

APPENDIX F: CONTAMINATION OVERVIEW STUDY





**Contamination Overview Study –
Windsor Line Replacement**

Final Report

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Executive Summary

Union Gas Limited (Union Gas) is proposing to replace the Windsor Line natural gas pipeline as part of its continual pipeline monitoring and integrity program. The proposed project involves replacing approximately 60 km of the existing Windsor natural gas pipeline, an 8 to 10-inch diameter pipeline, with a new 6-inch diameter pipeline to be constructed in the vicinity of the existing pipeline. The proposed project will occur between the existing Union Gas Sandwich Station (located in the Town of Tecumseh) and the existing Union Gas Port Alma Transmission Station (located in the Municipality of Chatham-Kent).

Union Gas retained Stantec Consulting Ltd. (Stantec) to complete a Contamination Overview Study (COS) for the proposed project. The preferred route generally runs along North Talbot Road, County Road 46, Concession Road 9, Goodreau Line, and Port Road; this length of roadways as well as the portions of the existing pipeline proposed for decommissioning will hereinafter be referred to as the “Site” (**Figure 1, Appendix A**). The specific purpose of the COS was to assess if evidence of potential and actual environmental contamination exists at the Site as a result of current and past activities on the Site or adjacent/neighbouring properties.

To fulfill the objective of the COS, historical records and documentation available for the Site and the surrounding areas were reviewed and a site reconnaissance was completed on October 24, 2018. Following the review of historical records and the site reconnaissance, potential sources of contamination (PSOC) for the Site were identified, as summarized below. PSOC were ranked as either high, moderate, or low depending on the distance of the potential source from the Site and the activity associated with the potential source. The following is a summary of the identified PSOC associated with the Site:



Table 1: Summary of Potential Sources of Contamination

PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
1	Current and historical fuel service facilities	4289, 4293, and 4406 County Road 46, Maidstone, Ontario	Adjacent properties to the north and south	Petroleum Hydrocarbons (PHC), Polycyclic Aromatic Hydrocarbons (PAH), and Volatile Organic Compounds (VOC)	High	Records were identified for fuel storage tanks associated with fuel service facilities at 4289 County Road 46 and 4406 County Road 46, in addition to spills of diesel fuel. Waste generation of petroleum hydrocarbon-based wastes was also identified at 4293 County Road 46. This PSOC is interpreted to be high given the location of these facilities adjacent to the Site.
2	Current and historical waste generation activities	5041 and 5100 Concession Road 8 and 4565 and 4587 County Road 46, Maidstone, Ontario	Adjacent properties to the west and south	PHC, VOC, inorganics and metals	Low	Records were identified for waste generation associated with several industrial and commercial properties at 5041 and 5100 Concession Road 8 and 4565 and 4587 County Road 46. Given the presence of waste generation and nature of the industrial/ commercial properties adjacent to the Site, this PSOC is considered to be low.



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PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
3	Former railroad	North of Sandwich Compressor Station, Maidstone; Lots 8 and 9, north side of Middle Road, Rochester, Ontario; Lots 5 and 6, Concession 8, Tilbury West	Across Site and in Study Area	PAH, PHC, VOC, Metals, and Inorganics	Moderate	During the site reconnaissance and the aerial photograph review, two former railway line crossings were observed. The presence of a former railroad represents a PSOC with a moderate potential for concern.
4	Current and historical fuel service facility	2 County Road 46, Maidstone, Ontario	Adjacent property to the north	PHC, PAH, and VOC	High	Records were identified for fuel storage tanks associated with a fuel service facility at 2 County Road 46. This PSOC is interpreted to be high, given the location of this property adjacent to the Site.
5	Repair and maintenance shop	325 County Road 46, Maidstone, Ontario	Adjacent property to the south, operations approximately 80 m south of the Site	PHC, PAH and VOC	Low	Quinlan Inc was registered at 325 County Road 46 for generation of waste oil and lubricant wastes between 2007 and 2018. The records indicated that this facility completes machinery and equipment maintenance. During the site visit, a truck yard with parked vehicles and two aboveground storage tanks (ASTs) was observed at this address. This PSOC is interpreted to be low, based on the distance from the Site (80 m).



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PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
6	Historical fuel storage tanks	1367 County Road 46	Adjacent property to the south	PAH, PHC, and VOC	Moderate	Records for two liquid fuel tanks related to a private fuel service facility were listed for the research farm located at 1367 County Road 46. Given the size of the fuel storage tanks, and the record of confirmatory sampling that has occurred at this property for petroleum-hydrocarbon contamination, the potential concern for this PSOC is interpreted to be moderate.
7	Historical fuel service facility	1687 County Road 46	Adjacent property to the south	PAH, PHC, and VOC	High	ERIS records were included for historical fuel storage tanks, associated with a fuel service facility, at 1687 County Road 46. During the site reconnaissance, this property was observed to be occupied by a tree service company. Given the historical presence of fuel storage tanks, this PSOC is considered to be high.
8	Chemical storage at auto service facility	Lot 6, Concession 8, Tilbury West	Adjacent property to the north	PAH, PHC, and VOC	Moderate	Several drums were observed outside a property identified as an auto service facility. Based on the size of the facility and limited quantity of drums, this PSOC is considered to be moderate.



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PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
9	Small engine repair shop	22902 Wheatley Road, Tilbury	Adjacent property to the east	PAH, PHC, and VOC	Moderate	Ken's Lawnmower and Small Engine Repair Shop was identified at this address during the site reconnaissance. Many lawn mowers and pieces of equipment were observed on the property. Given the size of the operation, this PSOC is considered to be moderate.
10	Former aggregate development	3719 Goodreau Line, Tilbury	Adjacent property to the north	PAH, PHC, VOC, metals, and inorganics	Moderate	Stevenson clay pit was listed as a previous clay deposit and was formerly used as an aggregate development. The presence of this facility adjacent to the Site and possible activities associated with aggregate development indicate that it represents a moderate PSOC.
11	Suspected garage and former fuel service activities	Lot 177, south of Talbot Road West, Tilbury East; 4495 Talbot Trail, Tilbury	Approximately 50 metres south and east	PAH, PHC, and VOC	High	During the site reconnaissance, a building that appeared to be a former garage was observed at Lot 177, south of Talbot Road West. Across the street, at 4495 Talbot Trail, an apparently vacant commercial property was observed with signage for a petroleum company and a fill pipe located on the property. The potential for fuel service and garage activities at this property represents a high PSOC.



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PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
12	Imported fill material and historical spills	Entire Site	On Site	PAH, PHCs, VOCs, polychlorinated biphenyls (PCBs), Metals and Inorganics, and Pesticides	Moderate	Many records existed for spills of diesel, PCB and non-PCB mineral oil, hydraulic oil, and pesticides that may have passed on to the Site. It is expected that fill materials of unknown quality were imported onto the Site for the purposes of road construction. Therefore, the PSOC associated with imported fill and spills along the Site is considered to be moderate.
13	Historical waste disposal	2804 County Road 46	Adjacent property to the north, operations approximately 50 m north of the Site	PAH, PHC, VOC, PCBs, Metals, and Inorganics	Moderate	Records in the ERIS report indicated that historical waste disposal occurred at Lantin Trucking at 2804 County Road 46 including deposition and burning of construction and demolition waste and a charge of operating a waste disposal site without a Certificate of Approval. Operations appeared to be at least 50 m north of the Site, and therefore this PSOC is considered to be moderate.

Based on the above, the following recommendations are provided:

- Should excess soil be generated at the Site during future construction activities, or if contaminated soils are suspected (e.g., if observed material contained anthropogenic substances, PHC odours/staining, and debris/waste), representative soil samples should be collected and submitted for chemical analysis to determine management options and appropriate handling and health and safety guidelines.
- Should excess soil be generated at the Site during construction activities, soils that do not meet the Standards listed in Table 1 of the Ministry of Environment, Conservation, and Parks (MECP) document *Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* (April 15, 2011) may not be considered inert fill upon excavation, and off-site



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management options for excess soils that cannot be reused within the Site must be considered. It is understood that salt-related parameters may not be considered to be contaminants in a road alignment, when de-icing salt has been used for winter road maintenance (O.Reg. 153/04 s.48 (3)); however, soil or water impacted by salt should be managed according to MECP guidance if it is to be removed from the right-of-way.

- Should excess water be generated at the Site during construction activities, water quality analyses should be conducted to determine appropriate management methods. This work should be done in coordination with a qualified person for environmental site assessment (QP_{ESA}) as defined by Ontario Regulation 153/04, to maintain data quality and provide an appropriate assessment of water quality.
- Should evidence of soil or water impacts be identified during construction (e.g., staining, odours, petroleum hydrocarbon sheen) samples should be collected for laboratory analyses to confirm concentrations of potential contaminants so as to develop appropriate material management, and health and safety guidelines.
- A Phase I ESA, and Phase II ESA (if recommended as part of the Phase I ESA) should be considered for any property that will be acquired by Union Gas and a site-specific evaluation of PSOCs should be completed. If building demolition will be required, designated substance surveys should be completed for buildings or structures prior to demolition.

The statements made in this Executive Summary text are subject to the limitations included in **Section 5.0** and are to be read in conjunction with the remainder of this report.



1.0 INTRODUCTION

Union Gas Limited (Union Gas) is proposing to replace the Windsor Line natural gas pipeline as part of its continual pipeline monitoring and integrity program. The proposed project involves replacing approximately 60 km of the existing Windsor natural gas pipeline, an 8 to 10-inch diameter pipeline, with a new 6-inch diameter pipeline to be constructed in the vicinity of the existing pipeline. The proposed project will occur between the existing Union Gas Sandwich Station (located in the Town of Tecumseh) and the existing Union Gas Port Alma Transmission Station (located in the Municipality of Chatham-Kent).

Union Gas retained Stantec Consulting Ltd. (Stantec) to complete a Contamination Overview Study (COS) for the proposed project. The preferred route generally runs along North Talbot Road, County Road 46, Concession Road 9, Goodreau Line, and Port Road; this length of roadways as well as the portions of the existing pipeline proposed for decommissioning will hereinafter be referred to as the “Site” (**Figure 1, Appendix A**). The specific purpose of the COS was to assess if evidence of potential and actual environmental contamination exists at the Site as a result of current and past activities on the Site or adjacent/neighbouring properties.

1.1 OBJECTIVE

The objective of the COS was to identify properties or areas that represented the potential for Site contamination at the time of the investigation. The Canadian Standards Association (CSA) Standard Z768-01 for Phase I Environmental Site Assessment (ESA) defines contamination as the presence of a substance of concern, or a condition, in concentrations above appropriate pre-established criteria in soil, water, groundwater, air, or structures (CSA, R2016). Potential sources of contamination (PSOC) were qualitatively ranked as either a high, moderate, or low concern. **Section 2.0** provides a definition of each qualitative ranking.

1.2 SCOPE OF WORK

The scope of work completed to fulfill the objective of the COS entailed a modified Phase I ESA, as follows:

- Review of historical records and documentation available for the Site and study area (within 250 m of the Site between the Sandwich Compressor Station and the Port Alma Gate Station). This review included a database search and a review of historical aerial photographs.
- Completion of a site reconnaissance of the Site and study area where accessible by public roadways.

The COS used the following documents as guidance to conduct the investigation:

- CSA, 2001. Standard Z768-01: Phase I Environmental Site Assessment. November 2001, reaffirmed 2016.
- Ontario, 2011. Ontario Regulation 153/04, Records of Site Condition, July 2011, as amended.



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The COS deviated from a standard Phase I ESA in that site interviews were not completed with individual landowners, fire insurance plans were not ordered, city directory searches and title searches were not completed, well records were not reviewed, and requests were not directly made to the Ontario Ministry of the Environment, Conservation and Parks (MECP) for information they have on file for the subject properties. Much of this information was obtained through a database search completed by Environmental Risk Information Services (ERIS). The site reconnaissance comprised a windshield level survey which was conducted only in areas accessible by public roadways. Furthermore, although the guidance provided in O.Reg. 153/04 was referenced for the completion of the COS, it was not intended to meet all investigation and reporting requirements of a Phase One ESA as presented in Schedule D of O.Reg. 153/04.



2.0 METHODOLOGY

This section describes the methods used to complete the historical records review and the Site reconnaissance activities. A list of PSOCs contributing to potential environmental concerns at the Site was developed using the information obtained from the COS (refer to **Table 1**).

High, Moderate, and Low potential concerns identified within the study area were generally defined as follows:

- High: Current or former potentially contaminating activity at which soil and/or groundwater contamination is typically found (e.g., gasoline service station, dry cleaning operation, known soil and/or groundwater contamination, heavy industrial operations) adjacent to the Site or within 50 m of the Site in the inferred upgradient direction.
- Moderate: Current or former potentially contaminating activity at which soil and/or groundwater contamination is typically found (e.g., gasoline service station, dry cleaning operation, known soil and/or groundwater contamination, heavy industrial operations, reported spills) within 50 m of the Site in the inferred downgradient direction or within 75 m of the Site in the inferred upgradient direction.
- Low: Current or former potentially contaminating activity between 75 m and 250 m from the Site in the inferred downgradient direction OR between 75 m and 250 m from the Site in the inferred upgradient direction, or a source of potential contamination where the source has likely been remediated or the contamination has likely attenuated (e.g., the potential for concern associated with a spill of a limited quantity of fuel (<50 L) to a roadway).

Section 4.0 summarizes PSOCs that represent environmental concerns at the Site, while **Table 1** provides the justification for ranking the PSOC as High, Moderate, or Low.

2.1 HISTORICAL RECORDS REVIEW

The historical records review consisted of a review of information available from government, public, and other agencies or parties, and information on file at Stantec. In addition, topographic mapping and geological reference maps were reviewed to develop a conceptual understanding of site physiography and hydrogeology. At the request of Union Gas, the study area was expanded from the preferred pipeline route to also include portions of the existing pipeline that are proposed for decommissioning. As a result, a revised ERIS report was ordered to include both the preferred pipeline route and portions of the existing pipeline that are proposed for decommissioning. Information was reviewed from the following sources:

- Aerial/Satellite Imagery:
 - ESRI World Imagery from ERIS
 - Google Earth Pro Imagery (2004, 2006, 2007, 2009, 2011, 2012, and 2016)
 - National Air Photo Library (Natural Resources Canada) (1962, 1963, 1965, 1976, and 1989) from ERIS
 - University of Toronto Map and Data Library (1954)
- ERIS – The ERIS report documented the database search for the Site and properties within 250 m of the Site. The ERIS report, including full references for each database searched, is provided in **Appendix D**, and included searches of the following:



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- Federal Databases, including but not limited to: federal tank, spills, polychlorinated biphenyl (PCB) storage site, and waste disposal site databases
- Private Databases, including but not limited to: private tank listings, waste disposal site databases, and manufacturing directories
- Provincial Databases, including but not limited to: provincial tank, certificates of approval/environmental compliance approvals, waste generation, waste disposal, and spill databases
- Topographic/Geologic/Physiographic Mapping:
 - Barnett, P.J., Cowan, W.R. and Henry, A.P. 1991. Quaternary geology of Ontario, southern sheet; Ontario Geological Survey, Map 2556, scale 1:1 000 000.
 - Ontario Geological Survey, 1991. Bedrock Geology of Ontario, Southern Sheet; Map 2544, Scale 1: 1,000,000
 - Ontario Ministry of Natural Resources and Forestry, 2018. Make a Topographic Map

A search of MECP Freedom of Information (FOI) files and the Technical Standards and Safety Authority (TSSA) was not completed. Information typically available through the FOI and TSSA offices was accessed by the ERIS database search.

2.2 SITE RECONNAISSANCE

Site reconnaissance activities included:

- A windshield level survey of the preferred route along North Talbot Line, County Road 46, Concession Road 9, Goodreau Line, and Port Road, between the Sandwich Compressor Station in the Town of Tecumseh and the Port Alma Gate Station in the Municipality of Chatham-Kent. The windshield level survey included observations and photographic documentation of the Site from publicly accessible roadways.
- Observation of properties adjacent to the Site to determine land use, where visible from public roadways.

Ms. Marley Caesar, BES, and Ms. Janice Cooper, M.Sc., EIT, of Stantec carried out the site reconnaissance on October 24, 2018.



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3.0 RESULTS

3.1 HISTORICAL RECORDS REVIEW

This section presents the findings of the historical records review. The site location is presented on **Figure 1 (Appendix A)**. The ERIS report prepared for the Site is included in **Appendix D**.

3.1.1 Aerial and Satellite Imagery

The earliest available aerial photograph was from 1954. Aerial photographs and satellite imagery were reviewed for the Phase One Study Area in three stretches along the Site as follows: Sandwich Compressor Station to Ruscom Station, Ruscom Station to Wheatley Road, and Wheatley Road to Port Alma Gate Station (see **Figures 2.1 to 2.24, Appendix A**).

Set 1 of Aerial Photographs – Sandwich Compressor Station to Ruscom Station

- 1954, 1962, 1963, 1965, 1976, and 1989 from ERIS
- 2004, 2006 (from Sandwich Compressor Station to Pleasant Park), 2009, 2012, and 2016 from Google Earth

Set 2 of Aerial Photographs – Ruscom Station to Wheatley Road

- 1954, 1965, 1976, and 1989 from ERIS
- 2007, 2009, 2012, and 2016 from Google Earth

Set 3 of Aerial Photographs – Wheatley Road to Port Alma Gate Station

- 1954, 1965 (from Wheatley Road to Simpson Line), 1976, and 1989 from ERIS
- 2009, 2011, 2012, and 2016 from Google Earth

The portions of the Site included in each Set referenced above are visible in the following figures in **Appendix A**: Set 1 (**Figures 2.1 to 2.11**), Set 2 (**Figures 2.11 to 2.18**), and Set 3 (**Figures 2.18 to 2.24**). The table below provides a summary of pertinent information obtained from the aerial photographs and satellite imagery listed above:

Year	Summary
Set 1: Sandwich Compressor Station to Ruscom Station	
1954	The study area appeared to consist of agricultural or wooded areas, with some agricultural buildings and residential homes. Several watercourses appeared to cross the Site including Belle River and Pike Creek. Michigan Central Railway appeared to cross the Site at present day Middle Road and North Talbot Road and run parallel with North Talbot Road up to Sandwich Compressor Station. Evidence of disturbed earth and the development of Highway 401 appeared to be visible on the western portion of the study area.
1962, 1963, 1965	The study area was generally consistent with the layout as shown on the 1954 aerial photograph, with the exception of the appearance of Highway 401 to the north of the Site.
1976	The study area was generally consistent with the layout as shown on the 1962, 1963 and 1965 aerial photographs, with the exception of evidence of disturbed earth to the north and south of



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	North Talbot Road by Sandwich Compressor Station. Larger building structures also appeared to have been developed to the west of Belle River with residential properties developed to the east of Belle River.
1989	The study area was generally consistent with the layout as shown on the 1976 aerial photograph, with the exception of large building structures which appeared to have been developed on the western portion of the study area along North Talbot Road.
2004	The study area was generally consistent with the layout as shown on the 1989 aerial photograph, with the exception of additional industrial development surrounding the western project limits. A gas station also appeared to have been developed at the intersection of County Road 46 and Manning Road.
2006	The study area was generally consistent with the layout as shown on the 2004 aerial photograph; however, the aerial photograph did not provide coverage from Pleasant Park to Ruscom Station.
2009, 2012	The study area was generally consistent with the layout as shown on the 2006 aerial photograph.
2016	The study area was generally consistent with the layout as shown on the 2012 aerial photograph, with the exception of evidence of additional industrial development and ground disturbance on Lot 9, Concession 10, Sandwich Township.

Set 2: Ruscom Station to Wheatley Road

1954	The study area appeared to consist of agricultural or wooded lots, with related agricultural buildings and residential homes. Several watercourses appeared to cross the Site including Ruscom River on the western portion of the study area. The Central Railway appeared to cross the Site to the west of Ruscom Station, and another railway line appeared to cross the Site at Concession Road 9 to the west of present-day Highway 77.
1965	The study area was generally consistent with the layout as shown on the 1954 aerial photograph. Evidence of disturbed earth was visible to the north of the Site, between Central Railway and the Site.
1976	The study area was generally consistent with the general layout as shown on the 1965 aerial photograph.
1989	The study area was generally consistent with the general layout as shown on the 1976 aerial photograph.
2007, 2009, 2012, 2016	The study area was generally consistent with the 1989 aerial photograph.

Set 3: Wheatley Road to Port Alma Gate Station

1954	The study area appeared to consist mainly of agricultural or wooded lots, with related agricultural buildings and residential homes. A railway line appeared to intersect the Site in Stevenson, at present day Stevenson Road and Goodreau Line.
1965	The study area was generally consistent with the layout as shown on the 1954 aerial photograph; however, the easternmost portion of the Site was not visible in the 1965 aerial photograph.
1976	The study area was generally consistent with the layout as shown on the 1965 aerial photograph. The area near Port Alma was observed to have several developed properties, which could be residential or commercial.
1989	The study area was generally consistent with the layout as shown on the 1976 aerial photograph, with the exception of some additional small buildings developed on the easternmost portion of the Site by Port Alma Gate Station.
2009	The study area was generally consistent with the layout as shown on the 1989 aerial photograph.
2011	The study area was generally consistent with the layout as shown on the 2009 aerial photograph, with the exception of evidence of ground disturbance and one large building structure developed



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	to the north of the Site on Lot 15, Concession 13, Tilbury East Township and evidence of ground disturbance to the north of the Site on Lot 17, Concession 12, Tilbury East Township.
2012, 2016	The study area was generally consistent with the layout as shown on the 2011 aerial photograph.

3.1.2 Physiographic Setting

According to available physiographic information (Chapman and Putnam, 1984), the Site is within the Essex clay plain with low gravel ridges or eskers located through the County of Essex, and the hamlets of Maidstone and Pelton (located near the western end of the Site). According to the Quaternary Geology of Ontario map published by the Ontario Geologic Survey (Map 2556), the surficial soil in the vicinity of the Site generally consists of glaciolacustrine deposits of silt and clay with minor sand, along with occasional deposits of Tavistock Till (sandy silt to silt matrix, some silty clay) and occasional glaciolacustrine deposits of sand, gravelly sand, and gravel.

Two borehole records within the study area were provided by ERIS. In general, the overburden material of the boreholes within 250 m of the Site consisted of a layer of clay topsoil or fill, underlain by silty clay with “grits and pebbles” up to the termination of the boreholes at 12.5 m below ground surface (BGS).

According to bedrock geology mapping published by the Ontario Geologic Survey (Map 2544), bedrock in the vicinity of the Site is classified as the Dundee Formation and consists of limestone, dolostone, and shale. Bedrock was not encountered in any of the borehole records reviewed in the ERIS report. In the Oil and Gas Wells (OGW) and Ontario Oil and Gas Wells (OOGW) databases, the depth to bedrock was listed between 26.5 m and 57.3 m BGS.

3.1.3 Hydrogeological Setting

The Site was observed to consist of mostly flat land surrounding the roadways. The adjacent properties were generally at the same grade as the roadway, although ditches were sometimes located on either side of the roadway.

Based on a review of available maps and the topography observed in the vicinity of the Site, the inferred regional groundwater flow appears to be to the north toward Lake St. Clair (western and central portions of the Site), or southeast toward Lake Erie (eastern portion of the Site). The distance to Lake St. Clair ranges from approximately 11.0 km to 12.6 km north of the Site, and the distance to Lake Erie ranges from approximately 0.2 km to 11.0 km southeast of the Site. The elevation of the local groundwater table can generally mimic the local topography and may not reflect the regional trend in drainage. The local shallow groundwater flow pattern also can be influenced by subsurface structures in the vicinity, such as building foundations, weeping tiles, and utility trenches. There are also several constructed drains (see **Figures 2.1 to 2.24, Appendix A**), local streams (Pike Creek, see **Figures 2.2, 2.3, and 2.4, Appendix A**; Major Creek, see **Figure 2-7, Appendix A**; Duck Creek, see **Figure 2-9, Appendix A**; Moison Creek, see **Figure 2-10, Appendix A**; Big Creek, see **Figure 2-16, Appendix A**), and rivers (Little River, see **Figure 2-1, Appendix A**; Belle River, see **Figure 2-8, Appendix A**; Ruscom River, see **Figures 2-11 and 2-12, Appendix A**) that could influence shallow groundwater flow. A Provincially



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Significant Wetland is also located around the Ruscom River (Ruscom Wetland Complex), as shown on **Figure 2.11 (Appendix A)**.

3.1.4 ERIS Historical Database Review

This section summarizes pertinent information provided by the ERIS database review. The complete ERIS report is included in **Appendix D** and additional details regarding identified PSOCs are included in **Table 1, Appendix B**.

3.1.4.1 Sandwich Industrial Area

A high-density of commercial and industrial properties are located at the western end of the preferred route near the Sandwich Compressor Station (refer to **Figure 2.1, Appendix A**). The following is a summary of the environmentally significant records associated with this area:

Fuel-Related Listings

The properties between 4289 and 4406 County Road 46, Maidstone, Ontario had the following fuel-related listings in the ERIS report:

- Ultramar Canada Inc., located at 4293 County Road 46, Maidstone, Ontario (approximately 190 m northwest of the Site), was listed as a generator of oil skimmings and sludges from 1995 to 2001. 401 Western Star Trucks, 401 Mack Limited, and 401 Trucksource Inc. were also listed at this property as generators of waste oils and lubricants between 1986 and 2018.
- CST Canada Co. and Ultramar Ltd. were listed at 4289 County Road 46 as generators of light fuels and oil skimmings and sludges from 2003 to 2018, and two liquid fuel tanks (50,000 L) were identified at this property as of 2008. A spill of diesel fuel occurred on this property in 2003 and was released to the catch basin.
- Four liquid fuel tanks (capacities 50,000 L) were reported to have been installed in 1999 at 4406 County Road 46 and were active as of 2008. Another 25,000 L liquid fuel tank was listed as installed in 2015. Sunoco Canada Inc., Suncor Energy Products Inc., and Petro Pass – Suncor Energy Products were listed at this property as generators of light fuels, oil skimmings and sludges, and waste oils and lubricants between 1999 and 2018. A spill of 90 L of diesel fuel also occurred in 2007 on the property.
- A spill was listed at County Road 46 at the 8th Concession in 2016, where oil was reportedly observed in a ditch, the source of which was unknown.

Based on the use of these properties as fuel service facilities, the presence of current and former fuel storage tanks, and historical fuel spills, these properties are collectively considered to represent a PSOC for the Site (**PSOC 1**).

Waste Generation

- BTM Tooling Inc., L&H Diversified Manufacturing Inc., and Mega Mold International Inc., located at 4565 County Road 46, Maidstone, Ontario (adjacent to the south of the Site) were listed as generators of emulsified oils, waste oils and lubricants, petroleum distillates, and oil skimmings and sludges between 1996 and 2018. Given this property's proximity to the Site, this is considered to represent a PSOC for the Site (**PSOC 2**).



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- Prodigy Technologies/ Fabricated Concepts, located at 4587 County Road 46, Maidstone, Ontario (adjacent to the south of the Site), were listed as generators of petroleum distillates, emulsified oils, paint/ pigment/coating residues, and/or waste oils and lubricants from 1997 to 2004. Given this property's proximity to the Site, it is considered to represent a PSOC for the Site (**PSOC 2**).
- MCR Tool & Mold Inc. and Precision Stamping Group, located at 5041 Concession Road 8, Maidstone, Ontario (adjacent to the west of the Site), were listed as generators of metal alkaline wastes, emulsified oils, and/or oil skimmings and sludges from 2014 to 2018. Based on the proximity of this property to the Site, it is considered to represent a PSOC for the Site (**PSOC 2**).
- Union Gas Limited, located at 5100 Concession Road 8, Maidstone, Ontario (believed to be the Sandwich Compressor Station, located adjacent to the east of the Site), was listed as a generator of waste oils and lubricants, and other specified inorganics between 2009 and 2018. Given this property's proximity to the Site, it is considered to represent a PSOC for the Site (**PSOC 2**).
- Montel Plastics Ltd., located at 4200 Delduca Drive, Oldcastle, Ontario (approximately 90 m west of the Site), was listed as a generator of aliphatic solvents, petroleum distillates, waste oil and lubricants, other metal acid wastes, and/ or paint/pigment/coating residues between 1998 and 2018.
- Uni-Fab, located at 4100 and 4150 Delduca Drive, Oldcastle, Ontario (approximately 115 m west of the Site), was listed as a generator of paint/ pigment/ coating residues, other metal acid waste, waste oils and lubricants, and/ or emulsified oils from 1994 to 2006. Calframax Technologies Inc., located at 4100 Delduca Drive, Oldcastle, Ontario (approximately 140 m west of the Site), was listed as a generator of emulsified oils in 2018.
- Select Tool Inc. and AV Gauge & Fixture Inc., located at 4125 Delduca Drive, Oldcastle, Ontario (approximately 180 m west of the Site), were listed as generators of emulsified oils from 2000 to 2014 and 2016 to 2018.
- Sabre Machine Tool Inc., located at 4201 Delduca Drive, Oldcastle, Ontario (approximately 190 m southwest of the site), was listed as a generator of waste oils and lubricants from 2004 to 2018.

Manufacturing

- Scott's Manufacturing directory listed several industrial properties: Stellar Precision Gauge Corporation (Corp.) (metal manufacturing) at 4591 County Road 46, Uni-Fab (metal tank and equipment manufacturing) at 4587 County Road 46 and 4150 Delduca Drive, Fabricated Concepts by Design (fabricated metal products manufacturing) at 4581 and 4587 County Road 46 (**PSOC 2**), BTM Tooling Inc. (industrial mould manufacturing) at 4565 County Road 46 (**PSOC 2**), Montel Plastics Ltd. (plastic moulds and vehicle parts manufacturing) at 4200 Delduca Drive, Sabre Machine Tool Inc. (metalworking machinery manufacturing) at 4201 Delduca Drive, and Select Tool Inc. (metalworking machinery manufacturing) at 4125 Delduca Drive.

Other

- Union Gas at 5105 Concession 8 was listed in the National Pollutant Release Inventory in 2004 for release of various air pollutants. Based on the distance from the Site (approximately 150 m) and the affected media (air), this was not expected to represent a potential source of contamination.

The industrial and commercial land uses with associated historical and present waste generation that were situated directly adjacent to the western portion of the Site were considered to represent PSOCs (**PSOC 2**); however, the remaining waste generators and commercial/industrial properties in the vicinity of the Sandwich Compressor Station were not considered to represent PSOCs, given the anticipated limited quantities and the distance of these facilities from the Site.



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3.1.4.2 Intersection of County Road 46 and Manning Road

Twenty-one records were included in the ERIS report for 1451619 Ontario Ltd. and/or 1116609 Ontario Ltd., at 2 County Road 46, Maidstone, Ontario (refer to **Figure 2.3, Appendix A**). The following is a summary of the environmentally significant records associated with this area:

- An expired fuel service facility and propane refill centre was listed at 2 County Road 46 in 2009. Expired liquid fuel tanks, an expired propane tank, and fuel service piping were also associated with the property.
- In 2002, the tanks at the property were listed to include two 50,000 L gasoline USTs and one 50,000 L diesel UST. As of 2008, active tanks at the property included two 50,000 L gasoline USTs, one 25,000 L gasoline UST, and one 25,000 L diesel UST installed between 2003 and 2004.

The presence of a former fuel service facility represents a PSOC for the Site from these properties (**PSOC 4**).

Records were also included in the ERIS report at 2 North Talbot Road, Maidstone, Ontario (**Figure 2.3, Appendix A**) for waste generation and manufacturing at Wayne's Custom Woodcraft Ltd. Generation of waste at the property included paint/ pigment/ coating residues and aliphatic solvents from 1999 to 2006. Wayne's Custom Woodcraft Ltd. was also listed in Scott's Manufacturing Directory as a manufacturer of household wood products. The generation of waste at this property, approximately 150 m south of the Site, is not anticipated to represent a PSOC for the Site based on the limited size of the operation and distance from the Site.

3.1.4.3 325 County Road 46

Quinlan Inc was registered at 325 County Road 46 (**Figure 2.4, Appendix A**) for waste generation for several years between 2007 and 2018 of waste oils and lubricants. The records indicated that this facility completes machinery and equipment maintenance. Quinlan Inc. was also listed in Pesticide Registry as an operator. During the site visit, a truck yard with multiple parked vehicles and two aboveground storage tanks (ASTs) were observed at this address. Operations at the property were approximately 80 m south of the Site. The presence of this equipment repair and maintenance shop with associated ASTs represents a PSOC for the Site (**PSOC 5**).

3.1.4.4 1367 to 1402 County Road 46

Two records for the approval of a waste management system relating to the transportation of non-hazardous solid industrial waste for Don Kraynack Trucking Ltd. at 1402 County Road 46, Woodslee, Ontario were listed in the ERIS database. The property was located on the adjacent north side of the Site, approximately 1.1 km east of the intersection of County Road 46 and O'Brien Sideroad (**Figure 2.7, Appendix A**).

Given the limited size of this property and the expectation that significant quantities of solid waste would not be stored at the property (note that the waste management approval was only provided for the transportation of wastes), this property is not anticipated to represent a PSOC for the Site.



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The Woodslee Research Farm, located at 1367 County Road 46 (**Figure 2.7, Appendix A**), was listed in the ERIS report as part of the Federal Contaminated Sites Inventory. Contamination at the Site included petroleum hydrocarbon (PHC) impacts to soil and groundwater, and confirmatory sampling has been completed. Records were also listed for an Agriculture Canada Research Station in Maidstone Township relating to a private fuel outlet with two liquid fuel tanks (2298 L) that were installed in 1991. The location information included County Road 46 and Lot 18; therefore, these records are believed to be associated with the Woodslee Research Farm. The presence of historical fuel tanks at this property is considered to represent a PSOC for the Site (**PSOC 6**).

3.1.4.5 1687 County Road 46

Eight records within the ERIS report were associated with 538972 Ontario Limited (Ltd.), located at 1687 County Road 46, Woodslee, Ontario (refer to **Figure 2.8, Appendix A**). The following is a summary of the environmentally significant records associated with this property:

- The property at 1687 County Road 46 was listed in the expired facilities database for fuel service piping.
- Six liquid fuel tanks, with reported capacities from 11,355 L to 25,000 L, were reported in 2008 to be present at this property as part of a historical full serve gasoline station. Three had been active as of 1976, while the other three were installed in 1986.

The facility is adjacent to the south of the Site, approximately 20 m from the intersection of County Road 46 and West Belle River Road. The proximity of this property to the Site and the presence of a historical fuel service facility with USTs and piping indicate that this property represents a PSOC for the Site (**PSOC 7**).

3.1.4.6 2804 County Road 46

Records were listed in the ERIS database for the approval of a waste management system relating to the transportation of non-hazardous solid industrial waste for Lantin Trucking Ltd. at 2804 County Road 46, Comber, Ontario. The property was located north of the Site and located approximately 1.6 km east of the intersection of County Road 46 and County Road 31 (**Figure 2.11, Appendix A**).

A revised ERIS report in 2019 provided additional documentation regarding operations of Lantin Trucking Limited at this address which included deposition and burning of construction and demolition waste and the company was subsequently charged with operating a waste disposal site without a Certificate of Approval. Given the historical waste disposal on this property, and the proximity to the Site, the activities on this property represent a PSCO (**PSOC 13**). The property is located adjacent to the Site; however, operations appeared to be at least 50 m north of the Site.

3.1.4.7 1700 to 1715 County Road 46

A number of records within the ERIS report were associated with addresses from 1700 to 1715 County Road 46, Comber, Ontario. The following is a summary of the environmentally significant records associated with these properties:



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- The property at 1700 County Road 46 was listed as an expired fuel service facility as of 1990.
- The property at 1708 County Road 46 was listed as an expired fuel service facility with expired liquid fuel tanks and piping. Two liquid fuel tanks, with capacities of 50,000 L, were reported to be present at this property since 1991 as part of private and retail fuel outlets. One of the retail fuel outlet licenses was reported to have an expiry date of 1994.
- Three records within the ERIS report were included for Jack Smith Fuels Ltd., listed at 1715 County Road 46. Jack Smith Fuels Ltd. was listed as a generator of light fuel wastes and waste oils & lubricants between 1988 and 1998.

These properties were identified by ERIS as being located approximately 200 m northeast of the intersection of Townline Road Rochester and South Middle Road (**Figure 2.12, Appendix A**). However, this address does not appear to match other provided location information for this operation (i.e., Lot 6, Middle Road North). It is therefore believed that the actual location of these properties is at the intersection of Taylor Avenue and Middle Road, outside of the Study Area, and the listings were not considered to represent a potential source of contamination for the Site.

3.1.4.8 12561 Concession Road 9

Two records were listed in the ERIS report for Ruthven Greenhouse Construction at 12561 Concession Road 9, also referenced as Lakeshore Road (**Figure 2.15, Appendix A**) for the generation of waste oils and lubricants in 2014 and 2015. Based on the limited size and nature of this operation, the generation of waste at this property is not considered to represent a PSOC for the Site.

3.1.4.9 3719 Goodreau Line

Four records were identified in the ERIS report for 3719 Goodreau Line (**Figure 2.22, Appendix A**). The following is a summary of the environmentally significant records associated with this property:

- Stevenson Containers Ltd. and Bird Packaging Ltd. were listed in Scott's Manufacturing Directory for corrugated and solid fibre box manufacturing.
- Stevenson Containers was listed for the generation of paint/ pigment/ coating residue and aliphatic solvent waste between 1993 and 2004.
- A spill of 200 L of diesel fuel in 2007 was reported at the property, followed by another spill of 80 L of diesel fuel in 2008.

Adjacent to the east of 3719 Goodreau Line, the Stevenson clay pit is present on Lot 15, Concession 13, Tilbury East Township and was noted for previous use as a clay deposit. The use of this property for manufacturing and aggregate extractions, along with waste generation and historical spills, was considered to represent a PSOC at the Site (**PSOC 10**).

Kruger Energy Chatham LP was registered at 3799 Goodreau Line for generation of waste oils and lubricants and aliphatic solvent wastes in 2010. This record was plotted by ERIS to be adjacent to the Stevenson clay pit. Based on the limited years of waste generation, this is not expected to represent a PSOC at the Site.



3.1.4.10 Historical Spills

Records for spills related to vehicular incidents and equipment/ pipeline failures within the study area were noted in both the plottable and unplottable sections of the ERIS report. The spills anticipated to represent potential sources of contamination for the Site, which were not included in the above summaries, are summarized below:

- A spill of 10 L of hydraulic oil in 2004 was reported at 4975 Concession Road 8, Tecumseh, Ontario (approximately 160 m north of the Site; **Figure 2.1, Appendix A**).
- A spill of 20 L of hydraulic oil in 1997 was identified at Lot 12, Concession 8 in Sandwich South Township, which could intersect the Study Area (**Figure 2.1, Appendix A**).
- A spill of 45 L of diesel in 2001 was reported to a ditch at the intersection of 9th Concession Road and North Talbot Road (approximately 150 m southwest of the Site, **Figure 2.1, Appendix A**).
- A spill of 18 L of transformer oil to the ground was reported at 11632 County Road 34, Essex. This location was plotted by ERIS to be on North Talbot Road (**Figure 2.2, Appendix A**).
- A spill of 100 L of suspected PCB mineral oil in 2018 was reported at 712 County Road 46, Maidstone, Ontario (approximately 20 m north of the Site; **Figure 2.5, Appendix A**).
- A spill of PCB suspected transformer oil in 2015 to the driveway/front grass of a home at 1647 Lakeshore Road 217, South Woodslee. This spill was plotted by ERIS to be approximately 200 m south of the Site (**Figure 2.7, Appendix -A**).
- A spill of diesel fuel in 2002 was reported near 1685 County Road 46, Lakeshore, Ontario (on the Site; **Figure 2.8, Appendix A**).
- A spill of 900 L of pesticide in 1993 was reported at Lots 7 and 8 on County Road 46 in Rochester, which could intersect the Study Area (**Figure 2-10, Appendix A**).
- A spill of 600 L of pesticide in 2018 was reported at 2510 Road 46, Lakeshore, Ontario which could intersect the study area (**Figure 2.10, Appendix A**).
- A spill of 100 L of alkaline concrete washout in 2016 was reported at the intersection of County Road 31 and County Road 46, Lakeshore, Ontario (on the Site; **Figure 2.11, Appendix A**).
- A spill of 19,000 L of diesel and gasoline in 1997 was reported at the intersection of Concession Road 6A and County Road 46, Rochester Township, Ontario (on the Site; **Figure 2.11, Appendix A**).
- A spill of 9 L of non-PCB mineral oil in 1997 was identified at Lot 12 off of South Middle Road, which could intersect the Study Area (**Figure 2-11, Appendix A**).
- A spill was identified at the intersection of County Road 31 and County Road 41, where 170 L of oil was discovered in a trench in 2007 (on the Site, **Figure 2-11, Appendix A**).
- A spill of 100 L of hydraulic oil in 2002 and another spill of 25 L of gasoline in 2012 were reported at the intersection of Townline Road Rochester and County Road 46, Lakeshore, Ontario (on the Site; **Figure 2.12, Appendix A**).
- A spill of 375 L of aqueous glycol solution in 2018 was reported at 2337 Towline Road Rochester, Lakeshore, Ontario. In addition, Enbridge Gas was registered at 2337 Rochester Town Line as a generator of the following waste classes as of 2018: other specified inorganic sludges, slurries or solids, aliphatic solvents and residues, and PCBs (approximately 20 m west of the Site; **Figure 2.12, Appendix A**).
- A spill of 25 L of non-PCB mineral oil in 1996 was identified at Lot 15, North of Middle Road, that could intersect the Study Area (**Figure 2-12, Appendix A**).
- A spill of 300 L to 500 L of diesel in 2004 was reported on Wheatley Road south of Goodreau Line, Tilbury, Ontario (may intersect the Study Area) (**Figure 2-18, Appendix A**).



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Residual impacts to soil and/or groundwater that may remain following these releases represents a PSOC. Because the precise spill locations are not known for several of these incidents, the PSOC was identified along the length of the Site that includes roadways was identified (**PSOC 12**). Where specific spill locations are known, these have also been specifically identified on various figures as **PSOC 12**. Full spill details can be found in the ERIS report (**Appendix D**).

3.1.4.11 Oil and Gas Wells

Records for oil and gas wells were included in the ERIS report from searches of the OGW and OOGW databases. These records indicate that oil and gas exploration has occurred at multiple locations within 250 m of the Site. Seventy-seven wells were advanced between 1907 and 2014. The depth to bedrock was listed between 26.5 m and 57.3 m BGS. The status of these well records included: suspended; a former disposal well for oil field fluid into an underground formation (unknown depth); dry; abandoned (capped between 1922 and 2014); cancelled/not drilled; no well found; or unknown (six wells at depths from 414 m to 1,114 m BGS and four wells of unknown depth). One active disposal well was identified for the disposal of oil field fluids into an underground formation that was drilled to a depth of 1,642 m BGS, and was situated approximately 95 m south of the Site (**Figure 2.19, Appendix A**). Full details can be found in the ERIS report (**Appendix D**).

Given that few of the oil and gas wells listed included in the ERIS report were active and most were advanced to significant depths, these are not anticipated to represent a source of contamination for the Site.

3.1.4.12 Other Records

ERIS provided several unplotable records that may be associated with the study area. The following is a summary of the unplotable records that may represent a PSOC to the Site:

- Facca Construction Inc. was listed at Lot 11, Concession 9, Sandwich Township, which intersects the Study Area (**Figure 2.1, Appendix A**). The ERIS records concerned the generation of waste oils and lubricants at this property in 1989 and between 1992 and 2001. Based on the review of aerial photographs, the property described as Lot 11, Concession 9, Sandwich Township appears to be used for agricultural purposes; however, Facca Inc. construction yard is listed on their website as being located at 2097 County Road 31, located approximately 1.3 km north of the Site. Therefore, this record is interpreted to be associated with Facca Inc. and is not considered to represent a PSOC for the Site.
- J & L Coyle Transport Ltd. was listed in the ERIS report on Malden Road, a limited portion of which intersects the Study Area (**Figure 2.3, Appendix A**). The generation of waste oils and lubricants from 1986 to 1989 was identified in the ERIS report. Based on the apparent limited waste generation and distance from the Site, this property was not considered to represent a PSOC.
- A waste transfer site for the County of Kent/ Municipality of Chatham-Kent was listed at Lot 15, south of Middle Road in the Township of Tilbury East, NOP 1W0. The exact location of this waste transfer site was not determined; however, the listing may be associated with Lot 15, Concession 13, Tilbury East Township located adjacent to the north of the Site (**Figure 2.22, Appendix A**). The ERIS report included waste generation records for the waste transfer site for inorganic and organic laboratory chemicals, petroleum distillates, light fuels, waste oils and lubricants, and/ or waste compressed gases from 1986 to 1988, and 1992 to 2001. The property located at Lot 15, Concession 13, Tilbury



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East Township was noted as a former aggregate development and represents a PSOC as described above (**PSOC 9**).

- An ERIS record for retail storage tanks for the Maidstone Esso was included and is believed to refer to the Esso station located at 2 County Road 46, at the intersection of County Road 46 and Manning Road (**Figure 2.3, Appendix A**), which was identified as a PSOC as described above (**PSOC 4**).
- Pembina Resources at the Port Alma Compressor Station Lots 179 and 180, Talbot Road is registered for waste generation in 1994-1996 for aliphatic solvents and waste oils and lubricants. This record may be in proximity to the Site and could represent a PSOC to the Site; however, the location of this record could not be determined based on the information provided.

In addition, the location of numerous unplotable spill records could not be determined based on the information provided in the ERIS report.

3.2 SITE RECONNAISSANCE

The results of the site reconnaissance conducted on October 24, 2018 are summarized in the following sections.

Pertinent photographs of the Site are provided in **Appendix C**, and the site details are indicated on **Figures 2.1 to 2.24, Appendix A**.

3.2.1 General Site Layout and Observations

The Site ran from the Sandwich Compressor Station located off of Concession Road 8 in Tecumseh (Maidstone), Ontario to the Port Alma Gate Station located off of Port Road in Chatham-Kent (Port Alma), Ontario (approximately 62 km). The preferred route generally runs along North Talbot Line, County Road 46, Concession Road 9, Goodreau Line, and Port Road (**Figure 1, Appendix A**). The observed surface features on the Site included asphalt, concrete, and gravel associated with the roadways. Adjacent surface features included cultivated fields, wooded areas, low-lying vegetation, industrial and commercial properties, construction offices, residential properties, and parked vehicles/equipment. Natural gas pipeline markers were observed along the roadway, along with electrical transmission towers and wind turbines located on either side of the roadway and occasionally within the Study Area.

During the windshield level survey, ditches were occasionally observed on either side of the roadway along the length of the Site. Additionally, stockpiles, piles of debris, or areas of disturbed soil were observed at different locations on agricultural properties, truck yards, or industrial properties within approximately 50 m of the Site and within the Study Area (Lots 10 and 11, Concession 8, Sandwich Township; Lot 2, North Middle Road, Maidstone; 8847 Concession Road 9, Tilbury; Lot 16, Concession 9, Tilbury West; Lot 17, Concession 2, Tilbury East; Lot 15 and 16, Concession 13, Tilbury East; Lot 178, Talbot Road West, Romney). The locations of observed stockpiles and debris are indicated on **Figures 2.1 to 2.22, Appendix A**. Given that none of these stockpiles were located on the Site, they are not considered to contribute to a PSOC.

Given the site use as a roadway, it is likely that road de-icing materials have impacted the soil and/or groundwater quality along much of the Site. Salt-related parameters are not considered to be contaminants in a road alignment when de-icing salt has been used for winter road maintenance



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(O.Reg. 153/04 s.48 (3)); however, salt-impacted soil or water would require special management measures if being removed off-site.

The majority of the properties adjacent to the Site and within the Study Area were residential or agricultural properties. ASTs were present on some of these properties and have been identified on **Figures 2.1** through **2.24 (Appendix A)** where they were observed during the windshield investigation. The ASTs are described further below. A few cemeteries were also identified within the Study Area. The cemeteries appeared to be active and modern, and situated adjacent to the road allowance of the Site. Based on the inferred age of the cemeteries, they are not anticipated to represent a PSOC for the Site. Parked vehicles and equipment in states of disrepair were also noted occasionally throughout the Study Area, which represents a PSOC with respect to potential release of fuel or other fluids (**PSOC 12**).

Apart from the residential and agricultural properties, a few pockets of commercial and industrial development were noted during the windshield level survey, which are each discussed below.

At the western limit of the preferred route, around the Sandwich Compressor Station, an area of concentrated industrial and commercial development was identified within the Study Area (**Figure 2.1, Appendix A**). Businesses observed during the windshield level survey included:

- Deluca Avenue: AV Gauge & Fixture (4000 and 4125), Calframax Technologies (4100), MFG Inc. (4150), Montel Plastic (4200), and Sabre Machine Tool Inc. (4201)
- Concession Road 8: Lakeside Plastics (5175), Precision Stamping (5041), Union Gas (5100), Radix, Waste Connection Canada (5000)
- County Road 46: 401 Truck Source/ Mack Garage/ Ultramar Gas (4293), Petro Canada (4406), Mega Mold (4565), Truck Repair Centre (4585), CFC Supply Concrete (4587), Onward Control Solutions Inc. (4591), Festival Party Rentals (4595), Bullewadd Transport (4795), and DeAngelis Construction (5138)

Based on the observed land uses from the Site visit, the Ultramar and Petro Canada gas stations off of County Road 46 are considered to represent a PSOC for the Site based on the presence of fuel storage tanks associated with the fuel storage facilities (**PSOC 1**).

Just north of the Sandwich Compressor Station, a suspected former railway line was observed to cross the Site. The presence of a former railway at this location, which was supported by observations from historical aerial photographs, represents a potential environmental concern for the Site (**PSOC 3**).

Jobin Farms Construction Yard was observed at Lot 9, Concession 11, Sandwich Township (**Figure 2.2, Appendix A**). Large piles of debris, which could be from building demolition activities were observed on this property. Given that none of the piles of the debris are located on the Site, this property is not expected to represent a potential source of contamination.

A number of commercial and industrial properties were observed around the intersection of County Road 46 and Manning Road (**Figure 2.3, Appendix A**), including OEM Custom Wheels (off of Manning Road), Custom Wood Gallery (2 North Talbot Road), and Guardian Fence and Trenching Shop (off of Malden Road). Based on the limited size of the operations at these properties, they are not considered to represent PSOC for the Site. An Esso gasoline service station was observed at 2 County Road 46, which was considered to represent a PSOC for the Site (**PSOC 4**).



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A truck yard with two ASTs was observed at 325 County Road 46, Maidstone (**Figure 2.4, Appendix A**). This property was also listed in the ERIS report for machinery and equipment maintenance and repair and registered for waste generation. Operations at the property were approximately 80 m south of the Site. The presence of this equipment repair and maintenance shop represents a PSOC for the Site (**PSOC 5**).

A research farm with one or more ASTs was observed at 1367 County Road 46 (**Figure 2.7, Appendix A**), believed to be the Woodslee Research Farm. Based on the historical liquid fuel storage records and reported PHC contamination, this property is considered to represent an environmental concern for the Site (**PSOC 6**).

A tree service company was identified at 1687 County Road 46, near the intersection of County Road 46 and West Belle River Road (**Figure 2.8, Appendix A**). As indicated above, this property was formerly a fuel service facility, and therefore represents a PSOC for the Site (**PSOC 7**). A suspected pump station building with apparent associated chemical storage was also located approximately 200 m north of this intersection. Based on the apparent use and distance of this building from the Site, it is not anticipated to represent a concern for the Site.

At Lots 8 and 9, north side of Middle Road, Rochester, Ontario (**Figure 2.10, Appendix A**), it appeared as though a former railway line crossed the Site. The presence of a former railway, which was supported by observations from historical aerial photographs, represents a potential environmental concern for the Site (**PSOC 3**).

Several vacant commercial properties, including one that appeared to be a former auto shop with a visible auto hoist, were observed at the intersection of County Road 46 and County Road 31 (**Figure 2.11, Appendix A**). Based on the limited size of these properties, and the distance of the apparent auto shop from the Site, they are not anticipated to represent PSOCs. The property at 2804 County Road 46, Comber, which was identified in the historical review as the former location of Lantin Trucking Ltd., appeared to be residential with a large garage. Information provided in a revised ERIS report in 2019 provided additional documentation regarding operations of Lantin Trucking Limited at this address which included deposition and burning of construction and demolition waste and the company was subsequently charged with operating a waste disposal site without a Certificate of Approval. Given the historical waste disposal on this property, and the proximity to the Site, the activities on this property represent a PSOC (**PSOC 13**).

During the site reconnaissance a suspected exposed natural gas line was observed in the ditch east of Townline Road Rochester (near Lot 1, south side of Middle Road, Rochester and Lot 1, south side of Middle Road, Tilbury West; see **Figure 2.12, Appendix A**). Exposed pipeline, still believed to be a natural gas pipeline, was also observed at two locations west of Richardson Sideroad along Concession Road 9 (**Figure 2.17, Appendix A**). Given that this pipeline is expected to be for natural gas, based on the nearby presence of Union Gas facilities, this is not expected to represent a potential source of contamination for the Site.



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No evidence of former fuel service facilities was observed at the reported location in the ERIS report of the properties at 1700 to 1715 County Road 46, approximately 200 m north east of the intersection of Townline Road Rochester and South Middle Road (**Figure 2.12, Appendix A**). This supports the conclusion that the reported former fuel facility was situated at a different location.

A walking trail was observed west of Highway 77 between Lots 5 and 6, Concession 8, Tilbury West (**Figure 2.14, Appendix A**) at the interpreted location of the former railroad identified in **Section 3.1.1**. The presence of a former railroad represents a PSOC at the Site (**PSOC 3**). A small auto service facility was observed at the intersection of Highway 77 and Concession Road 9 (Lot 6, Concession 8, Tilbury West). Several drums were observed on the property, with unknown contents. The presence of drums stored at this property, and its apparent historical use for auto service or repair, represents a PSOC to the Site (**PSOC 8**).

At 22902 Wheatley Road, Tilbury, Ontario (**Figure 2.18, Appendix A**), Ken's Landmower and Small Engine Repair shop was identified in the site reconnaissance. There was a large number of lawnmowers stored on the Site. Based on the use of this facility as a repair service and extent of stored equipment, this property is considered to represent a PSOC for the Site (**PSOC 9**).

At Lot 23, Concession 5, Romney, Ontario (**Figure 2.19, Appendix A**), silos and dispensing equipment were observed south of the Site that may be associated with either of the agricultural properties located to the east or west. It is unclear whether this equipment was still in use and for what type of equipment. However, it is not believed to represent a potential source of contamination. An old and rusty drum was observed at Lot 24, Concession 5, Romney Ontario approximately 5 m from the Site (**Figure 2.19, Appendix A**), and indicated the potential for a spill to have occurred near the roadway. This would be included as part of **PSOC 12** for the Site.

At 3719 Goodreau Line (**Figure 2.22, Appendix A**), stockpiled materials including pallets and cardboard were observed, believed to be associated with a packaging facility at this property. Several stockpiles of gravel and an AST were also observed. Additional stockpiles were observed to the east of this Site, which are believed to be associated with the Stevenson Clay pit. The adjacent industrial uses as a packaging facility and former use as an aggregate extraction facility represent a PSOC to the Site (**PSOC 10**).

Beyond the Study Area, at 4061 Simpson Line (**Figure 2.23, Appendix A**), an electrical sub-station associated with Kruger Energy was observed. Based on the distance of this facility from the Site, it is not anticipated to represent a potential source of contamination for the Site.

At the eastern limit of the preferred route, around the Port Alma Gate Station, two former commercial properties were identified (**Figure 2.23, Appendix A**). A suspected former garage was identified at the southeast corner of the intersection of Port Road and Talbot Trail (Lot 177, south of Talbot Road West, Tilbury East). At 4495 Talbot Trail, a building identified with a sign for Onco Petroleum Limited was noted. A fill pipe was identified on the property, along with a fenced area that appeared to be vacant. Based on the potential former use of these properties for garage and fuel service activities, they are anticipated to represent PSOCs to the Site (**PSOC 11**).



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3.2.2 Site Services

Overhead electrical lines, roadside ditches and culverts were observed along the roadways for the preferred route. A natural gas line was present throughout the Site, as evidenced by signs and two areas of exposed pipeline. Various underground telecommunication or other services are also expected to be present at the Site.

3.2.3 Storage Tanks

No storage tanks were observed on the Site; however, records exist for several liquid fuel storage tanks at the following adjacent properties:

- 4289 to 4406 County Road 46 (**PSOC 1, Figure 2.1**)
- 2 County Road 46 (**PSOC 4, Figure 2.3**)
- 1367 County Road 46 (**PSOC 6, Figure 2.7**)
- 1687 County Road 46 (**PSOC 7, Figure 2.8**)

In addition, many residential, agricultural, and commercial properties contained small ASTs, which have been indicated on **Figures 2.1 through 2.24 (Appendix A)**. These tanks were generally approximately 910 L capacity ASTs and based on their distance from the Site were not anticipated to represent PSOCs.

3.2.4 Building Materials

Typical road construction materials (e.g., asphalt, concrete, etc.) were present in surfaces covering the road allowance. Building materials associated with culverts were also present along the Site. No buildings were located on the Site, although multiple commercial, industrial, and residential buildings were observed within the Study Area.

3.2.5 PCBs

Pole-mounted transformers were not specifically identified along the roadway of the Site but could potentially be present within the Study Area. Transformers may contain PCBs; however, it is anticipated that the majority of the transformers have been upgraded and no longer contain PCBs. For this reason, the potential presence of pole-mounted transformers at the Site was generally not considered to represent a significant environmental concern.

Notwithstanding the above, as indicated previously, several spills of mineral and/or transformer oil were reported within the Study Area, as discussed in Section 3.1.4.10. These releases represent a PSOC at the Site (**PSOC 12**).

3.2.6 Chemical Storage

Chemical storage was not observed on the Site. It is anticipated that chemical storage has occurred at various commercial and industrial properties within the Study Area, as described above.



Results

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3.2.7 Waste Generation and Disposal

No evidence of waste generation or disposal was observed on the Site. As indicated above, waste generation was identified at adjacent properties to the Site, including the Sandwich Industrial Area, 4289 to 4406 County Road 46, 2 North Talbot Road, 325 County Road 46, 2337 Rochester Town Line, 12561 Lakeshore Road, and 3719 Goodreau Line. The ERIS report also included records for several trucking companies with environmental compliance approvals (ECAs) for the transportation of waste, located at 1402 County Road 46 and 2804 County Road 46 (**PSOC 13**). No evidence of large-scale dumping was observed on these properties.

3.2.8 Surficial Staining, Fill, Debris, and Vegetation Observations

Surficial staining or stressed vegetation was not observed at the Site; however, numerous stockpiles of soil and/ or debris were observed within the Study Area. It is also likely that fill materials were imported onto the Site for the purposes of road construction. The environmental quality of the imported fill is unknown and represents a PSOC (**PSOC 12**).



4.0 ENVIRONMENTAL CONCERNS

PSOC were identified that may contribute to environmental concerns at the Site. The PSOC are summarized in Section 4.1 and are listed in **Table 1 (Appendix B)**, along with a ranking of the likelihood (i.e., high, moderate, or low) that the soil and/or groundwater quality at the Site has been impacted.

4.1 POTENTIAL SOURCES OF CONTAMINATION

Properties or features identified as being PSOC to the Site are summarized below:

- **PSOC 1** – Current and historical fuel storage, waste generation, and spills at vehicle service facilities located at 4289, 4293, and 4406 County Road 46 (**Figure 2.1, Appendix A**). This PSOC is interpreted to be high given the location of these facilities adjacent to the Site.
- **PSOC 2** – Waste generation at several properties located adjacent to the Site near the Sandwich Compressor Station: 5041 and 5100 Concession Road 8 and 4565 and 4587 County Road 46, Maidstone (**Figure 2.1, Appendix A**). This PSOC is interpreted to be low, given the activities and operations listed at the properties.
- **PSOC 3** – Former railway lines near Sandwich Compressor Station, Lots 8 and 9, north side of Middle Road, Rochester Township and Lots 5 and 6, Concession 8, Tilbury West Township (**Figures 2.1, 2.10, and 2.14, Appendix A**). The presence of former railway lines represents a moderate PSOC.
- **PSOC 4** – Current and historical fuel storage at a service facility located at 2 County Road 46 (**Figure 2.3, Appendix A**). This PSOC is interpreted to be high, given the location of this property adjacent to the Site.
- **PSOC 5** – Repair and maintenance facility with two ASTs and stored vehicles at 325 County Road 46 (**Figure 2.4, Appendix A**). Given the distance of the operations from the Site (approximately 80 m to the south), this PSOC is anticipated to be low.
- **PSOC 6** – Historical fuel storage and documented PHC impacts to soil at 1367 County Road 46 (**Figure 2.7, Appendix A**). Given the size of the fuel storage tanks and the documented impacts, this PSOC is anticipated to be moderate.
- **PSOC 7** – Historical fuel storage at a former service facility at 1687 County Road 46 (**Figure 2.8, Appendix A**). This property was observed to be currently occupied by a tree service company. Given the historical presence of fuel storage tanks, This PSOC is considered to be high.
- **PSOC 8** – Chemical storage in drums at an auto service facility at Lot 6, Concession 8, Tilbury West (**Figure 2.14, Appendix A**). Based on the size of the facility and limited quantity of drums, the potential concern for this PSOC is anticipated to be moderate.
- **PSOC 9** – Small engine repair shop at 22902 Wheatley Road (**Figure 2.18, Appendix A**). Given the size of the operation, this PSOC is considered to be moderate.
- **PSOC 10** – Packaging facility and former aggregate extraction facility at 3719 Goodreau Line, Tilbury (**Figure 2.22, Appendix A**). The presence of these facilities is considered to be a moderate.
- **PSOC 11** – Suspected garage and fuel storage at Lot 177, south of Talbot Road West, Tilbury East Township, and 4495 Talbot Trail, Tilbury (**Figure 2.24, Appendix A**). Development in this area of the Site was observed in the 1976 aerial photographs. Given the potential for releases of fuel or other substances to have occurred on these adjacent properties, this PSOC is considered to be high.
- **PSOC 12** – Imported fill materials and historical spills across the entire Site. Many records existed for spills of diesel, PCB and non-PCB mineral oil, hydraulic oil, and pesticides that may have impacted the Site. It is anticipated that unreported spills relating to vehicular accidents may have occurred at certain locations along the Site. It is also expected that fill materials of unknown quality were imported



CONTAMINATION OVERVIEW STUDY WINDSOR LINE REPLACEMENT

Environmental Concerns

February 27, 2019

onto the Site for the purposes of road construction. Therefore, the PSOC associated with imported fill and spills is considered to be moderate.

- **PSOC 13** – historical waste disposal at Lantin Trucking at 2804 County Road 46 (**Figure 2.11, Appendix A**) including deposition and burning of construction and demolition waste and a charge of operating a waste disposal site without a Certificate of Approval. Operations appeared to be at least 50 m north of the Site, and therefore this PSOC is considered to be moderate.

4.2 RECOMMENDATIONS

Based on the PSOCs identified in Section 4.1, the following recommendations are provided:

- Should excess soil be generated at the Site during future construction activities, or if contaminated soils are suspected (e.g., if observed material contained anthropogenic substances, PHC odours/staining, and debris/waste), representative soil samples should be collected and submitted for chemical analysis to determine management options and appropriate handling and health and safety guidelines.
- Should excess soil be generated at the Site during construction activities, soils that do not meet the Standards listed in Table 1 of the MECP document *Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* (April 15, 2011) may not be considered inert fill upon excavation, and off-site management options for excess soils that cannot be reused within the Site must be considered. It is understood that salt-related parameters may not be considered to be contaminants in a road alignment, when de-icing salt has been used for winter road maintenance (O.Reg. 153/04 s.48 (3)); however, soil or water impacted by salt should be managed according to MECP guidance if it is to be removed from the right-of-way.
- Should excess water be generated at the Site during construction activities, water quality analyses should be conducted to determine appropriate management methods. This work should be done in coordination with a qualified person for environmental site assessment (QP_{ESA}) as defined by Ontario Regulation 153/04, to maintain data quality and provide an appropriate assessment of water quality.
- Should evidence of soil or water impacts be identified during construction (e.g., staining, odours, petroleum hydrocarbon sheen) samples should be collected for laboratory analyses to confirm concentrations of potential contaminants so as to develop appropriate material management, and health and safety guidelines.

A Phase I ESA, and Phase II ESA (if recommended as part of the Phase I ESA) should be considered for any property that will be acquired by Union Gas and a site-specific evaluation of PSOCs should be completed. If building demolition will be required, designated substance surveys should be completed for buildings or structures prior to demolition.



Limitations

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5.0 LIMITATIONS

This report documents work that was performed in accordance with generally accepted professional standards at the time and location in which the services were provided. No other representations, warranties or guarantees are made concerning the accuracy or completeness of the data or conclusions contained within this report, including no assurance that this work has uncovered all potential liabilities associated with the identified property.

This report provides an evaluation of selected environmental conditions associated with the identified portion of the property that was assessed at the time the work was conducted and is based on information obtained by and/or provided to Stantec at that time. There are no assurances regarding the accuracy and completeness of this information. All information received from the client or third parties in the preparation of this report has been assumed by Stantec to be correct. Stantec assumes no responsibility for any deficiency or inaccuracy in information received from others.

The opinions in this report can only be relied upon as they relate to the condition of the portion of the identified property that was assessed at the time the work was conducted. Activities at the property subsequent to Stantec's assessment may have significantly altered the property's condition. Stantec cannot comment on other areas of the property that were not assessed.

Conclusions made within this report consist of Stantec's professional opinion as of the time of the writing of this report, and are based solely on the scope of work described in the report, the limited data available and the results of the work. They are not a certification of the property's environmental condition. This report should not be construed as legal advice.

This report has been prepared for the exclusive use of the client identified herein and any use by any third party is prohibited. Stantec assumes no responsibility for losses, damages, liabilities or claims, howsoever arising, from third party use of this report.

This report is limited by the following:

- Review of the specific databases and information sources listed.
- Site visit of the preferred route included observations from publicly accessible areas only.
- An additional Site visit to observe the added areas to the study area associated with the existing pipeline that is proposed to be decommissioned was not completed due to a groundcover of snow.

The locations of any utilities, buildings and structures, and property boundaries illustrated in or described within this report, if any, including pole lines, conduits, water mains, sewers and other surface or sub-surface utilities and structures are not guaranteed. Before starting work, the exact location of all such utilities and structures should be confirmed and Stantec assumes no liability for damage to them.

The conclusions are based on the site conditions encountered by Stantec at the time the work was performed at the specific testing and/or sampling locations, and conditions may vary among sampling locations. Factors such as areas of potential concern identified in previous studies, site conditions (e.g., utilities) and cost may have constrained the sampling locations used in this assessment. In addition,



CONTAMINATION OVERVIEW STUDY WINDSOR LINE REPLACEMENT

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analysis has been carried out for only a limited number of chemical parameters, and it should not be inferred that other chemical species are not present. Due to the nature of the investigation and the limited data available, Stantec does not warrant against undiscovered environmental liabilities nor that the sampling results are indicative of the condition of the entire site. As the purpose of this report is to identify site conditions which may pose an environmental risk; the identification of non-environmental risks to structures or people on the site is beyond the scope of this assessment.

Should additional information become available which differs significantly from our understanding of conditions presented in this report, Stantec specifically disclaims any responsibility to update the conclusions in this report.

This report was prepared by Janice Cooper, M.Sc., EIT, Sarah Taylor, EIT, Marley Caesar, BES and reviewed by Grace Ferguson, M.Sc., P.Eng. and Erika Ryter, M.A.Sc., P.Eng. Qualifications are provided in **Appendix E**.

All of which is respectfully submitted,

STANTEC CONSULTING LTD.



Digitally signed by Janice
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Date: 2019.02.27
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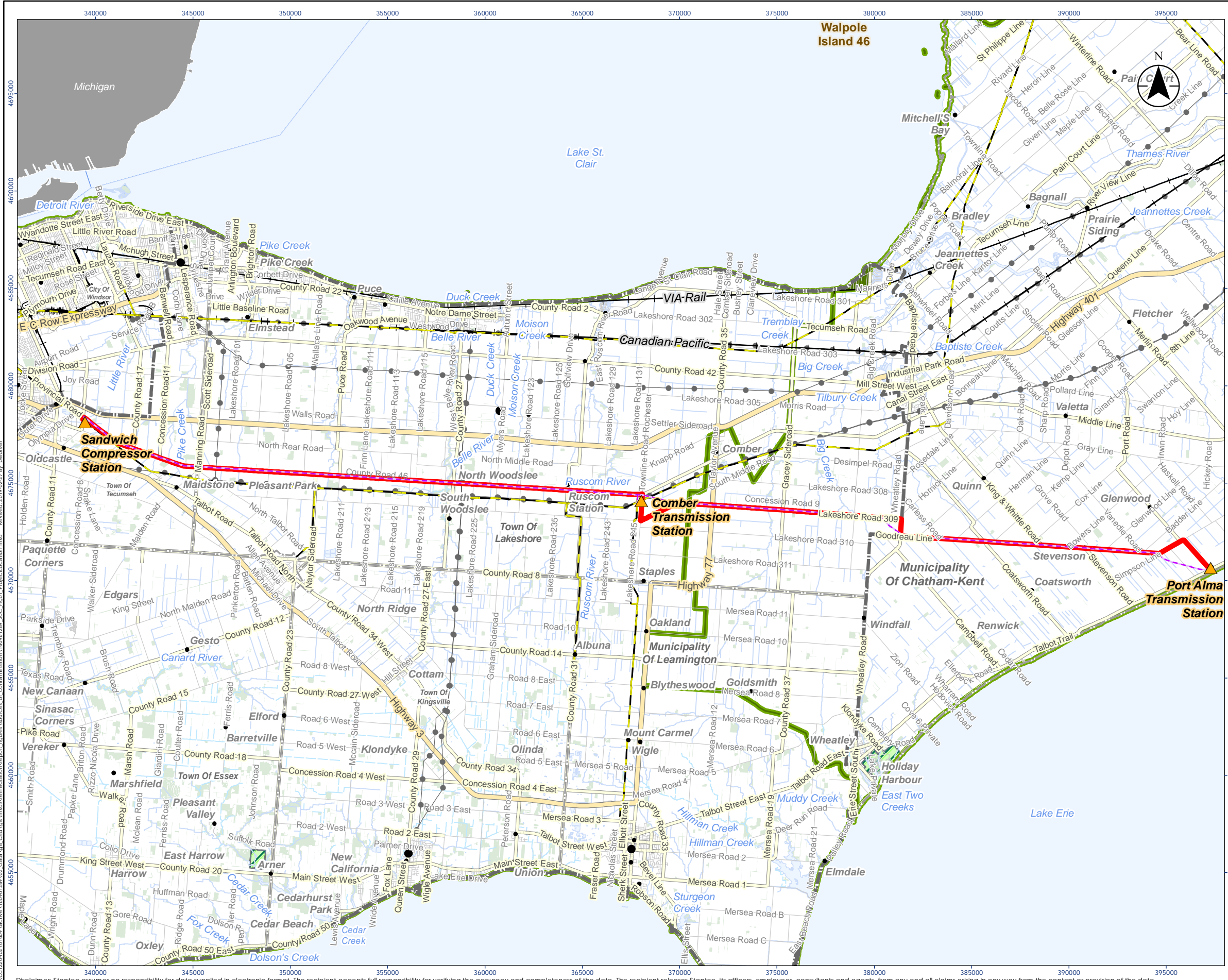


APPENDICES

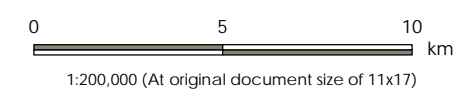
Appendix A Figures
February 27, 2019

Appendix A FIGURES

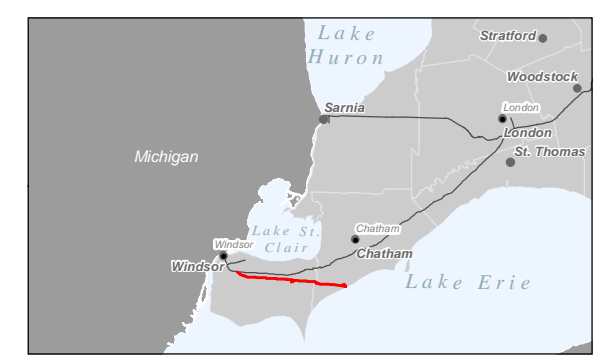




- Legend**
- Existing Enbridge Gas Station
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Railway
 - Hydro Line
 - UP- Unknown Pipeline
 - UT- Unknown Transmission Line
 - Watercourse (Intermittent)
 - Watercourse (Permanent)
 - Conservation Area Administrative Boundary
 - Provincial Park
 - Waterbody
 - Wooded Area
 - First Nation Reserve
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower



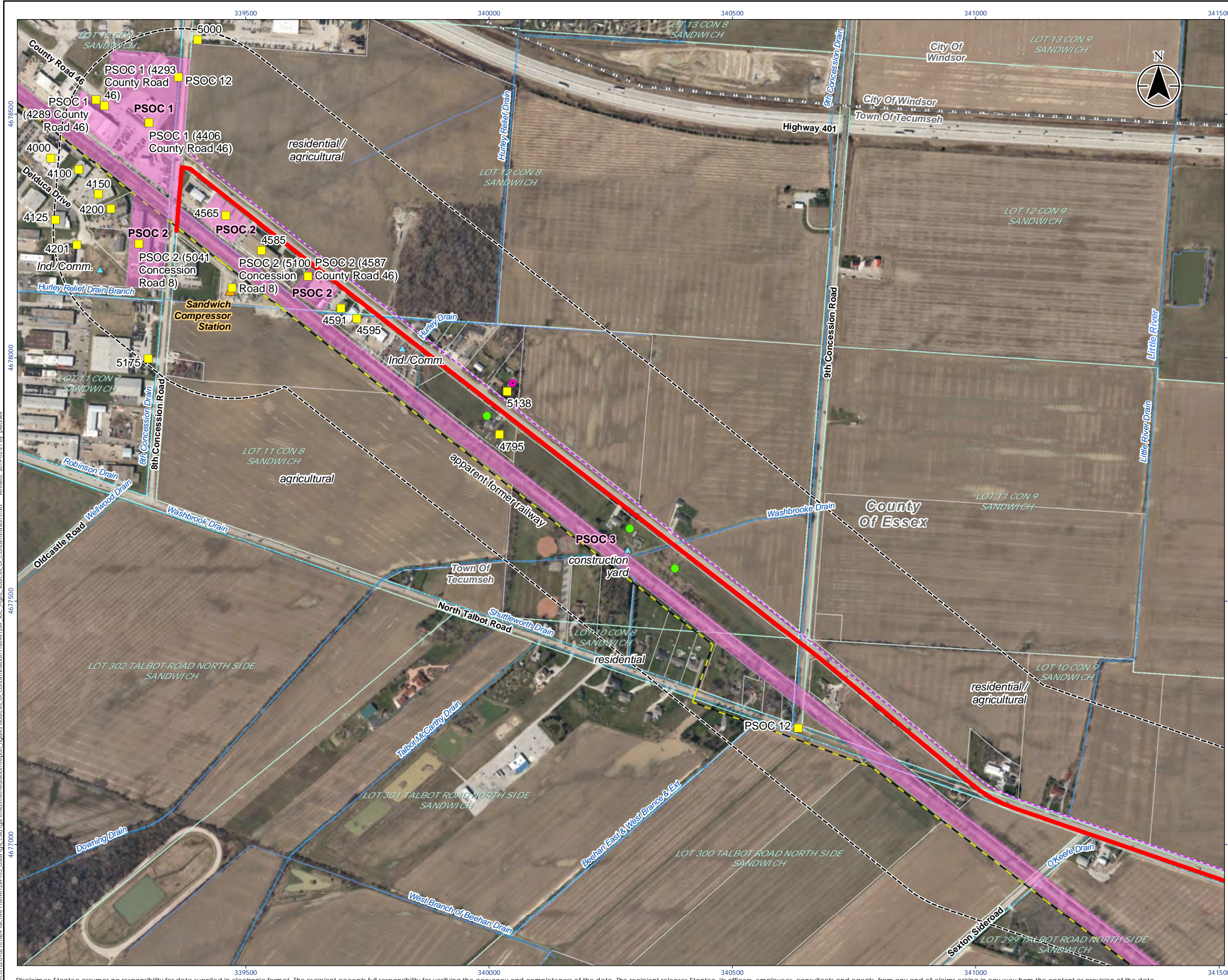
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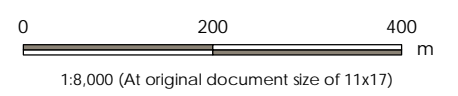
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 Technical Review by JC/GF on 2019-02-27

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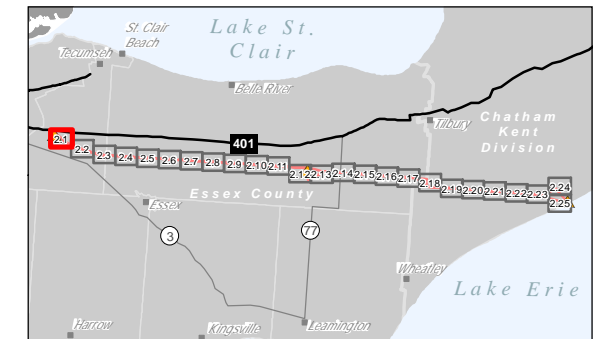
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 Title: Project Location - Overview



- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Potential Source of Contamination
 - Study Area
 - ▲ Existing Enbridge Gas Station
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Watercourse (Permanent)
 - Waterbody
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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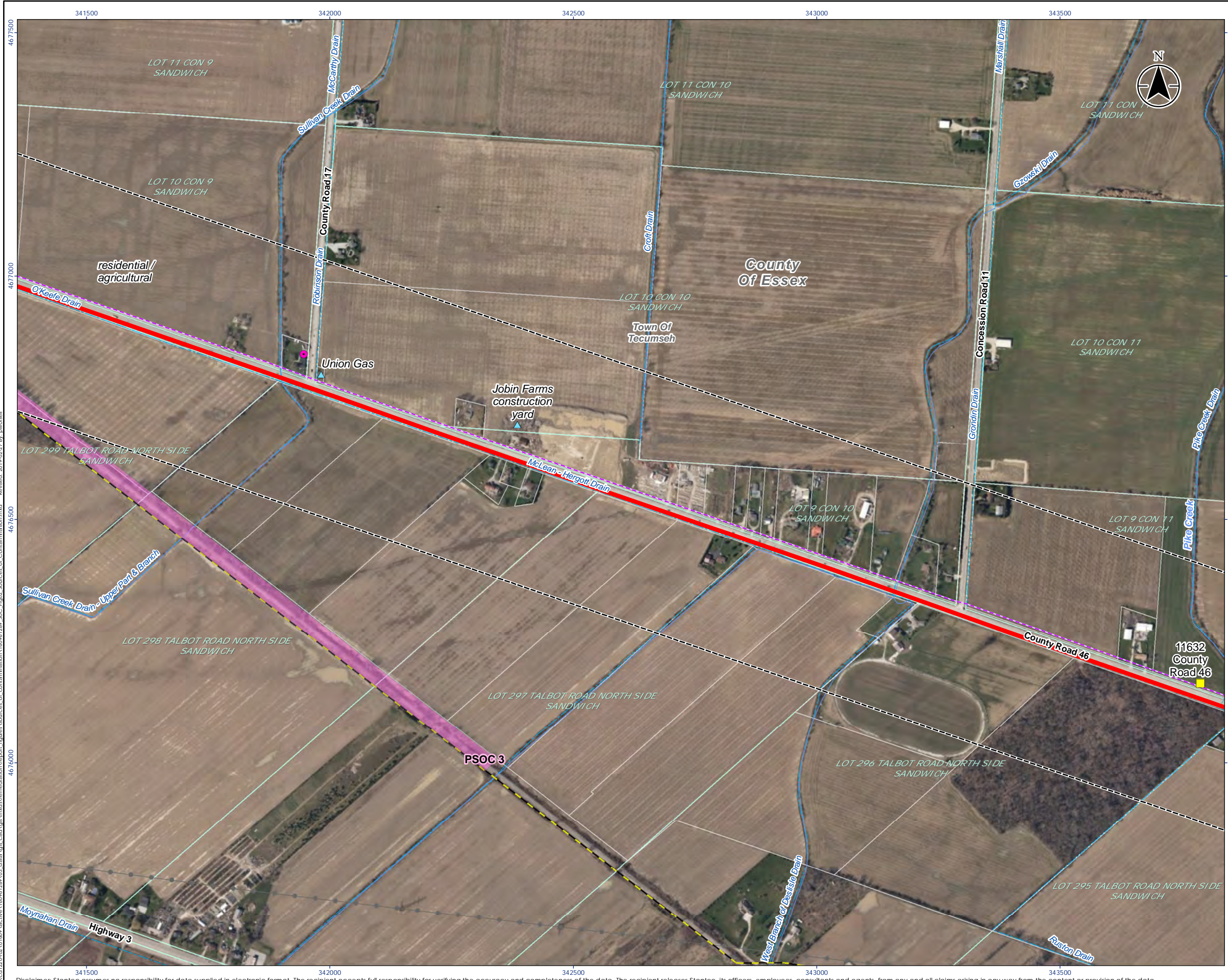
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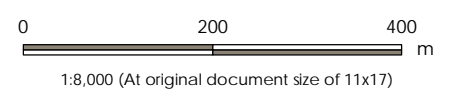
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Title: Sources of Contamination

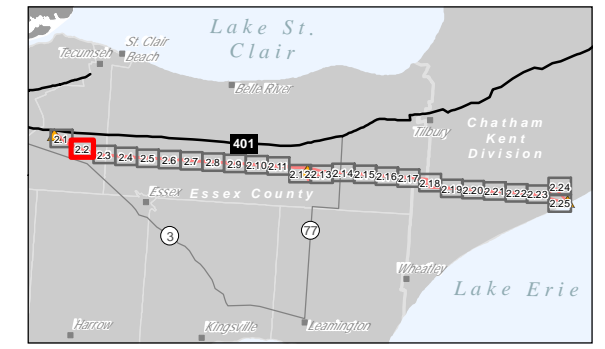
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- Legend**
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 - Aboveground Storage Tank
 - Observation / Note
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 - Study Area
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 - Hydro Line
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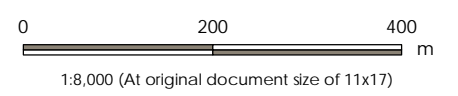
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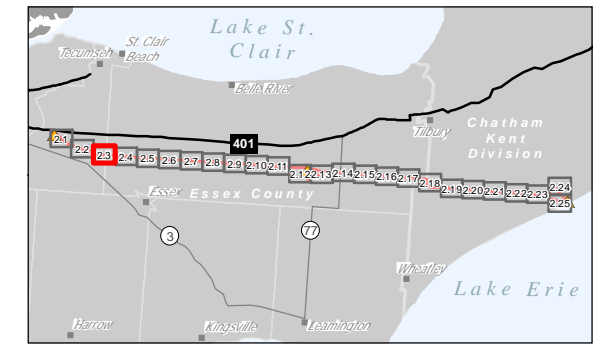
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- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Observation / Note
 - Potential Source of Contamination
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 WINDSOR LINE REPLACEMENT**

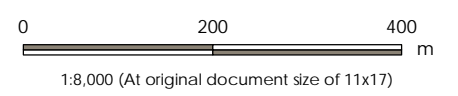
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Title
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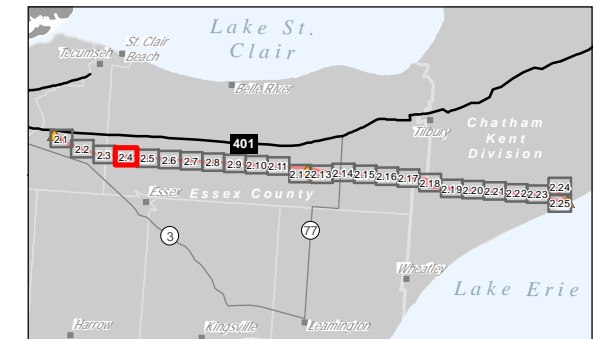
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- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Study Area
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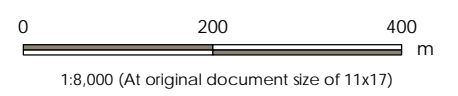
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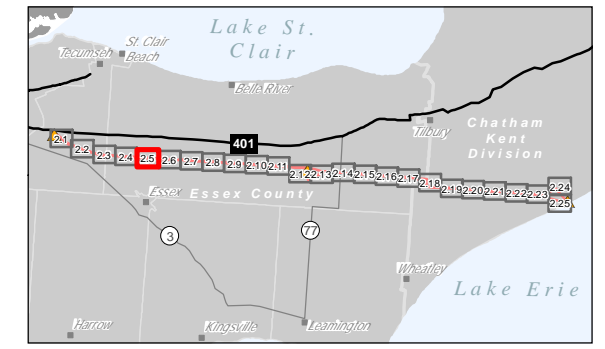
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- Legend
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 - ▲ Observation / Note
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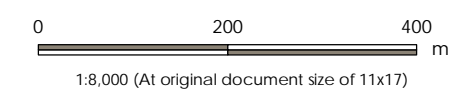
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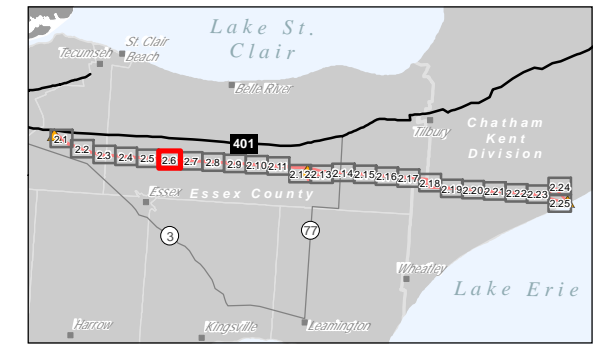
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- Legend
- Aboveground Storage Tank
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
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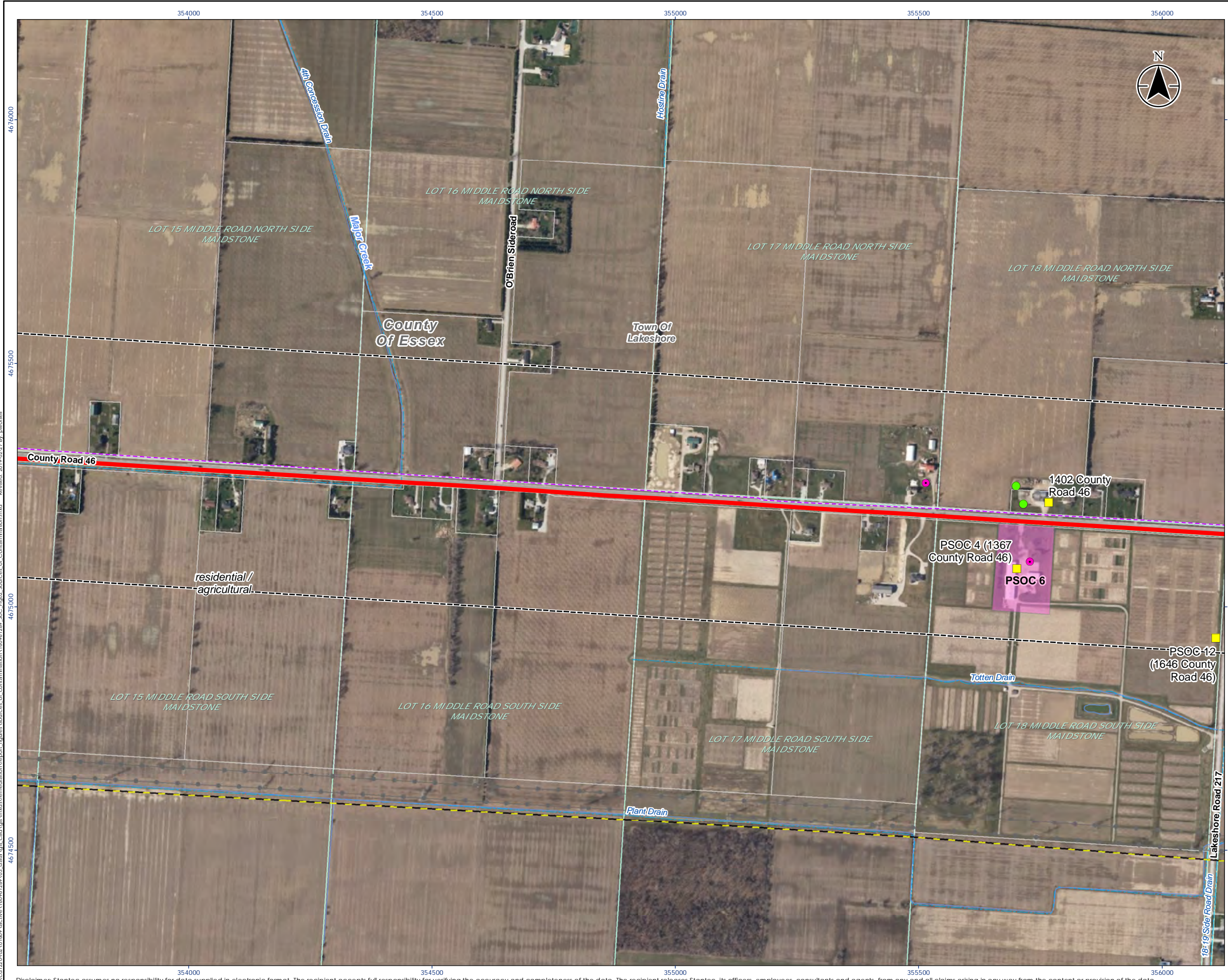


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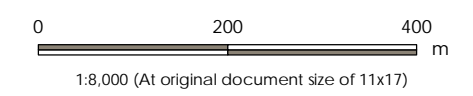
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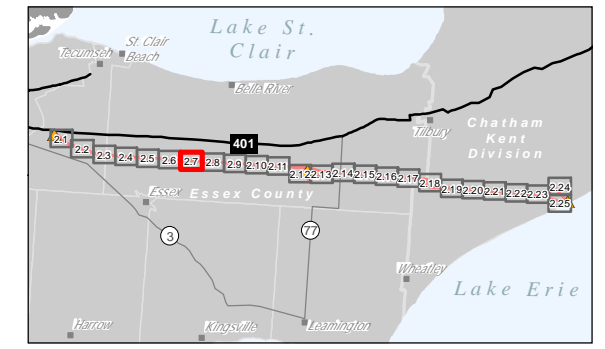
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- Legend**
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 - Aboveground Storage Tank
 - Stockpile / Debris
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
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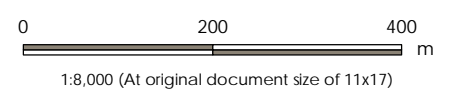
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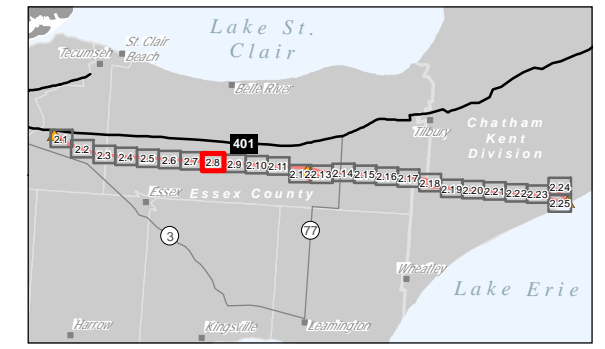
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- Legend**
- Relevant Database Listing (ERIS)
 - Observation / Note
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Hydro Line
 - Watercourse (Intermittent)
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



- Notes**
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Project Location: Counties of Essex, Chatham-Kent
 Prepared by PW on 2019-02-27
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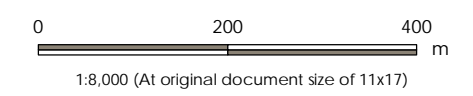
Client/Project: ENBRIDGE GAS DISTRIBUTION WINDSOR LINE REPLACEMENT

Figure No.: 2.8
 Title: Sources of Contamination

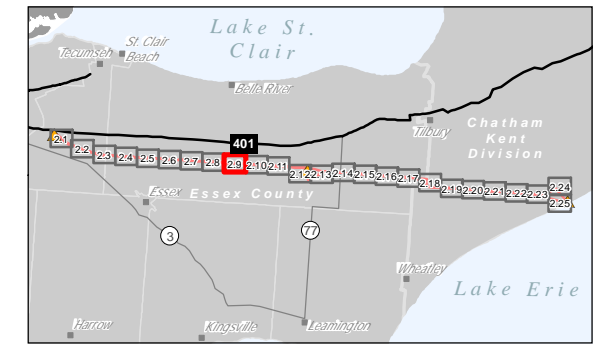
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- Legend
- Aboveground Storage Tank
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Hydro Line
 - Watercourse (Permanent)
 - Waterbody
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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 Prepared by PW on 2019-02-27
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Client/Project: ENBRIDGE GAS DISTRIBUTION WINDSOR LINE REPLACEMENT

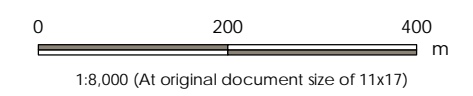
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Title: Sources of Contamination

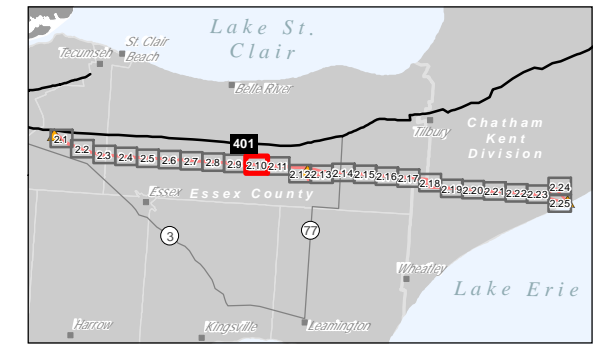
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- Legend
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Observation / Note
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Hydro Line
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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Client/Project: ENBRIDGE GAS DISTRIBUTION WINDSOR LINE REPLACEMENT

Figure No.: 2.10

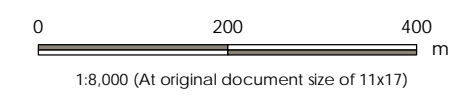
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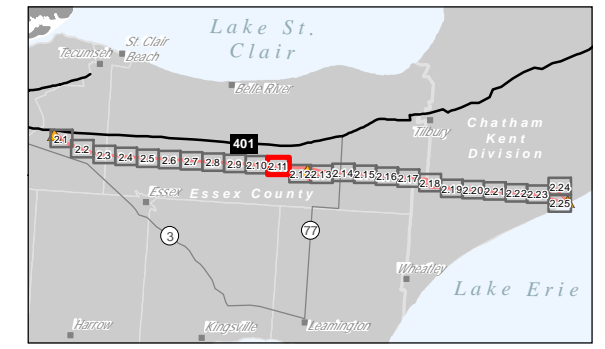
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- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Observation / Note
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Hydro Line
 - Watercourse (Permanent)
 - Waterbody
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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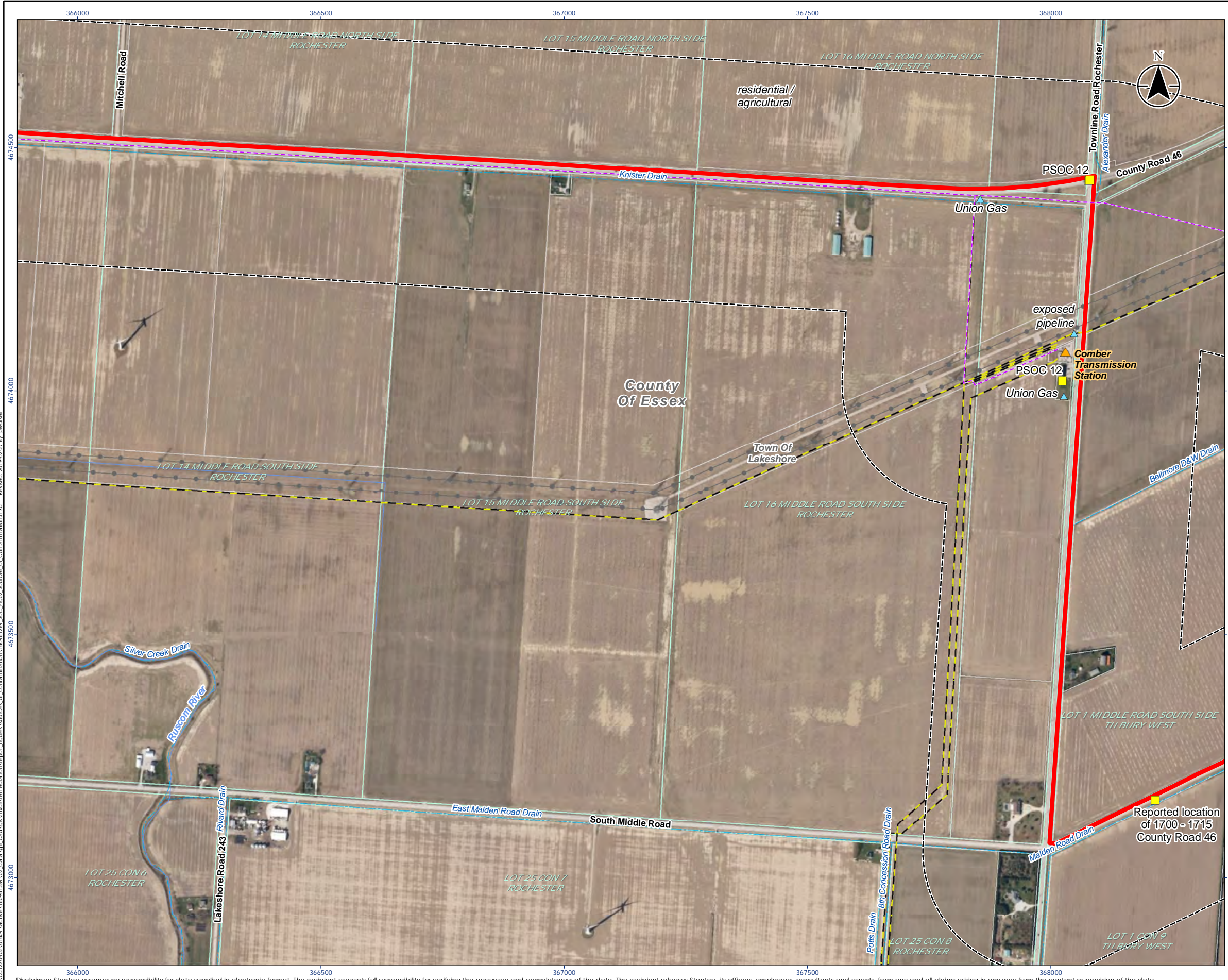
Project Location: Counties of Essex, Chatham-Kent
 Prepared by PW on 2019-02-27
 Technical Review by JC/GF on 2019-02-27
 160961289 REVA

Client/Project:
**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

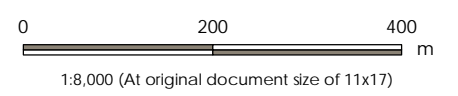
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2.11

Title
Sources of Contamination

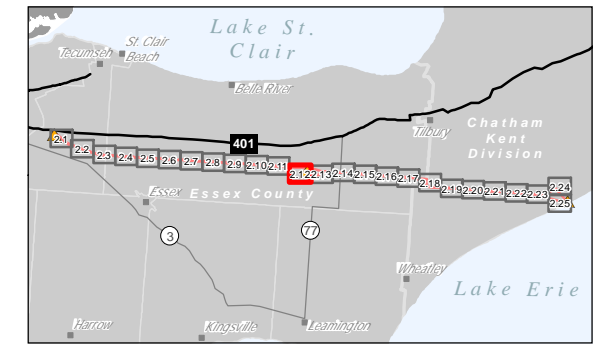
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- Legend**
- Relevant Database Listing (ERIS)
 - ▲ Observation / Note
 - Study Area
 - ▲ Existing Enbridge Gas Station
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Hydro Line
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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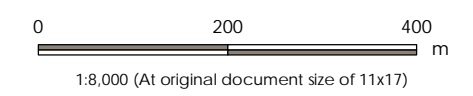
Client/Project: ENBRIDGE GAS DISTRIBUTION WINDSOR LINE REPLACEMENT

Figure No.: 2.12
 Title: Sources of Contamination

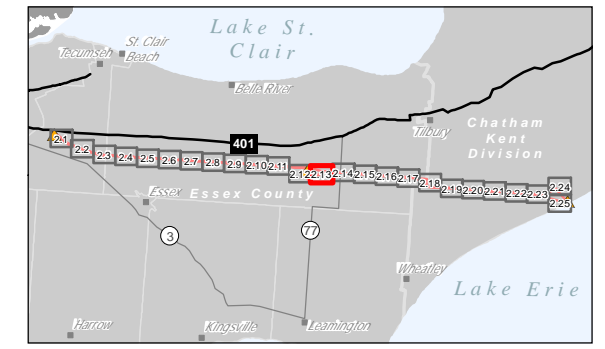
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- Legend
- Aboveground Storage Tank
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Existing Enbridge Gas Transmission Pipeline
 - Constructed Drain
 - Hydro Line
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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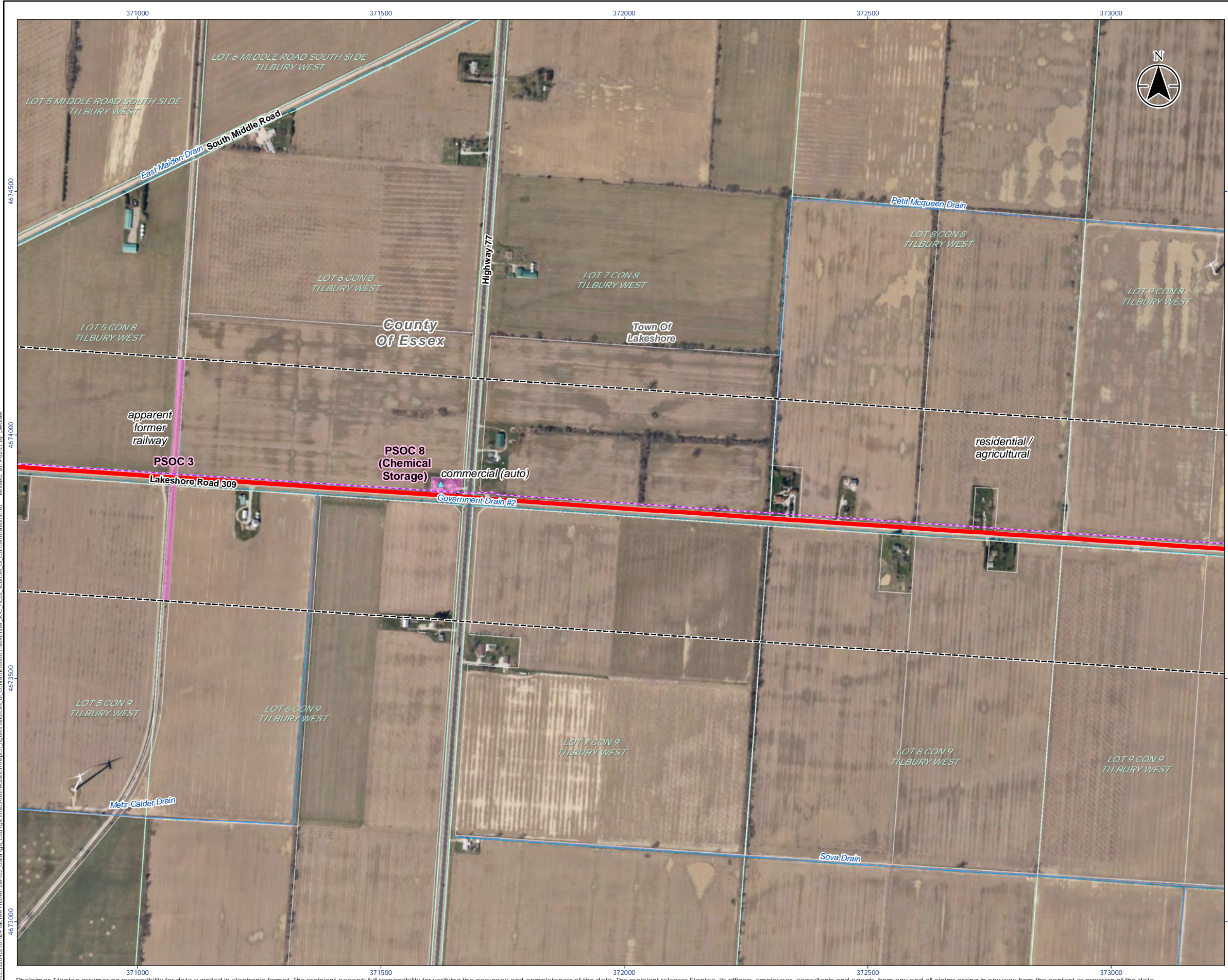
Project Location: Counties of Essex, Chatham-Kent
 Prepared by PW on 2019-02-27
 Technical Review by JC/GF on 2019-02-27

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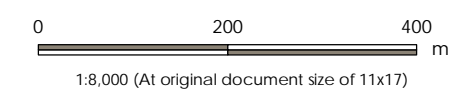
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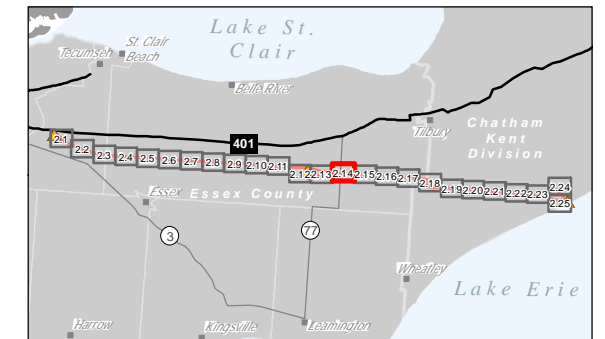
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 Reviewed: 2019-02-27 By: pwonseal



- Legend**
- ▲ Observation / Note
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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 Technical Review by JC/GF on 2019-02-27

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**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

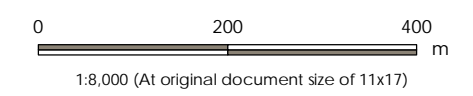
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Title
Sources of Contamination

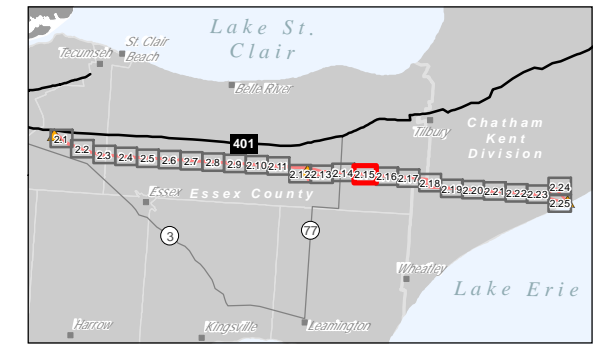
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- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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 Technical Review by JC/GF on 2019-02-27
 160961289 REVA

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**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

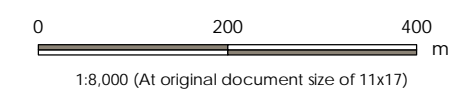
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Sources of Contamination

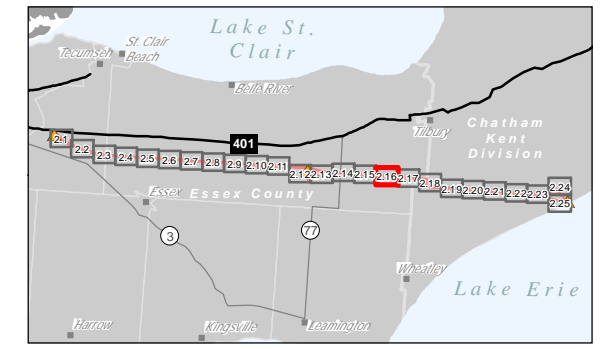
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- Legend
- Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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Client/Project: ENBRIDGE GAS DISTRIBUTION WINDSOR LINE REPLACEMENT

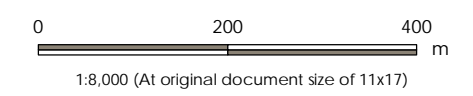
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Title: Sources of Contamination

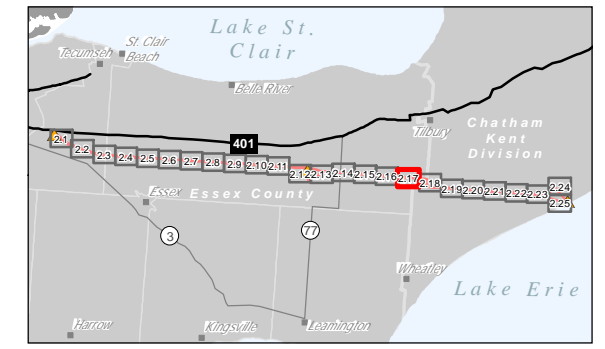
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 Reviewed: 2019-02-27 By: pwonseal
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- Legend
- Aboveground Storage Tank
 - ▲ Observation / Note
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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Figure No.: 2.17

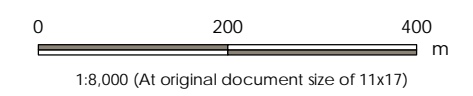
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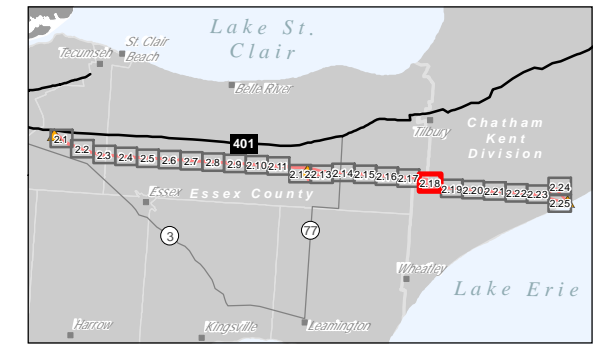
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- Legend**
- Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Upper
 - Municipal Boundary, Lower
 - Property Line



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 Prepared by: 160961289 REVA
 Technical Review by: JC/GF on 2019-02-27

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Figure No.: 2.18

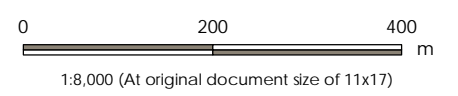
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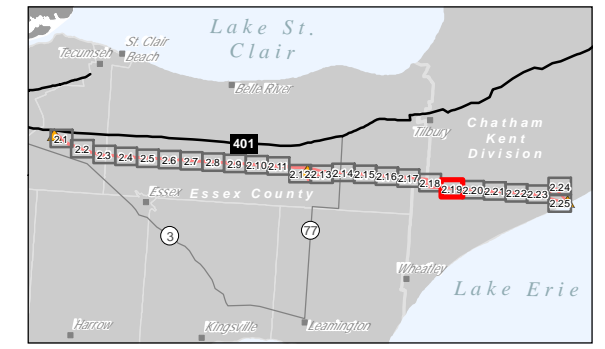
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- Legend
- Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Lower
 - Property Line



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**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

Figure No.
2.19

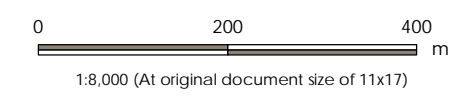
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Sources of Contamination

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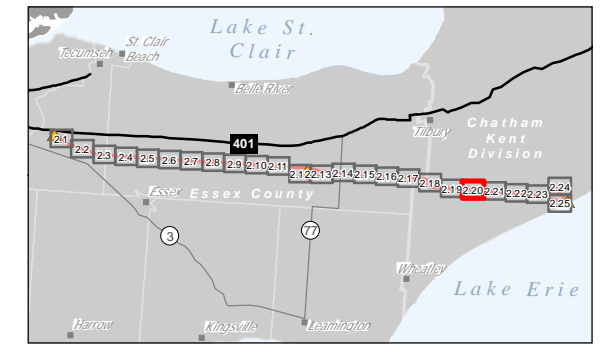
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- Legend
- Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Lower
 - Property Line



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 Prepared by PW on 2019-02-27
 Technical Review by JC/GF on 2019-02-27
 160961289 REVA

Client/Project
**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

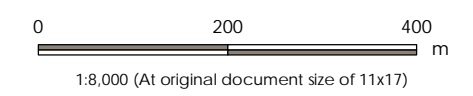
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Title
Sources of Contamination

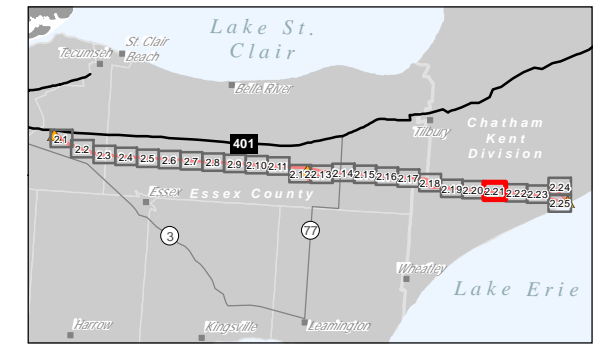
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- Legend
- Aboveground Storage Tank
 - Stockpile / Debris
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Lower
 - Property Line



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 Prepared by PW on 2019-02-27
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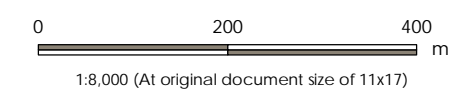
Client/Project
**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

Figure No.
2.21

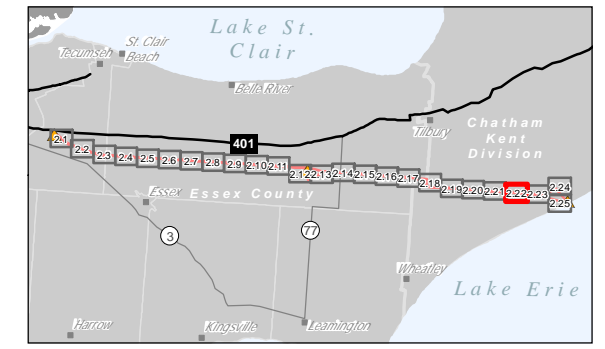
Title
Sources of Contamination



- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - Stockpile / Debris
 - ▲ Observation / Note
 - Potential Source of Contamination
 - Study Area
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Waterbody
 - Municipal Boundary, Lower
 - Property Line



- Notes**
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Project Location: Counties of Essex, Chatham-Kent
 Prepared by: 160961289 REVA
 Technical Review by: JC/GF on 2019-02-27

Client/Project: ENBRIDGE GAS DISTRIBUTION WINDSOR LINE REPLACEMENT

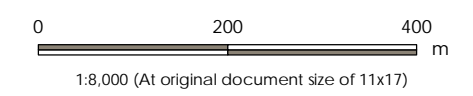
Figure No.: 2.22

Title: Sources of Contamination

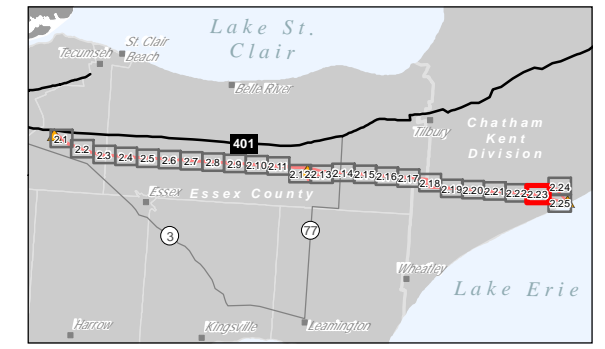
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- Legend**
- Relevant Database Listing (ERIS)
 - ▲ Observation / Note
 - Study Area
 - Preliminary Preferred Route
 - - - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Lower
 - Property Line



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Project Location: Counties of Essex, Chatham-Kent
 Prepared by PW on 2019-02-27
 Technical Review by JC/GF on 2019-02-27
 160961289 REVA

Client/Project:
**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

Figure No.
2.23

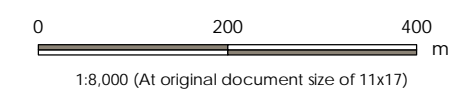
Title
Sources of Contamination

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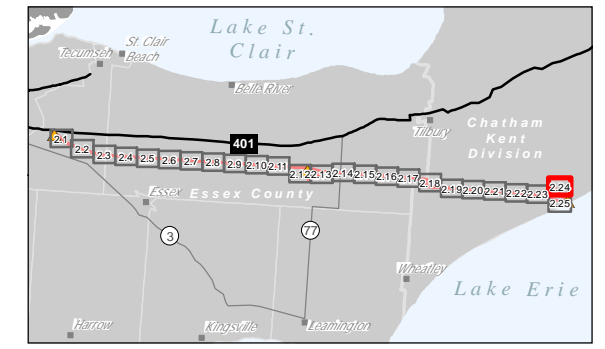
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- Legend**
- Study Area
 - Preliminary Preferred Route
 - Constructed Drain
 - Watercourse (Permanent)
 - Municipal Boundary, Lower
 - Property Line



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Project Location: Counties of Essex, Chatham-Kent
 Prepared by PW on 2019-02-27
 Technical Review by JC/GF on 2019-02-27
 160961289 REVA

Client/Project:
**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

Figure No.
2.24

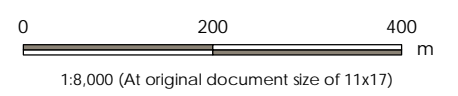
Title
Sources of Contamination

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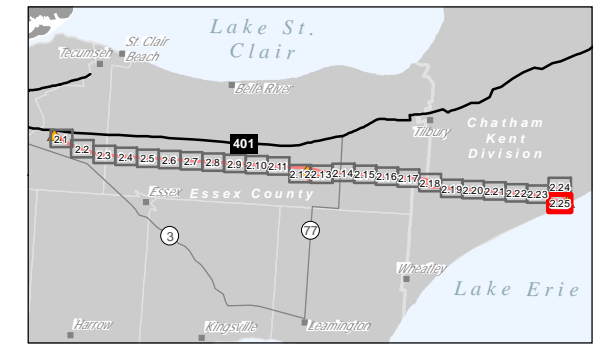
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- Legend**
- Relevant Database Listing (ERIS)
 - Aboveground Storage Tank
 - ▲ Observation / Note
 - Potential Source of Contamination
 - Study Area
 - ▲ Existing Enbridge Gas Station
 - Preliminary Preferred Route
 - Existing Pipeline Proposed for Decommissioning
 - Constructed Drain
 - Watercourse (Permanent)
 - Waterbody
 - Municipal Boundary, Lower
 - Property Line



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Project Location: Counties of Essex, Chatham-Kent
 Prepared by PW on 2019-02-27
 Technical Review by JC/GF on 2019-02-27

Client/Project:
**ENBRIDGE GAS DISTRIBUTION
 WINDSOR LINE REPLACEMENT**

Figure No.
2.25

Title
Sources of Contamination

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Appendix B PSOC Table
February 27, 2019

Appendix B PSOC TABLE



Table 1: Summary of Potential Sources of Contamination

PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
1	Current and historical fuel service facilities	4289, 4293, and 4406 County Road 46, Maidstone, Ontario	Adjacent properties to the north and south	Petroleum Hydrocarbons (PHC), Polycyclic Aromatic Hydrocarbons (PAH), and Volatile Organic Compounds (VOC)	High	Records were identified for fuel storage tanks associated with fuel service facilities at 4289 County Road 46 and 4406 County Road 46, in addition to spills of diesel fuel. Waste generation of petroleum hydrocarbon-based wastes was also identified at 4293 County Road 46. This PSOC is interpreted to be high given the location of these facilities adjacent to the Site.
2	Current and historical waste generation activities	5041 and 5100 Concession Road 8 and 4565 and 4587 County Road 46, Maidstone, Ontario	Adjacent properties to the west and south	PHC, VOC, inorganics and metals	Low	Records were identified for waste generation associated with several industrial and commercial properties at 5041 and 5100 Concession Road 8 and 4565 and 4587 County Road 46. Given the presence of waste generation and nature of the industrial/ commercial properties adjacent to the Site, this PSOC is considered to be low.
3	Former railroad	North of Sandwich Compressor Station, Maidstone; Lots 8 and 9, north side of Middle Road, Rochester, Ontario; Lots 5 and 6, Concession 8, Tilbury West	Across Site and in Study Area	PAH, PHC, VOC, Metals, and Inorganics	Moderate	During the site reconnaissance and the aerial photograph review, two former railway line crossings were observed. The presence of a former railroad represents a PSOC with a moderate potential for concern.

PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
4	Current and historical fuel service facility	2 County Road 46, Maidstone, Ontario	Adjacent property to the north	PHC, PAH, and VOC	High	Records were identified for fuel storage tanks associated with a fuel service facility at 2 County Road 46. This PSOC is interpreted to be high, given the location of this property adjacent to the Site.
5	Repair and maintenance shop	325 County Road 46, Maidstone, Ontario	Adjacent property to the south, operations approximately 80 m south of the Site	PHC, PAH and VOC	Low	Quinlan Inc was registered at 325 County Road 46 for generation of waste oil and lubricant wastes between 2007 and 2018. The records indicated that this facility completes machinery and equipment maintenance. During the site visit, a truck yard with parked vehicles and two aboveground storage tanks (ASTs) was observed at this address. This PSOC is interpreted to be low, based on the distance from the Site (80 m).
6	Historical fuel storage tanks	1367 County Road 46	Adjacent property to the south	PAH, PHC, and VOC	Moderate	Records for two liquid fuel tanks related to a private fuel service facility were listed for the research farm located at 1367 County Road 46. Given the size of the fuel storage tanks, and the record of confirmatory sampling that has occurred at this property for petroleum-hydrocarbon contamination, the potential concern for this PSOC is interpreted to be moderate.

PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
7	Historic fuel service facility	1687 County Road 46	Adjacent property to the south	PAH, PHC, and VOC	High	ERIS records were included for historical fuel storage tanks, associated with a fuel service facility, at 1687 County Road 46. During the site reconnaissance, this property was observed to be occupied by a tree service company. Given the historical presence of fuel storage tanks, this PSOC is considered to be high.
8	Chemical storage at auto service facility	Lot 6, Concession 8, Tilbury West	Adjacent property to the north	PAH, PHC, and VOC	Moderate	Several drums were observed outside a property identified as an auto service facility. Based on the size of the facility and limited quantity of drums, this PSOC is considered to be moderate.
9	Small engine repair shop	22902 Wheatley Road, Tilbury	Adjacent property to the east	PAH, PHC, and VOC	Moderate	Ken's Lawnmower and Small Engine Repair Shop was identified at this address during the site reconnaissance. Many lawn mowers and pieces of equipment were observed on the property. Given the size of the operation, this PSOC is considered to be moderate.
10	Former aggregate development	3719 Goodreau Line, Tilbury	Adjacent property to the north	PAH, PHC, VOC, metals, and inorganics	Moderate	Stevenson clay pit was listed as a previous clay deposit and was formerly used as an aggregate development. The presence of this facility adjacent to the Site and possible activities associated with aggregate development indicate that it represents a moderate PSOC.

PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
11	Suspected garage and former fuel service activities	Lot 177, south of Talbot Road West, Tilbury East; 4495 Talbot Trail, Tilbury	Approximately 50 metres south and east	PAH, PHC, and VOC	High	During the site reconnaissance, a building that appeared to be a former garage was observed at Lot 177, south of Talbot Road West. Across the street, at 4495 Talbot Trail, an apparently vacant commercial property was observed with signage for a petroleum company and a fill pipe located on the property. The potential for fuel service and garage activities at this property represents a high PSOC.
12	Imported fill material and historical spills	Entire Site	On Site	PAH, PHCs, VOCs, polychlorinated biphenyls (PCBs), Metals and Inorganics, and Pesticides	Moderate	Many records existed for spills of diesel, PCB and non-PCB mineral oil, hydraulic oil, and pesticides that may have passed on to the Site. It is expected that fill materials of unknown quality were imported onto the Site for the purposes of road construction. Therefore, the PSOC associated with imported fill and spills along the Site is considered to be moderate.

PSOC ID No.	Description of Potential Source	Location	Approximate Distance from the Site	Contaminant of Concern	Potential for Concern	Explanation of Potential for Concern
13	Historical waste disposal	2804 County Road 46	Adjacent property to the north, operations approximately 50 m north of the Site	PAH, PHC, VOC, PCBs, Metals, and Inorganics	Moderate	Records in the ERIS report indicated that historical waste disposal occurred at Lantin Trucking at 2804 County Road 46 including deposition and burning of construction and demolition waste and a charge of operating a waste disposal site without a Certificate of Approval. Operations appeared to be at least 50 m north of the Site, and therefore this PSOC is considered to be moderate.

CONTAMINATION OVERVIEW STUDY WINDSOR LINE REPLACEMENT

Appendix C Photographic Log
February 27, 2019

Appendix C PHOTOGRAPHIC LOG





Photo 1 Petro-Pass Station at 4406 County Road 46 (PSOC 1).



Photo 2 Pipeline Commercial located at 4289 County Road 46 (PSOC 1).



Photo 3 Precision Stamping Group, located at 5041 Concession Road 8 (PSOC 2).



Photo 4 Sandwich Compressor Station, Union Gas Property located at 5100 Concession Road 8 (PSOC 2).



Photo 5 Trucks/trailers parked at 4565 County Road 46 (PSOC 2).



Photo 6 Truck repair centre located at 4585 County Road 46 (PSOC 2).



Photo 7 Jobin Farms Construction Yard, located at Lot 9, Concession 11, Sandwich.



Photo 8 ESSO Gas station at 2 County Road 46 (PSOC 4).



Photo 9 Woodslee Research Farm, located at 1367 County Road 46 (PSOC 6).



Photo 10 GreenTree Service, located at 1687 County Road 46 (PSOC 7).



Photo 11 Suspected former railway line, between Lots 8 and 9, north side of Middle Road, Rochester (PSOC 3).



Photo 12 Visible portions of the property at 2804 County Road 46, Comber.



Photo 13 Exposed pipeline near Lot 1, south side of Middle Road, Tilbury West.



Photo 14 Suspected former railway near Lots 5 and 6, Concession 8, Tilbury West (PSOC 3).



Photo 15 Storage of drums outside Tech-Net Professional Auto Service at Lot 6, Concession 8, Tilbury West (PSOC 8).



Photo 16 Ken's Lawnmower and Small Engine Repair, located at 22902 Wheatley Road (PSOC 9).



Photo 17 Silos and dispensing equipment observed at Lot 23, Concession 5, Romney.



Photo 18 Location of Stevenson Clay Pit, at Lot 15, Concession 13, Tilbury East (PSOC 10).



Photo 19 Suspected former garage at Lot 177, south of Talbot Road West, Tilbury East (PSOC 11).



Photo 20 ONCO Petroleum Limited, at 4495 Talbot Trail (PSOC 11).



Photo 21 Vent pipe observed at 4495 Talbot Trail (PSOC 11).

Appendix D RELEVANT HISTORICAL INFORMATION





DATABASE REPORT

Project Property: *Pipeline A/B/C/D
n/a
Tecumseh ON*

Project No: *160961289.201*

Report Type: *Quote - Custom-Build Your Own Report*

Order No: *20190128045*

Requested by: *Stantec Consulting Ltd.*

Date Completed: *February 5, 2019*

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Executive Summary

Property Information:

Project Property: Pipeline A/B/C/D
n/a Tecumseh ON

Project No: 160961289.201

Order Information:

Order No: 20190128045
Date Requested: January 28, 2019
Requested by: Stantec Consulting Ltd.
Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

Topographic Map Ontario Base Map (OBM)

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Boundary to 0.25km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	0	0
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	0	0
AUWR	<i>Automobile Wrecking & Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	2	2
CA	<i>Certificates of Approval</i>	Y	0	7	7
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DRYCLEANERS	<i>Dry Cleaning Facilities</i>	Y	0	0	0
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	0	0
EBR	<i>Environmental Registry</i>	Y	0	2	2
ECA	<i>Environmental Compliance Approval</i>	Y	0	9	9
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	0	10	10
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EXP	<i>List of TSSA Expired Facilities</i>	Y	0	26	26
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	1	1
FOFT	<i>Fisheries & Oceans Fuel Tanks</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	14	14
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	8	8
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	0	126	126
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	4	4
IAFT	<i>Indian & Northern Affairs Fuel Tanks</i>	Y	0	0	0
INC	<i>TSSA Incidents</i>	Y	0	0	0
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	0	0
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MISA PENALTY	<i>Environmental Penalty Annual Report</i>	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
MNR	<i>Mineral Occurrences</i>	Y	0	1	1
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense & Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense & Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence & Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	0	0
NEBW	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	0	0	0
NPRI	<i>National Pollutant Release Inventory</i>	Y	0	2	2
OGW	<i>Oil and Gas Wells</i>	Y	0	1	1
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	76	76
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	0	0
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	6	6
PINC	<i>TSSA Pipeline Incidents</i>	Y	0	1	1
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	4	4
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	0	0	0
RSC	<i>Record of Site Condition</i>	Y	0	0	0
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	0	0
SCT	<i>Scott's Manufacturing Directory</i>	Y	0	12	12
SPL	<i>Ontario Spills</i>	Y	0	28	28
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0
VAR	<i>TSSA Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	N	-	-	-
Total:			0	340	340

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
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No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
1	SPL	TANK TRUCK	COUNTY RD 46 AT CONC. 6A (PUSCOM BRIDGE) TANK TRUCK (CARGO) ROCHESTER TOWNSHIP ON	W/0.7	-3.00	70
2	SPL	The Corporation of the Town of Tecumseh	County road 46 at the 8th concession Tecumseh ON	W/1.2	10.00	70
3	ECA	Woodslee Estates Inc.	County Road 46 and Oriole Park Drive Lakeshore ON N0R 1V0	W/1.6	-0.17	71
4	SPL	Hydro One<UNOFFICIAL>	11632 COUNTY ROAD 34<UNOFFICIAL> Essex ON	W/2.3	4.00	71
5	CA	Lantin Trucking Ltd.	2804 County Road 46, RR#1 Comber Lakeshore ON	W/2.3	-3.00	71
6	SPL	Robert Rivest Farms Ltd.	2495 Rochester Tline R.R. #1 Lakeshore ON N0R 1R0	SSW/2.4	-0.79	72
7	EHS		n/a Tilbury ON	W/3.5	-1.87	72
8	SPL		4040 County Rd 46 Essex ON	ESE/4.3	-2.00	72
9	SPL		1919 County Rd 46 & 2045 County Rd 46 Lakeshore ON	W/6.2	2.00	73
10	BORE		ON	W/6.3	2.03	73
11	SPL		off County Rd. 31 half a km past Ruscom - intersection of County Rd. 31 and 46 Lakeshore ON	W/7.6	-2.00	74
12	BORE		ON	W/7.9	1.11	75

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
13	SPL	TRANSPORT TRUCK	J & D ESSO, 1685 COUNTY RD. 46, LAKESHORE MOTOR VEHICLE (OPERATING FLUID) LAKESHORE TOWN ON	W/8.3	-0.55	75
14	EHS		1687 County Road 46 (also goes by 1685) Woodslee ON	W/8.4	-0.56	76
14	EXP	538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	W/8.4	-0.56	76
14	EXP	538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	W/8.4	-0.56	76
14	EXP	538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	W/8.4	-0.56	76
14	FSTH	538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	W/8.4	-0.56	77
14	FSTH	538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	W/8.4	-0.56	77
15	EHS		2660 County Road 46 Ruscom Station ON	W/9.6	-2.00	78
16	SPL	Union Gas Limited	Across 8639 County Road 46 Tecumseh ON	W/11.4	7.00	78
17	HINC		1685 COUNTY ROAD 46 LAKESHORE ON	W/11.8	-0.24	79
18	GEN	Kruger Energy Chatham LP	3799 Goodreau Line Chatham Kent ON N0P 1H0	E/12.3	4.00	79
19	HINC		1680 COUNTY ROAD 46 MAIDSTONE ON	W/12.3	0.03	79

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	GEN	2472854 ontario inc fulger	2005 south middle rd south woodslee ON N0R 1V0	W/13.4	2.00	<u>80</u>
<u>21</u>	CA	ROCHESTER TOWNSHIP	6TH CONC.RD./COUNTY RD. #46 ROCHESTER TWP. ON	W/13.5	2.00	<u>80</u>
<u>22</u>	SPL		County Rd 31 & 46, Maidstone TWP Essex ON	W/13.8	-2.00	<u>80</u>
<u>23</u>	OOGW	Union Natural Gas (Volcanic No. 20)	Tilbury East ON Licence No: F000929	E/18.3	7.00	<u>81</u>
<u>24</u>	GEN	Ruthven Greenhouse Construction	12561 Lakeshore Rd.309 Comber ON	E/19.5	0.00	<u>82</u>
<u>25</u>	GEN	Parkland Fuel Corporation Windsor Cardlock	4489 County Road 46 Windsor ON N0R 1K0	W/19.7	10.82	<u>82</u>
<u>26</u>	OOGW	Volcanic Gas & Oil - E. Hiser #1	Tilbury West ON Licence No: F001061	E/21.2	0.00	<u>82</u>
<u>27</u>	HINC		3719 GOODREAU LINE COATSWORTH ON	E/21.3	3.00	<u>85</u>
<u>28</u>	GEN	BTM TOOLING INC.	4565 COUNTY ROAD MAIDSTONE ON N0R 1K0	W/22.4	9.00	<u>85</u>
<u>29</u>	OOGW	Union No. 321 Tilbury	Romney ON Licence No: F000924	E/22.7	7.00	<u>86</u>
<u>30</u>	OOGW	Southern Ontario Gas 2 - Cooper Co. Farm No. 2	Romney ON Licence No: F000969	E/24.4	5.04	<u>89</u>
<u>31</u>	OOGW	Union No. 116	Romney ON Licence No: F000930	E/25.3	4.00	<u>90</u>
<u>32</u>	OOGW	Southern Ontario Gas No. 4 - Company Cooper No. 4	Romney ON Licence No: F000857	E/27.3	4.02	<u>90</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
33	GEN	Enbridge Gas Inc. operating as Union Gas	2337 Rochester Town Line Rochester Twp ON N0P 1J0	SW/27.5	-1.51	91
33	SPL	Union Gas Limited	2337 Rochester Town Line Lakeshore ON	SW/27.5	-1.51	92
34	EHS		25 Middle Rd Lakeshore ON N0R1K0	W/30.9	6.00	92
35	OOGW	Volcanic No. 70 - John Charlton	Tilbury East ON Licence No: N001215	E/31.9	12.04	92
36	OOGW	Union No. 281 - L.V. & M.A. Radmore	Romney ON Licence No: F000951	E/32.2	3.00	93
37	OOGW	Union No. 79 (Volcanic Oil & Gas Co.) E. Smith	Romney ON Licence No: F000925	E/33.4	4.11	95
38	OOGW	Eugene Coste & Co. No. 2	Romney ON Licence No: N001025	E/33.8	1.35	96
39	OOGW	Southern Ontario Gas (Glenwood) - John Charlton No. 3	Tilbury East ON Licence No: F000860	E/34.4	11.88	100
40	GEN	Ruthven Greenhouse Construction	12561 Lakeshore Rd.309 Comber ON N0P 1J0	E/35.1	0.00	101
40	GEN	Ruthven Greenhouse Construction	12561 Lakeshore Rd.309 Comber ON N0P 1J0	E/35.1	0.00	101
41	SPL	Hydro One	712 Essex County Road 46, Maidstone Lakeshore ON	W/36.3	4.92	102
42	GEN	PRODIGY TECHNOLOGIES	4587 COUNTY ROAD #46 MAIDSTONE TWP. ON N0R 1K0	W/38.6	8.00	102
42	GEN	PRODIGY TECHNOLOGIES(OUT OF BUSINESS)	4587 COUNTY ROAD #46 MAIDSTONE TWP. ON N0R 1K0	W/38.6	8.00	102

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
42	GEN	FABRICATED CONCEPTS	4587 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	W/38.6	8.00	103
42	GEN	FABRICATED CONCEPTS	4587 COUNTY RD 46 MAIDSTONE ON N0R1K0	W/38.6	8.00	103
42	SCT	Stellar Precision Gauge Corp.	4591 County Rd 46 Maidstone ON N0R 1K0	W/38.6	8.00	103
42	SCT	Uni-Fab	4587 County Rd 46 Maidstone ON N0R 1K0	W/38.6	8.00	104
43	CA	Don Kraynack Trucking Ltd.	1402 County Road 46 Woodslee Lakeshore ON	W/38.7	3.00	104
43	ECA	Don Kraynack Trucking Ltd.	1402 County Road 46 Woodslee Lakeshore ON N0R 1V0	W/38.7	3.00	104
44	OOGW	Eugene Coste & Co. No. 2, Romney - 21 - VI	Romney ON Licence No: H000001	E/39.0	1.62	105
45	OOGW	Southern Ontario Gas No. 9 - Company Cooper Farm	Romney ON Licence No: F000870	E/40.0	4.97	105
46	OOGW	Thos. McMahon - John McMahon No. 1	Tilbury East ON Licence No: F000972	E/40.7	2.00	108
47	OGWE	Cook, Tim	ON Licence ID: 1312338	E/40.8	5.00	108
48	OOGW	Hill - O.P. King No. 2	Tilbury East ON Licence No: N001204	E/41.1	5.00	109
48	OOGW	Hill - O.P. King No. 2	Tilbury East ON Licence No: T012338	E/41.1	5.00	110
49	OOGW	Southern Ontario Gas - Cooper Farm No. 6	Romney ON Licence No: N001035	E/41.6	3.18	111

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
50	OOGW	Union No. 209 (The Canadian Gas Co.) J.R. Shanks	Romney ON <i>Licence No:</i> N000959	E/44.4	1.90	112
51	SPL	County Road 31 just South of County Road 46 South of Ruscum Station ; south of	Belle River County Road 42 to the north Lakeshore Road 111 to the west Highway 401/South Middle Road to the south and Comber Sideroad to the east Lakeshore; Lakeshore ON NA	W/44.7	-2.00	113
52	PINC		5005 COUNTY RD 46, WINDSOR ON	W/45.1	7.00	114
53	SPL	TRANSPORT NETWORK	COUNTY RD. 46 & ROCHESTER TOWN LINE TRANSPORT TRUCK (CARGO) ESSEX COUNTY ON	WNW/45.5	-0.29	114
54	SPL		SW corner of County Road 46 and Rochester Town Line Lakeshore ON	WNW/46.1	-0.51	115
55	OOGW	Southern Ontario Gas (Glenwood) - John Charlton No. 2	Tilbury East ON <i>Licence No:</i> F000897	E/48.0	6.98	115
56	EXP	1451619 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	116
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	116
56	EXP	1451619 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	117
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	117
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	117
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	117

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	118
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	118
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	118
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	118
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	119
56	EXP	1451619 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	119
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	119
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	119
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	120
56	EXP	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	120
56	FST	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	120
56	FST	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	120
56	FST	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/50.7	5.06	121

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
56	FSTH	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	121
56	FSTH	1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	W/50.7	5.06	122
57	GEN	Mega Mold International Inc	4565 County Rd 46 Maidstone ON N0R 1K0	W/52.9	9.00	122
57	GEN	Mega Mold International Inc	4565 County Rd 46 Maidstone ON N0R 1K0	W/52.9	9.00	122
57	GEN	BTM TOOLING INC.	4565 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	W/52.9	9.00	123
57	GEN	L&H Diversified Manufacturing Inc.	4565 County Rd 46 Maidstone ON N0R 1K0	W/52.9	9.00	123
57	GEN	L&H Diversified Manufacturing Inc.	4565 County Rd 46 Maidstone ON N0R 1K0	W/52.9	9.00	123
57	GEN	L&H Diversified Manufacturing Inc.	4565 County Rd 46 Maidstone ON N0R 1K0	W/52.9	9.00	124
57	GEN	Mega Mold International Inc	4565 County Rd 46 Maidstone ON N0R 1K0	W/52.9	9.00	124
57	SCT	BTM Tooling Inc.	4565 County Rd 46 RR 3 Maidstone ON N0R 1K0	W/52.9	9.00	125
58	FST	538972 ONTARIO LTD	1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	W/53.4	0.18	125
58	FST	538972 ONTARIO LTD	1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	W/53.4	0.18	125
58	FST	538972 ONTARIO LTD	1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	W/53.4	0.18	125

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
59	OOGW	Ram/BP 11	Tilbury North ON <i>Licence No:</i> T007537	E/54.3	1.00	126
59	OOGW	Ram/BP 11 (Deviated 1)	Tilbury North ON <i>Licence No:</i> T007562	E/54.3	1.00	131
60	EHS		4585 County Rd 46 Tecumseh ON N0R1K0	W/55.5	8.00	135
61	SPL		2717 County Road 46 Lakeshore ON	W/55.6	-2.00	135
62	OOGW	John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2, Tilbury East 08 - 25 - IX	Tilbury East ON <i>Licence No:</i> F000975	E/55.9	2.00	136
63	ECA	Lantin Trucking Ltd.	2804 County Road 46, RR#1 Comber Lakeshore ON	W/58.1	-3.00	136
64	OOGW	John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2	Tilbury East ON <i>Licence No:</i> T000179	E/61.6	2.00	137
65	OOGW	Union No. 180 Tilbury - Robert Brown (A.M. Collard)	Romney ON <i>Licence No:</i> F000898	E/62.2	3.19	138
66	OOGW	Union No. 189 - John Ainslie	Tilbury East ON <i>Licence No:</i> F000937	E/69.4	7.00	139
67	OOGW	Union No. 221 - L.V. & M.A. Radmore	Romney ON <i>Licence No:</i> F000852	E/69.7	9.00	140
68	EHS		5140 EIGHTH CONCESSION OLDCASTLE ON	W/70.2	10.00	141
69	GEN	Precision Stamping Group Concession 8	5041 Concession Rd 8 Oldcastle ON N0R 1L0	W/76.2	11.04	141
69	GEN	Precision Stamping Group	5041 Concession Rd 8 Oldcastle ON N0R 1L0	W/76.2	11.04	142

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
69	GEN	MCR Tool & Mold Inc.	5041 8TH CONCESSION MAIDSTONE ON N0R 1K0	W/76.2	11.04	142
69	GEN	MCR Tool & Mold Inc.	5041 8TH CONCESSION MAIDSTONE ON N0R 1K0	W/76.2	11.04	142
69	GEN	MCR Tool & Mold Inc.	5041 8th Concession Maidstone ON N0R 1K0	W/76.2	11.04	142
70	OOGW	Union No. 316 Tilbury - L.V. and M.A. Radmore	Romney ON Licence No: F000868	E/77.4	4.00	143
71	OOGW	O.P. King No. 26	Tilbury East ON Licence No: F000942	E/77.7	5.02	146
72	SCT	Stevenson Containers Ltd.	3719 Goodreau Line RR 1 Coatsworth Station ON N0P 1H0	E/78.8	5.80	147
72	SCT	Bird Packaging Limited	3719 Goodreau Line RR 1 Coatsworth Station ON N0P 1H0	E/78.8	5.80	147
72	SPL		3719 Goodreau Line, Coatsworth Chatham-Kent ON	E/78.8	5.80	147
72	SPL		3719 Goodreau line<UNOFFICIAL> Chatham-Kent ON	E/78.8	5.80	147
73	OOGW	Onco #2 (Horiz. #1), Romney 1 - 181 - Talbot Road West	Romney ON Licence No: U000801	E/84.7	3.00	148
73	OOGW	Onco #2 (Horiz.#1), Romney 10 - 181 - TRS	Romney ON Licence No: U001142	E/84.7	3.00	149
73	OOGW	Onco #2 (Horiz.#1), Romney 1 - 181 - Talbot Road West	Romney ON Licence No: T011163	E/84.7	3.00	149
73	OOGW	Onco #2	Romney ON Licence No: T010652	E/84.7	3.00	150

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
74	CA	SUNOCO INC.	#4406-COUNTY RD.#46,PT.LOT 12 SANDWICH SOUTH TWP. ON	W/85.8	12.01	153
74	CA	SUNOCO INC.	4406 COUNTY RD.#46, PT.LOT 12 SANDWICH SOUTH TWP. ON	W/85.8	12.01	153
74	EBR	Sunoco Inc.	No. 4406 - County Road No. 46, part lot 12 SANDWICH ON	W/85.8	12.01	154
74	EBR	Sunoco Inc.	4406 County Road No. 46 Tecumseh Ontario N0R 1K0 Tecumseh ON	W/85.8	12.01	154
74	ECA	Suncor Energy Products Inc.	4406 County Road 46 Tecumseh ON M2P 2C5	W/85.8	12.01	154
74	ECA	Suncor Energy Products Inc.	4406 County Rd Tecumseh ON L6L 6N5	W/85.8	12.01	155
74	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	W/85.8	12.01	155
74	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	W/85.8	12.01	155
74	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	W/85.8	12.01	155
74	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	W/85.8	12.01	156
74	FSTH	SUNCOR ENERGY PRODUCTS INC ATTENTION CY PAUL	4406 COUNTY RD 45 WINDSOR ON	W/85.8	12.01	156
74	FSTH	SUNCOR ENERGY PRODUCTS INC ATTENTION CY PAUL	4406 COUNTY RD 45 WINDSOR ON	W/85.8	12.01	157
74	GEN	Petro Pass - Suncor Energy Products	4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	W/85.8	12.01	157

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
74	GEN	Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	W/85.8	12.01	157
74	GEN	SUNOCO CANADA INC.	4406 COUNTY ROAD NO. 46 SANDWICH SOUTH TOWNSHIP ON N9A 6J3	W/85.8	12.01	158
74	GEN	Suncor Energy Products Inc.	4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	W/85.8	12.01	158
74	GEN	Suncor Energy Products Inc.	4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	W/85.8	12.01	159
74	GEN	Suncor Energy Products Inc.	4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	W/85.8	12.01	159
74	GEN	Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	W/85.8	12.01	159
74	GEN	Suncor Energy	4406 COUNTY RD 46 WINDSOR ON	W/85.8	12.01	159
74	GEN	Petro Pass - Suncor Energy Products	4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	W/85.8	12.01	160
74	GEN	Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	W/85.8	12.01	160
74	GEN	Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	W/85.8	12.01	160
74	GEN	Petro Pass - Suncor Energy Products	4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	W/85.8	12.01	161
74	GEN	Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	W/85.8	12.01	161

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
74	SPL	Suncor Energy Products Inc.	46 - 4406 County Rd Tecumseh ON	W/85.8	12.01	161
75	MNR	HILL TILE - STEVENSON CLAY PIT	ON	E/87.7	5.83	162
76	OOGW	Southern Ontario Gas No. 5	Tilbury East ON Licence No: F000917	E/91.1	8.00	162
77	OOGW	VRI #1 (Horiz.#1)	Romney ON Licence No: T010690	E/91.3	2.00	163
78	OOGW	Union No. 226 - Glen Brown	Romney ON Licence No: F000880	E/91.4	3.09	167
79	OOGW	Volcanic No. 37 (Union) - R. Askew (J. Authier)	Tilbury East ON Licence No: N000707	E/91.6	5.96	168
80	OOGW	Union Natural Gas Co. No. 51 (Volcanic)	Tilbury East ON Licence No: N001214	E/93.4	11.62	169
81	OOGW	Ram BP #9	Tilbury North ON Licence No: T007423	E/94.7	-1.69	170
82	OOGW	Glenwood (Dominion No. 84, Union No. 360) - John Charlton No. 5	Tilbury East ON Licence No: N001216	E/97.4	7.99	174
83	OOGW	Southern Ontario Gas 3 - Cooper Co. Farm No. 56	Romney ON Licence No: F000891	E/99.7	5.01	174
84	FCS	Woodslee Research Farm	Lakeshore ON	W/100.9	3.00	175
85	GEN	JACK SMITH FUELS LTD.	1715 COUNTY RD.46 PART LT6, MIDDLE RD.N C/O BOX 89 COUNTY ROAD 46 COMBER ON N0P 1J0	NNW/102.3	0.00	181
85	GEN	JACK SMITH FUELS LTD.	1715 COUNTY ROAD 46 COMBER ON N0P 1J0	NNW/102.3	0.00	181

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
85	GEN	JACK SMITH FUELS LTD. 22-301	1715 COUNTY RD.46 PART LT6, MIDDLE RD.N C/O BOX 89 COUNTY ROAD 46 COMBER ON N0P 1J0	NNW/102.3	0.00	182
86	OOGW	Reflow No.1 Rochester 2-13-SMR	Rochester ON Licence No: T004436	W/102.7	-1.88	182
87	OOGW	Dominion Natural Gas #9 John Charlton No. 1	Tilbury East ON Licence No: F000978	E/104.1	6.54	186
88	OOGW	Southern Ontario Gas - Cooper Co. Farm No. 1	Romney ON Licence No: N001034	E/105.3	6.00	187
89	OOGW	Union Natural Gas Co. No.	Romney ON Licence No: F000963	E/105.9	6.00	188
90	OOGW	Union No. 359 - John Charlton No. 4	Tilbury East ON Licence No: F000940	E/106.3	8.00	192
91	OOGW	Union No. 23 (Volcanic Oil & Gas Co. Ltd. No. 23)	Romney ON Licence No: F000921	E/108.2	3.00	193
92	OOGW	Union No. 35 Tilbury - (Volcanic No. 35) - Chas	Tilbury East ON Licence No: F000953	E/110.9	4.00	194
93	OOGW	M. Labonte	Romney ON Licence No: F000957	E/111.9	2.00	195
94	OOGW	Hill No. 40? - O.P. King No. 3	Tilbury East ON Licence No: F000945	E/113.7	6.00	196
95	EHS		Vanedie Rd Tilbury East ON	E/115.3	6.00	197
96	OOGW	Union No. 222 (Canadian Gas Co.) David Brown	Romney ON Licence No: F000913	E/121.5	2.00	197
97	SPL	TRANSPORT TRUCK	9TH CONC & NORTH TALBOT TECUMSEH MOTOR VEHICLE	W/124.2	7.00	198

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			(OPERATING FLUID) WINDSOR CITY ON			
98	CA	SANDWICH SOUTH TWP.- COUNTY RD. #46	NORTH TALBOT RD./NINTH CONC. SANDWICH SOUTH TWP. ON	W/125.3	7.00	198
99	GEN	Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	W/128.7	9.16	199
99	GEN	Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	W/128.7	9.16	199
99	GEN	Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	W/128.7	9.16	199
99	GEN	Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	W/128.7	9.16	200
100	OOGW	Jasperson - Potter	Maidstone ON Licence No: F001143	W/133.5	8.00	200
101	GEN	MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	W/133.8	12.00	201
101	GEN	MONTEL PLASTICS LTD.	4200 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	W/133.8	12.00	202
101	GEN	montel plastics ltd.	4200 delduca drive oldcastle ON N0R 1L0	W/133.8	12.00	202
101	GEN	MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	W/133.8	12.00	202
101	GEN	MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	W/133.8	12.00	203
101	GEN	MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	W/133.8	12.00	203

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
101	SCT	Montel Plastics Ltd.	4200 Delduca Dr RR 1 Oldcastle ON N0R 1L0	W/133.8	12.00	203
102	OOGW	Union No. 211 Tilbury (Can. Gas. Co.) J.R. Shanks	Romney ON Licence No: F000883	E/133.9	3.18	204
103	OOGW	Union Natural Gas No. 235 - W.H. Reardon	Tilbury East ON Licence No: F000926	E/135.2	8.00	204
104	EHS		Vanedi Road And Glenwood Line Chatham-Kent ON	E/138.9	6.01	205
105	OOGW	Southern Ontario Gas - John Charlton No. 6	Tilbury East ON Licence No: N001217	E/141.9	8.00	205
106	GEN	Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON N0R 1K0	W/144.2	8.00	207
106	GEN	Enbridge Gas Inc. operating as Union Gas	5100 Eighth Concession Road Windsor ON N7M5M1	W/144.2	8.00	208
106	GEN	Union Gas Limited	5100 Eighth Concession Road Windsor ON N7M5M1	W/144.2	8.00	208
107	OOGW	Union No. 175 - Armstrong	Tilbury East ON Licence No: F000964	E/146.7	1.00	208
108	NPRI	UNION GAS	5105 Concession 8 Township of Sandwich South WINDSOR ON	W/150.1	9.87	210
108	NPRI	UNION GAS LIMITED	5105 8'th Line Lot 12, Concession 8 Township of Sandwich South ON M9C1A3	W/150.1	9.87	212
109	OOGW	Pembina	Sandwich South ON Licence No: T007123	W/151.4	7.00	214

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
110	OOGW	Union No. 206 (The Canadian Gas Co.) J.R. Shanks	Romney ON <i>Licence No:</i> F000934	E/152.4	3.00	218
111	OOGW	Union No. 304 - B. Fletcher No. 10	Romney ON <i>Licence No:</i> F000853	E/152.5	1.81	219
112	OOGW	So. Ontario Gas No. 7 - Company Cooper No. 54	Romney ON <i>Licence No:</i> N001031	E/160.0	7.79	222
113	OOGW	Union No. 204 (The Canadian Gas Co.) Olive Shanks	Romney ON <i>Licence No:</i> F000864	E/160.3	3.00	222
114	EXP	LALLY SALES & SERVICE LTD	1700 CO RD 46 COMBER ON N0P 1N0	N/160.7	0.00	223
114	PRT	LALLY SALES & SERVICE LTD	1700 CO RD 46 COMBER ON	N/160.7	0.00	223
115	OOGW	Southern Ontario Gas - Cooper Co. Farm No. 8	Romney ON <i>Licence No:</i> F000935	E/161.5	9.00	224
116	GEN	UNI-FAB, O/A	4150 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	W/162.1	12.02	225
116	GEN	UNI-FAB	4150 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	W/162.1	12.02	225
116	GEN	944743 ONTARIO LTD. O/A UNI-FAB	4150 DEL DUCA DRIVE R.R #1 OLDCASTLE ON N0R 1L0	W/162.1	12.02	225
116	SCT	UNI-FAB (944743 ONTARIO INC.)	4150 DELDUCA DR OLDCASTLE ON N0R 1L0	W/162.1	12.02	226
116	SCT	Uni-Fab	4150 Delduca Dr RR 1 Oldcastle ON N0R 1L0	W/162.1	12.02	226
117	OOGW	Union No. 254 - J.G. Carr	Romney ON <i>Licence No:</i> F000872	E/163.9	7.77	226

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
118	EXP	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	228
118	EXP	536839 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	229
118	EXP	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	229
118	EXP	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	229
118	EXP	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	229
118	EXP	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	230
118	FST	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON N0P 1J0	N/163.9	0.00	230
118	FST	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON N0P 1J0	N/163.9	0.00	230
118	PRT	KENWOOD PETROLEUM	1708 CO RD 46 COMBER ON	N/163.9	0.00	230
118	PRT	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	231
118	PRT	658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	N/163.9	0.00	231
119	OOGW	David Cooney	Tilbury East ON Licence No: F000946	E/165.4	7.00	231
120	OOGW	Ram 96	Tilbury East ON Licence No: T007152	E/165.9	2.00	232

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
121	OOGW	Southern Ontario No. 5 - Company Cooper No. 5	Romney ON <i>Licence No:</i> F000871	E/168.1	7.42	237
122	OOGW	Byron Radmore	Romney ON <i>Licence No:</i> F000879	E/176.0	6.00	238
123	OOGW	Union No. 306 Tilbury - Rod Willan No. 10	Romney ON <i>Licence No:</i> F000815	E/179.2	12.80	238
124	GEN	ULTRAMAR CANADA LTD.	4293 COUNTY ROAD CARDLOCK SITE 00114 MAIDSTONE ON N0R 1K0	W/181.4	13.00	241
124	GEN	ULTRAMAR CANADA LTD.	ULTRAMAR CARDLOCK - SITE 00114 4293 COUNTY ROAD MAIDSTONE ON N0R 1K0	W/181.4	13.00	241
125	OOGW	Union No. 219 - L.V. & M.A. Radmore	Romney ON <i>Licence No:</i> F000743	E/185.4	6.00	241
126	OOGW	Hill No. 5 - O.P. King	Tilbury East ON <i>Licence No:</i> F000949	E/187.1	6.00	242
127	OOGW	Union No. 218 Tilbury (Canadian Gas Co.) Byron Radmore (Abel Hill)	Romney ON <i>Licence No:</i> F000933	E/195.5	4.00	243
128	SPL	south of Belle River County Road 42 to the north Lakeshore Road 111 to the west	Highway 401/South Middle Road to the south and Comber Sideroad to the east; 2629 county road 46 Lakeshore; Lakeshore ON NA;	W/196.4	-1.00	244
129	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	W/201.9	12.00	244
129	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	W/201.9	12.00	245
129	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	W/201.9	12.00	245
129	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	W/201.9	12.00	245

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
129	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	W/201.9	12.00	246
129	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON	W/201.9	12.00	246
129	SCT	Sabre Machine Tool Inc.	4201 Delduca Dr Oldcastle ON N0R 1L0	W/201.9	12.00	246
130	ECA	Chatham-Kent Public Utilities Commission	Chatham-Kent ON N8A 5G7	E/202.0	7.98	246
131	FST	CST CANADA CO	4289 COUNTY RD 46 WINDSOR ON N0R 1K0	W/203.0	12.50	247
131	FST	CST CANADA CO	4289 COUNTY RD 46 WINDSOR ON N0R 1K0	W/203.0	12.50	247
131	FSTH	ULTRAMAR LTD C/O JOSEE TREMBLAY - PIPELINE COMMERCIAL NETWORK	4289 COUNTY RD 46 8TH CONCESSION RD WINDSOR ON	W/203.0	12.50	247
131	FSTH	ULTRAMAR LTD C/O CARL BIENVENU	4289 COUNTY RD 46 WINDSOR ON	W/203.0	12.50	248
131	GEN	Ultramar Ltd.	4289 County Road 46 Windsor ON	W/203.0	12.50	248
131	GEN	Ultramar Ltd.	4289 County Road 46 Windsor ON	W/203.0	12.50	248
131	GEN	Ultramar Ltd.	4289 County Road 46 Windsor ON	W/203.0	12.50	249
131	GEN	Ultramar Ltd.	4289 County Road 46 Windsor ON	W/203.0	12.50	249
131	GEN	Ultramar Ltd.	4289 County Road 46 Windsor ON	W/203.0	12.50	249

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
131	GEN	CST Canada Co	4289 County Road 46 Windsor ON	W/203.0	12.50	250
131	GEN	CST Canada Co	4289 County Road 46 Windsor ON N0R 1K0	W/203.0	12.50	250
131	GEN	CST Canada Co	4289 County Road 46 Windsor ON N0R 1K0	W/203.0	12.50	250
131	GEN	CST Canada Co	4289 County Road 46 Windsor ON N0R 1K0	W/203.0	12.50	251
131	SPL	Ultramar Limited	4289 County Rd 46 Tecumseh ON	W/203.0	12.50	251
132	OOGW	Union Natural Gas - Nicholson	Tilbury East ON Licence No: N001213	E/203.0	8.00	251
132	OOGW	Union Gas Co. - John Charlton No. 5	Tilbury East ON Licence No: N001219	E/203.0	8.00	252
133	SPL		1647 Lakeshore Road 217, South Woodslee Windsor ON	W/205.9	2.00	253
134	GEN	Calframax Technologies Inc	4100 Delduca Drive Oldcastle ON N0R 1L0	W/206.0	12.00	254
134	GEN	UNI-FAB	4100 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	W/206.0	12.00	254
134	GEN	944743 ONTARIO LTD. O/A UNI- FAB	4100 DEL DUCA DRIVE R.R #1 OLDCASTLE ON N0R 1L0	W/206.0	12.00	254
135	SCT	Fabricated Concepts by Design Inc.	4587 County Rd 46 Maidstone ON	E/206.2	-1.74	255
136	SPL	Hydro One Inc.	9155 Hwy 77, Tilbury Chatham-Kent ON	ESE/207.7	2.00	255

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
137	CA	401 Trucksource Inc.	4293 County Road #46, Maidstone Tecumseh ON	W/209.1	11.81	255
137	ECA	401 Trucksource Inc.	4293 County Road #46, Maidstone Tecumseh ON	W/209.1	11.81	256
137	GEN	401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	W/209.1	11.81	256
137	GEN	401 WESTERN STAR TRUCKS	DIVISION OF 401 DIESEL 4293 COUNTY ROAD #46 MAIDSTONE ON N0R 1K0	W/209.1	11.81	256
137	GEN	401 MACK LIMITED	4293 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	W/209.1	11.81	256
137	GEN	401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	W/209.1	11.81	257
137	GEN	401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	W/209.1	11.81	257
137	GEN	401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	W/209.1	11.81	257
137	GEN	401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON	W/209.1	11.81	257
137	GEN	401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON	W/209.1	11.81	258
137	GEN	401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	W/209.1	11.81	258
137	GEN	401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	W/209.1	11.81	258
137	GEN	401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	W/209.1	11.81	259

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
138	OOGW	Union Natural Gas No. 236 (Canadian Gas)	Tilbury East ON <i>Licence No:</i> F000900	E/212.0	6.99	259
139	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	W/214.7	12.00	260
139	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	W/214.7	12.00	260
139	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	W/214.7	12.00	260
139	GEN	Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	W/214.7	12.00	261
140	SPL		259 County Road 46 Lakeshore ON	W/216.7	8.00	261
141	HINC		4400 TALBOT TRAIL ROMNEY TOWNSHIP ON	E/216.9	4.76	261
142	SPL	Colasanti Famers Ltd. <UNOFFICIAL>	2510 Road 46 Lakeshore ON	W/217.0	2.00	262
143	ECA	Kruger Energy Chatham G.P. Inc.	4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2 Chatham-Kent ON	E/217.8	1.61	262
143	ECA	Kruger Energy Chatham G.P. Inc.	4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2 Chatham-Kent ON H3S 1G5	E/217.8	1.61	262
143	GEN	Kepa Limited Partership	4061 Simposn Line RR#3 Merlin ON N0P 1W0	E/217.8	1.61	263
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	E/217.8	1.61	263

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	E/217.8	1.61	263
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	E/217.8	1.61	264
143	GEN	Northwind Solutions LP	4061 Simpson Line Merlin ON	E/217.8	1.61	264
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	E/217.8	1.61	264
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	E/217.8	1.61	265
143	GEN	Kruger Energy Chatham LP	4061 Simpson Line Merlin ON	E/217.8	1.61	265
143	GEN	Kruger Energy Port Alma LP	4061 Simpson Line Merlin ON NOP1A0	E/217.8	1.61	266
143	GEN	Northwind Solutions LP	4061 Simpson Line Merlin ON NOP1W0	E/217.8	1.61	266
143	GEN	Northwind Solutions LP	4061 Simpson Line Merlin ON NOP1W0	E/217.8	1.61	266
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON NOP 1W0	E/217.8	1.61	266
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON NOP 1W0	E/217.8	1.61	267
143	GEN	Kruger Energy Chatham LP	4061 Simpson Line Merlin ON NOP1A0	E/217.8	1.61	268
143	GEN	Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON NOP 1W0	E/217.8	1.61	268

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
143	GEN	Kruger Energy Chatham LP	4061 Simpson Line Merlin ON N0P1A0	E/217.8	1.61	268
143	GEN	Northwind Solutions LP	4061 Simpson Line Merlin ON N0P1W0	E/217.8	1.61	269
143	GEN	Kruger Energy Port Alma LP	4061 Simpson Line Merlin ON N0P1W0	E/217.8	1.61	269
143	SPL	Kruger Energy Chatham G.P. Inc.	4061 Simpson Line Chatham-Kent ON	E/217.8	1.61	269
144	EHS		5175 8th Concession Road Oldcastle ON	W/220.2	9.73	270
145	GEN	LAVAL TOOL & MOULD LIMITED	4965 8TH CONCESSION ROAD SOUTH AT THE INTERSECTION OF HIGHWAY 401 E MAIDSTONE ON N0R 1K0	W/223.7	9.14	270
145	GEN	LAVAL TOOL & MOULD LIMITED	4965 8TH CONCESSION ROAD SOUTH AT THE INTERSECTION OF HIGHWAY 401 E MAIDSTONE ON N0R 1K0	W/223.7	9.14	270
146	GEN	Quinlan Inc	325 County Road 46 Maidstone ON N0R 1K0	W/228.1	8.00	271
146	GEN	Quinlan Inc	325 County Road 46 Maidstone ON	W/228.1	8.00	271
146	GEN	Quinlan Inc. Quinlan Inc.	325 COUNTY RD 46 MAIDSTONE ON N0R 1K0	W/228.1	8.00	271
146	PES	QUINLAN INC.	325 CITY RD 46 RR 2 MAIDSTONE ON N0R 1K0	W/228.1	8.00	272
146	PES	QUINLAN INC.	325 CITY RD 46, RR 2 MAIDSTONE ON N0R 1K0	W/228.1	8.00	272
146	PES	QUINLAN INC.	325 COUNTY RD 46, RR 2 MAIDSTONE ON N0R1K0	W/228.1	8.00	272

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
146	PES	QUINLAN INC.	325 COUNTY RD 46, RR 2 MAIDSTONE ON N0R1K0	W/228.1	8.00	272
146	PES	QUINLAN INC.	325 COUNTY RD 46 RR 2 MAIDSTONE ON N0R 1K0	W/228.1	8.00	273
146	PES	QUINLAN INC.	325 COUNTY RD 46 MAIDSTONE ON N0R1K0	W/228.1	8.00	273
147	OOGW	Union No. 234 Tilbury (Canada Gas) - W.H. Reardon	Tilbury East ON Licence No: F000877	E/229.3	9.88	273
148	OOGW	Penwick et al #1	Tilbury West ON Licence No: T009412	NNW/231.3	0.00	274
149	GEN	DEMONTE FABRICATING LTD.	4975 8TH CONCESSION MAIDSTONE ON N0R 1K0	W/231.5	10.97	276
149	SPL	Hydro One	4975 CONC. 8, SANDWICH SOUTH<UNOFFICIAL> Tecumseh ON	W/231.5	10.97	276
150	OOGW	Union No. 237 (Canadian Gas Co.) Robert Coatsworth	Romney ON Licence No: F000904	E/234.9	2.00	277
151	GEN	WAYNE'S CUSTOM WOODCRAFT LTD.	2 NORTH TALBOT ROAD R.R. #2 MAIDSTONE ON N0R 1K0	W/235.8	6.00	278
151	GEN	WAYNE'S CUSTOM WOODCRAFT LTD.	2 NORTH TALBOT ROAD MAIDSTONE ON N0R 1K0	W/235.8	6.00	278
151	SCT	Wayne's Custom Woodcraft Ltd.	2 North Talbot Rd RR 2 Maidstone ON N0R 1K0	W/235.8	6.00	278
152	GEN	AV Gauge & Fixture Inc.	4125 Delduca Dr. Oldcastle ON N0R 1L0	W/245.6	12.00	279
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE SANDWICH SOUTH TWP. ON N0R 1L0	W/245.6	12.00	279

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	W/245.6	12.00	279
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	W/245.6	12.00	279
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	W/245.6	12.00	280
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	W/245.6	12.00	280
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON	W/245.6	12.00	280
152	GEN	AV Gauge & Fixture Inc.	4125 Delduca Dr. Oldcastle ON N0R 1L0	W/245.6	12.00	281
152	GEN	SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	W/245.6	12.00	281
152	SCT	Select Tool Inc.	4125 Delduca Dr Oldcastle ON N0R 1L0	W/245.6	12.00	281
153	EHS		5175 Concession Road 8 South Sandwich ON	W/248.2	12.00	281

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2014 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	6.3	<u>10</u>
	ON	7.9	<u>12</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 7 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Lantin Trucking Ltd.	2804 County Road 46, RR#1 Comber Lakeshore ON	2.3	<u>5</u>
ROCHESTER TOWNSHIP	6TH CONC.RD./COUNTY RD. #46 ROCHESTER TWP. ON	13.5	<u>21</u>
Don Kraynack Trucking Ltd.	1402 County Road 46 Woodslee Lakeshore ON	38.7	<u>43</u>
SUNOCO INC.	4406 COUNTY RD.#46, PT.LOT 12 SANDWICH SOUTH TWP. ON	85.8	<u>74</u>
SUNOCO INC.	#4406-COUNTY RD.#46,PT.LOT 12 SANDWICH SOUTH TWP. ON	85.8	<u>74</u>
SANDWICH SOUTH TWP.-COUNTY RD. #46	NORTH TALBOT RD./NINTH CONC. SANDWICH SOUTH TWP. ON	125.3	<u>98</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
401 Trucksource Inc.	4293 County Road #46, Maidstone Tecumseh ON	209.1	137

EBR - Environmental Registry

A search of the EBR database, dated 1994-Nov 30, 2018 has found that there are 2 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Sunoco Inc.	No. 4406 - County Road No. 46, part lot 12 SANDWICH ON	85.8	74
Sunoco Inc.	4406 County Road No. 46 Tecumseh Ontario N0R 1K0 Tecumseh ON	85.8	74

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Dec 31, 2018 has found that there are 9 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Woodslee Estates Inc.	County Road 46 and Oriole Park Drive Lakeshore ON N0R 1V0	1.6	3
Don Kraynack Trucking Ltd.	1402 County Road 46 Woodslee Lakeshore ON N0R 1V0	38.7	43
Lantin Trucking Ltd.	2804 County Road 46, RR#1 Comber Lakeshore ON	58.1	63
Suncor Energy Products Inc.	4406 County Rd Tecumseh ON L6L 6N5	85.8	74
Suncor Energy Products Inc.	4406 County Road 46 Tecumseh ON M2P 2C5	85.8	74

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Chatham-Kent Public Utilities Commission	Chatham-Kent ON N8A 5G7	202.0	130
401 Trucksource Inc.	4293 County Road #46, Maidstone Tecumseh ON	209.1	137
Kruger Energy Chatham G.P. Inc.	4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2 Chatham-Kent ON	217.8	143
Kruger Energy Chatham G.P. Inc.	4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2 Chatham-Kent ON H3S 1G5	217.8	143

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Oct 31, 2018 has found that there are 10 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	n/a Tilbury ON	3.5	7
	1687 County Road 46 (also goes by 1685) Woodslee ON	8.4	14
	2660 County Road 46 Ruscom Station ON	9.6	15
	25 Middle Rd Lakeshore ON N0R1K0	30.9	34
	4585 County Rd 46 Tecumseh ON N0R1K0	55.5	60

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	5140 EIGHTH CONCESSION OLDCASTLE ON	70.2	68
	Vanedic Rd Tilbury East ON	115.3	95
	Vanedic Road And Glenwood Line Chatham-Kent ON	138.9	104
	5175 8th Concession Road Oldcastle ON	220.2	144
	5175 Concession Road 8 South Sandwich ON	248.2	153

EXP - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 26 EXP site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	8.4	14
538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	8.4	14
538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	8.4	14
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1451619 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1451619 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1451619 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	56

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	<u>56</u>
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	<u>56</u>
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	<u>56</u>
LALLY SALES & SERVICE LTD	1700 CO RD 46 COMBER ON N0P 1N0	160.7	<u>114</u>
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>
536839 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	<u>118</u>

FCS - Contaminated Sites on Federal Land

A search of the FCS database, dated Jun 2000-Oct 2018 has found that there are 1 FCS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Woodslee Research Farm	Lakeshore ON	100.9	84

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 14 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	50.7	56
538972 ONTARIO LTD	1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	53.4	58
538972 ONTARIO LTD	1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	53.4	58
538972 ONTARIO LTD	1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	53.4	58
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	85.8	74
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	85.8	74
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	85.8	74

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4406 COUNTY RD 46 WINDSOR ON N9A 6J3	85.8	74
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON N0P 1J0	163.9	118
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON N0P 1J0	163.9	118
CST CANADA CO	4289 COUNTY RD 46 WINDSOR ON N0R 1K0	203.0	131
CST CANADA CO	4289 COUNTY RD 46 WINDSOR ON N0R 1K0	203.0	131

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 8 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	8.4	14
538972 ONTARIO LTD	1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	8.4	14
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	56
1116609 ONTARIO LTD	2 COUNTY RD 46 MAIDSTONE ON	50.7	56

Site	Address	Distance (m)	Map Key
SUNCOR ENERGY PRODUCTS INC ATTENTION CY PAUL	4406 COUNTY RD 45 WINDSOR ON	85.8	74
SUNCOR ENERGY PRODUCTS INC ATTENTION CY PAUL	4406 COUNTY RD 45 WINDSOR ON	85.8	74
ULTRAMAR LTD C/O JOSEE TREMBLAY - PIPELINE COMMERCIAL NETWORK	4289 COUNTY RD 46 8TH CONCESSION RD WINDSOR ON	203.0	131
ULTRAMAR LTD C/O CARL BIENVENU	4289 COUNTY RD 46 WINDSOR ON	203.0	131

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Dec 31, 2018 has found that there are 126 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Kruger Energy Chatham LP	3799 Goodreau Line Chatham Kent ON N0P 1H0	12.3	18
2472854 ontario inc fulger	2005 south middle rd south woodslee ON N0R 1V0	13.4	20
Ruthven Greenhouse Construction	12561 Lakeshore Rd.309 Comber ON	19.5	24
Parkland Fuel Corporation Windsor Cardlock	4489 County Road 46 Windsor ON N0R 1K0	19.7	25
BTM TOOLING INC.	4565 COUNTY ROAD MAIDSTONE ON N0R 1K0	22.4	28
Enbridge Gas Inc. operating as Union Gas	2337 Rochester Town Line Rochester Twp ON N0P 1J0	27.5	33

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Ruthven Greenhouse Construction	12561 Lakeshore Rd.309 Comber ON N0P 1J0	35.1	<u>40</u>
Ruthven Greenhouse Construction	12561 Lakeshore Rd.309 Comber ON N0P 1J0	35.1	<u>40</u>
PRODIGY TECHNOLOGIES	4587 COUNTY ROAD #46 MAIDSTONE TWP. ON N0R 1K0	38.6	<u>42</u>
PRODIGY TECHNOLOGIES(OUT OF BUSINESS)	4587 COUNTY ROAD #46 MAIDSTONE TWP. ON N0R 1K0	38.6	<u>42</u>
FABRICATED CONCEPTS	4587 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	38.6	<u>42</u>
FABRICATED CONCEPTS	4587 COUNTY RD 46 MAIDSTONE ON N0R1K0	38.6	<u>42</u>
Mega Mold International Inc	4565 County Rd 46 Maidstone ON N0R 1K0	52.9	<u>57</u>
Mega Mold International Inc	4565 County Rd 46 Maidstone ON N0R 1K0	52.9	<u>57</u>
BTM TOOLING INC.	4565 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	52.9	<u>57</u>
L&H Diversified Manufacturing Inc.	4565 County Rd 46 Maidstone ON N0R 1K0	52.9	<u>57</u>
L&H Diversified Manufacturing Inc.	4565 County Rd 46 Maidstone ON N0R 1K0	52.9	<u>57</u>

Site	Address	Distance (m)	Map Key
L&H Diversified Manufacturing Inc.	4565 County Rd 46 Maidstone ON N0R 1K0	52.9	57
Mega Mold International Inc	4565 County Rd 46 Maidstone ON N0R 1K0	52.9	57
Precision Stamping Group Concession 8	5041 Concession Rd 8 Oldcastle ON N0R 1L0	76.2	69
Precision Stamping Group	5041 Concession Rd 8 Oldcastle ON N0R 1L0	76.2	69
MCR Tool & Mold Inc.	5041 8TH CONCESSION MAIDSTONE ON N0R 1K0	76.2	69
MCR Tool & Mold Inc.	5041 8TH CONCESSION MAIDSTONE ON N0R 1K0	76.2	69
MCR Tool & Mold Inc.	5041 8th Concession Maidstone ON N0R 1K0	76.2	69
Petro Pass - Suncor Energy Products	4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	85.8	74
Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	85.8	74
SUNOCO CANADA INC.	4406 COUNTY ROAD NO. 46 SANDWICH SOUTH TOWNSHIP ON N9A 6J3	85.8	74
Suncor Energy Products Inc.	4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	85.8	74
Suncor Energy Products Inc.	4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	85.8	74

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Suncor Energy Products Inc.	4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	85.8	<u>74</u>
Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	85.8	<u>74</u>
Suncor Energy	4406 COUNTY RD 46 WINDSOR ON	85.8	<u>74</u>
Petro Pass - Suncor Energy Products	4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	85.8	<u>74</u>
Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	85.8	<u>74</u>
Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	85.8	<u>74</u>
Petro Pass - Suncor Energy Products	4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	85.8	<u>74</u>
Suncor Energy	4406 COUNTY RD 46 WINDSOR ON N0R1K0	85.8	<u>74</u>
JACK SMITH FUELS LTD.	1715 COUNTY RD.46 PART LT6, MIDDLE RD.N C/O BOX 89 COUNTY ROAD 46 COMBER ON N0P 1J0	102.3	<u>85</u>
JACK SMITH FUELS LTD.	1715 COUNTY ROAD 46 COMBER ON N0P 1J0	102.3	<u>85</u>
JACK SMITH FUELS LTD. 22-301	1715 COUNTY RD.46 PART LT6, MIDDLE RD.N C/O BOX 89 COUNTY ROAD 46 COMBER ON N0P 1J0	102.3	<u>85</u>

Site	Address	Distance (m)	Map Key
Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	128.7	<u>99</u>
Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	128.7	<u>99</u>
Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	128.7	<u>99</u>
Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	128.7	<u>99</u>
MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	133.8	<u>101</u>
MONTEL PLASTICS LTD.	4200 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	133.8	<u>101</u>
montel plastics ltd.	4200 delduca drive oldcastle ON N0R 1L0	133.8	<u>101</u>
MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	133.8	<u>101</u>
MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	133.8	<u>101</u>
MONTEL PLASTICS LTD	4200 DELDUCA DR OLDCASTLE ON N0R 1L0	133.8	<u>101</u>
Union Gas Limited	5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON N0R 1K0	144.2	<u>106</u>
Enbridge Gas Inc. operating as Union Gas	5100 Eighth Concession Road Windsor ON N7M5M1	144.2	<u>106</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union Gas Limited	5100 Eighth Concession Road Windsor ON N7M5M1	144.2	<u>106</u>
UNI-FAB, O/A	4150 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	162.1	<u>116</u>
UNI-FAB	4150 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	162.1	<u>116</u>
944743 ONTARIO LTD. O/A UNI-FAB	4150 DEL DUCA DRIVE R.R #1 OLDCASTLE ON N0R 1L0	162.1	<u>116</u>
ULTRAMAR CANADA LTD.	4293 COUNTY ROAD CARDLOCK SITE 00114 MAIDSTONE ON N0R 1K0	181.4	<u>124</u>
ULTRAMAR CANADA LTD.	ULTRAMAR CARDLOCK - SITE 00114 4293 COUNTY ROAD MAIDSTONE ON N0R 1K0	181.4	<u>124</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	201.9	<u>129</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	201.9	<u>129</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	201.9	<u>129</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	201.9	<u>129</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	201.9	<u>129</u>

Site	Address	Distance (m)	Map Key
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON	201.9	129
Ultramar Ltd.	4289 County Road 46 Windsor ON	203.0	131
Ultramar Ltd.	4289 County Road 46 Windsor ON	203.0	131
Ultramar Ltd.	4289 County Road 46 Windsor ON	203.0	131
Ultramar Ltd.	4289 County Road 46 Windsor ON	203.0	131
Ultramar Ltd.	4289 County Road 46 Windsor ON	203.0	131
CST Canada Co	4289 County Road 46 Windsor ON	203.0	131
CST Canada Co	4289 County Road 46 Windsor ON N0R 1K0	203.0	131
CST Canada Co	4289 County Road 46 Windsor ON N0R 1K0	203.0	131
CST Canada Co	4289 County Road 46 Windsor ON N0R 1K0	203.0	131
Calframax Technologies Inc	4100 Delduca Drive Oldcastle ON N0R 1L0	206.0	134
UNI-FAB	4100 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	206.0	134

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
944743 ONTARIO LTD. O/A UNI-FAB	4100 DEL DUCA DRIVE R.R #1 OLDCASTLE ON N0R 1L0	206.0	134
401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	209.1	137
401 WESTERN STAR TRUCKS	DIVISION OF 401 DIESEL 4293 COUNTY ROAD #46 MAIDSTONE ON N0R 1K0	209.1	137
401 MACK LIMITED	4293 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	209.1	137
401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	209.1	137
401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	209.1	137
401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	209.1	137
401 MACK LIMITED	4293 County Rd 46 Tecumseh ON	209.1	137
401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON	209.1	137
401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON	209.1	137
401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	209.1	137
401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	209.1	137

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
401 Trucksource Inc.	4293 County Rd 46 Tecumseh ON NOR1K0	209.1	<u>137</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	214.7	<u>139</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	214.7	<u>139</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcastle ON N0R 1L0	214.7	<u>139</u>
Sabre Machine Tool Inc.	4201 Delduca Dr. Oldcaslte ON N0R 1L0	214.7	<u>139</u>
Kepa Limited Partership	4061 Simposn Line RR#3 Merlin ON NOP 1W0	217.8	<u>143</u>
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	217.8	<u>143</u>
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	217.8	<u>143</u>
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	217.8	<u>143</u>
Northwind Solutions LP	4061 Simpson Line Merlin ON	217.8	<u>143</u>
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	217.8	<u>143</u>
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON	217.8	<u>143</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Kruger Energy Chatham LP	4061 Simpson Line Merlin ON	217.8	143
Kruger Energy Port Alma LP	4061 Simpson Line Merlin ON N0P1A0	217.8	143
Northwind Solutions LP	4061 Simpson Line Merlin ON N0P1W0	217.8	143
Northwind Solutions LP	4061 Simpson Line Merlin ON N0P1W0	217.8	143
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON NOP 1W0	217.8	143
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON NOP 1W0	217.8	143
Kruger Energy Chatham LP	4061 Simpson Line Merlin ON N0P1A0	217.8	143
Kepa Limited Partership	4061 Simpson Line RR#3 Merlin ON NOP 1W0	217.8	143
Kruger Energy Chatham LP	4061 Simpson Line Merlin ON N0P1A0	217.8	143
Northwind Solutions LP	4061 Simpson Line Merlin ON N0P1W0	217.8	143
Kruger Energy Port Alma LP	4061 Simpson Line Merlin ON N0P1W0	217.8	143

Site	Address	Distance (m)	Map Key
LAVAL TOOL & MOULD LIMITED	4965 8TH CONCESSION ROAD SOUTH AT THE INTERSECTION OF HIGHWAY 401 E MAIDSTONE ON N0R 1K0	223.7	145
LAVAL TOOL & MOULD LIMITED	4965 8TH CONCESSION ROAD SOUTH AT THE INTERSECTION OF HIGHWAY 401 E MAIDSTONE ON N0R 1K0	223.7	145
Quinlan Inc	325 County Road 46 Maidstone ON N0R 1K0	228.1	146
Quinlan Inc	325 County Road 46 Maidstone ON	228.1	146
Quinlan Inc. Quinlan Inc.	325 COUNTY RD 46 MAIDSTONE ON N0R 1K0	228.1	146
DEMONTE FABRICATING LTD.	4975 8TH CONCESSION MAIDSTONE ON N0R 1K0	231.5	149
WAYNE'S CUSTOM WOODCRAFT LTD.	2 NORTH TALBOT ROAD R.R. #2 MAIDSTONE ON N0R 1K0	235.8	151
WAYNE'S CUSTOM WOODCRAFT LTD.	2 NORTH TALBOT ROAD MAIDSTONE ON N0R 1K0	235.8	151
AV Gauge & Fixture Inc.	4125 Delduca Dr. Oldcastle ON N0R 1L0	245.6	152
SELECT TOOL INC.	4125 DELDUCA DRIVE SANDWICH SOUTH TWP. ON N0R 1L0	245.6	152
SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	245.6	152
SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	245.6	152

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	245.6	152
SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	245.6	152
SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON	245.6	152
AV Gauge & Fixture Inc.	4125 Delduca Dr. Oldcastle ON N0R 1L0	245.6	152
SELECT TOOL INC.	4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	245.6	152

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 4 HINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1685 COUNTY ROAD 46 LAKESHORE ON	11.8	17
	1680 COUNTY ROAD 46 MAIDSTONE ON	12.3	19
	3719 GOODREAU LINE COATSWORTH ON	21.3	27
	4400 TALBOT TRAIL ROMNEY TOWNSHIP ON	216.9	141

MNR - Mineral Occurrences

A search of the MNR database, dated 1846-Jan 2018 has found that there are 1 MNR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
HILL TILE - STEVENSON CLAY PIT	ON	87.7	75

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 2 NPRI site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
UNION GAS LIMITED	5105 8 th Line Lot 12, Concession 8 Township of Sandwich South ON M9C1A3	150.1	108
UNION GAS	5105 Concession 8 Township of Sandwich South WINDSOR ON	150.1	108

OGW - Oil and Gas Wells

A search of the OGW database, dated 1988-Nov 30, 2018 has found that there are 1 OGW site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Cook, Tim	ON <i>Licence ID:</i> 1312338	40.8	47

OOGW - Ontario Oil and Gas Wells

A search of the OOGW database, dated 1800-May 2018 has found that there are 76 OOGW site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union Natural Gas (Volcanic No. 20)	Tilbury East ON <i>Licence No:</i> F000929	18.3	23

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Volcanic Gas & Oil - E. Hiser #1	Tilbury West ON <i>Licence No:</i> F001061	21.2	<u>26</u>
Union No. 321 Tilbury	Romney ON <i>Licence No:</i> F000924	22.7	<u>29</u>
Southern Ontario Gas 2 - Cooper Co. Farm No. 2	Romney ON <i>Licence No:</i> F000969	24.4	<u>30</u>
Union No. 116	Romney ON <i>Licence No:</i> F000930	25.3	<u>31</u>
Southern Ontario Gas No. 4 - Company Cooper No. 4	Romney ON <i>Licence No:</i> F000857	27.3	<u>32</u>
Volcanic No. 70 - John Charlton	Tilbury East ON <i>Licence No:</i> N001215	31.9	<u>35</u>
Union No. 281 - L.V. & M.A. Radmore	Romney ON <i>Licence No:</i> F000951	32.2	<u>36</u>
Union No. 79 (Volcanic Oil & Gas Co.) E. Smith	Romney ON <i>Licence No:</i> F000925	33.4	<u>37</u>
Eugene Coste & Co. No. 2	Romney ON <i>Licence No:</i> N001025	33.8	<u>38</u>
Southern Ontario Gas (Glenwood) - John Charlton No. 3	Tilbury East ON <i>Licence No:</i> F000860	34.4	<u>39</u>
Eugene Coste & Co. No. 2, Romney - 21 - VI	Romney ON <i>Licence No:</i> H000001	39.0	<u>44</u>
Southern Ontario Gas No. 9 - Company Cooper Farm	Romney ON	40.0	<u>45</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Licence No:</i> F000870		
Thos. McMahon - John McMahon No. 1	Tilbury East ON	40.7	<u>46</u>
	<i>Licence No:</i> F000972		
Hill - O.P. King No. 2	Tilbury East ON	41.1	<u>48</u>
	<i>Licence No:</i> N001204		
Hill - O.P. King No. 2	Tilbury East ON	41.1	<u>48</u>
	<i>Licence No:</i> T012338		
Southern Ontario Gas - Cooper Farm No. 6	Romney ON	41.6	<u>49</u>
	<i>Licence No:</i> N001035		
Union No. 209 (The Canadian Gas Co.) J.R. Shanks	Romney ON	44.4	<u>50</u>
	<i>Licence No:</i> N000959		
Southern Ontario Gas (Glenwood) - John Charlton No. 2	Tilbury East ON	48.0	<u>55</u>
	<i>Licence No:</i> F000897		
Ram/BP 11	Tilbury North ON	54.3	<u>59</u>
	<i>Licence No:</i> T007537		
Ram/BP 11 (Deviated 1)	Tilbury North ON	54.3	<u>59</u>
	<i>Licence No:</i> T007562		
John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2, Tilbury East 08 - 25 - IX	Tilbury East ON	55.9	<u>62</u>
	<i>Licence No:</i> F000975		
John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2	Tilbury East ON	61.6	<u>64</u>
	<i>Licence No:</i> T000179		
Union No. 180 Tilbury - Robert Brown (A.M. Collard)	Romney ON	62.2	<u>65</u>
	<i>Licence No:</i> F000898		

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union No. 189 - John Ainslie	Tilbury East ON <i>Licence No:</i> F000937	69.4	<u>66</u>
Union No. 221 - L.V. & M.A. Radmore	Romney ON <i>Licence No:</i> F000852	69.7	<u>67</u>
Union No. 316 Tilbury - L.V. and M.A. Radmore	Romney ON <i>Licence No:</i> F000868	77.4	<u>70</u>
O.P. King No. 26	Tilbury East ON <i>Licence No:</i> F000942	77.7	<u>71</u>
Onco #2 (Horiz. #1), Romney 1 - 181 - Talbot Road West	Romney ON <i>Licence No:</i> U000801	84.7	<u>73</u>
Onco #2 (Horiz.#1), Romney 10 - 181 - TRS	Romney ON <i>Licence No:</i> U001142	84.7	<u>73</u>
Onco #2 (Horiz.#1), Romney 1 - 181 - Talbot Road West	Romney ON <i>Licence No:</i> T011163	84.7	<u>73</u>
Onco #2	Romney ON <i>Licence No:</i> T010652	84.7	<u>73</u>
Southern Ontario Gas No. 5	Tilbury East ON <i>Licence No:</i> F000917	91.1	<u>76</u>
VRI #1 (Horiz.#1)	Romney ON <i>Licence No:</i> T010690	91.3	<u>77</u>
Union No. 226 - Glen Brown	Romney ON <i>Licence No:</i> F000880	91.4	<u>78</u>
Volcanic No. 37 (Union) - R. Askew (J. Authier)	Tilbury East ON	91.6	<u>79</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Licence No:</i> N000707		
Union Natural Gas Co. No. 51 (Volcanic)	Tilbury East ON	93.4	<u>80</u>
	<i>Licence No:</i> N001214		
Ram BP #9	Tilbury North ON	94.7	<u>81</u>
	<i>Licence No:</i> T007423		
Glenwood (Dominion No. 84, Union No. 360) - John Charlton No. 5	Tilbury East ON	97.4	<u>82</u>
	<i>Licence No:</i> N001216		
Southern Ontario Gas 3 - Cooper Co. Farm No. 56	Romney ON	99.7	<u>83</u>
	<i>Licence No:</i> F000891		
Revlow No.1 Rochester 2-13-SMR	Rochester ON	102.7	<u>86</u>
	<i>Licence No:</i> T004436		
Dominion Natural Gas #9 John Charlton No. 1	Tilbury East ON	104.1	<u>87</u>
	<i>Licence No:</i> F000978		
Southern Ontario Gas - Cooper Co. Farm No. 1	Romney ON	105.3	<u>88</u>
	<i>Licence No:</i> N001034		
Union Natural Gas Co. No.	Romney ON	105.9	<u>89</u>
	<i>Licence No:</i> F000963		
Union No. 359 - John Charlton No. 4	Tilbury East ON	106.3	<u>90</u>
	<i>Licence No:</i> F000940		
Union No. 23 (Volcanic Oil & Gas Co. Ltd. No. 23)	Romney ON	108.2	<u>91</u>
	<i>Licence No:</i> F000921		
Union No. 35 Tilbury - (Volcanic No. 35) - Chas	Tilbury East ON	110.9	<u>92</u>
	<i>Licence No:</i> F000953		

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
M. Labonte	Romney ON <i>Licence No:</i> F000957	111.9	<u>93</u>
Hill No. 40? - O.P. King No. 3	Tilbury East ON <i>Licence No:</i> F000945	113.7	<u>94</u>
Union No. 222 (Canadian Gas Co.) David Brown	Romney ON <i>Licence No:</i> F000913	121.5	<u>96</u>
Jasperson - Potter	Maidstone ON <i>Licence No:</i> F001143	133.5	<u>100</u>
Union No. 211 Tilbury (Can. Gas. Co.) J.R. Shanks	Romney ON <i>Licence No:</i> F000883	133.9	<u>102</u>
Union Natural Gas No. 235 - W.H. Reardon	Tilbury East ON <i>Licence No:</i> F000926	135.2	<u>103</u>
Southern Ontario Gas - John Charlton No. 6	Tilbury East ON <i>Licence No:</i> N001217	141.9	<u>105</u>
Union No. 175 - Armstrong	Tilbury East ON <i>Licence No:</i> F000964	146.7	<u>107</u>
Pembina	Sandwich South ON <i>Licence No:</i> T007123	151.4	<u>109</u>
Union No. 206 (The Canadian Gas Co.) J.R. Shanks	Romney ON <i>Licence No:</i> F000934	152.4	<u>110</u>
Union No. 304 - B. Fletcher No. 10	Romney ON <i>Licence No:</i> F000853	152.5	<u>111</u>
So. Ontario Gas No. 7 - Company Cooper No. 54	Romney ON	160.0	<u>112</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Licence No:</i> N001031		
Union No. 204 (The Canadian Gas Co.) Olive Shanks	Romney ON	160.3	113
	<i>Licence No:</i> F000864		
Southern Ontario Gas - Cooper Co. Farm No. 8	Romney ON	161.5	115
	<i>Licence No:</i> F000935		
Union No. 254 - J.G. Carr	Romney ON	163.9	117
	<i>Licence No:</i> F000872		
David Cooney	Tilbury East ON	165.4	119
	<i>Licence No:</i> F000946		
Ram 96	Tilbury East ON	165.9	120
	<i>Licence No:</i> T007152		
Southern Ontario No. 5 - Company Cooper No. 5	Romney ON	168.1	121
	<i>Licence No:</i> F000871		
Byron Radmore	Romney ON	176.0	122
	<i>Licence No:</i> F000879		
Union No. 306 Tilbury - Rod Willan No. 10	Romney ON	179.2	123
	<i>Licence No:</i> F000815		
Union No. 219 - L.V. & M.A. Radmore	Romney ON	185.4	125
	<i>Licence No:</i> F000743		
Hill No. 5 - O.P. King	Tilbury East ON	187.1	126
	<i>Licence No:</i> F000949		
Union No. 218 Tilbury (Canadian Gas Co.) Byron Radmore (Abel Hill)	Romney ON	195.5	127
	<i>Licence No:</i> F000933		

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union Natural Gas - Nicholson	Tilbury East ON <i>Licence No:</i> N001213	203.0	132
Union Gas Co. - John Charlton No. 5	Tilbury East ON <i>Licence No:</i> N001219	203.0	132
Union Natural Gas No. 236 (Canadian Gas)	Tilbury East ON <i>Licence No:</i> F000900	212.0	138
Union No. 234 Tilbury (Canada Gas) - W.H. Reardon	Tilbury East ON <i>Licence No:</i> F000877	229.3	147
Penwick et al #1	Tilbury West ON <i>Licence No:</i> T009412	231.3	148
Union No. 237 (Canadian Gas Co.) Robert Coatsworth	Romney ON <i>Licence No:</i> F000904	234.9	150

PES - Pesticide Register

A search of the PES database, dated 1988-Mar 2018 has found that there are 6 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
QUINLAN INC.	325 COUNTY RD 46, RR 2 MAIDSTONE ON N0R1K0	228.1	146
QUINLAN INC.	325 COUNTY RD 46, RR 2 MAIDSTONE ON N0R1K0	228.1	146
QUINLAN INC.	325 CITY RD 46, RR 2 MAIDSTONE ON N0R 1K0	228.1	146
QUINLAN INC.	325 COUNTY RD 46 MAIDSTONE ON N0R1K0	228.1	146

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
QUINLAN INC.	325 COUNTY RD 46 RR 2 MAIDSTONE ON N0R 1K0	228.1	146
QUINLAN INC.	325 CITY RD 46 RR 2 MAIDSTONE ON N0R 1K0	228.1	146

PINC - TSSA Pipeline Incidents

A search of the PINC database, dated Feb 28, 2017 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	5005 COUNTY RD 46, WINDSOR ON	45.1	52

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 4 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
LALLY SALES & SERVICE LTD	1700 CO RD 46 COMBER ON	160.7	114
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	118
658628 ONTARIO LTD	1708 CO RD 46 COMBER ON	163.9	118
KENWOOD PETROLEUM	1708 CO RD 46 COMBER ON	163.9	118

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 12 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Stellar Precision Gauge Corp.	4591 County Rd 46 Maidstone ON N0R 1K0	38.6	<u>42</u>
Uni-Fab	4587 County Rd 46 Maidstone ON N0R 1K0	38.6	<u>42</u>
BTM Tooling Inc.	4565 County Rd 46 RR 3 Maidstone ON N0R 1K0	52.9	<u>57</u>
Stevenson Containers Ltd.	3719 Goodreau Line RR 1 Coatsworth Station ON N0P 1H0	78.8	<u>72</u>
Bird Packaging Limited	3719 Goodreau Line RR 1 Coatsworth Station ON N0P 1H0	78.8	<u>72</u>
Montel Plastics Ltd.	4200 Delduca Dr RR 1 Oldcastle ON N0R 1L0	133.8	<u>101</u>
UNI-FAB (944743 ONTARIO INC.)	4150 DELDUCA DR OLDCASTLE ON N0R 1L0	162.1	<u>116</u>
Uni-Fab	4150 Delduca Dr RR 1 Oldcastle ON N0R 1L0	162.1	<u>116</u>
Sabre Machine Tool Inc.	4201 Delduca Dr Oldcastle ON N0R 1L0	201.9	<u>129</u>
Fabricated Concepts by Design Inc.	4587 County Rd 46 Maidstone ON	206.2	<u>135</u>
Wayne's Custom Woodcraft Ltd.	2 North Talbot Rd RR 2 Maidstone ON N0R 1K0	235.8	<u>151</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Select Tool Inc.	4125 Delduca Dr Oldcastle ON N0R 1L0	245.6	152

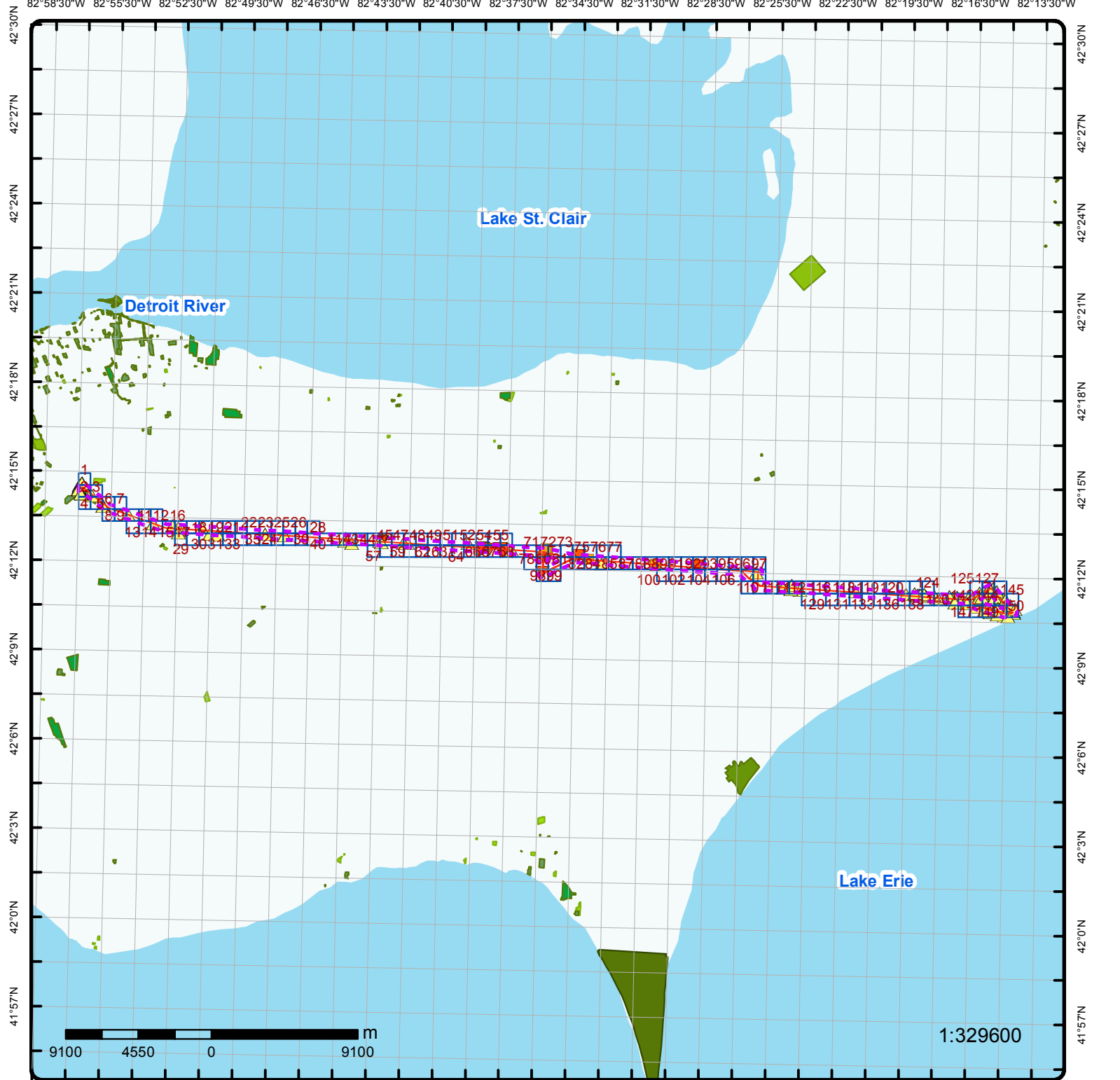
SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2018 has found that there are 28 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
TANK TRUCK	COUNTY RD 46 AT CONC. 6A (PUSCOM BRIDGE) TANK TRUCK (CARGO) ROCHESTER TOWNSHIP ON	0.7	1
The Corporation of the Town of Tecumseh	County road 46 at the 8th concession Tecumseh ON	1.2	2
Hydro One<UNOFFICIAL>	11632 COUNTY ROAD 34<UNOFFICIAL> Essex ON	2.3	4
Robert Rivest Farms Ltd.	2495 Rochester Tline R.R. #1 Lakeshore ON N0R 1R0	2.4	6
	4040 County Rd 46 Essex ON	4.3	8
	1919 County Rd 46 & 2045 County Rd 46 Lakeshore ON	6.2	9
	off County Rd. 31 half a km past Ruscom - intersection of County Rd. 31 and 46 Lakeshore ON	7.6	11
TRANSPORT TRUCK	J & D ESSO, 1685 COUNTY RD. 46, LAKESHORE MOTOR VEHICLE (OPERATING FLUID) LAKESHORE TOWN ON	8.3	13

Site	Address	Distance (m)	Map Key
Union Gas Limited	Across 8639 County Road 46 Tecumseh ON	11.4	<u>16</u>
	County Rd 31 & 46, Maidstone TWP Essex ON	13.8	<u>22</u>
Union Gas Limited	2337 Rochester Town Line Lakeshore ON	27.5	<u>33</u>
Hydro One	712 Essex County Road 46, Maidstone Lakeshore ON	36.3	<u>41</u>
County Road 31 just South of County Road 46 South of Ruscum Station ; south of	Belle River County Road 42 to the north Lakeshore Road 111 to the west Highway 401/South Middle Road to the south and Comber Sideroad to the east Lakeshore; Lakeshore ON NA	44.7	<u>51</u>
TRANSPORT NETWORK	COUNTY RD. 46 & ROCHESTER TOWN LINE TRANSPORT TRUCK (CARGO) ESSEX COUNTY ON	45.5	<u>53</u>
	SW corner of County Road 46 and Rochester Town Line Lakeshore ON	46.1	<u>54</u>
	2717 County Road 46 Lakeshore ON	55.6	<u>61</u>
	3719 Goodreau line<UNOFFICIAL> Chatham-Kent ON	78.8	<u>72</u>
	3719 Goodreau Line, Coatsworth Chatham-Kent ON	78.8	<u>72</u>
Suncor Energy Products Inc.	46 - 4406 County Rd Tecumseh ON	85.8	<u>74</u>

Site	Address	Distance (m)	Map Key
TRANSPORT TRUCK	9TH CONC & NORTH TALBOT TECUMSEH MOTOR VEHICLE (OPERATING FLUID) WINDSOR CITY ON	124.2	97
south of Belle River County Road 42 to the north Lakeshore Road 111 to the west	Highway 401/South Middle Road to the south and Comber Sideroad to the east; 2629 county road 46 Lakeshore; Lakeshore ON NA;	196.4	128
Ultramar Limited	4289 County Rd 46 Tecumseh ON	203.0	131
	1647 Lakeshore Road 217, South Woodslee Windsor ON	205.9	133
Hydro One Inc.	9155 Hwy 77, Tilbury Chatham-Kent ON	207.7	136
	259 County Road 46 Lakeshore ON	216.7	140
Colasanti Famers Ltd. <UNOFFICIAL>	2510 Road 46 Lakeshore ON	217.0	142
Kruger Energy Chatham G.P. Inc.	4061 Simpson Line Chatham-Kent ON	217.8	143
Hydro One	4975 CONC. 8, SANDWICH SOUTH<UNOFFICIAL> Tecumseh ON	231.5	149

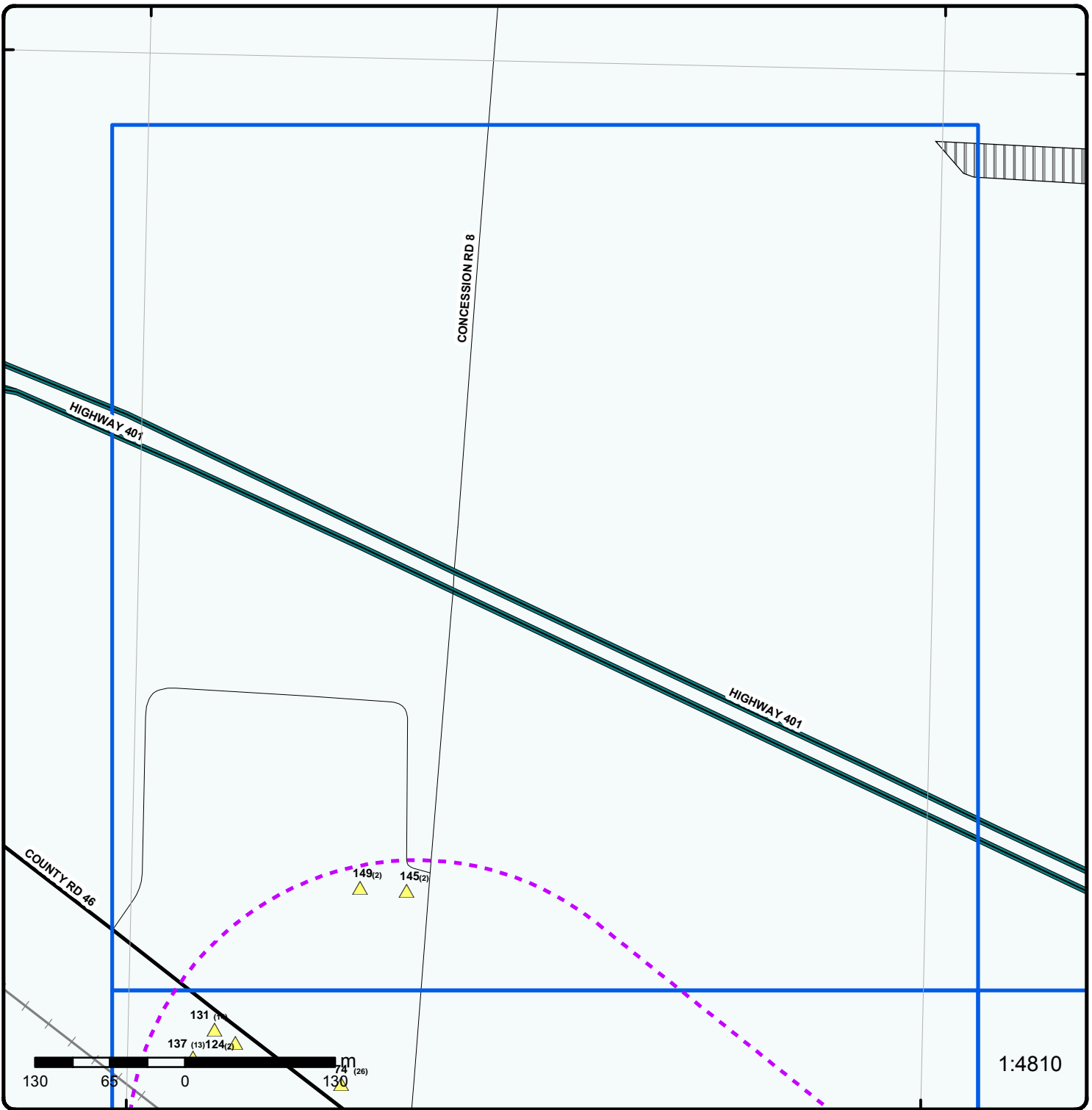


Map : 0.25 Kilometer Radius

Order No: 20190128045
 Address: n/a, Tecumseh, ON



Project Property	National Park
Buffer Outline	Provincial or Territorial Park
Eris Sites with Higher Elevation	Other Park
Eris Sites with Same Elevation	Golf Course or Driving Range
Eris Sites with Lower Elevation	Park or Sports Field
Eris Sites with Unknown Elevation	Other Recreation Area



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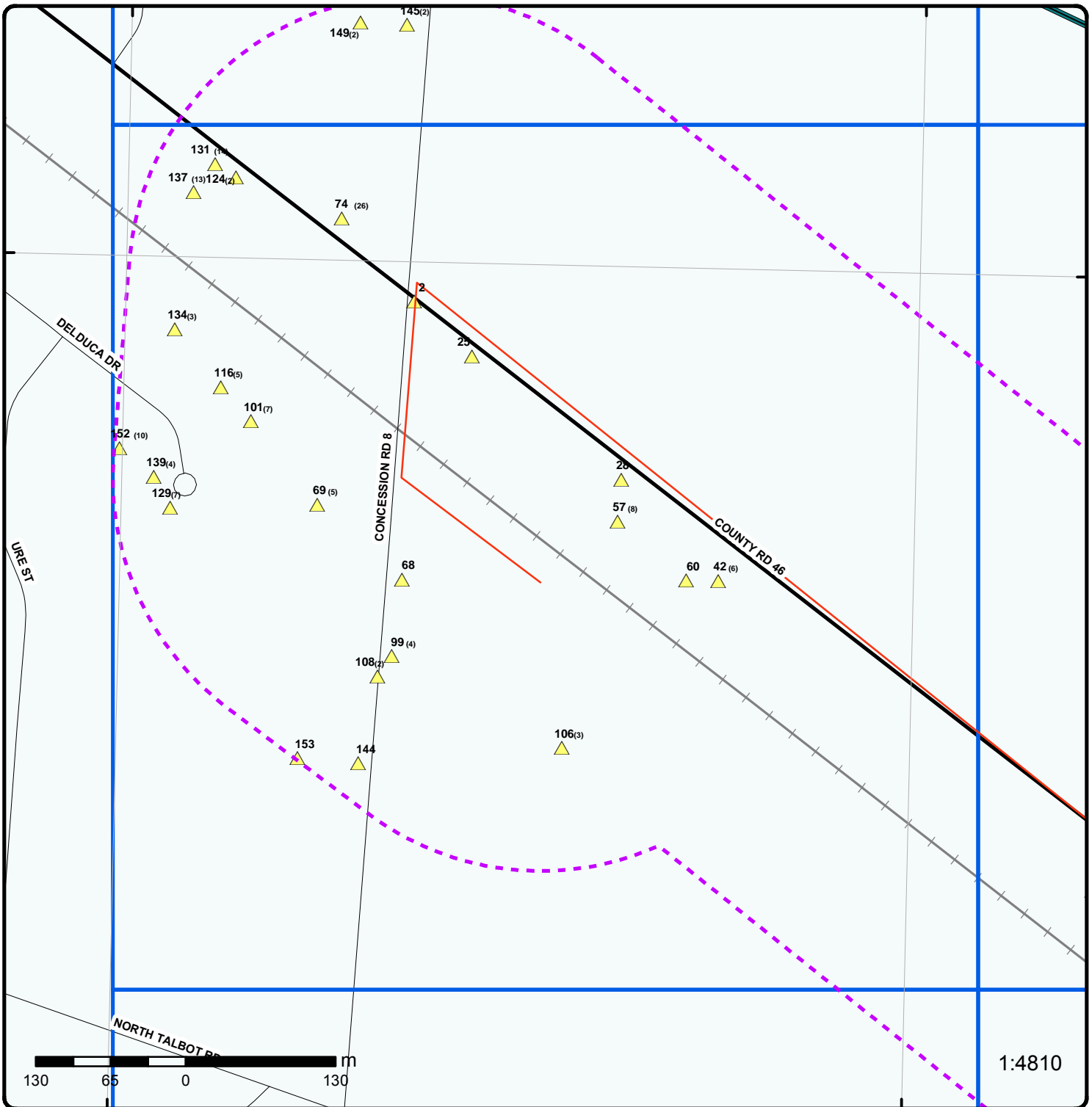
Grid 1

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



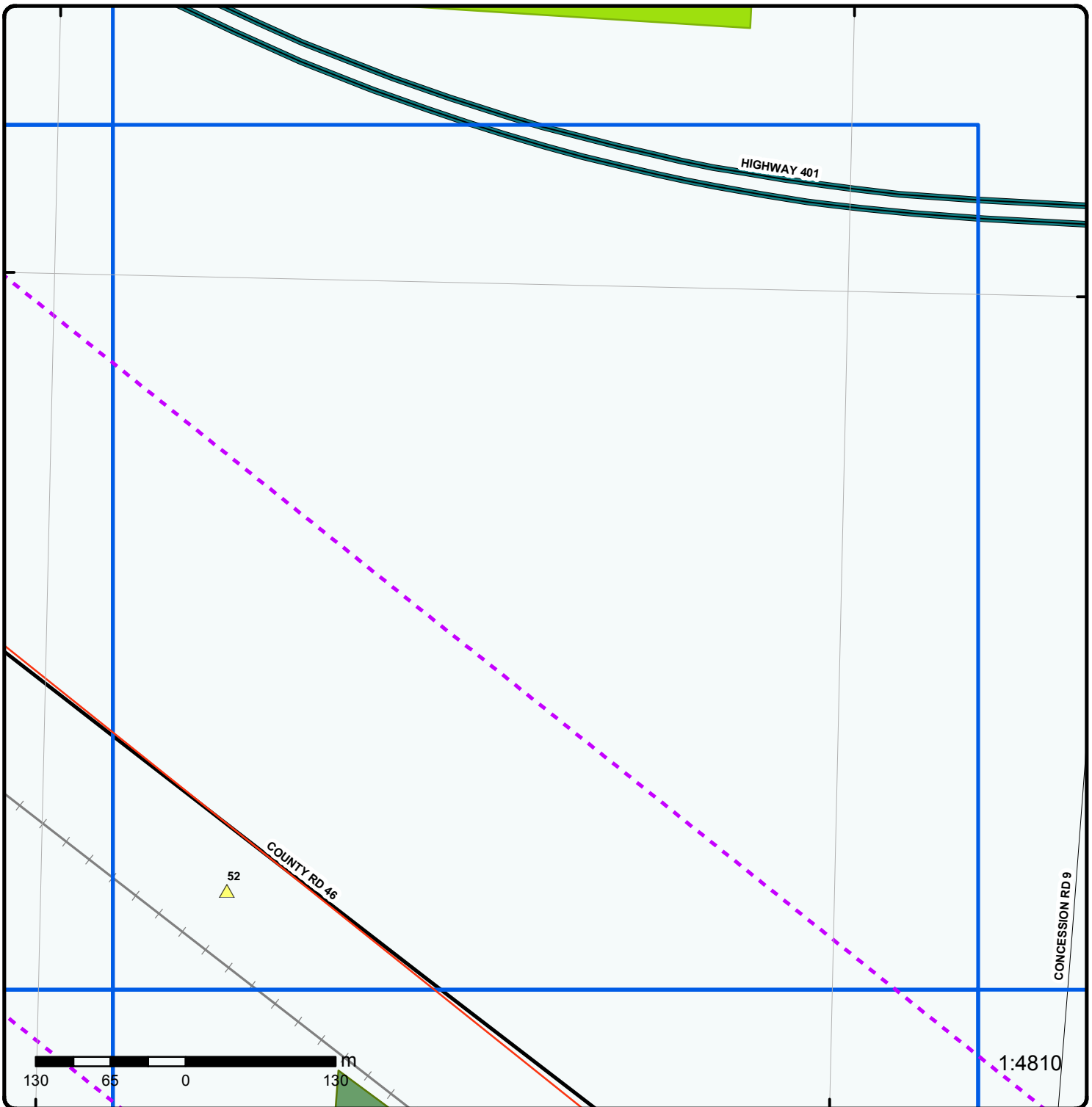
Grid 2

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 3

Order No: 20190128045

Address: n/a, Tecumseh, ON



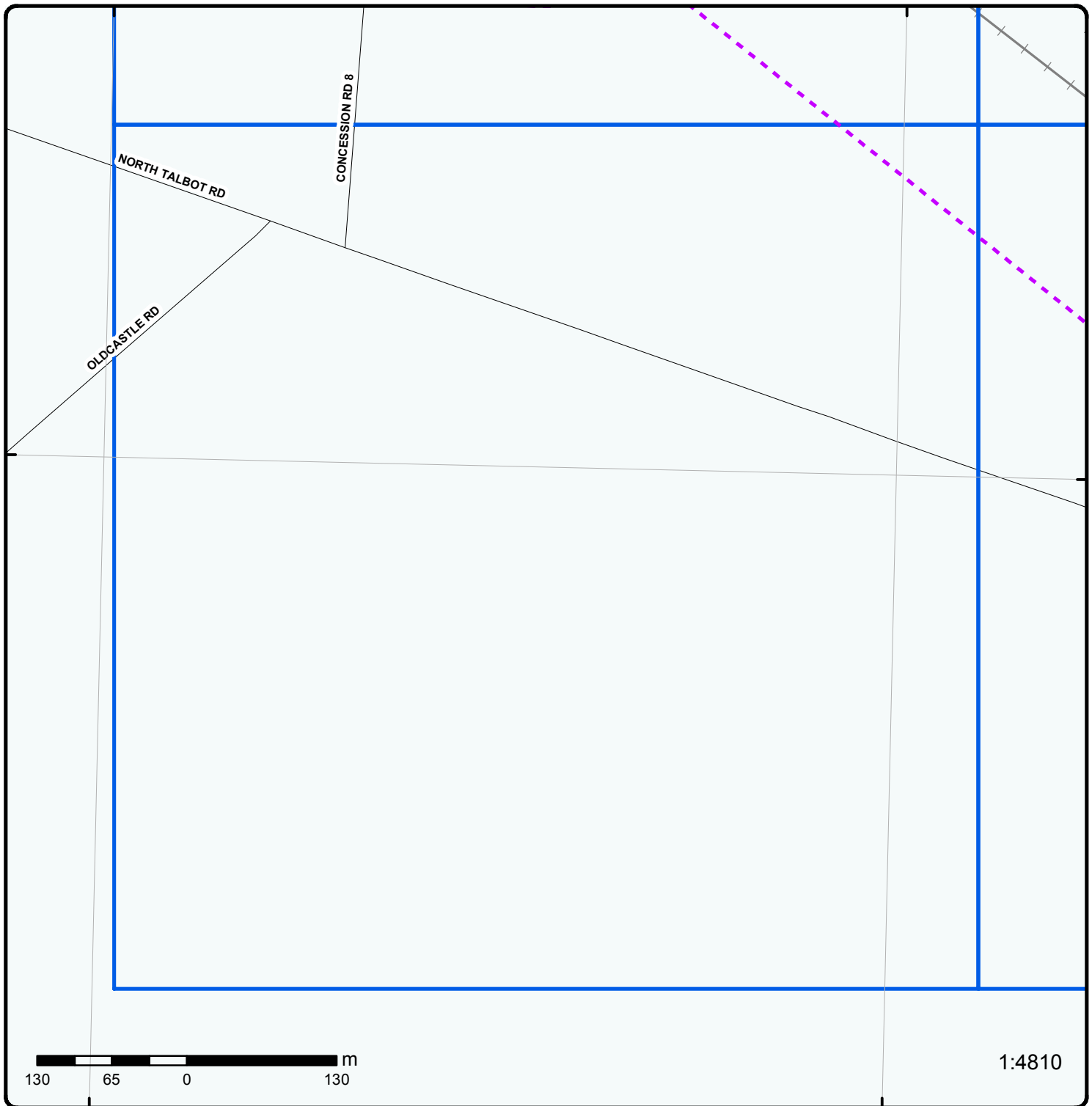
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°57'W

82°56'30"W

42°14'N

42°14'N



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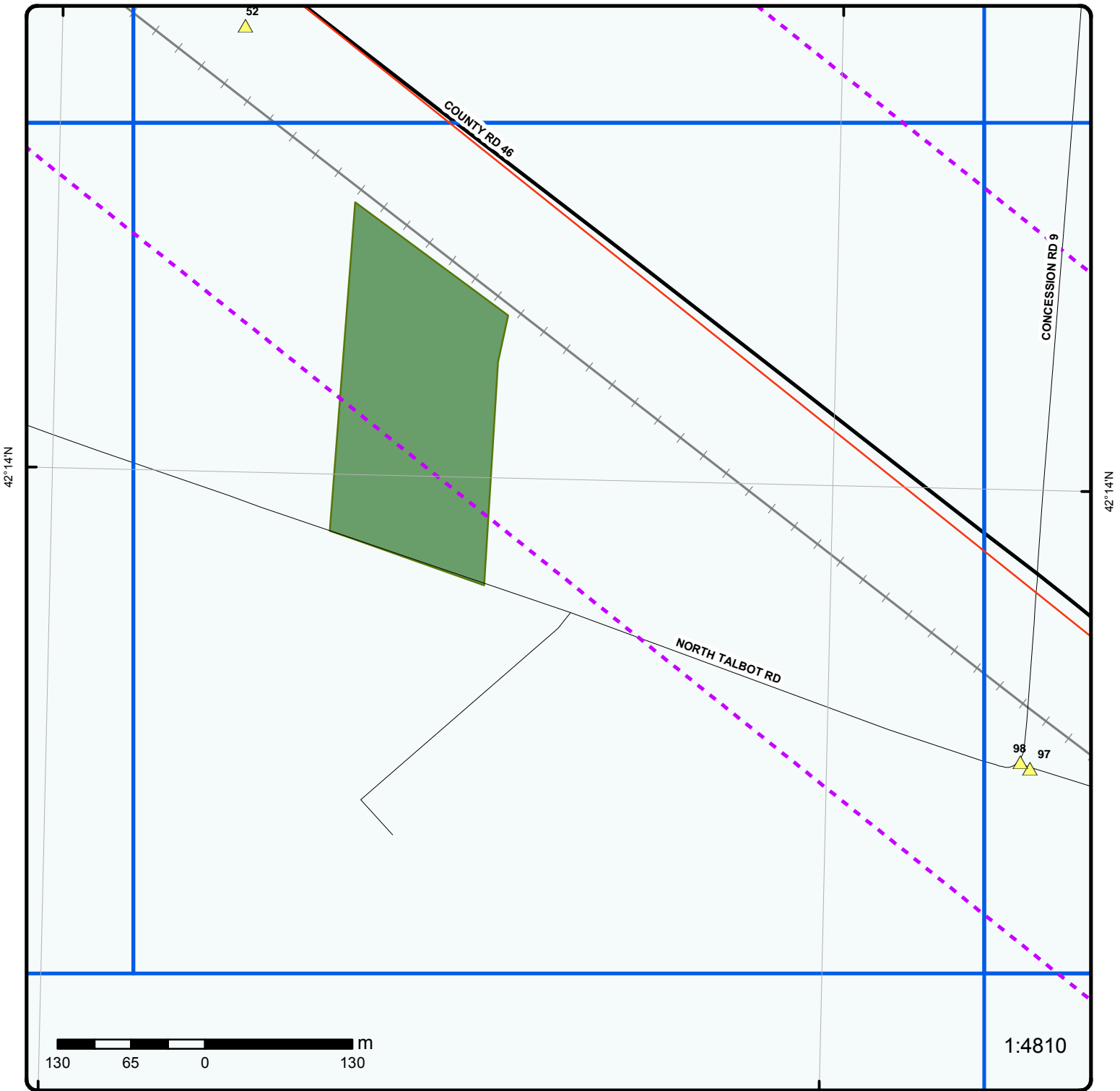
Grid 4

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



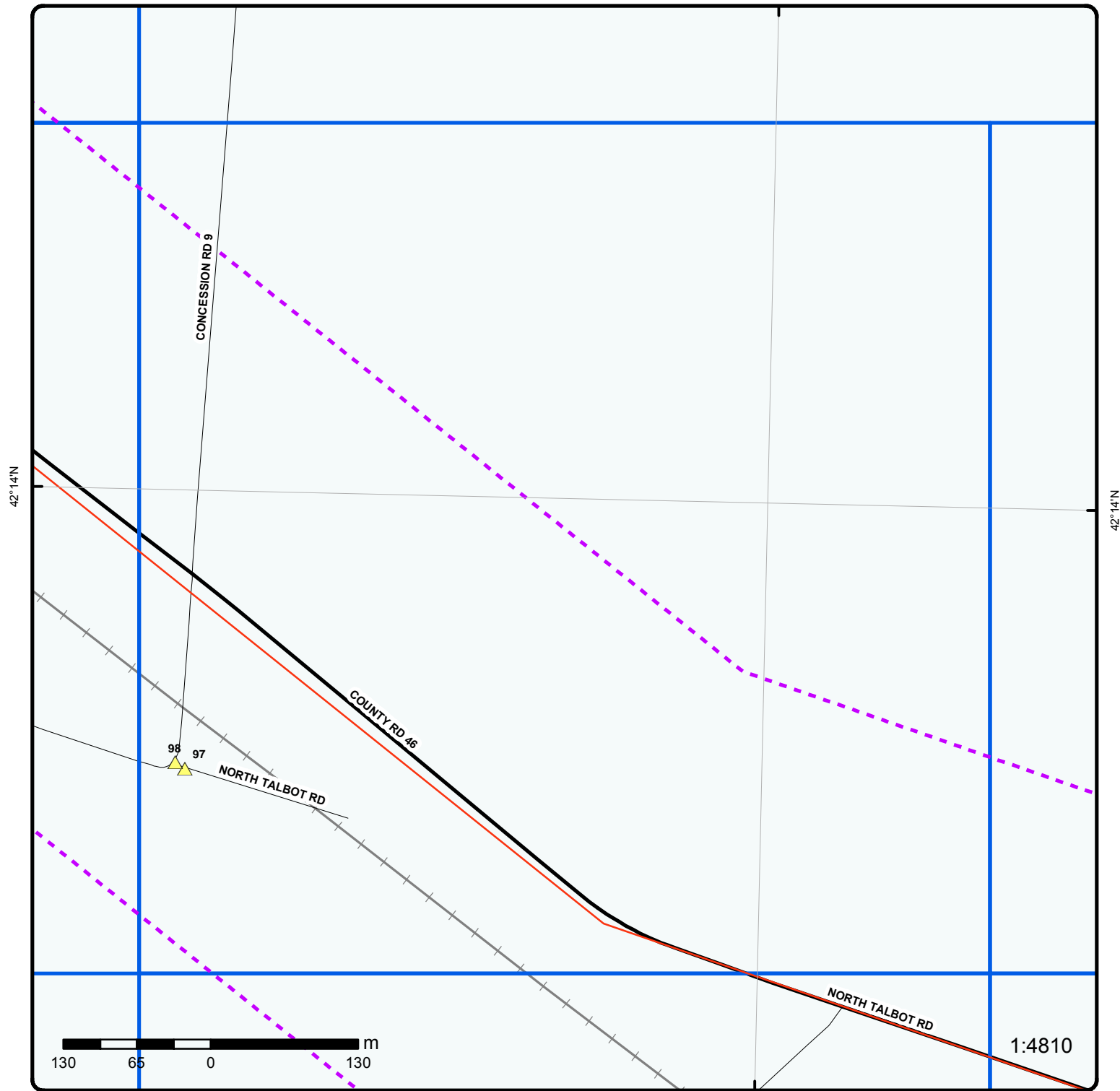
Grid 5

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

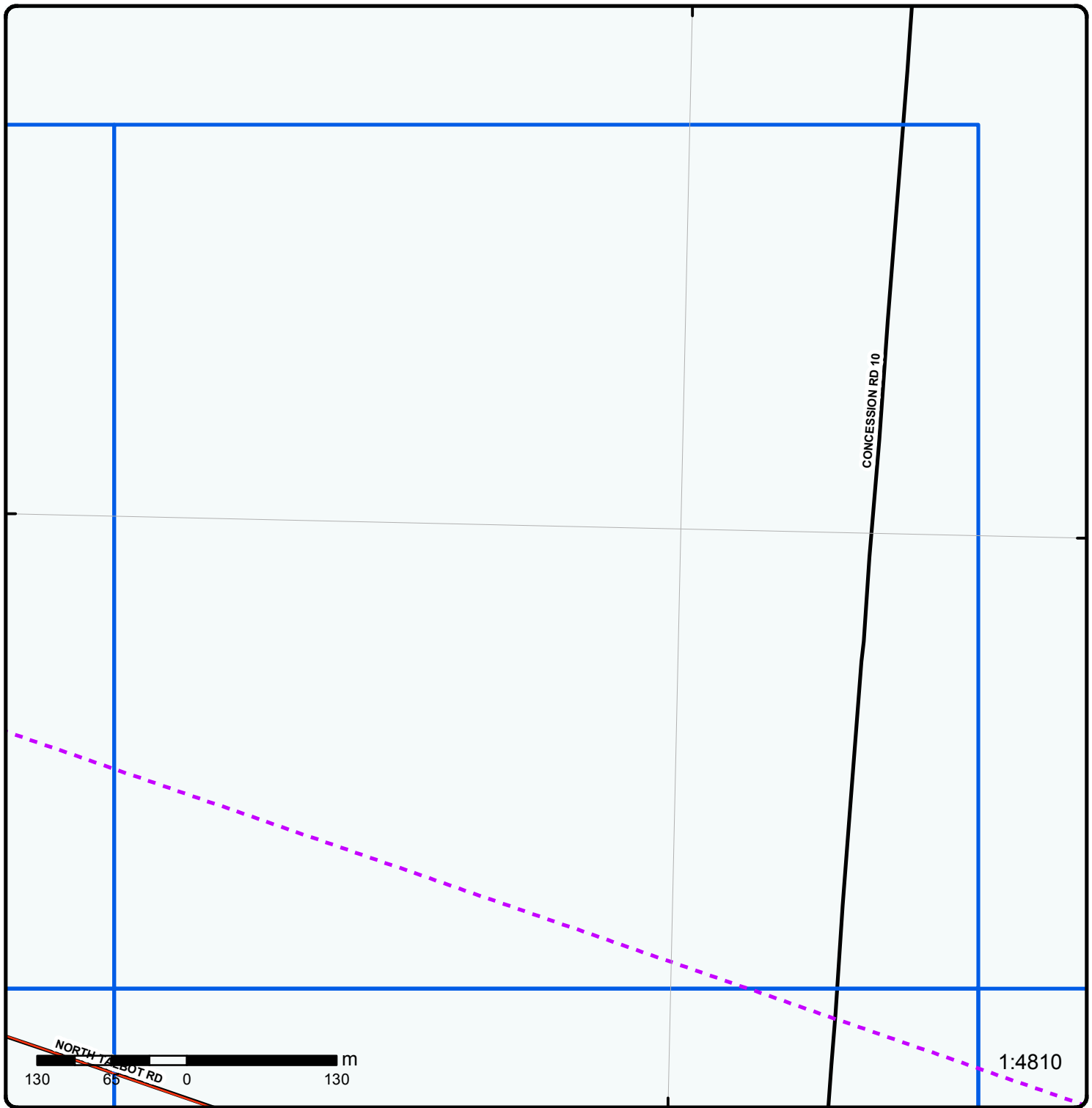


Grid 6

Order No: 20190128045
 Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



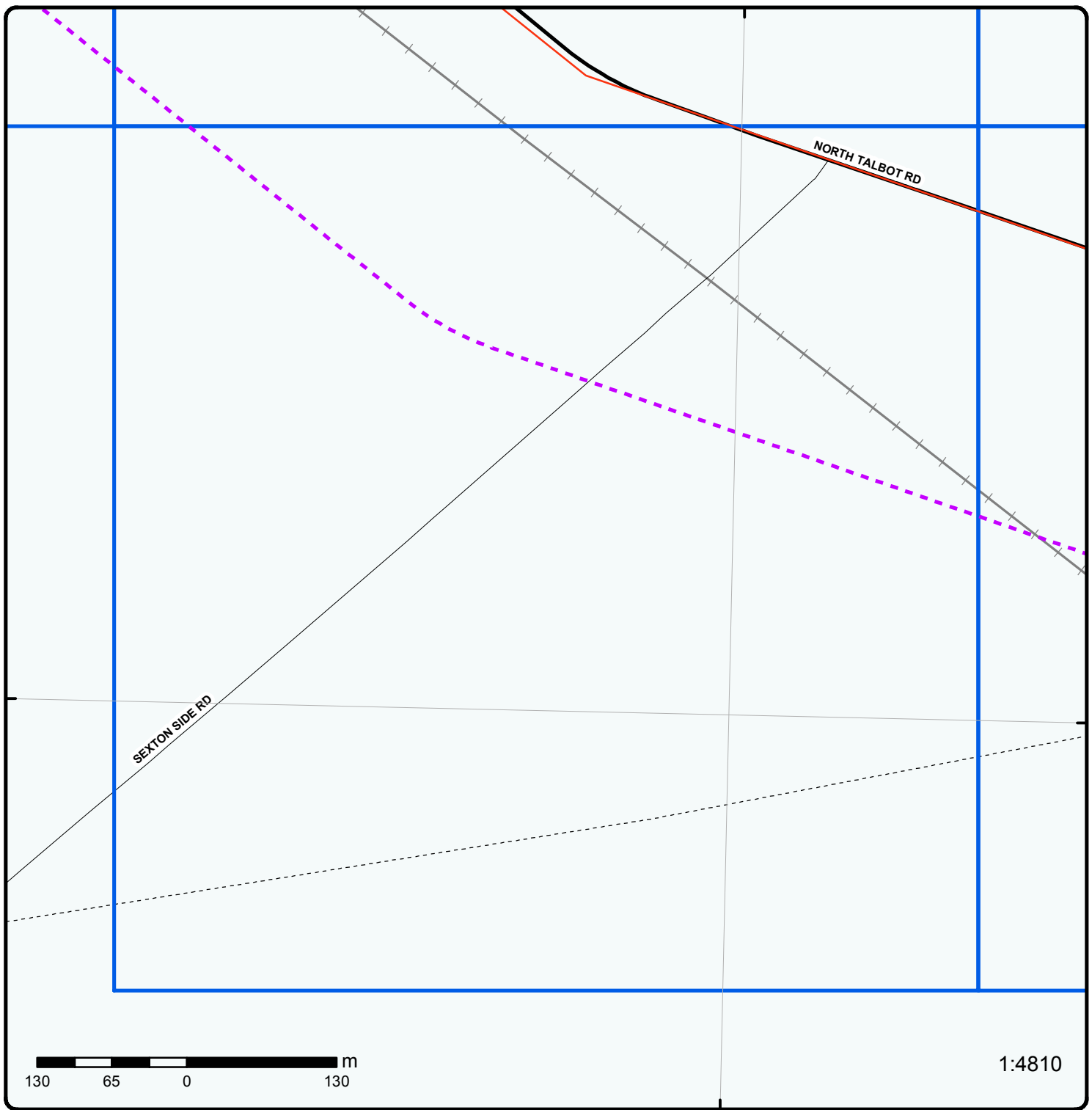
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



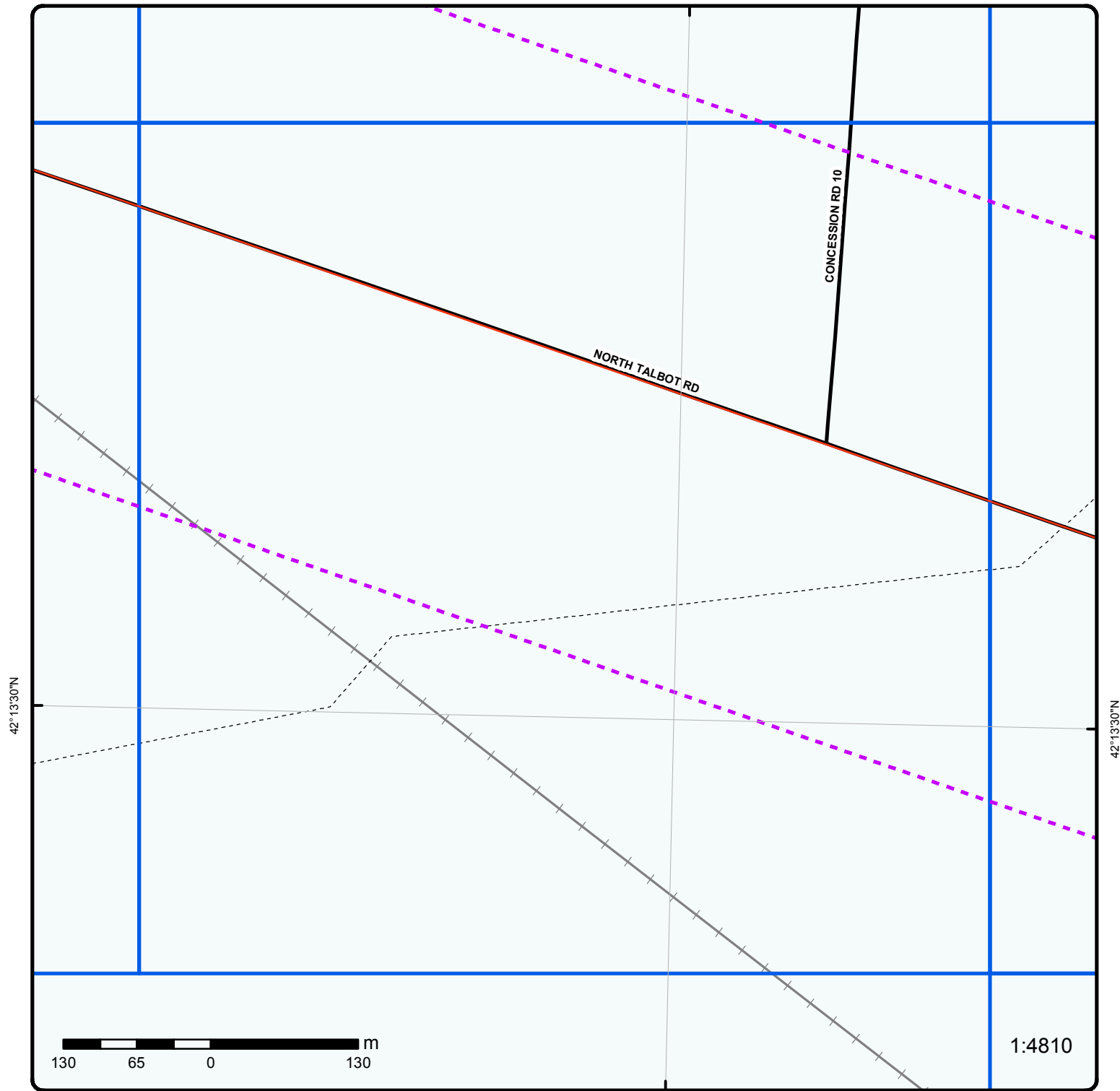
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



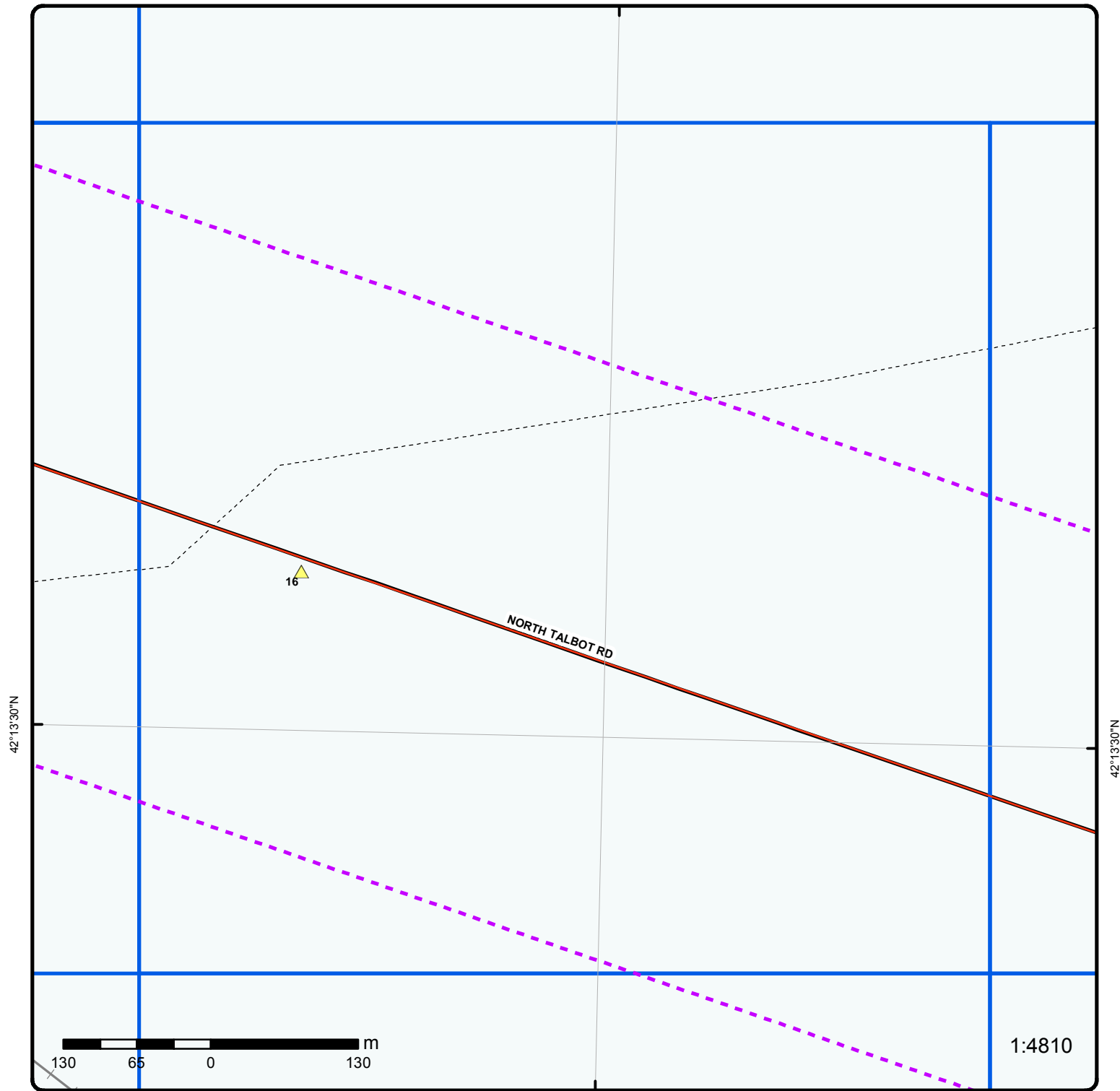
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



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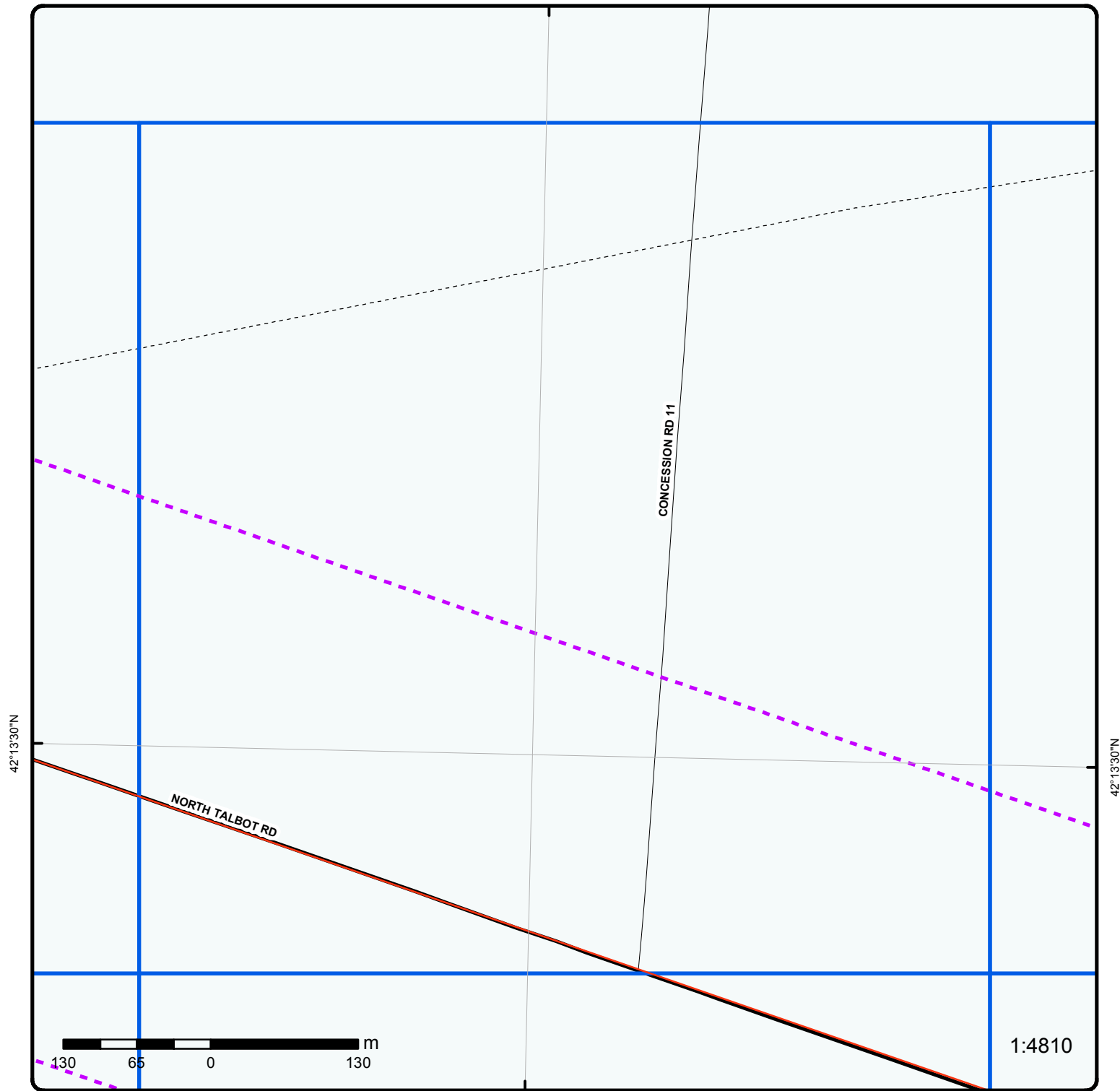
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



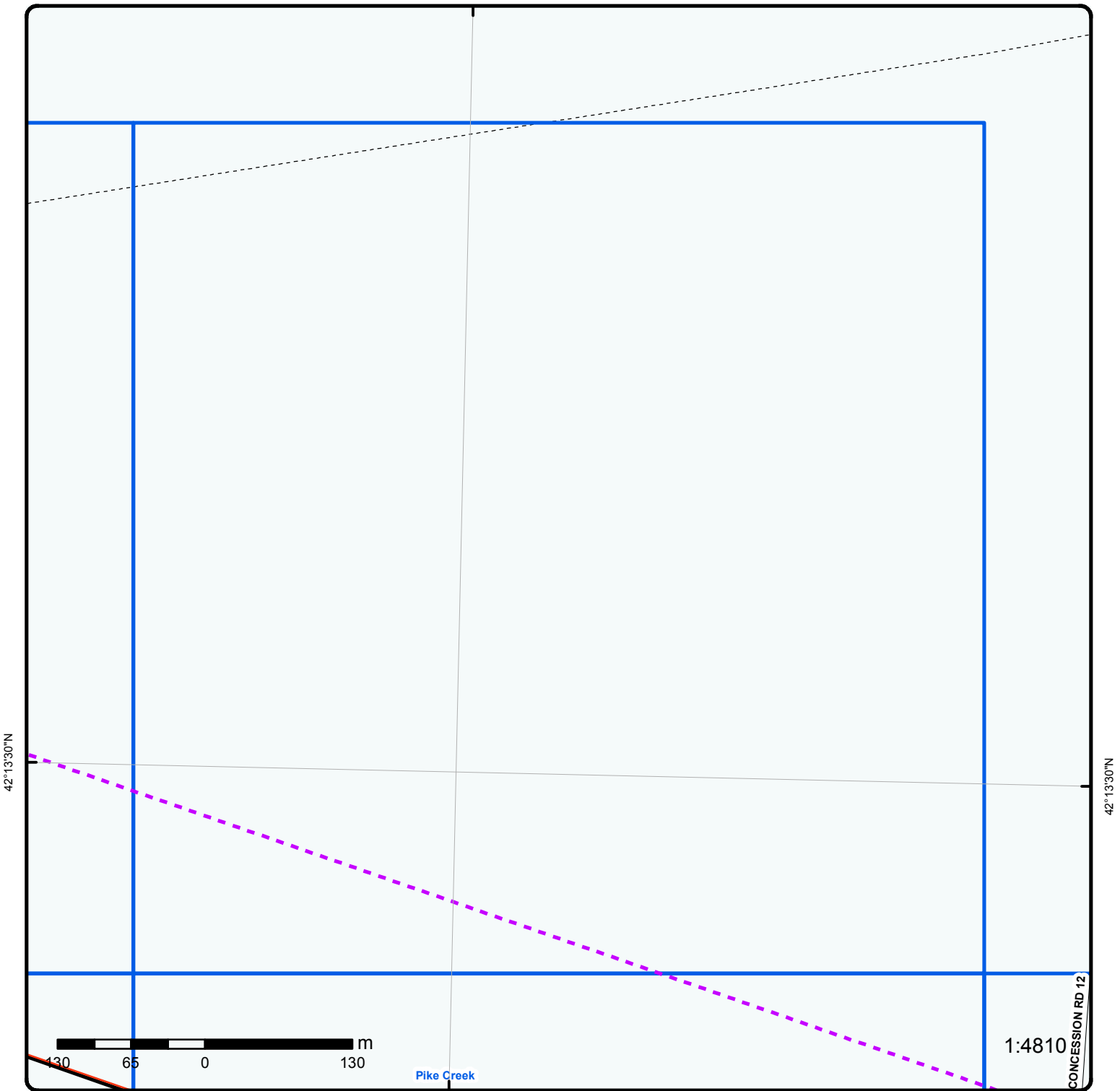
Grid 11

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



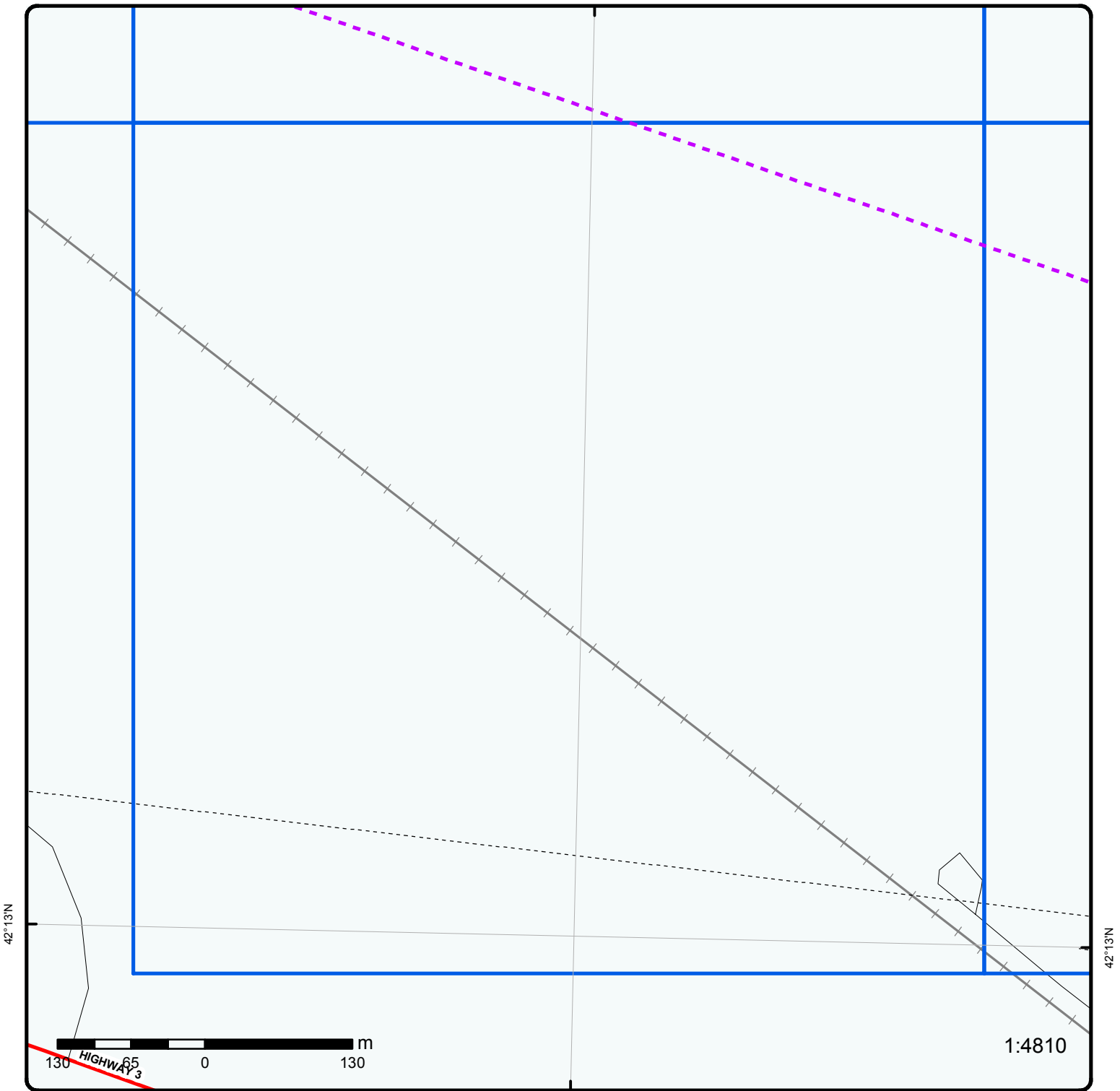
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



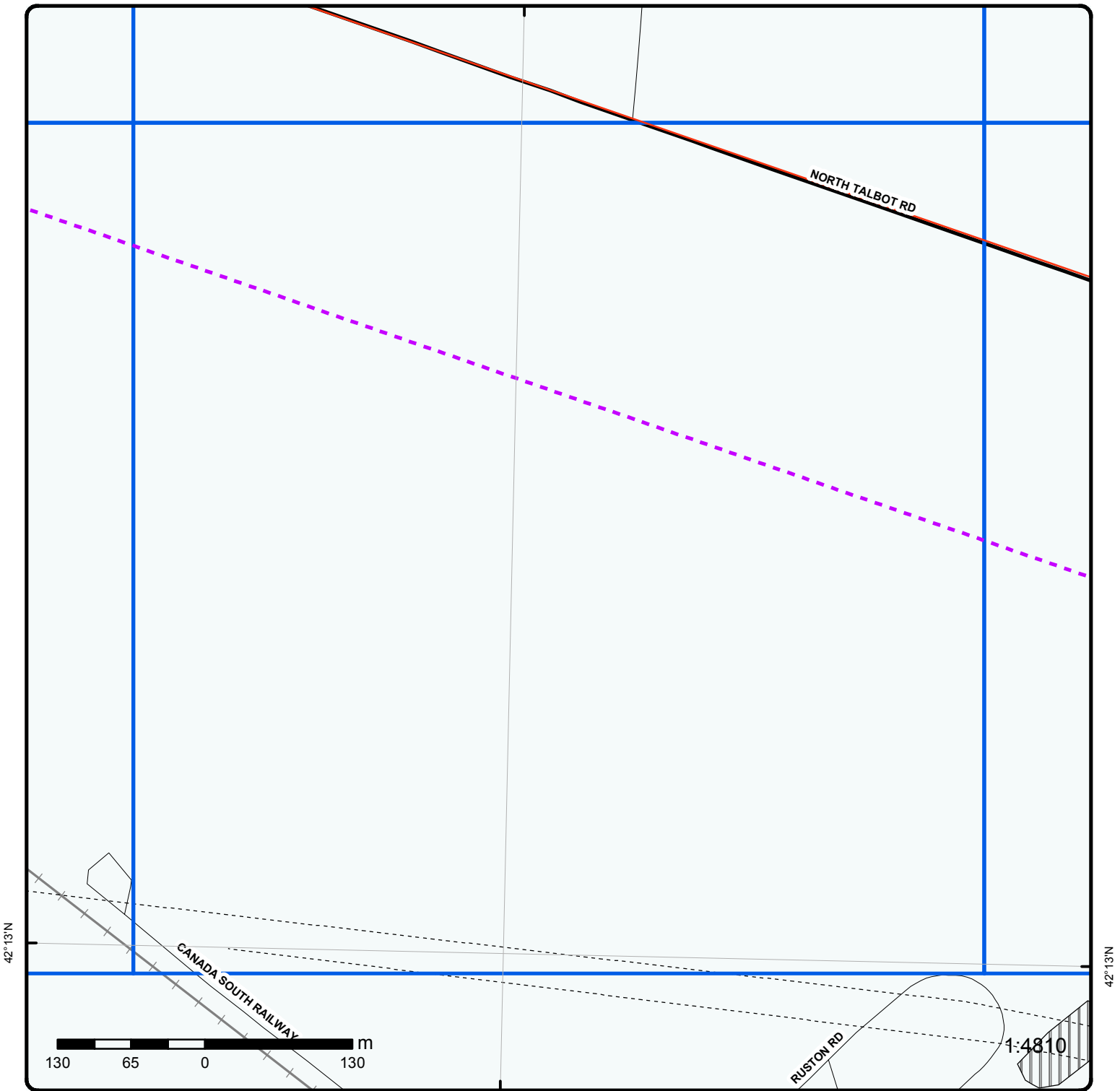
Grid 13

Order No: 20190128045

Address: n/a, Tecumseh, ON



	Buffer Outline		Expressway		Industrial and Resource - Regions		National Park
	Eris Sites with Higher Elevation		Principal Highway		Main Line		Provincial or Territorial Park
	Eris Sites with Same Elevation		Secondary Highway		Sidetrack		Other Park
	Eris Sites with Lower Elevation		Major Road		Transit Line		Golf Course or Driving Range
	Eris Sites with Unknown Elevation		Local road		Abandoned Line		Park or Sports Field
			Trail				Other Recreation Area
			Proposed Road				
			Ferry Route/Ice Road				

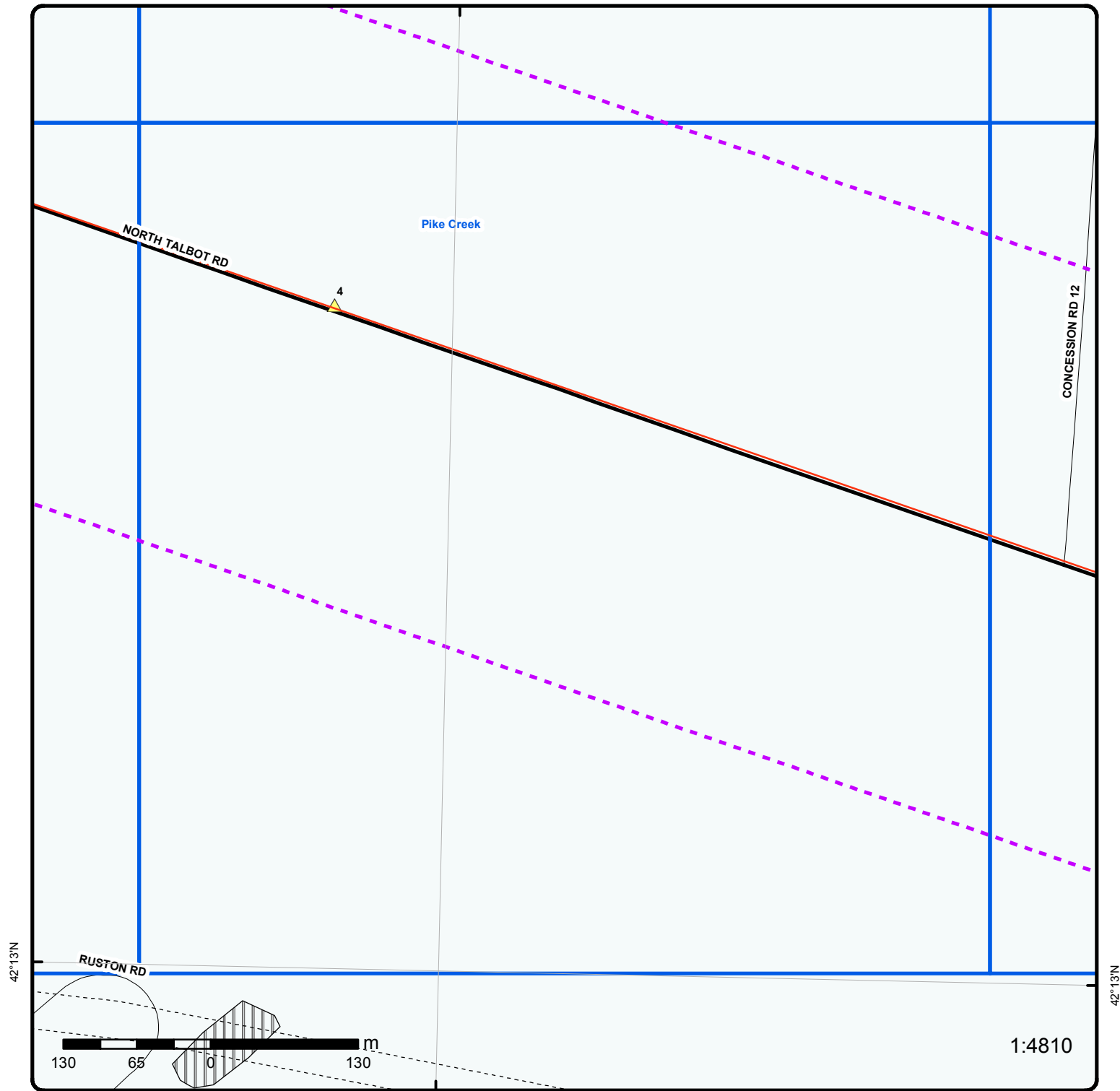


Grid 14

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

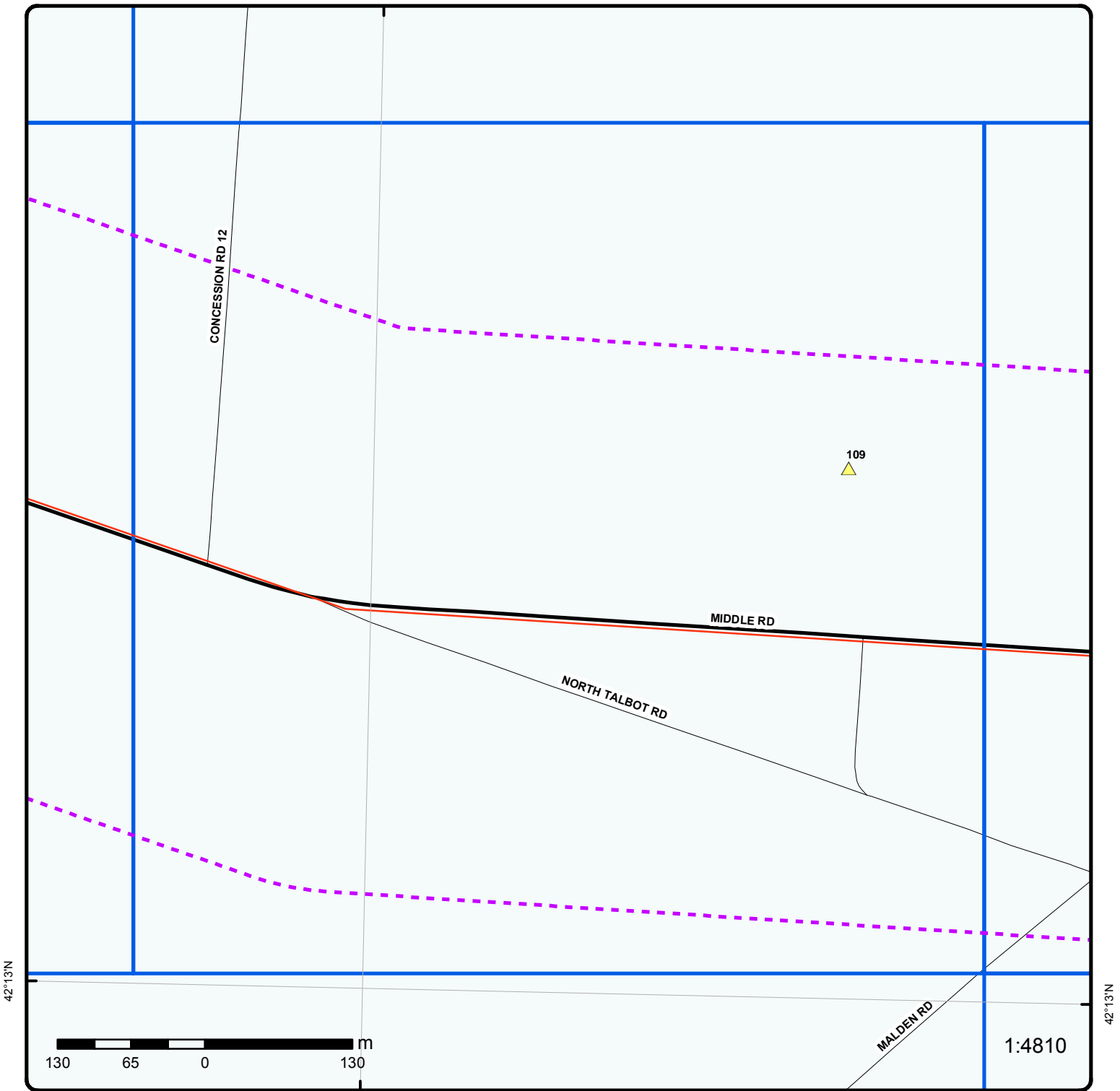
Grid 15

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



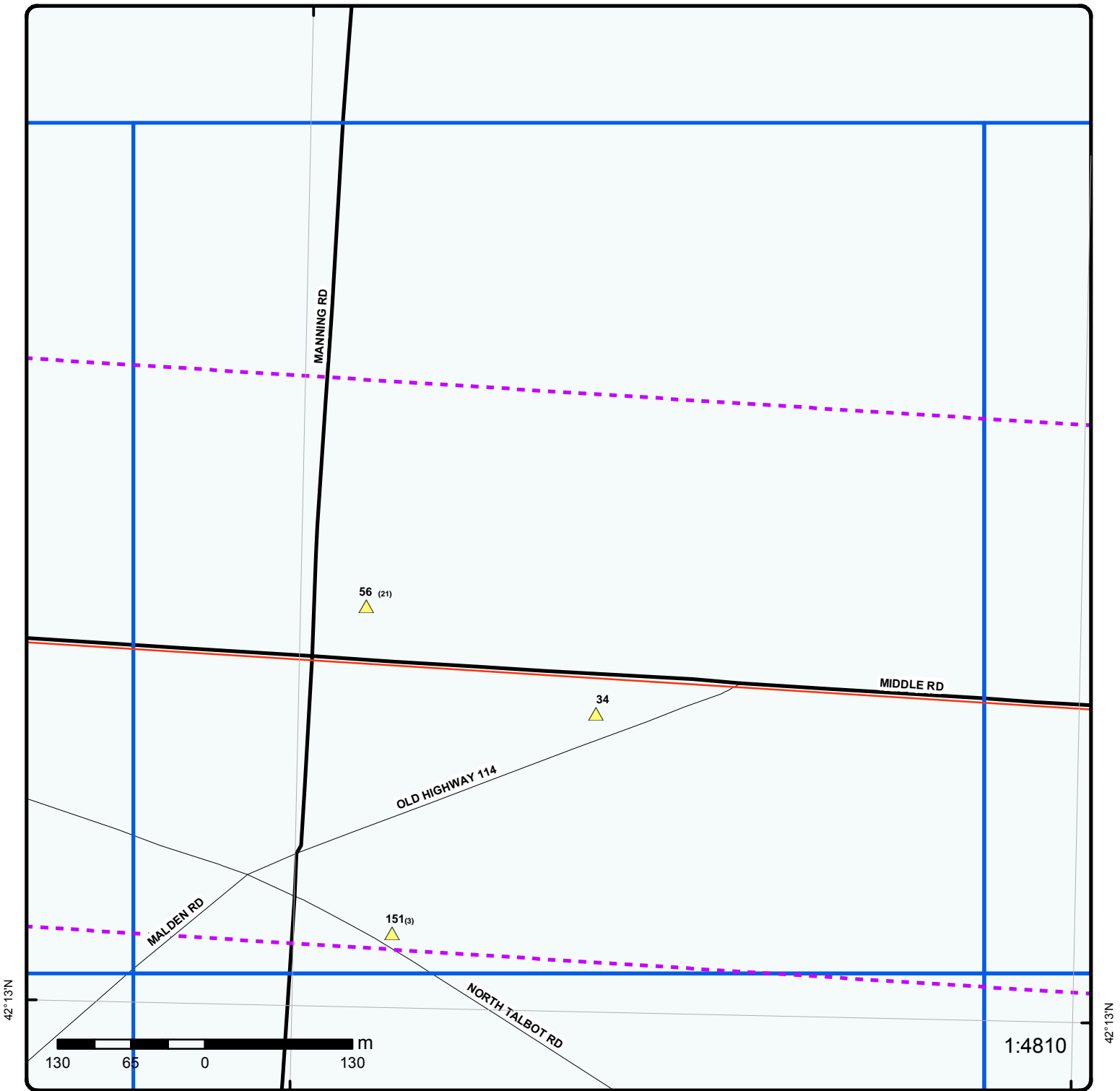
Grid 16

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



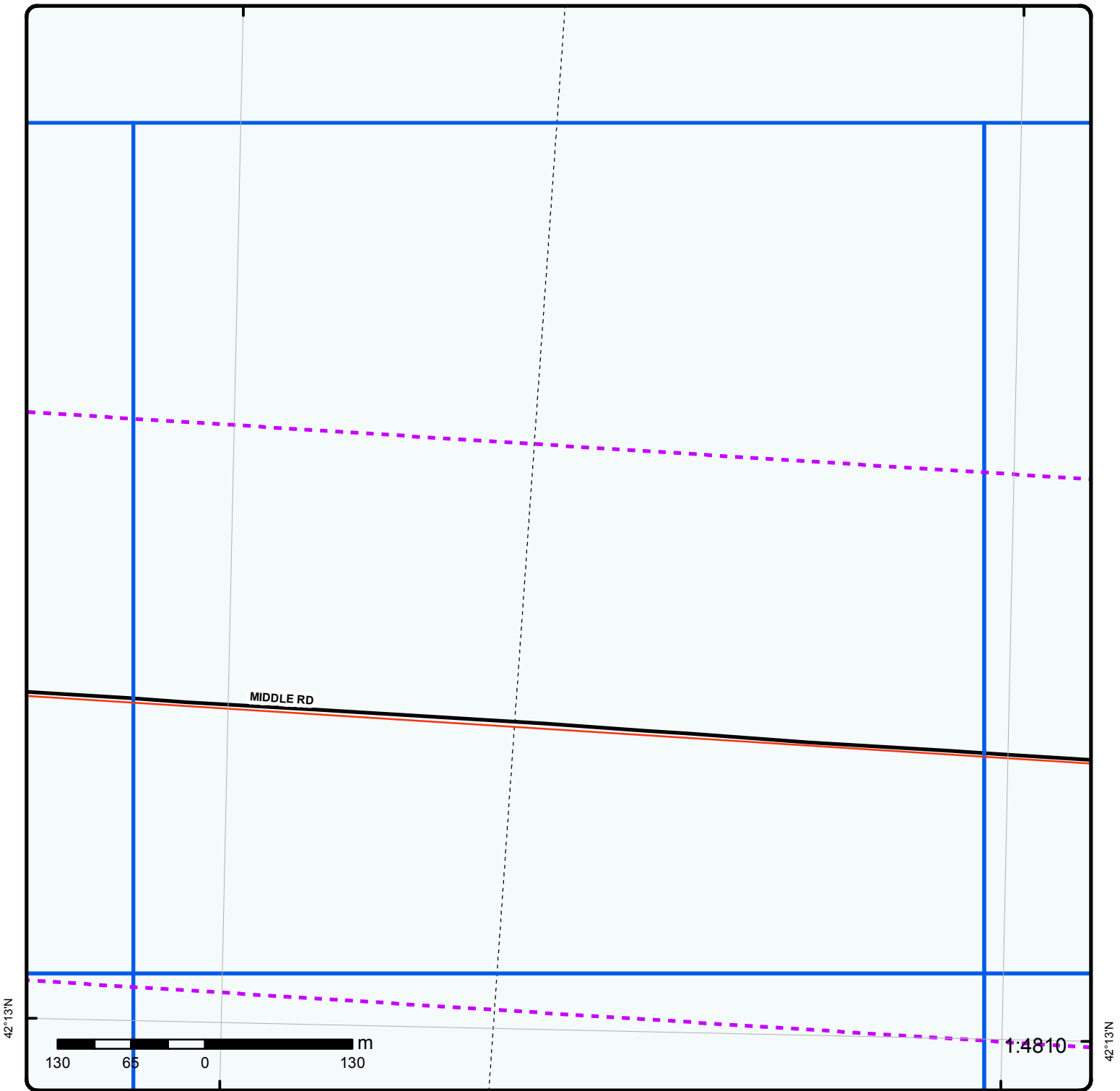
Grid 17

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



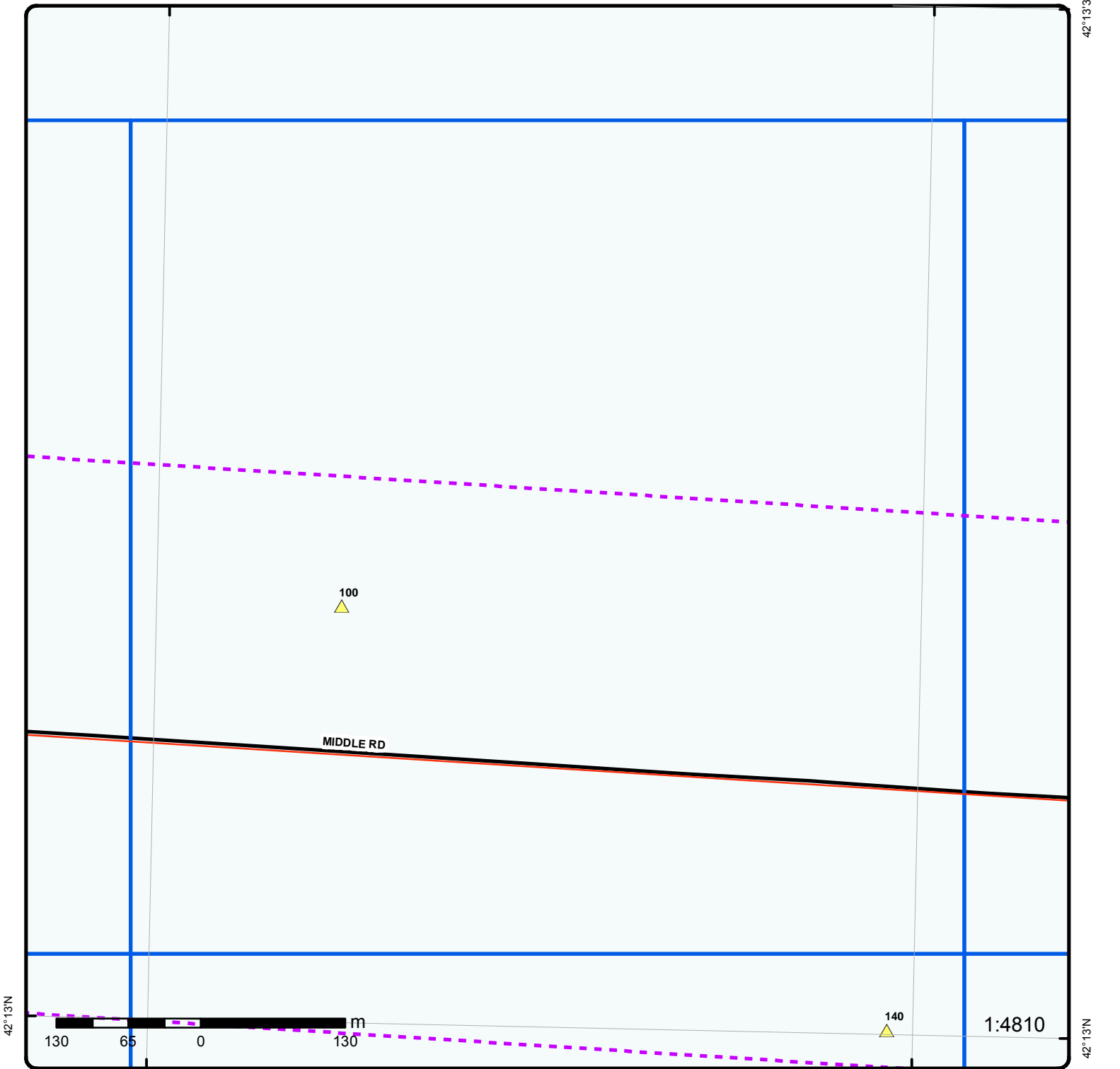
Grid 18

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



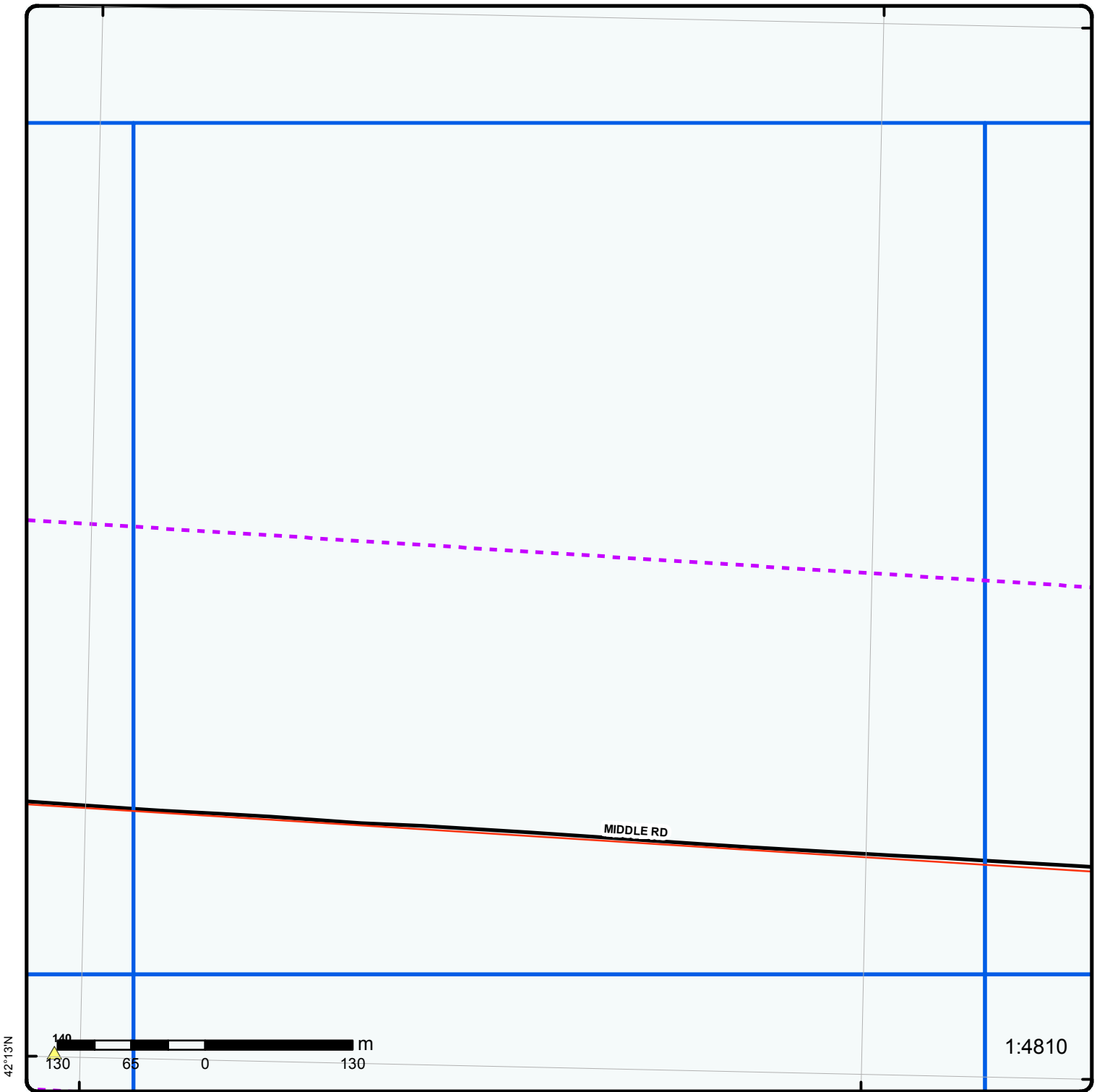
Grid 19

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



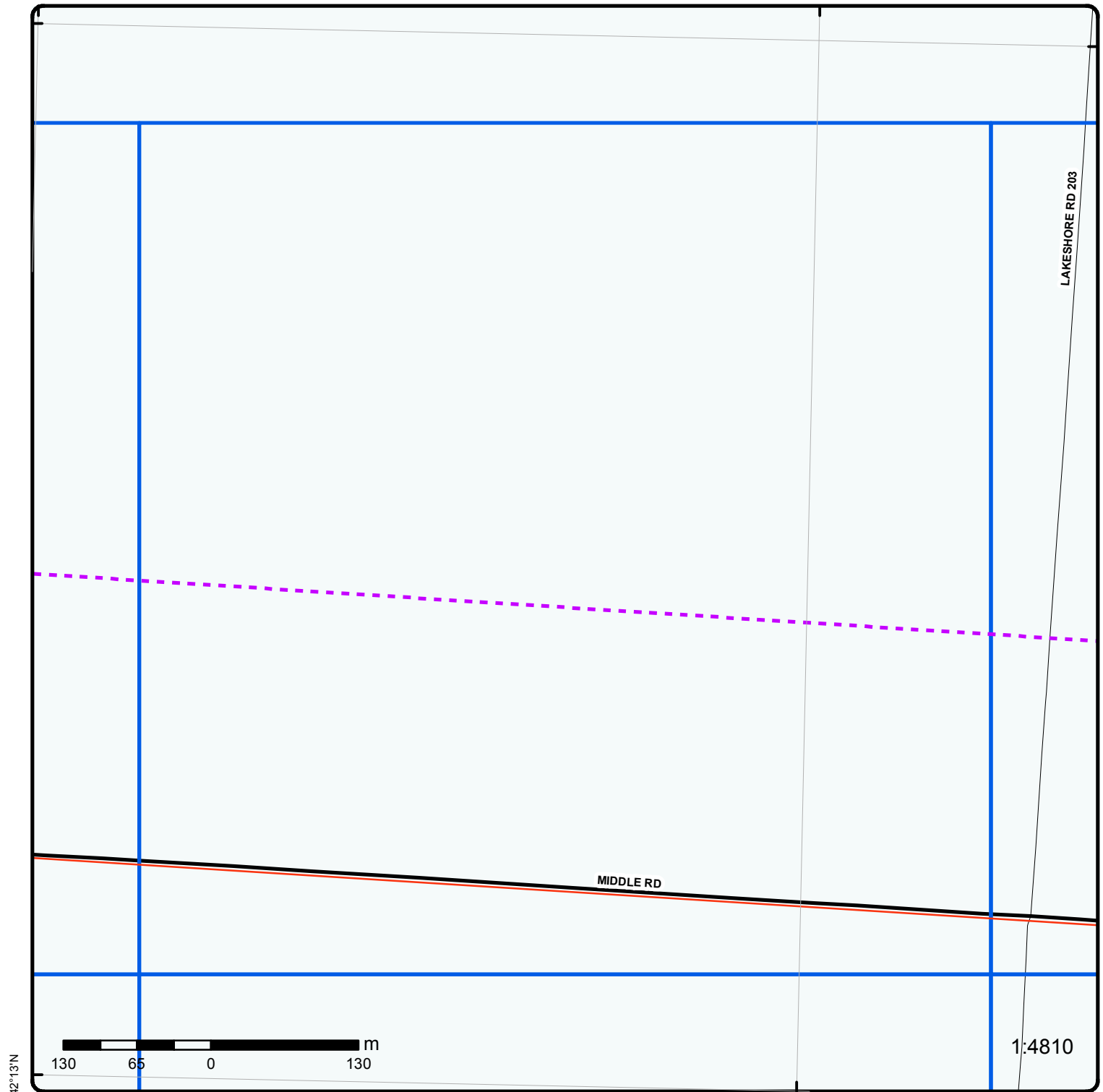
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

Grid 21

Order No: 20190128045

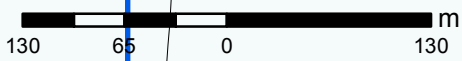
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

LAKESHORE RD 203

MIDDLE RD



1:4810

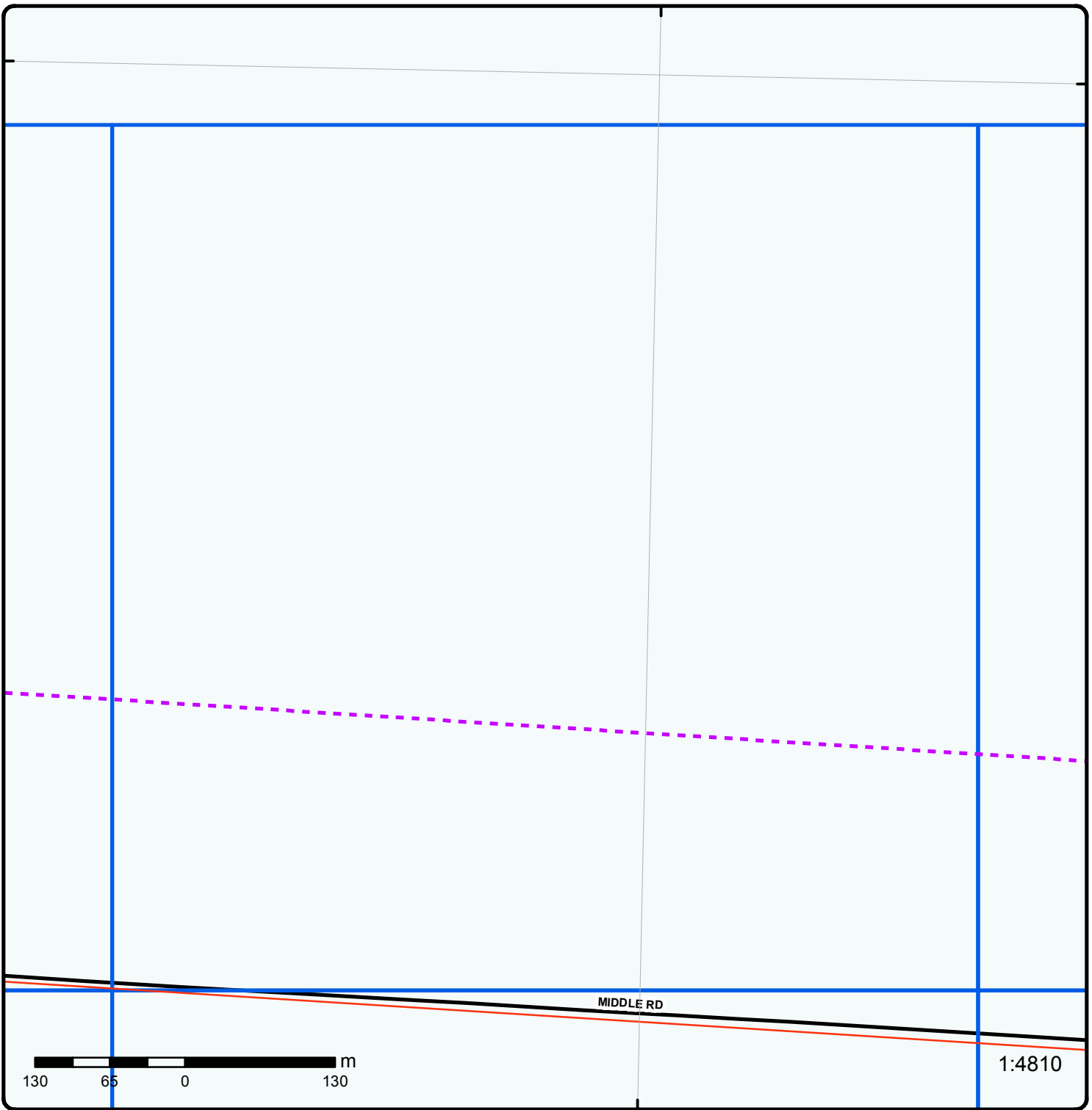
Grid 22

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



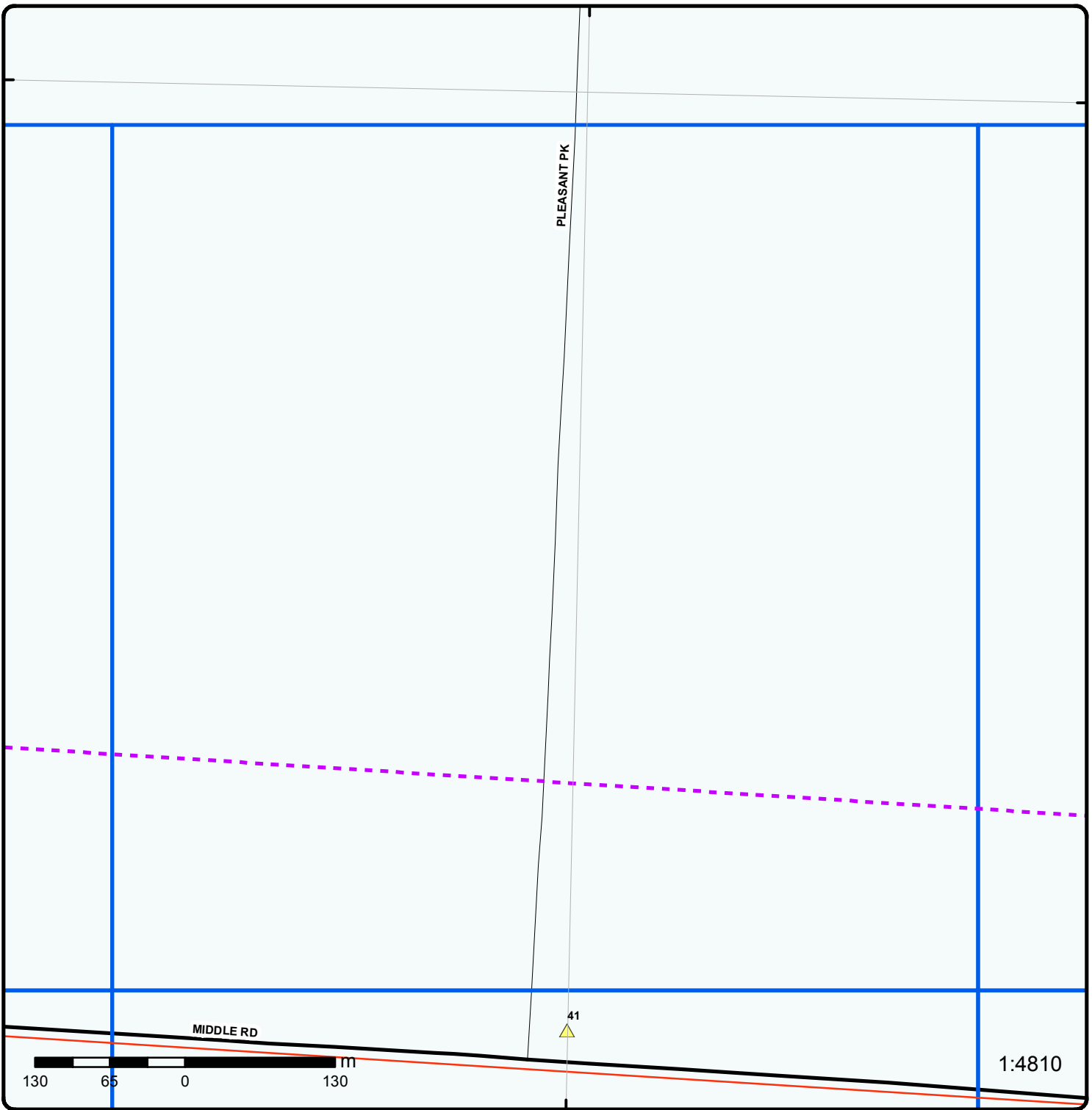
Grid 23

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



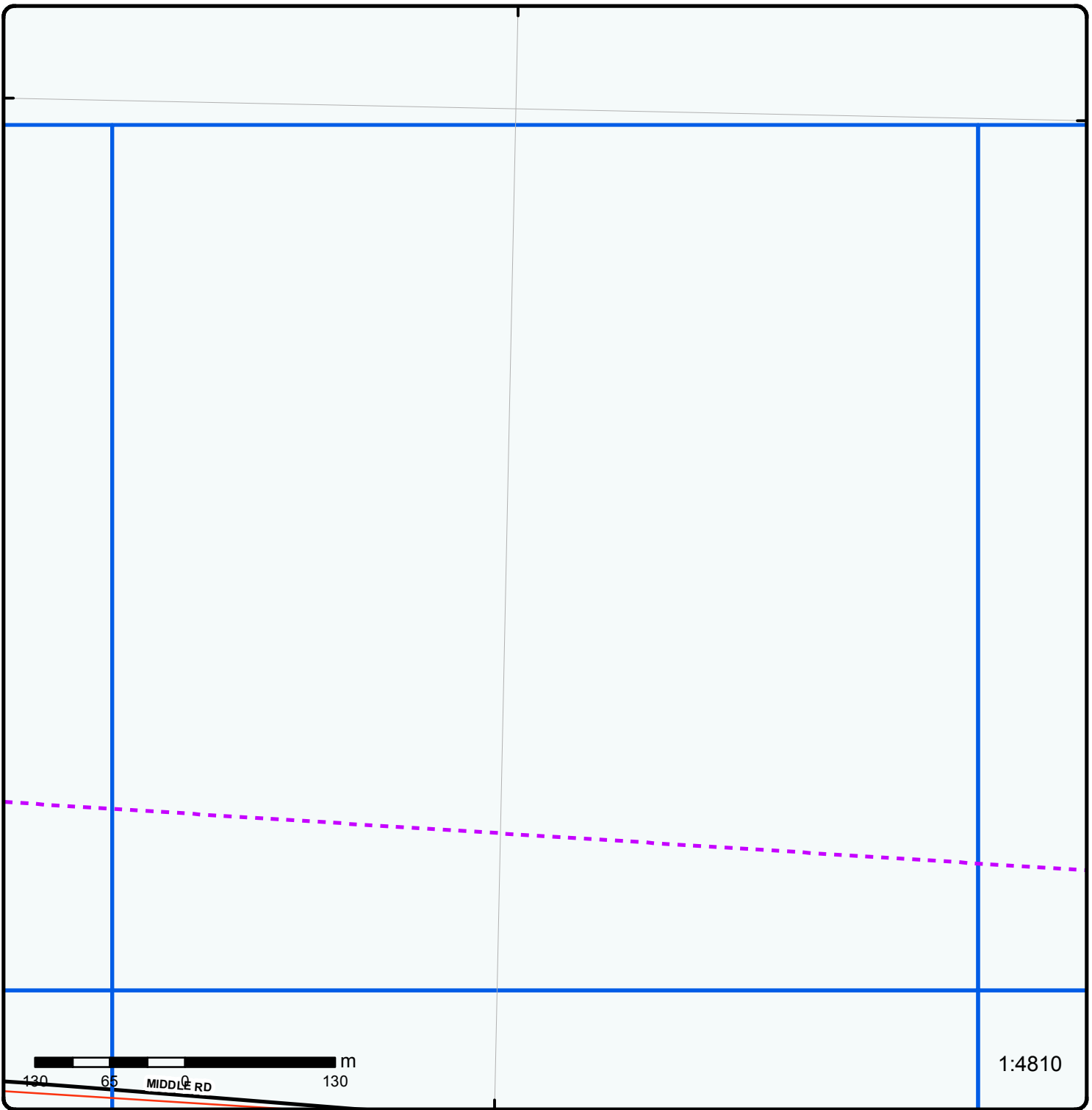
Grid 24

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



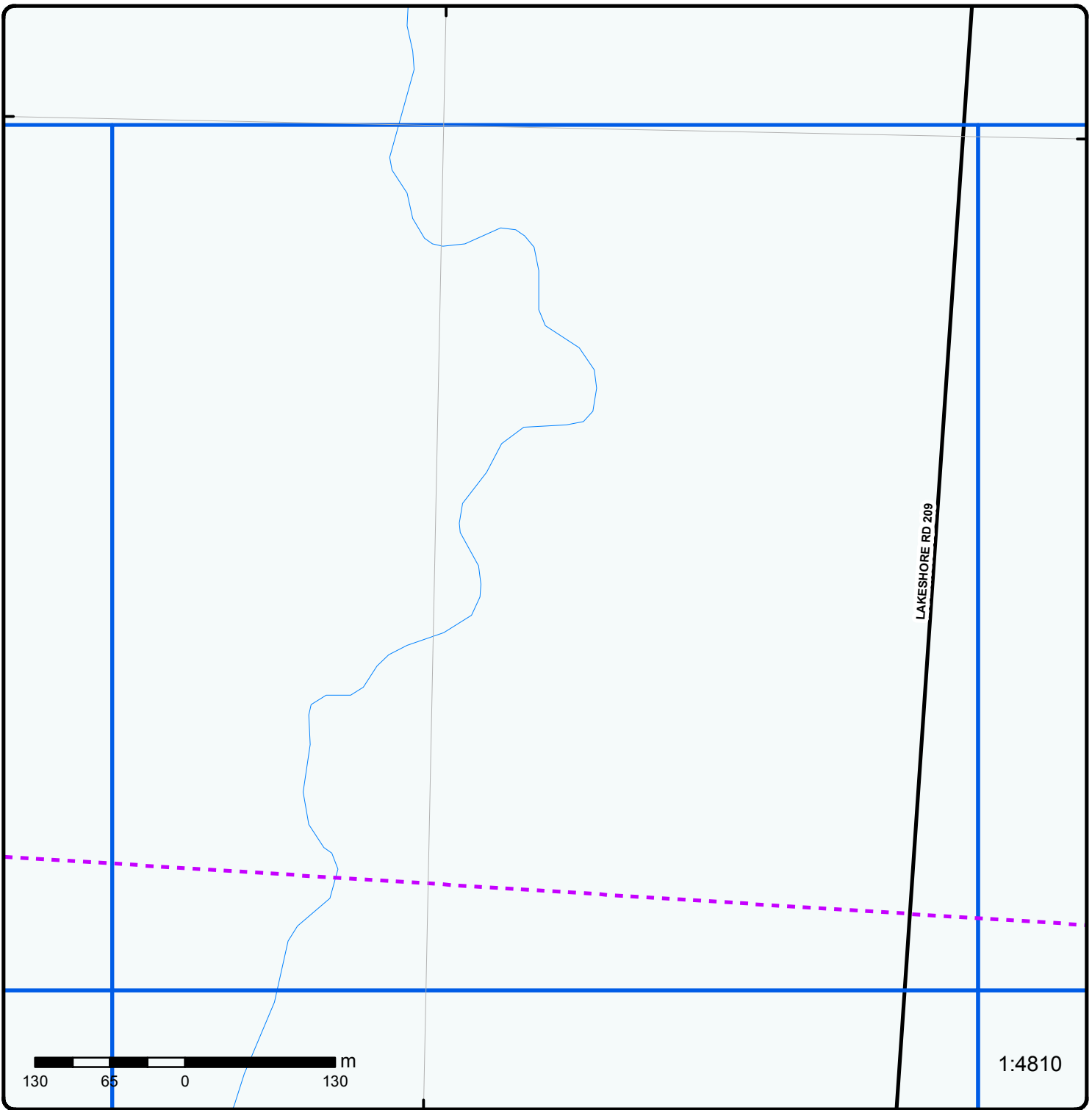
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



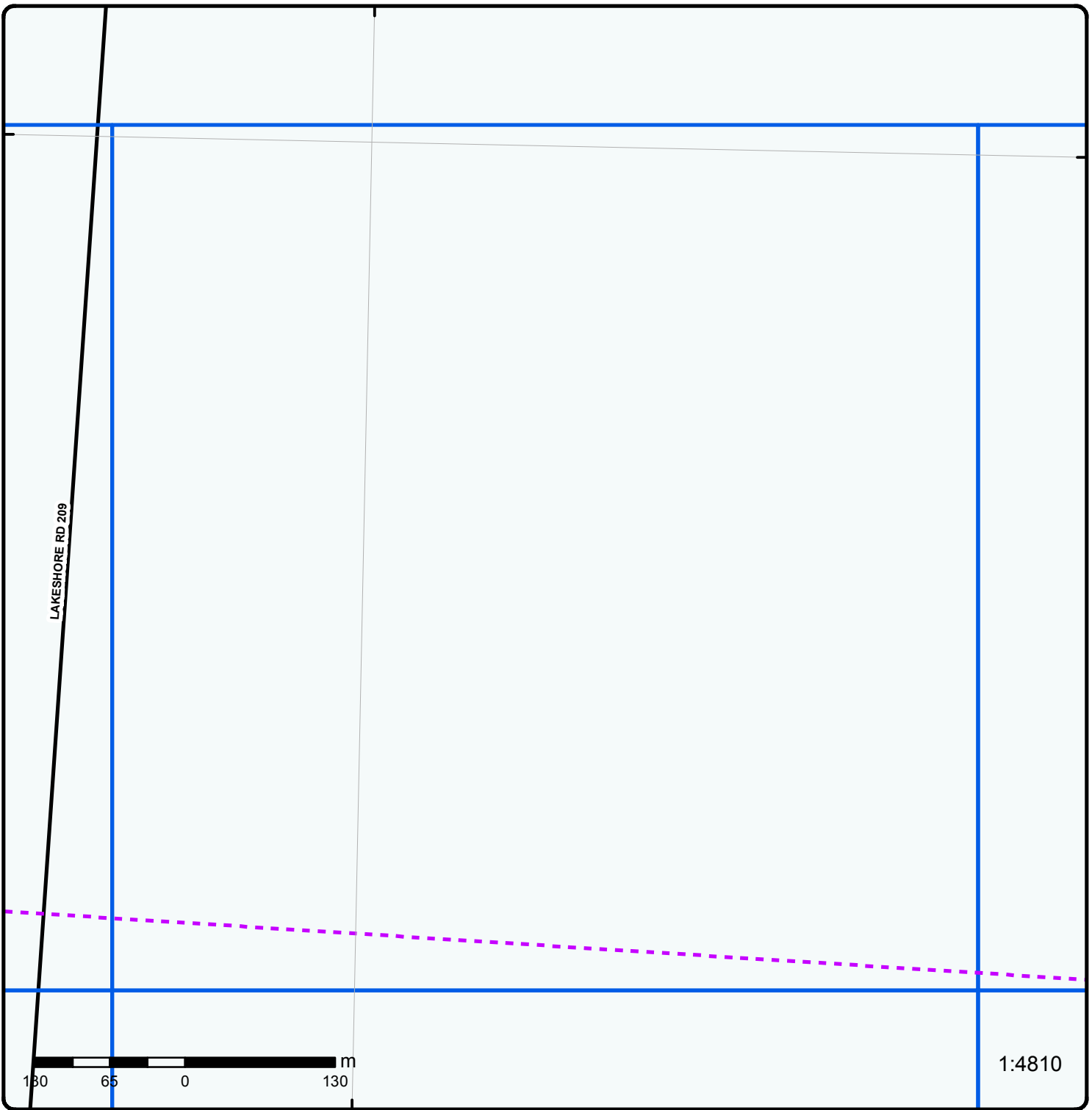
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Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



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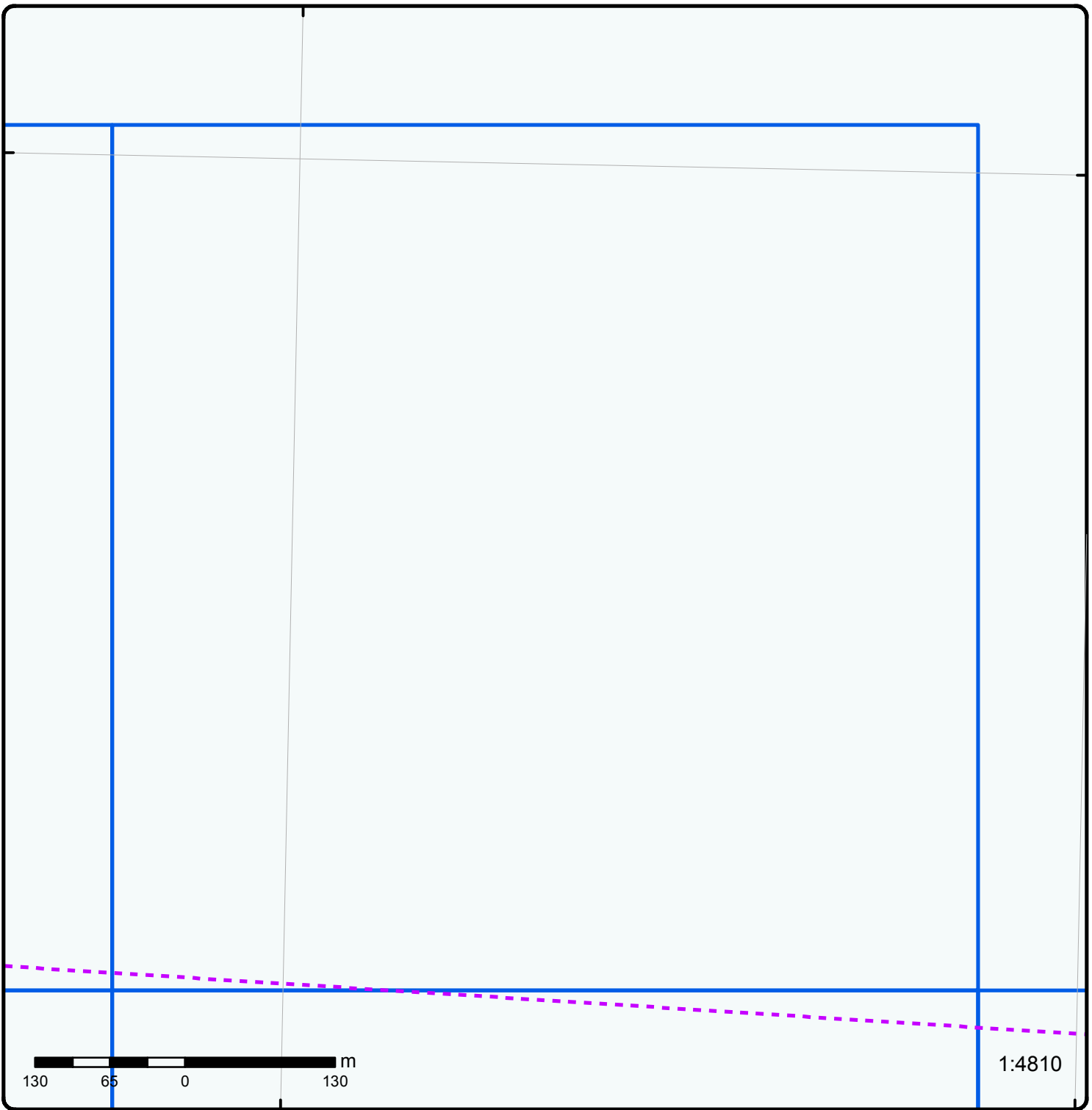
Grid 27

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



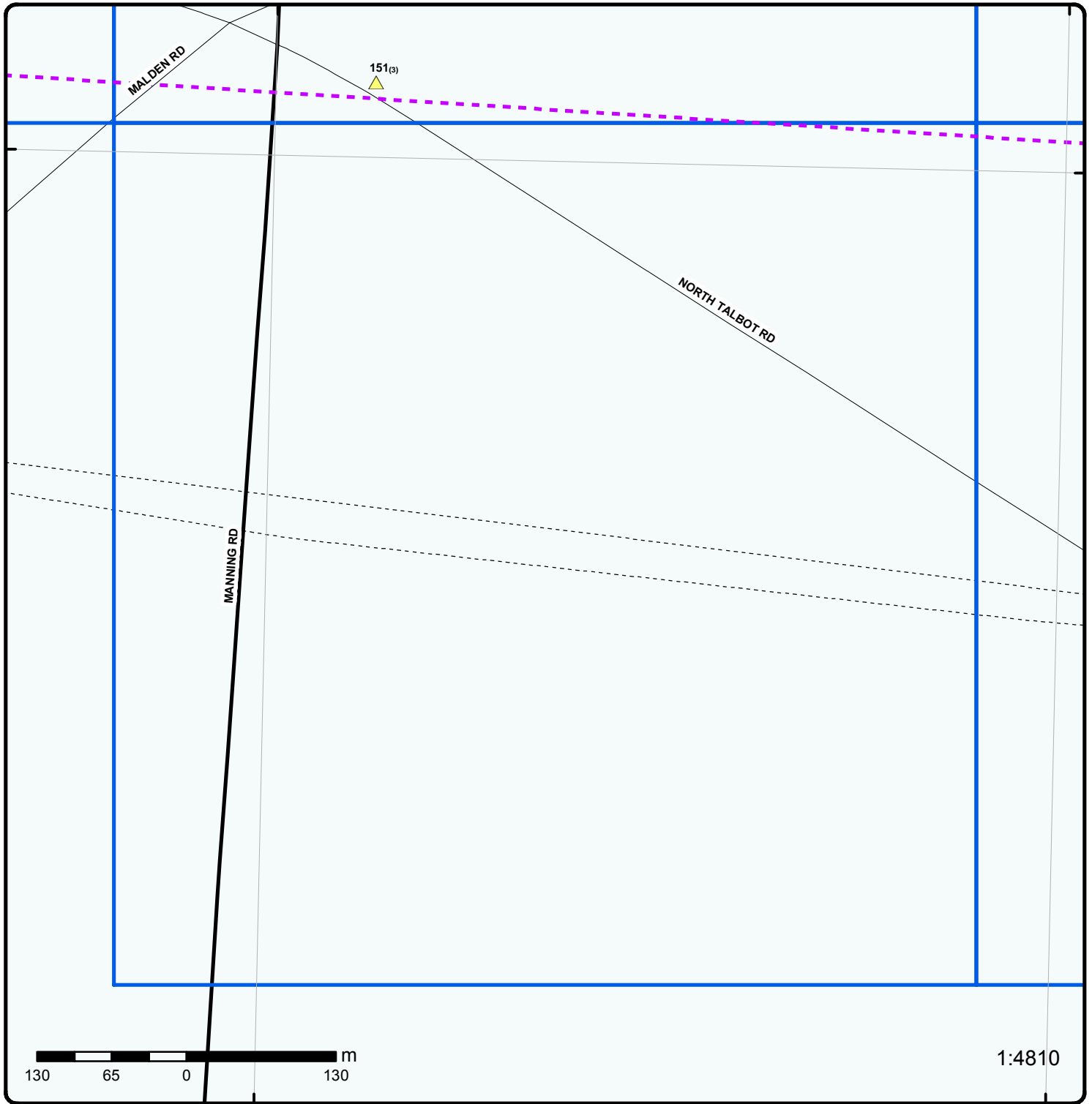
Grid 28

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



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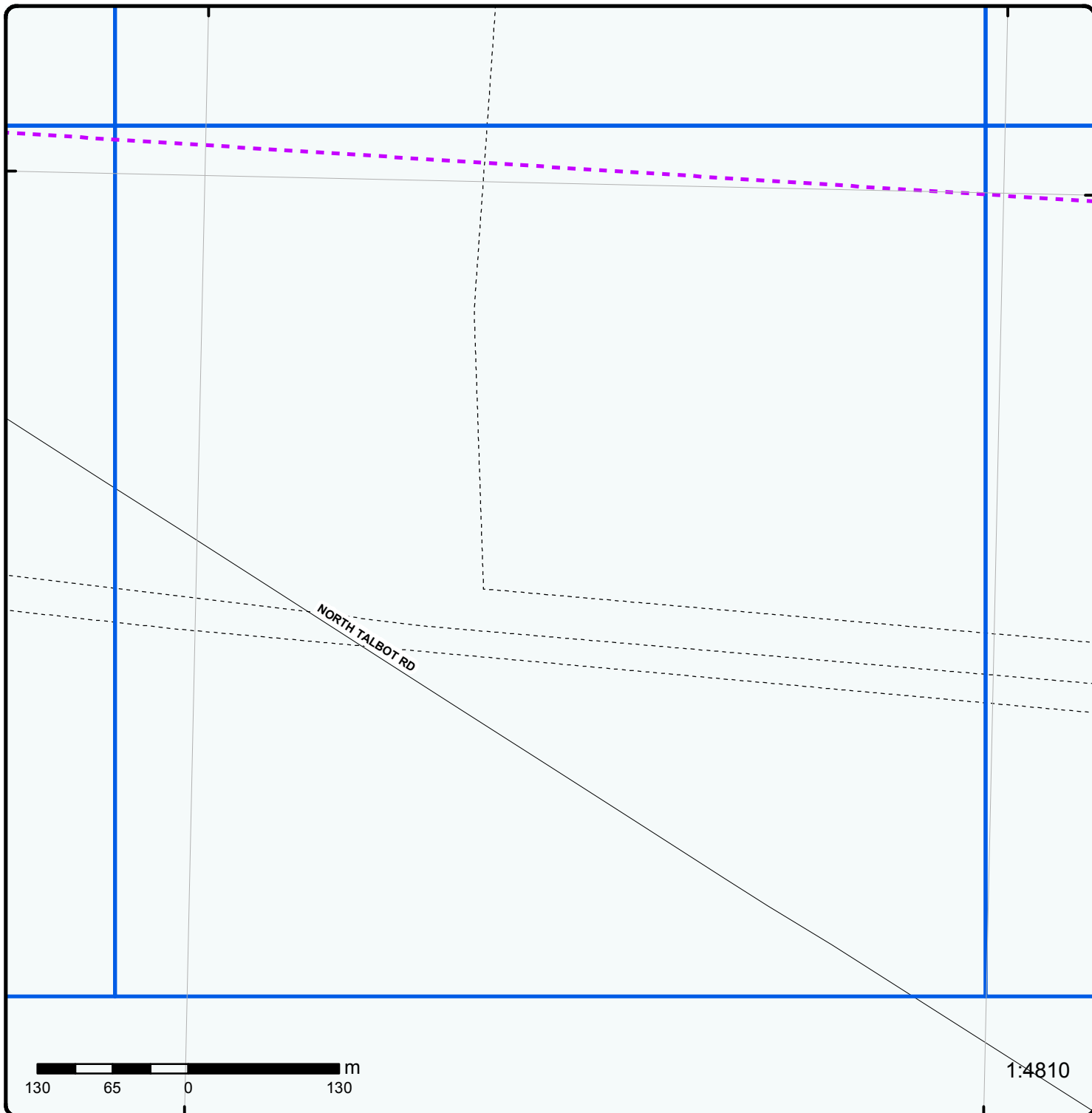
Grid 29

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



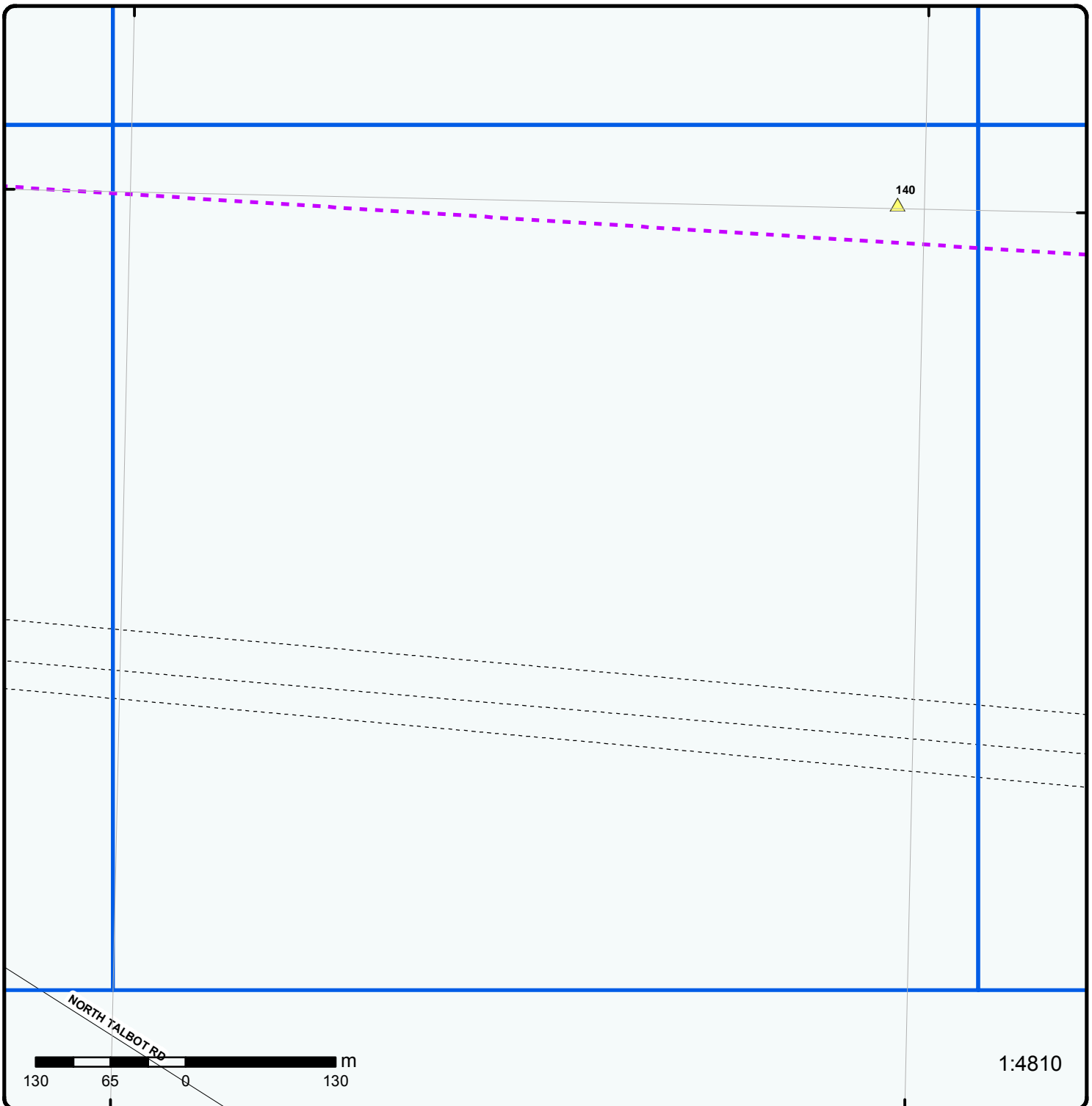
Grid 30

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 31

Order No: 20190128045

Address: n/a, Tecumseh, ON



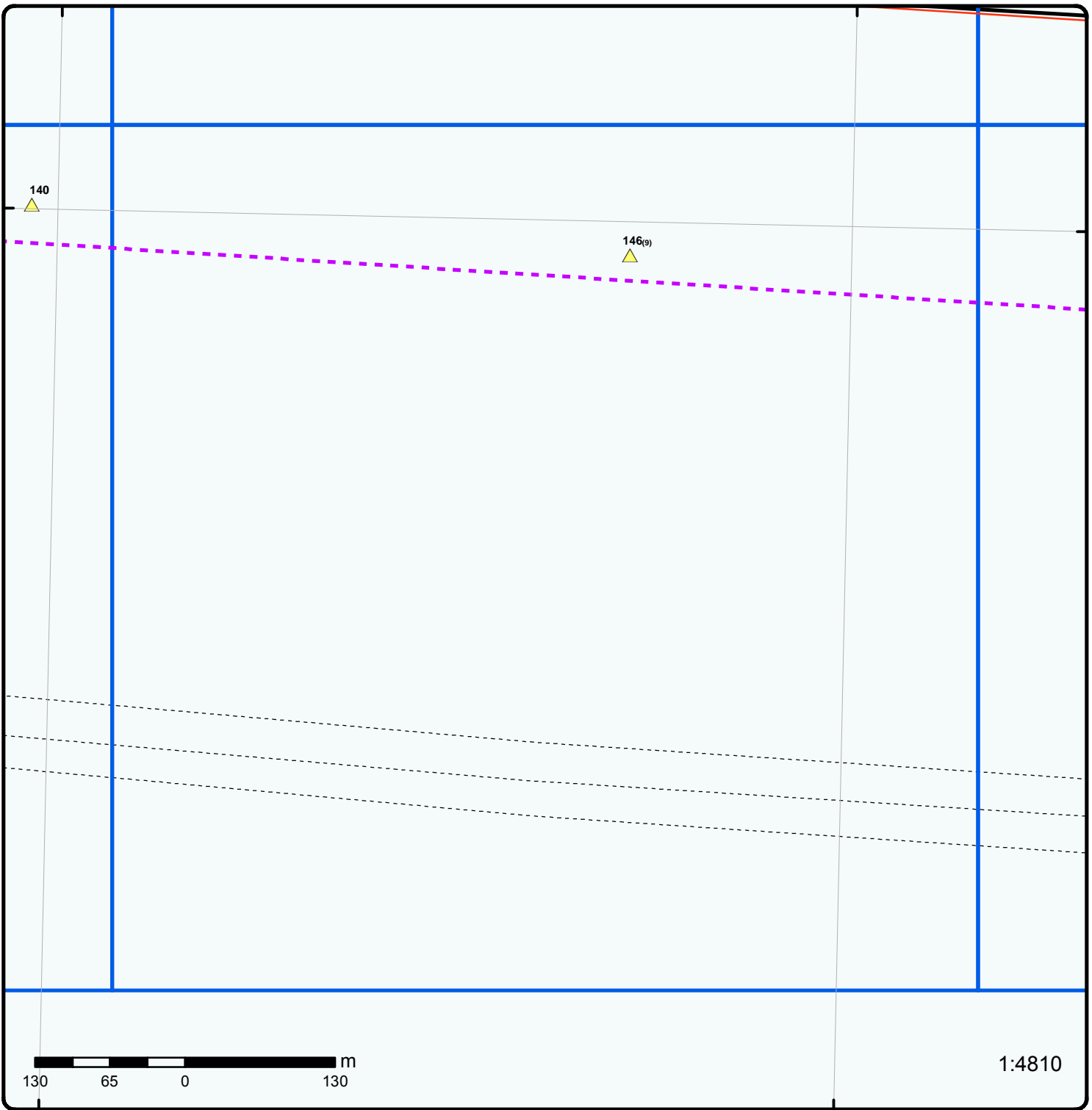
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°51'W

82°50'30"W

42°13'N

42°13'N



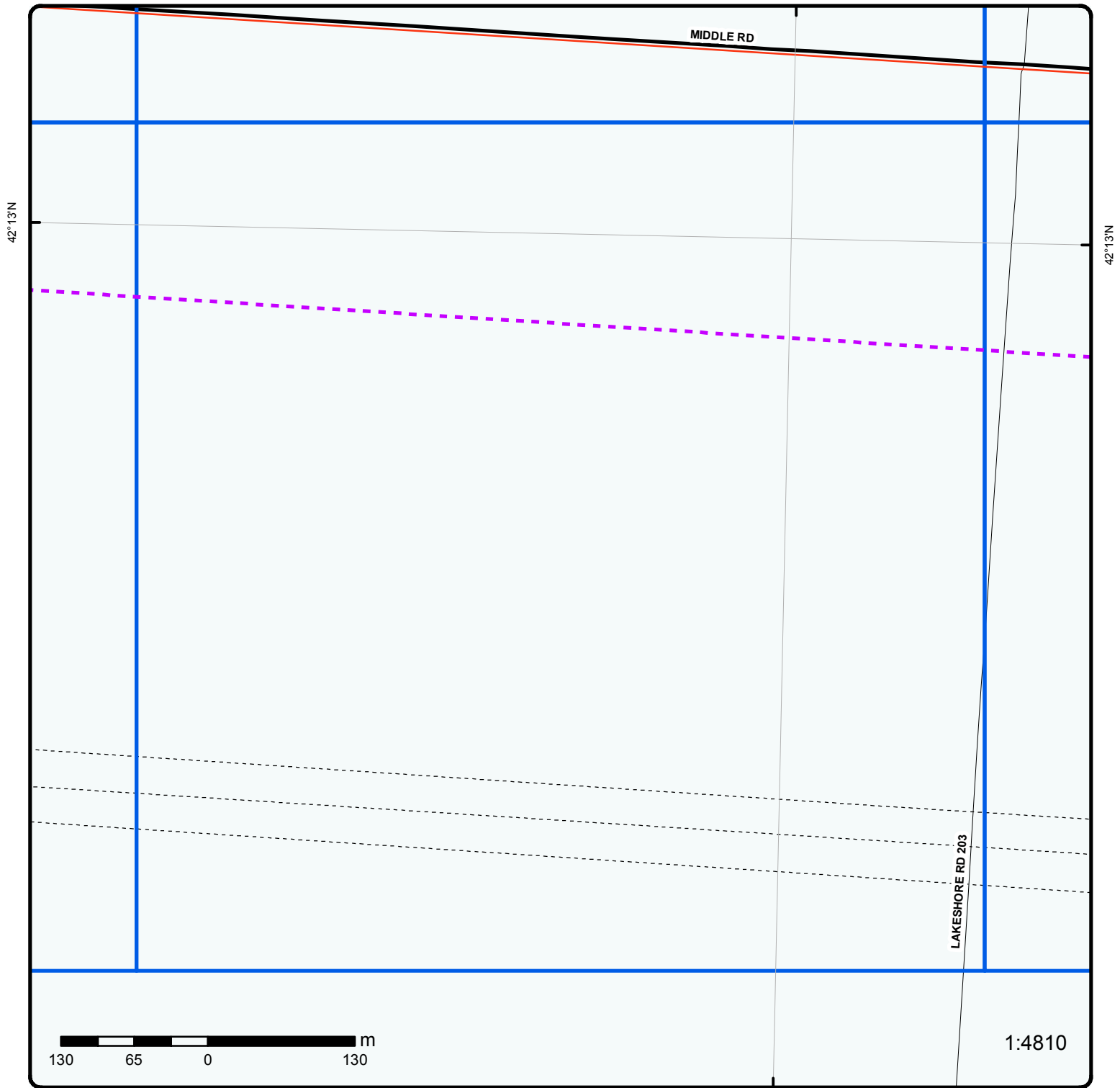
Grid 32

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



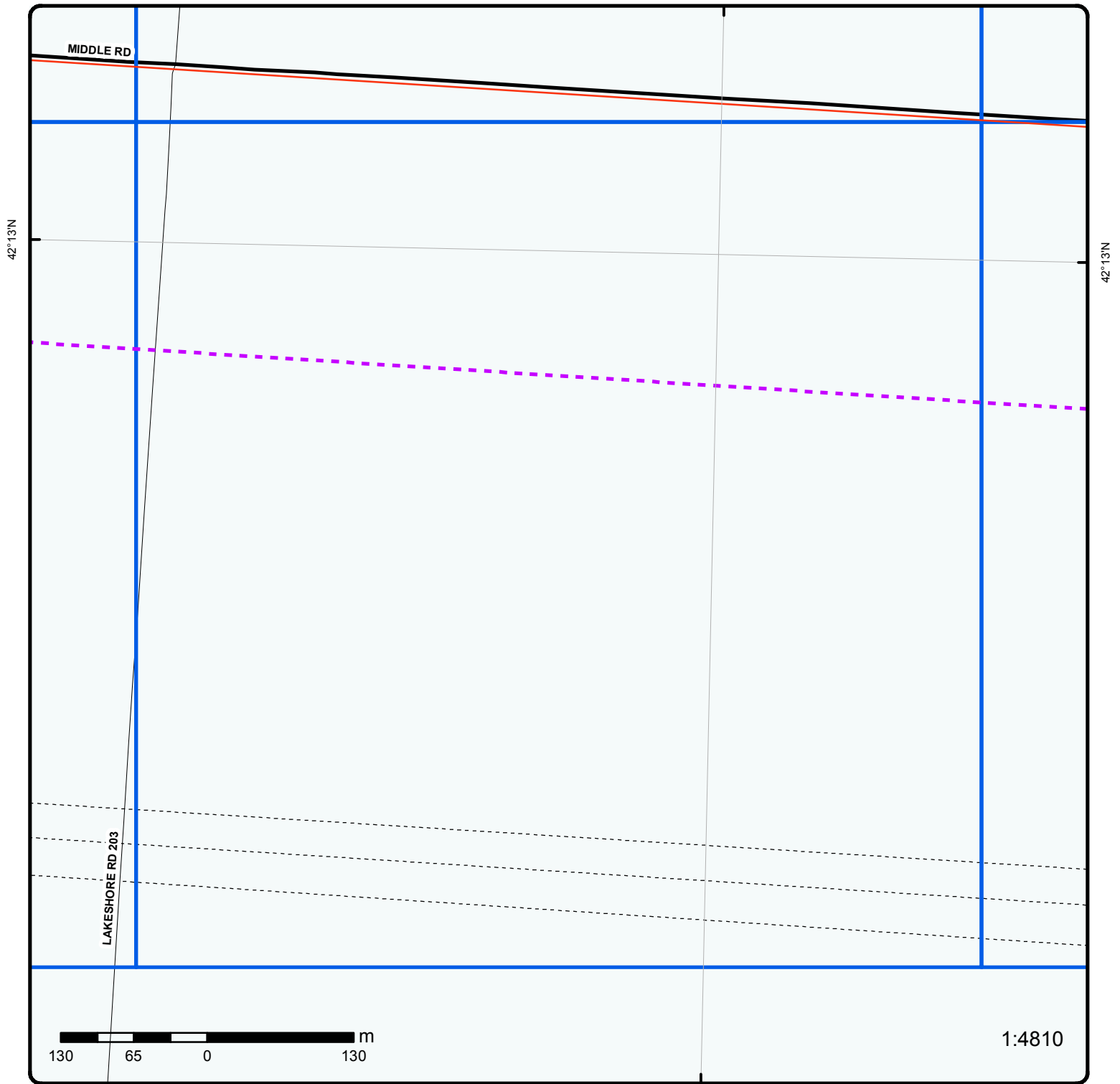
Grid 33

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



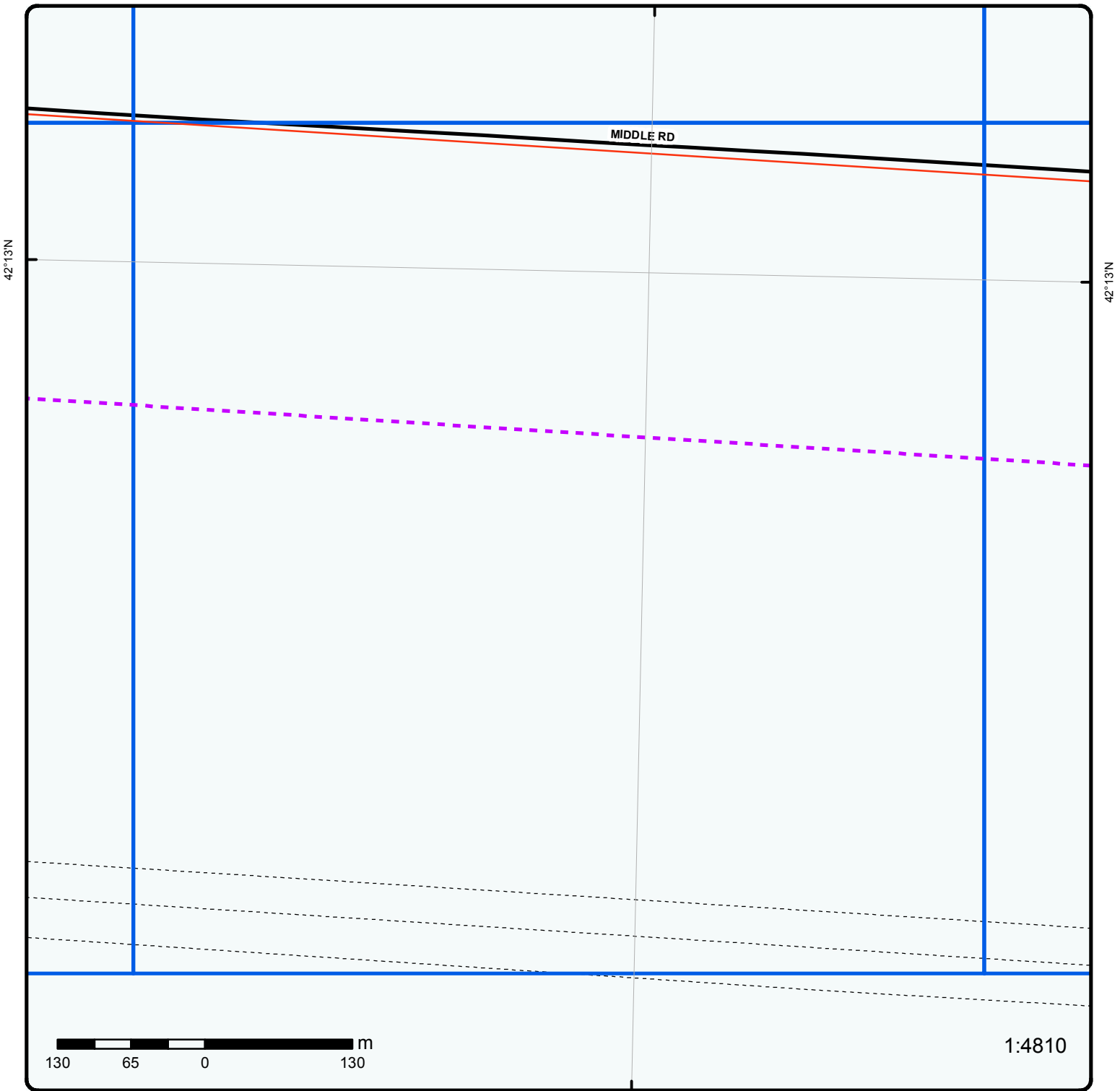
Grid 34

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 35

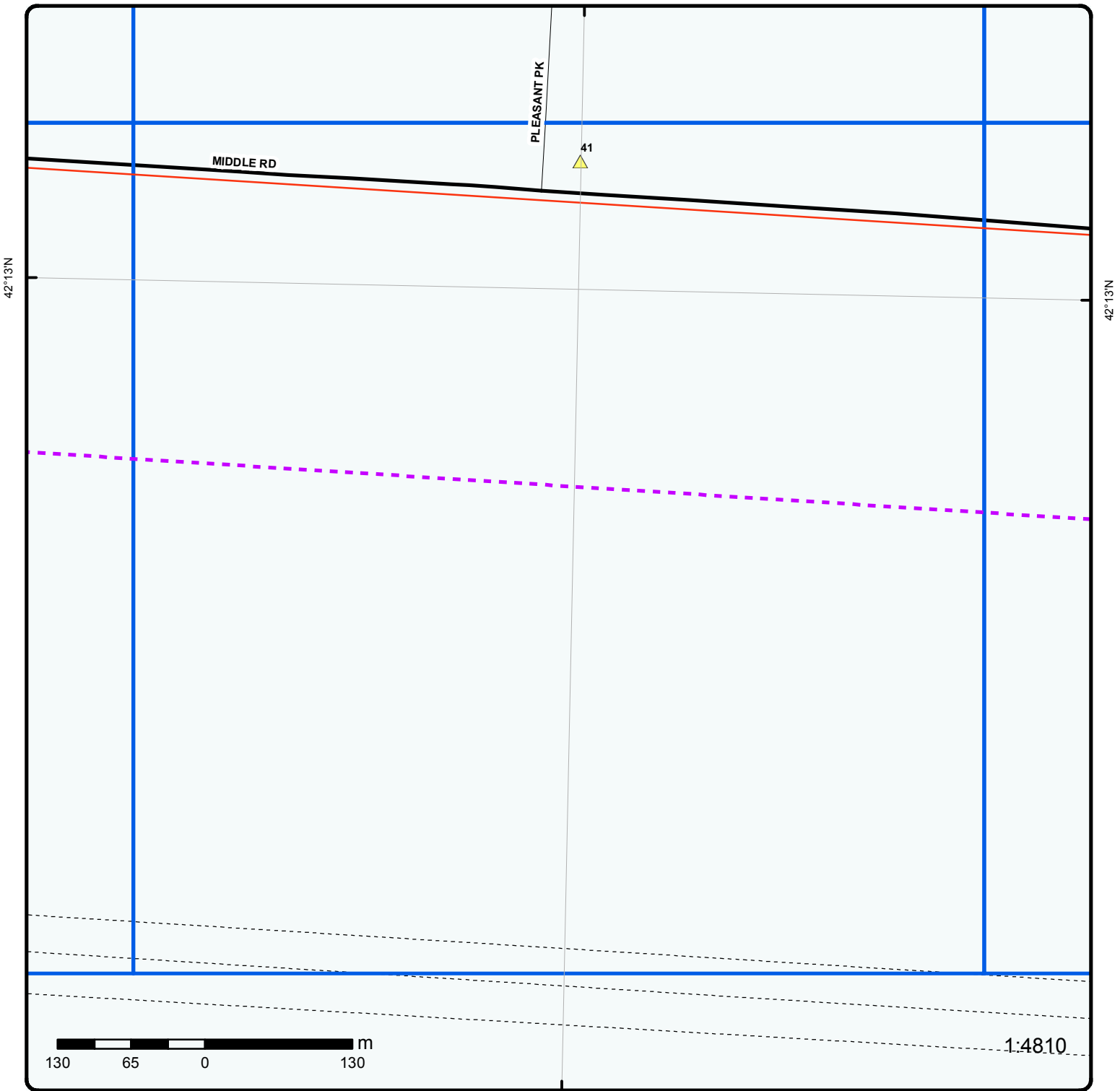
Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°48'30"W



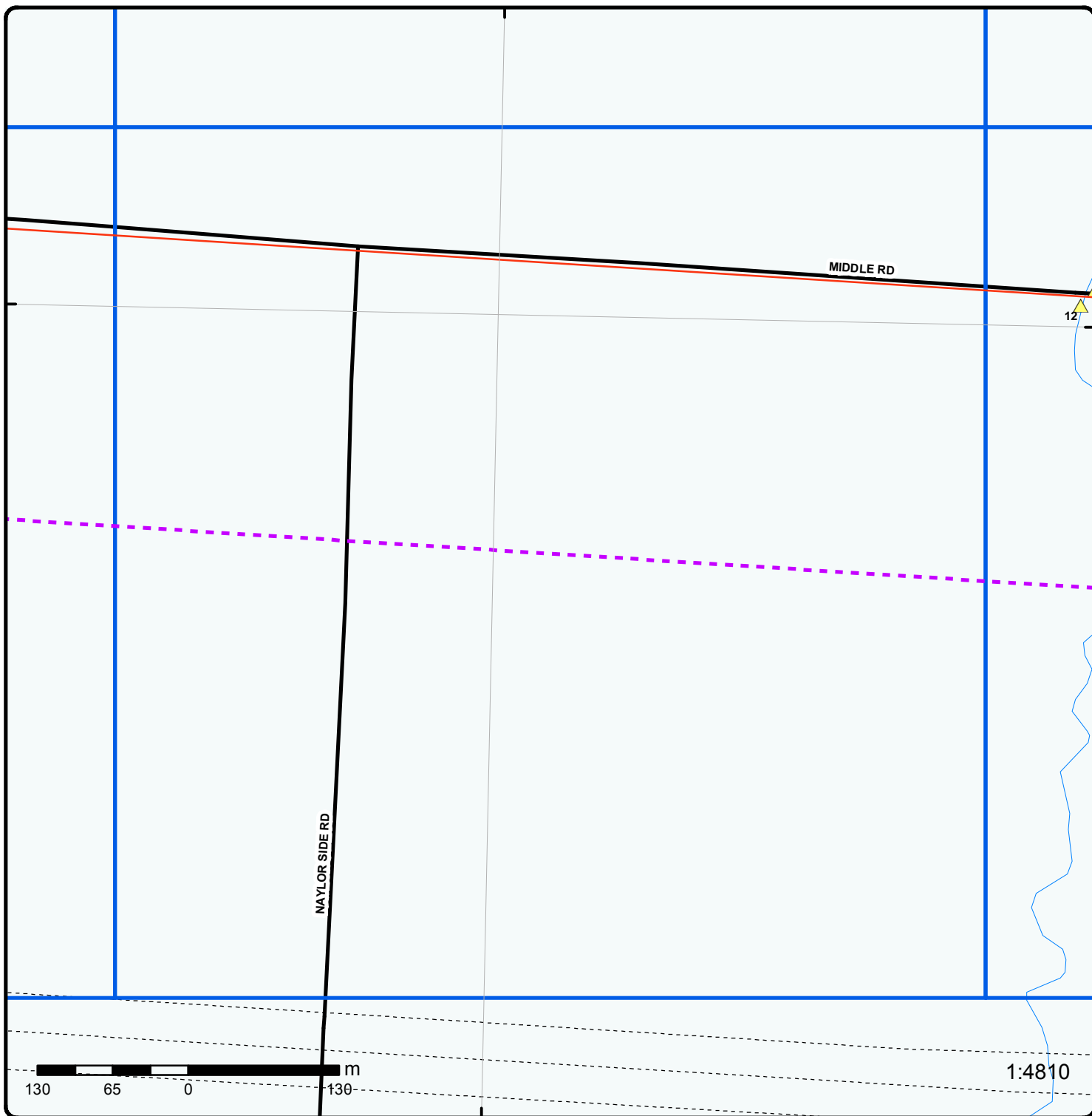
Grid 36

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



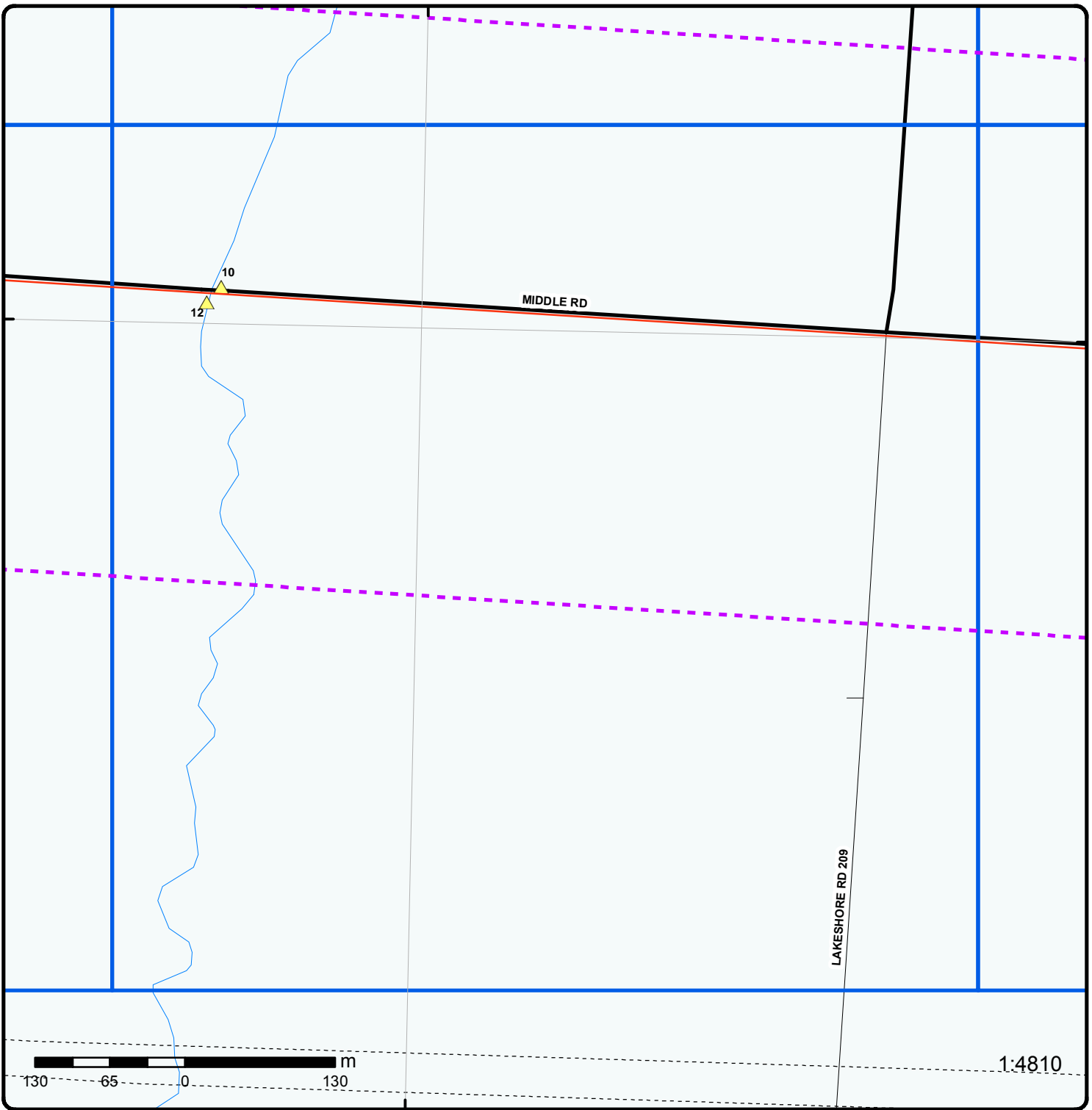
Grid 37

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



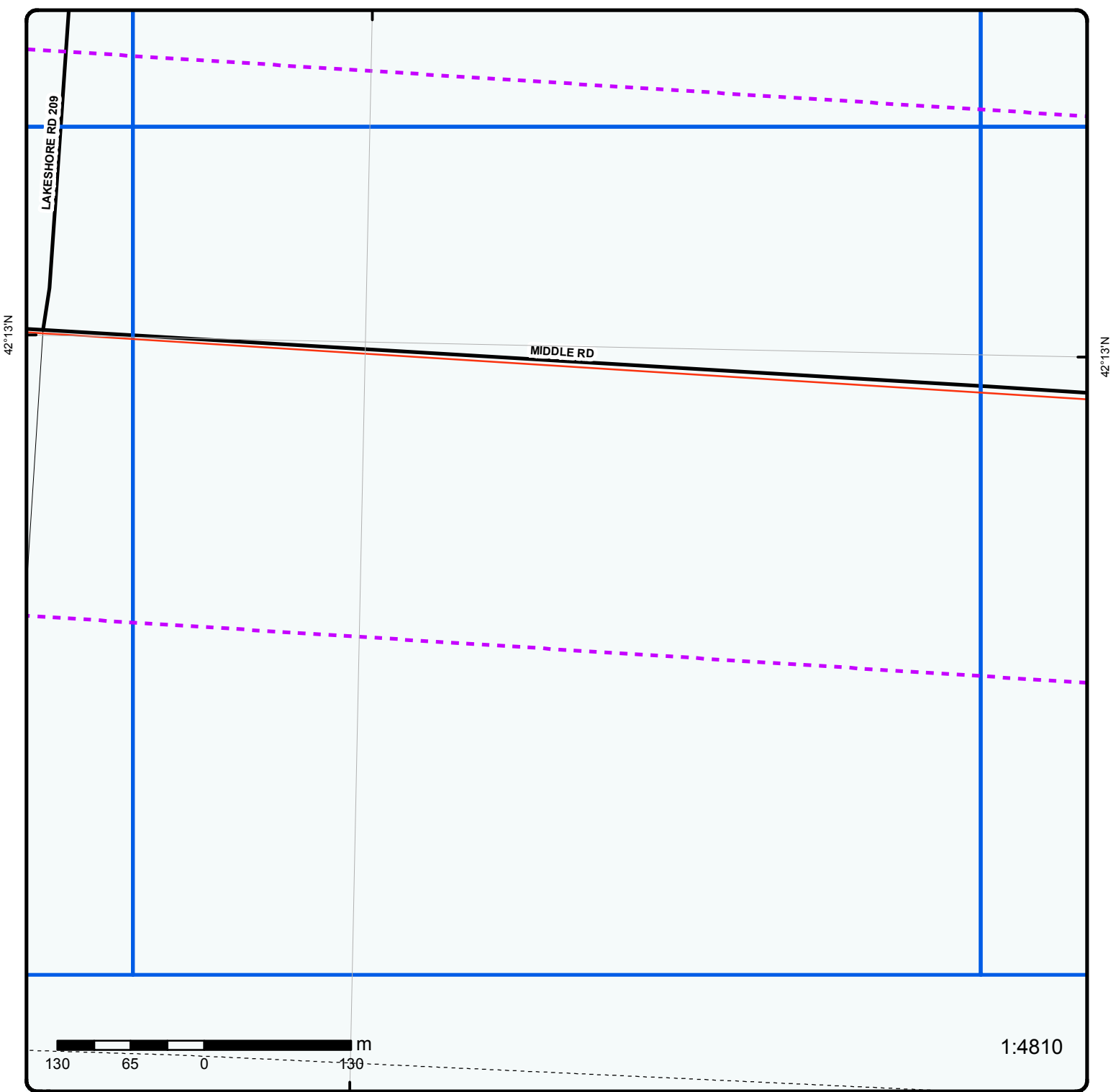
Grid 38

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



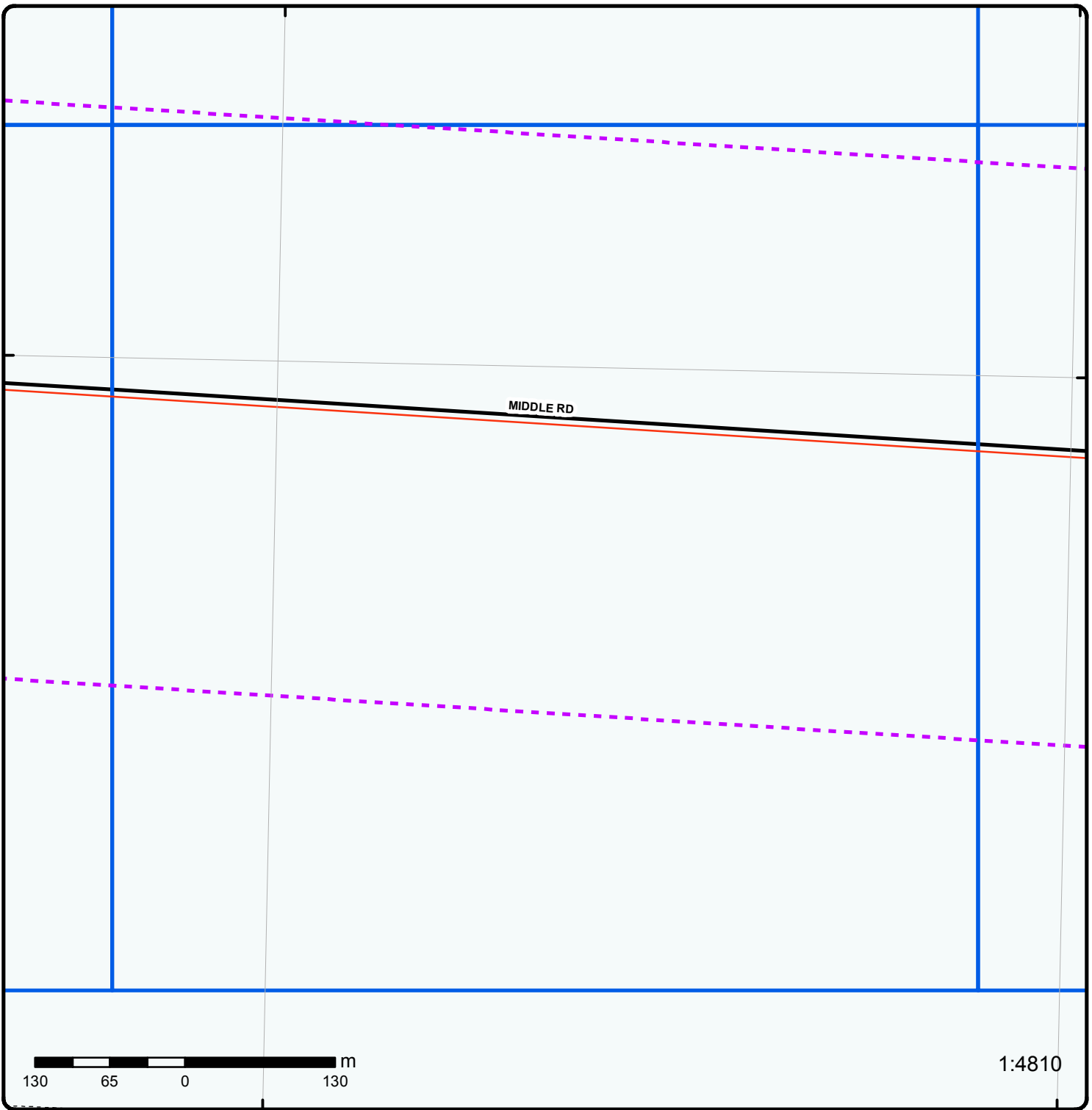
Grid 39

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

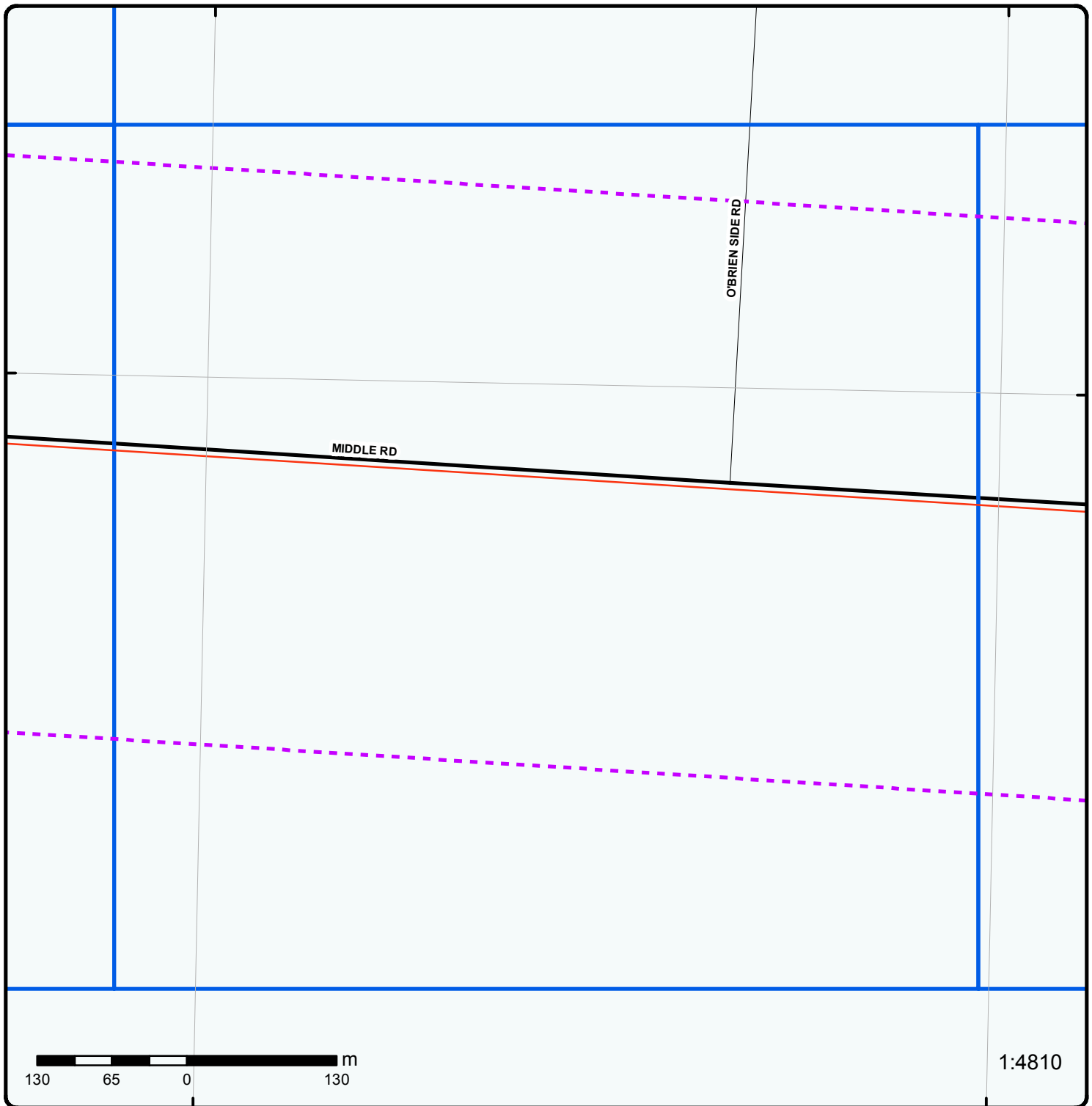
Grid 40

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

Grid 41

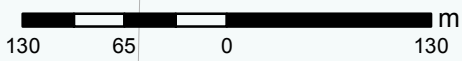
Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

MIDDLE RD



1:4810

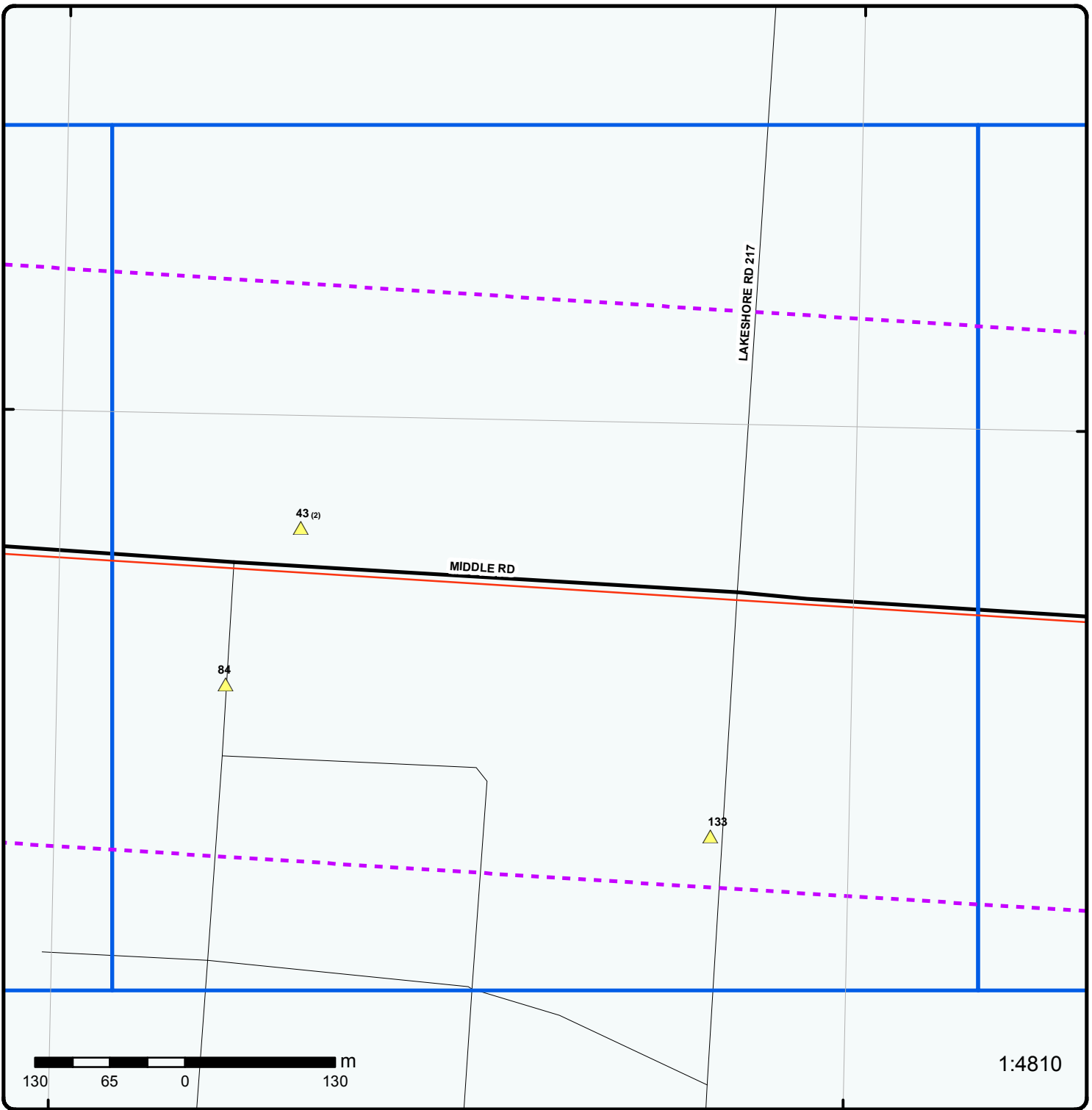
Grid 42

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



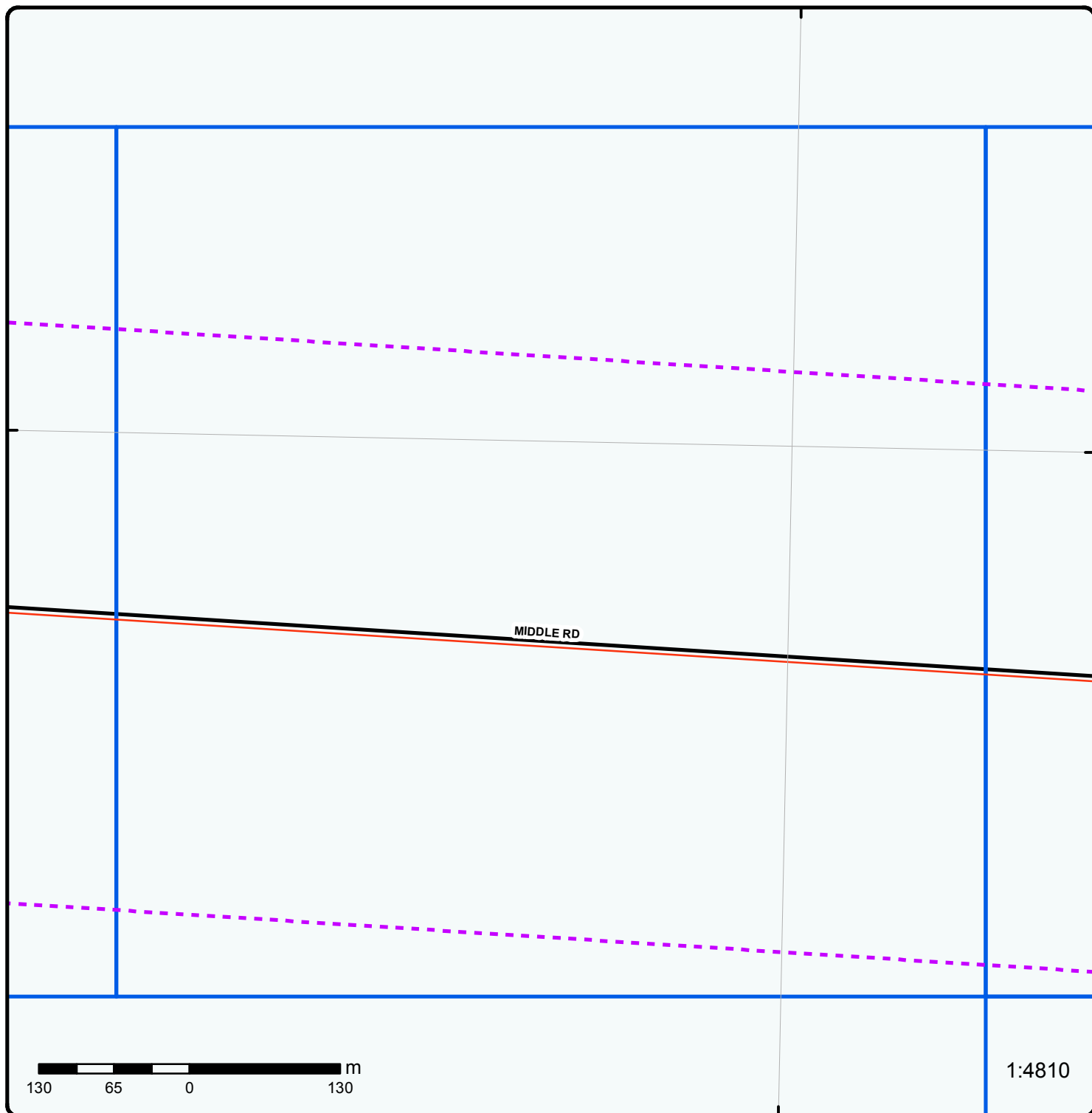
Grid 43

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



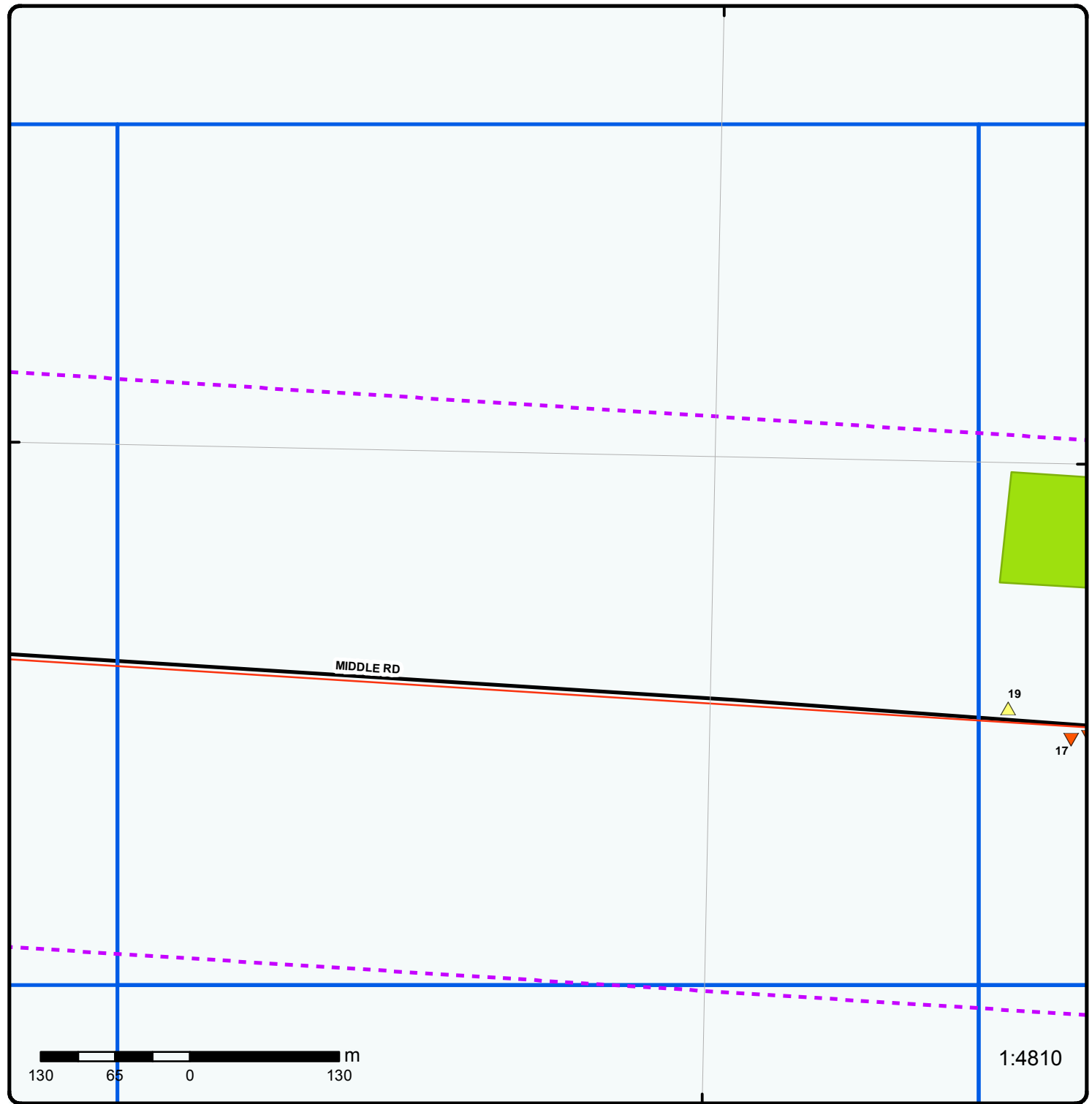
Grid 44

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



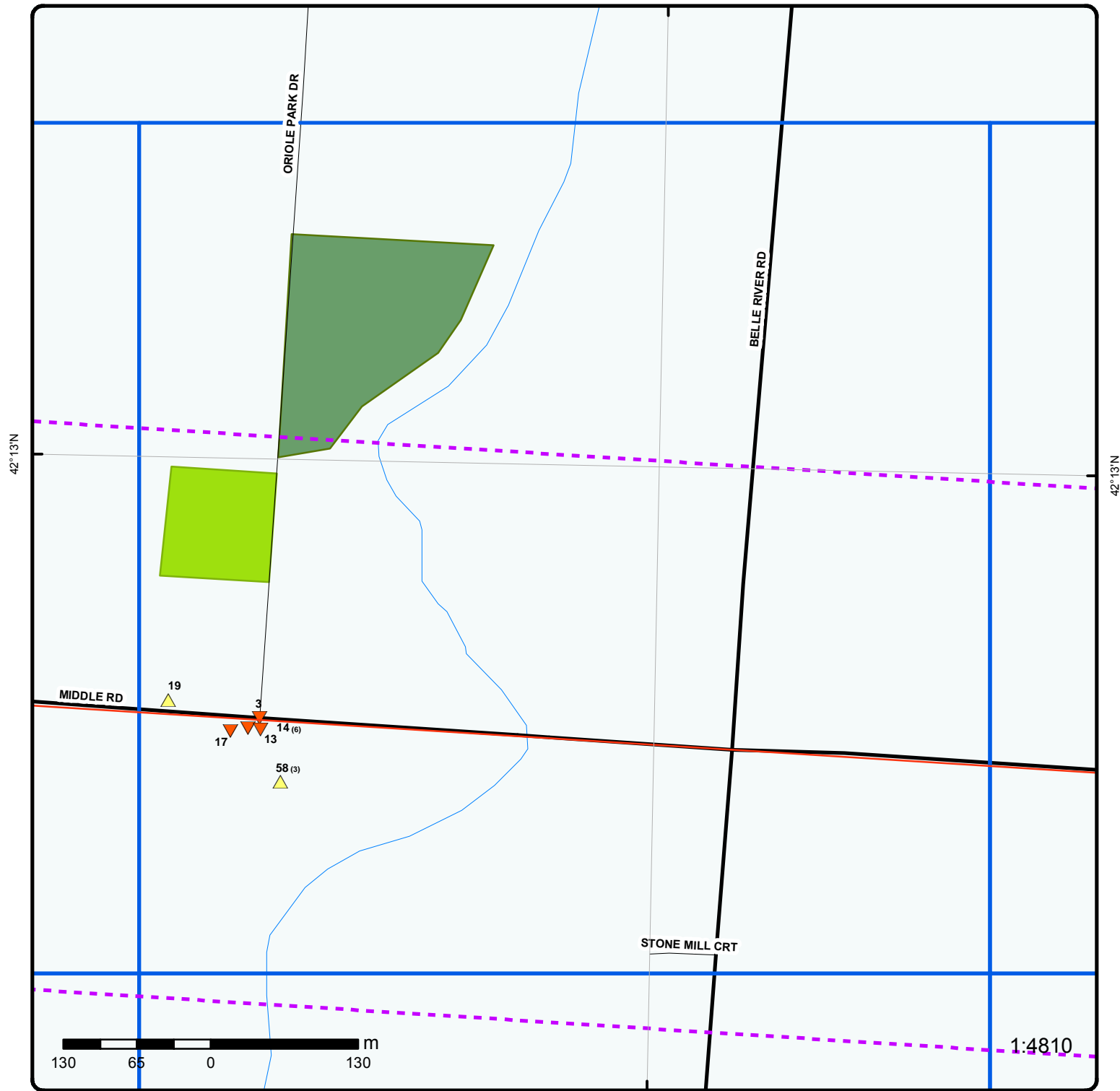
Grid 45

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



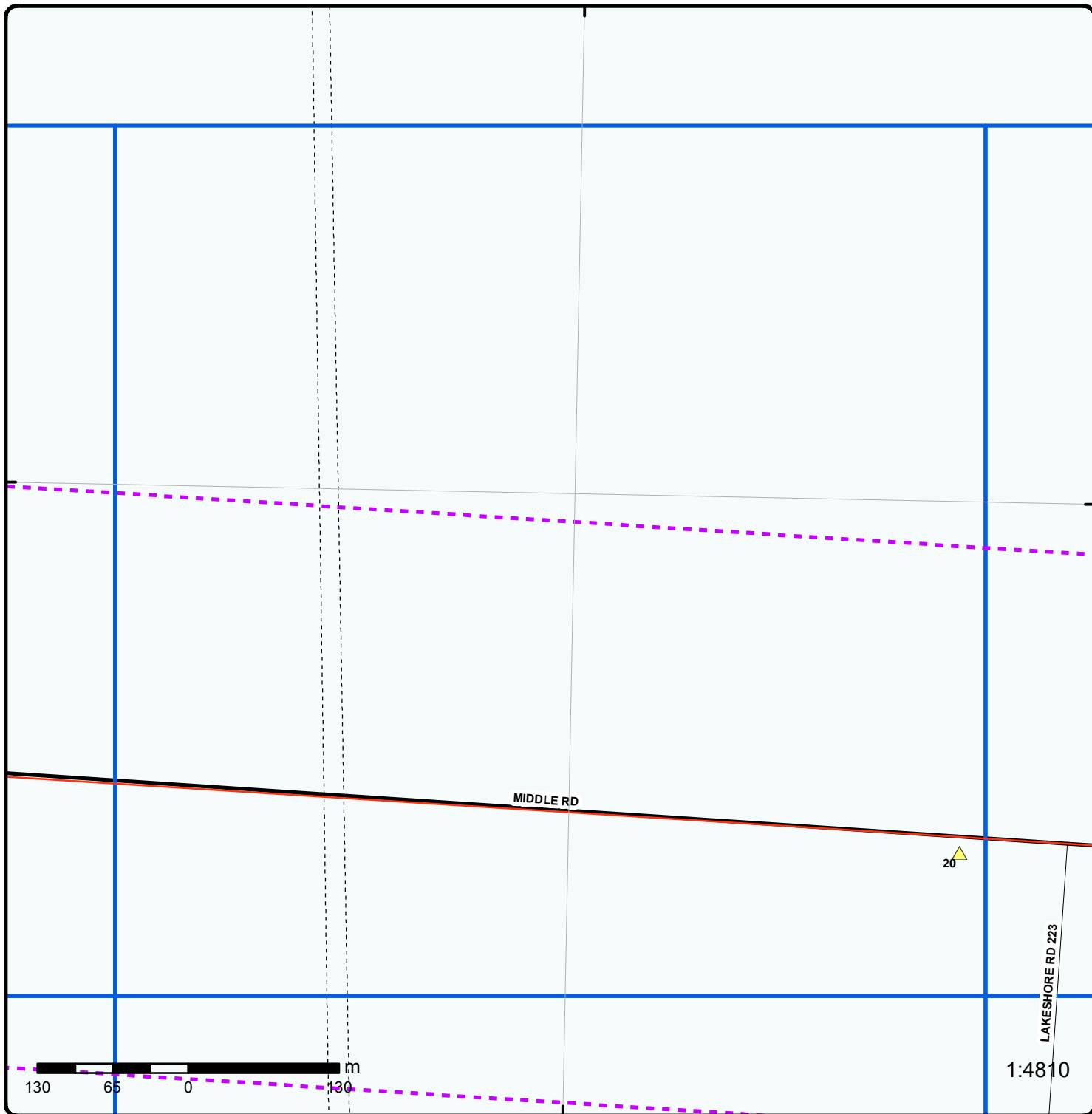
Grid 46

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



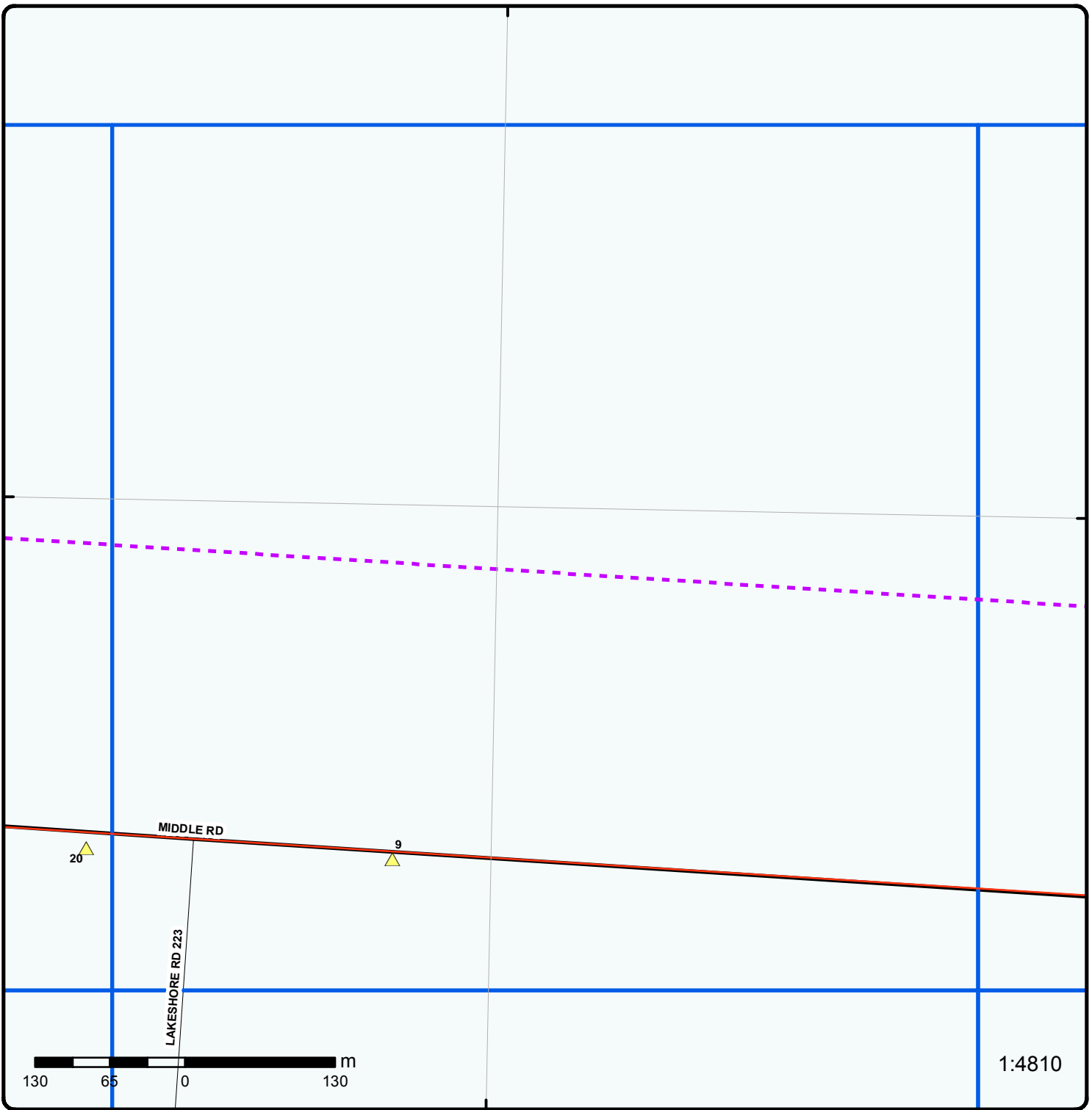
Grid 47

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



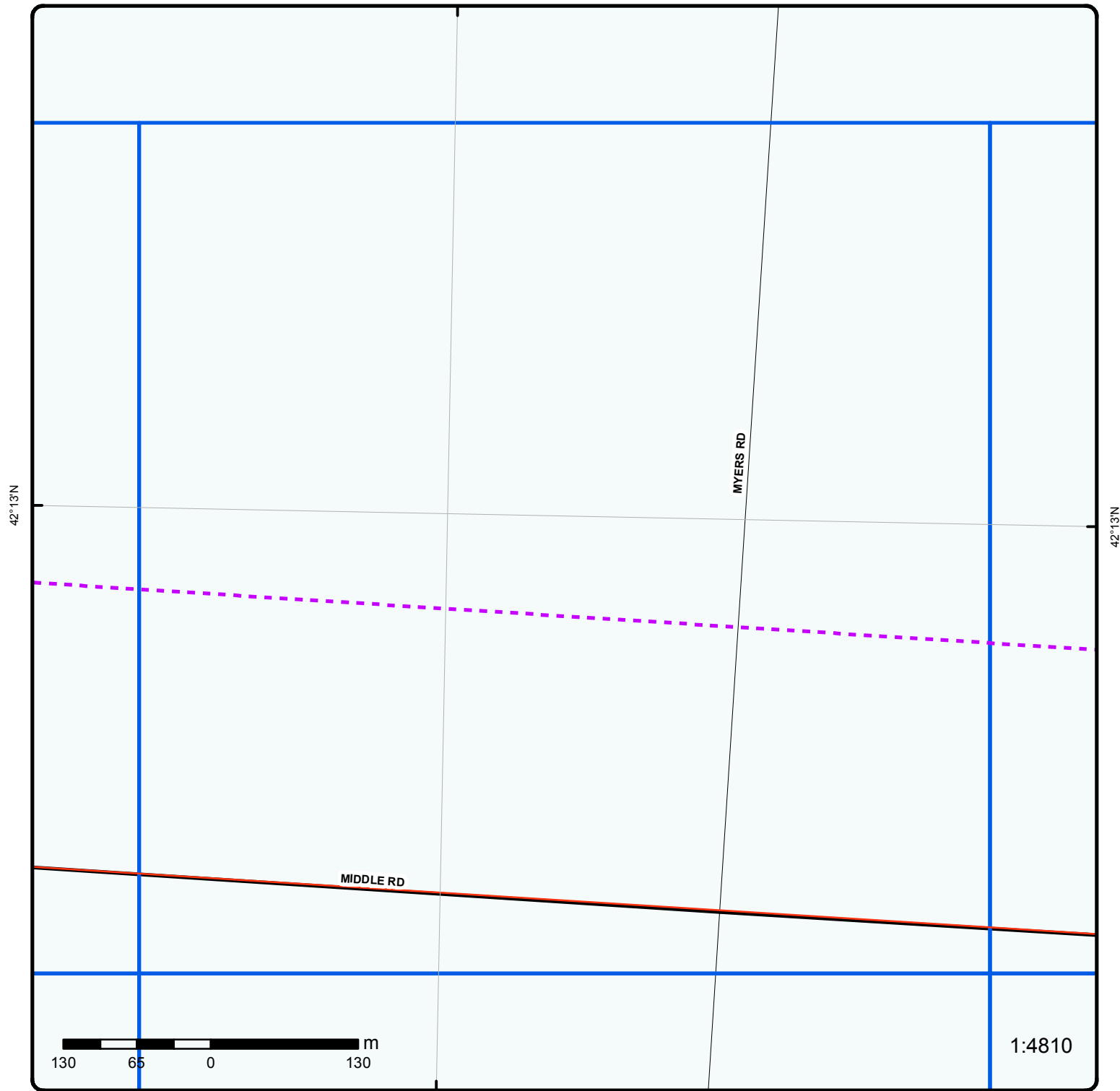
Grid 48

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 49

Order No: 20190128045

Address: n/a, Tecumseh, ON

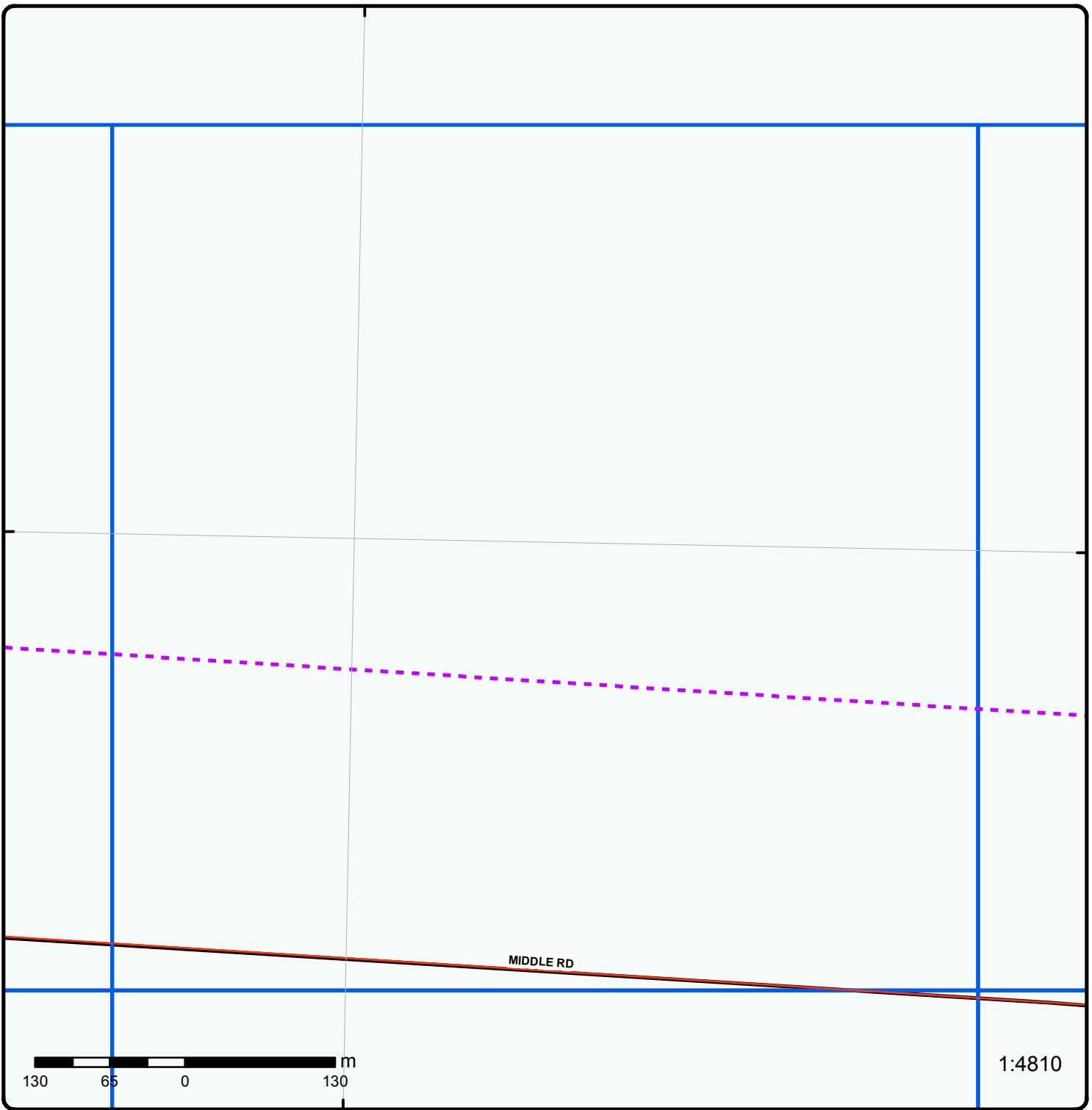


Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°41'W

42°13'N

42°13'N



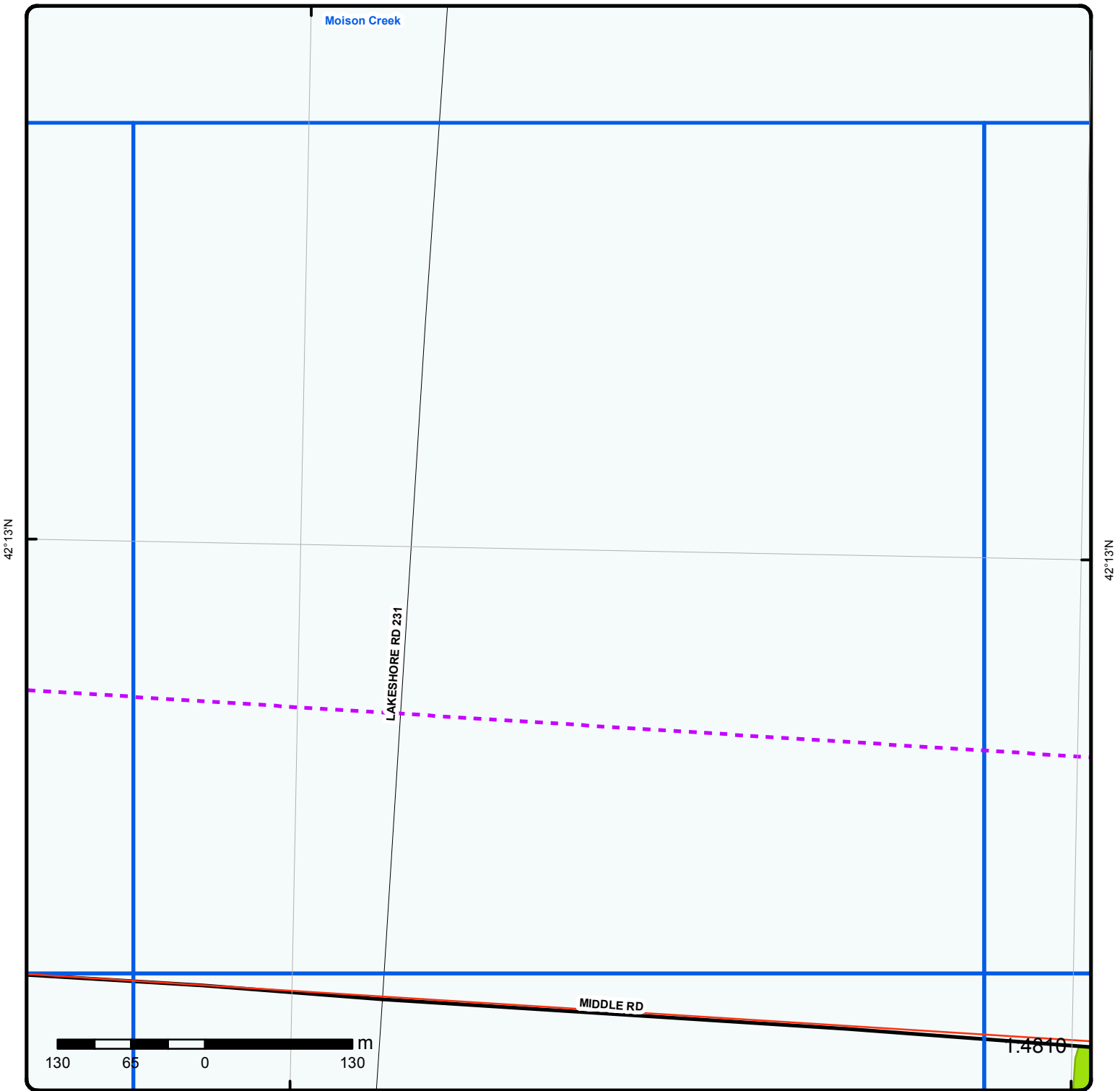
Grid 50

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 51

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



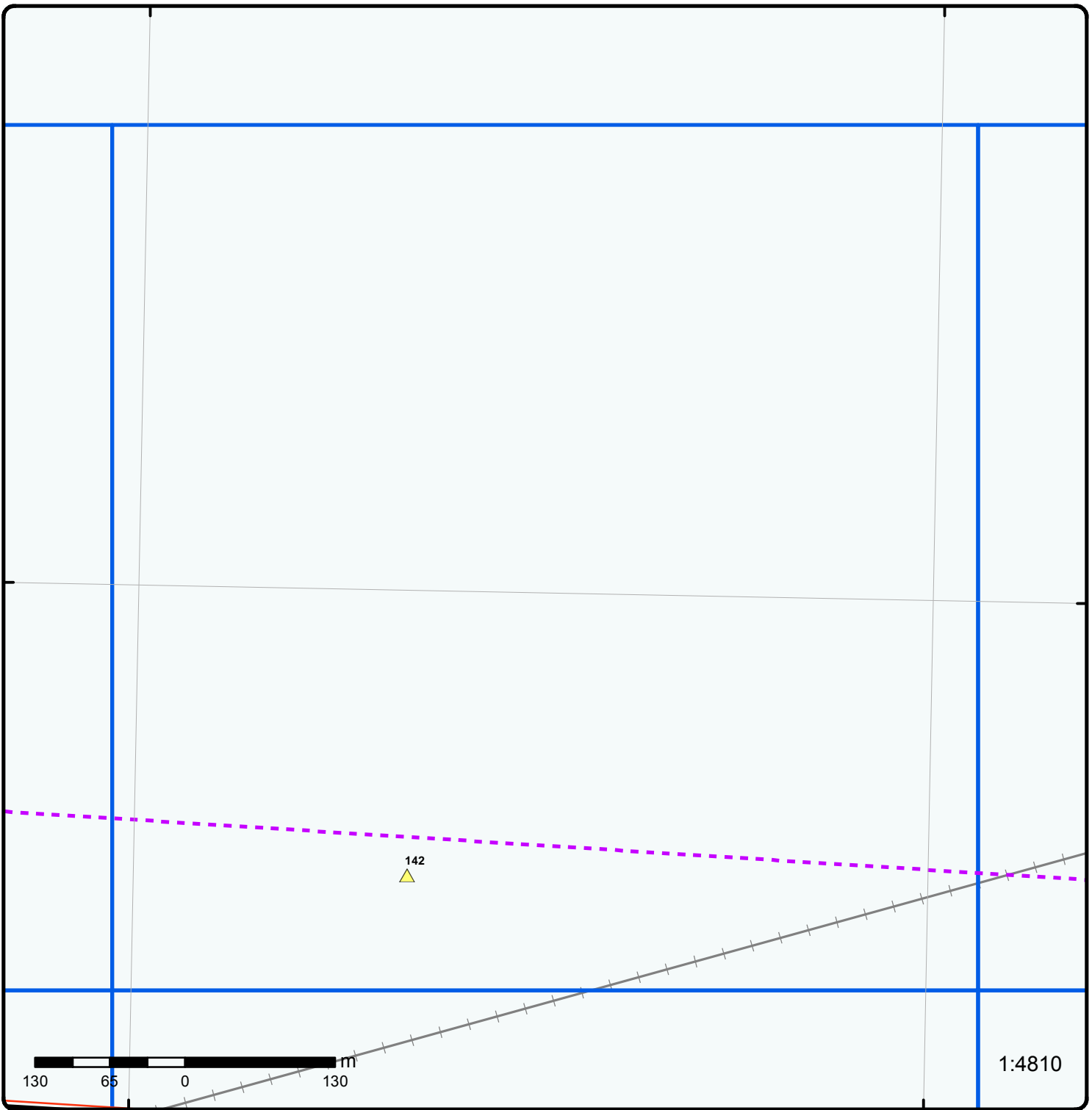
Grid 52

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



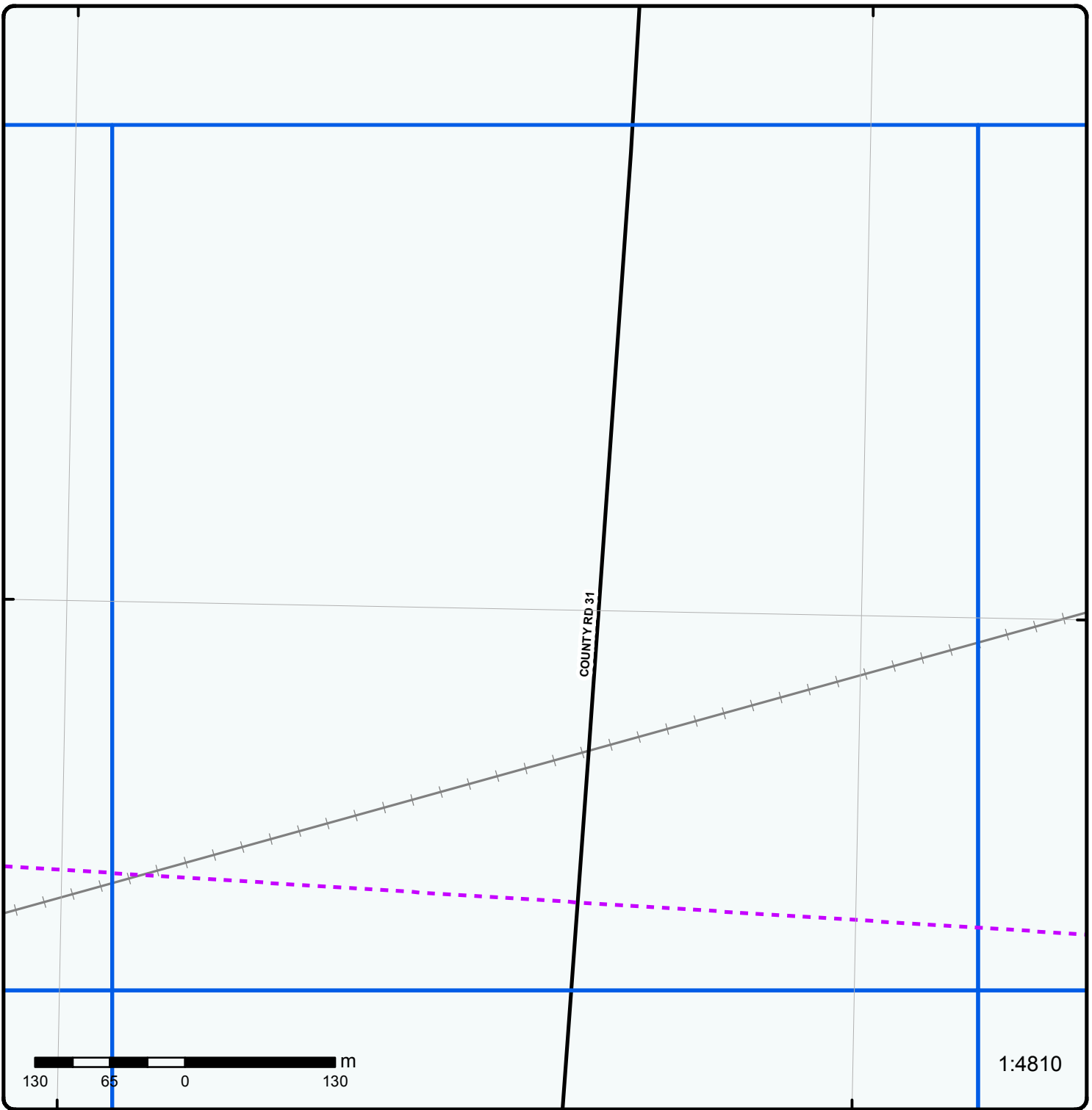
Grid 53

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



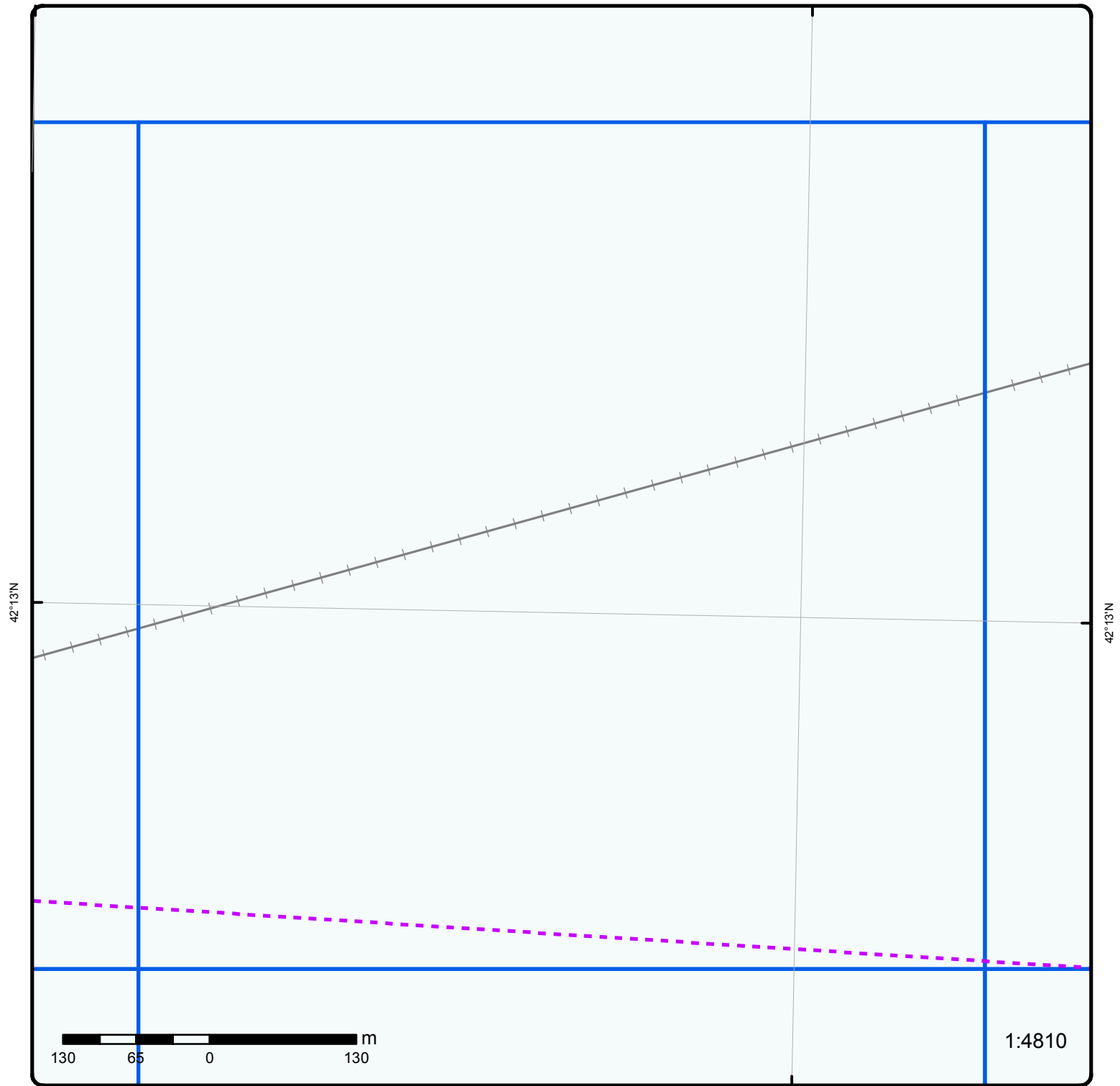
Grid 54

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

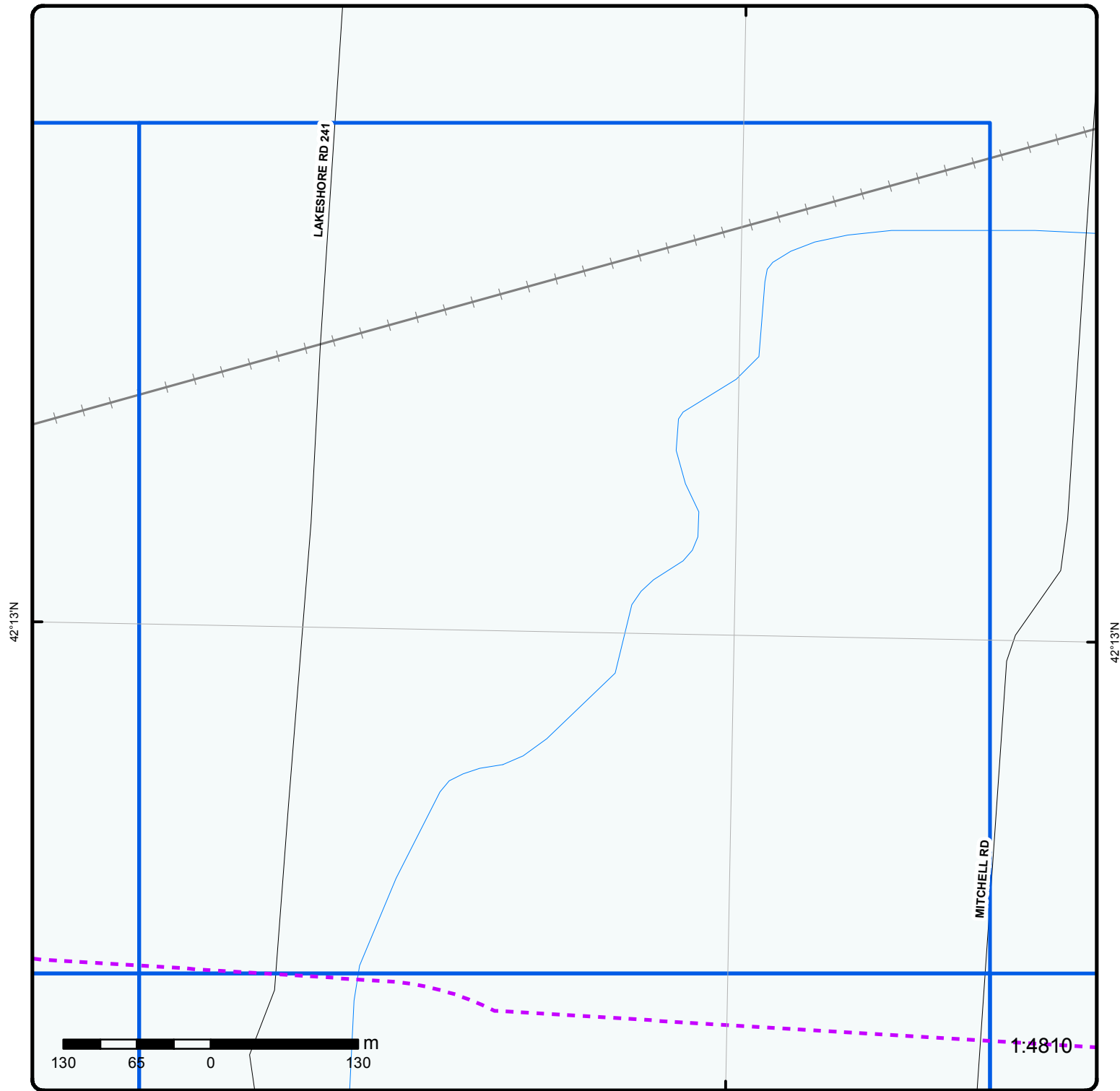
Grid 55

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

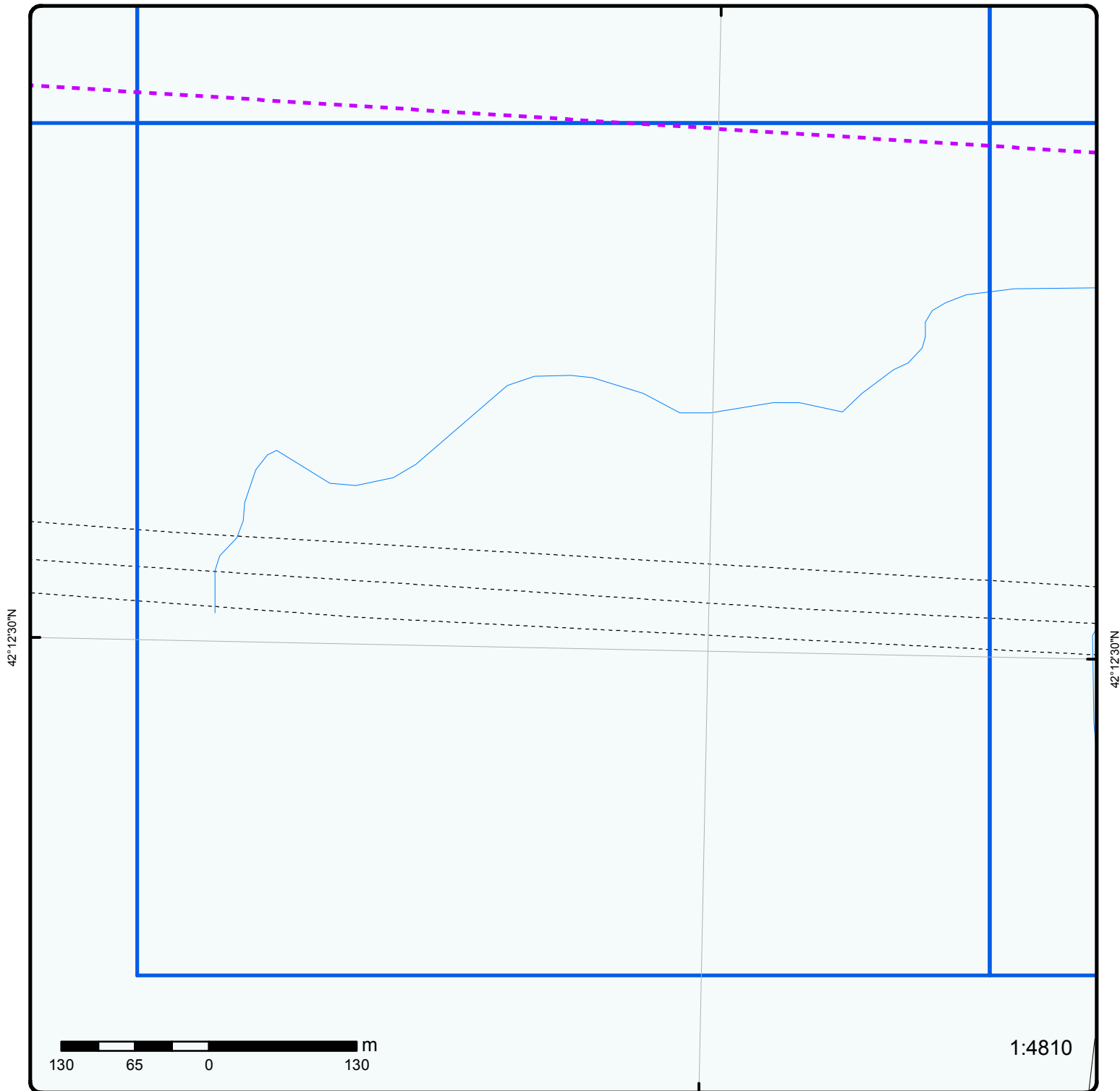


Grid 56

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 57

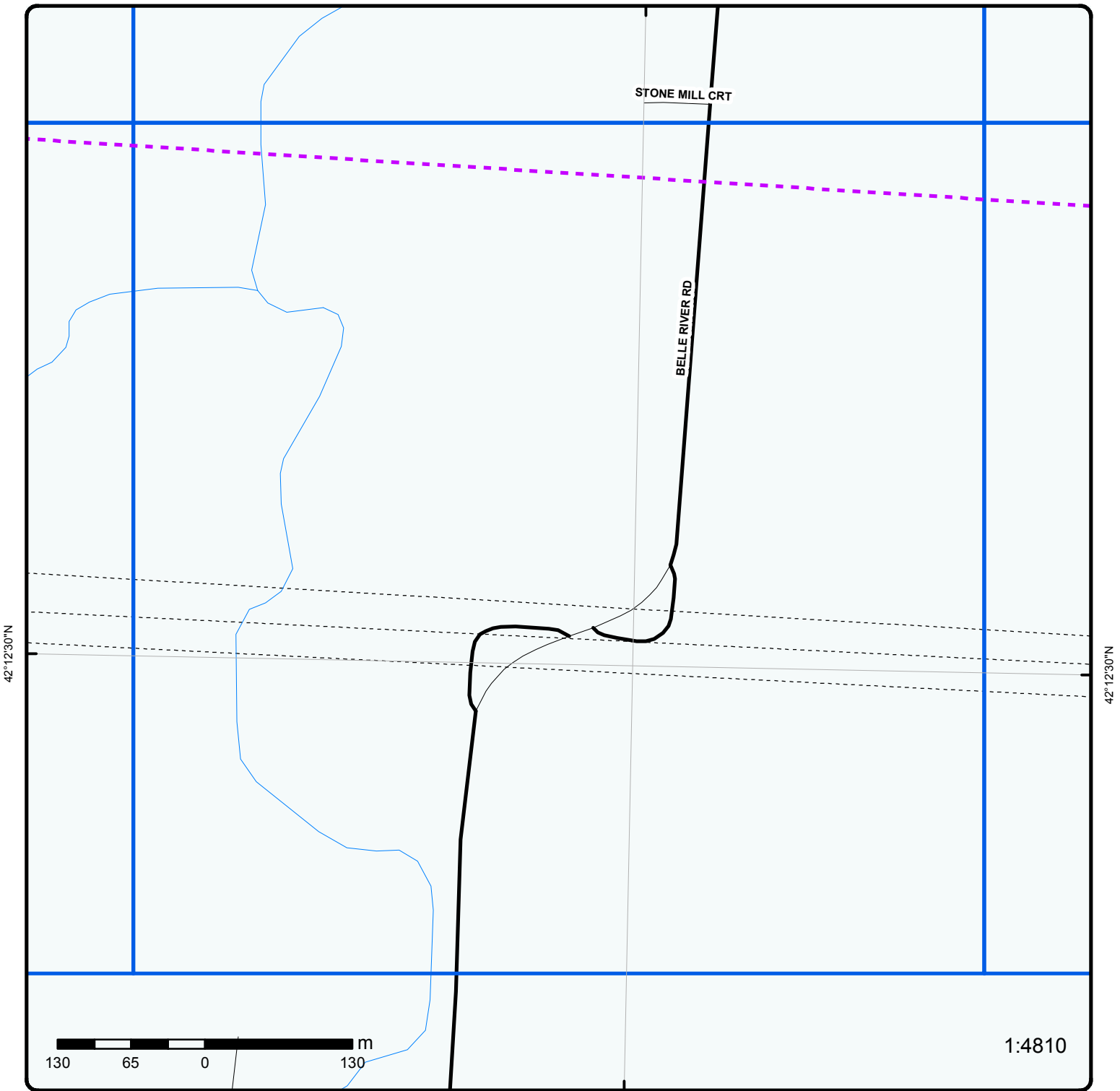
Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°43'W



1:4810

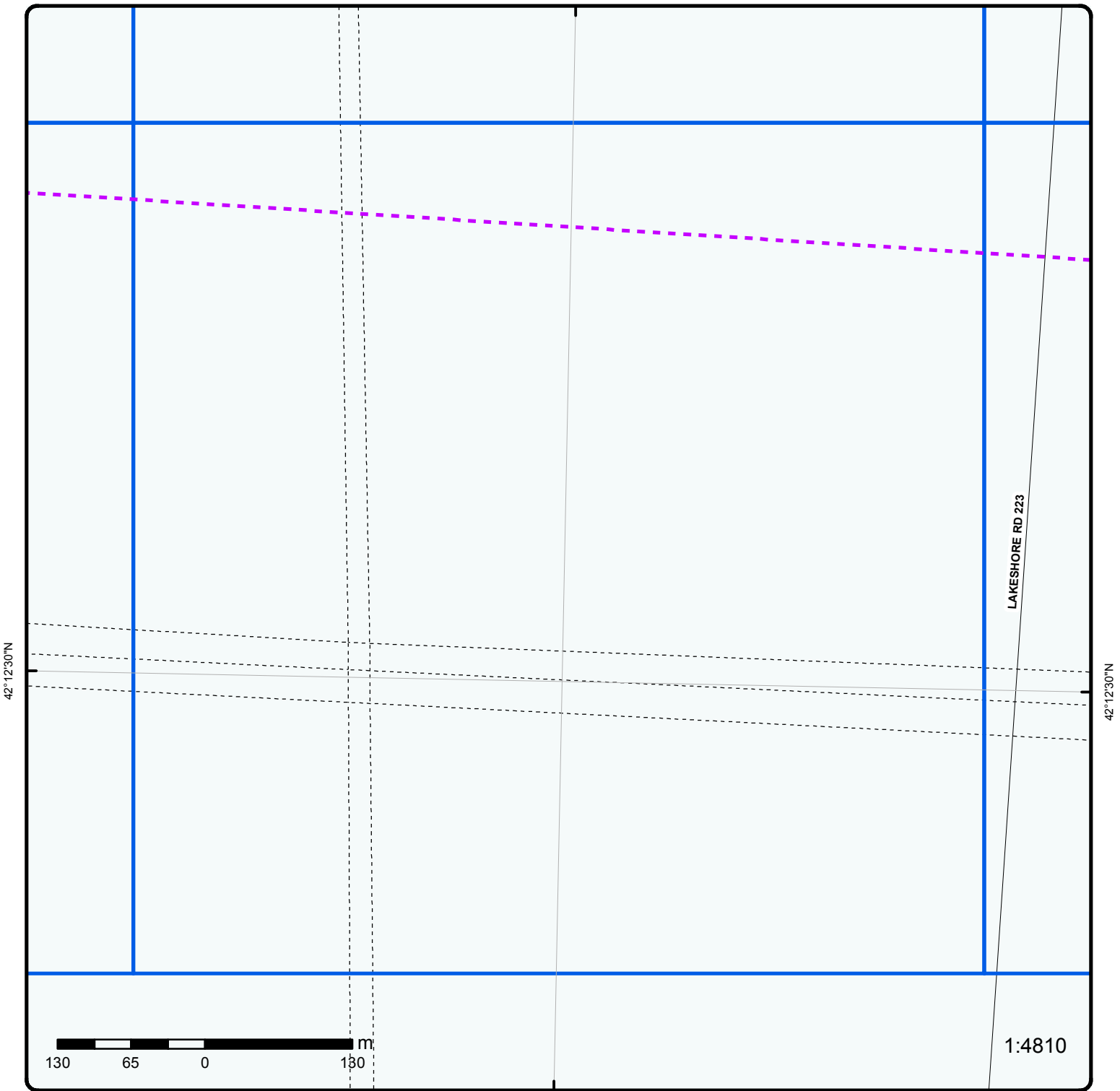
Grid 58

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



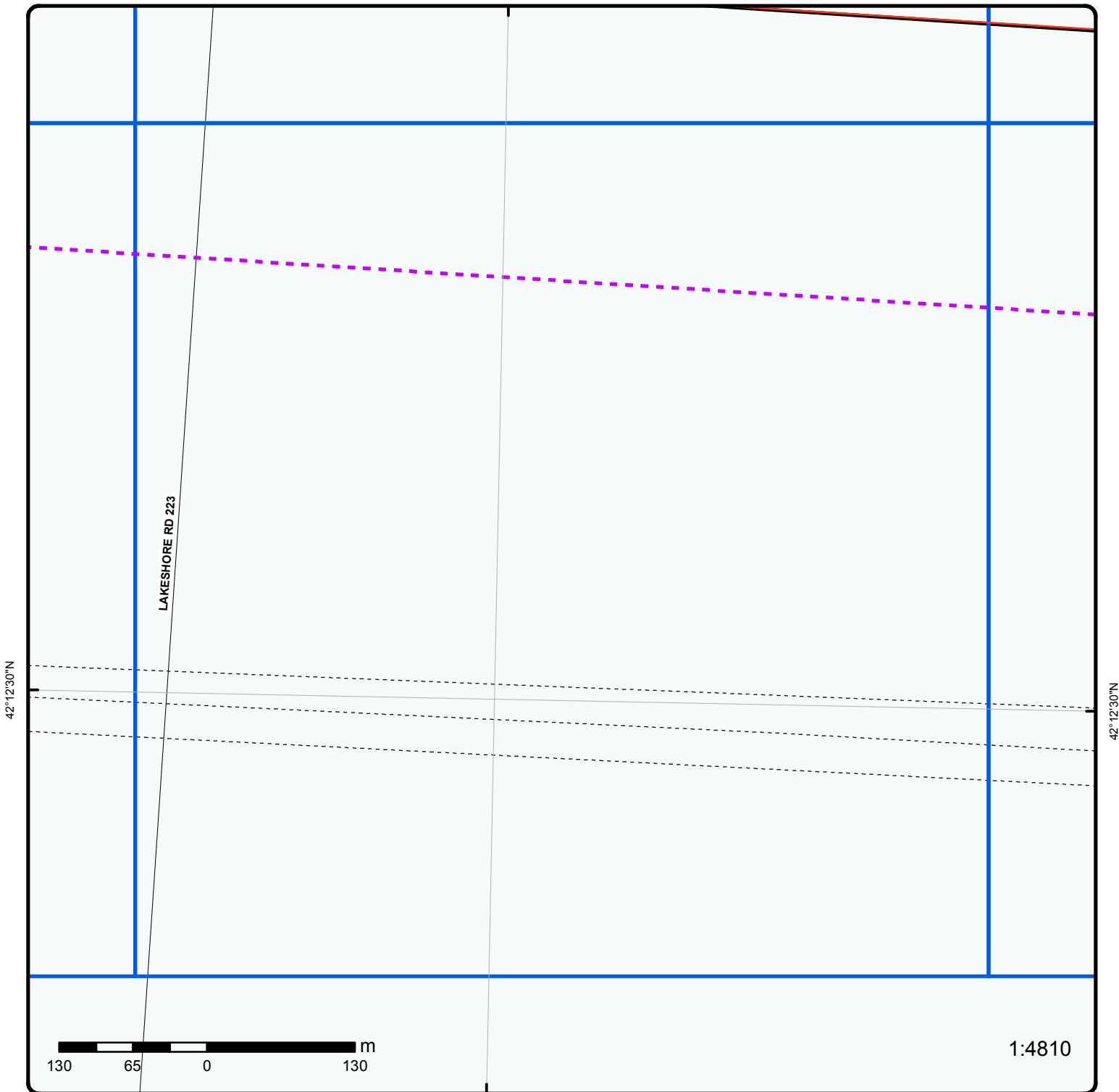
Grid 59

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 60

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°41'30"W

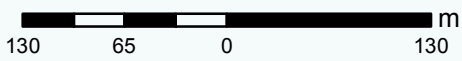
MIDDLE RD

Duck Creek

MYERS RD

42°12'30"N

42°12'30"N



1:4810

Grid 61

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°41'W

MIDDLE RD

42°12'30"N

42°12'30"N



1:4810

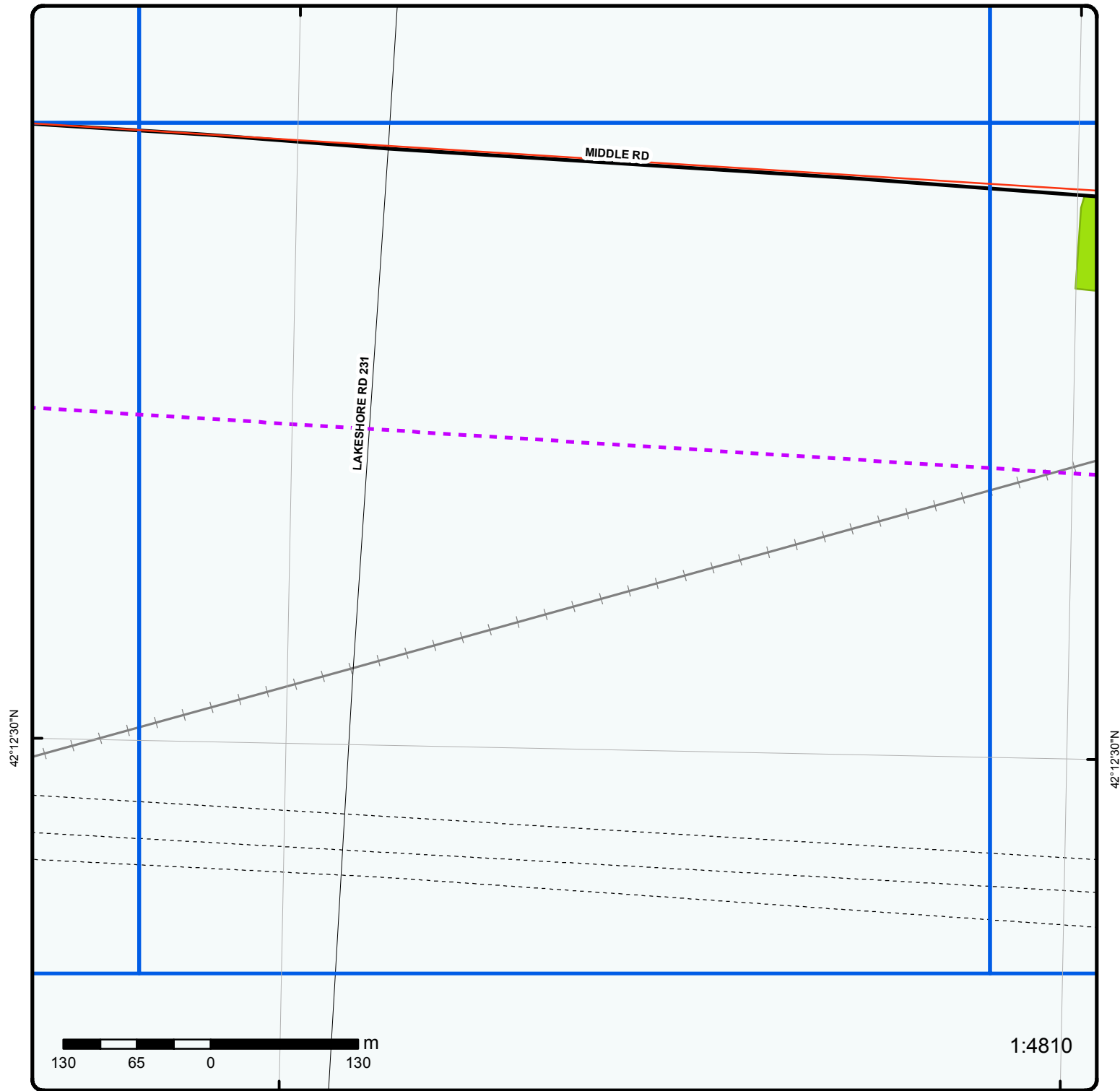
Grid 62

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

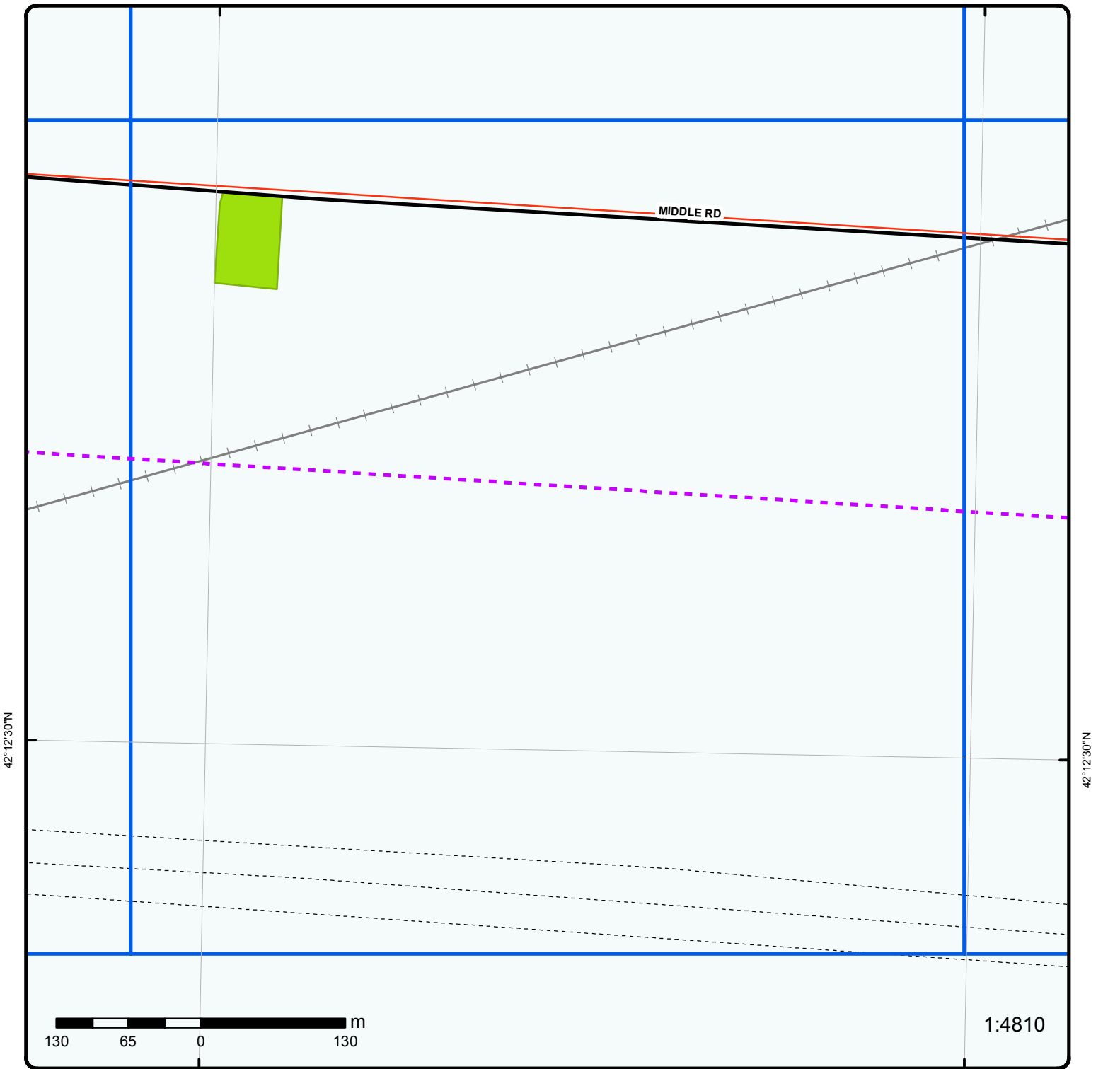


Grid 63

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 64

Order No: 20190128045

Address: n/a, Tecumseh, ON



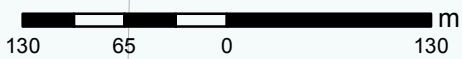
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

142

MIDDLE RD

42°12'30"N

42°12'30"N



1:4810

Grid 65

Order No: 20190128045

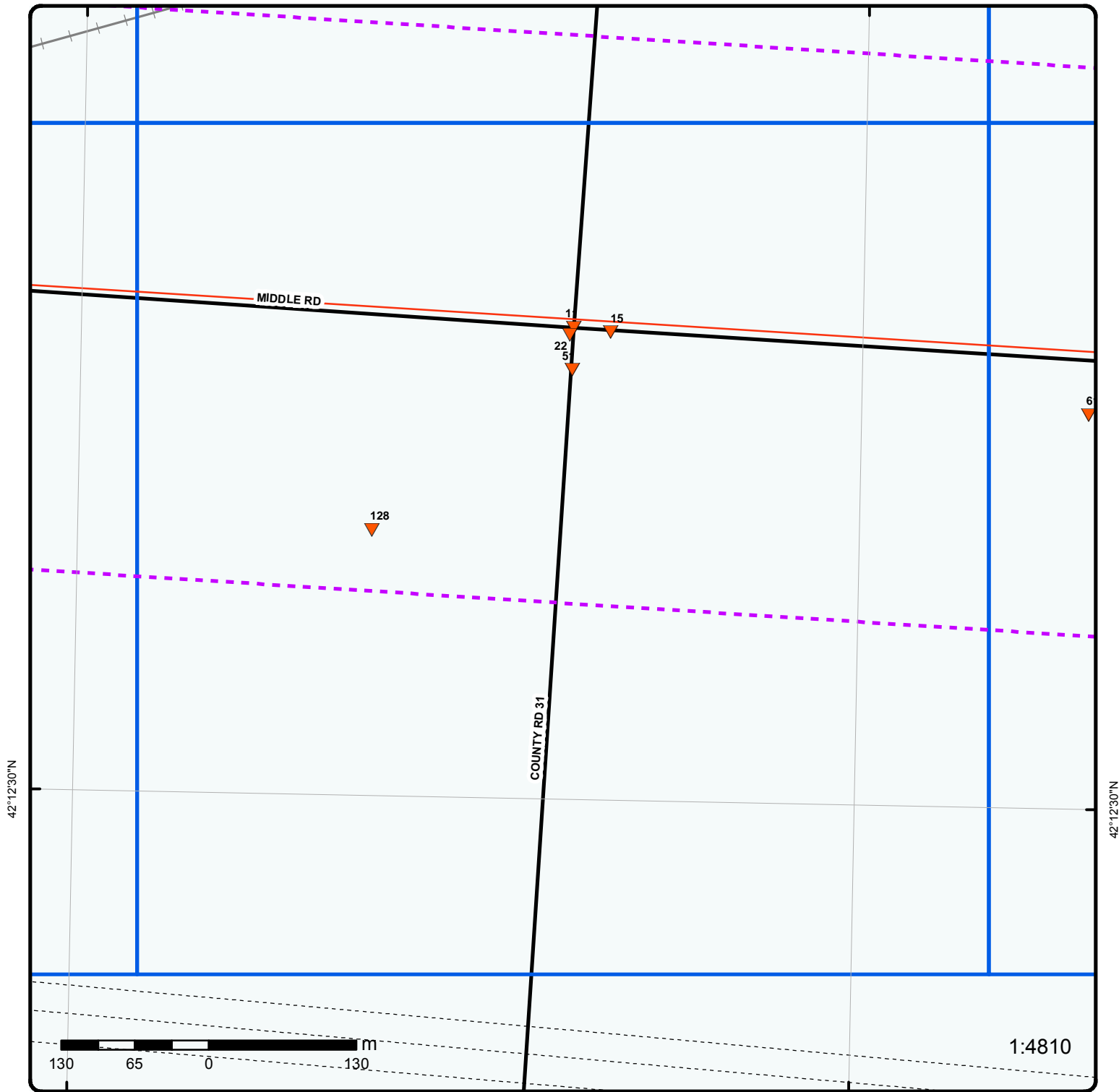
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°39'W

82°38'30"W



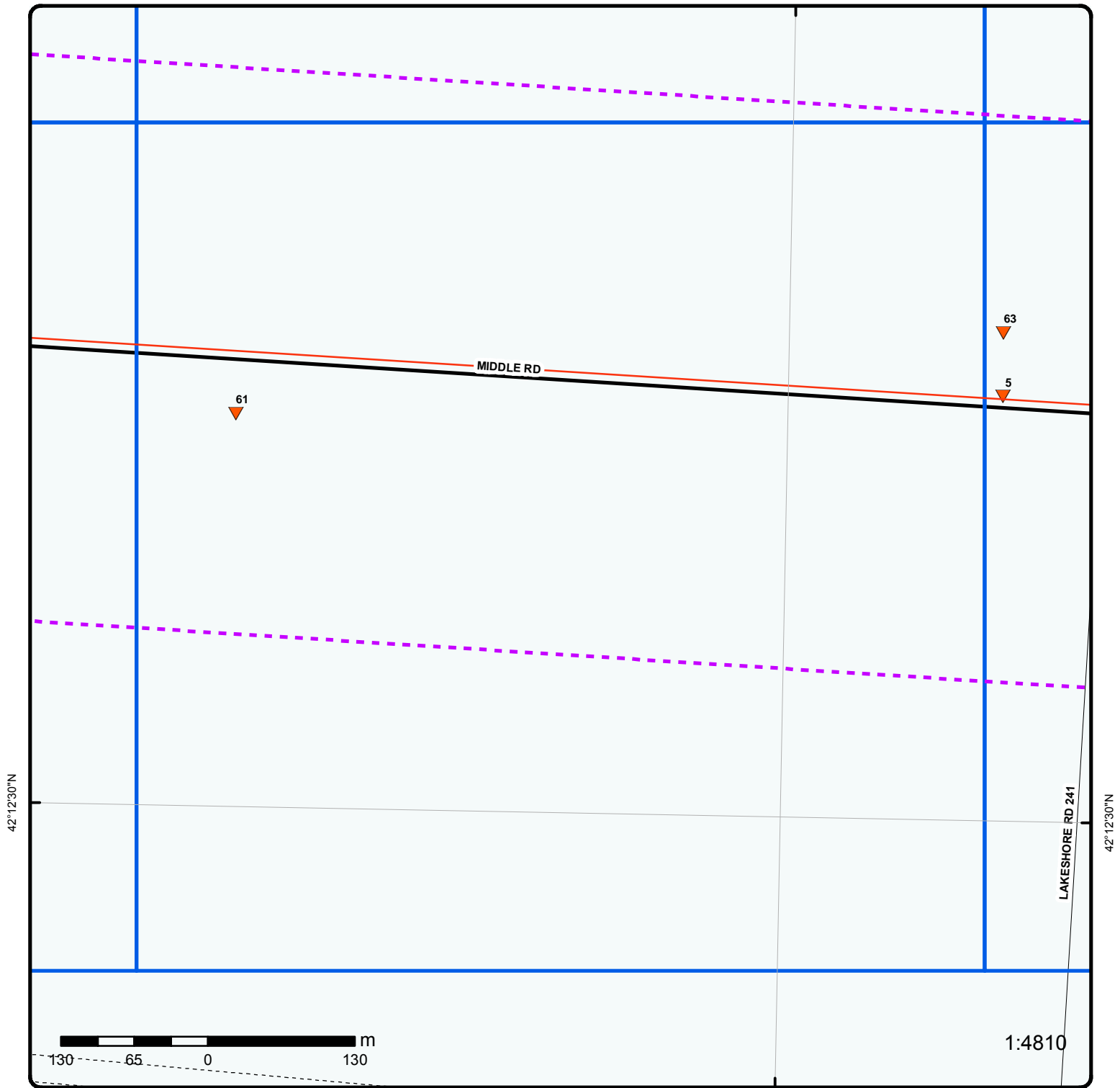
Grid 66

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



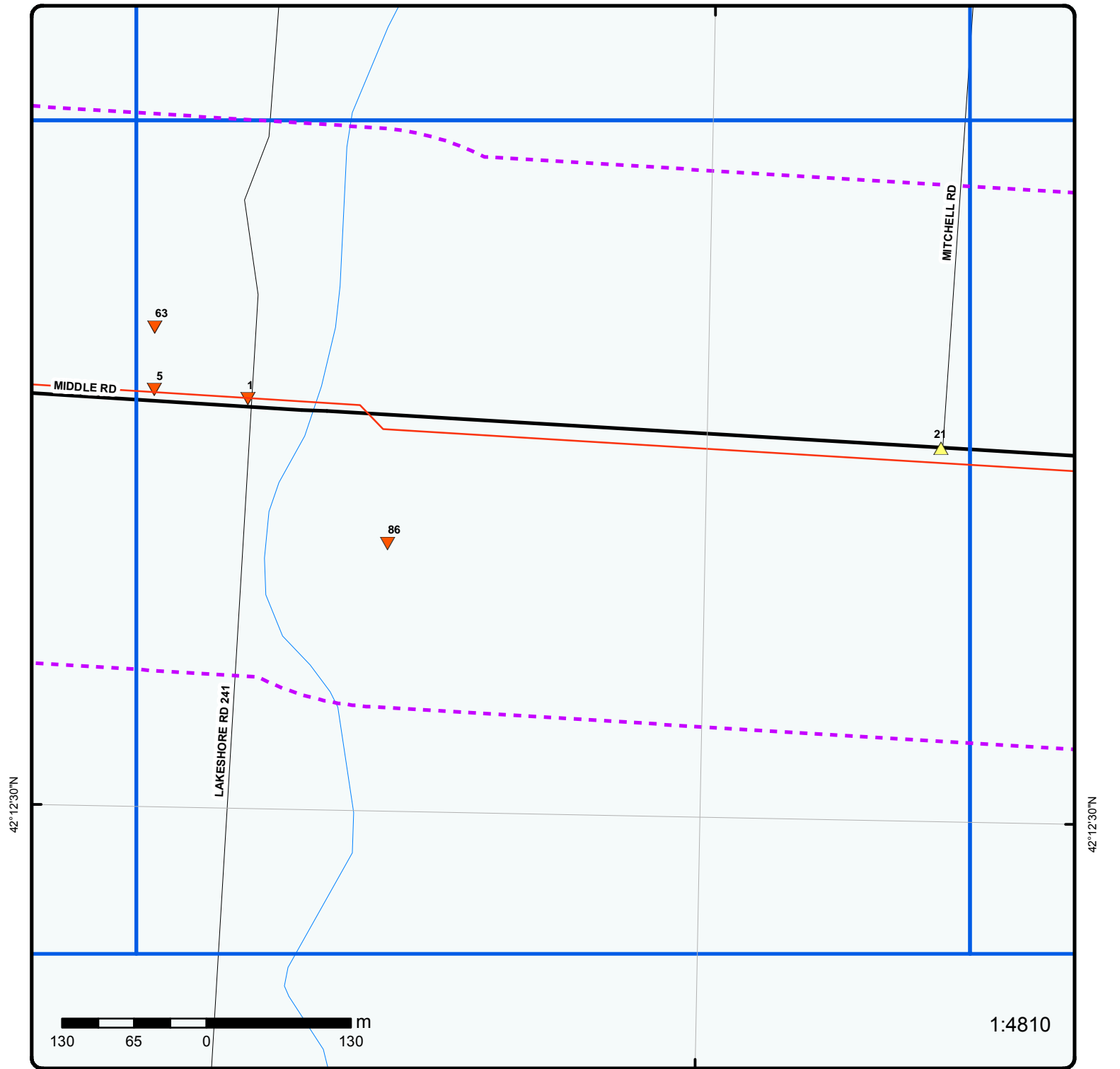
Grid 67

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

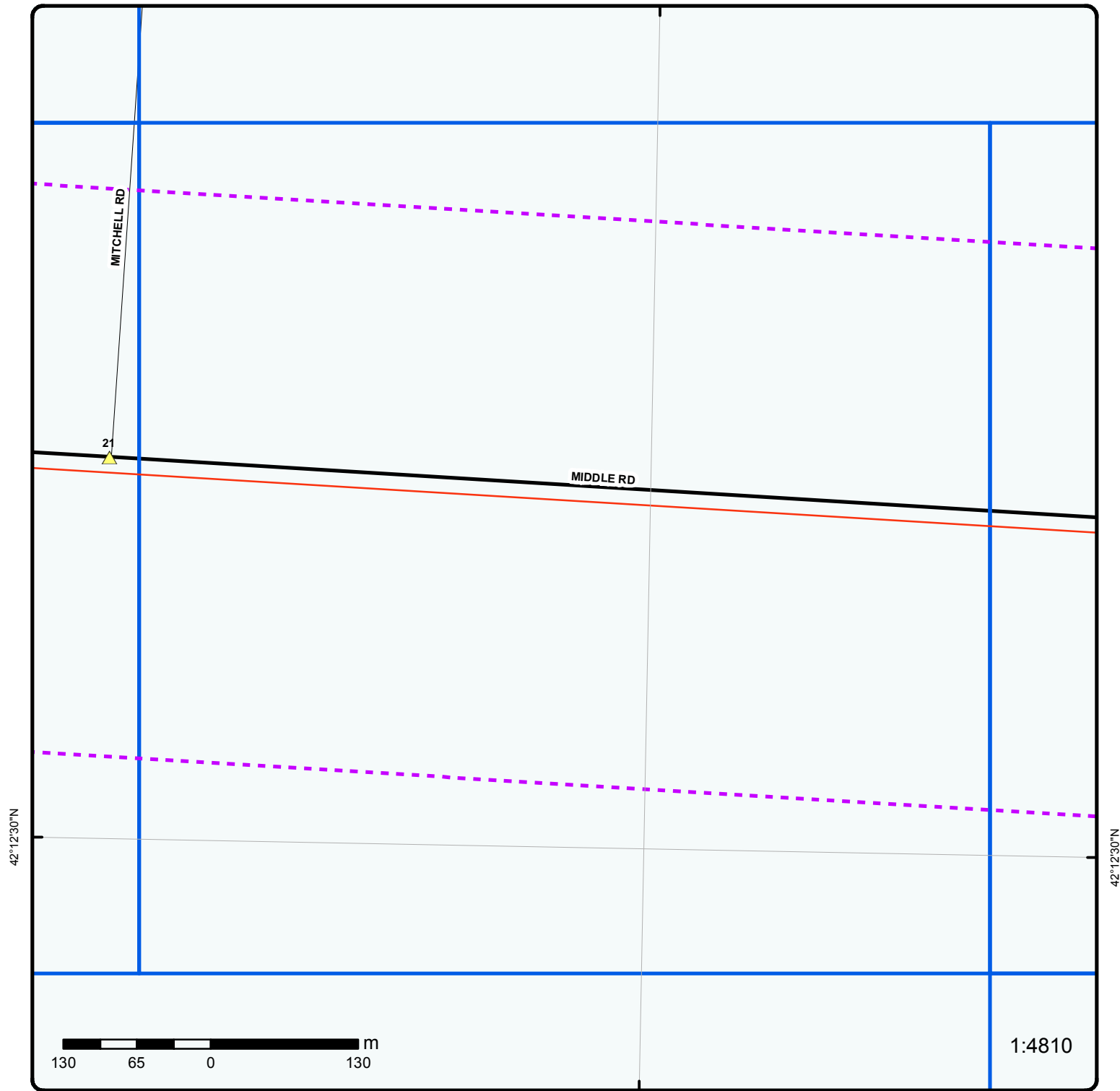


Grid 68

Order No: 20190128045
 Address: n/a, Tecumseh, ON



	Buffer Outline		Expressway		Industrial and Resource - Regions		National Park
	Eris Sites with Higher Elevation		Principal Highway		Main Line		Provincial or Territorial Park
	Eris Sites with Same Elevation		Secondary Highway		Sidetrack		Other Park
	Eris Sites with Lower Elevation		Major Road		Transit Line		Golf Course or Driving Range
	Eris Sites with Unknown Elevation		Local road		Abandoned Line		Park or Sports Field
			Trail				Other Recreation Area
			Proposed Road				
			Ferry Route/Ice Road				



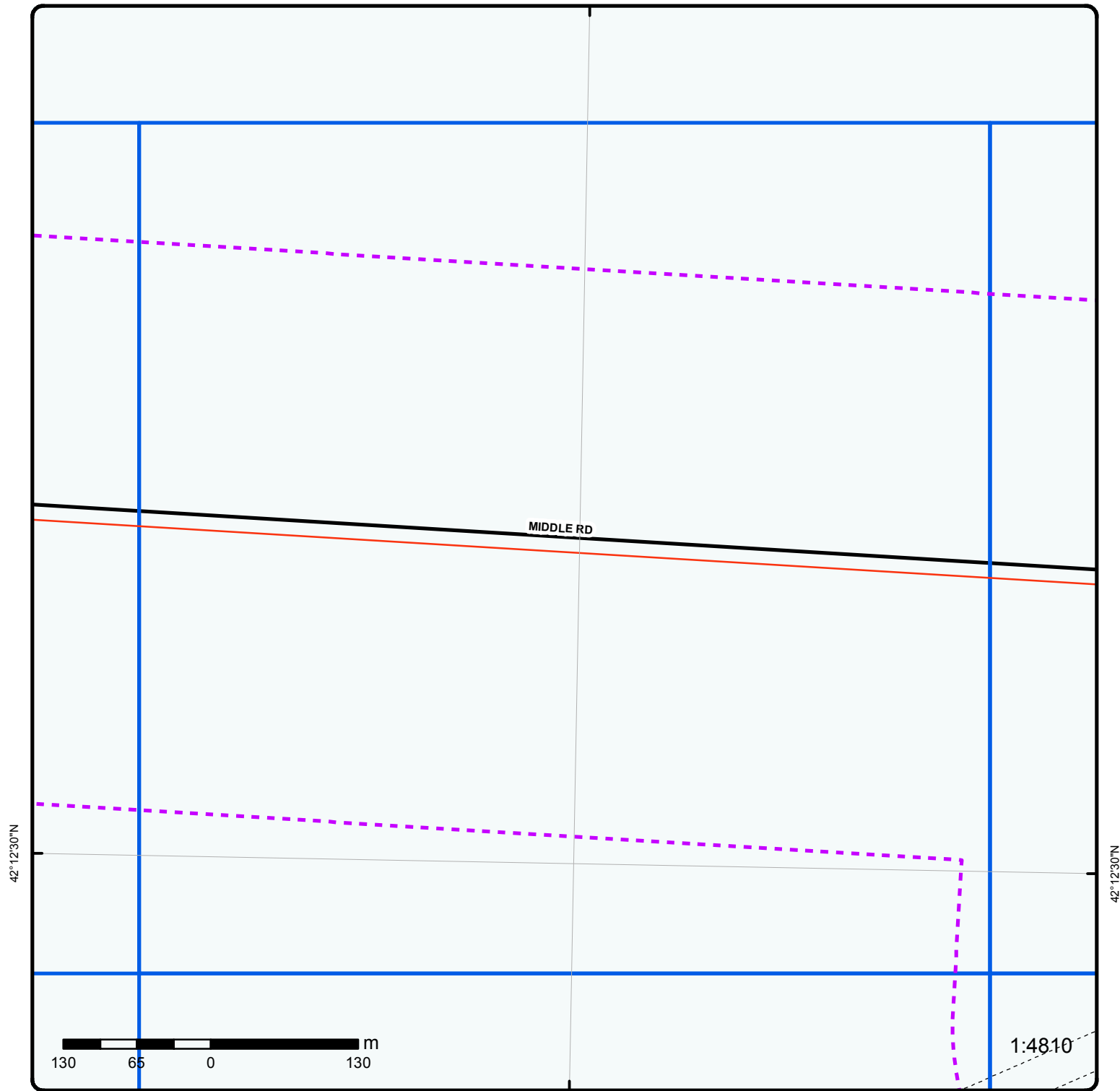
Grid 69

Order No: 20190128045

Address: n/a, Tecumseh, ON



	Buffer Outline		Expressway		Industrial and Resource - Regions		National Park
	Eris Sites with Higher Elevation		Principal Highway		Main Line		Provincial or Territorial Park
	Eris Sites with Same Elevation		Secondary Highway		Sidetrack		Other Park
	Eris Sites with Lower Elevation		Major Road		Transit Line		Golf Course or Driving Range
	Eris Sites with Unknown Elevation		Local road		Abandoned Line		Park or Sports Field
			Trail				Other Recreation Area
			Proposed Road				
			Ferry Route/Ice Road				



42°12'30"N

42°12'30"N



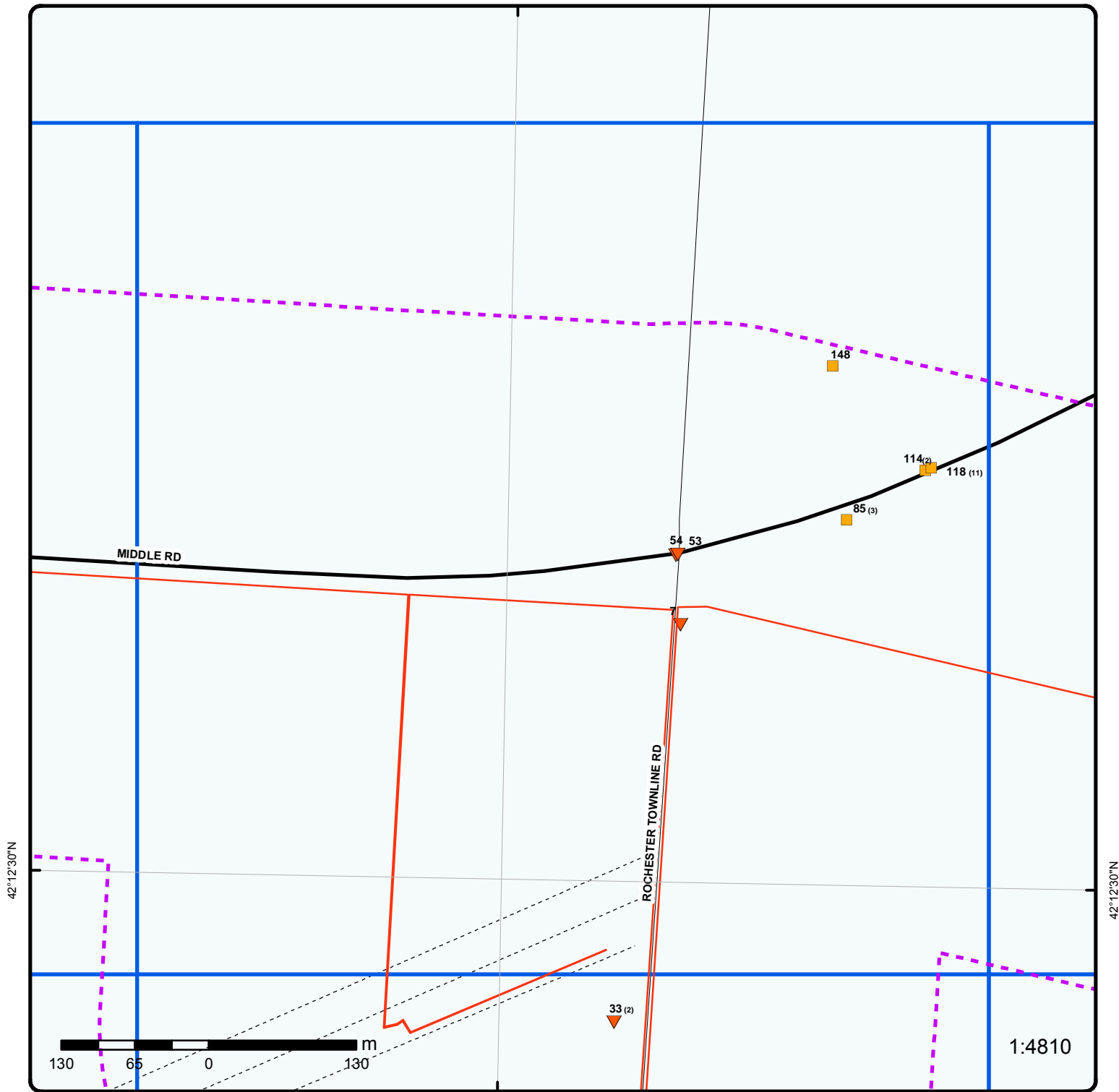
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Grid 70

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



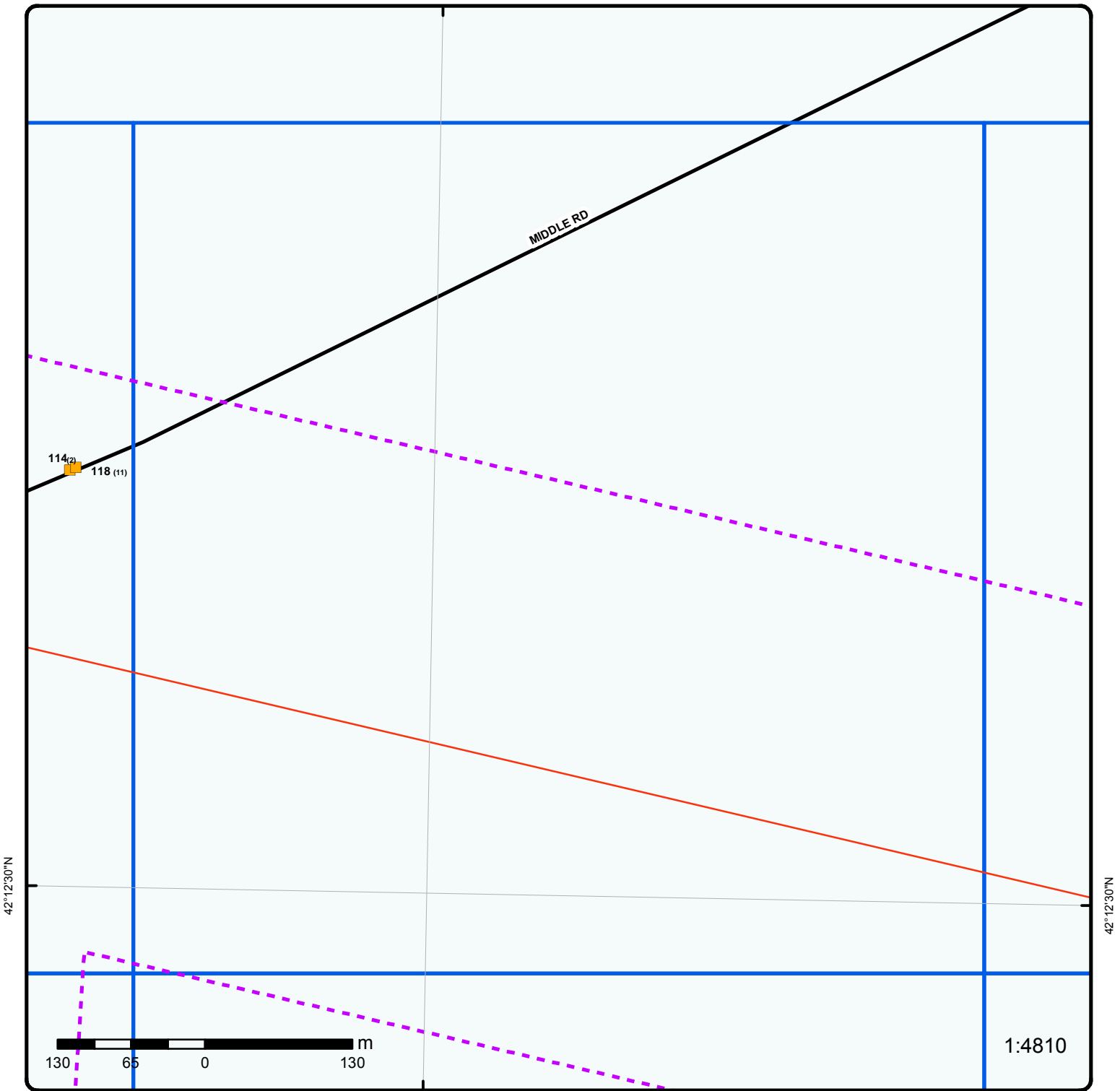
Grid 71

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



42°12'30"N

42°12'30"N



1:4810

Grid 72

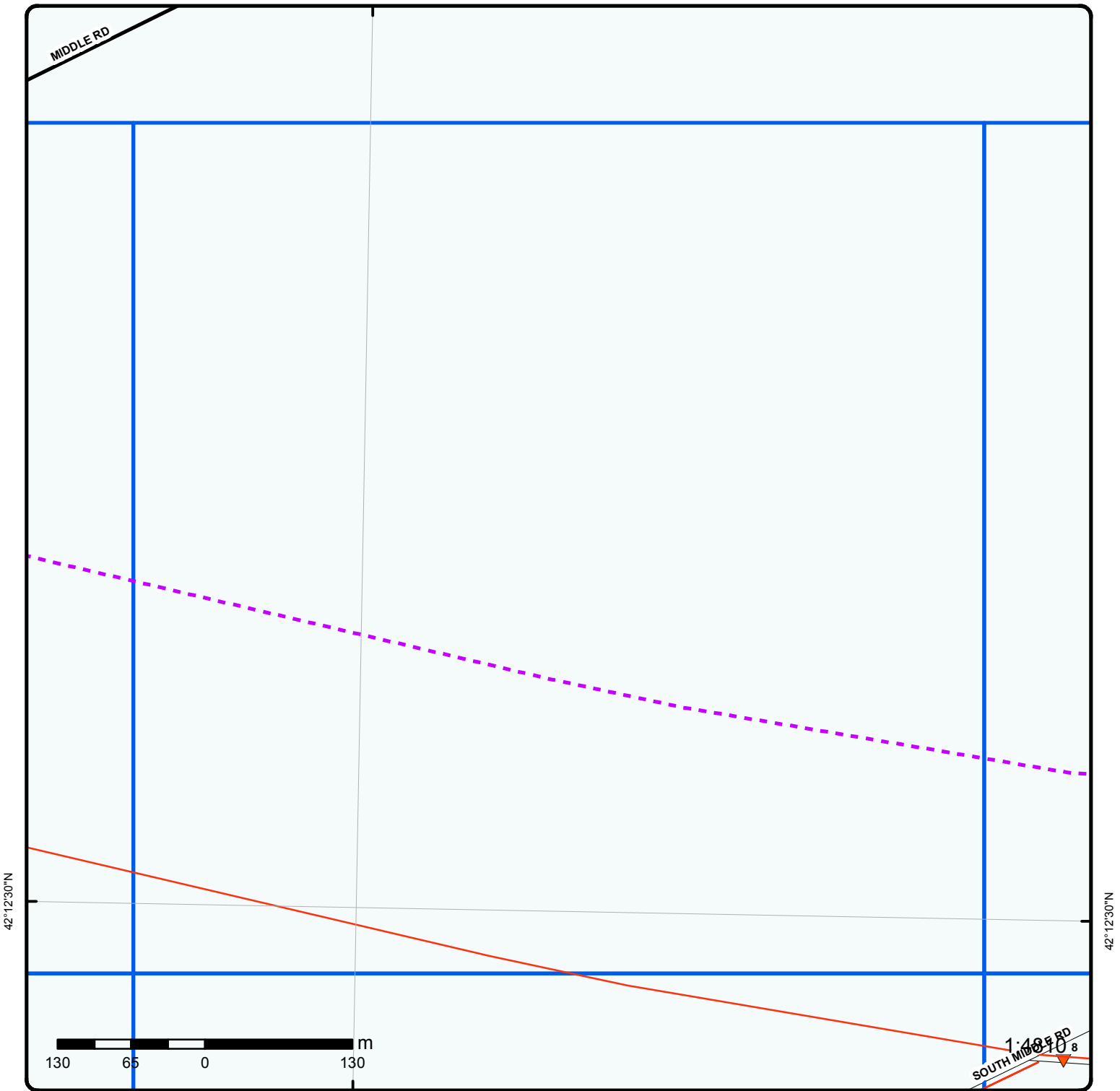
Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

MIDDLE RD



42°12'30"N

42°12'30"N

Grid 73

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

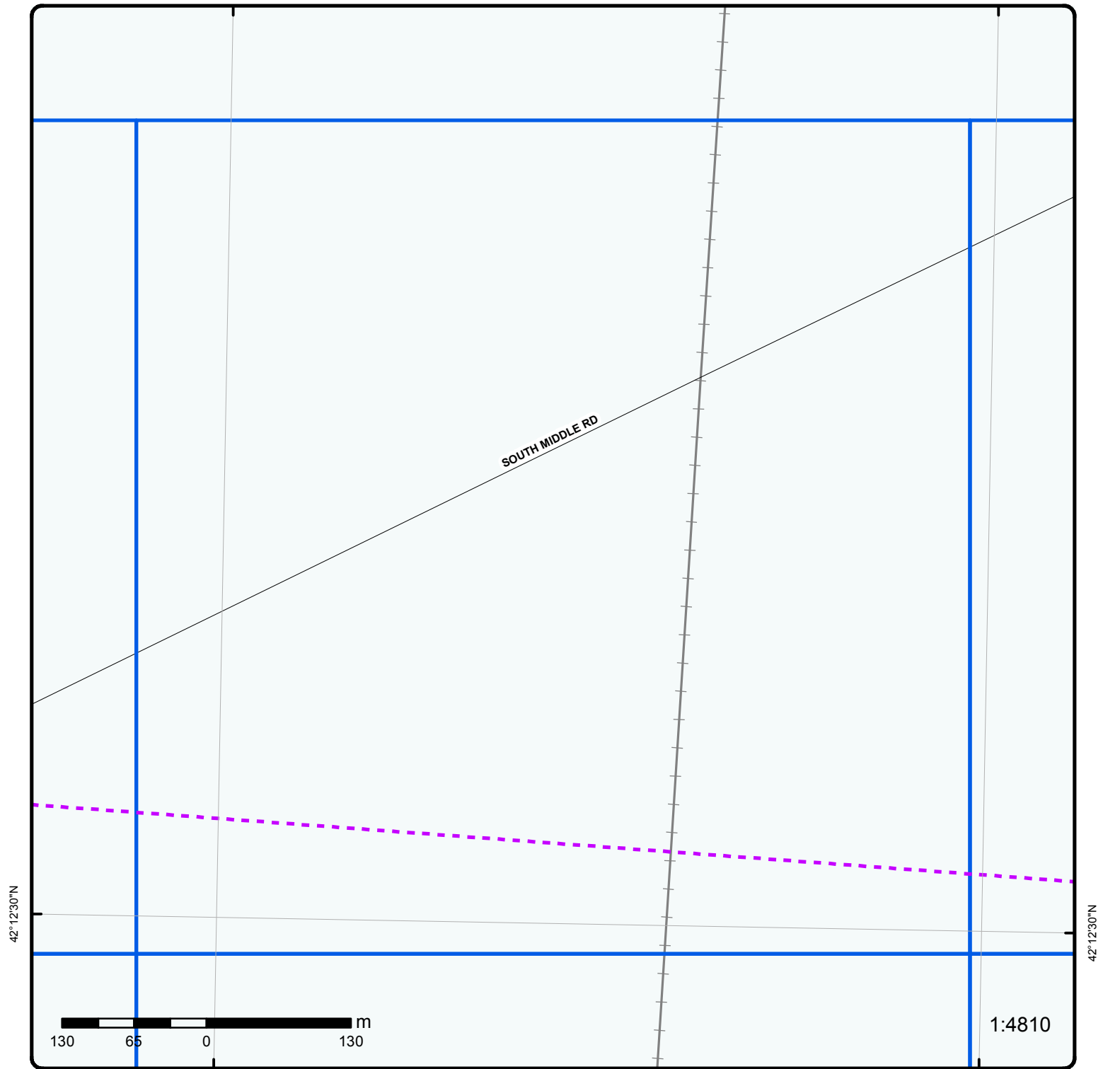
Grid 74

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



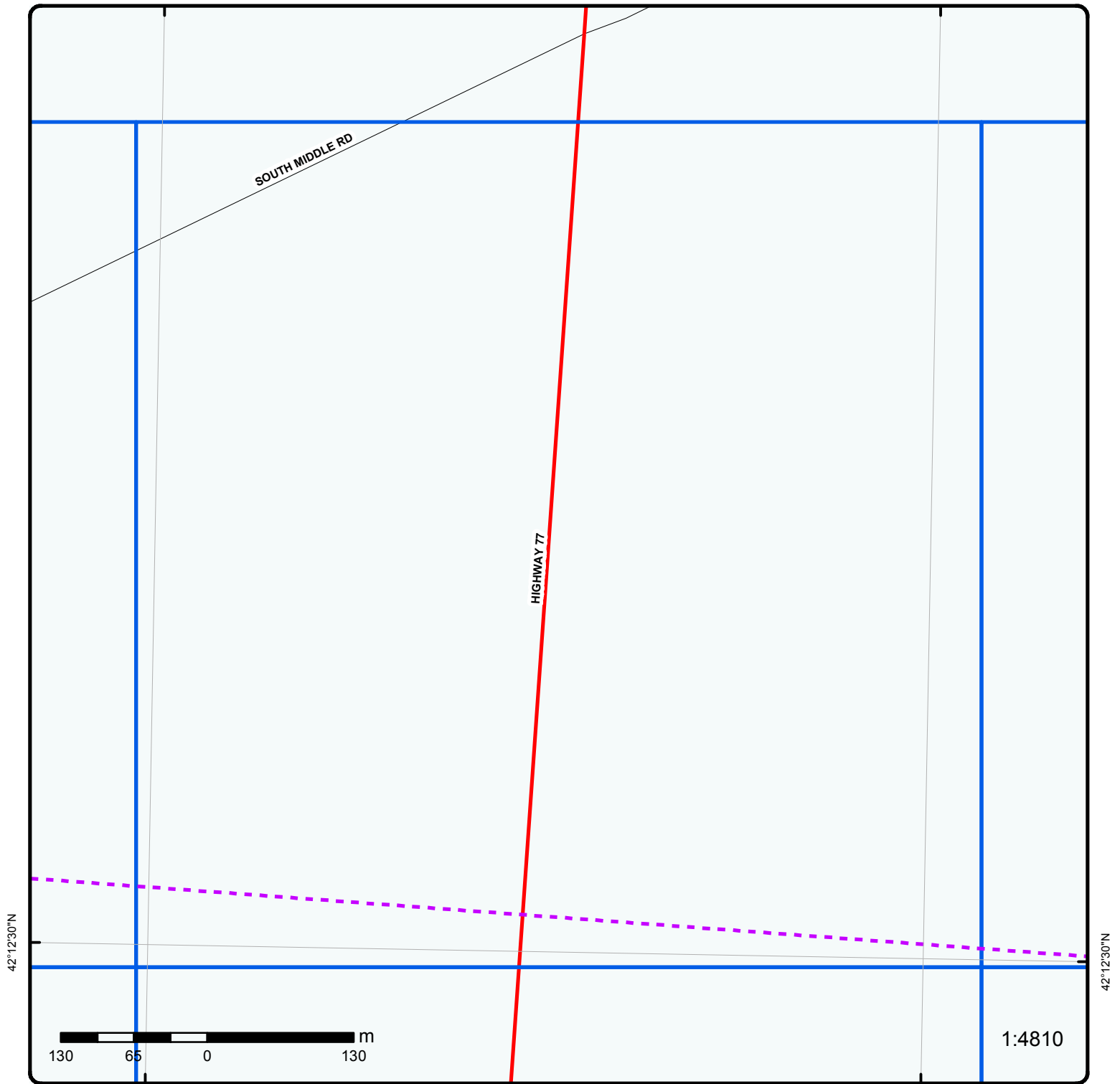
Grid 75

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



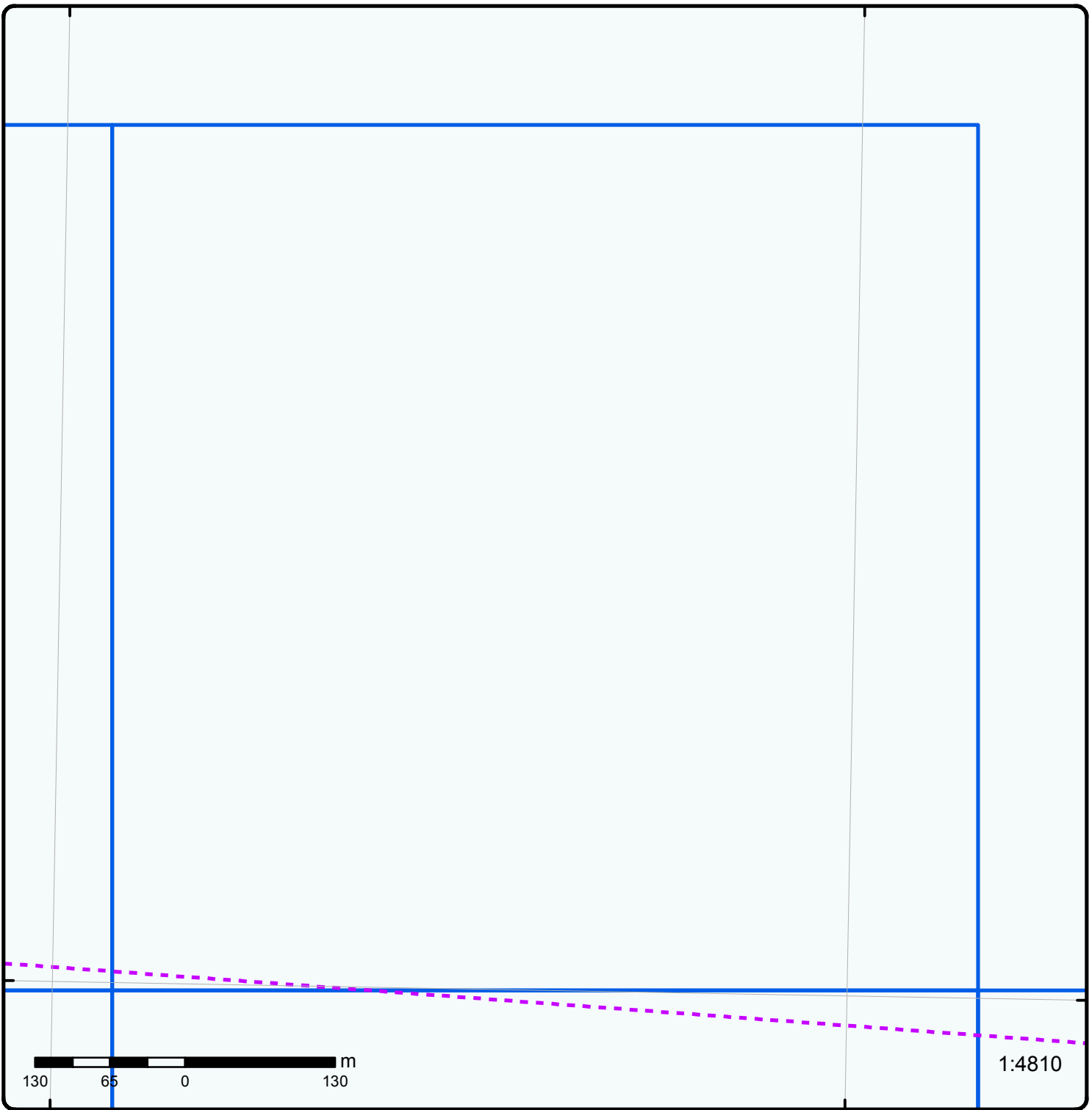
Grid 76

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



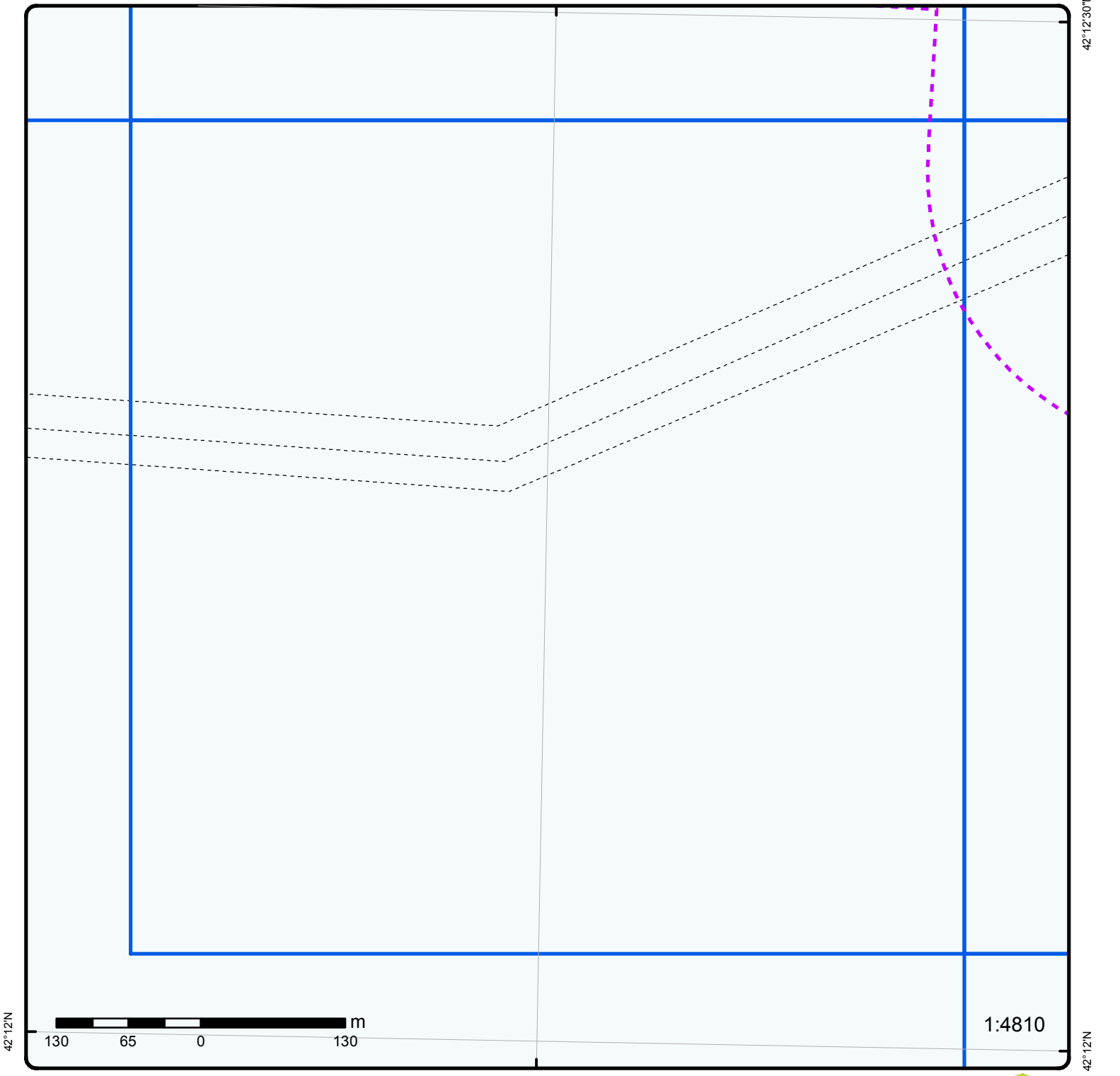
Grid 77

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



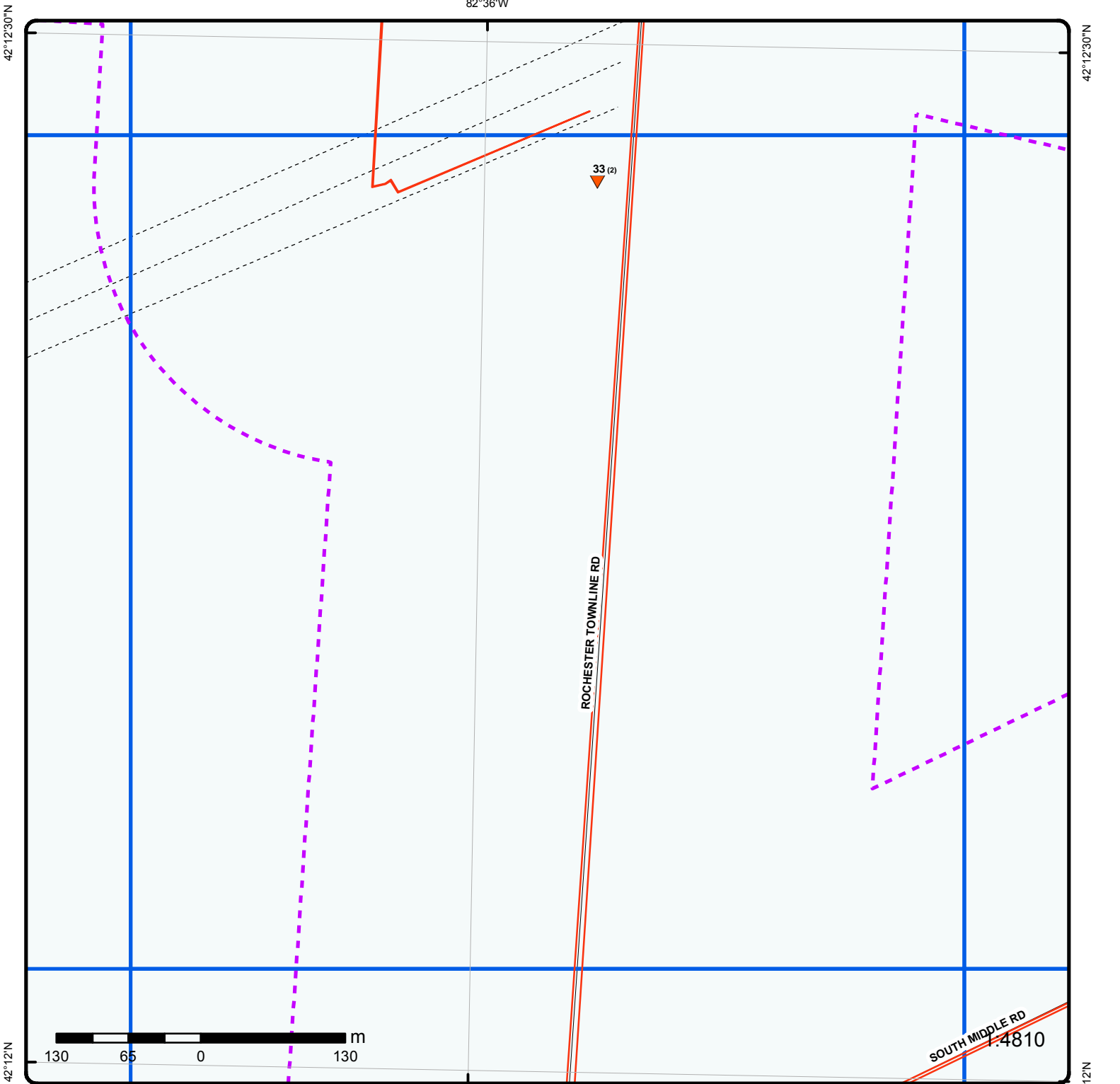
Grid 78

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

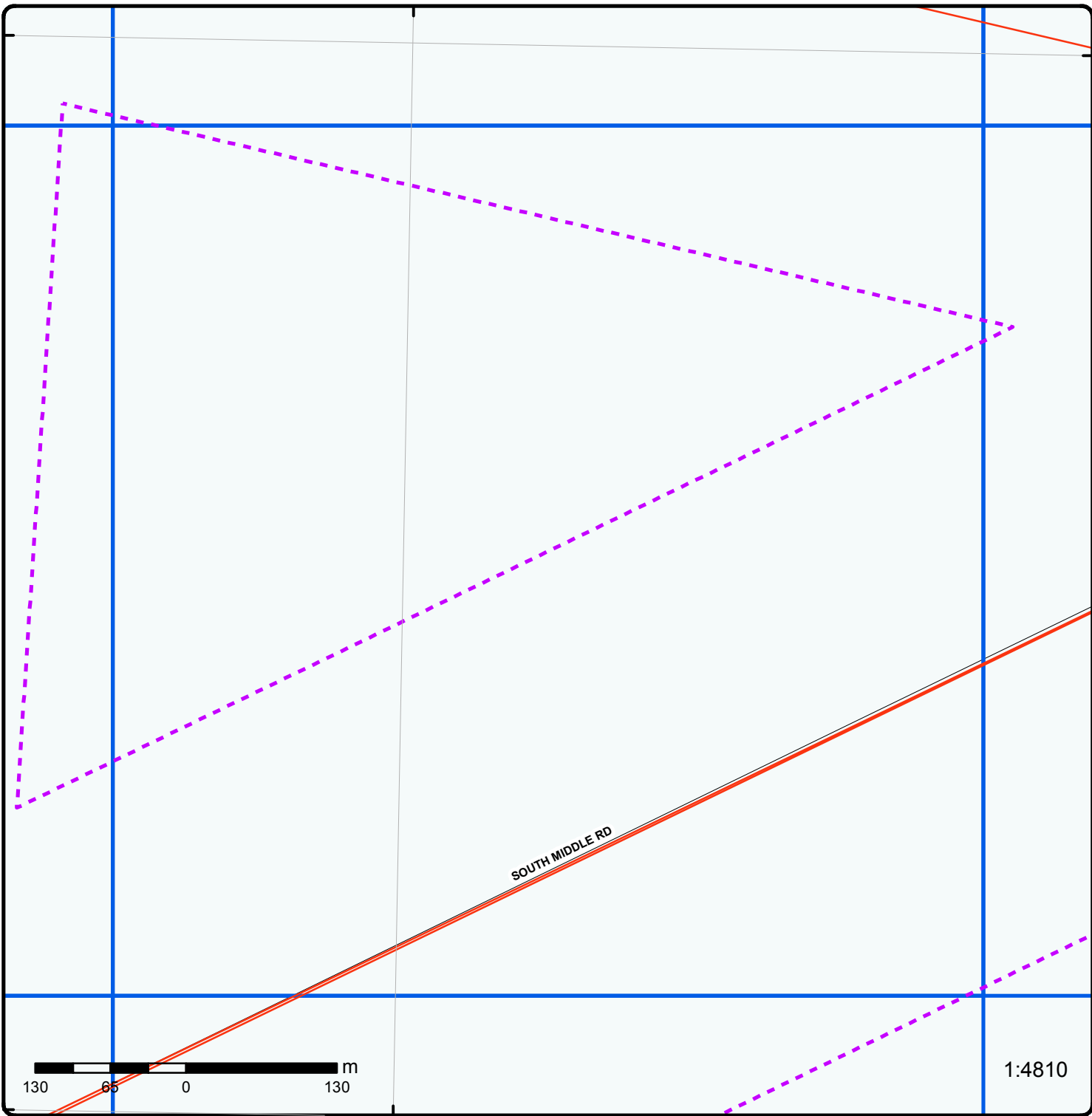


Grid 79

Order No: 20190128045
 Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



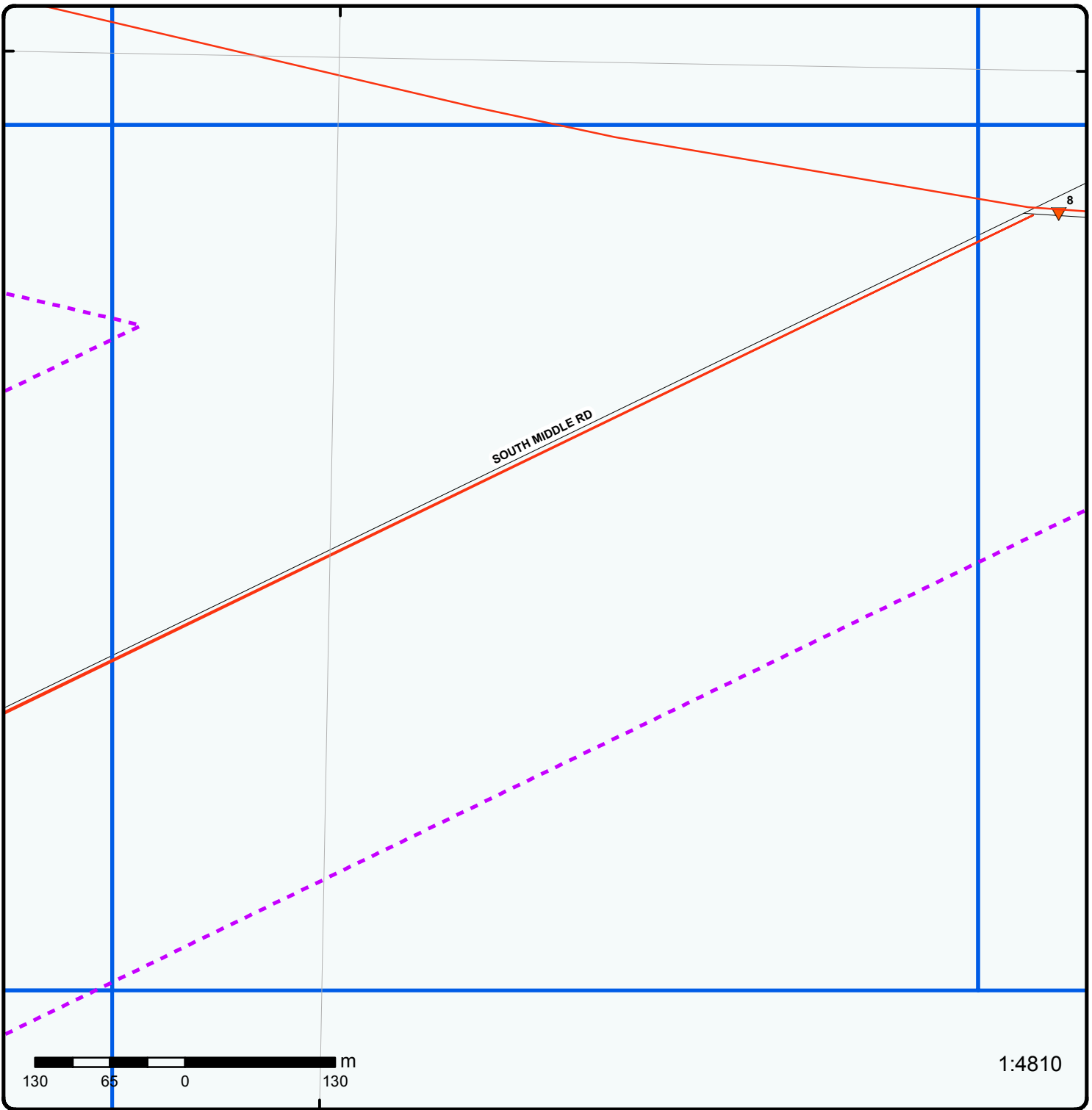
Grid 80

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

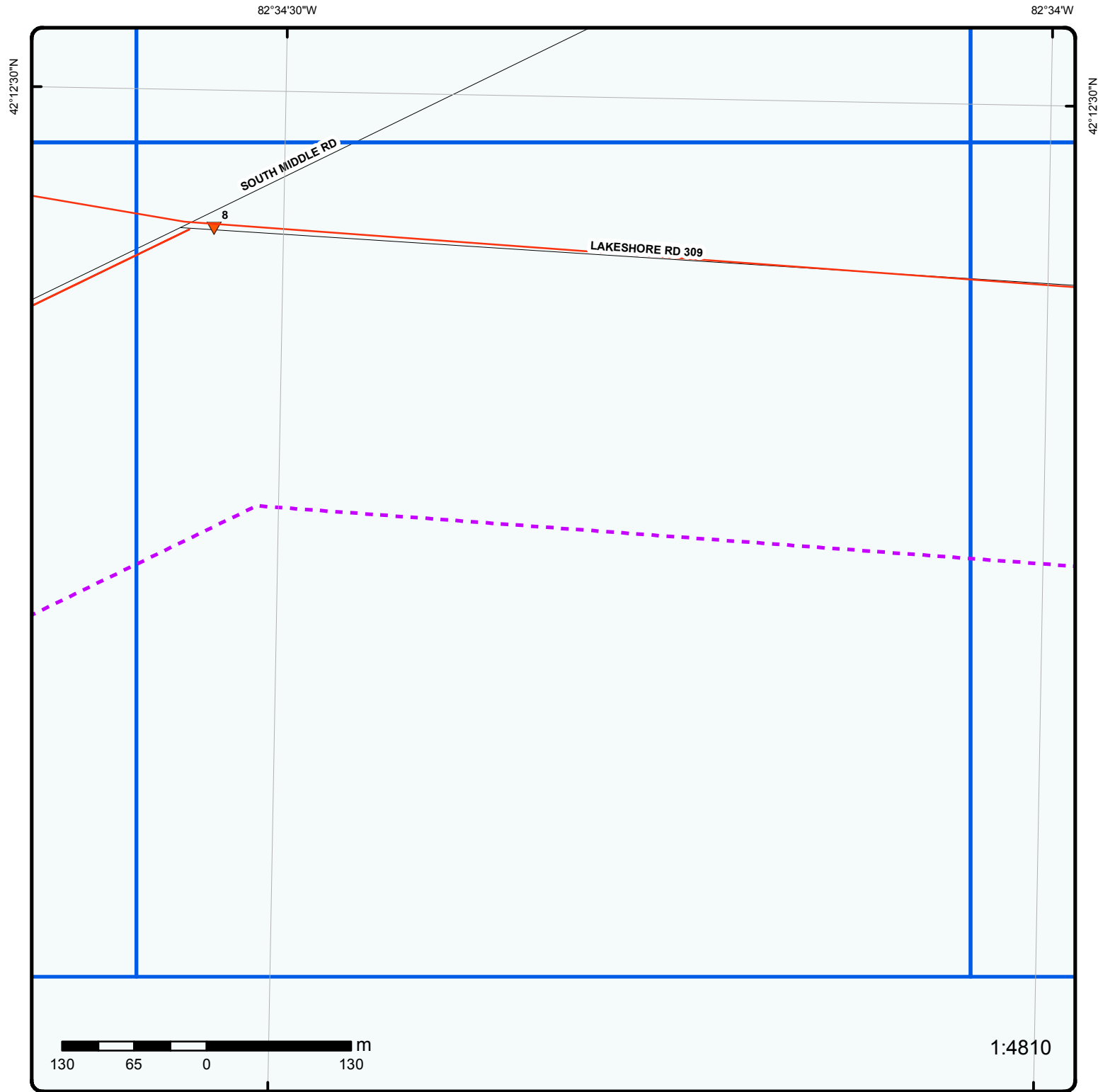
Grid 81

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

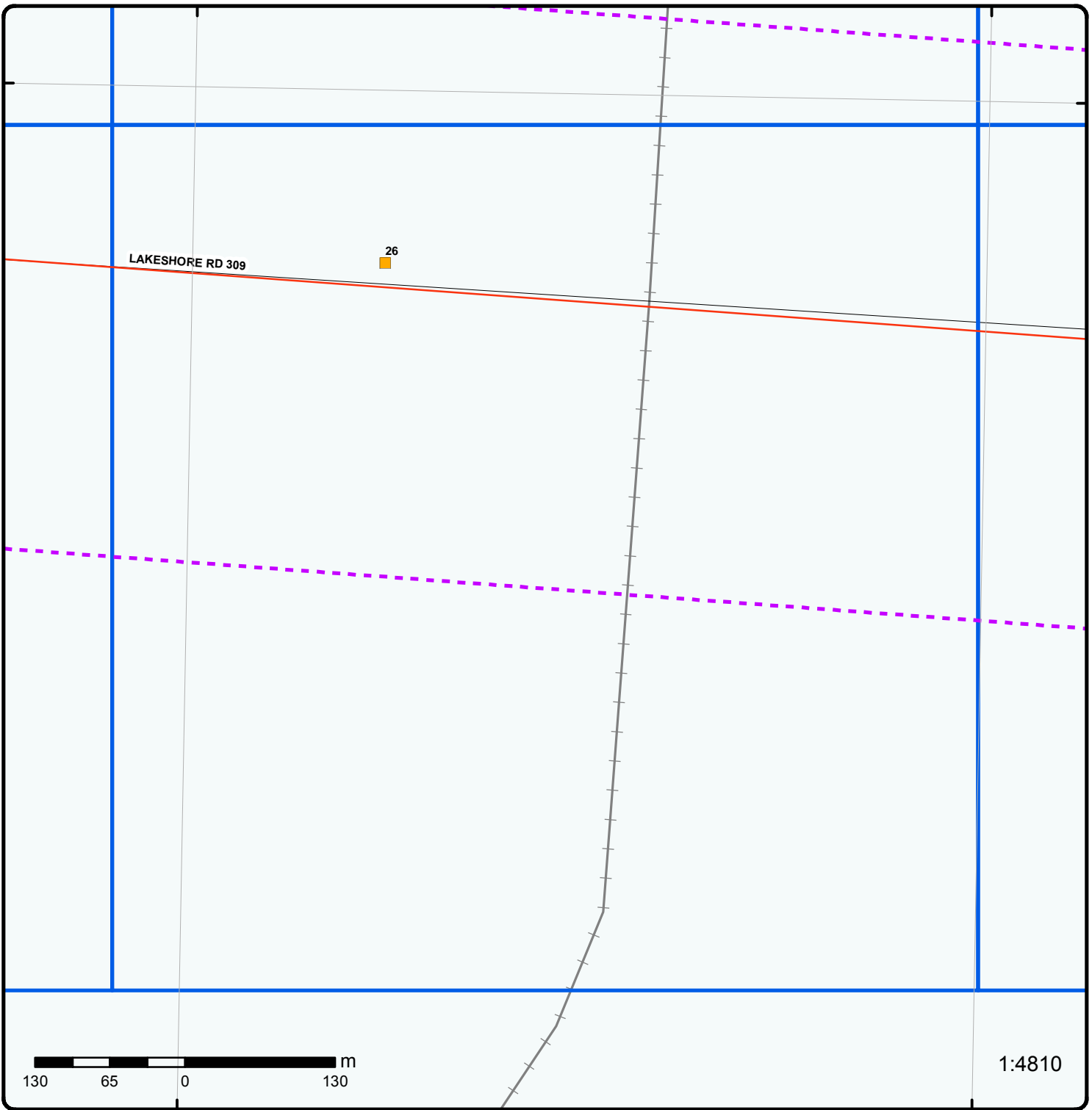


Grid 82

Order No: 20190128045
 Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

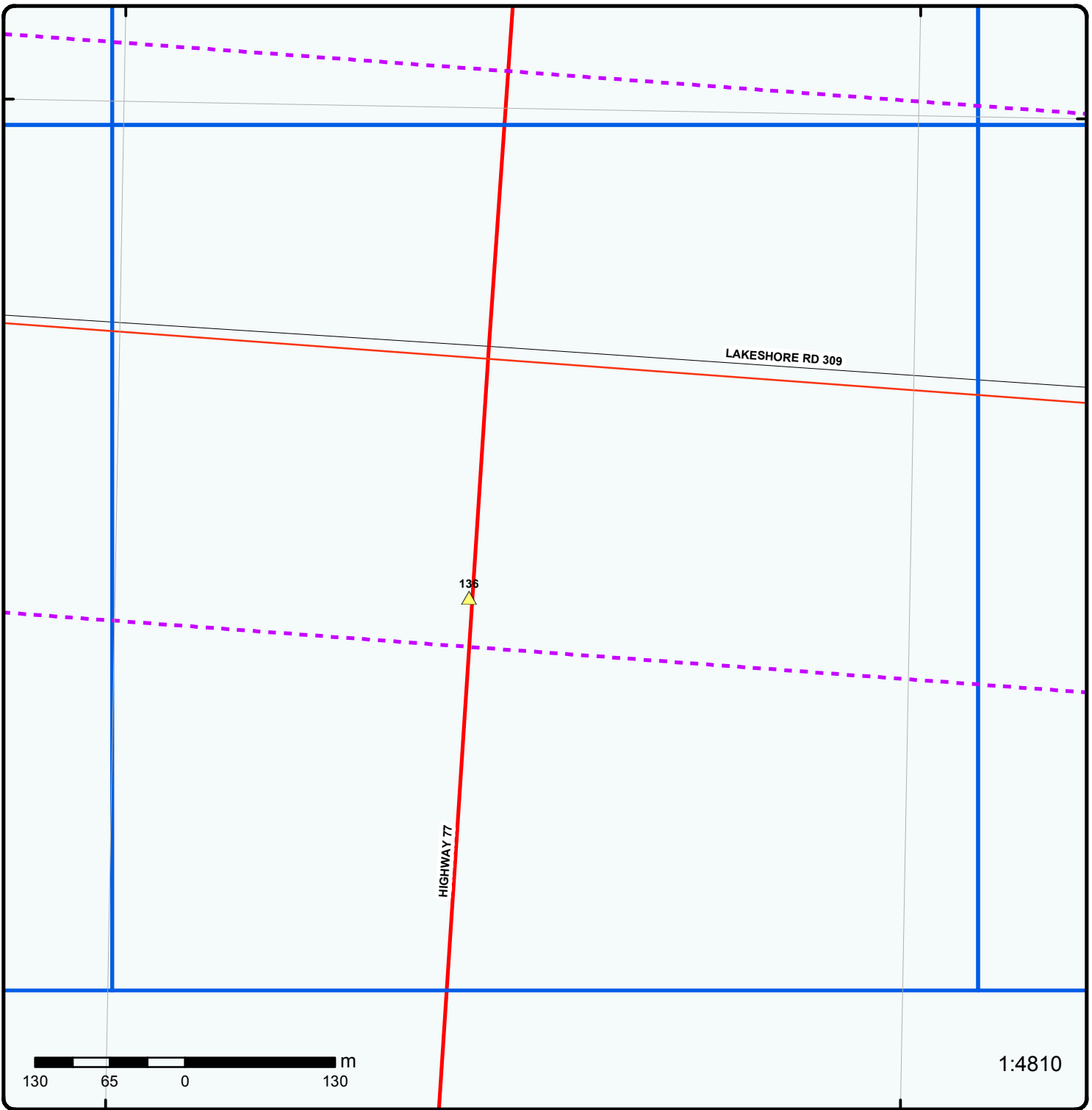
Grid 83

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



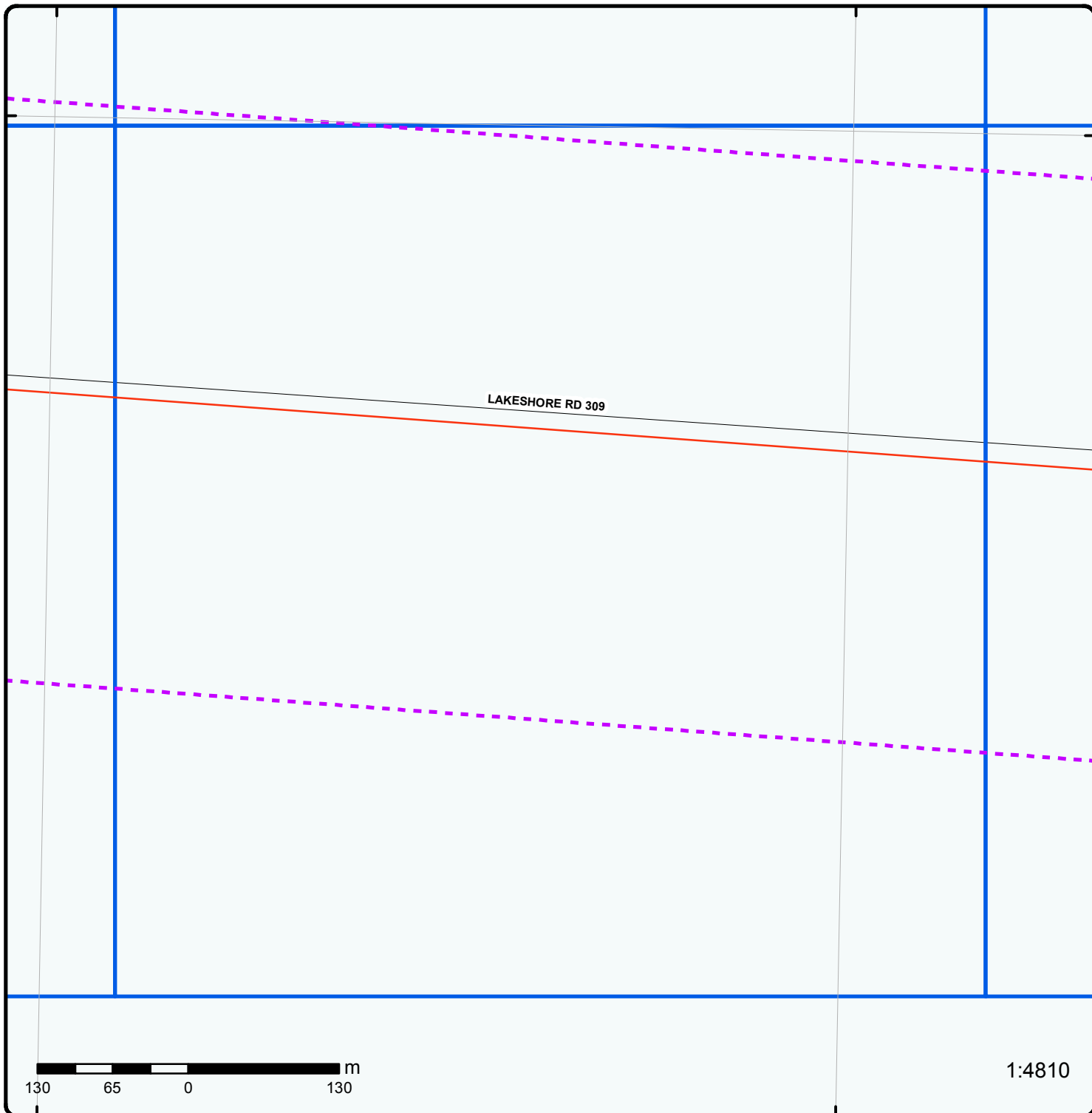
Grid 84

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



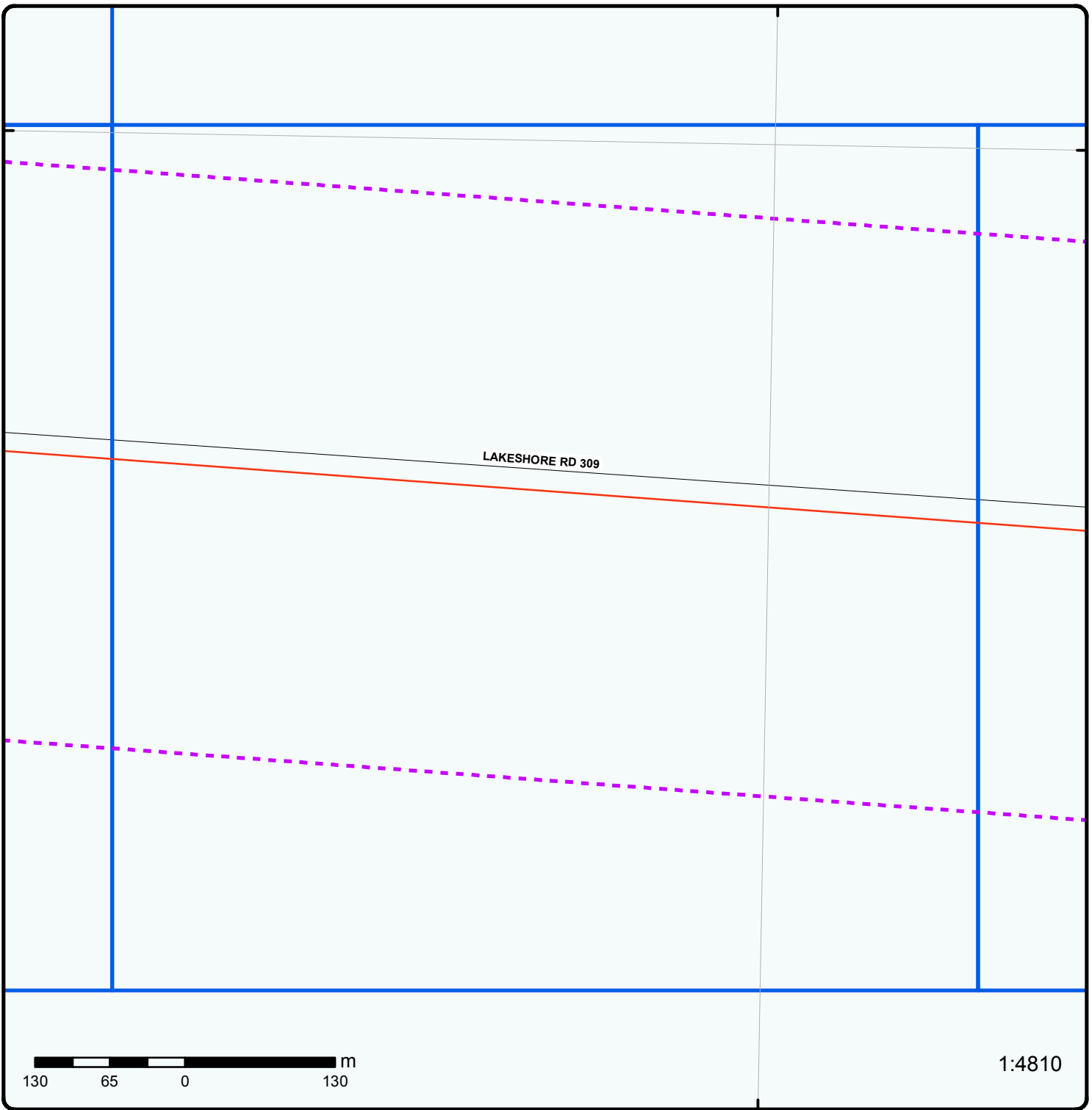
Grid 85

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

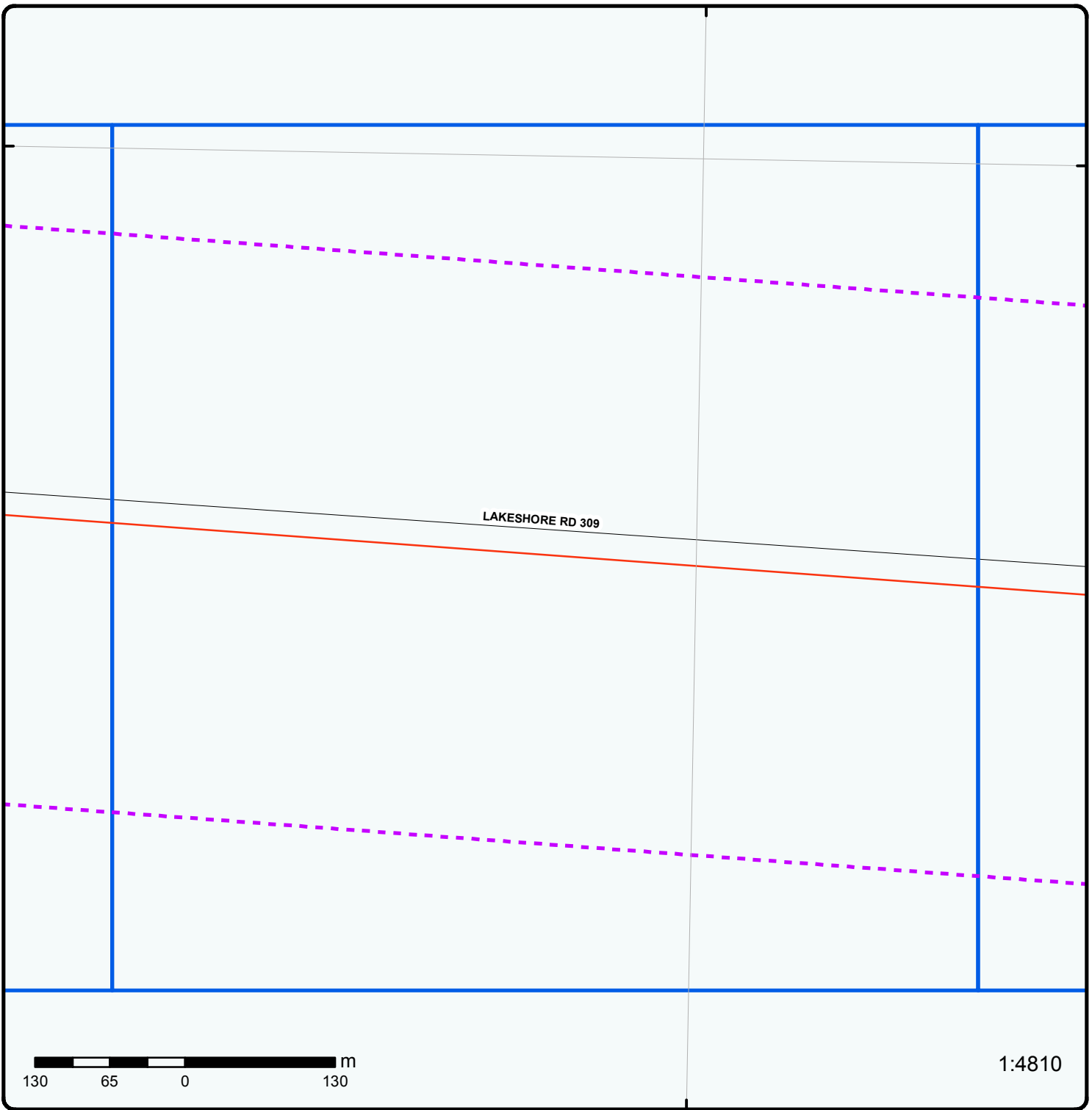
Grid 86

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

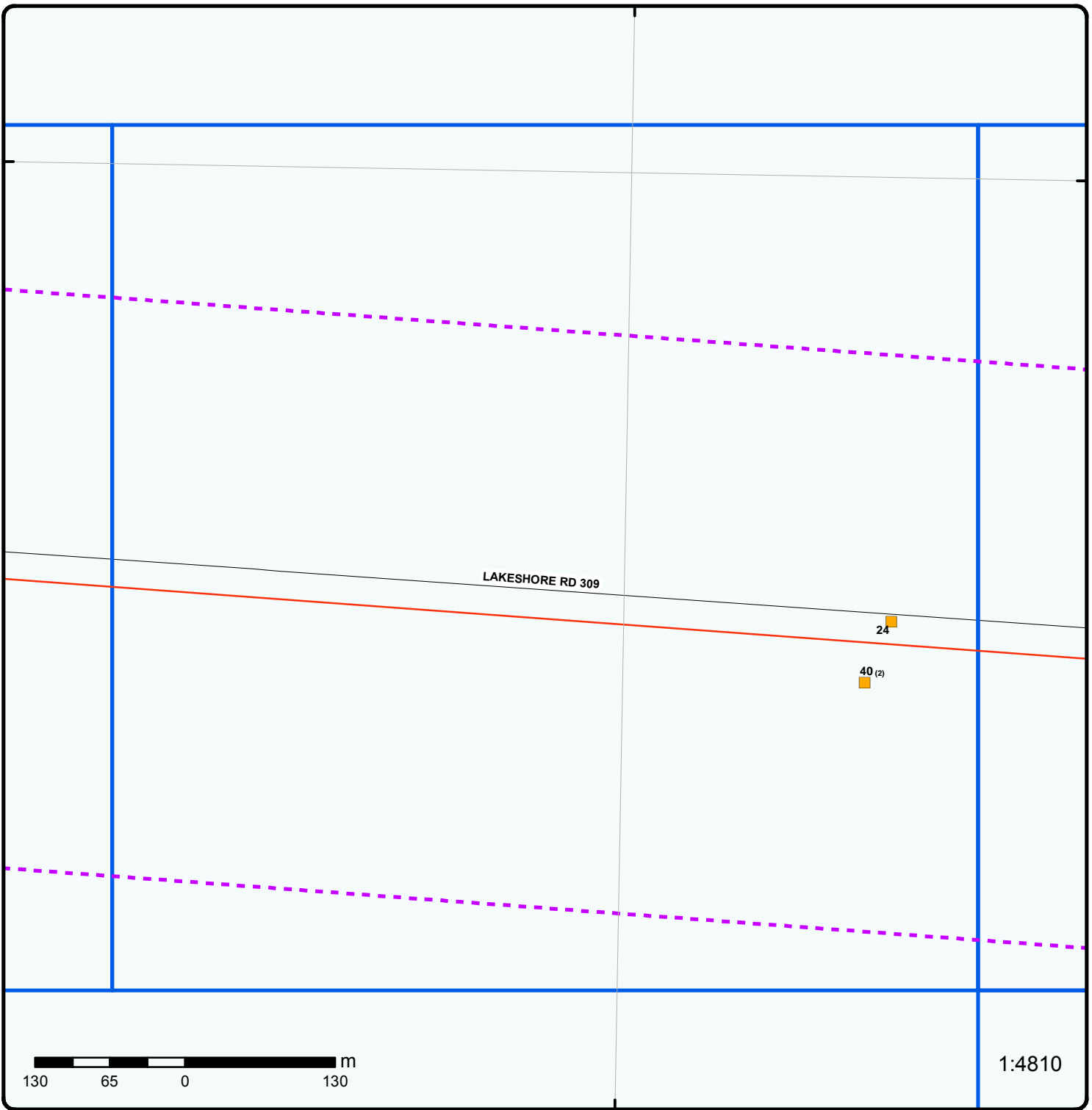
Grid 87

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



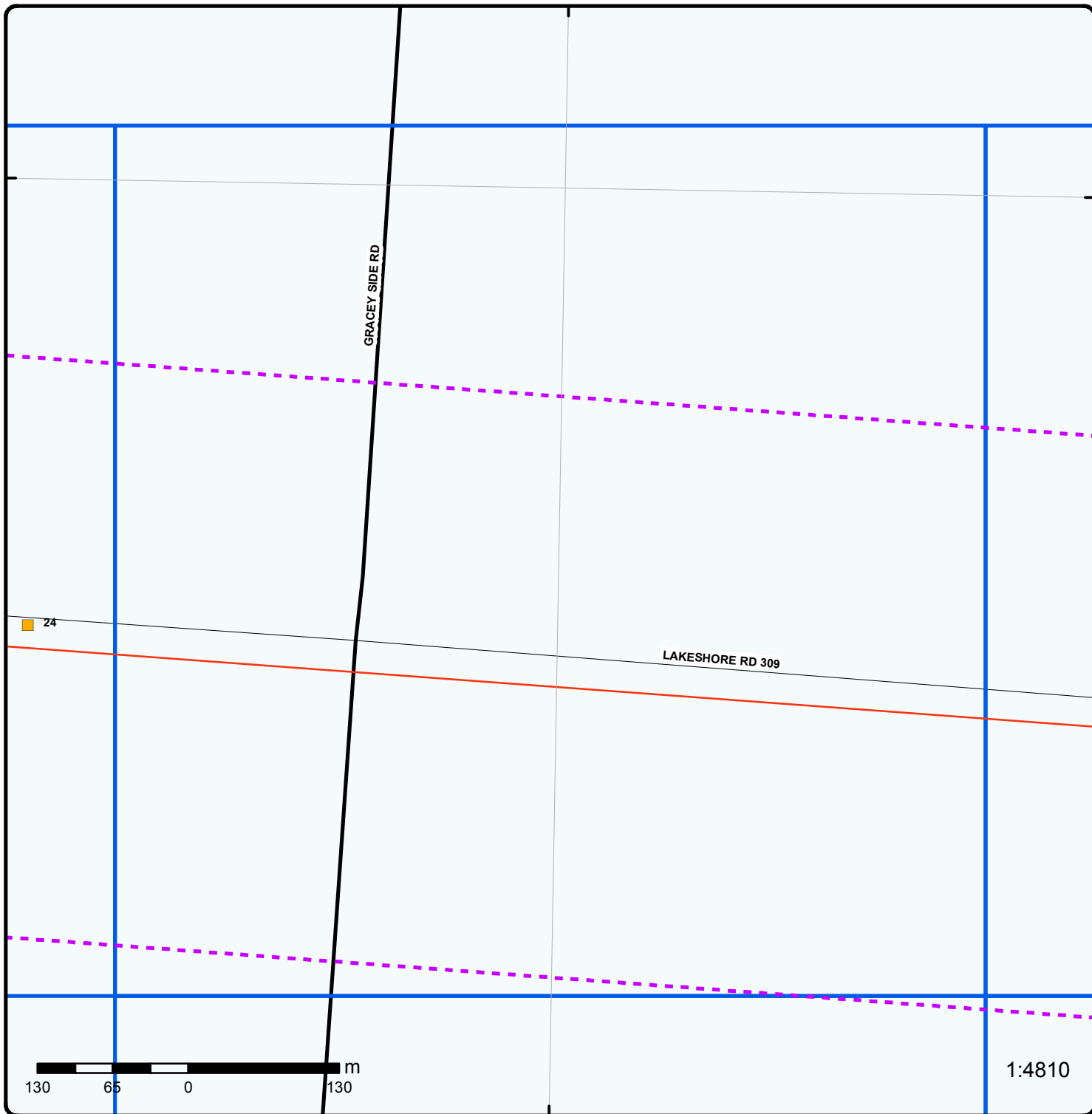
Grid 88

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 89

Order No: 20190128045

Address: n/a, Tecumseh, ON

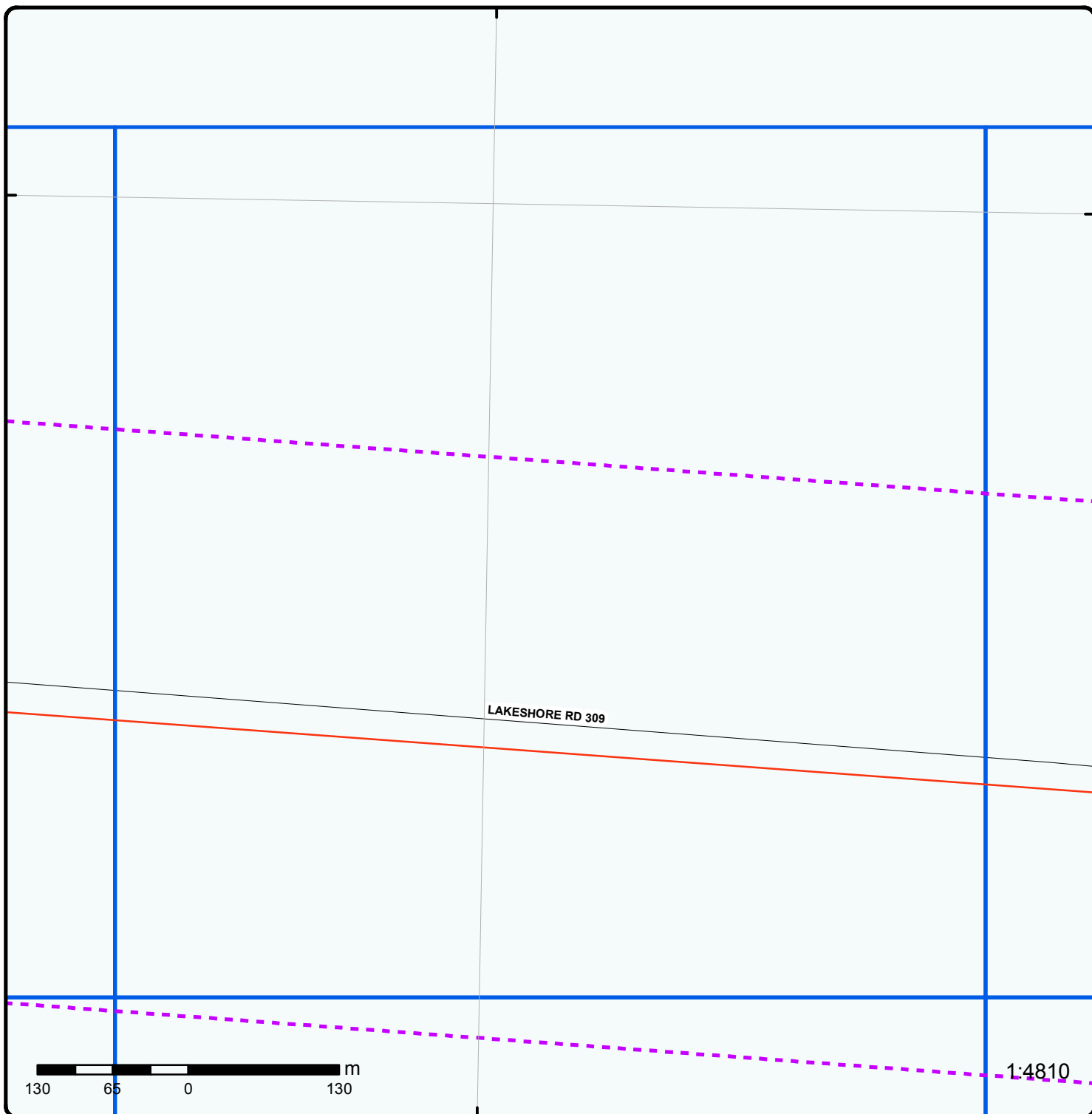


Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°30'W

42°12'30"N

42°12'30"N



1:4810

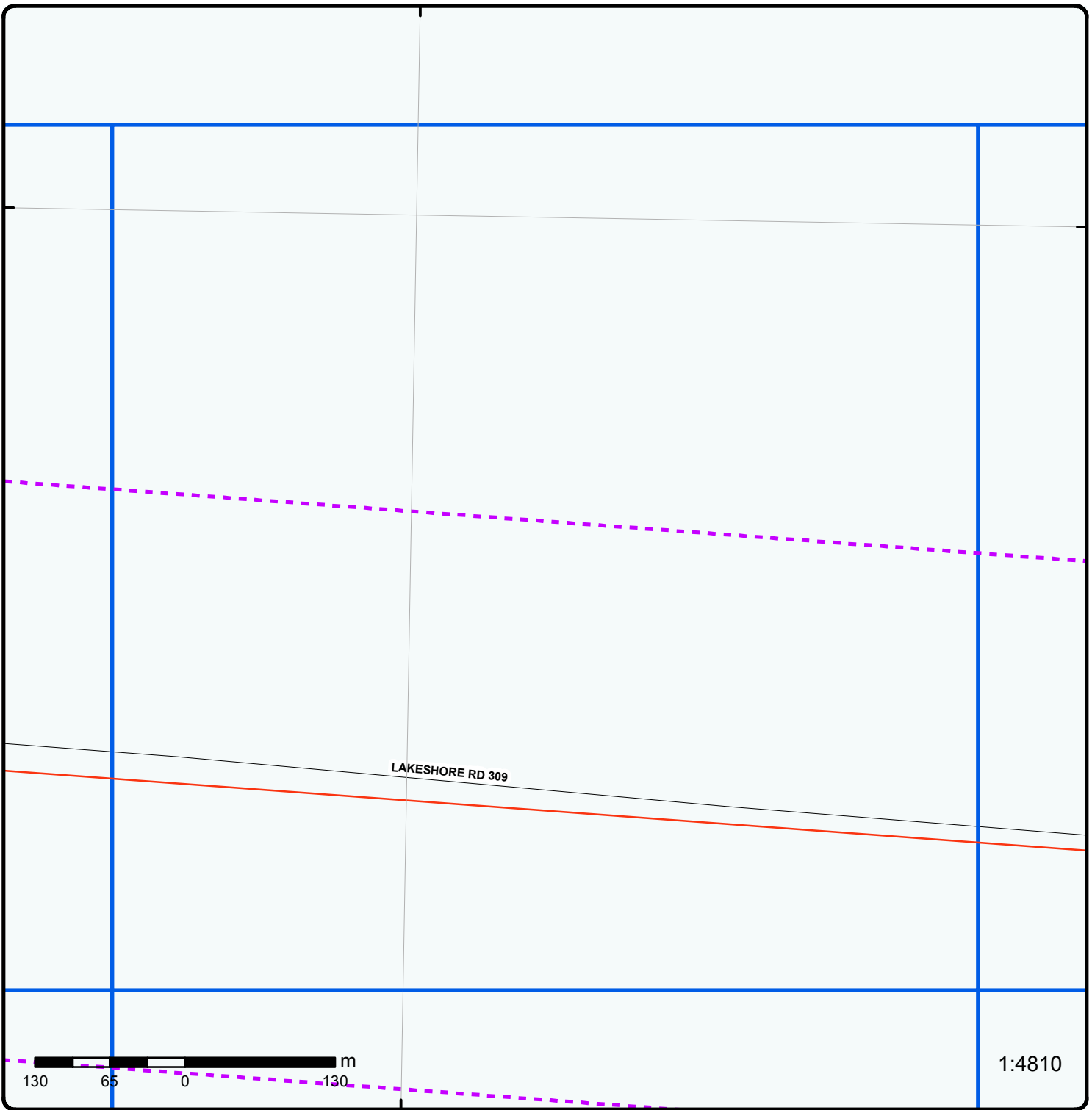
Grid 90

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

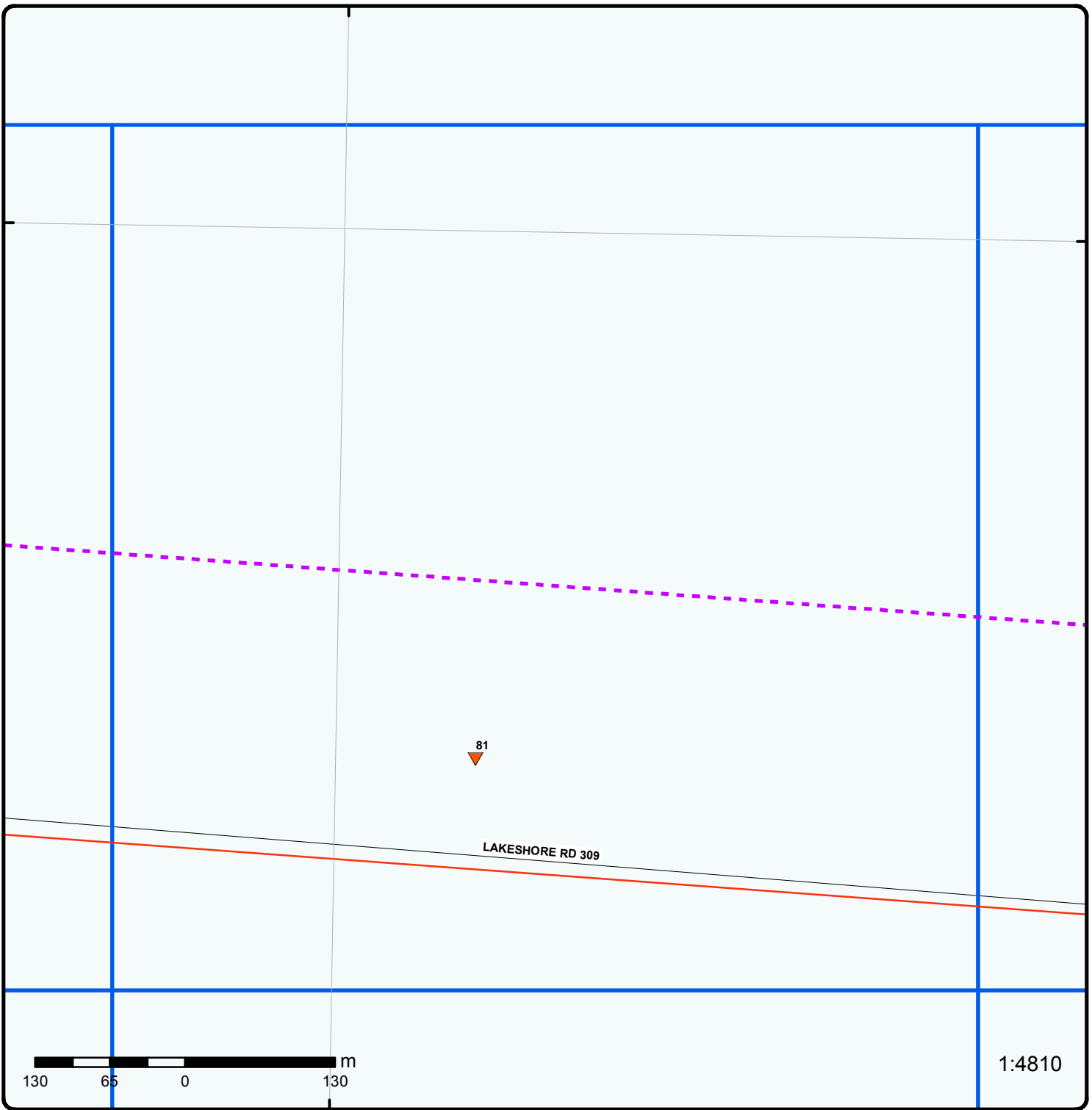
Grid 91

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



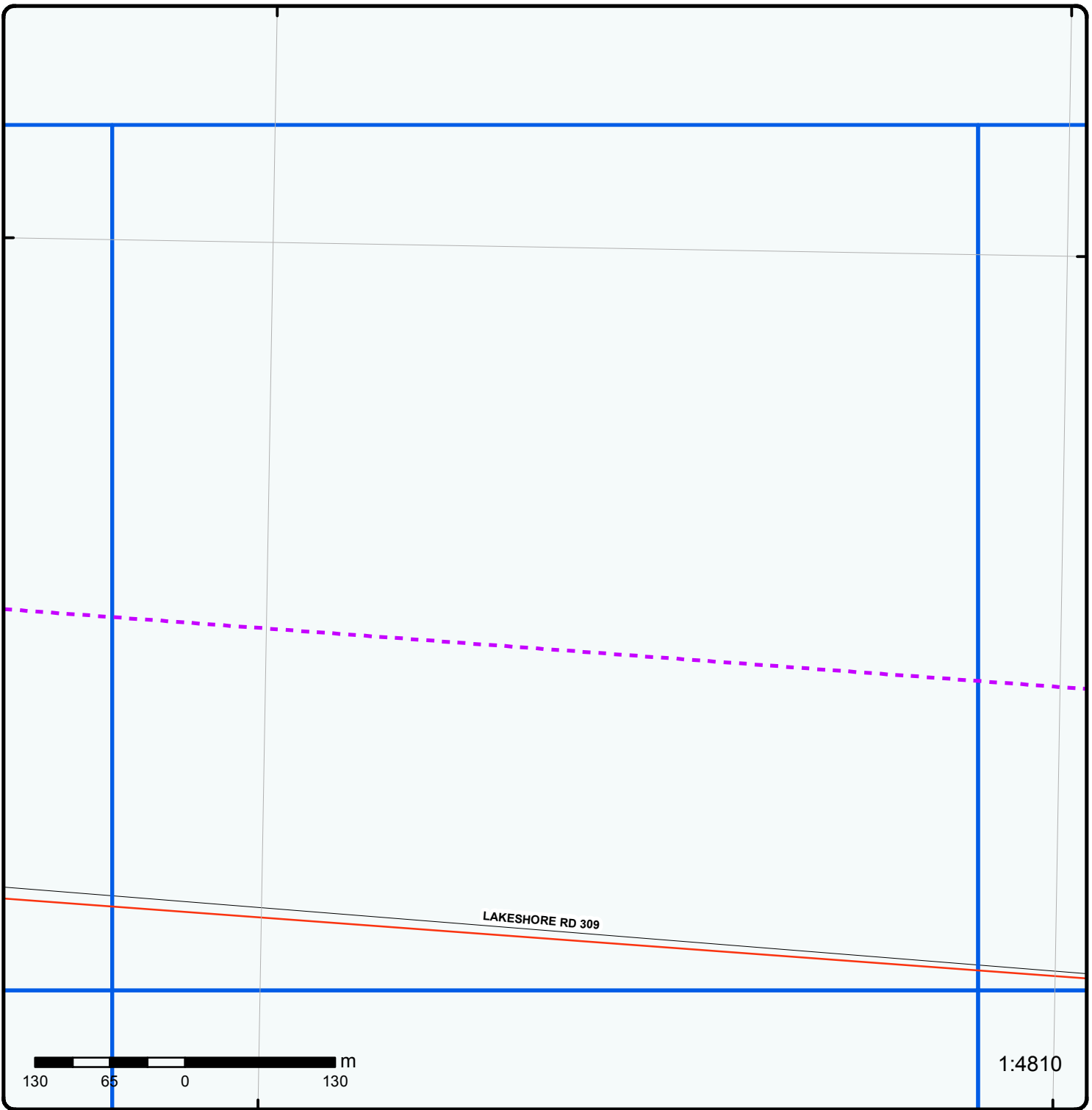
Grid 92

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



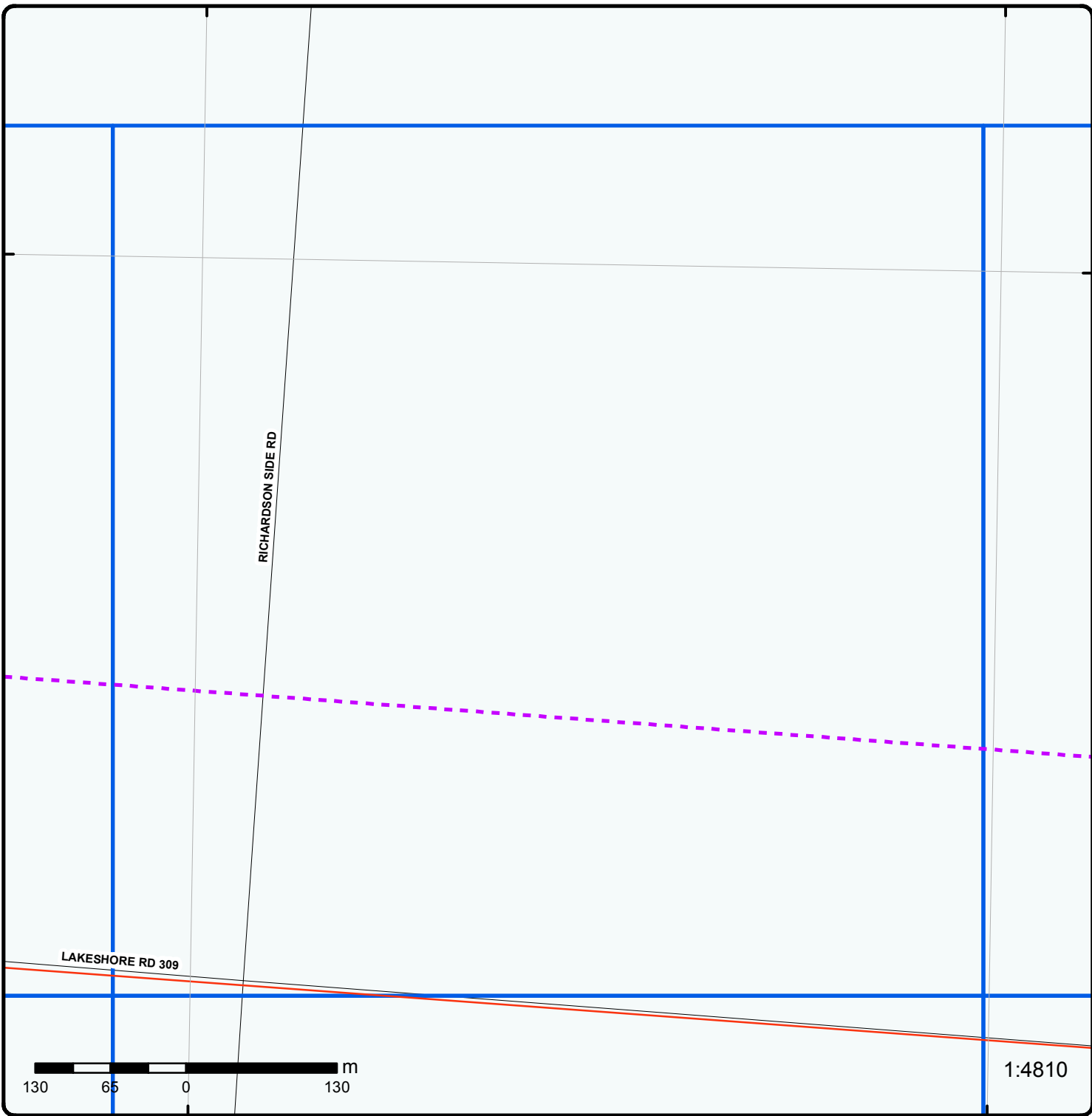
Grid 93

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

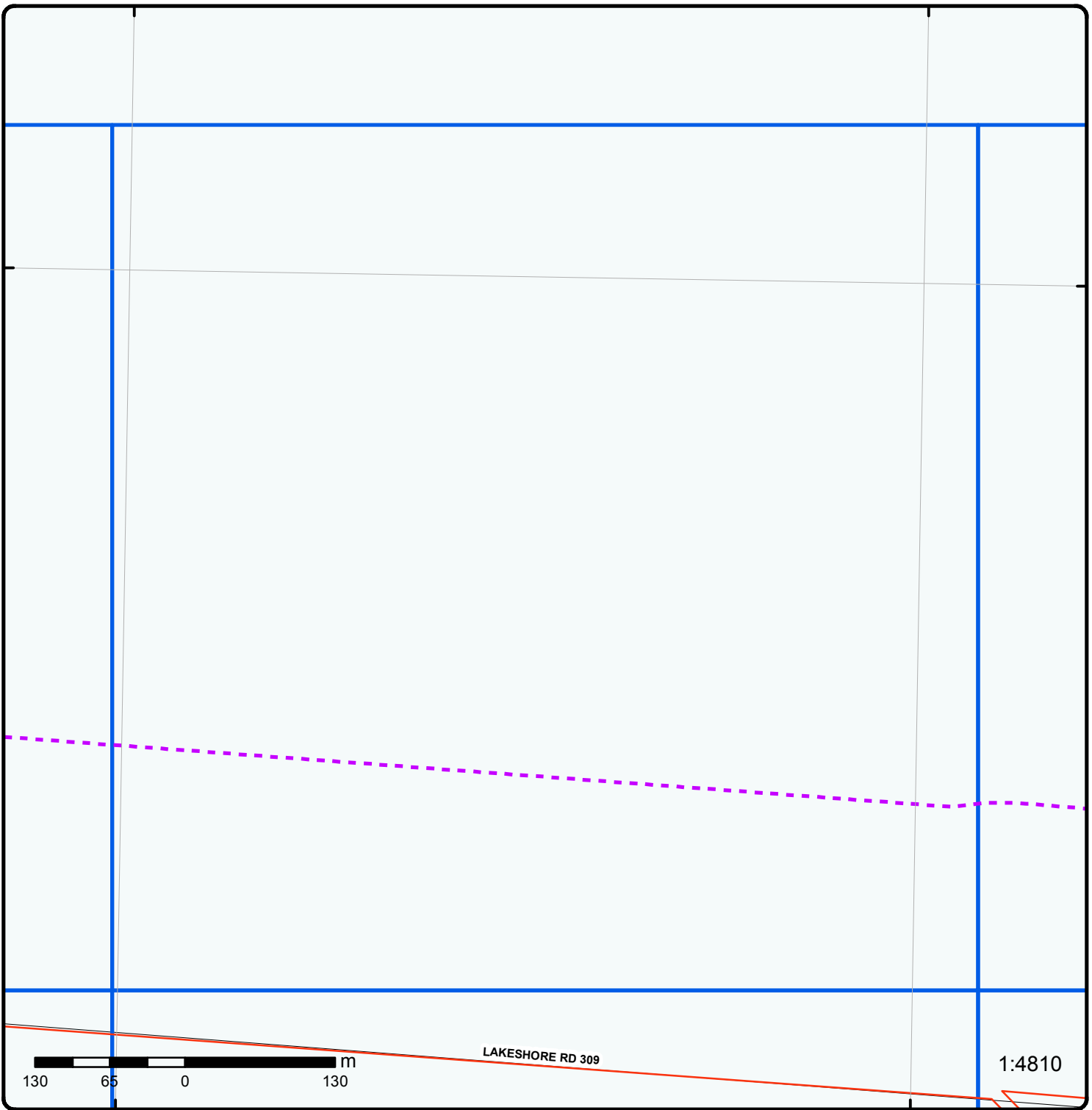
Grid 94

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 95

Order No: 20190128045

Address: n/a, Tecumseh, ON



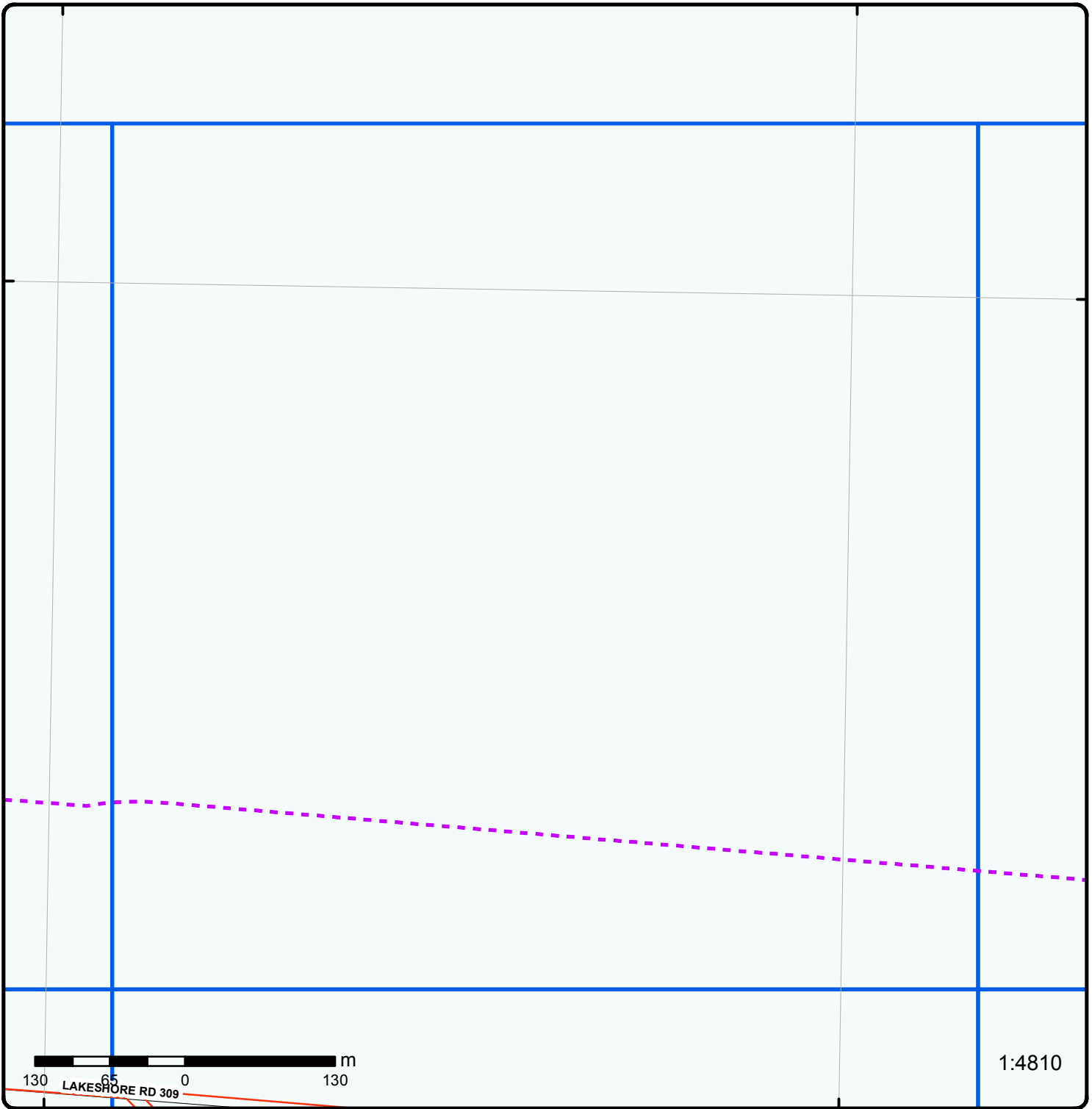
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°27'W

82°26'30"W

42°12'30"N

42°12'30"N



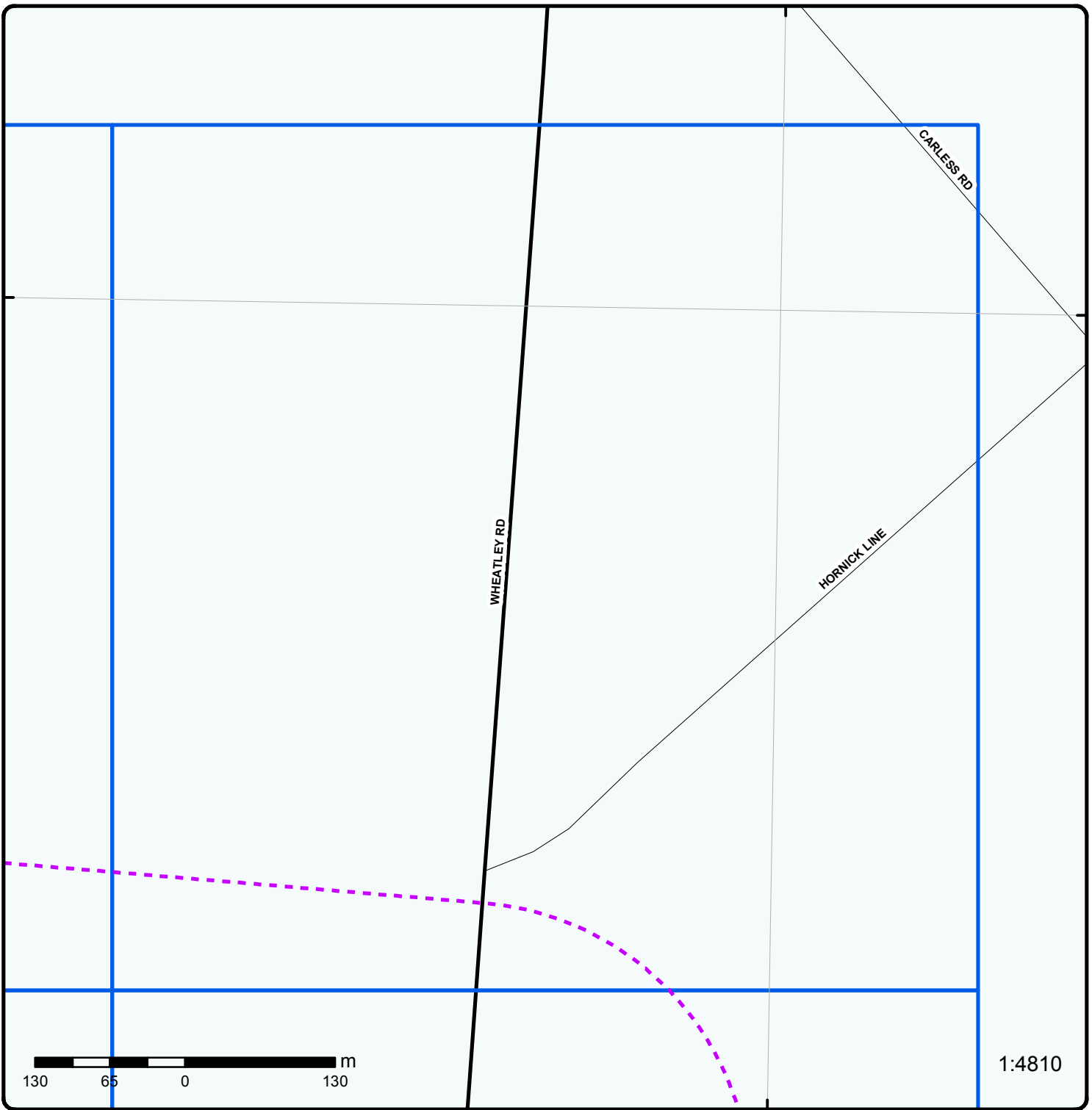
Grid 96

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



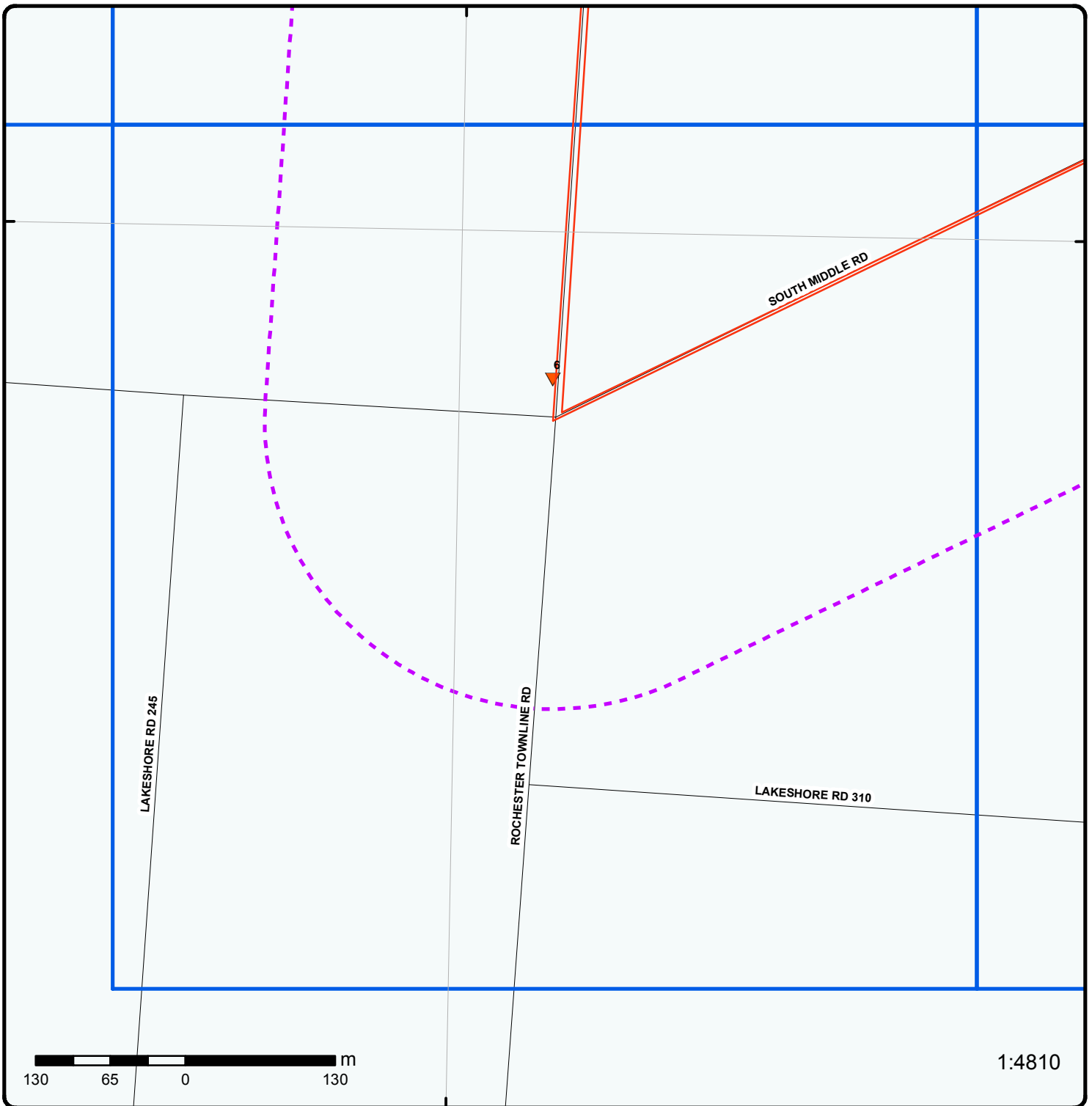
Grid 97

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



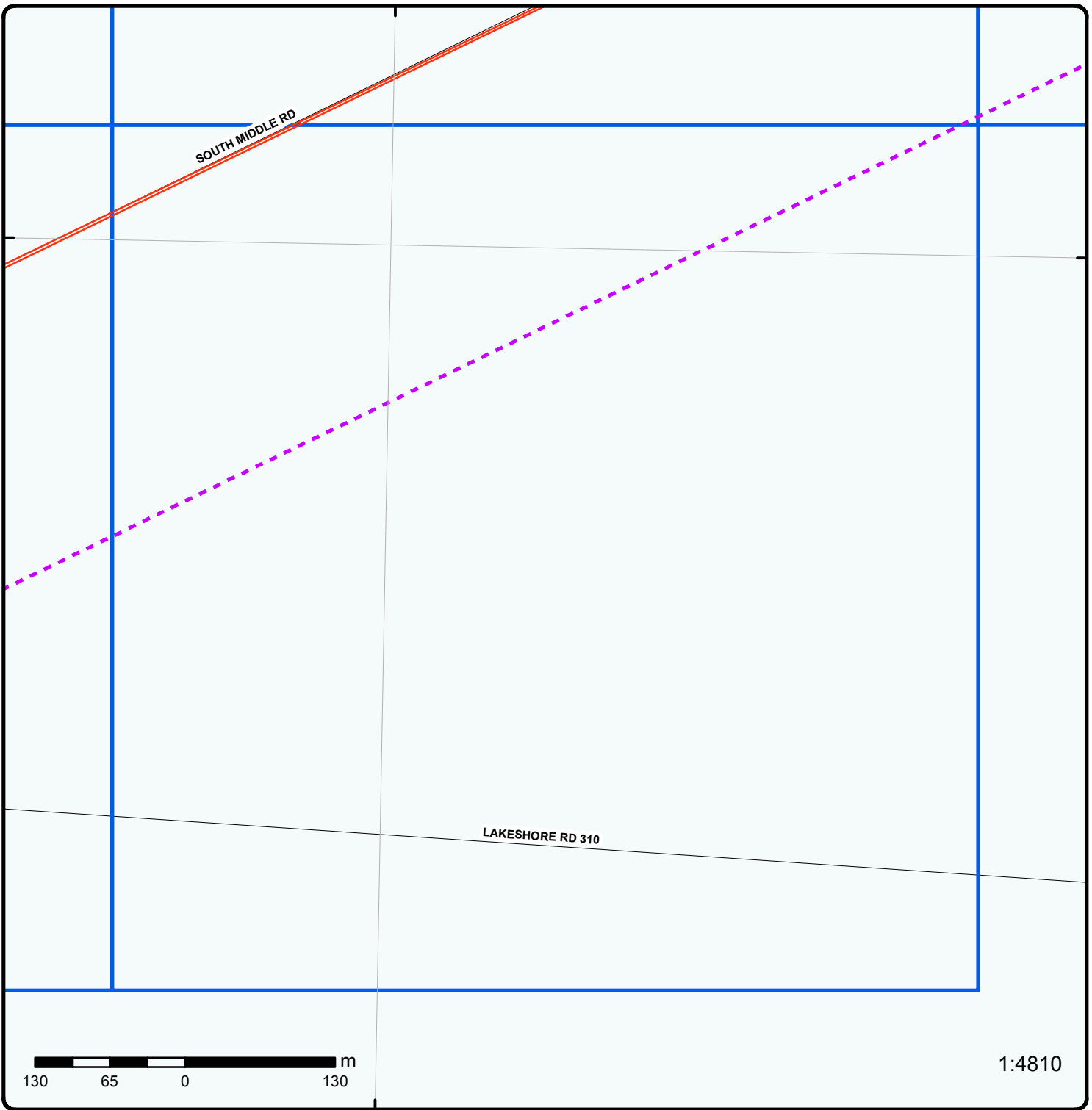
Grid 98

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



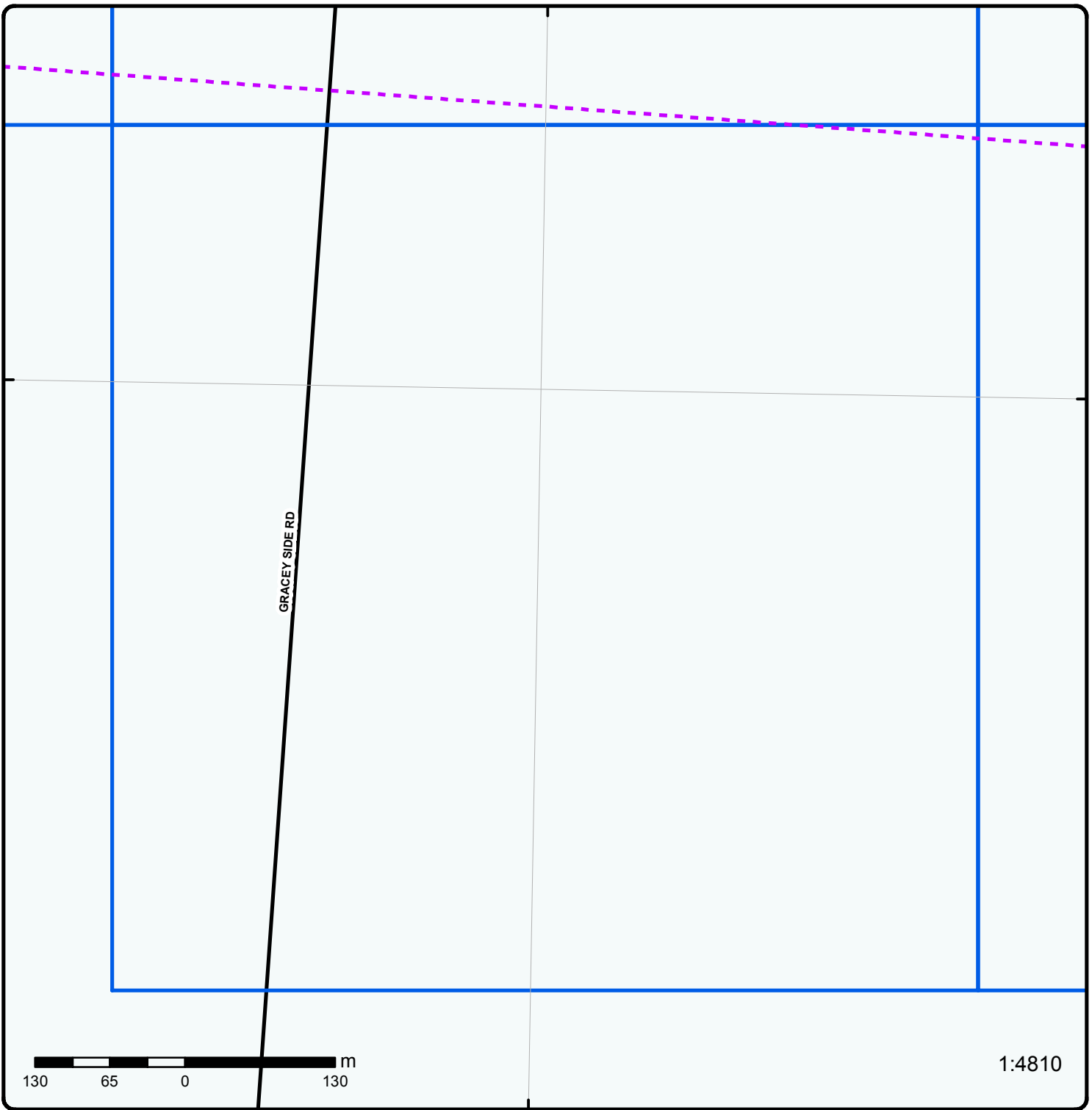
Grid 99

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



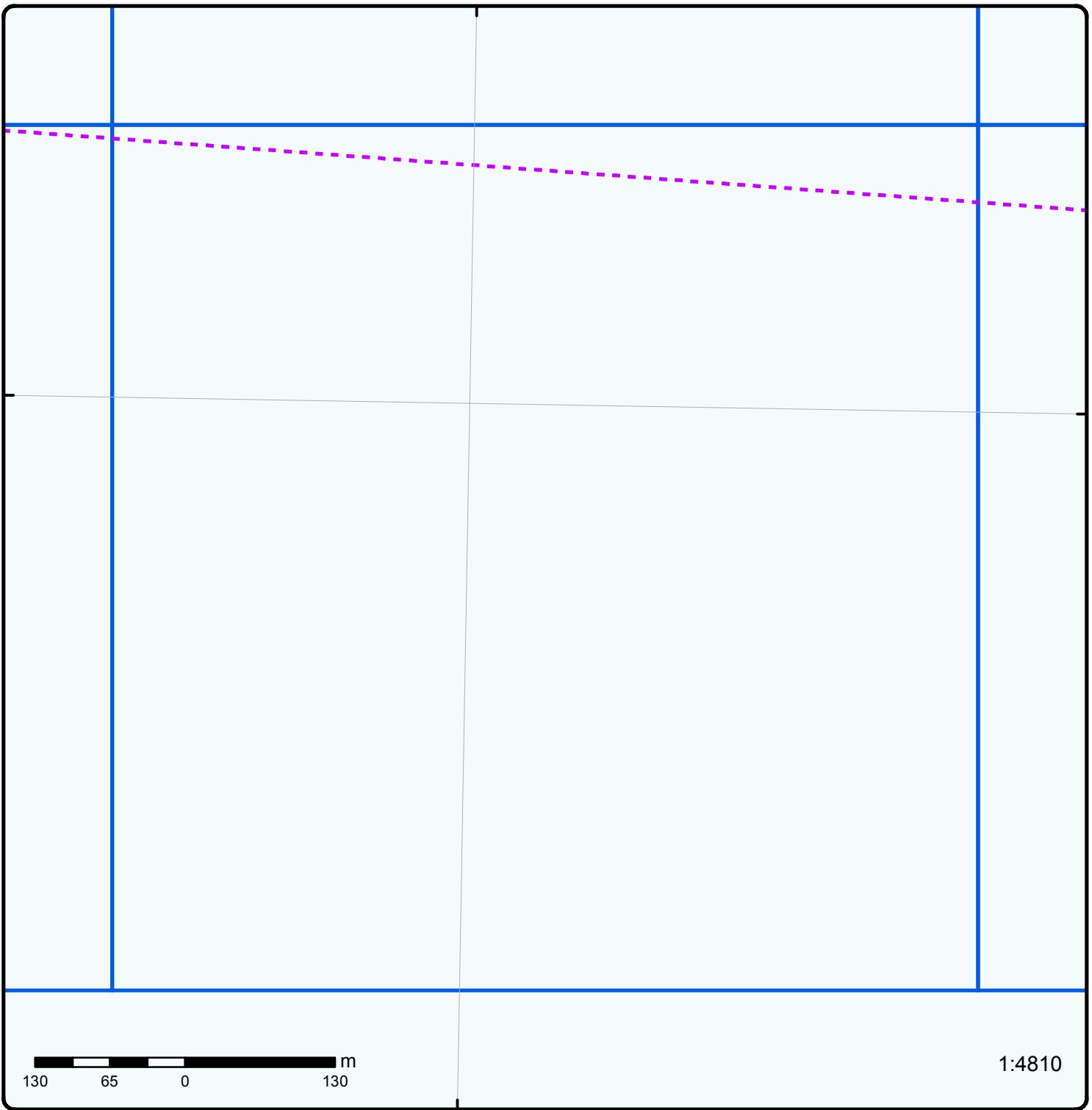
Grid 100

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



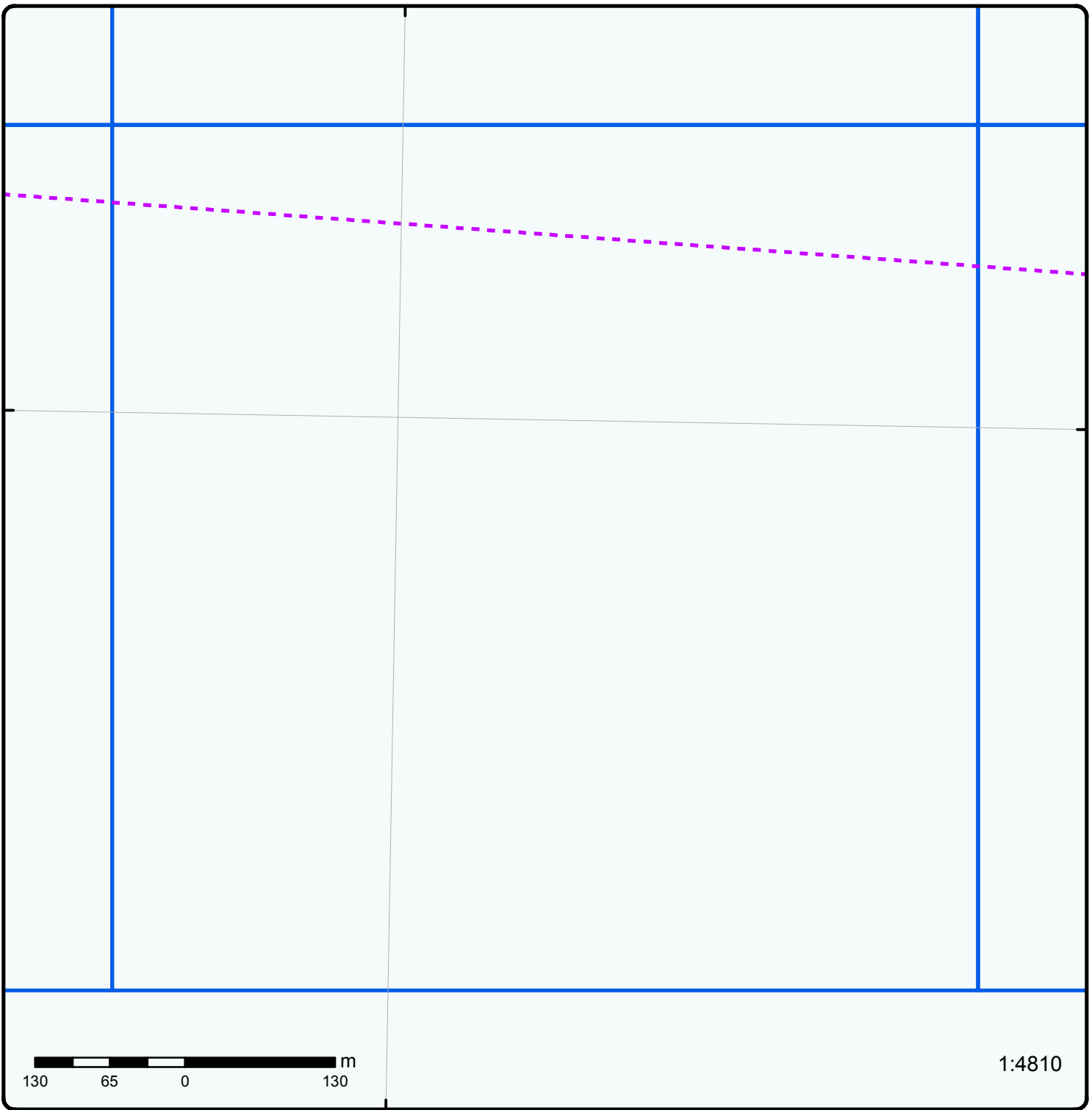
Grid 101

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 102

Order No: 20190128045

Address: n/a, Tecumseh, ON



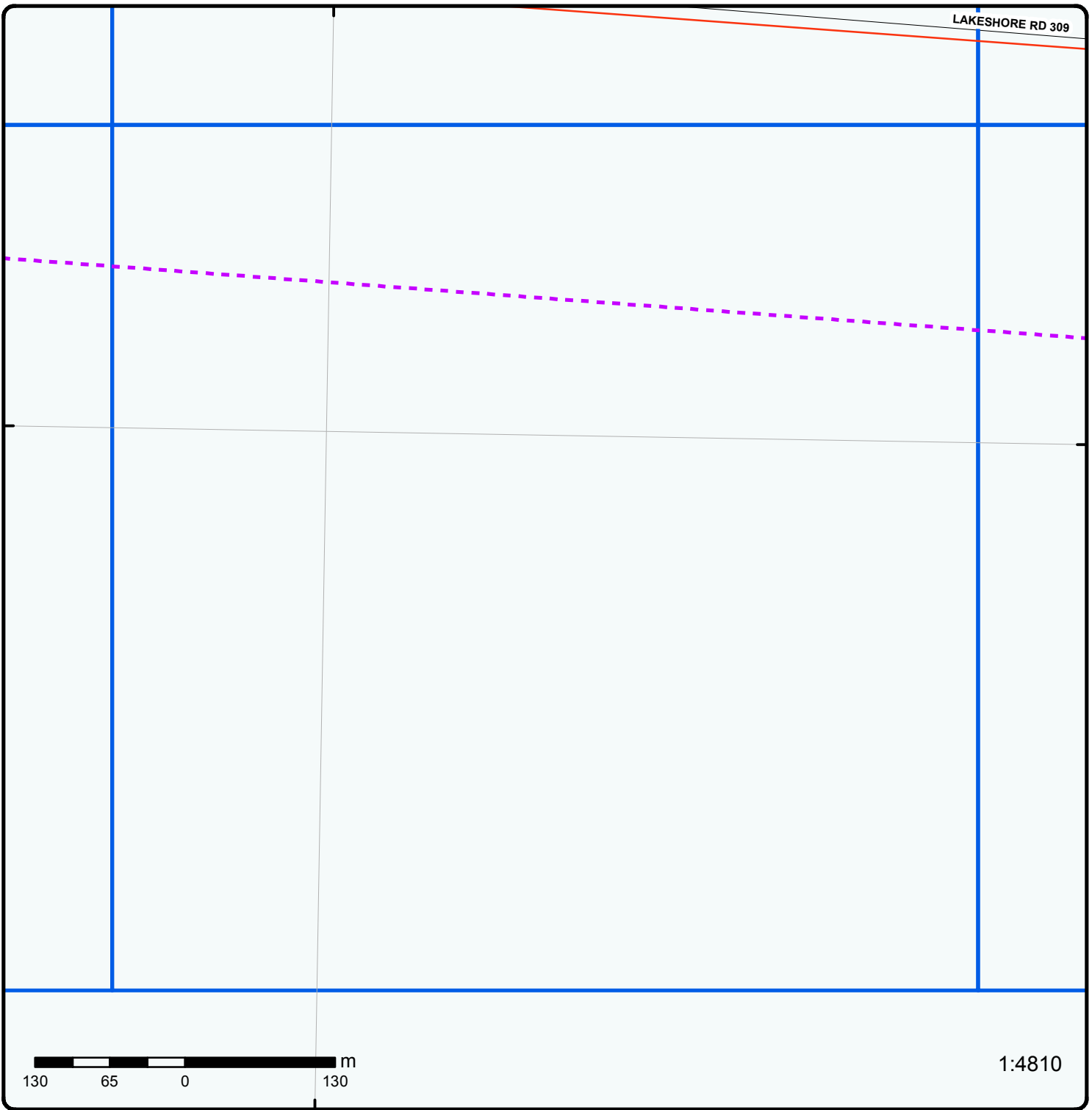
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°29'W

LAKESHORE RD 309

42°12'N

42°12'N



Grid 103

Order No: 20190128045

Address: n/a, Tecumseh, ON



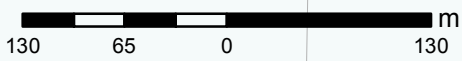
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

LAKESHORE RD 309

RICHARDSON SIDE RD

42°12'N

42°12'N



1:4810

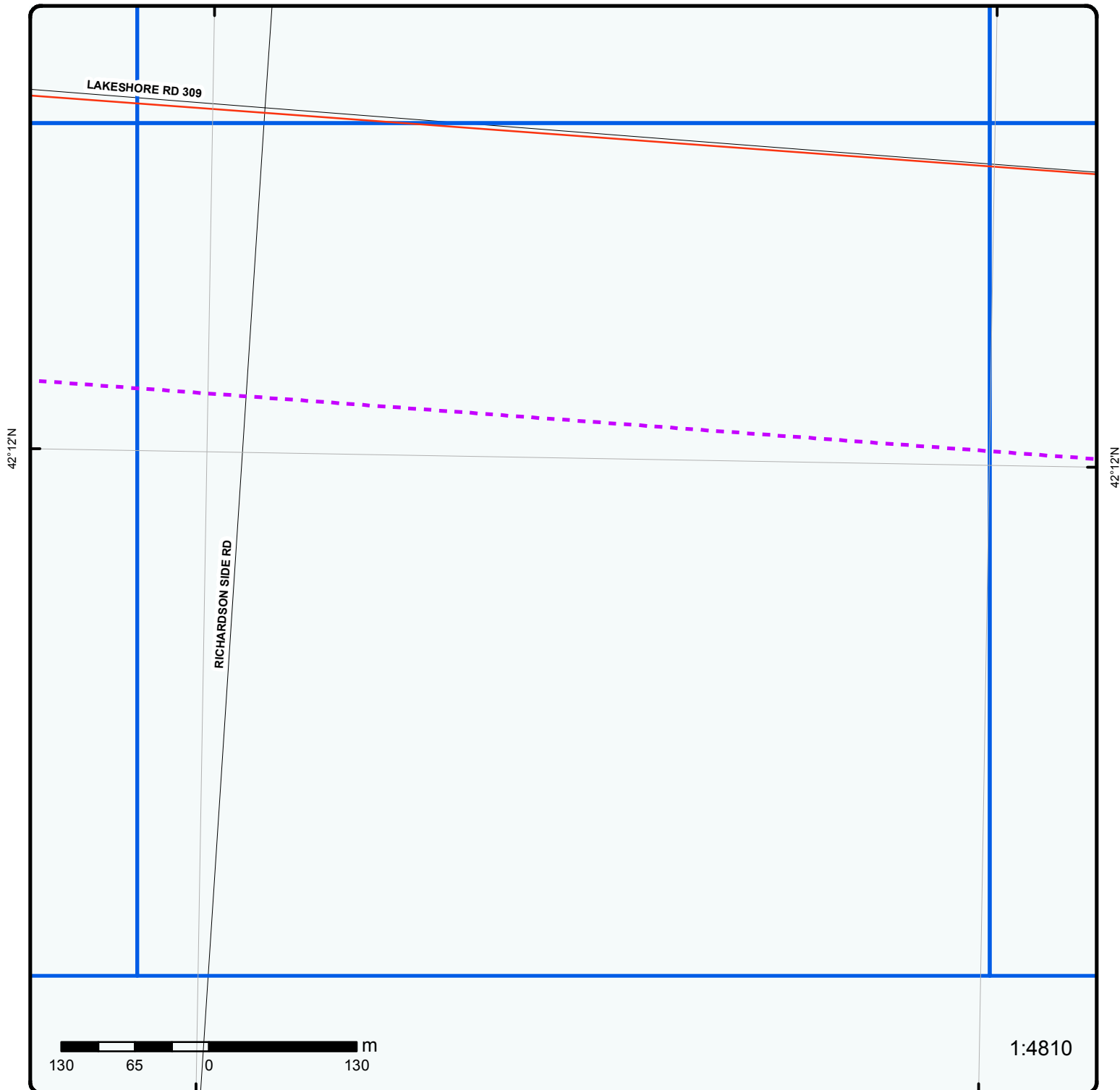
Grid 104

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



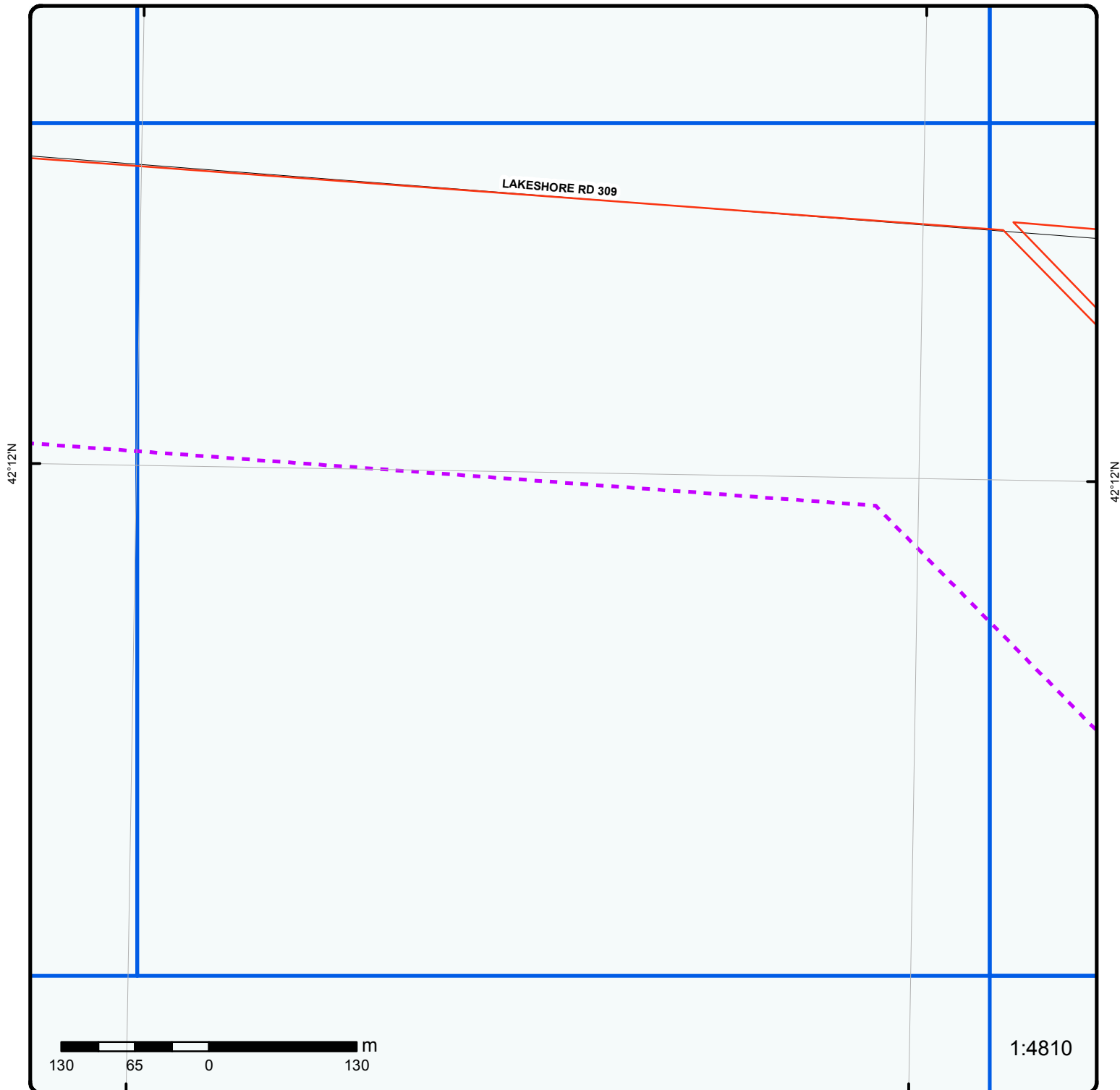
Grid 105

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



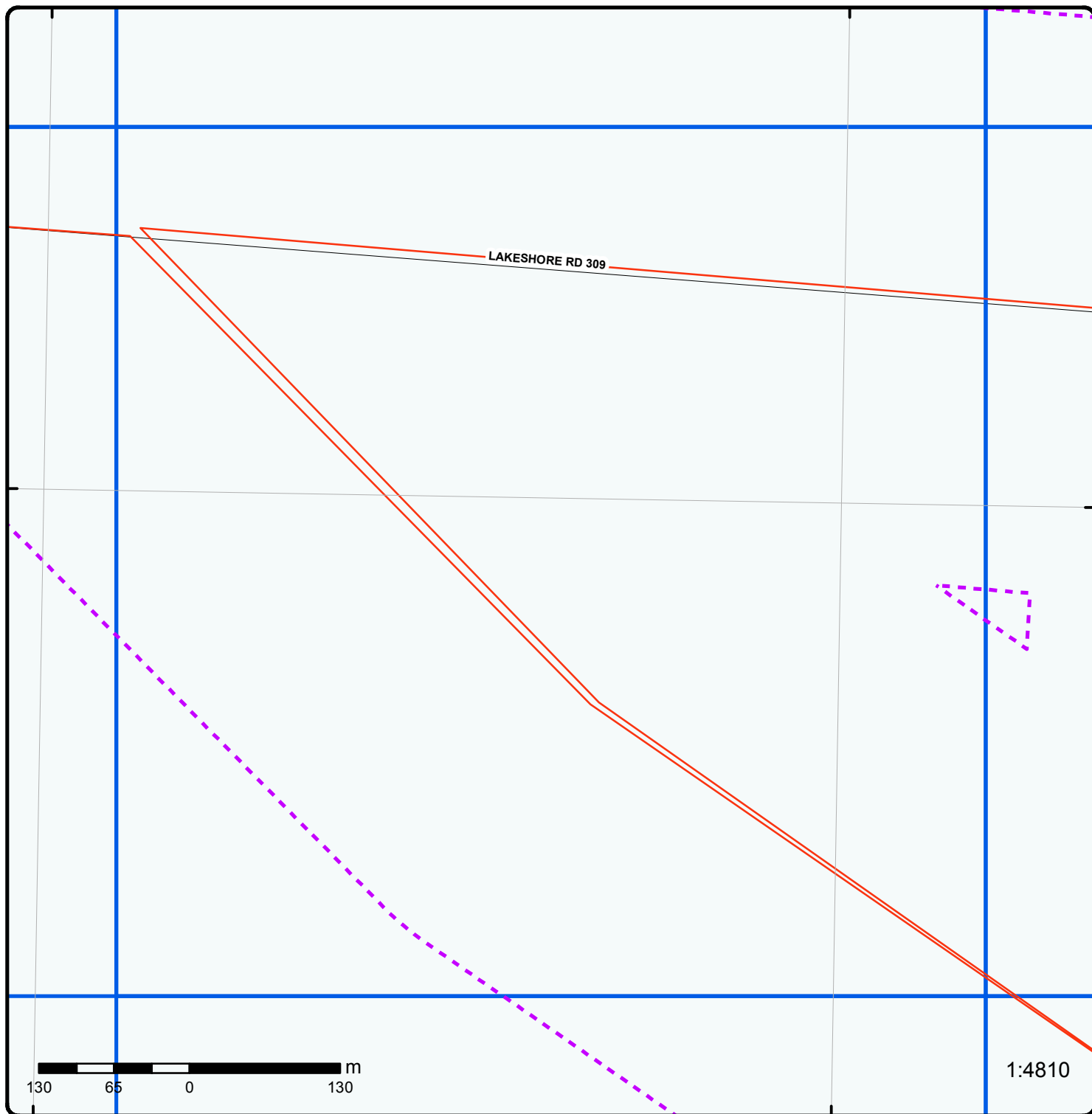
Grid 106

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



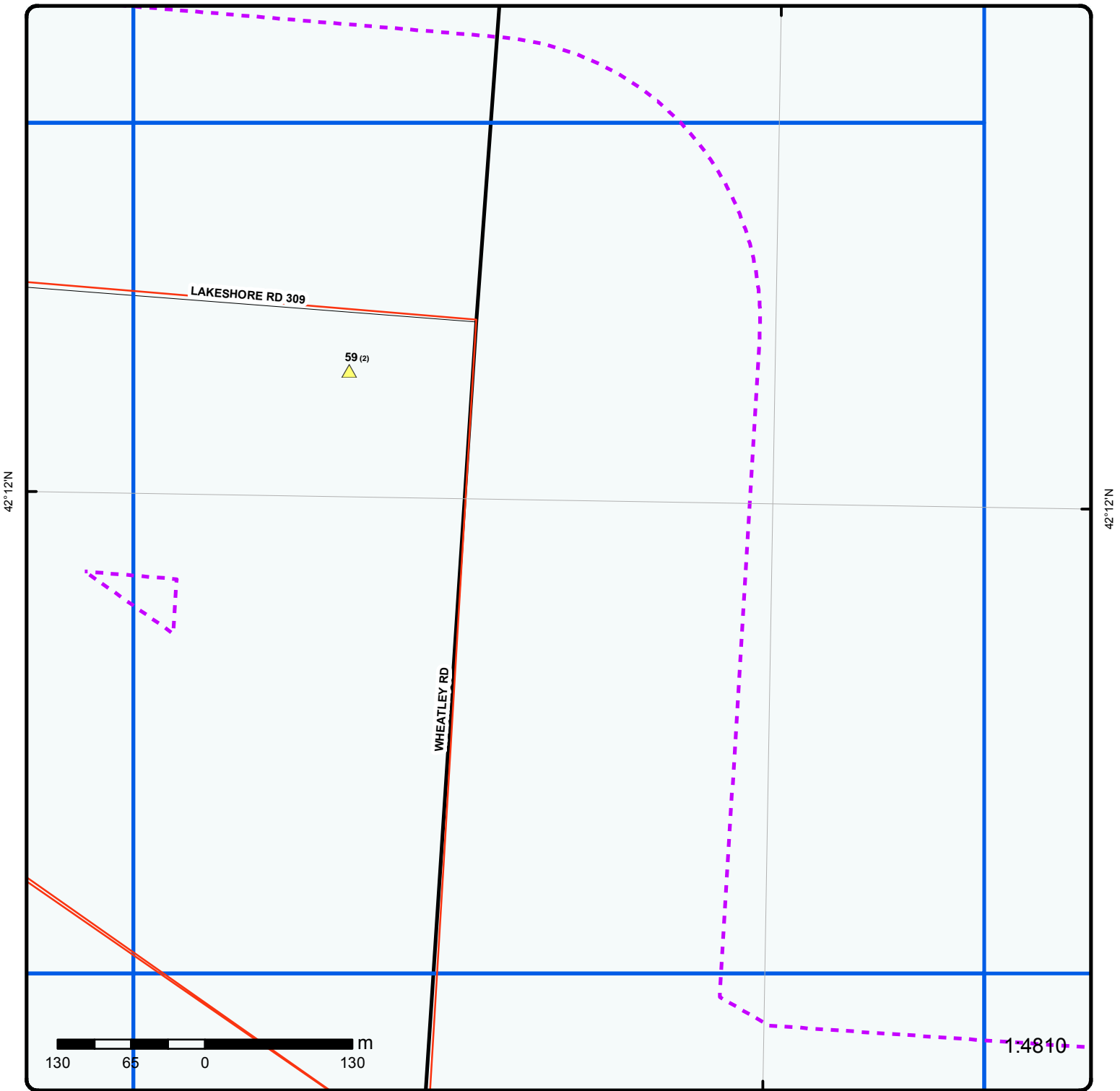
Grid 107

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 108

Order No: 20190128045

Address: n/a, Tecumseh, ON



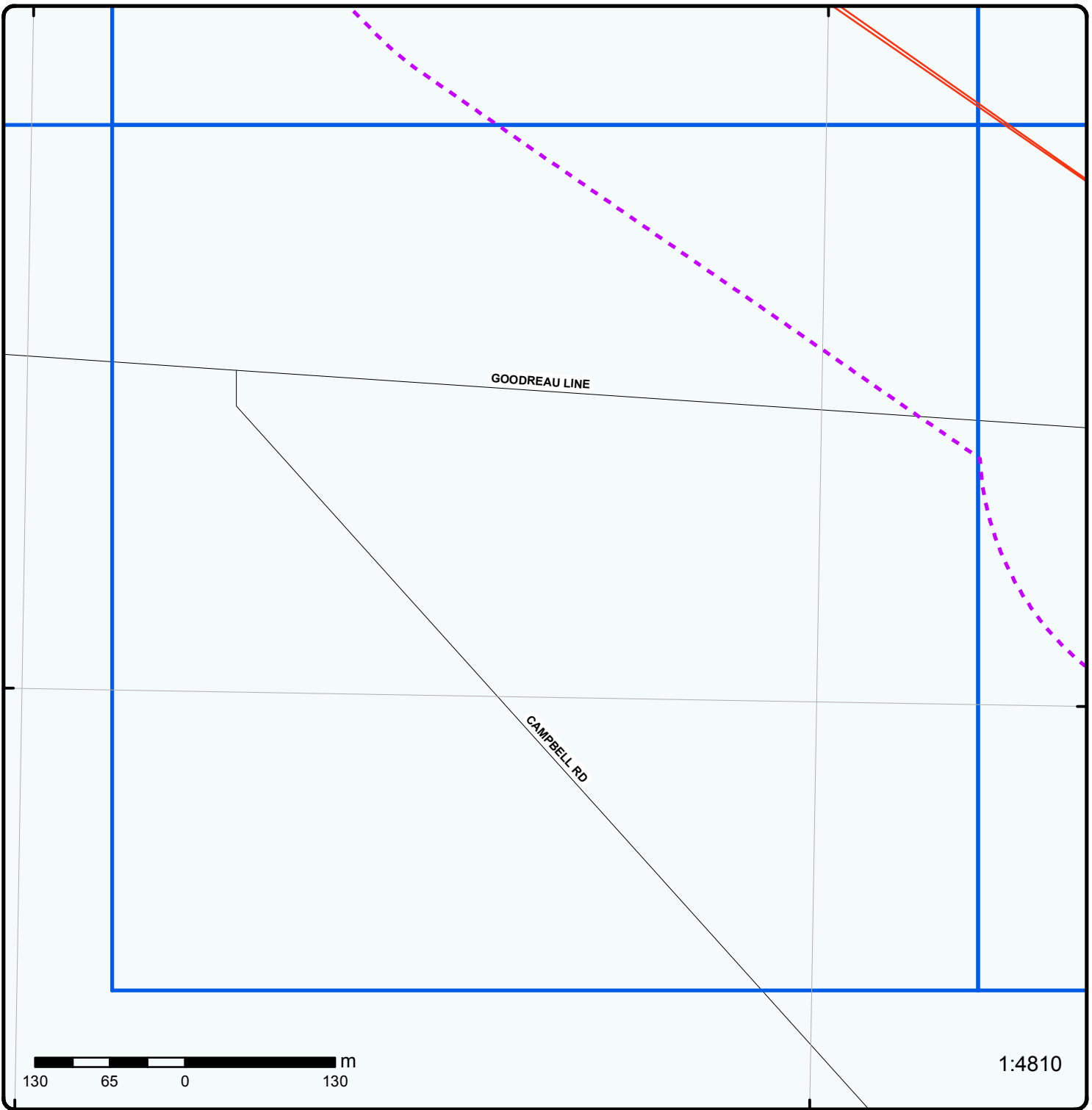
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°27'W

82°26'30"W

42°11'30"N

42°11'30"N



1:4810

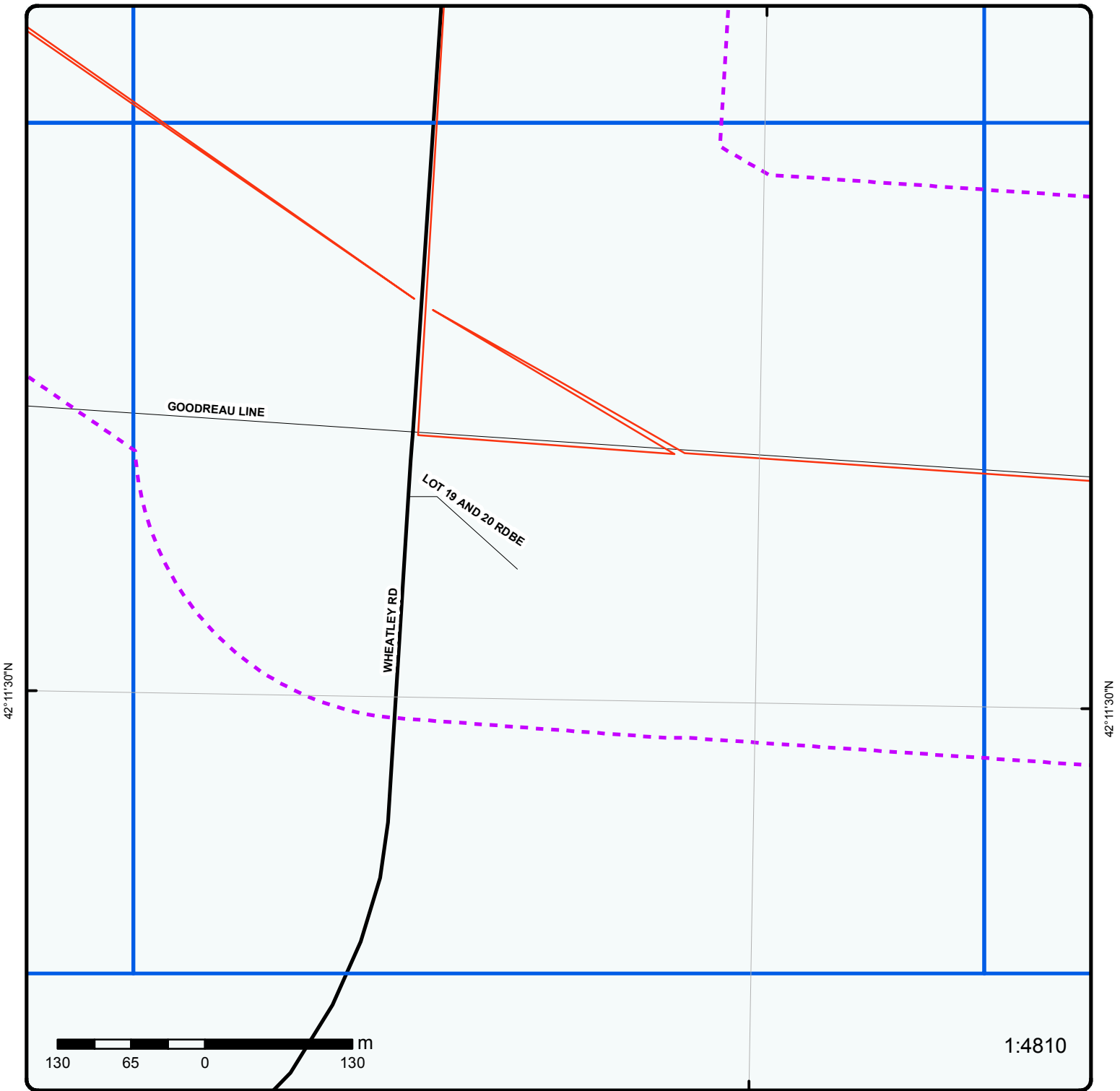
Grid 109

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



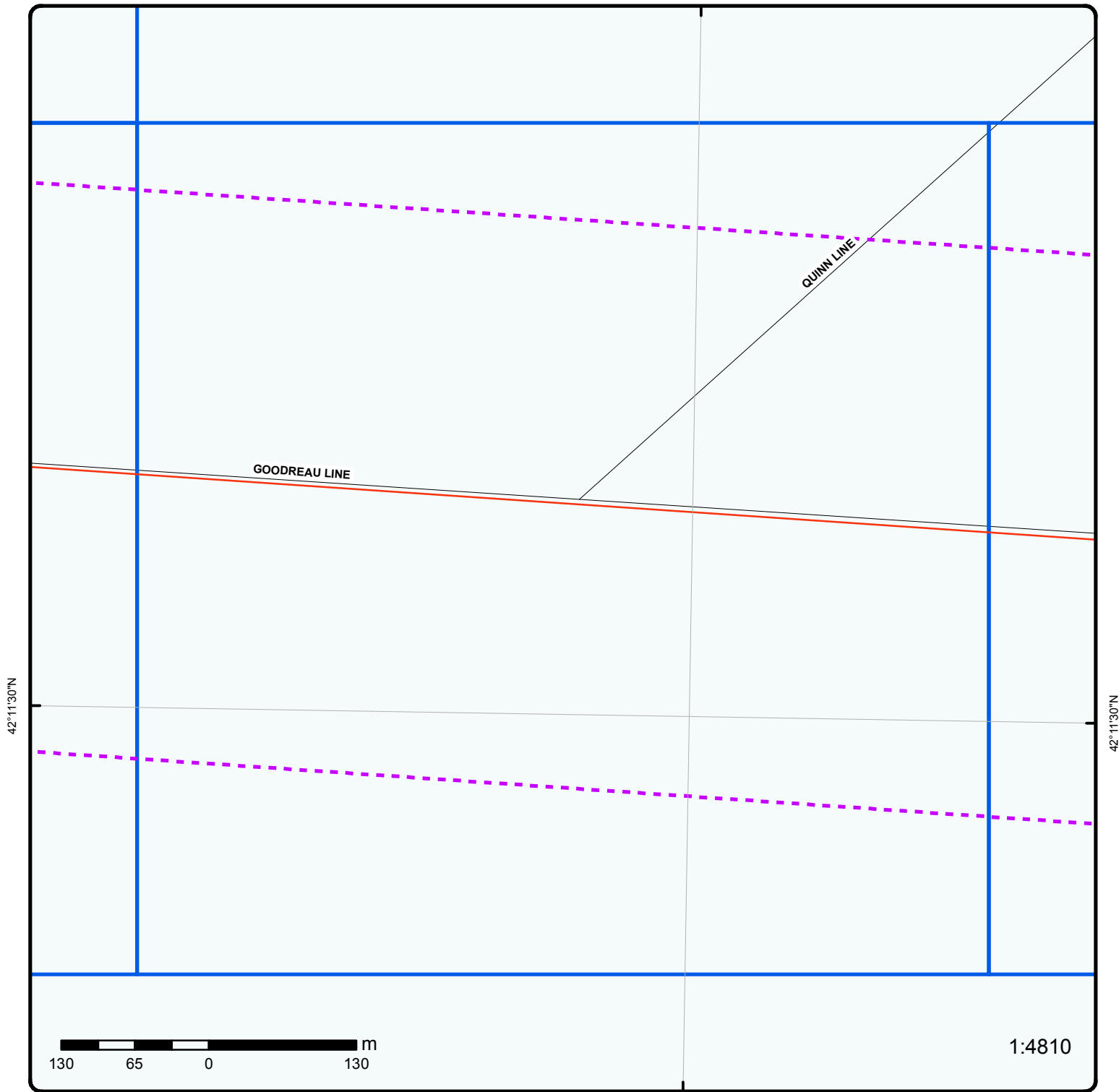
Grid 110

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



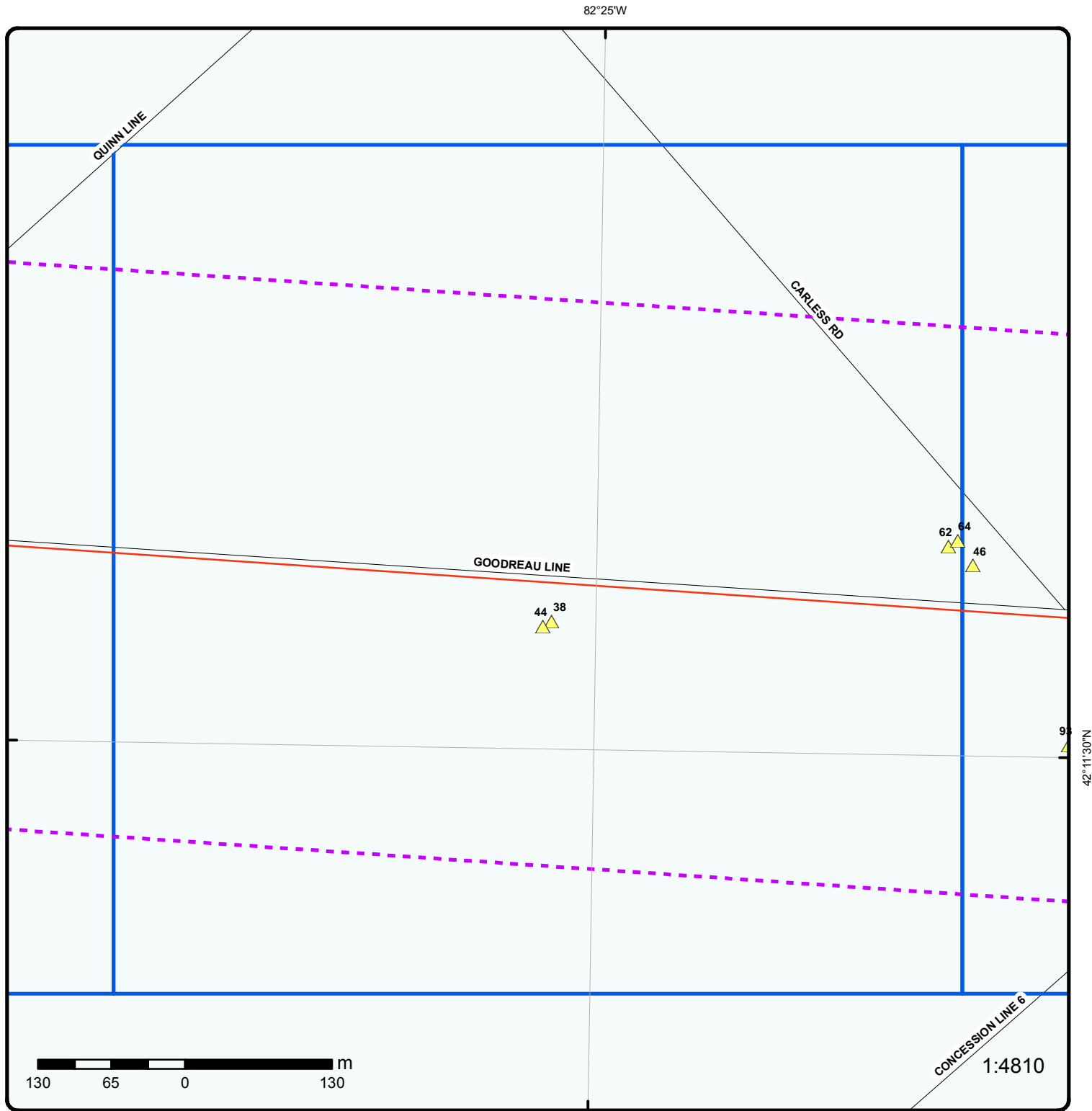
Grid 111

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



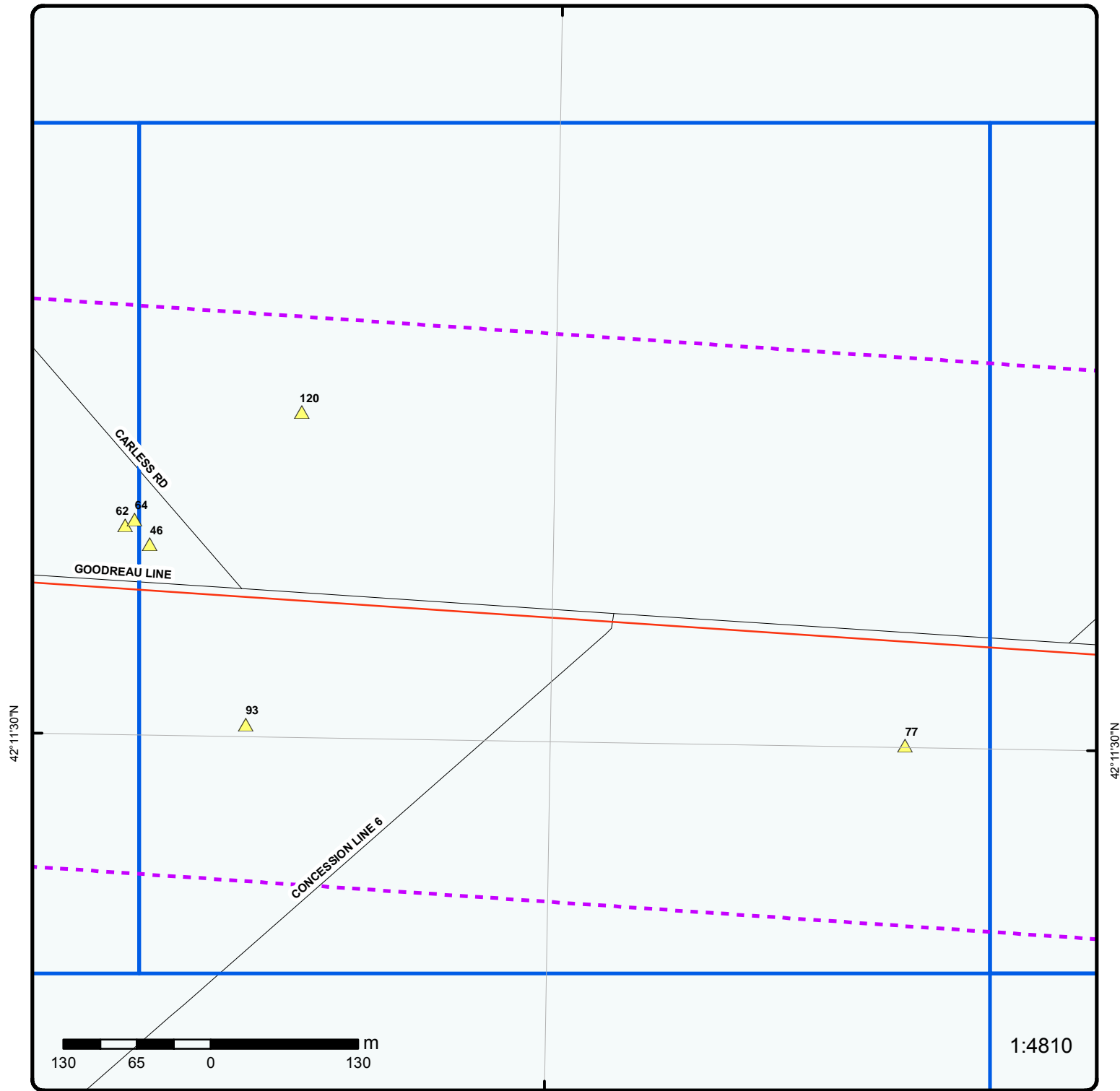
Grid 112

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

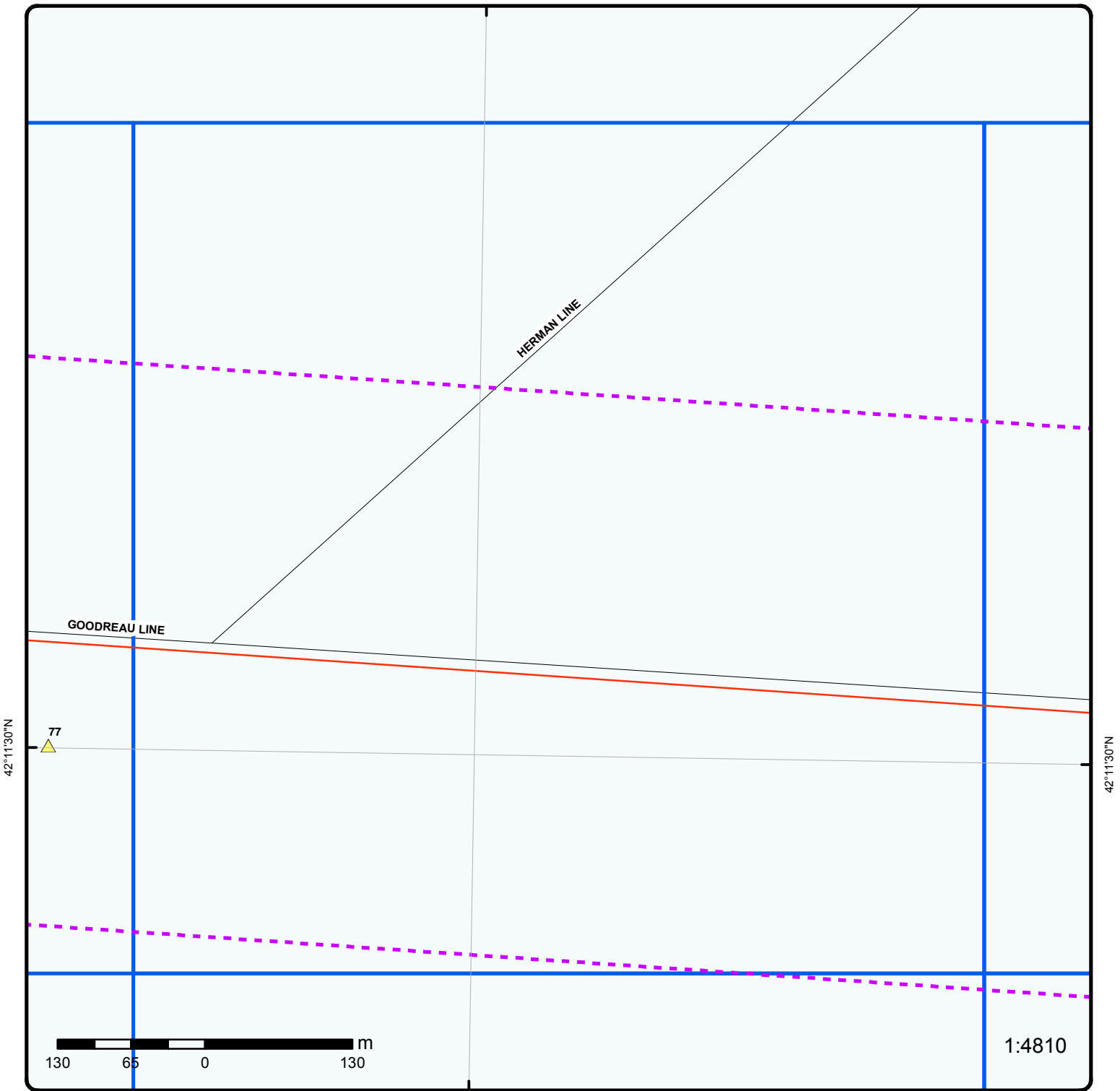


Grid 113

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



42°11'30\"/>

42°11'30\"/>



1:4810

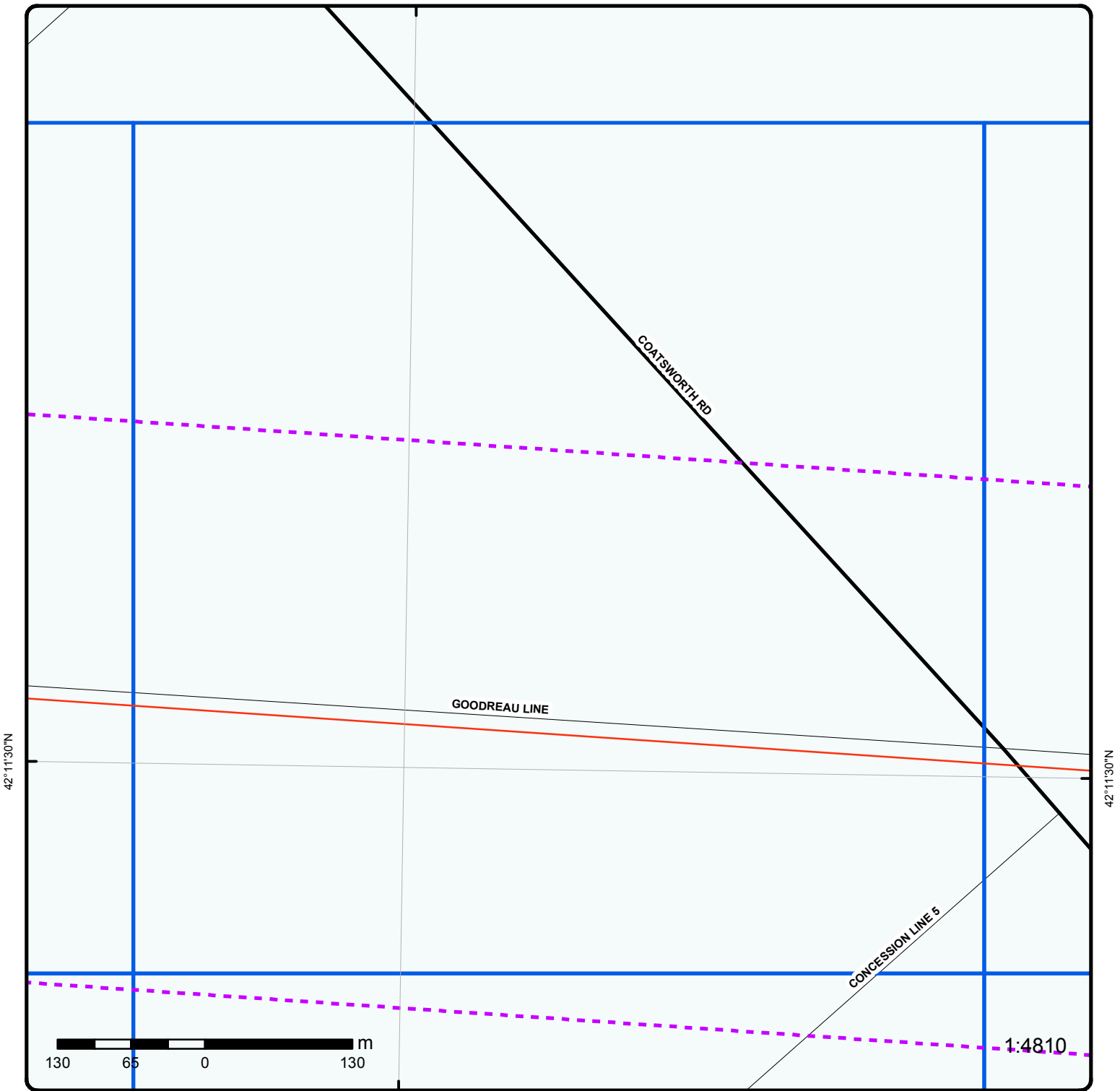
Grid 114

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



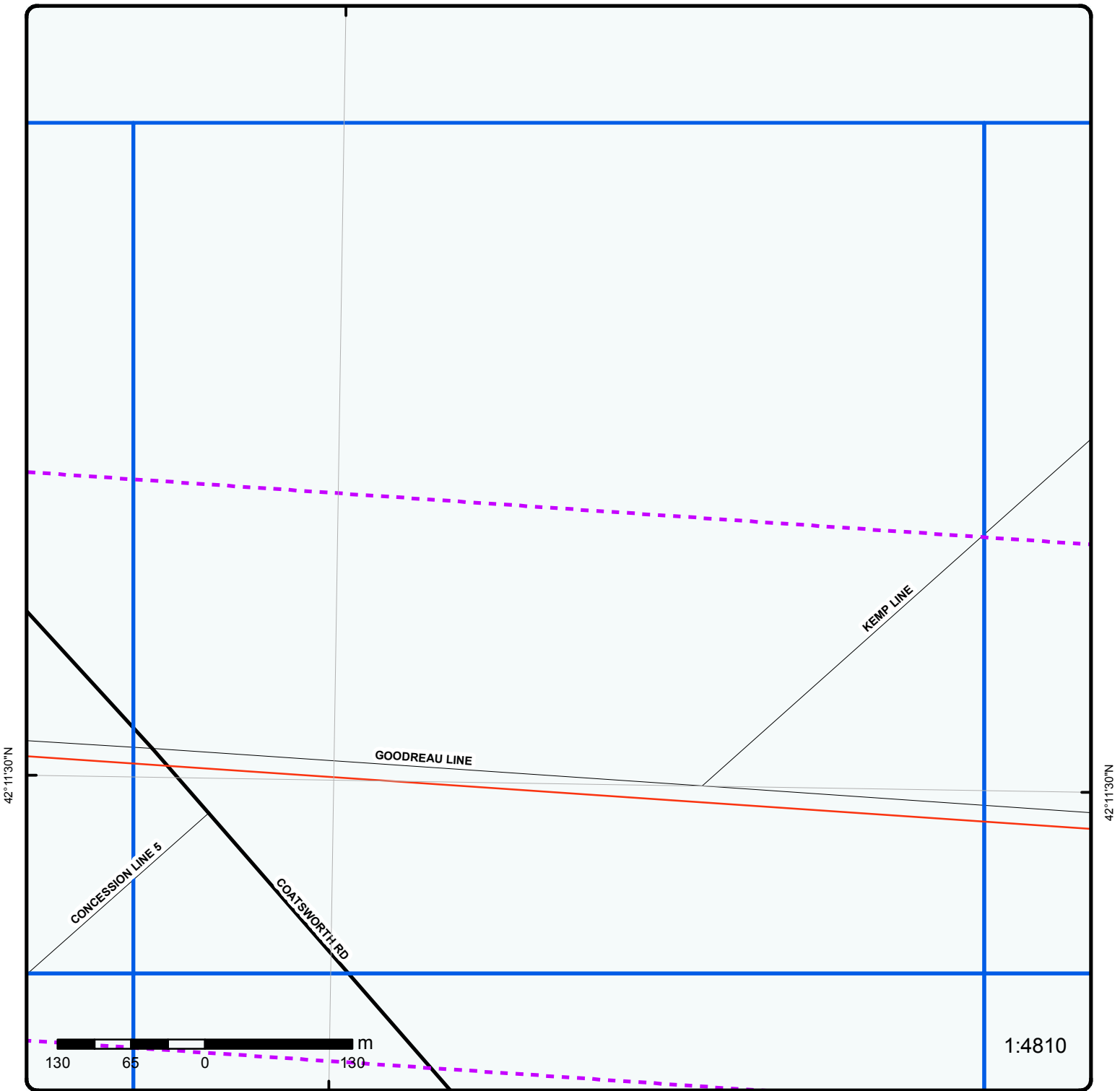
Grid 115

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



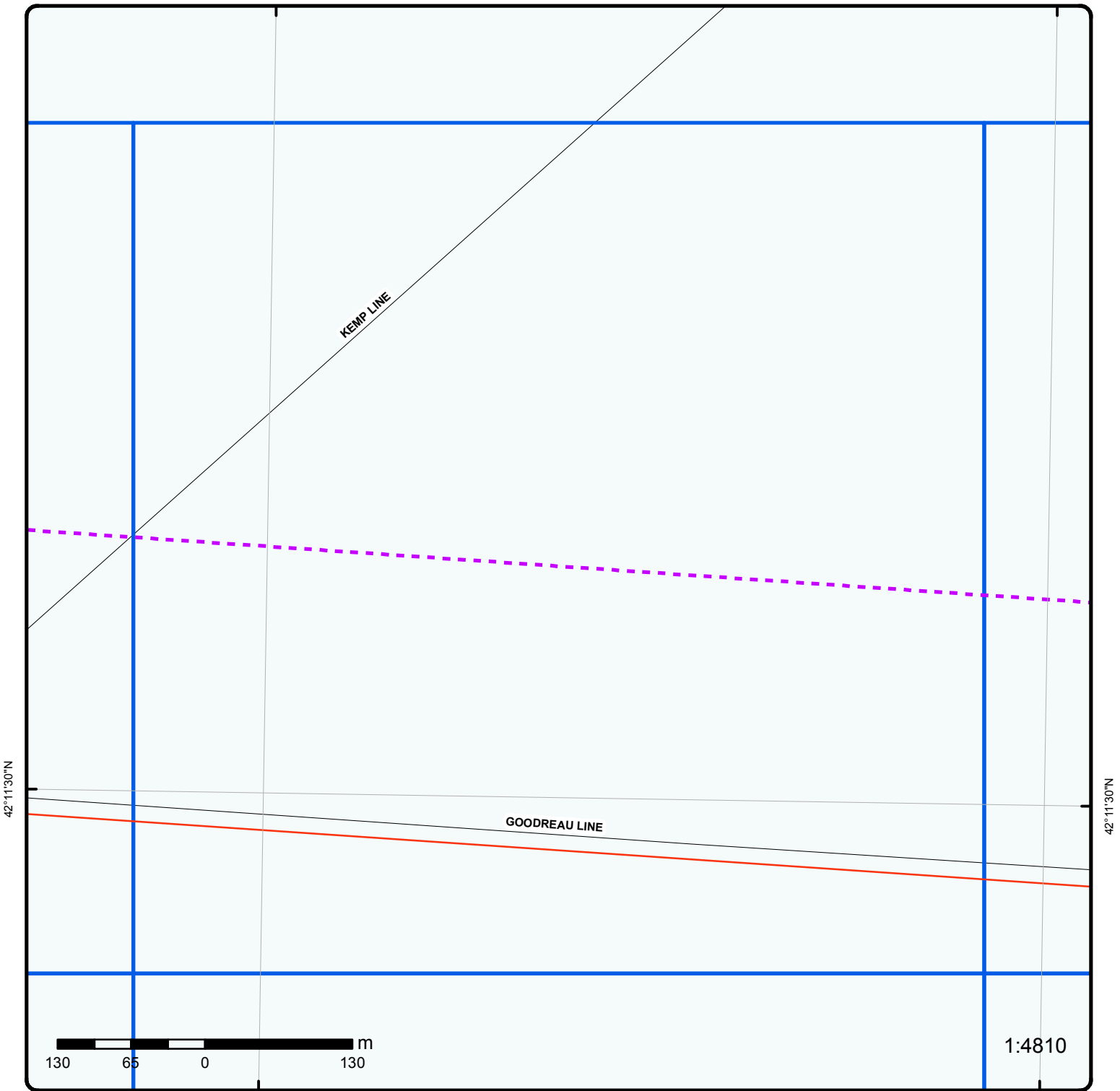
Grid 116

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



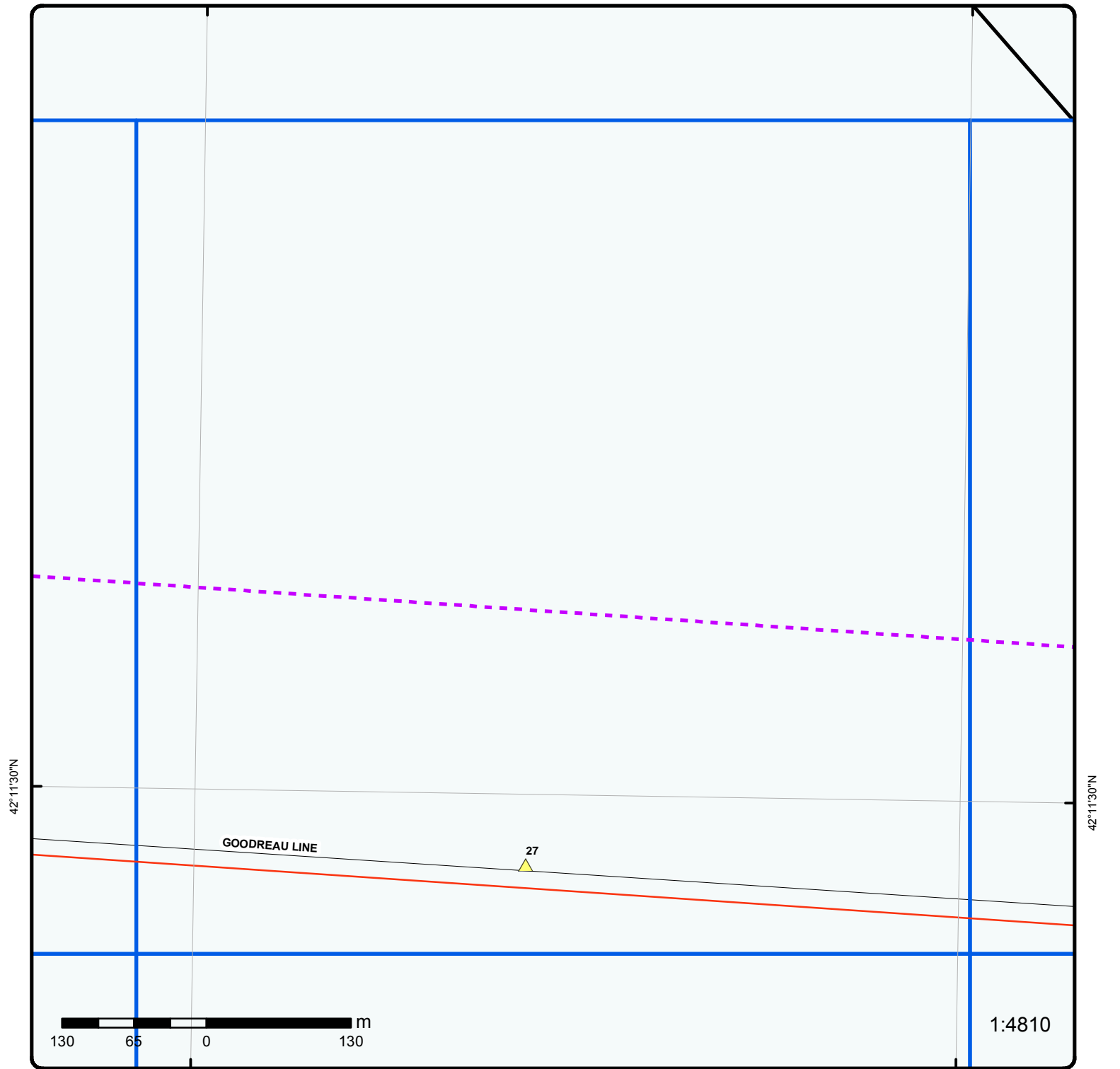
Grid 117

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



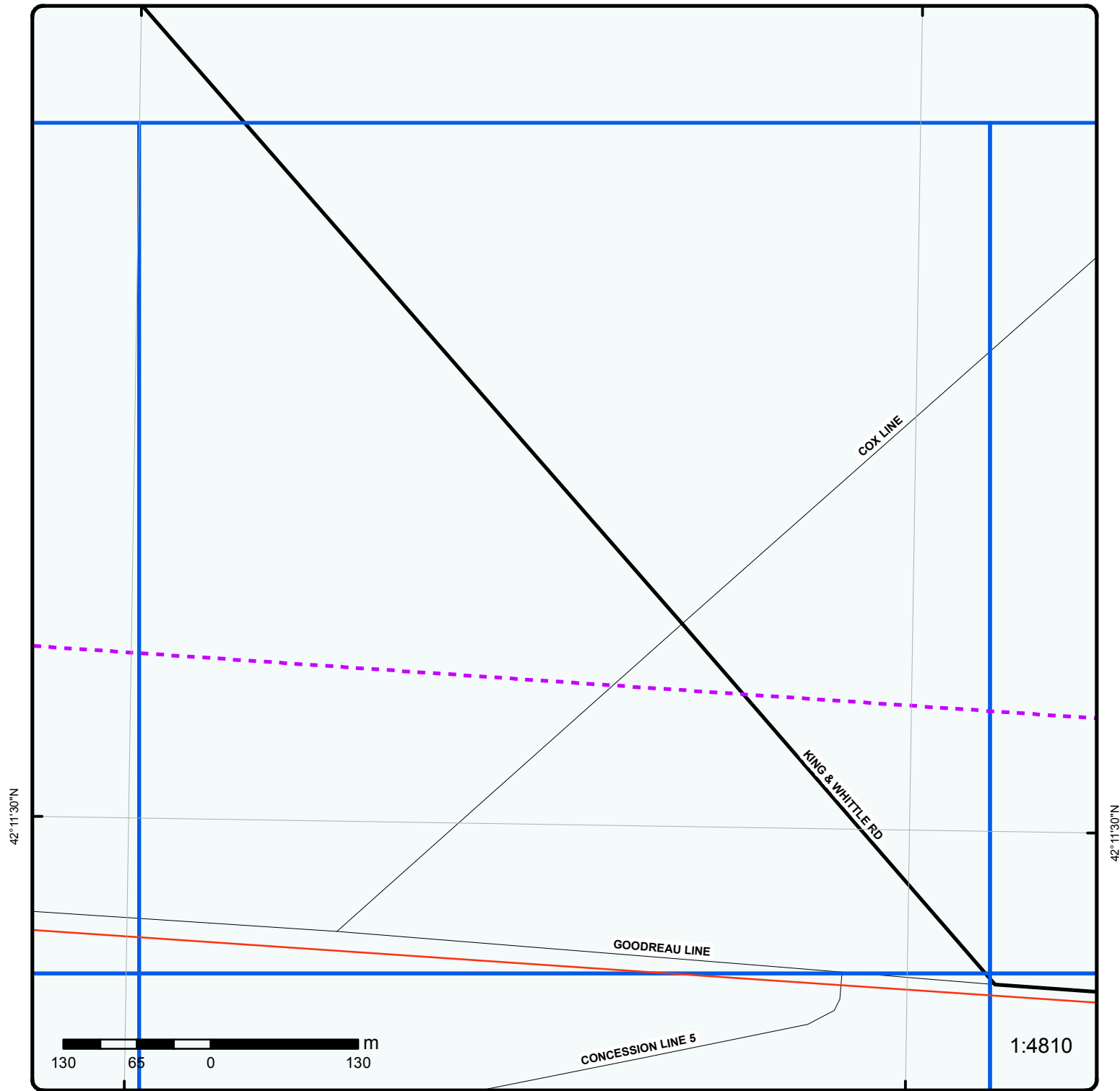
Grid 118

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



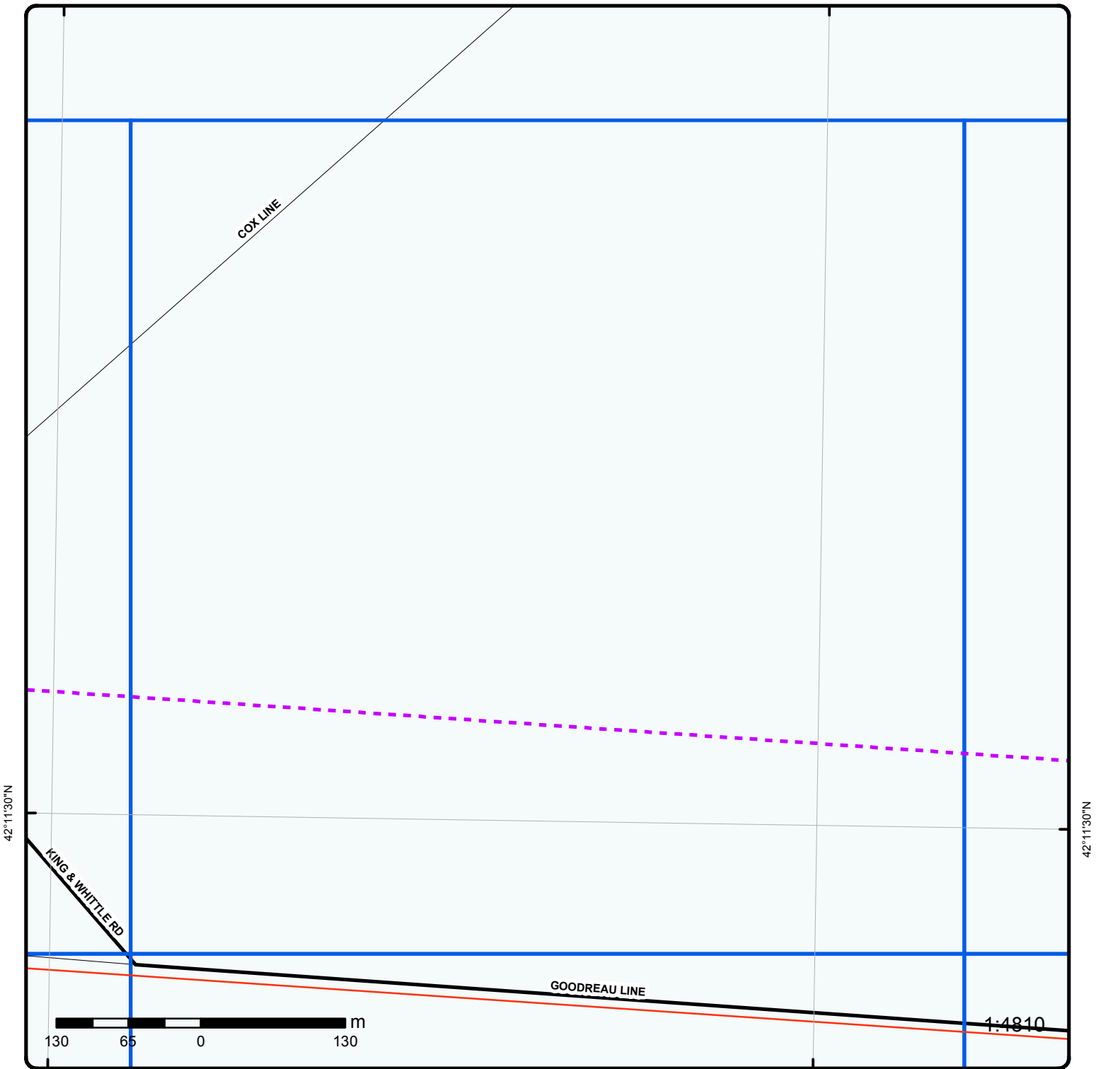
Grid 119

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

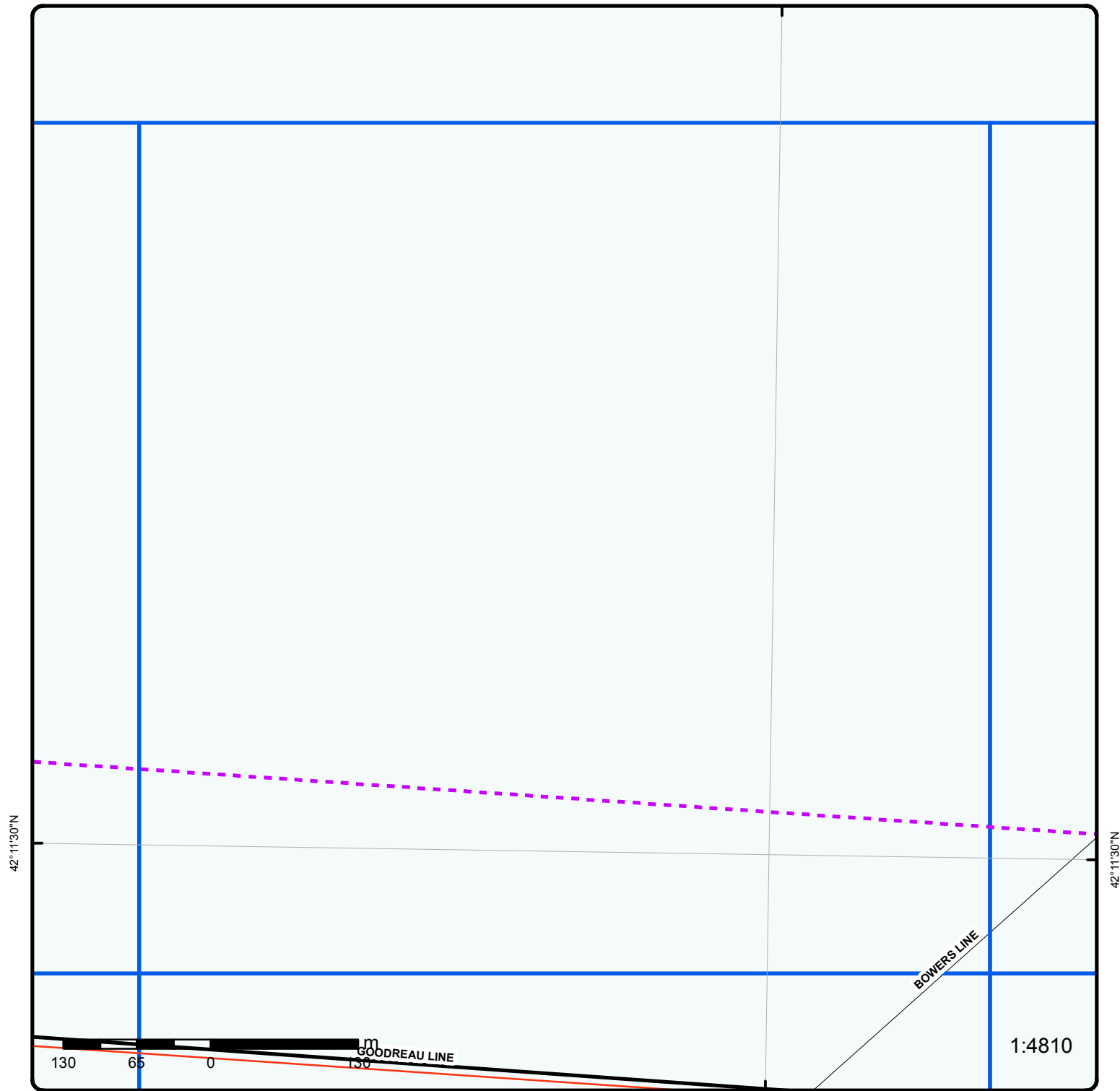


Grid 120

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

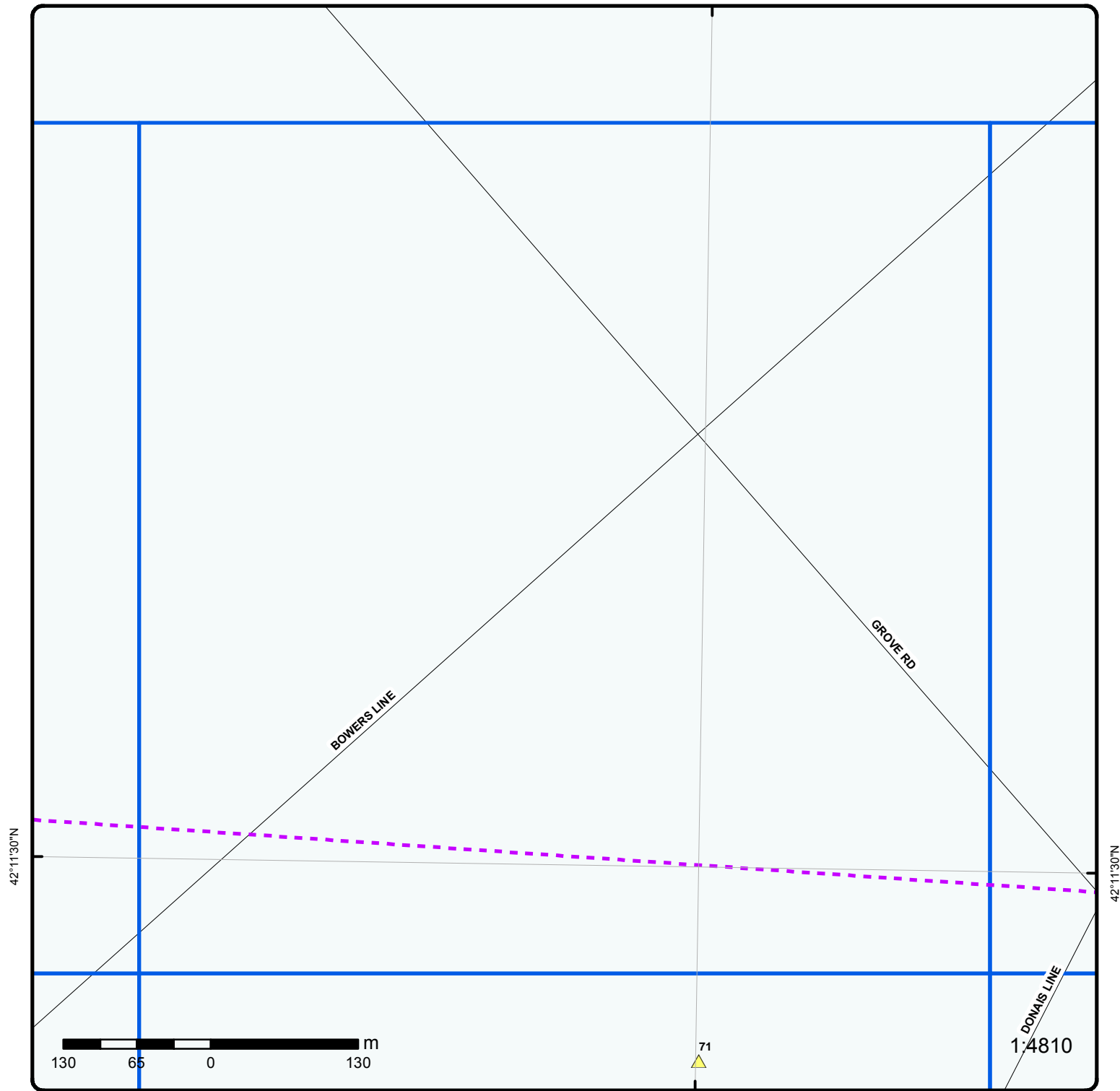


Grid 121

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



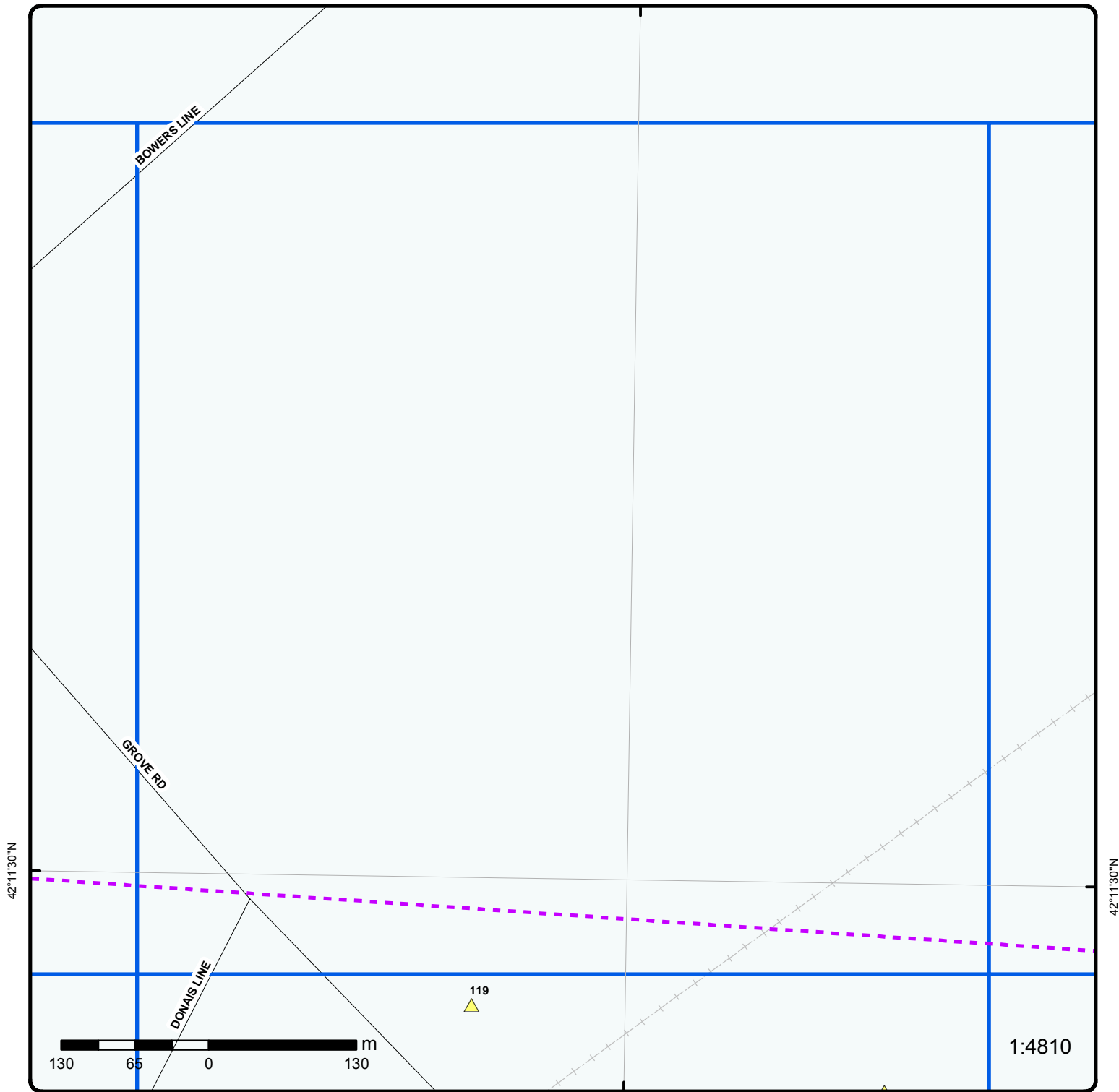
Grid 122

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



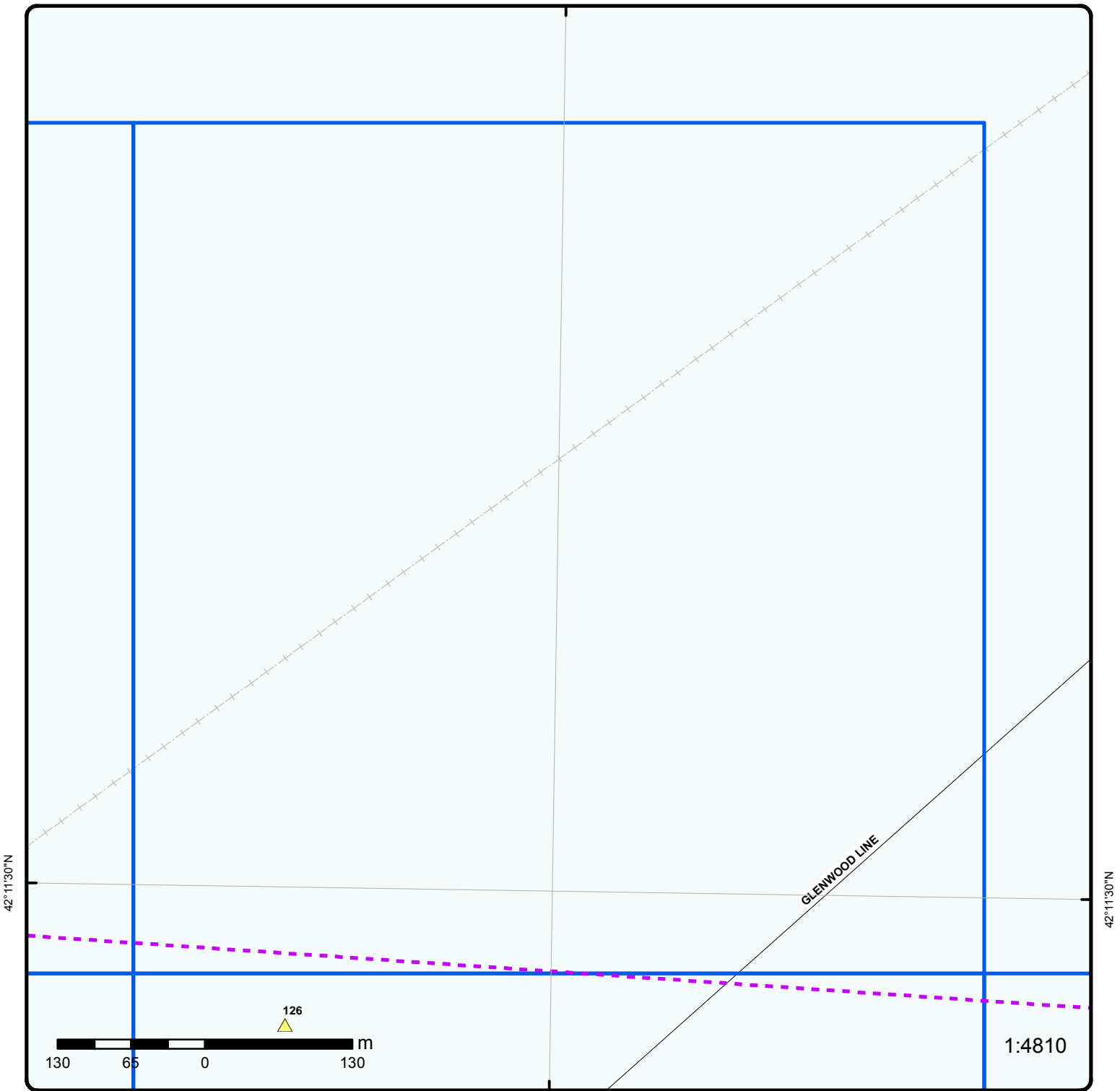
Grid 123

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



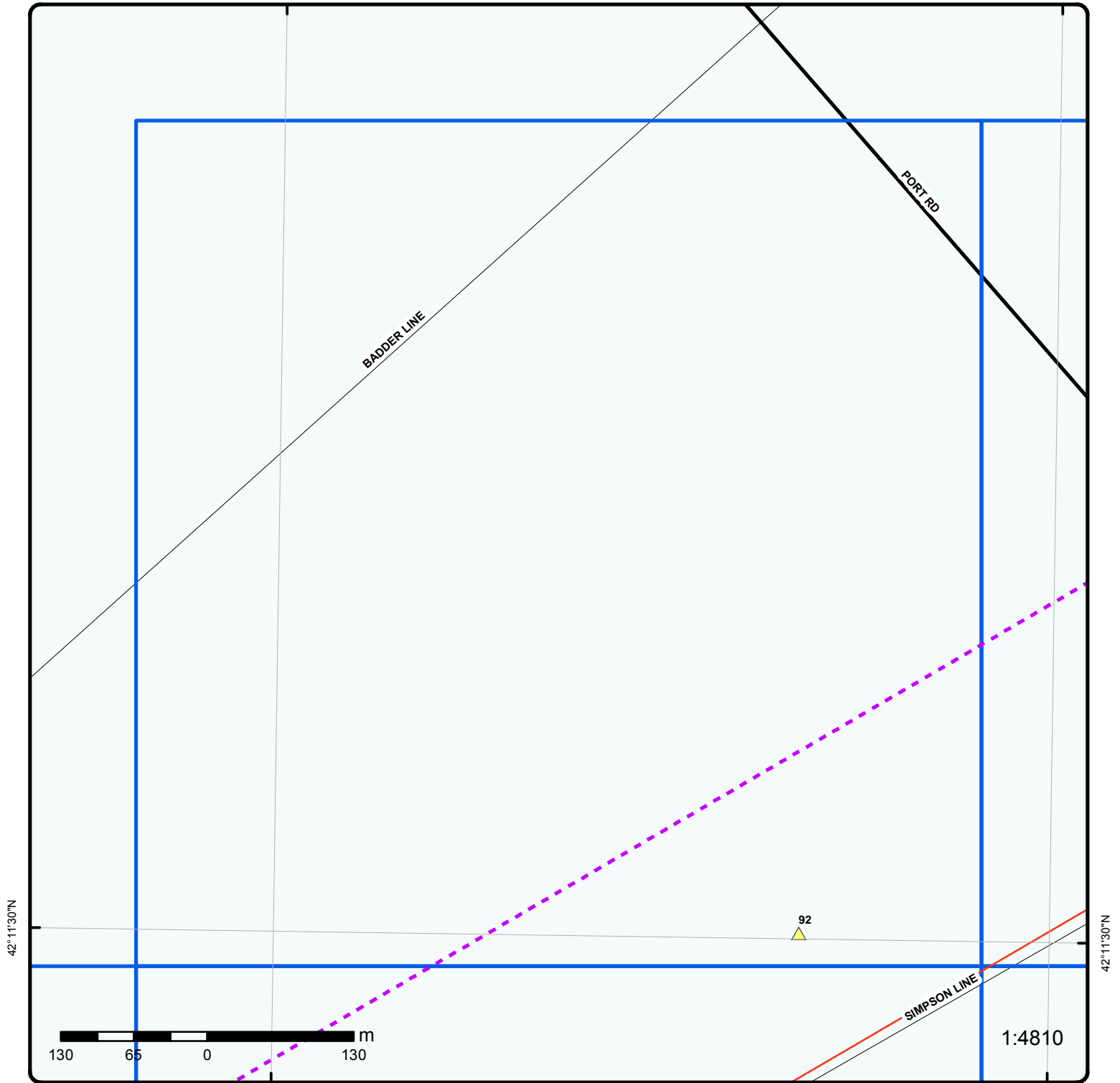
Grid 124

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



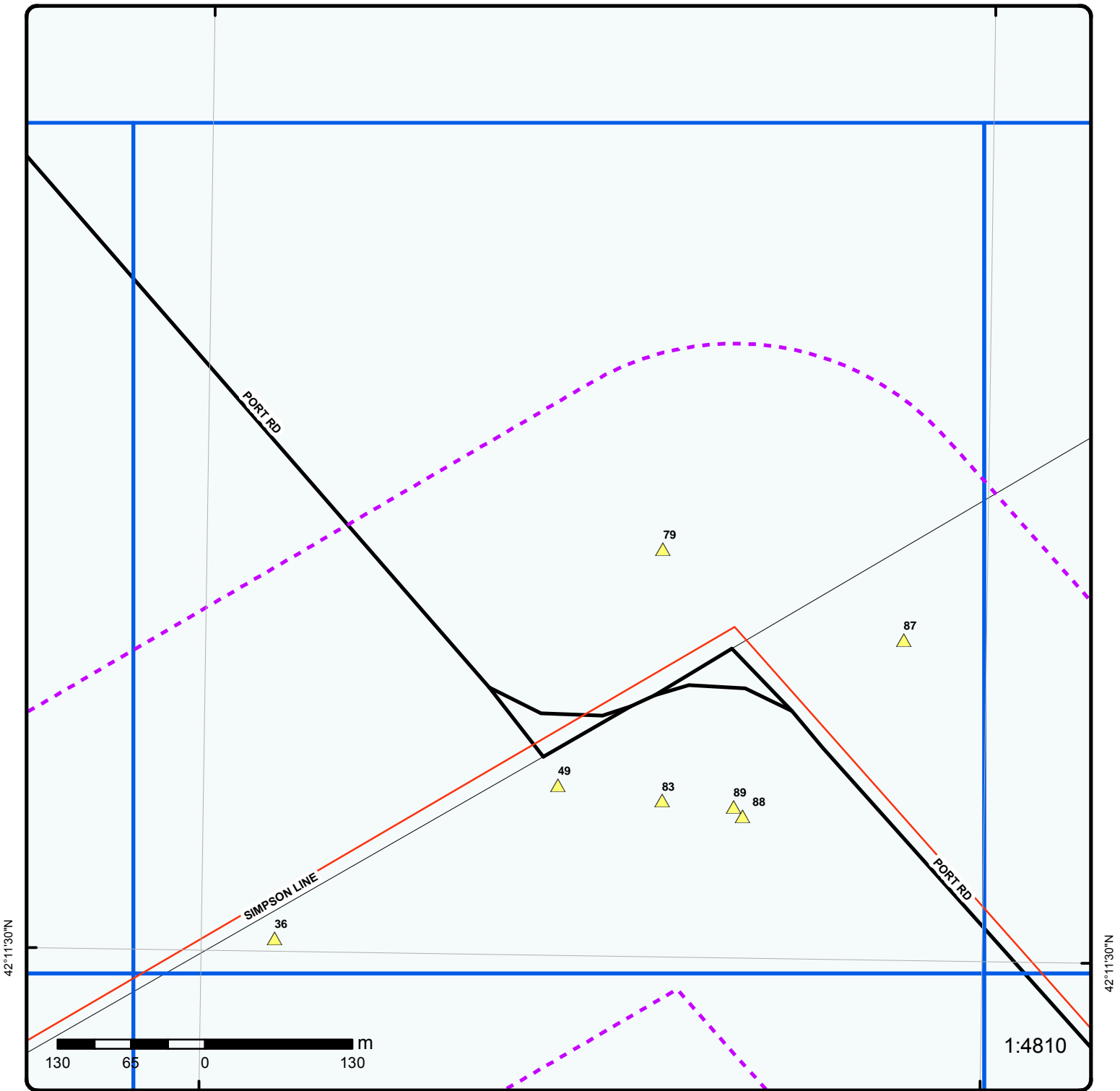
Grid 125

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



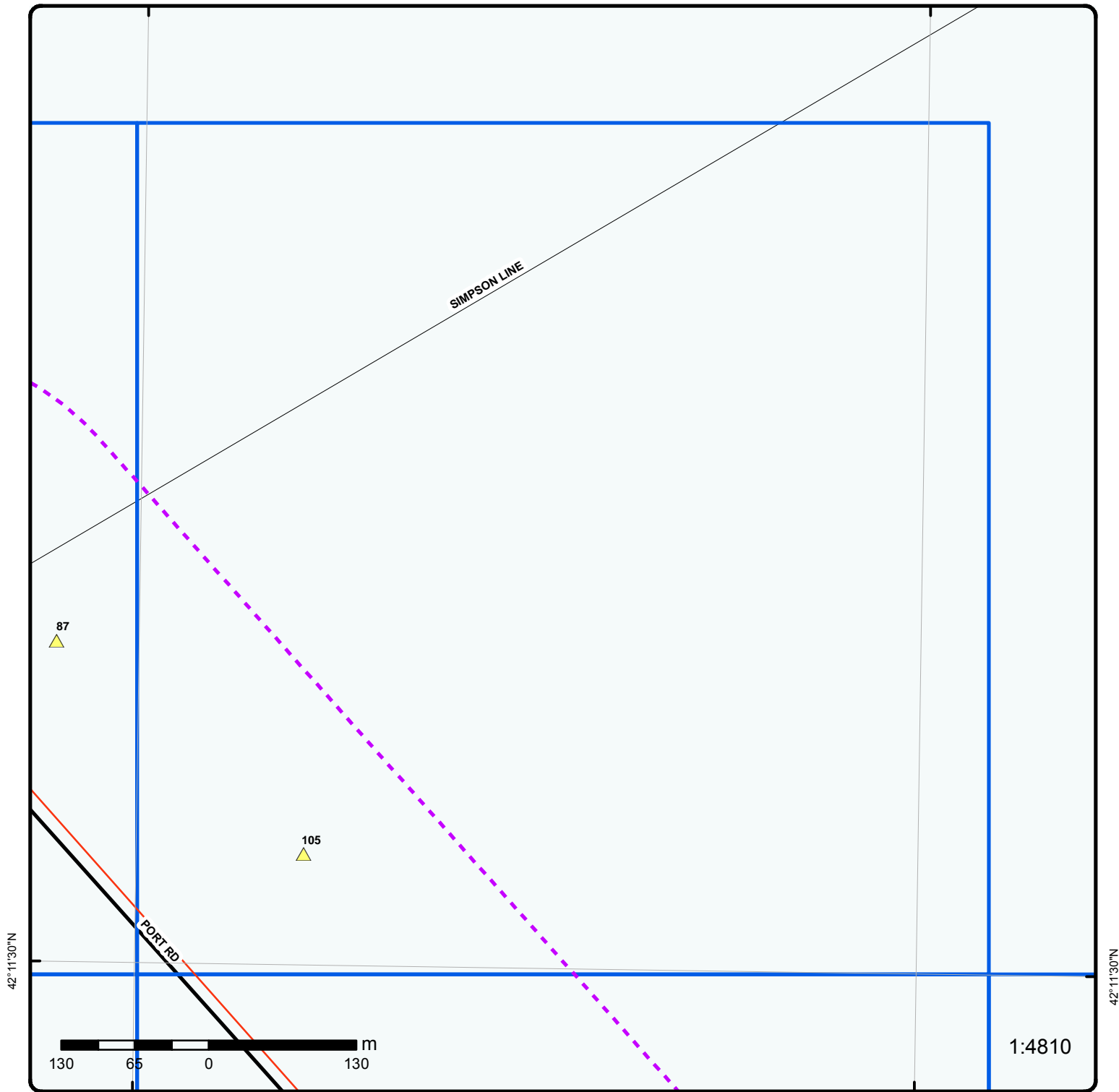
Grid 126

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

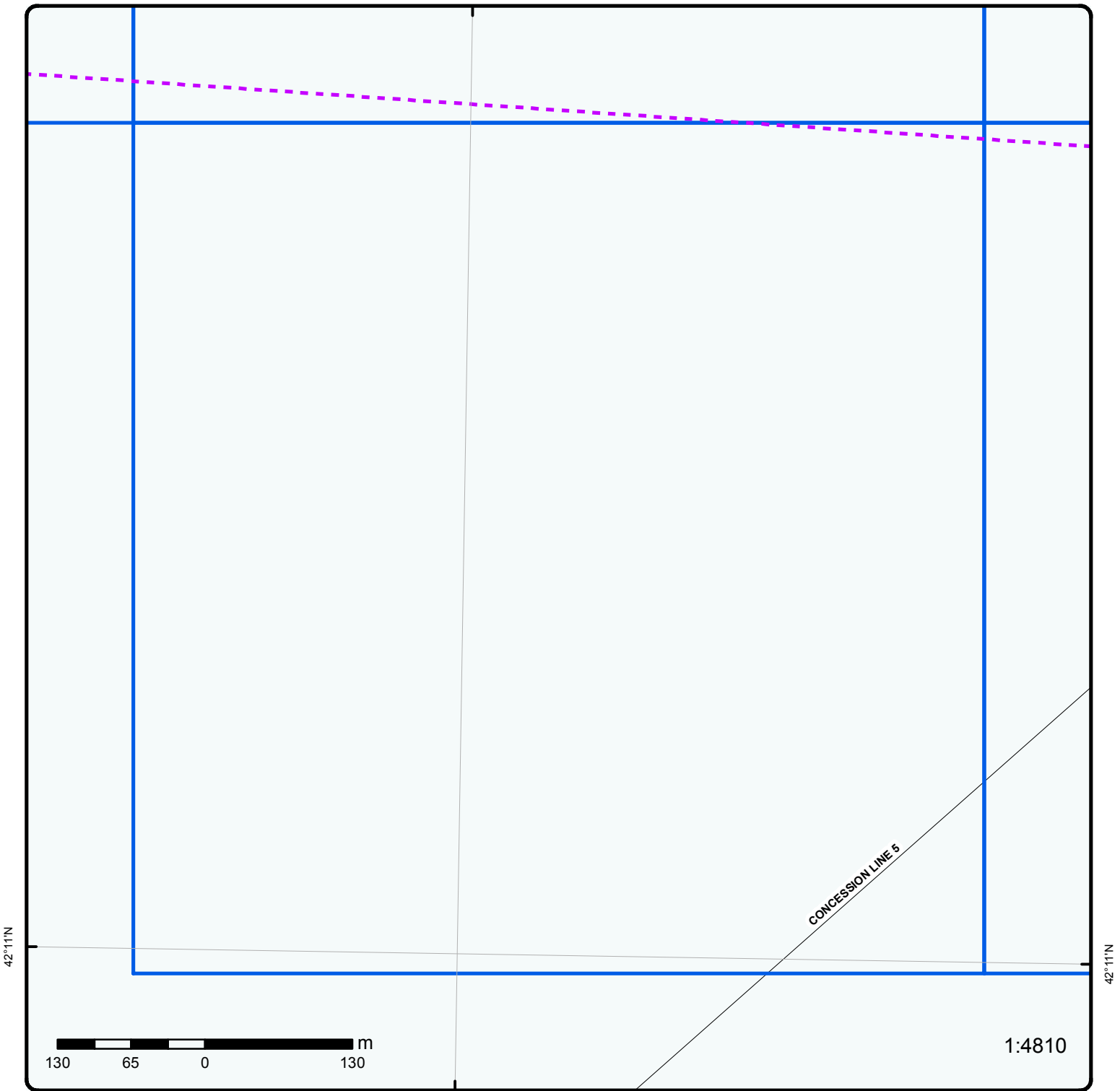
Grid 127

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



42°11'N

42°11'N

CONCESSION LINE 5



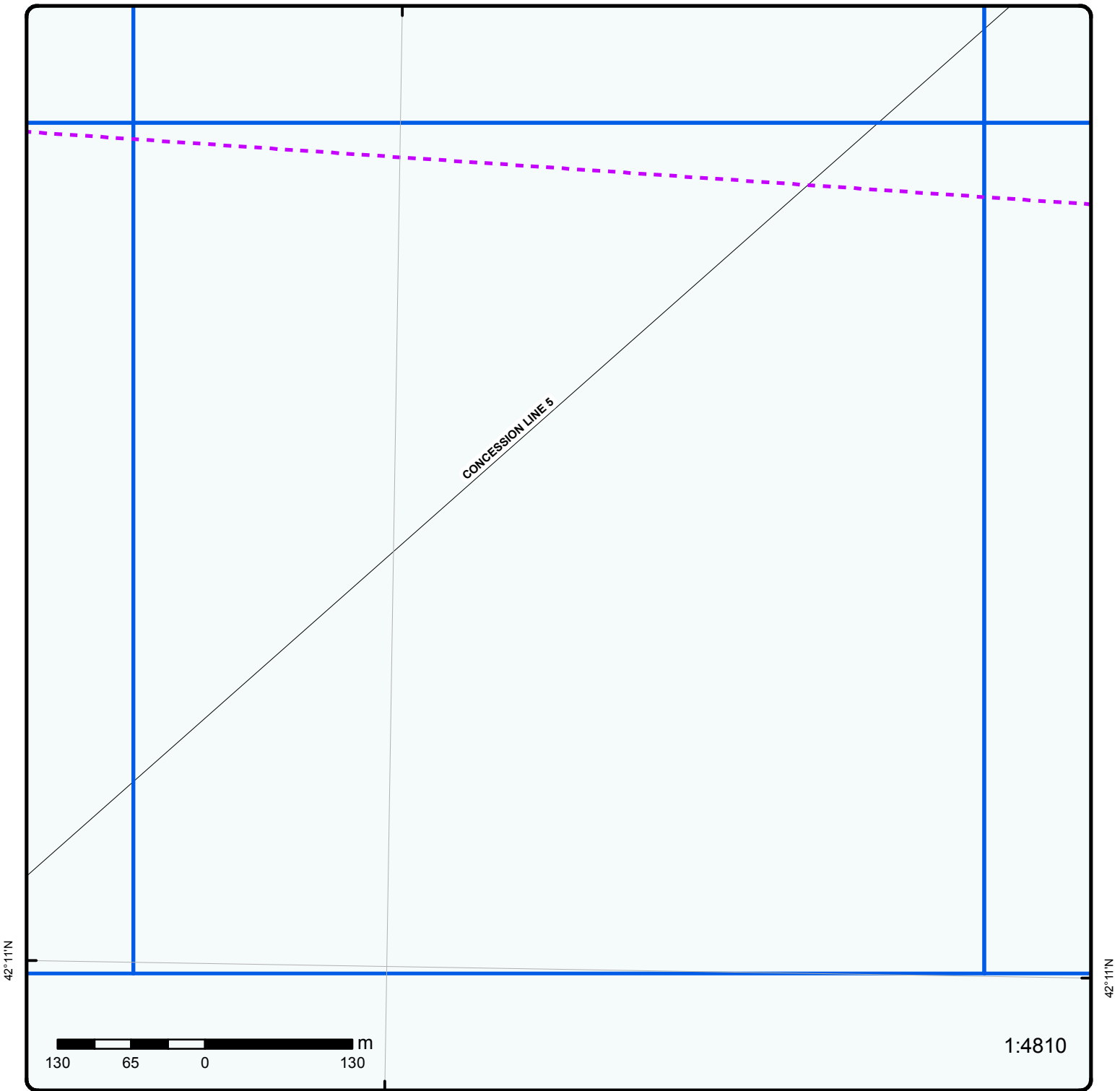
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Grid 128

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 129

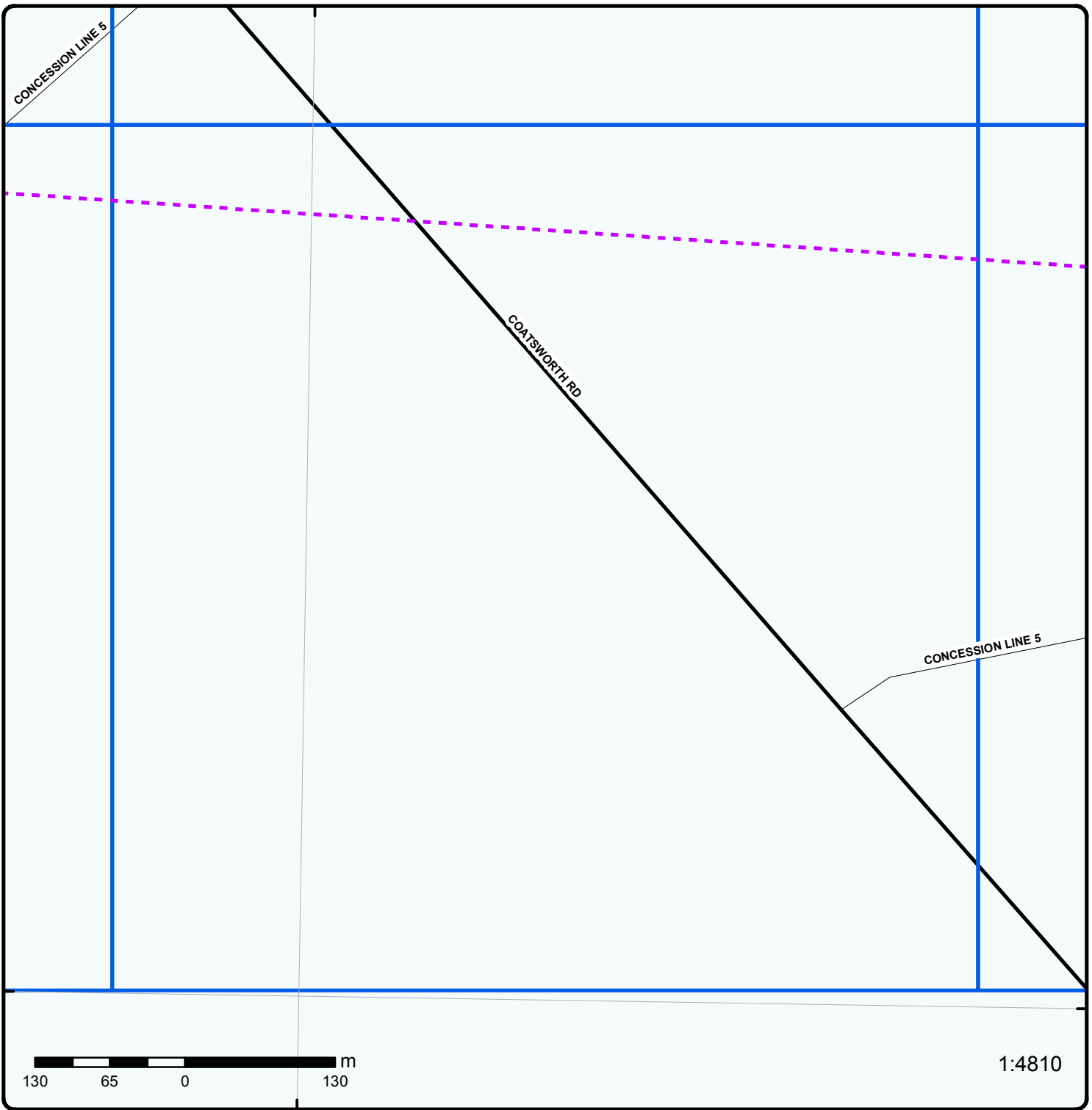
Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°23'W



42°11'N

42°11'N

1:4810

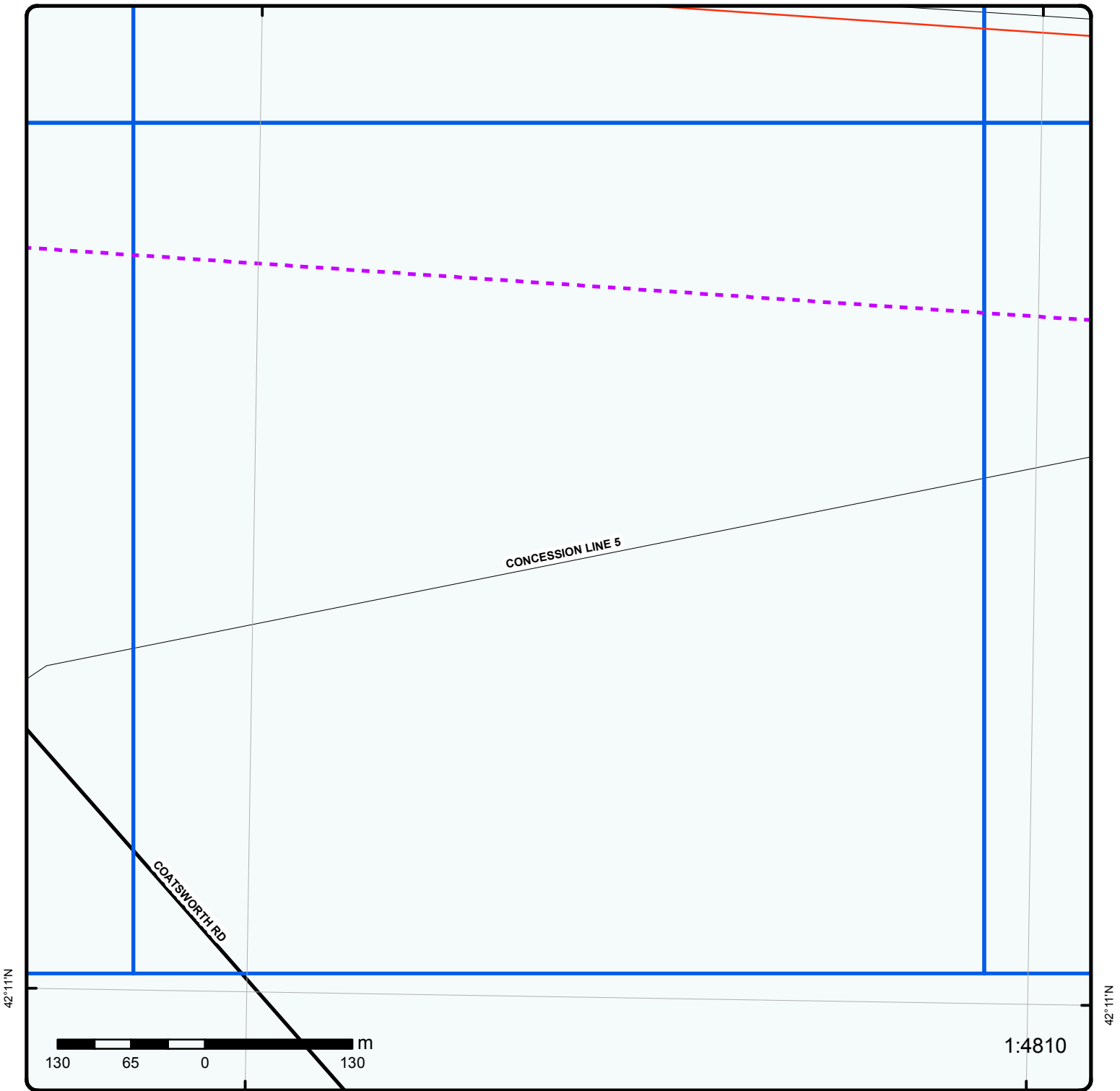
Grid 130

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



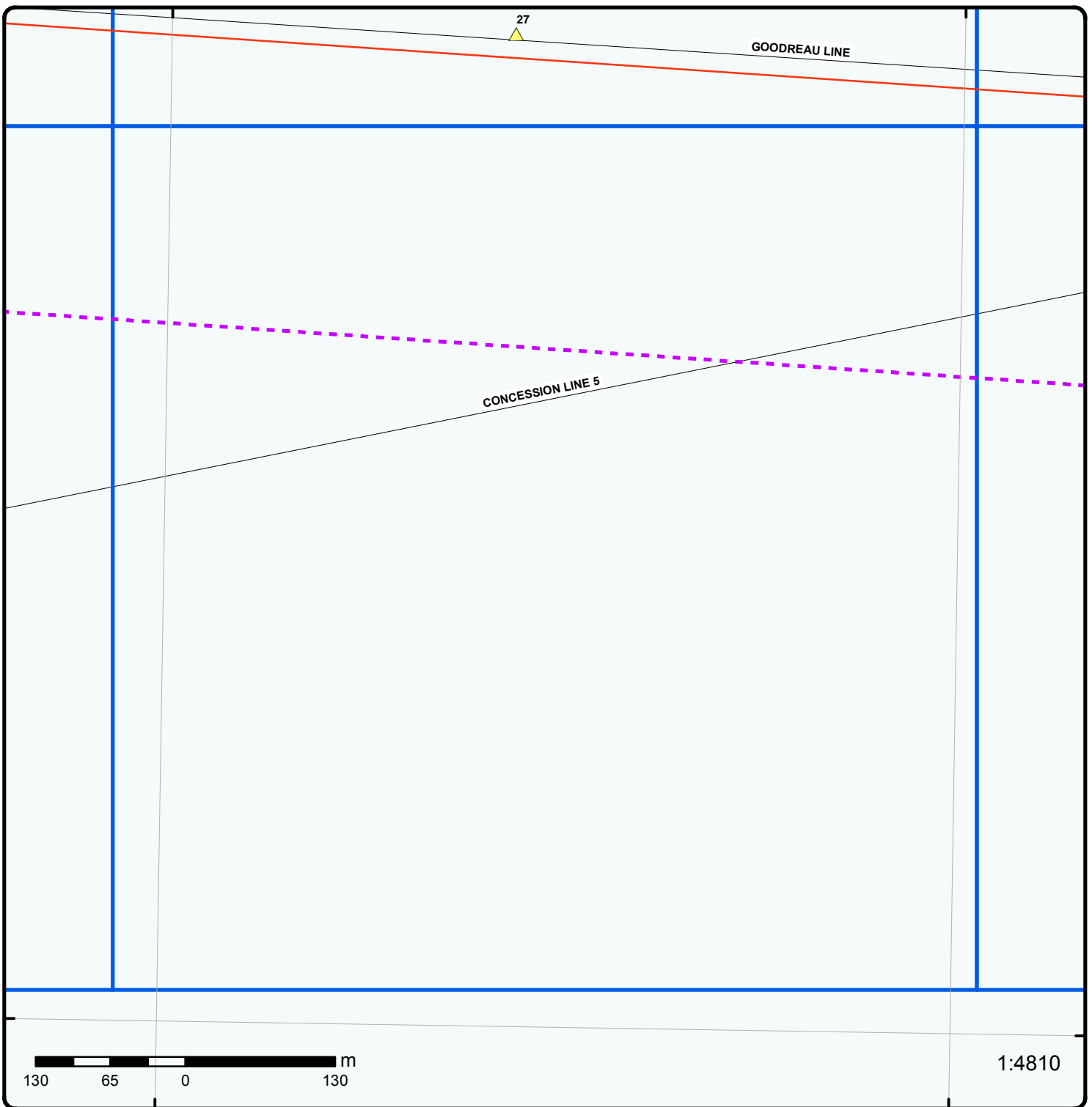
Grid 131

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



42°11'N

42°11'N

Grid 132

Order No: 20190128045

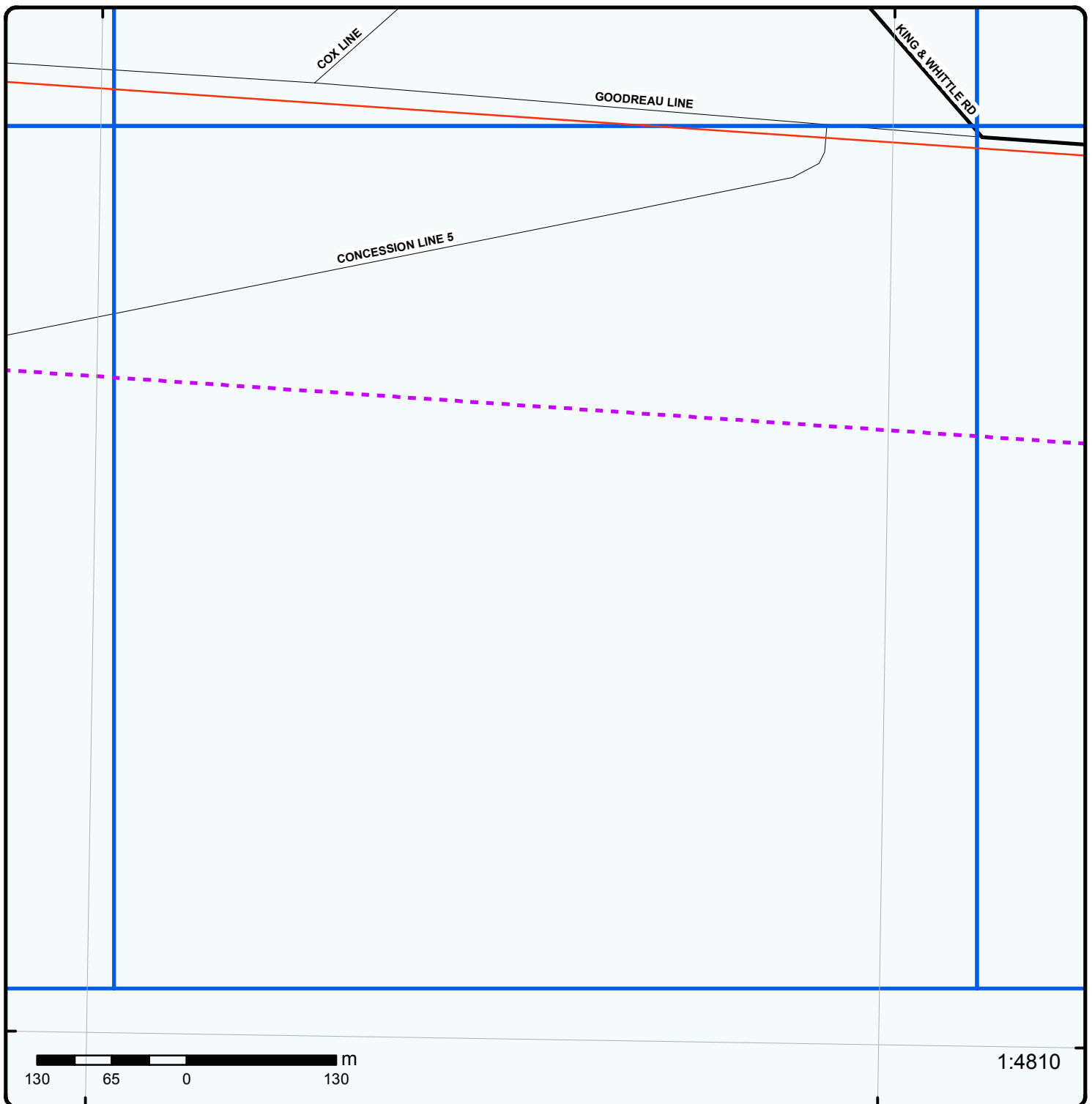
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°21'30"W

82°21'W



42°11'N

42°11'N

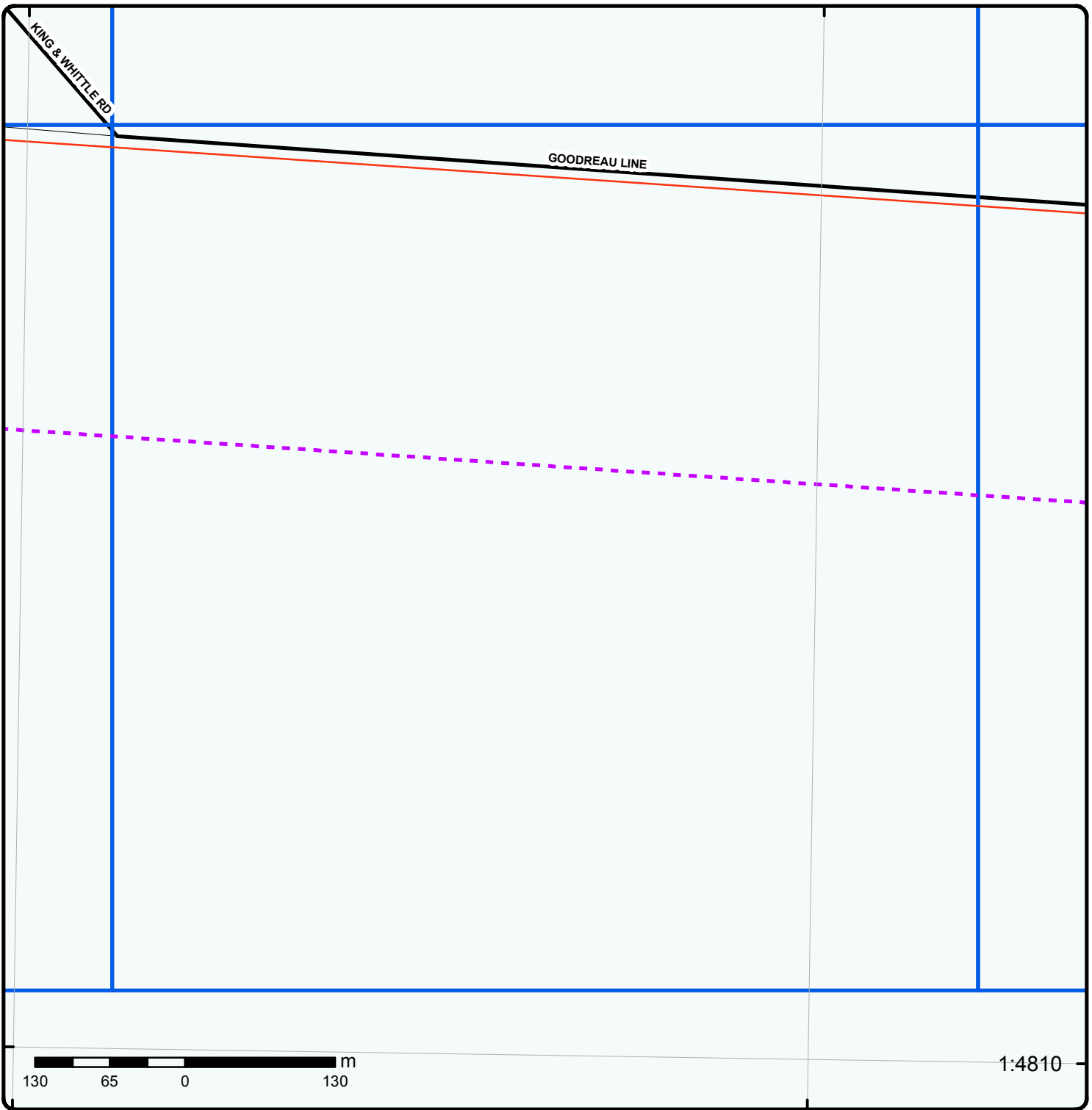
Grid 133

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



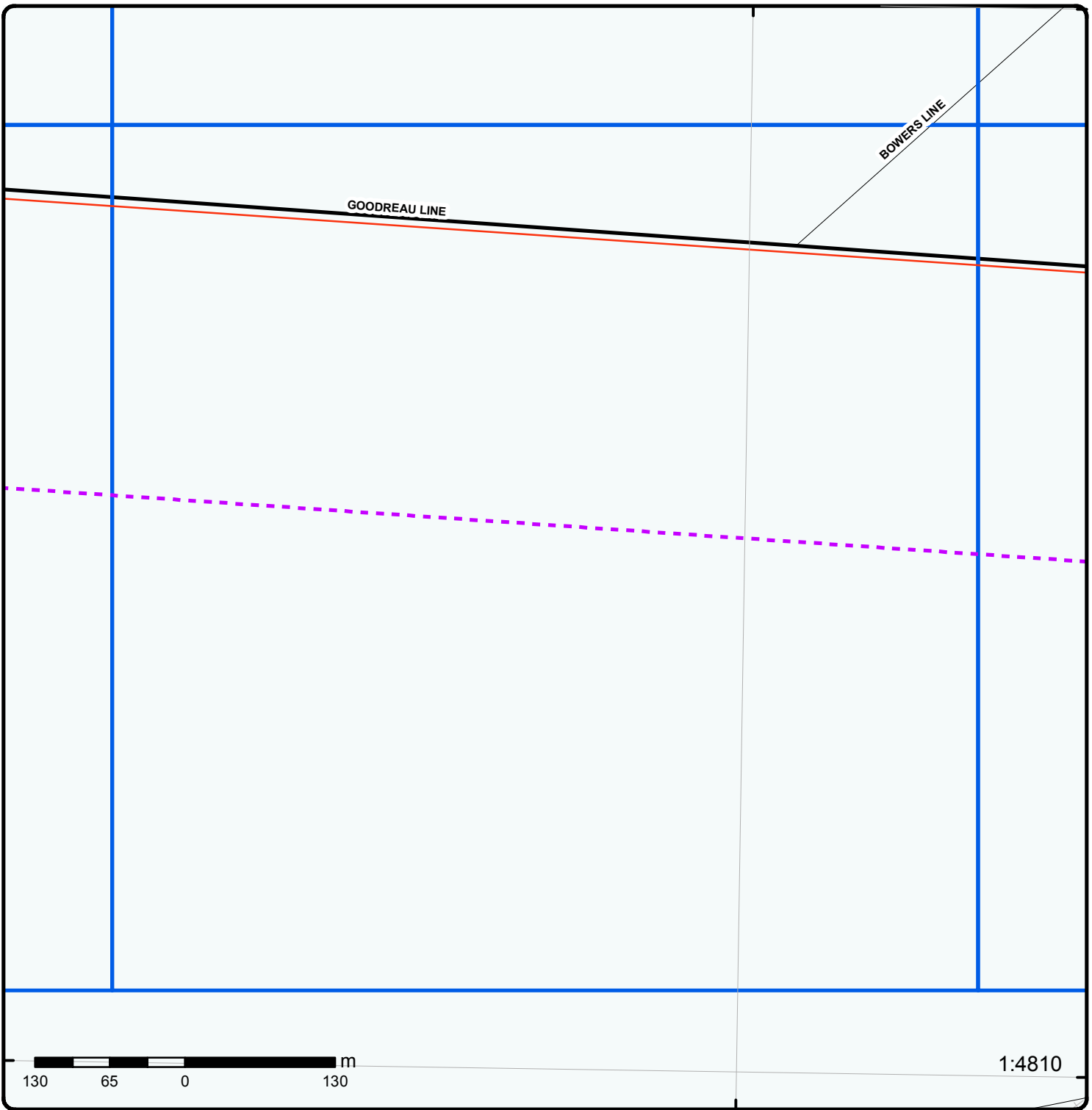
Grid 134

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



42°11'N

42°11'N

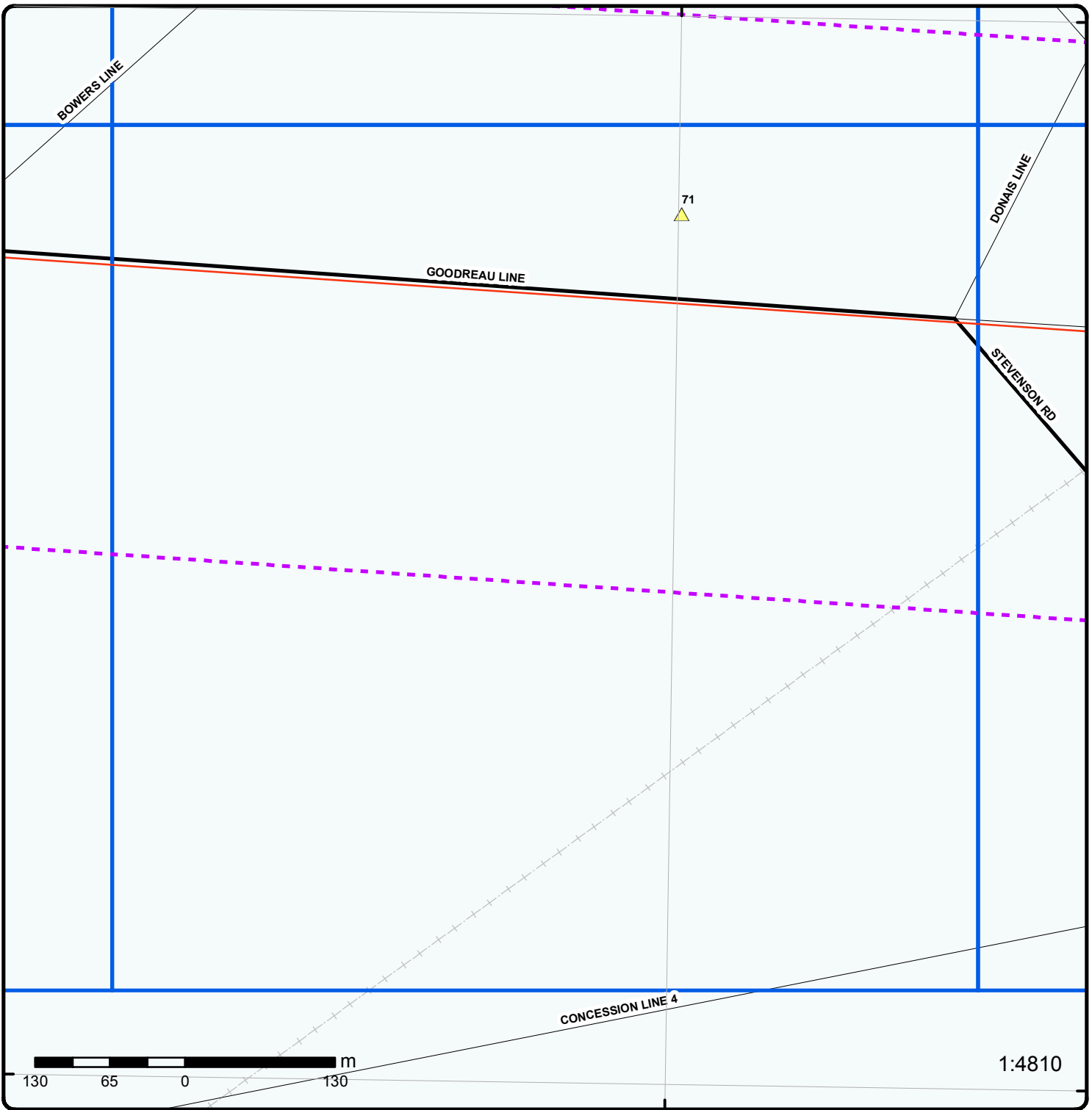
Grid 135

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



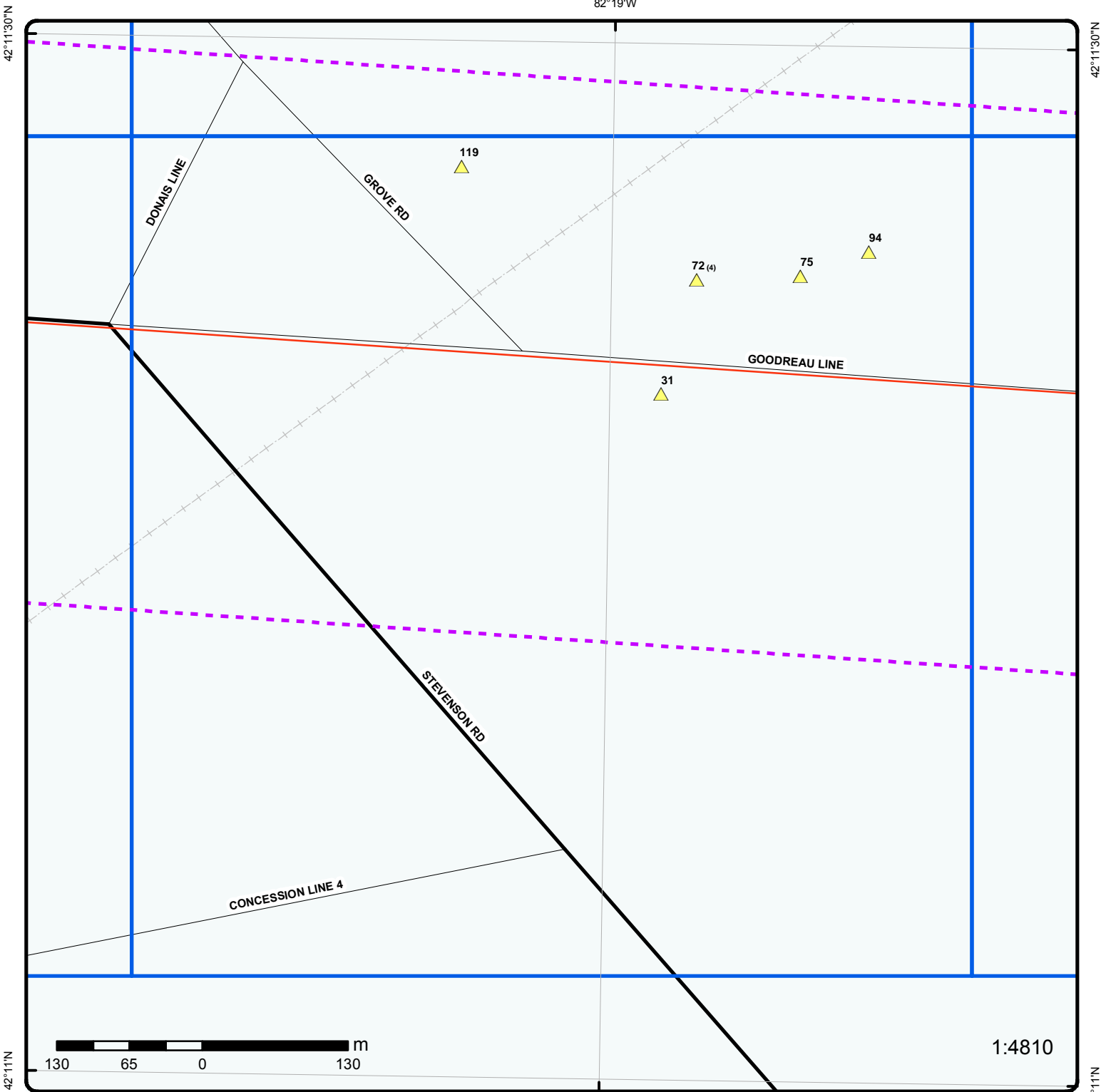
Grid 136

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

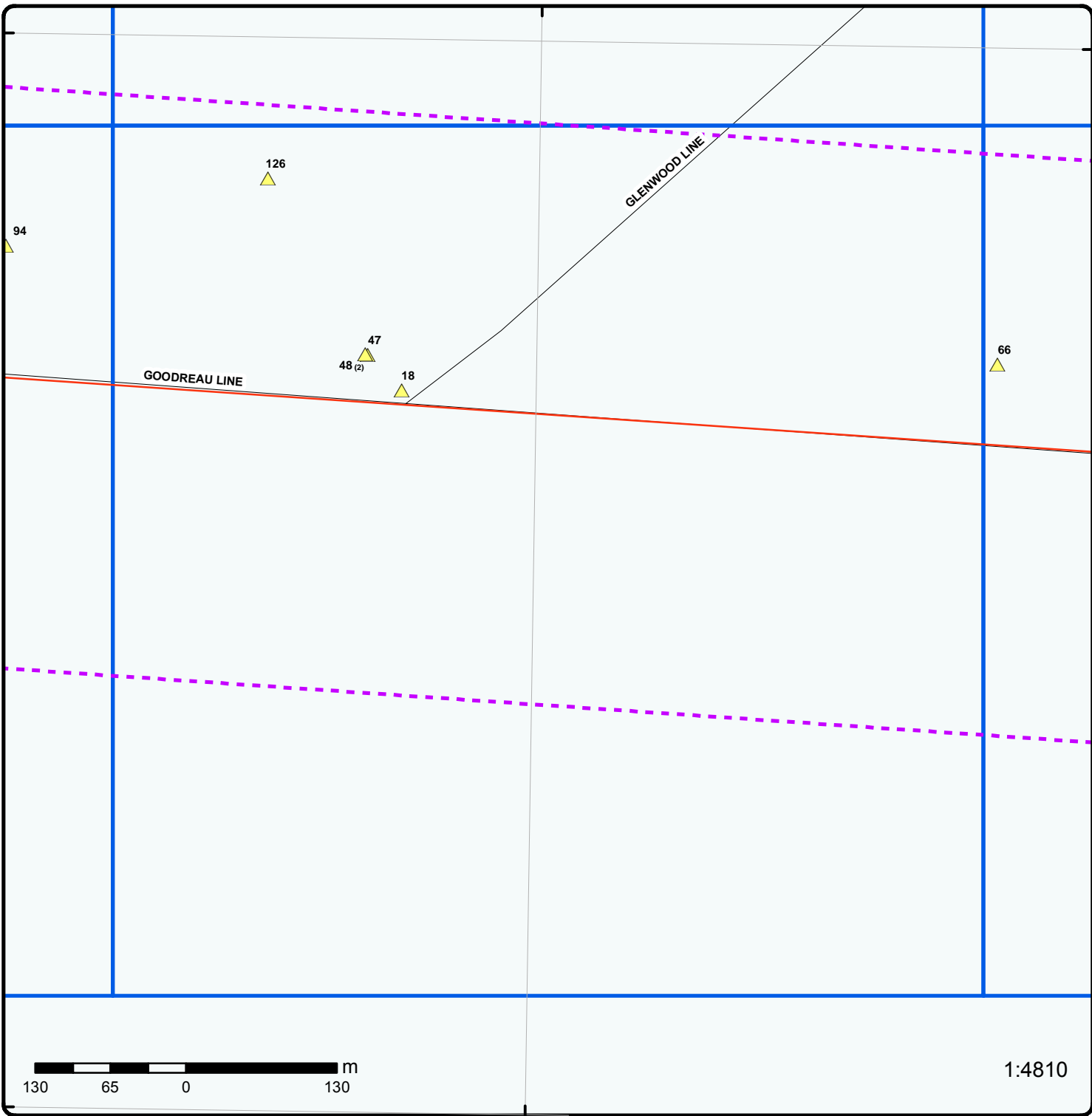


Grid 137

Order No: 20190128045
 Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

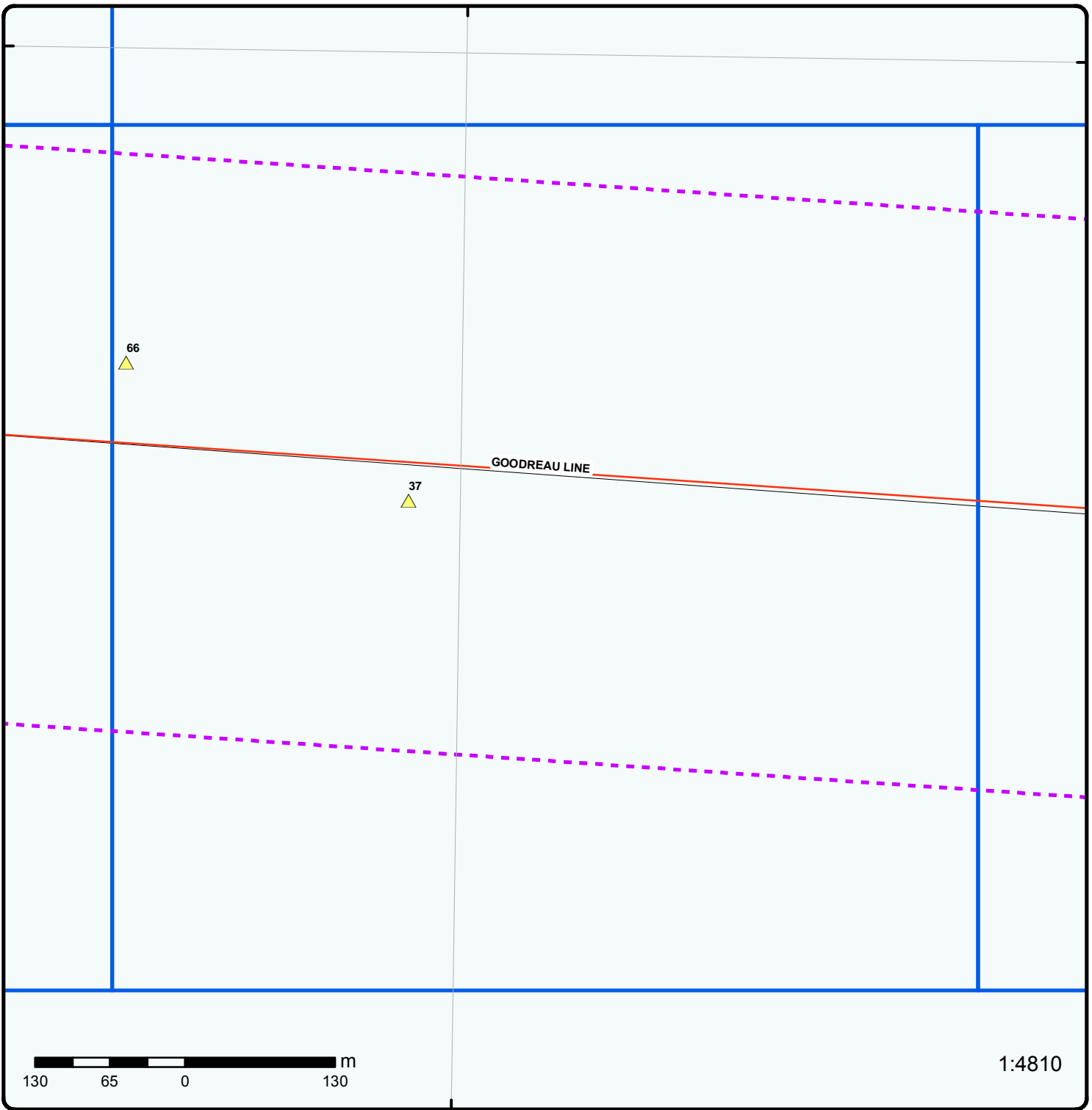


Grid 138

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



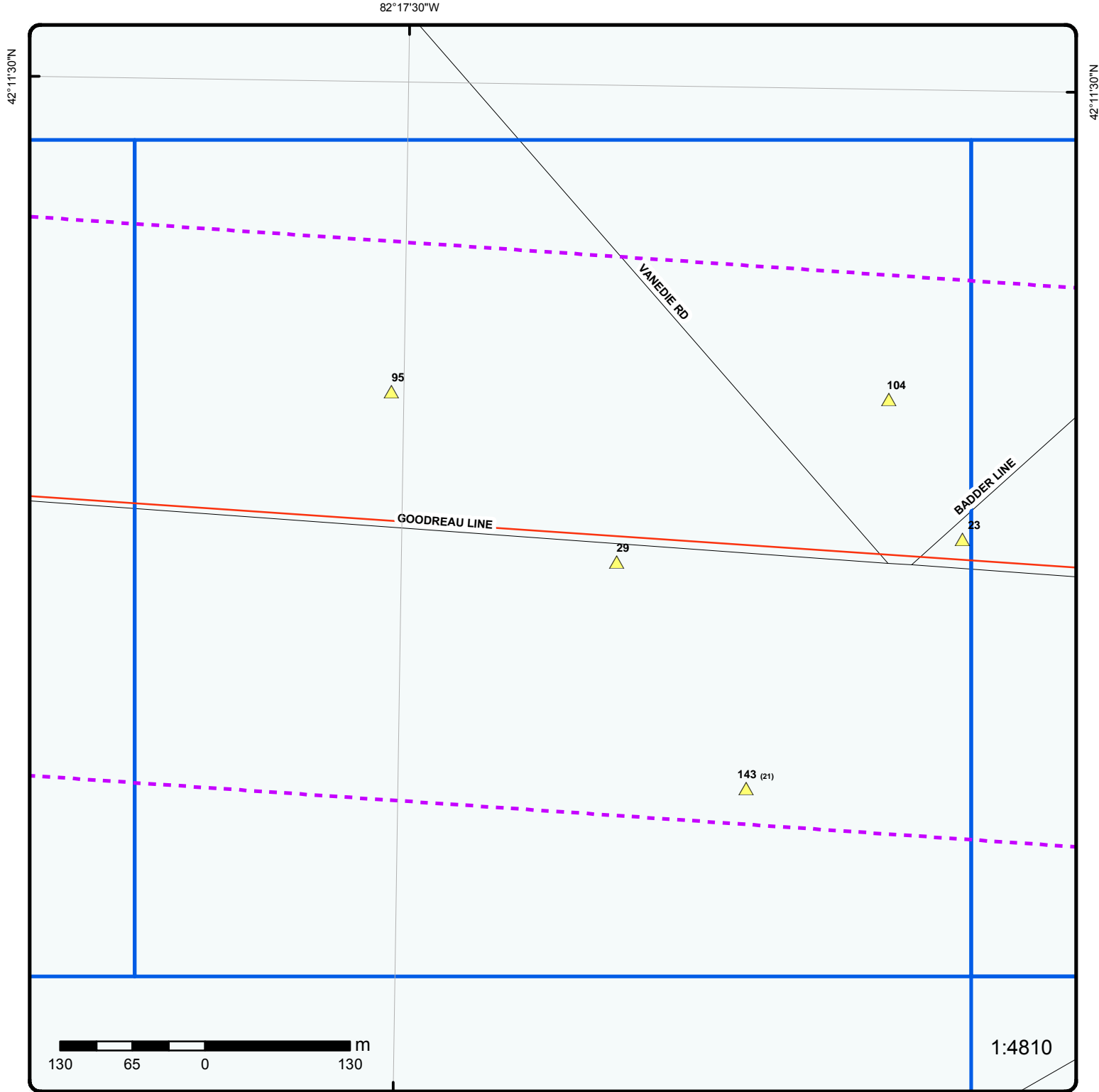
Grid 139

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



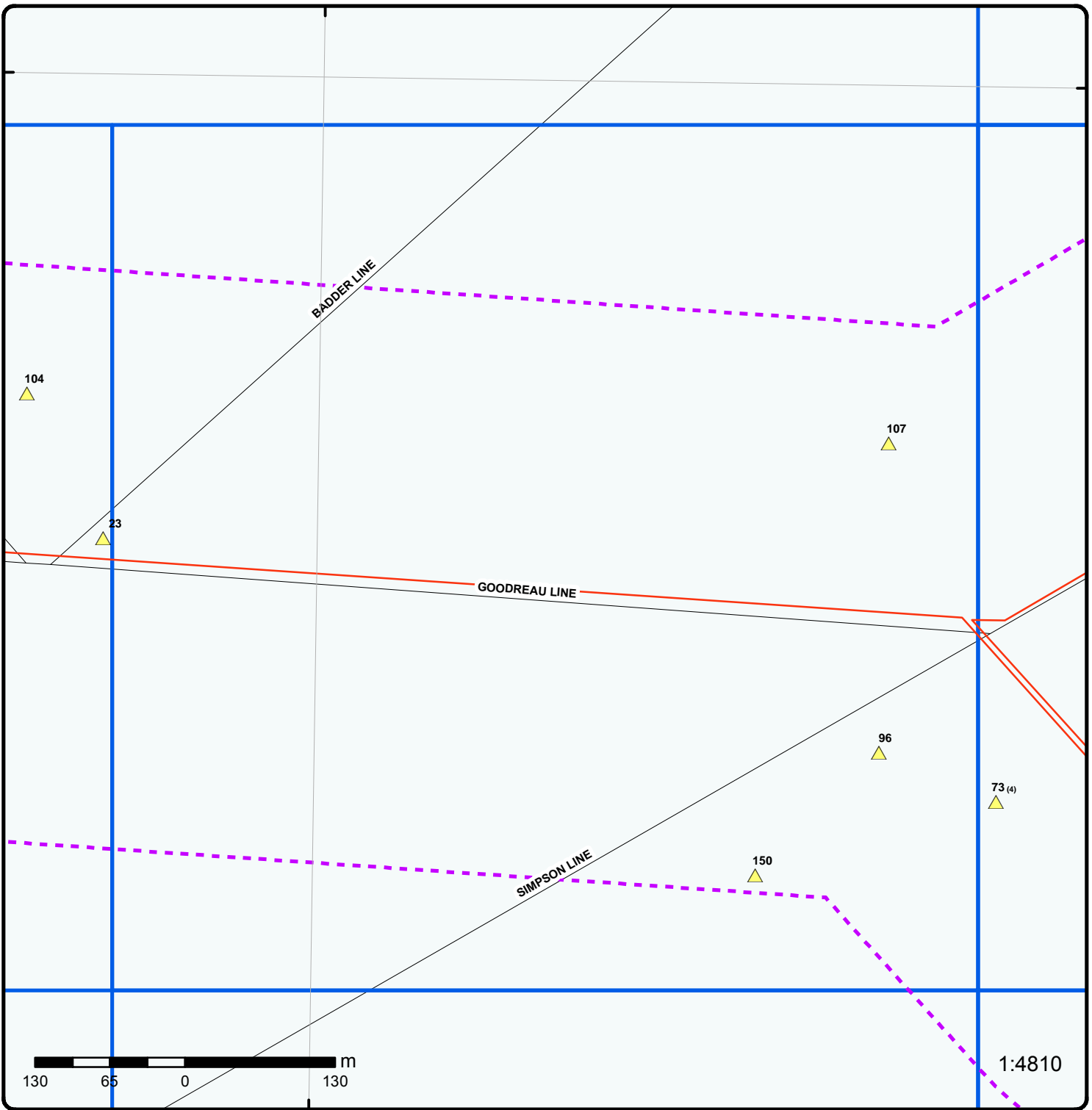
Grid 140

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



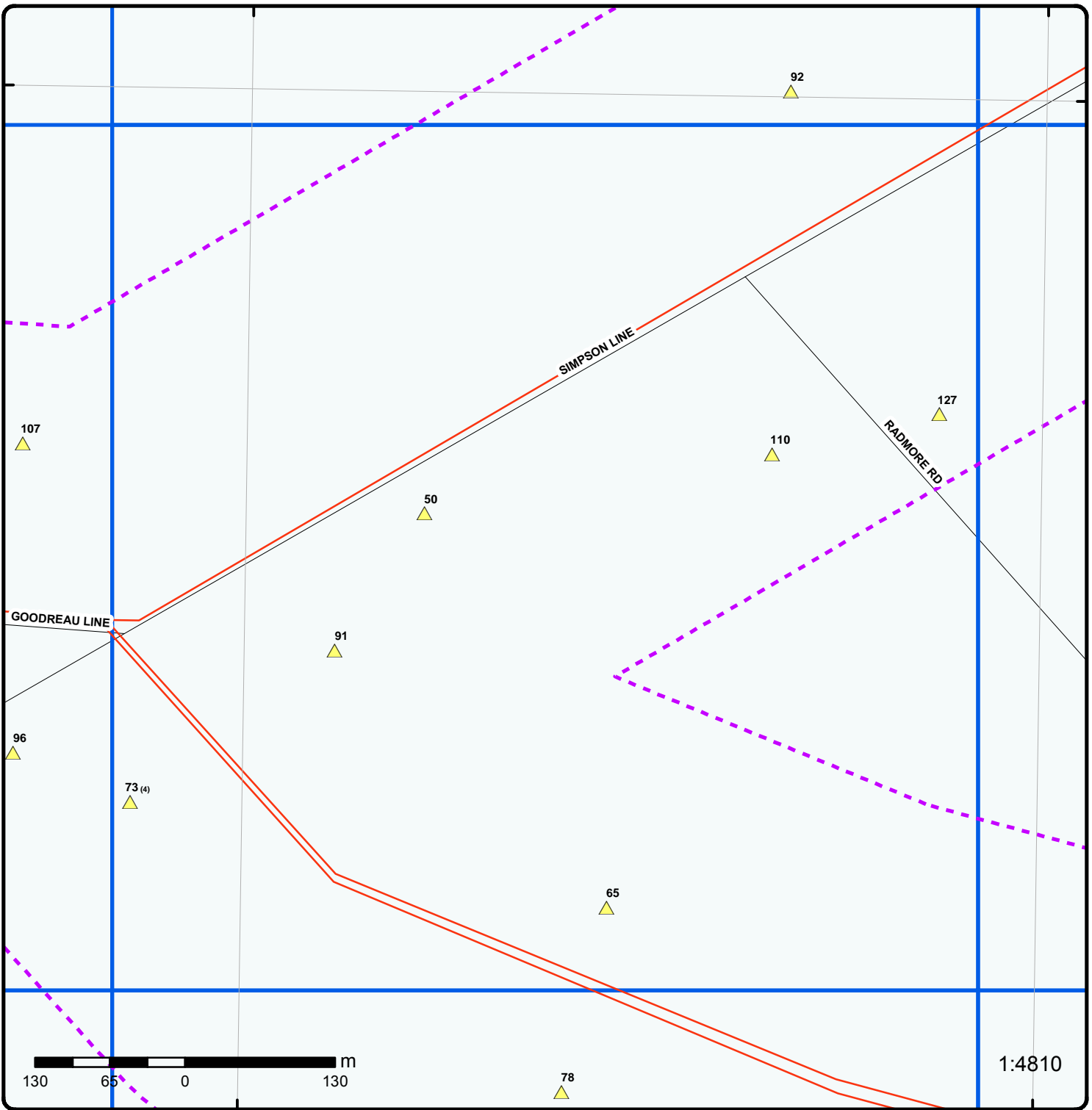
Grid 141

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 142

Order No: 20190128045

Address: n/a, Tecumseh, ON



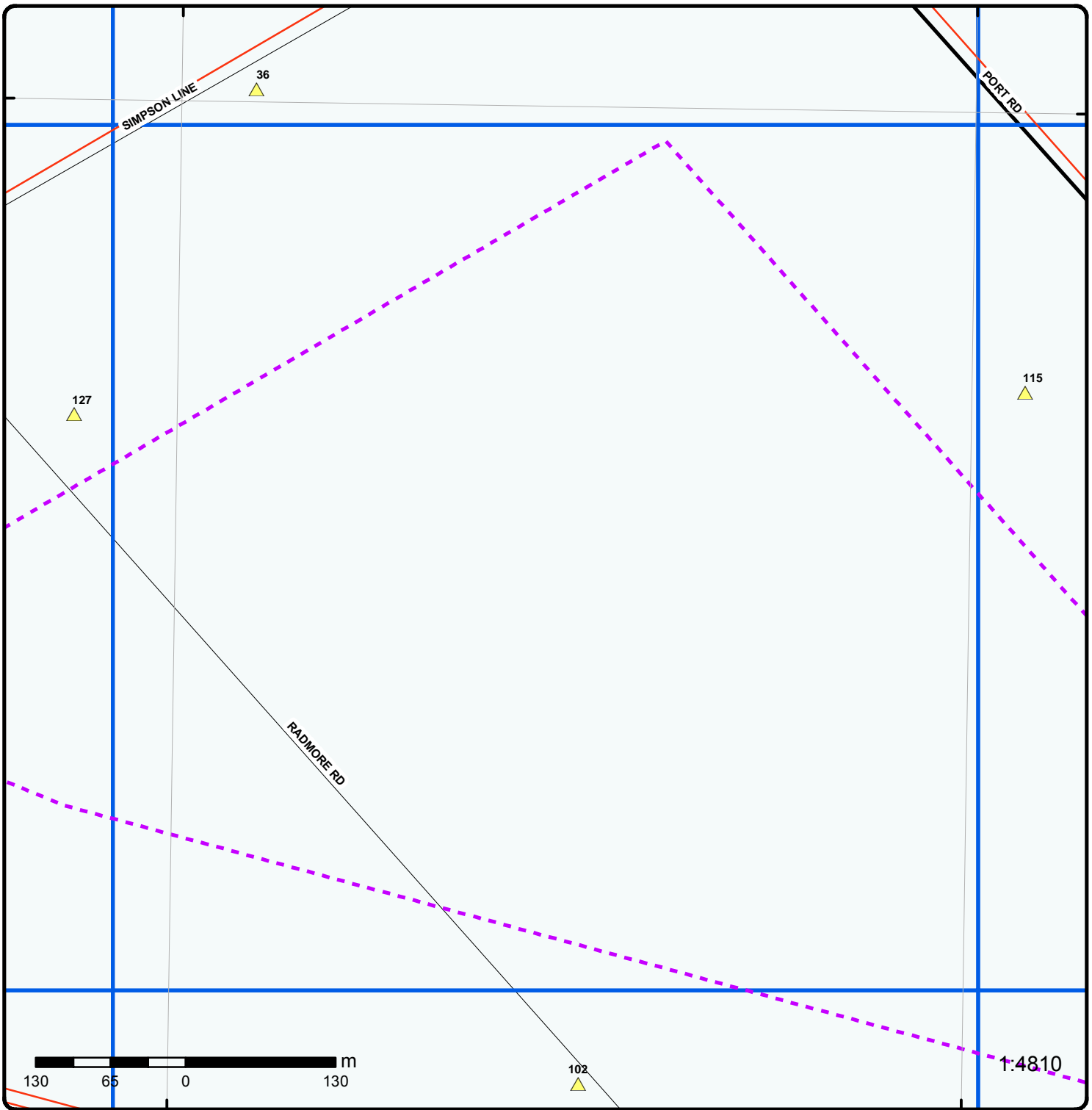
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°16'W

82°15'30"W

42°11'30"N

42°11'30"N



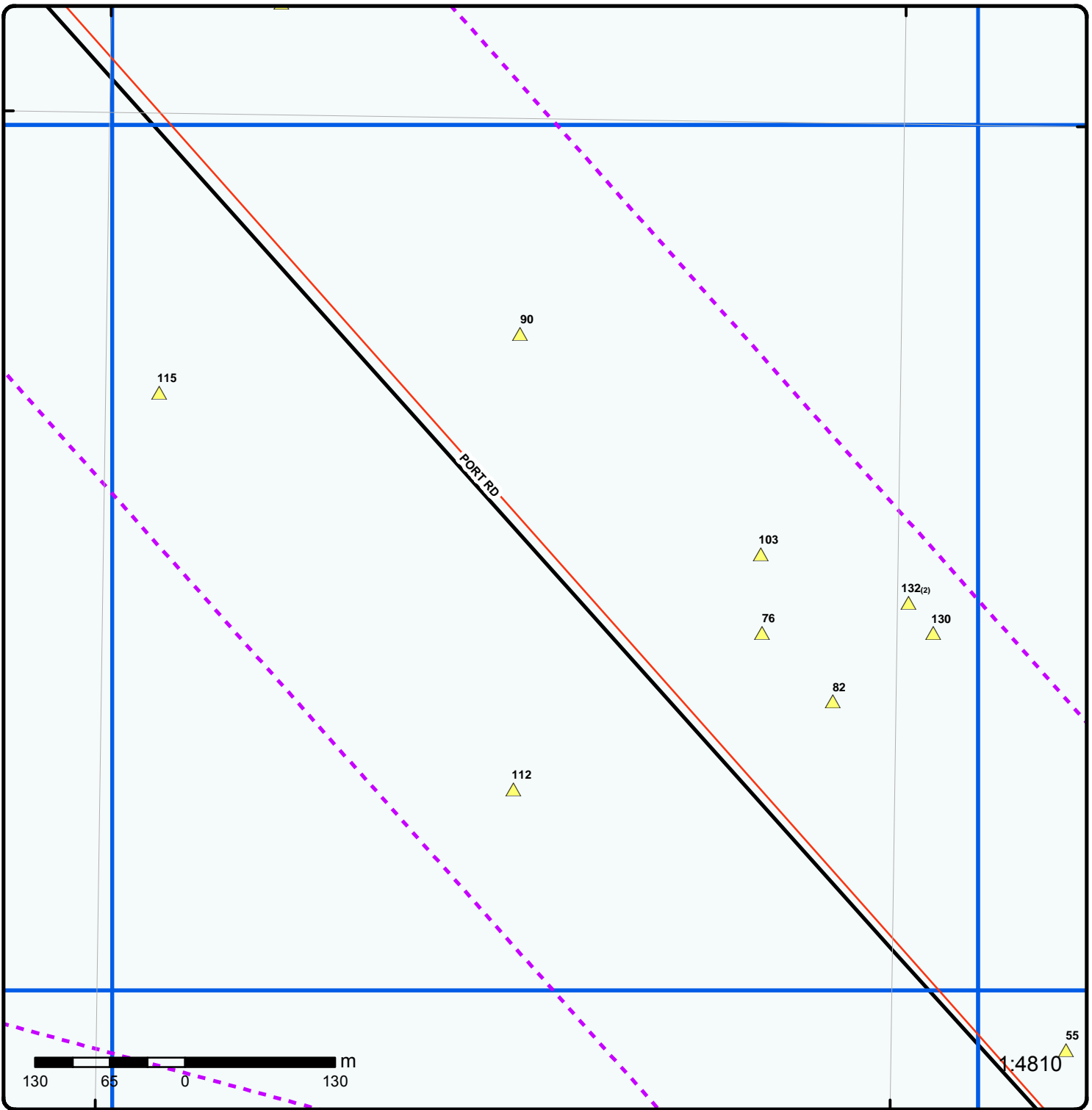
Grid 143

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



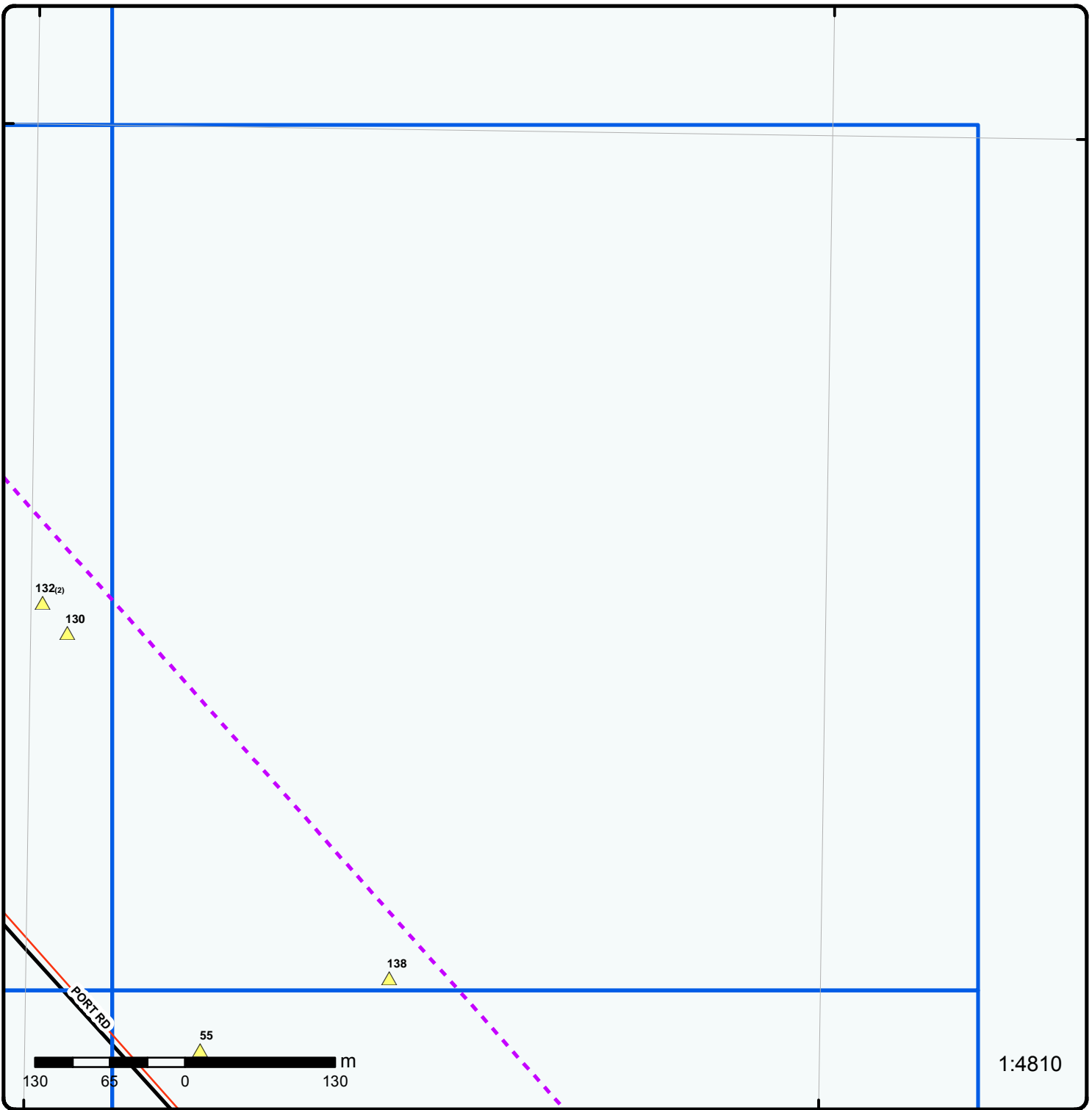
Grid 144

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



1:4810

Grid 145

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°17'W

150

SIMPSON LINE

42°11'N

42°11'N



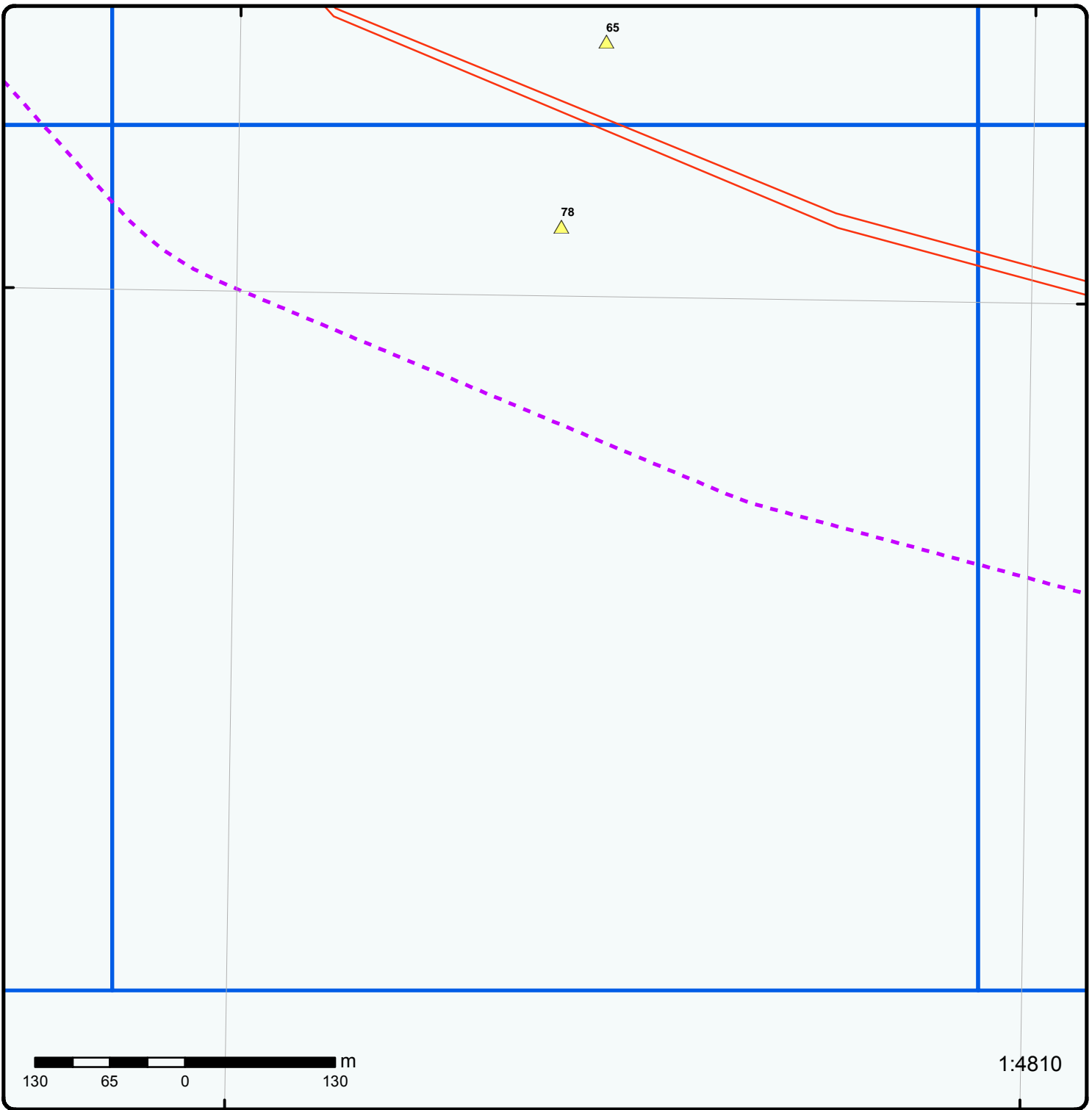
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Grid 146

Order No: 20190128045
Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



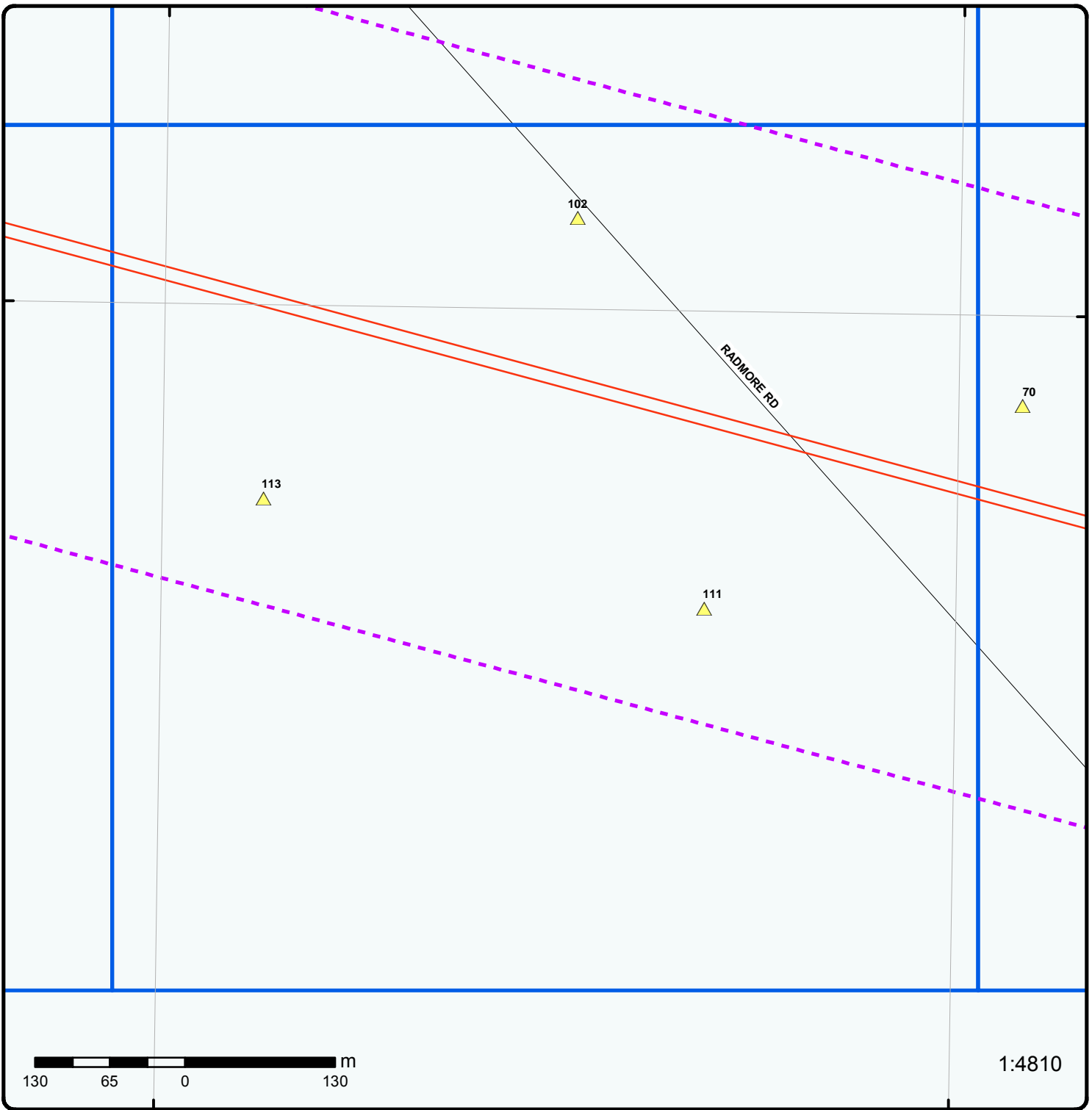
Grid 147

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Grid 148

Order No: 20190128045

Address: n/a, Tecumseh, ON



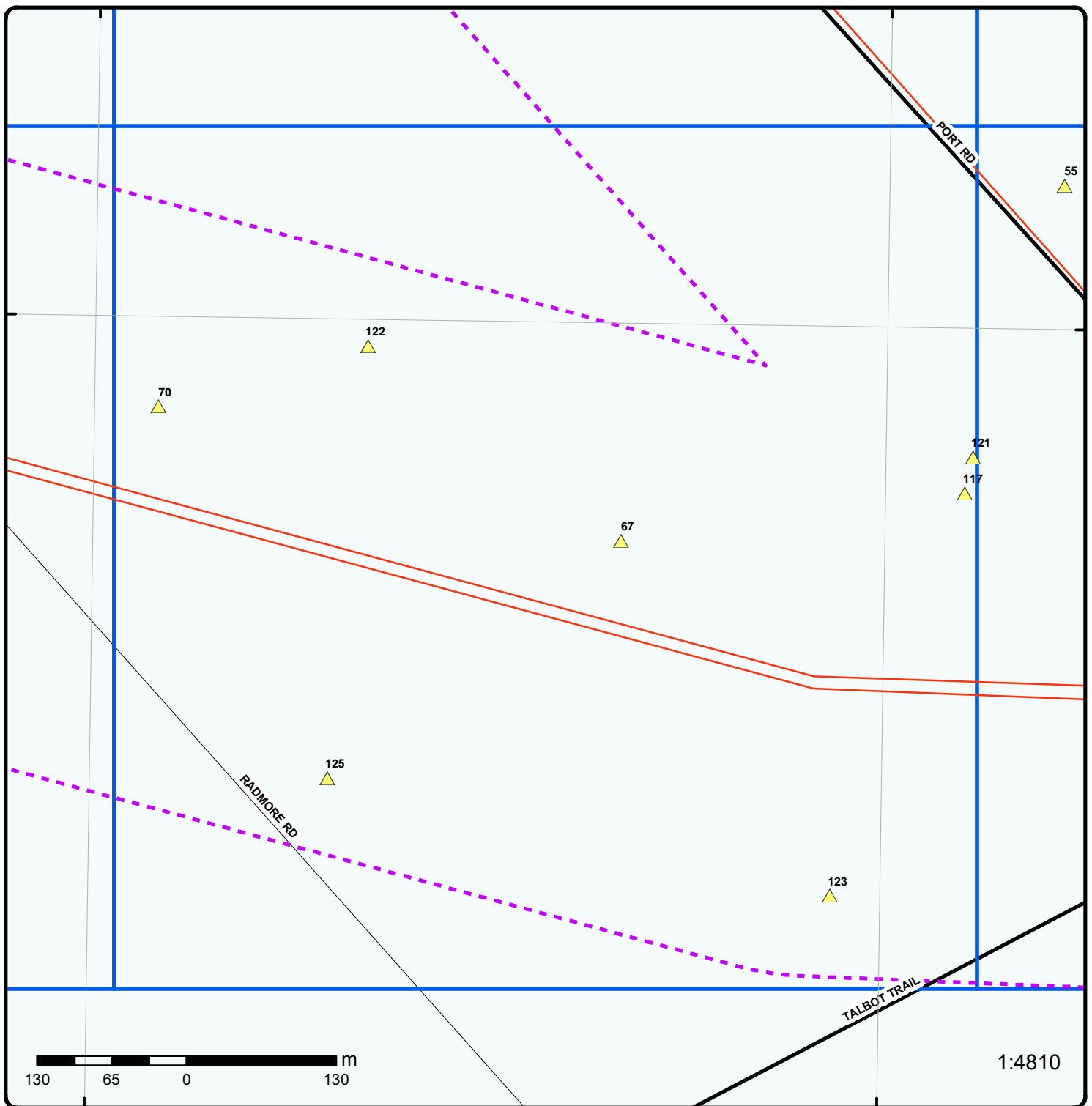
Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		

82°15'30"W

82°15'W

42°11'N

42°11'N



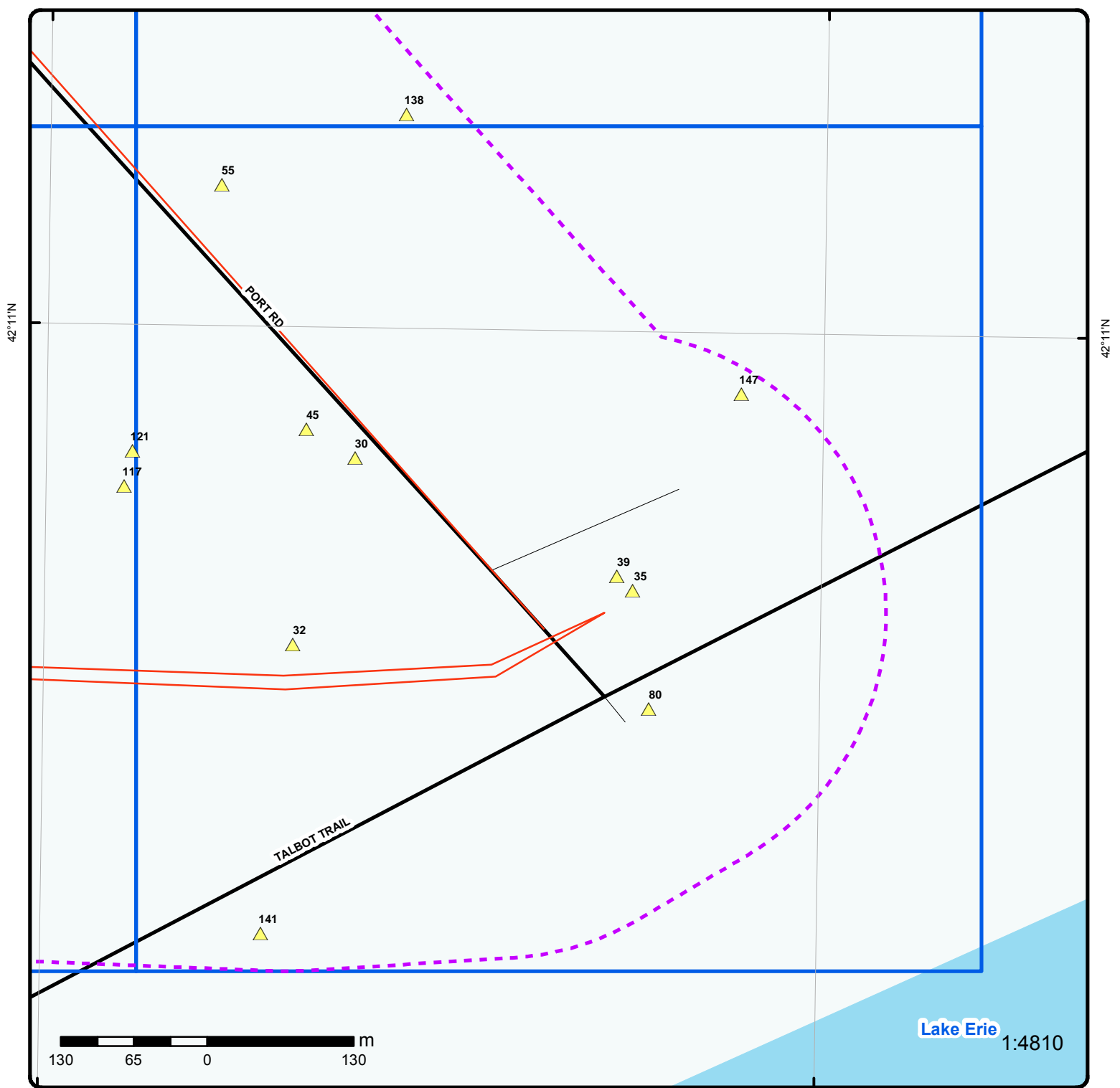
Grid 149

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



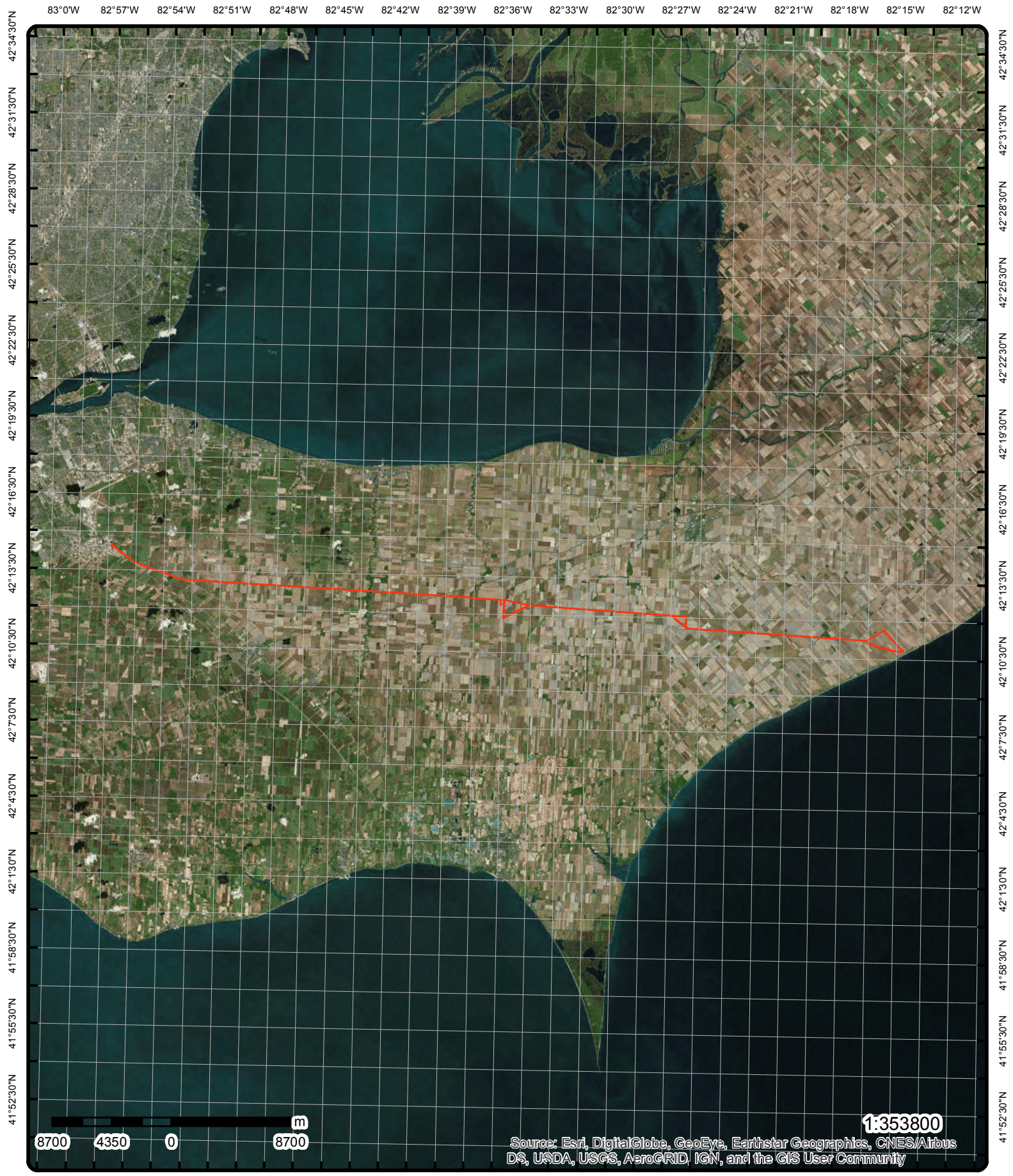
Grid 150

Order No: 20190128045

Address: n/a, Tecumseh, ON



Buffer Outline	Expressway	Industrial and Resource - Regions	National Park
Eris Sites with Higher Elevation	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Same Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Lower Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Unknown Elevation	Local road	Abandoned Line	Park or Sports Field
	Trail		Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



Aerial (2017)

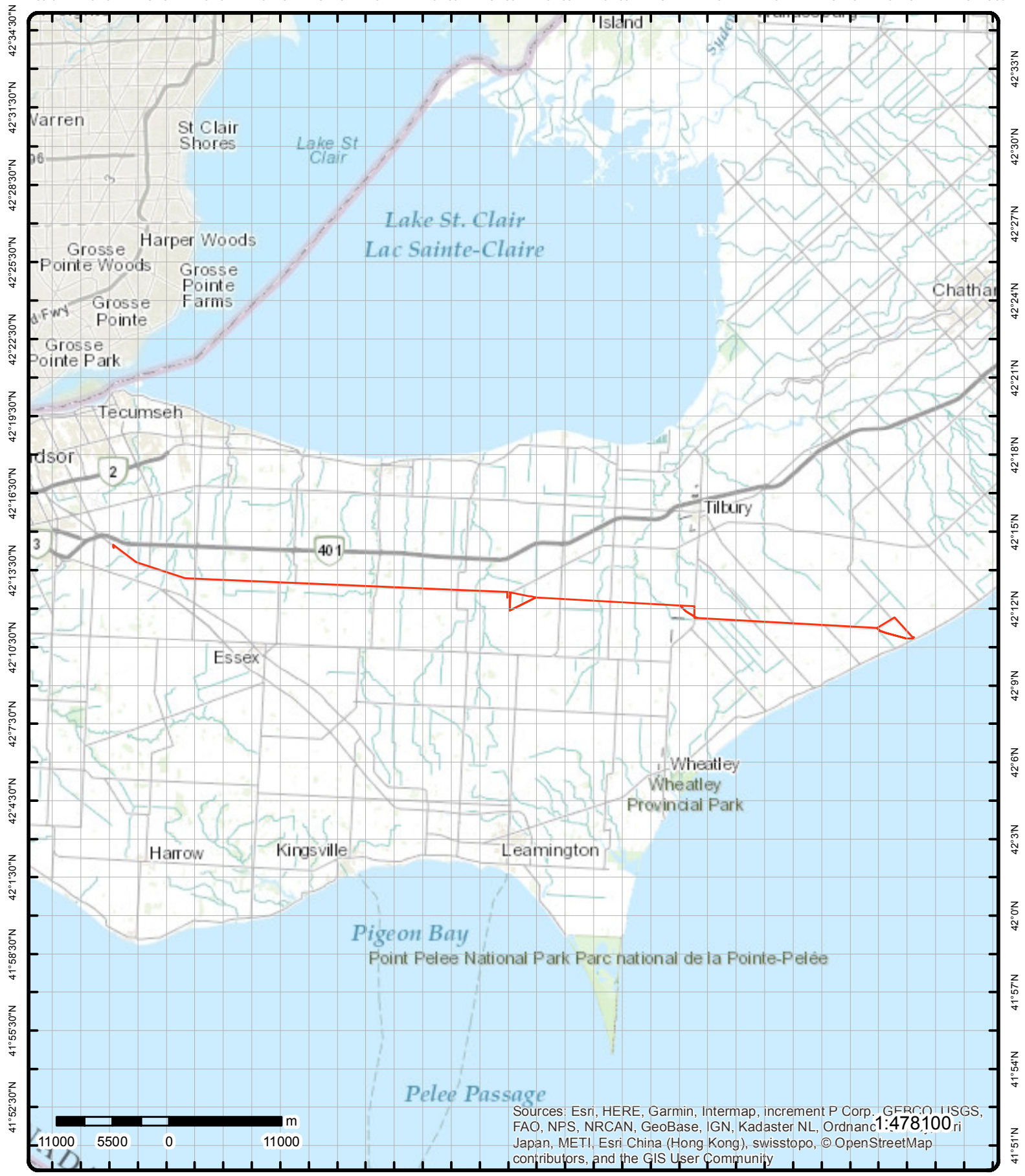
Address: n/a, Tecumseh, ON

Source: ESRI World Imagery

Order No: 20190128045



© ERIS Information Limited Partnership



Topographic Map

Address: n/a, Tecumseh, ON

Source: ESRI World Topographic Map

Order No: 20190128045



© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><u>1</u></p> <p>Ref No: 148449 Site No: Incident Dt: 10/27/1997 Year: Incident Cause: TRUCK/TRAILER OVERTURN Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: CONFIRMED Nature of Impact: Water course or lake Receiving Medium: LAND / WATER Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: 10/27/1997 Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: ADVERSE ROAD CONDITION Incident Summary: JACK SMITH FUELS-19000 L DIESEL & GASOLINE TO GRND/DITCH TANKER ROLL-OVER,</p>	<p>1 of 1</p>	<p>W/0.7</p>	<p>179.8 / -3.00</p>	<p>TANK TRUCK COUNTY RD 46 AT CONC. 6A (PUSCOM BRIDGE) TANK TRUCK (CARGO) ROCHESTER TOWNSHIP ON</p>	<p>SPL</p>
<p><u>2</u></p> <p>Ref No: 2850-AFZK2Y Site No: NA Incident Dt: 2016/11/24 Year: Incident Cause: Incident Event: Unknown / N/A Contaminant Code: 15 Contaminant Name: Oily Water Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: 0 L Environment Impact: Nature of Impact: Receiving Medium: Land Receiving Env: Health/Env Conseq: MOE Response: No Dt MOE Arvl on Scn:</p>	<p>1 of 1</p>	<p>W/1.2</p>	<p>192.8 / 10.00</p>	<p>The Corporation of the Town of Tecumseh County road 46 at the 8th concession Tecumseh ON</p>	<p>SPL</p>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MOE Reported Dt: 2016/11/24 Site Map Datum: Dt Document Closed: Agency Involved: SAC Action Class: Land Spills Incident Reason: Unknown / N/A Incident Summary: Oil in ditch - unknown source - cleaning					
3	1 of 1	W/1.6	182.7 / -0.17	Woodslee Estates Inc. County Road 46 and Oriole Park Drive Lakeshore ON N0R 1V0	ECA
Approval No: 7239-AJKTHA MOE District: Approval Date: 2017-03-06 City: Lakeshore Status: Approved Longitude: Record Type: ECA Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y: Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Address: County Road 46 and Oriole Park Drive Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1574-AGDM68-14.pdf					
4	1 of 1	W/2.3	186.8 / 4.00	Hydro One<UNOFFICIAL> 11632 COUNTY ROAD 34<UNOFFICIAL> Essex ON	SPL
Ref No: 2537-6334PE Discharger Report: Site No: Material Group: OIL Incident Dt: 7/19/2004 Client Type: Year: Sector Type: Incident Cause: Source Type: Incident Event: Nearest Watercourse: Contaminant Code: Site Name: 11632 COUNTY ROAD 34<UNOFFICIAL> Contaminant Name: TRANSFORMER OIL (N.O.S.) Site Address: Contaminant Limit 1: Site District Office: Windsor Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region: Southwestern Environment Impact: Site Municipality: Essex Nature of Impact: Site Lot: Receiving Medium: Land Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 7/19/2004 Site Map Datum: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary: Hydro One-18 L X-former Oil to grnd					
5	1 of 1	W/2.3	179.8 / -3.00	Lantin Trucking Ltd. 2804 County Road 46, RR#1 Comber Lakeshore ON	CA
Certificate #: 2083-6X6LNQ Application Year: 2007 Issue Date: 1/19/2007					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		Waste Management Systems Approved			
6	1 of 1	SSW/2.4	182.0 / -0.79	Robert Rivest Farms Ltd. 2495 Rochester Tline R.R. #1 Lakeshore ON N0R 1R0	SPL
Ref No:	1076-8MRUNY			Discharger Report:	
Site No:				Material Group:	
Incident Dt:	10/18/2011			Client Type:	
Year:				Sector Type:	Storage Facility
Incident Cause:				Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:				Site Name:	Robert Rivest Farms Ltd.
Contaminant Name:				Site Address:	2495 Rochester Tline R.R. #1
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:				Site Region:	
Environment Impact:	Confirmed			Site Municipality:	Lakeshore
Nature of Impact:	Surface Water Pollution			Site Lot:	
Receiving Medium:	Sewage - Municipal/Private and Commercial			Site Conc:	
Receiving Env:				Northing:	NA
Health/Env Conseq:				Easting:	NA
MOE Response:	Priority Field Response			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:	10/18/2011			Site Geo Ref Meth:	
MOE Reported Dt:	10/18/2011			Site Map Datum:	
Dt Document Closed:					
Agency Involved:					
SAC Action Class:	Watercourse Spills				
Incident Reason:					
Incident Summary:	2495 Rochester Townline: bailer juice to drainage ditch				
7	1 of 1	W/3.5	181.0 / -1.87	n/a Tilbury ON	EHS
Order No:	20180615125			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	19-OCT-18			Search Radius (km):	.25
Date Received:	15-JUN-18			X:	-82.598126
Previous Site Name:				Y:	42.210372
Lot/Building Size:					
Additional Info Ordered:					
8	1 of 1	ESE/4.3	180.8 / -2.00	4040 County Rd 46 Essex ON	SPL
Ref No:	8641-9W23M4			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	4/28/2015			Client Type:	
Year:				Sector Type:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Cause:	Operator/Human error			Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:	27			Site Name:	Husky Truck Stop<UNOFFICIAL>
Contaminant Name:	PAINT OR PAINT RELATED N.O.S.			Site Address:	4040 County Rd 46
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:	0 other - see incident description			Site Region:	
Environment Impact:				Site Municipality:	Essex
Nature of Impact:	Land			Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:				Northing:	
Health/Env Conseq:				Easting:	
MOE Response:	N			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	4/28/2015			Site Map Datum:	
Dt Document Closed:	6/16/2015				
Agency Involved:					
SAC Action Class:	Primary Assessment of Spills				
Incident Reason:	Operator/Human Error				
Incident Summary:	Dixie Trans; paint leaking from TT				

<u>9</u>	1 of 1	W/6.2	184.8 / 2.00	1919 County Rd 46 & 2045 County Rd 46 Lakeshore ON	SPL
Ref No:	3064-AR5PG8			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	9/12/2017			Client Type:	
Year:				Sector Type:	Miscellaneous Communal
Incident Cause:				Source Type:	Pipeline/Components
Incident Event:	Leak/Break			Nearest Watercourse:	
Contaminant Code:	35			Site Name:	tssa<UNOFFICIAL>
Contaminant Name:	METHANE GAS, COMPRESSED (NATURAL GAS)			Site Address:	1919 County Rd 46 & 2045 County Rd 46
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	County of Essex
Contaminant UN No 1:	1971			Site Postal Code:	
Contaminant Qty:	1 number (count)			Site Region:	Southwestern
Environment Impact:				Site Municipality:	Lakeshore
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:	Air			Northing:	
Health/Env Conseq:	3 - Minor Health			Easting:	
MOE Response:	No			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	9/12/2017			Site Map Datum:	
Dt Document Closed:	10/21/2017				
Agency Involved:					
SAC Action Class:	Air Spills - Gases and Vapours				
Incident Reason:	Operator/Human Error				
Incident Summary:	TSSA 10" main HP County rd 46 made safe				

<u>10</u>	1 of 1	W/6.3	184.9 / 2.03	ON	BORE
Borehole ID:	830099			Type:	Borehole
Use:	Geotechnical/Geological Investigation			Status:	Decommissioned
Drill Method:	Diamond Drill			UTM Zone:	17
Easting:	351948			Northing:	4675423
Location Accuracy:				Orig. Ground Elev m:	185
Elev. Reliability Note:				DEM Ground Elev m:	184
Total Depth m:	12.5			Primary Name:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Township: Lot: Completion Date: Primary Water Use:	Maidstone 06-DEC-1961			Concession: Municipality: Static Water Level: Sec. Water Use:	
--Details--					
Stratum ID: Bottom Depth(m):	218609963 0.6			Top Depth(m): Stratum Desc:	0.3 Clay fill with minor organic matter and roots, dark grey
Stratum ID: Bottom Depth(m):	218609964 1.5			Top Depth(m): Stratum Desc:	0.6 Silty clay with grits and pebbles, mottled grey and brown, firm
Stratum ID: Bottom Depth(m):	218609965 3.0			Top Depth(m): Stratum Desc:	1.5 Silty clay with grits and pebbles, brown-grey, very stiff to hard
Stratum ID: Bottom Depth(m):	218609966 4.6			Top Depth(m): Stratum Desc:	3.0 Silty clay with grits and pebbles, seam with roots, brown-grey, very stiff
Stratum ID: Bottom Depth(m):	218609967 6.1			Top Depth(m): Stratum Desc:	4.6 Silty clay with grits and pebbles, grey, very stiff
Stratum ID: Bottom Depth(m):	218609968 7.6			Top Depth(m): Stratum Desc:	6.1 Silty clay with grits and pebbles, grey, very stiff
Stratum ID: Bottom Depth(m):	218609969 10.7			Top Depth(m): Stratum Desc:	7.6 Silty clay with grits and pebbles, grey, firm to stiff
Stratum ID: Bottom Depth(m):	218609970 12.5			Top Depth(m): Stratum Desc:	10.7 Silty clay with grits and pebbles, grey, stiff

[11](#)

1 of 1

W/7.6

180.8 / -2.00

off County Rd. 31 half a km past Ruscom -
intersection of County Rd. 31 and 46
Lakeshore ON

SPL

Ref No: 5358-AFGNAU
Site No: NA
Incident Dt: 2016/11/07
Year:
Incident Cause:
Incident Event: Overflow/Surcharge
Contaminant Code: 28
Contaminant Name: CONCRETE ADMIXTURE (DE-WATERING)

Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 100 L
Environment Impact:
Nature of Impact:
Receiving Medium:
Receiving Env: Land; Source Water Zone
Health/Env Conseq:
MOE Response: No
Dt MOE Arvl on Scrn:
MOE Reported Dt: 2016/11/07
Dt Document Closed: 2016/11/16
Agency Involved:
SAC Action Class: Land Spills

Discharger Report:
Material Group:
Client Type:
Sector Type: Unknown / N/A
Source Type:
Nearest Watercourse:
Site Name: concrete washout<UNOFFICIAL>
Site Address: off County Rd. 31 half a km past Ruscom -
intersection of County Rd. 31 and 46
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Lakeshore
Site Lot:
Site Conc:
Northing: 4674629
Easting: 364241
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum: NAD83

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Reason:		Unknown / N/A			
Incident Summary:		75-100L concrete washout to ground from failed containment, pH12, cntd			
12	1 of 1	W/7.9	183.9 / 1.11	ON	BORE
Borehole ID:	830100			Type:	Borehole
Use:	Geotechnical/Geological Investigation			Status:	Decommissioned
Drill Method:	Diamond Drill			UTM Zone:	17
Easting:	351936			Northing:	4675409
Location Accuracy:				Orig. Ground Elev m:	185
Elev. Reliability Note:				DEM Ground Elev m:	184
Total Depth m:	12.5			Primary Name:	
Township:	Maidstone			Concession:	
Lot:				Municipality:	
Completion Date:	07-DEC-1961			Static Water Level:	-999.9
Primary Water Use:				Sec. Water Use:	
--Details--					
Stratum ID:	218609971			Top Depth(m):	0.0
Bottom Depth(m):	0.6			Stratum Desc:	Clay topsoil, dark grey
Stratum ID:	218609972			Top Depth(m):	0.6
Bottom Depth(m):	1.5			Stratum Desc:	Silty clay with grits and pebbles, brown-grey, stiff to very stiff
Stratum ID:	218609973			Top Depth(m):	1.5
Bottom Depth(m):	3.0			Stratum Desc:	Silty clay with grits and pebbles, mottled grey and brown, very stiff
Stratum ID:	218609974			Top Depth(m):	3.0
Bottom Depth(m):	4.6			Stratum Desc:	Silty clay with grits and pebbles, grey, stiff to very stiff
Stratum ID:	218609975			Top Depth(m):	4.6
Bottom Depth(m):	7.6			Stratum Desc:	Silty clay with grits and pebbles, grey, firm to stiff
Stratum ID:	218609976			Top Depth(m):	7.6
Bottom Depth(m):	12.2			Stratum Desc:	Silty clay with grits and pebbles, grey , stiff
Stratum ID:	218609977			Top Depth(m):	12.2
Bottom Depth(m):	12.5			Stratum Desc:	Silty clay with grits and pebbles, grey, stiff to very stiff
13	1 of 1	W/8.3	182.3 / -0.55	TRANSPORT TRUCK J & D ESSO, 1685 COUNTY RD. 46, LAKESHORE MOTOR VEHICLE (OPERATING FLUID) LAKESHORE TOWN ON	SPL
Ref No:	225142			Discharger Report:	
Site No:				Material Group:	
Incident Dt:	5/10/2002			Client Type:	
Year:				Sector Type:	
Incident Cause:	OTHER TRANSPORTATION ACCIDENT			Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:				Site Name:	
Contaminant Name:				Site Address:	
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:				Site Region:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Environment Impact: POSSIBLE Nature of Impact: Multi Media Pollution Receiving Medium: LAND Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: 5/10/2002 Dt Document Closed: Agency Involved: FD, OPP, LAKESHORE WORKS SAC Action Class: Incident Reason: UNKNOWN Incident Summary: TRANSPORT TRUCK- UKN AMT. DIESEL FUEL TO ROAD. F/D CLEANING. OPP.					
14	1 of 6	W/8.4	182.3 / -0.56	1687 County Road 46 (also goes by 1685) Woodslee ON	EHS
Order No: 20111011005 Status: C Report Type: Custom Report Report Date: 10/19/2011 Date Received: 10/11/2011 9:49:25 AM Previous Site Name: Lot/Building Size: 6151 m2 Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Aerial Photos; City Directory Nearest Intersection: Oriole Park Rd (former W Belle River Rd) and county Rd 46 Municipality: Town of Lakeshore Client Prov/State: ON Search Radius (km): 0.25 X: -82.720639 Y: 42.214476					
14	2 of 6	W/8.4	182.3 / -0.56	538972 ONTARIO LTD 1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	EXP
Instance No: 10971584 Instance ID: 57782 Instance Type: FS Piping Description: FS Piping Status: EXPIRED TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:					
14	3 of 6	W/8.4	182.3 / -0.56	538972 ONTARIO LTD 1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	EXP
Instance No: 10971599 Instance ID: 57515 Instance Type: FS Piping Description: FS Piping Status: EXPIRED TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:					
14	4 of 6	W/8.4	182.3 / -0.56	538972 ONTARIO LTD 1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	EXP

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance No:		10971562			
Instance ID:		58416			
Instance Type:		FS Piping			
Description:		FS Piping			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					

14	5 of 6	W/8.4	182.3 / -0.56	538972 ONTARIO LTD 1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	FSTH
License Issue Date:		8/1/2002			
Tank Status:		Pending Renewal			
Tank Status As Of:		August 2007			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Gasoline Station - Full Serve			
--Details--					
Status:		Active			
Year of Installation:		1976			
Corrosion Protection:					
Capacity:		22730			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1976			
Corrosion Protection:					
Capacity:		11355			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1976			
Corrosion Protection:					
Capacity:		11355			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			

14	6 of 6	W/8.4	182.3 / -0.56	538972 ONTARIO LTD 1687 COUNTY RD 46 RR 1 SOUTH WOODSLEE ON	FSTH
License Issue Date:		8/1/2002			
Tank Status:		Licensed			
Tank Status As Of:		December 2008			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Gasoline Station - Full Serve			
--Details--					
Status:		Active			
Year of Installation:		1976			
Corrosion Protection:					
Capacity:		22730			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1976			
Corrosion Protection:					
Capacity:		11355			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Active Year of Installation: 1976 Corrosion Protection: Capacity: 11355 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline					
Status: Active Year of Installation: 1986 Corrosion Protection: Capacity: 25000 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline					
Status: Active Year of Installation: 1986 Corrosion Protection: Capacity: 15000 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline					
Status: Active Year of Installation: 1986 Corrosion Protection: Capacity: 15000 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline					
15	1 of 1	W/9.6	180.8 / -2.00	2660 County Road 46 Ruscom Station ON	EHS
Order No: 20180117055 Status: C Report Type: Standard Report Report Date: 23-JAN-18 Date Received: 17-JAN-18 Previous Site Name: potential gasoline station Lot/Building Size: 1 acre Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory					
Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -82.644343 Y: 42.21204					
16	1 of 1	W/11.4	189.8 / 7.00	Union Gas Limited Across 8639 County Road 46 Tecumseh ON	SPL
Ref No: 1558-AA7LYL Site No: NA Incident Dt: 2016/05/22 Year: Incident Cause: Incident Event: Leak/Break Contaminant Code: 35 Contaminant Name: NATURAL GAS (METHANE) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: 0 other - see incident description Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: Air Health/Env Conseq: MOE Response: No Dt MOE Arvl on Scn: MOE Reported Dt: 2016/05/22 Dt Document Closed: 2016/08/16					
Discharger Report: Material Group: Client Type: Sector Type: Miscellaneous Industrial Source Type: Nearest Watercourse: Site Name: Regulating Facility<UNOFFICIAL> Site Address: Across 8639 County Road 46 Site District Office: Site County/District: Site Postal Code: Site Region: Tecumseh Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Agency Involved: SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill Incident Reason: Operator/Human Error Incident Summary: TSSA: Vehicle collision with Union Gas regulating facility					
17	1 of 1	W/11.8	182.6 / -0.24	1685 COUNTY ROAD 46 LAKESHORE ON	HINC
External File Num: FS INC 0806-03044 Date of Occurrence: 6/10/2008 Fuel Occurrence Type: Vapour Release Fuel Type Involved: Natural Gas Status Desc: Completed - Causal Analysis(End) Job Type Desc: Incident/Near-Miss Occurrence (FS) Oper. Type Involved: Commercial (e.g. restaurant, business unit, etc) Service Interruptions: Yes Property Damage: Yes Fuel Life Cycle Stage: Utilization Root Cause: Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:Yes Management:Yes Human Factors:Yes Reported Details: Fuel Category: Gaseous Fuel Occurrence Type: Incident Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) County Name: Essex Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:					
18	1 of 1	E/12.3	186.8 / 4.00	Kruger Energy Chatham LP 3799 Goodreau Line Chatham Kent ON NOP 1H0	GEN
Generator No: ON8445025 Status: Approval Years: 2010 Contam. Facility: MHSW Facility: SIC Code: 221119 SIC Description: Other Electric Power Generation PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details-- Waste Code: 252 Waste Description: WASTE OILS & LUBRICANTS Waste Code: 212 Waste Description: ALIPHATIC SOLVENTS					
19	1 of 1	W/12.3	182.9 / 0.03	1680 COUNTY ROAD 46 MAIDSTONE ON	HINC
External File Num: FS INC 0805-02015 Date of Occurrence: 4/24/2008 Fuel Occurrence Type: Vapour Release Fuel Type Involved: Natural Gas Status Desc: Completed - Causal Analysis(End) Job Type Desc: Incident/Near-Miss Occurrence (FS) Oper. Type Involved: Institution (including hospital, school, govt building, etc.)					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Service Interruptions: Property Damage: Fuel Life Cycle Stage: Root Cause: Reported Details: Fuel Category: Occurrence Type: Affiliation: County Name: Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:		Yes Yes Utilization Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:Yes Management:Yes Human Factors:Yes St. John Rectory. Gaseous Fuel Incident Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Essex			
20	1 of 1	W/13.4	184.8 / 2.00	2472854 ontario inc fulger 2005 south middle rd south woodslee ON N0R 1V0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description: --Details-- Waste Code: Waste Description:		ON7048283 Registered As of Dec 2018 PO Box No: Country: Canada Choice of Contact: Co Admin: Phone No Admin: 252 L Waste crankcase oils and lubricants			
21	1 of 1	W/13.5	184.8 / 2.00	ROCHESTER TOWNSHIP 6TH CONC.RD./COUNTY RD. #46 ROCHESTER TWP. ON	CA
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		7-1003-95-006 95 10/10/95 Municipal water Approved			
22	1 of 1	W/13.8	180.8 / -2.00	County Rd 31 & 46, Maidstone TWP Essex ON	SPL
Ref No: Site No: Incident Dt: Year: Incident Cause: Incident Event: Contaminant Code:		7800-77WMBC Discharger Report: Material Group: Oil Client Type: Sector Type: Unknown Source Type: Nearest Watercourse: Site Name: Union Gas/Utilities - worksite<UNOFFICIAL>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:	PETROLEUM OIL (N.O.S.) 170 L Confirmed Soil Contamination Land No Field Response 10/12/2007 12/4/2007			Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: Essex Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:	
AECON Utilities: pet. product discovered in trench					

23	1 of 1	E/18.3	189.8 / 7.00	Union Natural Gas (Volcanic No. 20)	OOGW
Tilbury East ON					
Licence No: Well ID: Well Compl ID: W Class ID: UWI Code: Permit Date: Depth(m): Well Pool: Completion Date: Depth Reached: Capped Date: Class ID: DB Source: Status as of: Start Date: SPUD Date: Class: Grnd Elev: KB Elev: TVD: PBTD: TD Form: Workover D: Operator: Township: Well Name: Target: Target Desc: Well Status Type: Status Type Desc: Well Status Mode: Status Mode Desc: Classification: Classification Desc: Cement Rec: Comments:	F000929 16237 688 2367 F000929 413 Tilbury Pool 1907-08-17 1975-07-18 May 2018 NPW 190.8 191.72 413 Union Gas Limited Tilbury East Union Natural Gas (Volcanic No. 20) SAL TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE Natural Gas Well A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR Abandoned Well A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED NEW POOL WILDCAT "EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS Accuracy is approximate and not verified.			Well Compl: 688 County: Kent Block: 2 Lot: 12 Conc: XV Surface Lat NAD83: 42.18804472 Surface Long NAD83: -82.285565 Bottom Lat NAD83: 42.18804472 Bottom Long NAD83: -82.285565 Lot Sides (m): 15 S E/W (m): 30 E Latitude Nad27: Longitude Nad27: bottom lat27: bottom long27: Lateral: No Accuracy: 200.00 Method: Well Records (pre 1921) Parent: Prod Top: Prod Bot: PROPD Depth: 413 Location Method: Well Records (pre 1921) Location Accuracy: Within 200 metres Dt Obtained:	

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Drift Source: FORM 7 Geology/Water: Geology				Type of Water: n/a Static Level (m): n/a Elevation / Top (m): 190.8 / 0.92	
24	1 of 1	E/19.5	182.8 / 0.00	Ruthven Greenhouse Construction 12561 Lakeshore Rd.309 Comber ON	GEN
Generator No: ON7526077 Status: Approval Years: 2013 Contam. Facility: MHSW Facility: SIC Code: 236210 SIC Description: INDUSTRIAL BUILDING AND STRUCTURE CONSTRUCTION				PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
25	1 of 1	W/19.7	193.6 / 10.82	Parkland Fuel Corporation Windsor Cardlock 4489 County Road 46 Windsor ON N0R 1K0	GEN
Generator No: ON8165484 Status: Registered Approval Years: As of Dec 2018 Contam. Facility: MHSW Facility: SIC Code: SIC Description:				PO Box No: Country: Canada Choice of Contact: Co Admin: Phone No Admin:	
--Details--					
Waste Code:		251 L			
Waste Description:		Waste oils/sludges (petroleum based)			
26	1 of 1	E/21.2	182.8 / 0.00	Volcanic Gas & Oil - E. Hiser #1 Tilbury West ON	OOGW
Licence No: F001061 Well ID: 14399 Well Compl ID: 793 W Class ID: 2367 UWI Code: F001061 Permit Date: Depth(m): 518.16 Well Pool: Completion Date: Depth Reached: 1937-08-31 Capped Date: Class ID: DB Source: Status as of: May 2018 Start Date: 1937-07-27 SPUD Date: 1937-7-27 0:00:00 Class: NPW Grnd Elev: 180.75 KB Elev: 181.66				Well Compl: 793 County: Essex Block: Lot: 5 Conc: VIII Surface Lat NAD83: 42.20698694 Surface Long NAD83: -82.56463111 Bottom Lat NAD83: 42.20698694 Bottom Long NAD83: -82.56463111 Lot Sides (m): 45 N E/W (m): 228.6 W Latitude Nad27: Longitude Nad27: bottom lat27: bottom long27: Lateral: No Accuracy: 50.00 Method: Well Records (1921 to 1954) Parent:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TVD:	518.16			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Rochester			PROPD Depth:	518.16
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Volcanic Oil & Gas Co.			Location Accuracy:	Within 50 metres
Township:	Tilbury West			Dt Obtained:	
Well Name:	Volcanic Gas & Oil - E. Hiser #1				
Target:	CLI				
Target Desc:	TARGETS WITHIN THE CLINTON AND CATARACT (OR MEDINA) GROUPS (WHIRLPOOL TO IRONDEQUOIT FORMATIONS INCLUSIVE)				
Well Status Type:	Dry Hole				
Status Type Desc:	A WELL CLASSIFIED AS EXPLORATORY OR DEVELOPMENT IN WHICH NO HYDROCARBONS HAVE BEEN ENCOUNTERED				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	NEW POOL WILDCAT				
Classification Desc:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-42.34 / 224
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-42.37 / 224.03
Geology Formation:	Lucas			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 83.82
Geology Formation:	E Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-77.44 / 259.1
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-117.04 / 298.7
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-158.84 / 340.5
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	146.86 / 34.8
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	180.76 / 0.9
Geology Formation:	Guelph			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 374.9
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-187.74 / 369.4
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-158.8 / 340.46

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 4.88 / 176.78
Geology Formation: Source: Geology/Water:	A-2 Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -174.96 / 356.62
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -49.99 / 231.65
Geology Formation: Source: Geology/Water:	A-2 Anhydrite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -174.94 / 356.6
Geology Formation: Source: Geology/Water:	Guelph FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -187.76 / 369.42
Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 146.86 / 34.8
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 113.06 / 68.6
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -117.04 / 298.7
Geology Formation: Source: Geology/Water:	E Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -77.42 / 259.08
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 70.41 / 111.25
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 146.86 / 34.8
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -176.48 / 358.14
Geology Formation: Source: Geology/Water:	Columbus FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 116.13 / 65.53
Geology Formation: Source: Geology/Water:	Columbus MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 116.16 / 65.5
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 70.36 / 111.3
Geology Formation: Source: Geology/Water:	Lucas FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 113.08 / 68.58
Geology Formation:	F Unit			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source: Geology/Water:	MNR Geology			Static Level (m): Elevation / Top (m):	n/a -50.04 / 231.7
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 180.75 / 0.91
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 4.86 / 176.8
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -176.44 / 358.1
Geology Formation: Source: Geology/Water:	Dundee FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 146.91 / 34.75

27	1 of 1	E/21.3	185.8 / 3.00	3719 GOODREAU LINE COATSWORTH ON	HINC
External File Num:	FS INC 0707-04101				
Date of Occurrence:	7/30/2007				
Fuel Occurrence Type:	Liquid Petroleum Spill				
Fuel Type Involved:	Diesel				
Status Desc:	Completed - Causal Analysis(End)				
Job Type Desc:	Incident/Near-Miss Occurrence (FS)				
Oper. Type Involved:	Private Fuel Outlet (including agricultural farms)				
Service Interruptions:	No				
Property Damage:	No				
Fuel Life Cycle Stage:	Storage and Dispensing				
Root Cause:	Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:Yes Management:Yes Human Factors:Yes				
Reported Details:	Bird Packaging				
Fuel Category:	Liquid Fuel				
Occurrence Type:	Incident				
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)				
County Name:	Chatham-Kent				
Approx. Quant. Rel:	200				
Nearby body of water:	No				
Enter Drainage Syst.:	No				
Approx. Quant. Unit:	Liters				
Environmental Impact:					

28	1 of 1	W/22.4	191.8 / 9.00	BTM TOOLING INC. 4565 COUNTY ROAD MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON2132400				
Status:					
Approval Years:	96,97,98,99,00,01,02,03				
Contam. Facility:					
MHSW Facility:					
SIC Code:	3062				
SIC Description:	METAL DIES, ETC. IND.				
PO Box No:					
Country:					
Choice of Contact:					
Co Admin:					
Phone No Admin:					
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			

<u>29</u>	1 of 1	E/22.7	189.8 / 7.00	Union No. 321 Tilbury Romney ON	OOGW
Licence No:	F000924			Well Compl:	683
Well ID:	16232			County:	Kent
Well Compl ID:	683			Block:	2
W Class ID:	2362			Lot:	33
UWI Code:	F000924			Conc:	III
Permit Date:				Surface Lat NAD83:	42.1878225
Depth(m):	412.09			Surface Long NAD83:	-82.289315
Well Pool:				Bottom Lat NAD83:	42.1878225
Completion Date:				Bottom Long NAD83:	-82.289315
Depth Reached:	1953-10-30			Lot Sides (m):	375 S
Capped Date:	1953-11-05			E/W (m):	355 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1953-09-25			bottom long27:	
SPUD Date:	1953-9-25 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	50.00
Grnd Elev:	190.8			Method:	Well Records (1921 to 1954)
KB Elev:	191.7			Parent:	
TVD:	412.09			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	412.09
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Union Gas Limited			Location Accuracy:	Within 50 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 321 Tilbury				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Gas Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH GAS HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

--Details--					
Geology Formation:	A-2 Salt			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-181.3 / 373
Geology Formation:	Hamilton Group			Type of Water:	Fresh
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 51.5
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-81.1 / 272.8
Geology Formation:	Oriskany			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	11 / 180.7

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	A-2 Salt n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt 321.87 n/a / 398.07
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -115.8 / 307.5
Geology Formation: Source: Geology/Water:	Guelph MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -181.37 / 373.08
Geology Formation: Source: Geology/Water:	Hamilton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.2 / 51.5
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 95.1 / 96.6
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 70.1 / 121.6
Geology Formation: Source: Geology/Water:	Oriskany MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 10.95 / 180.75
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 4.6 / 187.1
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 190.8 / 0.9
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 135.3 / 56.4
Geology Formation: Source: Geology/Water:	C Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -115.8 / 307.5
Geology Formation: Source: Geology/Water:	B Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -135.96 / 327.66
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -47 / 238.7
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 190.8 / 0.9
Geology Formation: Source: Geology/Water:	Top of Bedrock MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.2 / 51.5
Geology Formation: Source: Geology/Water:	A-2 Anhydrite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -172.23 / 363.93
Geology Formation:	Amherstburg			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	72.22 / 119.48
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.2 / 51.5
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-47.87 / 239.57
Geology Formation:	A-2 Salt			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 394.72
Geology Formation:	E Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-87.19 / 278.89
Geology Formation:	Bass Islands/Bertie			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	61
Geology/Water:	Water			Elevation / Top (m):	n/a / 199
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-153 / 344.7
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	95.1 / 96.6
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-39.9 / 231.6
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	135.3 / 56.4
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	24.67 / 167.03
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-153 / 344.7
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.2 / 51.5
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	4.6 / 187.1
Geology Formation:	Salina Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-41.47 / 233.17
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-41.47 / 233.17
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-173.14 / 364.85

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Dundee			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	91.4
Geology/Water:	Water			Elevation / Top (m):	n/a / 66.4
Geology Formation:	A-2 Salt			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 380.4
Geology Formation:	Oriskany			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 182.9

[30](#) 1 of 1 E/24.4 187.9 / 5.04 Southern Ontario Gas 2 - Cooper Co. Farm No. 2 OOGW

Romney ON

Licence No:	F000969	Well Compl:	726
Well ID:	16278	County:	Kent
Well Compl ID:	726	Block:	
W Class ID:	2362	Lot:	178
UWI Code:	F000969	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18229472
Depth(m):	413	Surface Long NAD83:	-82.24667472
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18229472
Completion Date:		Bottom Long NAD83:	-82.24667472
Depth Reached:	1930-01-01	Lot Sides (m):	304.8 N
Capped Date:	1947-08-01	E/W (m):	15 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1930-01-01	bottom long27:	
SPUD Date:	1930-1-1 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	50.00
Grnd Elev:	194.16	Method:	Well Records (1921 to 1954)
KB Elev:	194.16	Parent:	
TVD:	413	Prod Top:	
PBTD:		Prod Bot:	
TD Form:		PROPD Depth:	413
Workover D:		Location Method:	Well Records (1921 to 1954)
Operator:	Dominion Natural Gas Co., Ltd.	Location Accuracy:	Within 50 metres
Township:	Romney	Dt Obtained:	
Well Name:	Southern Ontario Gas 2 - Cooper Co. Farm No. 2		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	Abandoned Well		
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED		
Classification:	DEVELOPMENT		
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED		
Cement Rec:			
Comments:	Accuracy is approximate and not verified.		

--Details--

Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	194.15 / 0.01

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
31	1 of 1	E/25.3	186.8 / 4.00	Union No. 116	OOGW
Romney ON					
Licence No:	F000930			Well Compl:	689
Well ID:	16238			County:	Kent
Well Compl ID:	689			Block:	3
W Class ID:	2362			Lot:	31
UWI Code:	F000930			Conc:	III
Permit Date:				Surface Lat NAD83:	42.18885
Depth(m):	420.62			Surface Long NAD83:	-82.31609361
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18885
Completion Date:				Bottom Long NAD83:	-82.31609361
Depth Reached:	1913-12-03			Lot Sides (m):	350 S
Capped Date:	1943-04-16			E/W (m):	320 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1913-01-01			bottom long27:	
SPUD Date:	1913-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	189.6			Method:	Well Records (pre 1921)
KB Elev:	189.6			Parent:	
TVD:	420.62			Prod Top:	419.1
PBTD:	419.1			Prod Bot:	
TD Form:	Guelph			PROPD Depth:	420.62
Workover D:	1916-7-6 0:00:00			Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 116				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	110.4 / 79.2
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	189 / 0.6
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	110.4 / 79.2
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	189 / 0.6
32	1 of 1	E/27.3	186.8 / 4.02	Southern Ontario Gas No. 4 - Company Cooper No. 4	OOGW

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Romney ON					
Licence No:	F000857			Well Compl:	624
Well ID:	11809			County:	Kent
Well Compl ID:	624			Block:	
W Class ID:	2362			Lot:	178
UWI Code:	F000857			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18079472
Depth(m):				Surface Long NAD83:	-82.24731361
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18079472
Completion Date:				Bottom Long NAD83:	-82.24731361
Depth Reached:				Lot Sides (m):	228.6 N
Capped Date:				E/W (m):	167.6 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	194.46			Method:	
KB Elev:	195.38			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Dominion Natural Gas Co., Ltd.			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Southern Ontario Gas No. 4 - Company Cooper No. 4				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	No Well Found				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.44 / 0.94
33	1 of 2	SW/27.5	181.3 / -1.51	Enbridge Gas Inc. operating as Union Gas 2337 Rochester Town Line Rochester Twp ON N0P 1J0	GEN
Generator No:	ON9283153			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	146 L				
Waste Description:	Other specified inorganic sludges, slurries or solids				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code:		212 L			
Waste Description:		Aliphatic solvents and residues			
Waste Code:		243 D			
Waste Description:		PCB			
<u>33</u>	2 of 2	SW/27.5	181.3 / -1.51	Union Gas Limited 2337 Rochester Town Line Lakeshore ON	SPL
Ref No:	8452-AWESER			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	2018/02/28			Client Type:	Corporation
Year:				Sector Type:	Miscellaneous Communal
Incident Cause:				Source Type:	Valve/Fitting/Piping
Incident Event:	Leak/Break			Nearest Watercourse:	
Contaminant Code:	24			Site Name:	Union Gas Distribution Station<UNOFFICIAL>
Contaminant Name:	GLYCOL/WATER SOLUTION			Site Address:	2337 Rochester Town Line
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	County of Essex
Contaminant UN No 1:	n/a			Site Postal Code:	
Contaminant Qty:	375 L			Site Region:	Southwestern
Environment Impact:				Site Municipality:	Lakeshore
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:	Land; Source Water Zone			Northing:	4674073.42
Health/Env Conseq:	2 - Minor Environment			Easting:	368032.2
MOE Response:	No			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	2018/02/28			Site Map Datum:	
Dt Document Closed:					
Agency Involved:					
SAC Action Class:	Land Spills				
Incident Reason:	Material Failure - Poor Design/Substandard Material				
Incident Summary:	Union Gas: ~375L Glycol to Ground, Contained				
<u>34</u>	1 of 1	W/30.9	188.8 / 6.00	25 Middle Rd Lakeshore ON N0R1K0	EHS
Order No:	20140109008			Nearest Intersection:	
Status:	C			Municipality:	Lakeshore, ON
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	10-JAN-14			Search Radius (km):	.25
Date Received:	09-JAN-14			X:	-82.871806
Previous Site Name:				Y:	42.219036
Lot/Building Size:	Approx. 3,360 m2				
Additional Info Ordered:	City Directory				
<u>35</u>	1 of 1	E/31.9	194.9 / 12.04	Volcanic No. 70 - John Charlton Tilbury East ON	OOGW
Licence No:	N001215			Well Compl:	22031
Well ID:	22299			County:	Kent
Well Compl ID:	22031			Block:	
W Class ID:	2362			Lot:	177
UWI Code:	N001215			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18126694
Depth(m):				Surface Long NAD83:	-82.24367444
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18126694

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Completion Date:				Bottom Long NAD83:	-82.24367444
Depth Reached:				Lot Sides (m):	61 N
Capped Date:				E/W (m):	91.4 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	191.11			Method:	
KB Elev:	191.41			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Maple City Oil & Gas Co.			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Volcanic No. 70 - John Charlton				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	191.11 / 0.3

[36](#)

1 of 1

E/32.2

185.8 / 3.00

Union No. 281 - L.V. & M.A. Radmore

OOGW

Romney ON

Licence No:	F000951	Well Compl:	709
Well ID:	16286	County:	Kent
Well Compl ID:	709	Block:	1
W Class ID:	2362	Lot:	179
UWI Code:	F000951	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.19176694
Depth(m):	414.53	Surface Long NAD83:	-82.26587
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.19176694
Completion Date:		Bottom Long NAD83:	-82.26587
Depth Reached:	1928-04-08	Lot Sides (m):	15 S
Capped Date:		E/W (m):	76 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1928-03-21	bottom long27:	
SPUD Date:	1928-3-21 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	50.00
Grnd Elev:	193.2	Method:	Well Records (1921 to 1954)
KB Elev:	193.9	Parent:	
TVD:	414.53	Prod Top:	396.8
PBTD:	403.86	Prod Bot:	399.3
TD Form:	Guelph	PROPD Depth:	414.53
Workover D:		Location Method:	Well Records (1921 to 1954)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Operator:	Union Gas Limited			Location Accuracy:	Within 50 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 281 - L.V. & M.A. Radmore				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	26.3 / 167.6
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.4
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-13.4 / 207.3
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-199.3 / 393.2
Geology Formation:	Bass Islands/Bertie			Type of Water:	Salt
Source:	n/a			Static Level (m):	n/a
Geology/Water:	Water			Elevation / Top (m):	n/a / 207.3
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.4
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	118.3 / 75.6
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	26.3 / 167.6
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	118.3 / 75.6
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.4
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.4
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.3 / 0.6

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.3 / 0.6
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-13.4 / 207.3
Geology Formation:	Lucas			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 132.6
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-199.3 / 393.2

[37](#) 1 of 1 E/33.4 186.9 / 4.11 Union No. 79 (Volcanic Oil & Gas Co.) E. Smith OOGW

Romney ON

Licence No:	F000925	Well Compl:	684
Well ID:	16233	County:	Kent
Well Compl ID:	684	Block:	8
W Class ID:	2362	Lot:	32
UWI Code:	F000925	Conc:	III
Permit Date:		Surface Lat NAD83:	42.18816667
Depth(m):	426.72	Surface Long NAD83:	-82.30052778
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18816667
Completion Date:		Bottom Long NAD83:	-82.30052778
Depth Reached:	1908-08-28	Lot Sides (m):	390 S
Capped Date:		E/W (m):	335 E
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1908-01-01	bottom long27:	
SPUD Date:	1908-1-1 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	200.00
Grnd Elev:	190.8	Method:	Well Records (pre 1921)
KB Elev:	191.41	Parent:	
TVD:	426.72	Prod Top:	
PBTD:	424.28	Prod Bot:	
TD Form:		PROPD Depth:	426.72
Workover D:	1916-7-4 0:00:00	Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited	Location Accuracy:	Within 200 metres
Township:	Romney	Dt Obtained:	
Well Name:	Union No. 79 (Volcanic Oil & Gas Co.) E. Smith		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	Unknown		
Status Mode Desc:			
Classification:	DEVELOPMENT		
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED		
Cement Rec:			
Comments:	Accuracy is approximate and not verified.		

--Details--

Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	190.8 / 0.61

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
38	1 of 1	E/33.8	184.2 / 1.35	Eugene Coste & Co. No. 2 Romney ON	OOGW
Licence No:	N001025			Well Compl:	21842
Well ID:	22110			County:	Kent
Well Compl ID:	21842			Block:	
W Class ID:	2362			Lot:	21
UWI Code:	N001025			Conc:	VI
Permit Date:				Surface Lat NAD83:	42.19268278
Depth(m):	958.6			Surface Long NAD83:	-82.41712528
Well Pool:				Bottom Lat NAD83:	42.19268278
Completion Date:				Bottom Long NAD83:	-82.41712528
Depth Reached:	1922-12-01			Lot Sides (m):	X
Capped Date:	1922-12-01			E/W (m):	X
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1922-09-01			bottom long27:	
SPUD Date:	1922-9-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	185			Method:	Well Records (pre 1921)
KB Elev:	185.9			Parent:	
TVD:	958.6			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Coboconk			PROPD Depth:	958.6
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Eugene Coste and Co. Ltd.			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Eugene Coste & Co. No. 2				
Target:	ORD				
Target Desc:	ORDOVICIAN				
Well Status Type:	Oil and Gas Show				
Status Type Desc:					
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-484.1 / 670
Geology Formation:	Dyer Bay			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-342.3 / 528.2
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-629.4 / 815.3
Geology Formation:	Black River Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-734.6 / 920.5
Geology Formation:	Coboconk			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-739.78 / 925.68

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -90.6 / 276.5
Geology Formation: Source: Geology/Water:	Cobourg FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -629.4 / 815.3
Geology Formation: Source: Geology/Water:	Collingwood FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -583.4 / 769.3
Geology Formation: Source: Geology/Water:	Rochester FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -330.7 / 516.6
Geology Formation: Source: Geology/Water:	Trenton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -629.41 / 815.31
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 185 / 0.9
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 27.4 / 158.5
Geology Formation: Source: Geology/Water:	Manitoulin MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -378 / 563.9
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 89.9 / 96
Geology Formation: Source: Geology/Water:	Georgian Bay-Blue Mountain FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -484.1 / 670
Geology Formation: Source: Geology/Water:	Black River Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -739.78 / 925.68
Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 144.8 / 41.1
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 144.8 / 41.1
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -216.4 / 402.3
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -342 / 527.9
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 15.2 / 170.7
Geology Formation:	Bass Islands/Bertie			Type of Water:	Salt

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	n/a			Static Level (m):	54.86
Geology/Water:	Water			Elevation / Top (m):	n/a / 176.78
Geology Formation:	Guelph			Type of Water:	Salt
Source:	n/a			Static Level (m):	327.66
Geology/Water:	Water			Elevation / Top (m):	n/a / 429.77
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-216.44 / 402.34
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-90.6 / 276.5
Geology Formation:	Coboconk			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-734.6 / 920.5
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-233.2 / 419.1
Geology Formation:	Columbus			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	100.6 / 85.3
Geology Formation:	Dyer Bay			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-342.3 / 528.2
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-155.48 / 341.38
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	15.2 / 170.7
Geology Formation:	Coboconk			Type of Water:	Salt
Source:	n/a			Static Level (m):	830.58
Geology/Water:	Water			Elevation / Top (m):	n/a / 952.5
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	134.1 / 51.8
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	185 / 0.9
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-118.9 / 304.8
Geology Formation:	Queenston			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-388.6 / 574.5
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-149.4 / 335.3
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	144.8 / 41.1

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	A-2 Shale MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -213.69 / 399.59
Geology Formation: Source: Geology/Water:	Manitoulin FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -378 / 563.9
Geology Formation: Source: Geology/Water:	Hamilton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 144.8 / 41.1
Geology Formation: Source: Geology/Water:	Guelph MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -233.2 / 419.1
Geology Formation: Source: Geology/Water:	Rochester MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -331.04 / 516.94
Geology Formation: Source: Geology/Water:	G Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -85.4 / 271.3
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -125 / 310.9
Geology Formation: Source: Geology/Water:	Columbus MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 100.6 / 85.3
Geology Formation: Source: Geology/Water:	Hamilton Group n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Fresh n/a n/a / 41.15
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 134.1 / 51.8
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -85.4 / 271.3
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -192.1 / 378
Geology Formation: Source: Geology/Water:	Cabot Head FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -221.6 / 407.5
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -216.74 / 402.64
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -192.1 / 378
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 42.6 / 143.3
Geology Formation:	Lucas			Type of Water:	Salt

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 112.78
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-342 / 527.9
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	89.9 / 96
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-343.54 / 529.44
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-629.41 / 815.31
Geology Formation:	B Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-170.72 / 356.62
Geology Formation:	Queenston			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-388.6 / 574.5
Geology Formation:	Bass Islands/Bertie			Type of Water:	Salt
Source:	n/a			Static Level (m):	21.95
Geology/Water:	Water			Elevation / Top (m):	n/a / 235.31
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	73.12 / 112.78
Geology Formation:	Collingwood			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-583.4 / 769.3

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1 of 1

E/34.4

194.7 / 11.88

Southern Ontario Gas (Glenwood) - John
Charlton No. 3

OOGW

Tilbury East ON

Licence No: F000860
Well ID: 11860
Well Compl ID: 627
W Class ID: 2362
UWI Code: F000860
Permit Date:
Depth(m):
Well Pool: Tilbury Pool
Completion Date:
Depth Reached:
Capped Date: 1922-08-07
Class ID:
DB Source:
Status as of: May 2018
Start Date:
SPUD Date:
Class: DEV
Grnd Elev: 190.27
KB Elev: 190.37
TVD:

Well Compl: 627
County: Kent
Block: 7
Lot: 177
Conc: TRW
Surface Lat NAD83: 42.18137806
Surface Long NAD83: -82.24384111
Bottom Lat NAD83: 42.18137806
Bottom Long NAD83: -82.24384111
Lot Sides (m): 91 N
E/W (m): 91 E
Latitude Nad27:
Longitude Nad27:
bottom lat27:
bottom long27:
Lateral: No
Accuracy: 50.00
Method: Well Records (1921 to 1954)
Parent:
Prod Top:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PBTD: TD Form: Workover D: Operator: Township: Well Name: Target: Target Desc: Well Status Type: Status Type Desc: Well Status Mode: Status Mode Desc: Classification: Classification Desc: Cement Rec: Comments:	Southern Ontario Gas Co. Ltd Tilbury East Southern Ontario Gas (Glenwood) - John Charlton No. 3			Prod Bot: PROPD Depth: Location Method: Location Accuracy: Dt Obtained: Well Records (1921 to 1954) Within 50 metres SAL TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE Natural Gas Well A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR Abandoned Well A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED DEVELOPMENT "DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED Accuracy is approximate and not verified.	
--Details-- Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 137.03 / 53.34
Geology Formation: Source: Geology/Water:	Top of Bedrock MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 137.03 / 53.34
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 190.07 / 0.3
40	1 of 2	E/35.1	182.8 / 0.00	Ruthven Greenhouse Construction 12561 Lakeshore Rd.309 Comber ON N0P 1J0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON7526077 2015 No No 236210 INDUSTRIAL BUILDING AND STRUCTURE CONSTRUCTION			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	 Canada CO_OFFICIAL
--Details-- Waste Code: Waste Description:	252 WASTE OILS & LUBRICANTS				
40	2 of 2	E/35.1	182.8 / 0.00	Ruthven Greenhouse Construction 12561 Lakeshore Rd.309 Comber ON N0P 1J0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON7526077 2014 No No 236210 INDUSTRIAL BUILDING AND STRUCTURE CONSTRUCTION			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	 Canada CO_OFFICIAL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
41	1 of 1	W/36.3	187.7 / 4.92	Hydro One 712 Essex County Road 46, Maidstone Lakeshore ON	SPL
Ref No:	5603-AZJ55J			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	2018/06/07			Client Type:	Individual
Year:				Sector Type:	Miscellaneous Industrial
Incident Cause:				Source Type:	Transformer
Incident Event:	Leak/Break			Nearest Watercourse:	
Contaminant Code:	15			Site Name:	Residential<UNOFFICIAL>
Contaminant Name:	TRANSFORMER OIL (N.O.S.)			Site Address:	712 Essex County Road 46, Maidstone
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	County of Essex
Contaminant UN No 1:	n/a			Site Postal Code:	
Contaminant Qty:	100 L			Site Region:	Southwestern
Environment Impact:				Site Municipality:	Lakeshore
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:	Land			Northing:	4675516
Health/Env Conseq:	2 - Minor Environment			Easting:	350730
MOE Response:	No			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	2018/06/07			Site Map Datum:	
Dt Document Closed:	2018/06/21				
Agency Involved:					
SAC Action Class:	Land Spills				
Incident Reason:	Unknown / N/A				
Incident Summary:	Hydro One: 100 L PCB suspect mineral oil to ground				
42	1 of 6	W/38.6	190.8 / 8.00	PRODIGY TECHNOLOGIES 4587 COUNTY ROAD #46 MAIDSTONE TWP. ON N0R 1K0	GEN
Generator No:	ON2202000			PO Box No:	
Status:				Country:	
Approval Years:	97			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	3081				
SIC Description:	MACHINE SHOP IND.				
--Details--					
Waste Code:		213			
Waste Description:		PETROLEUM DISTILLATES			
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
42	2 of 6	W/38.6	190.8 / 8.00	PRODIGY TECHNOLOGIES(OUT OF BUSINESS) 4587 COUNTY ROAD #46 MAIDSTONE TWP. ON N0R 1K0	GEN
Generator No:	ON2202000			PO Box No:	
Status:				Country:	
Approval Years:	98			Choice of Contact:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contam. Facility: MHSW Facility: SIC Code: SIC Description:		3081		Co Admin: Phone No Admin: MACHINE SHOP IND.	
--Details--					
Waste Code:		213			
Waste Description:		PETROLEUM DISTILLATES			
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
42	3 of 6	W/38.6	190.8 / 8.00	FABRICATED CONCEPTS 4587 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	GEN
Generator No:		ON2509700		PO Box No:	
Status:				Country:	
Approval Years:		99,00,01		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		3099			
SIC Description:		OTHER METAL FAB. IND.			
--Details--					
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
42	4 of 6	W/38.6	190.8 / 8.00	FABRICATED CONCEPTS 4587 COUNTY RD 46 MAIDSTONE ON N0R1K0	GEN
Generator No:		ON2509700		PO Box No:	
Status:				Country:	
Approval Years:		02,03,04		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
42	5 of 6	W/38.6	190.8 / 8.00	Stellar Precision Gauge Corp. 4591 County Rd 46	SCT

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Maidstone ON N0R 1K0</i>					
Established:		1998			
Plant Size (ft²):		7000			
Employment:					
--Details--					
Description:		Cutlery and Hand Tool Manufacturing			
SIC/NAICS Code:		332210			
Description:		Other Metalworking Machinery Manufacturing			
SIC/NAICS Code:		333519			
42	6 of 6	W/38.6	190.8 / 8.00	Uni-Fab 4587 County Rd 46 Maidstone ON N0R 1K0	SCT
Established:		1993			
Plant Size (ft²):					
Employment:					
--Details--					
Description:		Other Ornamental and Architectural Metal Products Manufacturing			
SIC/NAICS Code:		332329			
Description:		Metal Tank (Heavy Gauge) Manufacturing			
SIC/NAICS Code:		332420			
Description:		General Warehousing and Storage			
SIC/NAICS Code:		493110			
43	1 of 2	W/38.7	185.8 / 3.00	Don Kraynack Trucking Ltd. 1402 County Road 46 Woodslee Lakeshore ON	CA
Certificate #:		9881-7YEMUK			
Application Year:		2009			
Issue Date:		12/15/2009			
Approval Type:		Waste Management Systems			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					
43	2 of 2	W/38.7	185.8 / 3.00	Don Kraynack Trucking Ltd. 1402 County Road 46 Woodslee Lakeshore ON N0R 1V0	ECA
Approval No:		9881-7YEMUK		MOE District:	
Approval Date:		2009-12-15		City:	Lakeshore
Status:		Approved		Longitude:	
Record Type:		ECA		Latitude:	
Link Source:		IDS		Geometry X:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SWP Area Name:		Geometry Y:			
Approval Type:		ECA-WASTE MANAGEMENT SYSTEMS			
Project Type:		WASTE MANAGEMENT SYSTEMS			
Address:		1402 County Road 46 Woodslee			
Full Address:					
Full PDF Link:		https://www.accessenvironment.ene.gov.on.ca/instruments/9652-7Y4M8V-14.pdf			

44	1 of 1	E/39.0	184.5 / 1.62	Eugene Coste & Co. No. 2, Romney - 21 - VI	OOGW
				Romney ON	
Licence No:	H000001			Well Compl:	
Well ID:				County:	Kent
Well Compl ID:				Block:	
W Class ID:				Lot:	21
UWI Code:				Conc:	VI
Permit Date:				Surface Lat NAD83:	42.19264
Depth(m):				Surface Long NAD83:	-82.41722
Well Pool:				Bottom Lat NAD83:	42.19264
Completion Date:				Bottom Long NAD83:	-82.41722
Depth Reached:	1922-12-01			Lot Sides (m):	m X
Capped Date:				E/W (m):	m X
Class ID:	2362			Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	February 2002			bottom lat27:	
Start Date:	1922-09-01			bottom long27:	
SPUD Date:				Lateral:	
Class:				Accuracy:	
Grnd Elev:				Method:	
KB Elev:				Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Eugene Coste and Co. Ltd.			Location Accuracy:	
Township:				Dt Obtained:	
Well Name:	Eugene Coste & Co. No. 2, Romney - 21 - VI				
Target:	ORDOVICIAN				
Target Desc:	ORDOVICIAN				
Well Status Type:	Oil and Gas Show				
Status Type Desc:	A WELL CLASSIFIED AS EXPLORATORY OR DEVELOPMENT IN WHICH OIL AND GAS HAVE BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:					

45	1 of 1	E/40.0	187.8 / 4.97	Southern Ontario Gas No. 9 - Company Cooper Farm	OOGW
				Romney ON	
Licence No:	F000870			Well Compl:	637
Well ID:	11824			County:	Kent
Well Compl ID:	637			Block:	5
W Class ID:	2362			Lot:	178
UWI Code:	F000870			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18251694
Depth(m):	411.18			Surface Long NAD83:	-82.2472025

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Pool:				Bottom Lat NAD83:	42.18251694
Completion Date:				Bottom Long NAD83:	-82.2472025
Depth Reached:	1930-05-14			Lot Sides (m):	355.1 N
Capped Date:	1930-05-17			E/W (m):	30 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1930-04-15			bottom long27:	
SPUD Date:	1930-4-15 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	50.00
Grnd Elev:	194.5			Method:	Well Records (1921 to 1954)
KB Elev:	195.1			Parent:	
TVD:	411.18			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	411.18
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Southern Ontario Gas Co. Ltd			Location Accuracy:	Within 50 metres
Township:	Romney			Dt Obtained:	
Well Name:	Southern Ontario Gas No. 9 - Company Cooper Farm				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Gas Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH GAS HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.5 / 0.6
Geology Formation:	Lucas			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 176.8
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.2 / 54.9
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	118.9 / 76.2
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-39.9 / 235
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-175.2 / 370.3
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	118.9 / 76.2
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.2 / 54.9

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -7.6 / 202.7
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.2 / 54.9
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -39.9 / 235
Geology Formation: Source: Geology/Water:	Hamilton Group n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Fresh 18.3 n/a / 54.9
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -7.6 / 202.7
Geology Formation: Source: Geology/Water:	Lucas FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 102.1 / 93
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur 61 n/a / 205.7
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 102.1 / 93
Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.2 / 54.9
Geology Formation: Source: Geology/Water:	Guelph n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt 225.6 n/a / 405.4
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 7.6 / 187.5
Geology Formation: Source: Geology/Water:	Guelph FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -175.2 / 370.3
Geology Formation: Source: Geology/Water:	Guelph n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt 393.2 n/a / 399.3
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -64.6 / 259.7
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 7.6 / 187.5
Geology Formation: Source: Geology/Water:	C Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -64.6 / 259.7
Geology Formation:	Drift			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source: Geology/Water:	FORM 7 Geology			Static Level (m): Elevation / Top (m):	n/a 194.5 / 0.6
46	1 of 1	E/40.7	184.8 / 2.00	Thos. McMahon - John McMahon No. 1 Tilbury East ON	OOGW
Licence No:	F000972			Well Compl:	729
Well ID:	16275			County:	Kent
Well Compl ID:	729			Block:	8
W Class ID:	2362			Lot:	25
UWI Code:	F000972			Conc:	IX
Permit Date:				Surface Lat NAD83:	42.19318278
Depth(m):	102.41			Surface Long NAD83:	-82.412625
Well Pool:				Bottom Lat NAD83:	42.19318278
Completion Date:				Bottom Long NAD83:	-82.412625
Depth Reached:	1906-01-01			Lot Sides (m):	49 N
Capped Date:	1960-04-23			E/W (m):	45 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1906-01-01			bottom long27:	
SPUD Date:	1906-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	185			Method:	Well Records (pre 1921)
KB Elev:	185.3			Parent:	
TVD:	102.41			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Dundee			PROPD Depth:	102.41
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	McMahon, J.			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Thos. McMahon - John McMahon No. 1				
Target:	DEV				
Target Desc:	DEVONIAN				
Well Status Type:	Dry Hole				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH NO HYDROCARBONS HAVE BEEN ENCOUNTERED				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	185 / 0.3

47	1 of 1	E/40.8	187.8 / 5.00	Cook, Tim ON	OGWE
Licence ID:	1312338			Status Date:	27-Feb-14
Field ID:				Drill Date:	16-Jan-14
Area ID:	Tilbury East 8-15-XIII			Licence Date:	23-Dec-13
Rig ID:				Surveyor:	
Rig Released:	16-Jan-14			Contractor:	
Well Name:	HILL - O.P. KING NO. 2, TILBURY EAST 8-15-XIII			Deg Lat:	42

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Status Code: Well Status: DRY AND ABANDONED Well Class Code: Well Class: DEVELOPMENT WELL Well Type Code: Well Type: REGULAR (VERTICAL) Total Depth (ft): 390 Ground Elevation:		Min Lat: 11 Sec Lat: 21.16 Deg Long: 82 Min Long: 18 Sec Long: 36.29 Projected Zone: Silurian System Province:			
48	1 of 2	E/41.1	187.8 / 5.00	Hill - O.P. King No. 2 Tilbury East ON	OOGW
Licence No: N001204 Well ID: Well Compl ID: W Class ID: UWI Code: Permit Date: Depth(m): 0 Well Pool: Tilbury Pool Completion Date: Depth Reached: Capped Date: Class ID: DB Source: Status as of: July 2013 Start Date: SPUD Date: Class: Grnd Elev: KB Elev: TVD: PBTD: TD Form: Workover D: Operator: Unknown Township: Well Name: Hill - O.P. King No. 2 Target: SILURIAN Target Desc: TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE Well Status Type: NATURAL GAS WELL Status Type Desc: A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR Well Status Mode: SUSPENDED WELL Status Mode Desc: A FORMERLY ACTIVE WELL IN WHICH OPERATIONS HAVE CEASED AND WILL NOT RESUME FOR AT LEAST 30 DAYS Classification: DEVELOPMENT Classification Desc: "DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED Cement Rec: Comments:		Well Compl: County: Kent Block: Lot: 15 Conc: XIII Surface Lat NAD83: 42.18921556 Surface Long NAD83: -82.31010944 Bottom Lat NAD83: 42.18901667 Bottom Long NAD83: -82.30989917 Lot Sides (m): 30.5 N E/W (m): 121.9 W Latitude Nad27: Longitude Nad27: bottom lat27: bottom long27: Lateral: Accuracy: Method: Parent: Prod Top: Prod Bot: PROPD Depth: Location Method: Location Accuracy: Dt Obtained:			
--Details-- Geology Formation: Drift Source: FORM 7 Geology/Water: Geology		Type of Water: n/a Static Level (m): n/a Elevation / Top (m): 189.9 / 0.3			
Geology Formation: Drift Source: MNR Geology/Water: Geology		Type of Water: n/a Static Level (m): n/a Elevation / Top (m): 189.9 / 0.3			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>48</u>	2 of 2	E/41.1	187.8 / 5.00	Hill - O.P. King No. 2 Tilbury East ON	OOGW
Licence No:	T012338			Well Compl:	22021
Well ID:	22289			County:	Kent
Well Compl ID:	22021			Block:	8
W Class ID:	2362			Lot:	15
UWI Code:	N001204			Conc:	XIII
Permit Date:	2013-12-23			Surface Lat NAD83:	42.1892125
Depth(m):	390			Surface Long NAD83:	-82.31010389
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.1892125
Completion Date:				Bottom Long NAD83:	-82.31010389
Depth Reached:				Lot Sides (m):	44.35 N
Capped Date:	2014-01-16			E/W (m):	129.75 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	1.00
Grnd Elev:	189.89			Method:	Survey Drawing (post 1997)
KB Elev:	190.2			Parent:	
TVD:	390			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	
Workover D:				Location Method:	Survey Drawing (post 1997)
Operator:	Cook, Tim			Location Accuracy:	Within 1 metre
Township:	Tilbury East			Dt Obtained:	2014-1-16 0:00:00
Well Name:	Hill - O.P. King No. 2				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Well Location Plan by Brisco and O'Rourke Ltd.				
--Details--					
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	Prognosis			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-163.7 / 353.9
Geology Formation:	Lucas			Type of Water:	n/a
Source:	Prognosis			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	107.5 / 82.7
Geology Formation:	F Unit			Type of Water:	n/a
Source:	Prognosis			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-61.8 / 252
Geology Formation:	E Unit			Type of Water:	n/a
Source:	Prognosis			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-93.9 / 284.1
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	Prognosis			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	8.3 / 181.9

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 189.9 / 0.3
Geology Formation: Source: Geology/Water:	Bois Blanc Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 44.8 / 145.4
Geology Formation: Source: Geology/Water:	B Anhydrite Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -155.4 / 345.6
Geology Formation: Source: Geology/Water:	D Unit Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -116.4 / 306.6
Geology Formation: Source: Geology/Water:	Amherstburg Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 85.9 / 104.3
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 189.9 / 0.3
Geology Formation: Source: Geology/Water:	G Unit Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -55.1 / 245.3
Geology Formation: Source: Geology/Water:	C Unit Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -121.3 / 311.5
Geology Formation: Source: Geology/Water:	Dundee Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 146 / 44.2
Geology Formation: Source: Geology/Water:	B Unit Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -141.4 / 331.6
Geology Formation: Source: Geology/Water:	A-1 Carbonate Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -188.7 / 378.9
Geology Formation: Source: Geology/Water:	Guelph Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -196.9 / 387.1
Geology Formation: Source: Geology/Water:	Drift Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 189.9 / 0.3
Geology Formation: Source: Geology/Water:	Top of Bedrock Prognosis Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 146 / 44.2

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E/41.6

186.0 / 3.18

Southern Ontario Gas - Cooper Farm No. 6

OOGW

Romney ON

Licence No: N001035
Well ID: 22120
Well Compl ID: 21852
W Class ID: 2362

Well Compl: 21852
County: Kent
Block:
Lot: 178

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
UWI Code:	N001035			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.19301694
Depth(m):				Surface Long NAD83:	-82.26287
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.19301694
Completion Date:				Bottom Long NAD83:	-82.26287
Depth Reached:				Lot Sides (m):	30.5 S
Capped Date:				E/W (m):	198.1 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	194.77			Method:	
KB Elev:	194.77			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Dominion Natural Gas Co., Ltd.			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Southern Ontario Gas - Cooper Farm No. 6				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	No Well Found				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.76 / 0.01

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1 of 1

E/44.4

184.7 / 1.90

Union No. 209 (The Canadian Gas Co.) J.R. Shanks

OOGW

Romney ON

Licence No:	N000959	Well Compl:	21776
Well ID:	22044	County:	Kent
Well Compl ID:	21776	Block:	2
W Class ID:	2362	Lot:	180
UWI Code:	N000959	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18837806
Depth(m):	451.1	Surface Long NAD83:	-82.27312028
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18837806
Completion Date:		Bottom Long NAD83:	-82.27312028
Depth Reached:	1915-08-13	Lot Sides (m):	61 S
Capped Date:	1970-12-21	E/W (m):	76.2 E
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1915-08-01	bottom long27:	
SPUD Date:	1915-8-1 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	200.00
Grnd Elev:	192.94	Method:	Well Records (pre 1921)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
KB Elev:	193.85			Parent:	
TVD:	451.1			Prod Top:	385.57
PBTD:	422.76			Prod Bot:	393.19
TD Form:				PROPD Depth:	451.1
Workover D:	1923-8-27 0:00:00			Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 209 (The Canadian Gas Co.) J.R. Shanks				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.51 / 53.34
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	192.94 / 0.91
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.51 / 53.34
51	1 of 1	W/44.7	180.8 / -2.00	County Road 31 just South of County Road 46 South of Ruscum Station ; south of Belle River County Road 42 to the north Lakeshore Road 111 to the west Highway 401/South Middle Road to the south and Comber Sideroad to the east Lakeshore; Lakeshore ON NA	SPL
Ref No:	7428-ALJKZJ			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	4/18/2017			Client Type:	
Year:				Sector Type:	Electric Power Generation
Incident Cause:				Source Type:	Drilling Operation
Incident Event:	Leak/Break			Nearest Watercourse:	
Contaminant Code:	n/a			Site Name:	Drilling Site<UNOFFICIAL>; Belle River Wind Project
Contaminant Name:	MUD			Site Address:	County Road 31 just South of County Road 46 South of Ruscum Station ; south of Belle River County Road 42 to the north Lakeshore Road 111 to the west Highway 401/South Middle Road to the south and Comber Sideroad to the east
Contaminant Limit 1:				Site District Office:	Windsor; Windsor
Contam Limit Freq 1:				Site County/District:	County of Essex; County of Essex
Contaminant UN No 1:	n/a			Site Postal Code:	
Contaminant Qty:	5 L			Site Region:	Southwestern
Environment Impact:				Site Municipality:	Lakeshore; Lakeshore
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	NA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:	Surface Water 2 - Minor Environment 4/18/2017 Unknown / N/A Belle River Windfarm: 5 L frack out of water+clay mix			Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:	4674595; NA 364237; NA NA Lot Centroid; NA NA	

52	1 of 1	W/45.1	189.8 / 7.00	5005 COUNTY RD 46, WINDSOR ON	PINC	
Incident ID: Incident No: Type: Status Code: Fuel Occurrence Tp: Fuel Type: Tank Status: Task No: Spills Action Centre: Method Details: Fuel Category: Date of Occurrence: Occurrence Start Date: Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:	991310 FS-Pipeline Incident Unable to Est Pipeline L2 RC Unable to establish RC 4239757 E-mail Natural Gas 2013/01/14 5005 COUNTY RD 46, WINDSOR - 3/4"PIPELINE HIT Bertrand, Elaine - ebertrand@uniongas.com Deliberate damage Please Explain			Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: Depth: Pipe Material: PSIG: Attribute Category: Regulator Location:	Yes No FS-Perform P-line Inc Invest	

53	1 of 1	WNW/45.5	182.5 / -0.29	TRANSPORT NETWORK COUNTY RD. 46 & ROCHESTER TOWN LINE TRANSPORT TRUCK (CARGO) ESSEX COUNTY ON	SPL	
Ref No: Site No: Incident Dt: Year: Incident Cause: Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn:	235436 8/10/2002 OTHER CONTAINER LEAK NOT ANTICIPATED LAND			Discharger Report: Material Group: Client Type: Sector Type: Source Type: Nearest Watercourse: Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth:	45000	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MOE Reported Dt: 8/10/2002 Site Map Datum: Dt Document Closed: Agency Involved: ESSEX COUNTY ROADS DEPT. SAC Action Class: Incident Reason: OTHER Incident Summary: JACK SMITH FUELS - 100 L OF HYDRAULIC OIL TO RD. FROM DRUM ON TRUCK.					
54	1 of 1	WNW/46.1	182.3 / -0.51	SW corner of County Road 46 and Rochester Town Line Lakeshore ON	SPL
Ref No: 3487-8Q9TB6 Discharger Report: Site No: Material Group: Incident Dt: 06-JAN-12 Client Type: Year: Sector Type: Motor Vehicle Incident Cause: Other Discharges Source Type: Incident Event: Nearest Watercourse: Contaminant Code: 12 Site Name: Drainage ditch<UNOFFICIAL> Contaminant Name: GASOLINE Site Address: SW corner of County Road 46 and Rochester Town Line Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region: Environment Impact: Confirmed Site Municipality: Lakeshore Nature of Impact: Other Impact(s); Surface Water Pollution Site Lot: Receiving Medium: Sewage - Municipal/Private and Commercial Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting: MOE Response: No Field Response Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 06-JAN-12 Site Map Datum: Dt Document Closed: 13-JAN-12 Agency Involved: SAC Action Class: Watercourse Spills Incident Reason: Other - Reason not otherwise defined Incident Summary: MVA: 25L to slow flowing drainage ditch					
55	1 of 1	E/48.0	189.8 / 6.98	Southern Ontario Gas (Glenwood) - John Charlton No. 2 Tilbury East ON	OOGW
Licence No: F000897 Well Compl: 662 Well ID: 13072 County: Kent Well Compl ID: 662 Block: W Class ID: 2362 Lot: 177 UWI Code: F000897 Conc: TRW Permit Date: Surface Lat NAD83: 42.18446139 Depth(m): 422.15 Surface Long NAD83: -82.24814694 Well Pool: Tilbury Pool Bottom Lat NAD83: 42.18446139 Completion Date: Bottom Long NAD83: -82.24814694 Depth Reached: Lot Sides (m): 548.6 N Capped Date: 1926-03-06 E/W (m): 61 E Class ID: Latitude Nad27: DB Source: Longitude Nad27: Status as of: May 2018 bottom lat27: Start Date: bottom long27: SPUD Date: Lateral: No Class: DEV Accuracy: 50.00 Grnd Elev: 181.4 Method: Well Records (1921 to 1954) KB Elev: 181.7 Parent:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TVD:	422.15			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	422.15
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Southern Ontario Gas Co. Ltd			Location Accuracy:	Within 50 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Southern Ontario Gas (Glenwood) - John Charlton No. 2				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	128.36 / 53.34
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	98.79 / 82.91
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	98.79 / 82.91
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	181.4 / 0.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	181.4 / 0.3
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	128.36 / 53.34
56	1 of 21	W/50.7	187.9 / 5.06	1451619 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON NOR 1K0	EXP
Instance No:	9968065				
Instance ID:					
Instance Type:	FS Facility				
Description:					
Status:	EXPIRED				
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:	6/24/2009				
56	2 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46	EXP

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MAIDSTONE ON N0R 1K0					
Instance No:		10372237			
Instance ID:					
Instance Type:		FS Facility			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		11/6/2004 13:36			
56	3 of 21	W/50.7	187.9 / 5.06	1451619 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	EXP
Instance No:		10164908			
Instance ID:		13079			
Instance Type:		FS Facility			
Description:		FS Propane Refill Cntr - Cylr Fill			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					
56	4 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	EXP
Instance No:		11121502			
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		8/11/2009 11:05			
56	5 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	EXP
Instance No:		11121571			
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		8/11/2009 11:06			
56	6 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	EXP

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p>Instance No: 11121537 Instance ID: Instance Type: FS Liquid Fuel Tank Description: Status: EXPIRED TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date: 8/11/2009 11:10</p>					
56	7 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	EXP
<p>Instance No: 11121609 Instance ID: Instance Type: FS Liquid Fuel Tank Description: Status: EXPIRED TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date: 8/11/2009 11:15</p>					
56	8 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	EXP
<p>Instance No: 11121629 Instance ID: 69742 Instance Type: FS Piping Description: FS Piping Status: EXPIRED TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:</p>					
56	9 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	EXP
<p>Instance No: 11121520 Instance ID: 70264 Instance Type: FS Piping Description: FS Piping Status: EXPIRED TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:</p>					
56	10 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	EXP
<p>Instance No: 11121590 Instance ID: 70242 Instance Type: FS Piping</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:		FS Piping EXPIRED			
56	11 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	EXP
Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:		11121554 70665 FS Piping FS Piping EXPIRED			
56	12 of 21	W/50.7	187.9 / 5.06	1451619 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	EXP
Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:		11452648 85464 FS Propane Tank FS Propane Tank EXPIRED			
56	13 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON NOR 1K0	EXP
Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:		11121502 FS Liquid Fuel Tank FS Gasoline Station - Full Serve EXPIRED			
56	14 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON NOR 1K0	EXP
Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area:		11121571 FS Liquid Fuel Tank FS Gasoline Station - Full Serve EXPIRED			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Maximum Hazard Rank:					
Facility Type:		FS Liquid Fuel Tank			
Expired Date:		8/11/2009 11:06:32 AM			
56	15 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	EXP
Instance No:		11121537			
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:		FS Gasoline Station - Full Serve			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:		FS Liquid Fuel Tank			
Expired Date:		8/11/2009 11:10:10 AM			
56	16 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	EXP
Instance No:		11121609			
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:		FS Gasoline Station - Full Serve			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:		FS Liquid Fuel Tank			
Expired Date:		8/11/2009 11:15:07 AM			
56	17 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	FST
Instance No:		33214731			
Cont Name:					
Instance Type:		FS Liquid Fuel Tank			
Fuel Type:		Gasoline			
Status:		Active			
Capacity:		50000			
Tank Material:		Fiberglass (FRP)			
Corrosion Protection:		Fiberglass			
Tank Type:		Double Wall UST			
Install Year:		2002			
Parent Facility Type:		FS Gasoline Station - Self Serve			
Facility Type:		FS Liquid Fuel Tank			
56	18 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	FST
Instance No:		33214732			
Cont Name:					
Instance Type:		FS Liquid Fuel Tank			
Fuel Type:		Diesel			
Status:		Active			
Capacity:		50000			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Material: Corrosion Protection: Tank Type: Install Year: Parent Facility Type: Facility Type:		Fiberglass (FRP) Fiberglass Double Wall UST 2002 FS Gasoline Station - Self Serve FS Liquid Fuel Tank			
56	19 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON N0R 1K0	FST
Instance No: Cont Name: Instance Type: Fuel Type: Status: Capacity: Tank Material: Corrosion Protection: Tank Type: Install Year: Parent Facility Type: Facility Type:		33214730 FS Liquid Fuel Tank Gasoline Active 50000 Fiberglass (FRP) Fiberglass Double Wall UST 2002 FS Gasoline Station - Self Serve FS Liquid Fuel Tank			
56	20 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:		2/11/2005 Licensed August 2007 Retail Fuel Outlet Gasoline Station - Self Serve			
--Details--					
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 2003 Liquid Fuel Double Wall UST - Gasoline			
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 2004 Liquid Fuel Double Wall UST - Gasoline			
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 2003 Liquid Fuel Double Wall UST - Gasoline			
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 2003 Liquid Fuel Double Wall UST - Diesel			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
56	21 of 21	W/50.7	187.9 / 5.06	1116609 ONTARIO LTD 2 COUNTY RD 46 MAIDSTONE ON	FSTH
License Issue Date:		2/11/2005 11:18:00 AM			
Tank Status:		Licensed			
Tank Status As Of:		December 2008			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Gasoline Station - Self Serve			
--Details--					
Status:		Active			
Year of Installation:		2003			
Corrosion Protection:					
Capacity:		50000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		2004			
Corrosion Protection:					
Capacity:		50000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		2003			
Corrosion Protection:					
Capacity:		25000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		2003			
Corrosion Protection:					
Capacity:		25000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Diesel			
57	1 of 8	W/52.9	191.8 / 9.00	Mega Mold International Inc 4565 County Rd 46 Maidstone ON N0R 1K0	GEN
Generator No:		ON5431999		PO Box No:	
Status:		Registered		Country: Canada	
Approval Years:		As of Dec 2018		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:		251 L			
Waste Description:		Waste oils/sludges (petroleum based)			
Waste Code:		252 L			
Waste Description:		Waste crankcase oils and lubricants			
57	2 of 8	W/52.9	191.8 / 9.00	Mega Mold International Inc 4565 County Rd 46 Maidstone ON N0R 1K0	GEN
Generator No:		ON5431999		PO Box No:	
Status:				Country: Canada	
Approval Years:		2016		Choice of Contact: CO_OFFICIAL	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contam. Facility: MHSW Facility: SIC Code: SIC Description:	No No 333990			Co Admin: David Thibert Phone No Admin: 519-979-5111 Ext.299 ALL OTHER GENERAL-PURPOSE MACHINERY MANUFACTURING	
--Details--					
Waste Code: Waste Description:		251		OIL SKIMMINGS & SLUDGES	
Waste Code: Waste Description:		252		WASTE OILS & LUBRICANTS	
57	3 of 8	W/52.9	191.8 / 9.00	BTM TOOLING INC. 4565 COUNTY ROAD 46 MAIDSTONE ON N0R 1K0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON2132400 04,05,07,08 332710			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	
SIC Description:				Machine Shops	
--Details--					
Waste Code: Waste Description:		252		WASTE OILS & LUBRICANTS	
Waste Code: Waste Description:		253		EMULSIFIED OILS	
57	4 of 8	W/52.9	191.8 / 9.00	L&H Diversified Manufacturing Inc. 4565 County Rd 46 Maidstone ON N0R 1K0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON4224002 2010 333920, 333519			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	
SIC Description:				Material Handling Equipment Manufacturing, Other Metalworking Machinery Manufacturing	
--Details--					
Waste Code: Waste Description:		253		EMULSIFIED OILS	
Waste Code: Waste Description:		213		PETROLEUM DISTILLATES	
Waste Code: Waste Description:		145		PAINT/PIGMENT/COATING RESIDUES	
57	5 of 8	W/52.9	191.8 / 9.00	L&H Diversified Manufacturing Inc. 4565 County Rd 46 Maidstone ON N0R 1K0	GEN
Generator No:	ON4224002			PO Box No:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Approval Years: 2011 Contam. Facility: MHSW Facility: SIC Code: 333920, 333519 SIC Description: Material Handling Equipment Manufacturing, Other Metalworking Machinery Manufacturing					
Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 253					
Waste Description: EMULSIFIED OILS					
Waste Code: 145					
Waste Description: PAINT/PIGMENT/COATING RESIDUES					
Waste Code: 213					
Waste Description: PETROLEUM DISTILLATES					
57	6 of 8	W/52.9	191.8 / 9.00	L&H Diversified Manufacturing Inc. 4565 County Rd 46 Maidstone ON N0R 1K0	GEN
Generator No: ON4224002					
Status:					
Approval Years: 2012					
Contam. Facility:					
MHSW Facility:					
SIC Code: 333920, 333519					
SIC Description: Material Handling Equipment Manufacturing, Other Metalworking Machinery Manufacturing					
PO Box No:					
Country:					
Choice of Contact:					
Co Admin:					
Phone No Admin:					
--Details--					
Waste Code: 213					
Waste Description: PETROLEUM DISTILLATES					
Waste Code: 253					
Waste Description: EMULSIFIED OILS					
Waste Code: 145					
Waste Description: PAINT/PIGMENT/COATING RESIDUES					
57	7 of 8	W/52.9	191.8 / 9.00	Mega Mold International Inc 4565 County Rd 46 Maidstone ON N0R 1K0	GEN
Generator No: ON5431999					
Status:					
Approval Years: 2015					
Contam. Facility: No					
MHSW Facility: No					
SIC Code: 333990					
SIC Description: ALL OTHER GENERAL-PURPOSE MACHINERY MANUFACTURING					
PO Box No:					
Country: Canada					
Choice of Contact: CO_OFFICIAL					
Co Admin: David Thibert					
Phone No Admin: 519-979-5111 Ext.299					
--Details--					
Waste Code: 251					
Waste Description: OIL SKIMMINGS & SLUDGES					
Waste Code: 252					
Waste Description: WASTE OILS & LUBRICANTS					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
57	8 of 8	W/52.9	191.8 / 9.00	BTM Tooling Inc. 4565 County Rd 46 RR 3 Maidstone ON N0R 1K0	SCT
Established: Plant Size (ft²): Employment:		1986 30000			
--Details--					
Description:		Industrial Mould Manufacturing			
SIC/NAICS Code:		333511			
58	1 of 3	W/53.4	183.0 / 0.18	538972 ONTARIO LTD 1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	FST
Instance No:		10971553			
Cont Name:					
Instance Type:		FS Liquid Fuel Tank			
Fuel Type:		Gasoline			
Status:		Active			
Capacity:		22700			
Tank Material:		Steel			
Corrosion Protection:		Sacrificial anode			
Tank Type:		Single Wall UST			
Install Year:		1976			
Parent Facility Type:		FS Gasoline Station - Full Serve			
Facility Type:		FS Liquid Fuel Tank			
58	2 of 3	W/53.4	183.0 / 0.18	538972 ONTARIO LTD 1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	FST
Instance No:		10971591			
Cont Name:					
Instance Type:		FS Liquid Fuel Tank			
Fuel Type:		Gasoline			
Status:		Active			
Capacity:		13600			
Tank Material:		Steel			
Corrosion Protection:		Sacrificial anode			
Tank Type:		Single Wall UST			
Install Year:		1976			
Parent Facility Type:		FS Gasoline Station - Full Serve			
Facility Type:		FS Liquid Fuel Tank			
58	3 of 3	W/53.4	183.0 / 0.18	538972 ONTARIO LTD 1687 COUNTY RD 46RR 1 SOUTH WOODSLEE ON N0R 1V0	FST
Instance No:		10971572			
Cont Name:					
Instance Type:		FS Liquid Fuel Tank			
Fuel Type:		Gasoline			
Status:		Active			
Capacity:		13600			
Tank Material:		Steel			
Corrosion Protection:		Sacrificial anode			
Tank Type:		Single Wall UST			
Install Year:		1976			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Parent Facility Type:		FS Gasoline Station - Full Serve			
Facility Type:		FS Liquid Fuel Tank			

<u>59</u>	1 of 2	E/54.3	183.8 / 1.00	Ram/BP 11	OOGW
Tilbury North ON					
Licence No:	T007537			Well Compl:	15145
Well ID:	11680			County:	Essex
Well Compl ID:	15145			Block:	1
W Class ID:	2367			Lot:	22
UWI Code:	T007537			Conc:	IX
Permit Date:	1989-11-14			Surface Lat NAD83:	42.201
Depth(m):	978			Surface Long NAD83:	-82.43786111
Well Pool:				Bottom Lat NAD83:	42.201
Completion Date:				Bottom Long NAD83:	-82.43786111
Depth Reached:	1989-11-23			Lot Sides (m):	52.5 S
Capped Date:	1990-05-13			E/W (m):	107 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1989-11-15			bottom long27:	
SPUD Date:	1989-11-15 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	20.00
Grnd Elev:	182.8			Method:	Well Records (1954 to 1997)
KB Elev:	186.5			Parent:	
TVD:	978			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Gull River			PROPD Depth:	978
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Ram Petroleums Limited			Location Accuracy:	Within 20 metres
Township:	Tilbury North			Dt Obtained:	
Well Name:	Ram/BP 11				
Target:	ORD				
Target Desc:	ORDOVICIAN				
Well Status Type:	Gas Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH GAS HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	NEW POOL WILDCAT				
Classification Desc:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

--Details--

Geology Formation:	B Equivalent	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	-172.5 / 359
Geology Formation:	Rochester	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	-337.8 / 524.3
Geology Formation:	A-2 Anhydrite	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	-205.8 / 392.3
Geology Formation:	B Anhydrite	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	-184.5 / 371

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Queenston MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -396.5 / 583
Geology Formation: Source: Geology/Water:	Coboconk FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -744.2 / 930.7
Geology Formation: Source: Geology/Water:	Coboconk MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -744.2 / 930.7
Geology Formation: Source: Geology/Water:	Dundee FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 130.5 / 56
Geology Formation: Source: Geology/Water:	Black River Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -744.2 / 930.7
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 5.5 / 181
Geology Formation: Source: Geology/Water:	Gasport MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -304.5 / 491
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -188.1 / 374.6
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 163.5 / 23
Geology Formation: Source: Geology/Water:	A-2 Shale FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -204.5 / 391
Geology Formation: Source: Geology/Water:	B Equivalent FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -172.5 / 359
Geology Formation: Source: Geology/Water:	Cabot Head MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -347.2 / 533.7
Geology Formation: Source: Geology/Water:	Manitoulin MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -382.8 / 569.3
Geology Formation: Source: Geology/Water:	C Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -148.9 / 335.4
Geology Formation: Source: Geology/Water:	A-2 Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -205.8 / 392.3
Geology Formation: Source: Geology/Water:	B Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -167 / 353.5
Geology Formation: Source:	Cobourg FORM 7			Type of Water: Static Level (m):	n/a n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	-632 / 818.5
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	5.5 / 181
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	163.5 / 23
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-489.5 / 676
Geology Formation:	Kirkfield			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-701.5 / 888
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-219.4 / 405.9
Geology Formation:	Gull River			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-776.5 / 963
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-347.2 / 533.7
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-14.5 / 201
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	Sweeney 2014			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-632.31 / 818.81
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-148.9 / 335.4
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-71 / 257.5
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-658.7 / 845.2
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	84.5 / 102
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-14.5 / 201
Geology Formation:	Queenston			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-396.5 / 583
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-291.3 / 477.8

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -209.1 / 395.6
Geology Formation: Source: Geology/Water:	Queenston Sweeney 2014 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -396.5 / 583
Geology Formation: Source: Geology/Water:	Cobourg MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -632.3 / 818.8
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -344.5 / 531
Geology Formation: Source: Geology/Water:	Amherstburg FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 57.5 / 129
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -209.1 / 395.6
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -188.1 / 374.6
Geology Formation: Source: Geology/Water:	Trenton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -632 / 818.5
Geology Formation: Source: Geology/Water:	Kirkfield MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -701.5 / 888
Geology Formation: Source: Geology/Water:	Goat Island FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -291.3 / 477.8
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -121.1 / 307.6
Geology Formation: Source: Geology/Water:	Georgian Bay-Blue Mountain FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -489.5 / 676
Geology Formation: Source: Geology/Water:	F Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -77.8 / 264.3
Geology Formation: Source: Geology/Water:	Guelph MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -219.4 / 405.9
Geology Formation: Source: Geology/Water:	Gasport FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -304.5 / 491
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -344.5 / 531
Geology Formation: Source:	Sherman Fall MNR			Type of Water: Static Level (m):	n/a n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	-658.7 / 845.2
Geology Formation:	Blue Mountain			Type of Water:	n/a
Source:	Sweeney 2014			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-567.55 / 754.05
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	84.5 / 102
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	182.8 / 3.7
Geology Formation:	Rochester			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-337.8 / 524.3
Geology Formation:	B Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-167 / 353.5
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-632.3 / 818.8
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	57.5 / 129
Geology Formation:	Black River Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-744.2 / 930.7
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-71 / 257.5
Geology Formation:	Gull River			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-776.5 / 963
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	130.5 / 56
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-121.1 / 307.6
Geology Formation:	F Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-77.8 / 264.3
Geology Formation:	A-2 Shale			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-204.5 / 391
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-184.5 / 371
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	Sweeney 2014			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-489.68 / 676.18

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-382.8 / 569.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	182.8 / 3.7

<u>59</u>	2 of 2	E/54.3	183.8 / 1.00	Ram/BP 11 (Deviated 1)	OOGW
Tilbury North ON					
Licence No:	T007562			Well Compl:	15168
Well ID:	11681			County:	Essex
Well Compl ID:	15168			Block:	1
W Class ID:	2367			Lot:	22
UWI Code:	T007562			Conc:	IX
Permit Date:	1990-01-05			Surface Lat NAD83:	42.201
Depth(m):	945.6			Surface Long NAD83:	-82.43786111
Well Pool:				Bottom Lat NAD83:	42.19676806
Completion Date:				Bottom Long NAD83:	-82.44021833
Depth Reached:	1989-12-01			Lot Sides (m):	52.5 S
Capped Date:	1989-12-03			E/W (m):	107 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1989-11-26			bottom long27:	
SPUD Date:	1989-11-26 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	20.00
Grnd Elev:	182.8			Method:	Well Records (1954 to 1997)
KB Elev:	186.5			Parent:	T007537
TVD:	945.6			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Sherman Fall			PROPD Depth:	881
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Ram Petroleums Limited			Location Accuracy:	Within 20 metres
Township:	Tilbury North			Dt Obtained:	
Well Name:	Ram/BP 11 (Deviated 1)				
Target:	ORD				
Target Desc:	ORDOVICIAN				
Well Status Type:	Gas Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH GAS HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	NEW POOL WILDCAT				
Classification Desc:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

--Details--

Geology Formation:	Cobourg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-633 / 819.5
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	5.5 / 181
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-660 / 846.5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -209.1 / 395.6
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 182.8 / 3.7
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -209.1 / 395.6
Geology Formation: Source: Geology/Water:	B Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -167 / 353.5
Geology Formation: Source: Geology/Water:	G Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -71 / 257.5
Geology Formation: Source: Geology/Water:	Cabot Head MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -347.2 / 533.7
Geology Formation: Source: Geology/Water:	Sherman Fall FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -660 / 846.5
Geology Formation: Source: Geology/Water:	Rochester MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -337.8 / 524.3
Geology Formation: Source: Geology/Water:	Trenton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a / 819.5
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 182.8 / 3.7
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -344.5 / 531
Geology Formation: Source: Geology/Water:	A-2 Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -205.8 / 392.3
Geology Formation: Source: Geology/Water:	Guelph FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -219.4 / 405.9
Geology Formation: Source: Geology/Water:	Trenton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -633 / 819.5
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 163.5 / 23
Geology Formation: Source: Geology/Water:	Gasport FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -304.5 / 491
Geology Formation:	B Anhydrite			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-184.5 / 371
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-184.5 / 371
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-382.8 / 569.3
Geology Formation:	F Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-77.8 / 264.3
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	84.5 / 102
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	5.5 / 181
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	57.5 / 129
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-344.5 / 531
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-205.8 / 392.3
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-14.5 / 201
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-490.5 / 677
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-148.9 / 335.4
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-219.4 / 405.9
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	130.5 / 56
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	84.5 / 102
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-77.8 / 264.3
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-633 / 819.5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Goat Island FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -291.3 / 477.8
Geology Formation: Source: Geology/Water:	Queenston FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -396.5 / 583
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -121.1 / 307.6
Geology Formation: Source: Geology/Water:	Queenston MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -396.5 / 583
Geology Formation: Source: Geology/Water:	B Equivalent FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -172.5 / 359
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -71 / 257.5
Geology Formation: Source: Geology/Water:	Amherstburg MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 57.5 / 129
Geology Formation: Source: Geology/Water:	Goat Island MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -291.3 / 477.8
Geology Formation: Source: Geology/Water:	Cabot Head FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -347.2 / 533.7
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -188.1 / 374.6
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 130.5 / 56
Geology Formation: Source: Geology/Water:	Hamilton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 163.5 / 23
Geology Formation: Source: Geology/Water:	E Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -121.1 / 307.6
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -148.9 / 335.4
Geology Formation: Source: Geology/Water:	Gasport MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -304.5 / 491
Geology Formation: Source: Geology/Water:	B Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -167 / 353.5
Geology Formation:	Manitoulin			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-382.8 / 569.3
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-14.5 / 201
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-188.1 / 374.6
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-490.5 / 677
Geology Formation:	B Equivalent			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-172.5 / 359
Geology Formation:	Rochester			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-337.8 / 524.3

60	1 of 1	W/55.5	190.8 / 8.00	4585 County Rd 46 Tecumseh ON N0R1K0	EHS
Order No:	20151127057			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	03-DEC-15			Search Radius (km):	.25
Date Received:	27-NOV-15			X:	-82.944039
Previous Site Name:				Y:	42.239227
Lot/Building Size:					
Additional Info Ordered:					

61	1 of 1	W/55.6	180.8 / -2.00	2717 County Road 46 Lakeshore ON	SPL
Ref No:	1677-ASPRF6			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	2017/11/01			Client Type:	
Year:				Sector Type:	Unknown / N/A
Incident Cause:				Source Type:	Pipeline/Components
Incident Event:	Leak/Break			Nearest Watercourse:	
Contaminant Code:	35			Site Name:	Residential<UNOFFICIAL>
Contaminant Name:	NATURAL GAS (METHANE)			Site Address:	2717 County Road 46
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	County of Essex
Contaminant UN No 1:	1075			Site Postal Code:	
Contaminant Qty:	0 other - see incident description			Site Region:	Southwestern
Environment Impact:				Site Municipality:	Lakeshore
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:	Air			Northing:	4675570.94
Health/Env Conseq:	2 - Minor Environment			Easting:	370583.64
MOE Response:	No			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	2017/11/01			Site Map Datum:	
Dt Document Closed:					
Agency Involved:					
SAC Action Class:	TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill				
Incident Reason:	Operator/Human Error				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Summary:		TSSA FSB: 3/4" steel, main, IP, made safe			
62	1 of 1	E/55.9	184.8 / 2.00	John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2, Tilbury East 08 - 25 - IX Tilbury East ON	OOGW
Licence No:	F000975			Well Compl:	
Well ID:				County:	Kent
Well Compl ID:				Block:	08
W Class ID:				Lot:	25
UWI Code:				Conc:	IX
Permit Date:				Surface Lat NAD83:	42.19333
Depth(m):	160.02			Surface Long NAD83:	-82.41289
Well Pool:				Bottom Lat NAD83:	42.19333
Completion Date:				Bottom Long NAD83:	-82.41289
Depth Reached:	1960-01-05			Lot Sides (m):	76m N
Capped Date:				E/W (m):	45m W
Class ID:	2362			Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	February 2002			bottom lat27:	
Start Date:	1959-12-14			bottom long27:	
SPUD Date:				Lateral:	
Class:				Accuracy:	
Grnd Elev:				Method:	
KB Elev:				Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Adaskin, John			Location Accuracy:	
Township:				Dt Obtained:	
Well Name:	John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2, Tilbury East 08 - 25 - IX				
Target:	CAMBRIAN				
Target Desc:	CAMBRIAN				
Well Status Type:	Oil Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH OIL HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:					

63	1 of 1	W/58.1	179.8 / -3.00	Lantin Trucking Ltd. 2804 County Road 46, RR#1 Comber Lakeshore ON	ECA
Approval No:	2083-6X6LNQ			MOE District:	Sarnia
Approval Date:	2007-01-19			City:	Lakeshore
Status:	Approved			Longitude:	-82.6368
Record Type:	ECA			Latitude:	42.18607
Link Source:	IDS			Geometry X:	
SWP Area Name:	Essex			Geometry Y:	
Approval Type:	ECA-WASTE MANAGEMENT SYSTEMS				
Project Type:	WASTE MANAGEMENT SYSTEMS				
Address:	2804 County Road 46, RR#1 Comber				
Full Address:					
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/0358-6W8LAL-14.pdf				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
64	1 of 1	E/61.6	184.8 / 2.00	John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2 Tilbury East ON	OOGW
Licence No:	T000179			Well Compl:	731
Well ID:	16259			County:	Kent
Well Compl ID:	731			Block:	8
W Class ID:	2362			Lot:	25
UWI Code:	F000975			Conc:	IX
Permit Date:	1959-11-27			Surface Lat NAD83:	42.19337722
Depth(m):	160.02			Surface Long NAD83:	-82.41279194
Well Pool:				Bottom Lat NAD83:	42.19337722
Completion Date:				Bottom Long NAD83:	-82.41279194
Depth Reached:	1960-01-05			Lot Sides (m):	76 N
Capped Date:	1960-01-12			E/W (m):	45 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1959-12-14			bottom long27:	
SPUD Date:	1959-12-14 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	20.00
Grnd Elev:	183.18			Method:	Well Records (1954 to 1997)
KB Elev:	183.49			Parent:	
TVD:	160.02			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Lucas			PROPD Depth:	129.54
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Adaskin, John			Location Accuracy:	Within 20 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	John Adaskin - Tammy - Adaskin - J.E. McMahon No. 2				
Target:	DEV				
Target Desc:	DEVONIAN				
Well Status Type:	Oil Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH OIL HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Columbus			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	96.01 / 87.48
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	132.89 / 50.6
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	86.87 / 96.62
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.82 / 42.67
Geology Formation:	Drift			Type of Water:	Fresh
Source:	n/a			Static Level (m):	29.6

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Water			Elevation / Top (m):	n/a / 41.8
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.79 / 42.7
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	49.99 / 133.5
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	132.89 / 50.6
Geology Formation:	Columbus			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	96.01 / 87.48
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	49.99 / 133.5
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.82 / 42.67
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.79 / 42.7
Geology Formation:	Lucas			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	91.4
Geology/Water:	Water			Elevation / Top (m):	n/a / 104.9
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	86.87 / 96.62
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	183.18 / 0.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	183.18 / 0.3

65 1 of 1 **E/62.2** **186.0 / 3.19** **Union No. 180 Tilbury - Robert Brown (A.M. Collard)** **OOGW**

Romney ON

Licence No:	F000898	Well Compl:	663
Well ID:	13286	County:	Kent
Well Compl ID:	663	Block:	4
W Class ID:	2362	Lot:	181
UWI Code:	F000898	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.1853225
Depth(m):	415.14	Surface Long NAD83:	-82.27114778
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.1853225
Completion Date:		Bottom Long NAD83:	-82.27114778
Depth Reached:	1917-03-21	Lot Sides (m):	411.5 S
Capped Date:	1955-03-17	E/W (m):	30 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status as of:	May 2018			bottom lat27:	
Start Date:	1917-01-01			bottom long27:	
SPUD Date:	1917-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	193.24			Method:	Well Records (pre 1921)
KB Elev:	194.16			Parent:	
TVD:	415.14			Prod Top:	391.7
PBTD:				Prod Bot:	399.29
TD Form:				PROPD Depth:	415.14
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 180 Tilbury - Robert Brown (A.M. Collard)				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.24 / 0.92

66	1 of 1	E/69.4	189.8 / 7.00	Union No. 189 - John Ainslie	OOGW
Tilbury East ON					
Licence No:	F000937			Well Compl:	695
Well ID:	16244			County:	Kent
Well Compl ID:	695			Block:	2
W Class ID:	2362			Lot:	14
UWI Code:	F000937			Conc:	XIV
Permit Date:				Surface Lat NAD83:	42.18921111
Depth(m):	419.1			Surface Long NAD83:	-82.30351
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18921111
Completion Date:				Bottom Long NAD83:	-82.30351
Depth Reached:	1919-04-02			Lot Sides (m):	320 S
Capped Date:				E/W (m):	353.6 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1919-02-24			bottom long27:	
SPUD Date:	1919-2-24 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	190.5			Method:	Well Records (pre 1921)
KB Elev:	191.11			Parent:	
TVD:	419.1			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	419.1
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union No. 189 - John Ainslie				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE					
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.41 / 49.7
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.43 / 49.68
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.41 / 49.7
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	114.91 / 76.2
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.43 / 49.68
Geology Formation:	Hamilton Group			Type of Water:	Fresh
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 49.7
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	190.2 / 0.91
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	190.2 / 0.91
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	114.91 / 76.2

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1 of 1

E/69.7

191.8 / 9.00

Union No. 221 - L.V. & M.A. Radmore

OOGW

Romney ON

Licence No: F000852
Well ID: 13356
Well Compl ID: 619
W Class ID: 2362
UWI Code: F000852
Permit Date:
Depth(m): 408.43
Well Pool: Tilbury Pool
Completion Date:
Depth Reached: 1917-05-13
Capped Date: 1965-03-26

Well Compl: 619
County: Kent
Block: 5
Lot: 179
Conc: TRW
Surface Lat NAD83: 42.18162806
Surface Long NAD83: -82.25275833
Bottom Lat NAD83: 42.18162806
Bottom Long NAD83: -82.25275833
Lot Sides (m): 487.7 N
E/W (m): 30 W

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1917-05-01			bottom long27:	
SPUD Date:	1917-5-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	194.46			Method:	Well Records (pre 1921)
KB Elev:	195.07			Parent:	
TVD:	408.43			Prod Top:	382.5
PBTD:				Prod Bot:	403.9
TD Form:				PROPD Depth:	408.43
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 221 - L.V. & M.A. Radmore				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

--Details--

Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	194.46 / 0.61

<u>68</u>	1 of 1	W/70.2	192.8 / 10.00	5140 EIGHTH CONCESSION OLDCASTLE ON	EHS
Order No:	20051214006	Nearest Intersection:	EIGHTH CONC & COUNTY RD 46		
Status:	C	Municipality:			
Report Type:	Basic Report	Client Prov/State:	ON		
Report Date:	12/27/2005	Search Radius (km):	0.25		
Date Received:	12/14/2005	X:	-82.946884		
Previous Site Name:		Y:	42.23891		
Lot/Building Size:					
Additional Info Ordered:					

<u>69</u>	1 of 5	W/76.2	193.9 / 11.04	Precision Stamping Group Concession 8 5041 Concession Rd 8 Oldcastle ON N0R 1L0	GEN
Generator No:	ON6734702	PO Box No:			
Status:	Registered	Country:	Canada		
Approval Years:	As of Dec 2018	Choice of Contact:			
Contam. Facility:		Co Admin:			
MHSW Facility:		Phone No Admin:			
SIC Code:					
SIC Description:					

--Details--

Waste Code:	251 L
Waste Description:	Waste oils/sludges (petroleum based)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
69	2 of 5	W/76.2	193.9 / 11.04	Precision Stamping Group 5041 Concession Rd 8 Oldcastle ON N0R 1L0	GEN
Generator No:	ON6734702			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	Cory L Ladouceur
MHSW Facility:	No			Phone No Admin:	519-737-7667 Ext.
SIC Code:	332118				
SIC Description:	STAMPING				
--Details--					
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
69	3 of 5	W/76.2	193.9 / 11.04	MCR Tool & Mold Inc. 5041 8TH CONCESSION MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON4503476			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	
MHSW Facility:	No			Phone No Admin:	
SIC Code:	333990				
SIC Description:	ALL OTHER GENERAL-PURPOSE MACHINERY MANUFACTURING				
--Details--					
Waste Code:	253				
Waste Description:	EMULSIFIED OILS				
Waste Code:	122				
Waste Description:	ALKALINE WASTES - OTHER METALS				
69	4 of 5	W/76.2	193.9 / 11.04	MCR Tool & Mold Inc. 5041 8TH CONCESSION MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON4503476			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	
MHSW Facility:	No			Phone No Admin:	
SIC Code:	333990				
SIC Description:	ALL OTHER GENERAL-PURPOSE MACHINERY MANUFACTURING				
--Details--					
Waste Code:	122				
Waste Description:	ALKALINE WASTES - OTHER METALS				
Waste Code:	253				
Waste Description:	EMULSIFIED OILS				
69	5 of 5	W/76.2	193.9 / 11.04	MCR Tool & Mold Inc. 5041 8th Concession	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Maidstone ON NOR 1K0					
Generator No:	ON4503476			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	
MHSW Facility:	No			Phone No Admin:	
SIC Code:	333990				
SIC Description:	ALL OTHER GENERAL-PURPOSE MACHINERY MANUFACTURING				
--Details--					
Waste Code:	122				
Waste Description:	ALKALINE WASTES - OTHER METALS				

<u>70</u>	1 of 1	E/77.4	186.8 / 4.00	Union No. 316 Tilbury - L.V. and M.A. Radmore	OOGW
Romney ON					
Licence No:	F000868			Well Compl:	635
Well ID:	13129			County:	Kent
Well Compl ID:	635			Block:	3
W Class ID:	2362			Lot:	179
UWI Code:	F000868			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18262806
Depth(m):	418.19			Surface Long NAD83:	-82.25764722
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18262806
Completion Date:				Bottom Long NAD83:	-82.25764722
Depth Reached:	1942-08-12			Lot Sides (m):	693.4 N
Capped Date:	1966-02-18			E/W (m):	170.7 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1942-07-22			bottom long27:	
SPUD Date:	1942-7-22 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	50.00
Grnd Elev:	193.5			Method:	Well Records (1921 to 1954)
KB Elev:	194.2			Parent:	
TVD:	418.19			Prod Top:	380.7
PBTD:	403.86			Prod Bot:	412.09
TD Form:	Guelph			PROPD Depth:	418.19
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Union Gas Limited			Location Accuracy:	Within 50 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 316 Tilbury - L.V. and M.A. Radmore				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.3 / 0.9

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -86.83 / 281.03
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -157.2 / 351.4
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 85.4 / 108.8
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 193.3 / 0.9
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur 0.1 n/a / 190.5
Geology Formation: Source: Geology/Water:	Dundee FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 125.3 / 68.9
Geology Formation: Source: Geology/Water:	Hamilton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 141.8 / 52.4
Geology Formation: Source: Geology/Water:	C Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -114.6 / 308.8
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -40.2 / 234.4
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 46.1 / 148.1
Geology Formation: Source: Geology/Water:	F Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -45.07 / 239.27
Geology Formation: Source: Geology/Water:	Amherstburg MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 49.73 / 144.48
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -157.2 / 351.4
Geology Formation: Source: Geology/Water:	E Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -77.1 / 271.3
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 18.94 / 175.26
Geology Formation: Source: Geology/Water:	Hamilton Group n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Fresh n/a n/a / 53
Geology Formation: Source:	Lucas FORM 7			Type of Water: Static Level (m):	n/a n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	85.4 / 108.8
Geology Formation:	B Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-141.38 / 335.58
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-114.6 / 308.8
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-177 / 371.2
Geology Formation:	Guelph			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 404.8
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-184.7 / 378.9
Geology Formation:	F Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-44.5 / 238.7
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-177 / 371.2
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-40.2 / 234.4
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	127.14 / 67.06
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-175.83 / 370.03
Geology Formation:	Lucas			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 108.8
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	5.5 / 188.7
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-184.7 / 378.9
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.8 / 52.4
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.8 / 52.4
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	5.5 / 188.7

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.8 / 52.4

71	1 of 1	<i>E/77.7</i>	<i>187.8 / 5.02</i>	O.P. King No. 26	OOGW
Tilbury East ON					
Licence No:	F000942			Well Compl:	700
Well ID:	16297			County:	Kent
Well Compl ID:	700			Block:	6
W Class ID:	2362			Lot:	15
UWI Code:	F000942			Conc:	XIII
Permit Date:				Surface Lat NAD83:	42.19012556
Depth(m):				Surface Long NAD83:	-82.32495083
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.19012556
Completion Date:				Bottom Long NAD83:	-82.32495083
Depth Reached:				Lot Sides (m):	975.4 S
Capped Date:	1978-06-23			E/W (m):	426.7 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	20.00
Grnd Elev:	182.18			Method:	Well Records (1954 to 1997)
KB Elev:	182.48			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	402.34
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Unknown			Location Accuracy:	Within 20 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	O.P. King No. 26				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	136.76 / 45.72
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	136.76 / 45.72
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	182.18 / 0.3

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
72	1 of 4	E/78.8	188.6 / 5.80	Stevenson Containers Ltd. 3719 Goodreau Line RR 1 Coatsworth Station ON N0P 1H0	SCT
Established:		1982			
Plant Size (ft²):		24000			
Employment:		7			
--Details--					
Description:		Corrugated and Solid Fibre Box Manufacturing			
SIC/NAICS Code:		322211			
72	2 of 4	E/78.8	188.6 / 5.80	Bird Packaging Limited 3719 Goodreau Line RR 1 Coatsworth Station ON N0P 1H0	SCT
Established:		1982			
Plant Size (ft²):		24000			
Employment:					
--Details--					
Description:		Corrugated and Solid Fibre Box Manufacturing			
SIC/NAICS Code:		322211			
72	3 of 4	E/78.8	188.6 / 5.80	3719 Goodreau Line, Coatsworth Chatham-Kent ON	SPL
Ref No:		3544-75LR9Y		Discharger Report:	
Site No:				Material Group:	Oil
Incident Dt:				Client Type:	
Year:				Sector Type:	Service Station
Incident Cause:		Other Discharges		Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:		13		Site Name:	Bird Packacking<UNOFFICIAL>
Contaminant Name:		DIESEL FUEL		Site Address:	
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:		200 L		Site Region:	
Environment Impact:		Not Anticipated		Site Municipality:	Chatham-Kent
Nature of Impact:		Soil Contamination		Site Lot:	
Receiving Medium:		Land		Site Conc:	
Receiving Env:				Northing:	
Health/Env Conseq:				Easting:	
MOE Response:		No Field Response		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:		7/30/2007		Site Map Datum:	
Dt Document Closed:		12/4/2007			
Agency Involved:					
SAC Action Class:					
Incident Reason:		Other - Reason not otherwise defined			
Incident Summary:		Bird Packaging - 200 L diesel to grd, from pump, cleaning.			
72	4 of 4	E/78.8	188.6 / 5.80	3719 Goodreau line<UNOFFICIAL> Chatham-Kent ON	SPL
Ref No:		6726-7FNRDZ		Discharger Report:	
Site No:				Material Group:	
Incident Dt:				Client Type:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year:				Sector Type:	Other Motor Vehicle
Incident Cause:	Other Transport Accident			Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:	13			Site Name:	3719 Goodreau line<UNOFFICIAL>
Contaminant Name:	DIESEL FUEL			Site Address:	
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:	80 L			Site Region:	
Environment Impact:	Confirmed			Site Municipality:	Chatham-Kent
Nature of Impact:	Soil Contamination			Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:				Northing:	
Health/Env Conseq:				Easting:	
MOE Response:	No Field Response			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	6/16/2008			Site Map Datum:	
Dt Document Closed:	1/5/2009				
Agency Involved:					
SAC Action Class:	Land Spills				
Incident Reason:	Analytical Error				
Incident Summary:	Mammout Canada Eastern 80L Diesel to grnd cln.				

73	1 of 4	E/84.7	185.8 / 3.00	Onco #2 (Horiz. #1), Romney 1 - 181 - Talbot Road West	OOGW
				Romney ON	
Licence No:	U000801			Well Compl:	
Well ID:				County:	Kent
Well Compl ID:				Block:	1
W Class ID:				Lot:	181
UWI Code:				Conc:	Talbot Road West
Permit Date:				Surface Lat NAD83:	42.18609
Depth(m):	0			Surface Long NAD83:	-82.27616
Well Pool:				Bottom Lat NAD83:	42.17956
Completion Date:				Bottom Long NAD83:	-82.26154
Depth Reached:				Lot Sides (m):	151.21
Capped Date:				E/W (m):	123.28
Class ID:				Latitude Nad27:	0
DB Source:				Longitude Nad27:	0
Status as of:	October 2006			bottom lat27:	0
Start Date:				bottom long27:	0
SPUD Date:				Lateral:	
Class:				Accuracy:	
Grnd Elev:				Method:	
KB Elev:				Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Onco Petroleum Inc.			Location Accuracy:	
Township:				Dt Obtained:	
Well Name:	Onco #2 (Horiz. #1), Romney 1 - 181 - Talbot Road West				
Target:	SILURIAN				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLAND				
Well Status Type:	Licensed				
Status Type Desc:	A LOCATION FOR WHICH A WELL LICENCE HAS BEEN ISSUED BUT NO WELL HAS BEEN DRILLED				
Well Status Mode:	Cancelled				
Status Mode Desc:	A LOCATION FOR WHICH A WELL LICENCE WAS ISSUED BUT THE LICENCE HAS BEEN CANCELLED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Cement Rec:					
Comments:					
73	2 of 4	E/84.7	185.8 / 3.00	Onco #2 (Horiz.#1), Romney 10 - 181 - TRS Romney ON	OOGW
Licence No:	U001142			Well Compl:	
Well ID:				County:	Kent
Well Compl ID:				Block:	10
W Class ID:				Lot:	181
UWI Code:				Conc:	TRS
Permit Date:				Surface Lat NAD83:	42.18609
Depth(m):				Surface Long NAD83:	-82.27616
Well Pool:				Bottom Lat NAD83:	42.17673
Completion Date:				Bottom Long NAD83:	-82.26224
Depth Reached:				Lot Sides (m):	m
Capped Date:				E/W (m):	m
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2004			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	
Class:				Accuracy:	
Grnd Elev:				Method:	
KB Elev:				Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Onco Petroleum Inc.			Location Accuracy:	
Township:				Dt Obtained:	
Well Name:	Onco #2 (Horiz.#1), Romney 10 - 181 - TRS				
Target:					
Target Desc:					
Well Status Type:	Licensed				
Status Type Desc:	A LOCATION FOR WHICH A WELL LICENCE HAS BEEN ISSUED BUT NO WELL HAS BEEN DRILLED				
Well Status Mode:	Not Drilled				
Status Mode Desc:	A LOCATION FOR WHICH A WELL LICENCE HAS BEEN ISSUED BUT A WELL HAS NOT YET BEEN DRILLED				
Classification:					
Classification Desc:					
Cement Rec:					
Comments:					

73	3 of 4	E/84.7	185.8 / 3.00	Onco #2 (Horiz.#1), Romney 1 - 181 - Talbot Road West Romney ON	OOGW
Licence No:	T011163			Well Compl:	
Well ID:				County:	Kent
Well Compl ID:				Block:	1
W Class ID:				Lot:	181
UWI Code:				Conc:	Talbot Road West
Permit Date:				Surface Lat NAD83:	42.18609
Depth(m):	0			Surface Long NAD83:	-82.27616
Well Pool:				Bottom Lat NAD83:	42.17673
Completion Date:				Bottom Long NAD83:	-82.26224
Depth Reached:				Lot Sides (m):	151.21
Capped Date:				E/W (m):	123.28
Class ID:				Latitude Nad27:	0
DB Source:				Longitude Nad27:	0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status as of:	October 2006			bottom lat27:	0
Start Date:				bottom long27:	0
SPUD Date:				Lateral:	
Class:				Accuracy:	
Grnd Elev:				Method:	
KB Elev:				Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Onco Petroleum Inc.			Location Accuracy:	
Township:				Dt Obtained:	
Well Name:	Onco #2 (Horiz.#1), Romney 1 - 181 - Talbot Road West				
Target:	SILURIAN				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLAND				
Well Status Type:	Licensed				
Status Type Desc:	A LOCATION FOR WHICH A WELL LICENCE HAS BEEN ISSUED BUT NO WELL HAS BEEN DRILLED				
Well Status Mode:	Cancelled				
Status Mode Desc:	A LOCATION FOR WHICH A WELL LICENCE WAS ISSUED BUT THE LICENCE HAS BEEN CANCELLED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:					

[73](#)

4 of 4

E/84.7

185.8 / 3.00

Onco #2

OOGW

Romney ON

Licence No:	T010652	Well Compl:	24695
Well ID:	24966	County:	Kent
Well Compl ID:	24695	Block:	1
W Class ID:	2362	Lot:	181
UWI Code:	T010652	Conc:	TRW
Permit Date:	2003-08-28	Surface Lat NAD83:	42.18608889
Depth(m):	409	Surface Long NAD83:	-82.27615556
Well Pool:		Bottom Lat NAD83:	42.18608889
Completion Date:		Bottom Long NAD83:	-82.27615556
Depth Reached:	2003-11-19	Lot Sides (m):	151.2 S
Capped Date:	2012-06-15	E/W (m):	123.3 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	2003-09-02	bottom long27:	
SPUD Date:	2003-9-2 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	5.00
Grnd Elev:	192.43	Method:	Survey Drawing (post 1997)
KB Elev:	194.2	Parent:	
TVD:	409	Prod Top:	
PBTD:		Prod Bot:	
TD Form:	Rochester	PROPD Depth:	500
Workover D:		Location Method:	Survey Drawing (post 1997)
Operator:	Onco Petroleum Inc.	Location Accuracy:	Within 5 metres
Township:	Romney	Dt Obtained:	
Well Name:	Onco #2		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Oil and Gas Show		
Status Type Desc:			
Well Status Mode:	Abandoned Well		
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED		
Classification:	DEVELOPMENT		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:		339.7mm cmted with 4.4 T 0:1:0 Class G cmt with 3% CaCl2, Celloflakes, Cmt returns to surface. 244.5mm cmted with 18 T 0:1:0 Class G cmt with 2% CaCl2 & Celloflakes. Cmt returns to surface.			
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-143.2 / 337.4
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	84.8 / 109.4
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	192.4 / 1.8
Geology Formation:	Bass Islands/Bertie			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	70
Geology/Water:	Water			Elevation / Top (m):	n/a / 186
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-72.6 / 266.8
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	111.2 / 83
Geology Formation:	Guelph			Type of Water:	Salt
Source:	n/a			Static Level (m):	100
Geology/Water:	Water			Elevation / Top (m):	n/a / 409
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-149.1 / 343.3
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-149.1 / 343.3
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-10.1 / 204.3
Geology Formation:	F Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-34.9 / 229.1
Geology Formation:	B Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-129.2 / 323.4
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-10.1 / 204.3
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-108.3 / 302.5
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	-168.3 / 362.5
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-143.2 / 337.4
Geology Formation:	Drift			Type of Water:	Fresh
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 49
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	137.2 / 57
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	111.2 / 83
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	61.9 / 132.3
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	137.2 / 57
Geology Formation:	B Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-129.2 / 323.4
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-108.3 / 302.5
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	84.8 / 109.4
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	192.4 / 1.8
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	131.7 / 62.5
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	131.7 / 62.5
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	137.2 / 57
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	41 / 153.2
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	137.2 / 57
Geology Formation:	E Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-72.6 / 266.8

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	61.9 / 132.3
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-172.8 / 367
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-166.3 / 360.5
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-34.9 / 229.1
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-166.3 / 360.5
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-172.8 / 367
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	41 / 153.2
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-168.3 / 362.5

74	1 of 26	W/85.8	194.8 / 12.01	SUNOCO INC. #4406-COUNTY RD.#46,PT.LOT 12 SANDWICH SOUTH TWP. ON	CA
Certificate #:	4-0082-99-				
Application Year:	99				
Issue Date:	8/5/1999				
Approval Type:	Industrial wastewater				
Status:	Approved				
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:	OIL/WATER SEP. FOR NEW CARDLOCK FACILITY				
Contaminants:					
Emission Control:					

74	2 of 26	W/85.8	194.8 / 12.01	SUNOCO INC. 4406 COUNTY RD.#46, PT.LOT 12 SANDWICH SOUTH TWP. ON	CA
Certificate #:	4-0082-99-				
Application Year:	99				
Issue Date:	12/2/1999				
Approval Type:	Industrial wastewater				
Status:	Approved				
Application Type:					
Client Name:					
Client Address:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client City: Client Postal Code: Project Description: CHANGE DISCHARGE LOCATION OF SWM FAC. Contaminants: Emission Control:					
74	3 of 26	W/85.8	194.8 / 12.01	Sunoco Inc. No. 4406 - County Road No. 46, part lot 12 SANDWICH ON	EBR
EBR Registry No: IA9E0784 Ministry Ref. No: 4008299 Notice Type: Instrument Decision Company Name: Sunoco Inc. Proponent Name: Proponent Address: 36 York Mills Road, North York Ontario, M2P 2C5 Instrument Type: (OWRA s. 53(1)) - Approval for sewage works Location Other: URL: Location: No. 4406 - County Road No. 46, part lot 12 SANDWICH					
74	4 of 26	W/85.8	194.8 / 12.01	Sunoco Inc. 4406 County Road No. 46 Tecumseh Ontario N0R 1K0 Tecumseh ON	EBR
EBR Registry No: IT00E0005 Ministry Ref. No: 00-002 Notice Type: Instrument Decision Company Name: Sunoco Inc. Proponent Name: Proponent Address: 36 York Mills Road, Toronto Ontario, M2P 2C5 Instrument Type: Location Other: URL: Location: 4406 County Road No. 46 Tecumseh Ontario N0R 1K0 Tecumseh					
74	5 of 26	W/85.8	194.8 / 12.01	Suncor Energy Products Inc. 4406 County Road 46 Tecumseh ON M2P 2C5	ECA
Approval No: 9361-6EGJDR Approval Date: 2005-07-22 Status: Revoked and/or Replaced Record Type: ECA Link Source: IDS SWP Area Name: Approval Type: ECA-INDUSTRIAL SEWAGE WORKS Project Type: INDUSTRIAL SEWAGE WORKS Address: 4406 County Road 46 Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2953-6BVKCB-14.pdf					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
74	6 of 26	W/85.8	194.8 / 12.01	Suncor Energy Products Inc. 4406 County Rd Tecumseh ON L6L 6N5	ECA
Approval No: 6210-A7WMBD Approval Date: 2016-03-14 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Approval Type: ECA-INDUSTRIAL SEWAGE WORKS Project Type: INDUSTRIAL SEWAGE WORKS Address: 4406 County Rd Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6017-A3BKNQ-14.pdf		MOE District: City: Tecumseh Longitude: Latitude: Geometry X: Geometry Y:			
74	7 of 26	W/85.8	194.8 / 12.01	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4406 COUNTY RD 46 WINDSOR ON N9A 6J3	FST
Instance No: 11586364 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Diesel Status: Active Capacity: 50000 Tank Material: Fiberglass (FRP) Corrosion Protection: Fiberglass Tank Type: Double Wall UST Install Year: 1999 Parent Facility Type: FS Gasoline Station - Card/Keylock Facility Type: FS Liquid Fuel Tank					
74	8 of 26	W/85.8	194.8 / 12.01	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4406 COUNTY RD 46 WINDSOR ON N9A 6J3	FST
Instance No: 11586350 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Diesel Status: Active Capacity: 50000 Tank Material: Fiberglass (FRP) Corrosion Protection: Fiberglass Tank Type: Double Wall UST Install Year: 1999 Parent Facility Type: FS Gasoline Station - Card/Keylock Facility Type: FS Liquid Fuel Tank					
74	9 of 26	W/85.8	194.8 / 12.01	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4406 COUNTY RD 46 WINDSOR ON N9A 6J3	FST
Instance No: 11586386 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Diesel					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
		Status:	Active		
		Capacity:	50000		
		Tank Material:	Fiberglass (FRP)		
		Corrosion Protection:	Fiberglass		
		Tank Type:	Double Wall UST		
		Install Year:	1999		
		Parent Facility Type:	FS Gasoline Station - Card/Keylock		
		Facility Type:	FS Liquid Fuel Tank		
74	10 of 26	W/85.8	194.8 / 12.01	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4406 COUNTY RD 46 WINDSOR ON N9A 6J3	FST
		Instance No:	64707700		
		Cont Name:			
		Instance Type:	FS Liquid Fuel Tank		
		Fuel Type:	Diesel		
		Status:	Active		
		Capacity:	25000		
		Tank Material:	Fiberglass (FRP)		
		Corrosion Protection:	Fiberglass		
		Tank Type:	Double Wall UST		
		Install Year:	2015		
		Parent Facility Type:	FS Gasoline Station - Card/Keylock		
		Facility Type:	FS Liquid Fuel Tank		
74	11 of 26	W/85.8	194.8 / 12.01	SUNCOR ENERGY PRODUCTS INC ATTENTION CY PAUL 4406 COUNTY RD 45 WINDSOR ON	FSTH
		License Issue Date:	8/30/2002		
		Tank Status:	Licensed		
		Tank Status As Of:	August 2007		
		Operation Type:	Retail Fuel Outlet		
		Facility Type:	Gasoline Station - Card/Keylock		
		--Details--			
		Status:	Active		
		Year of Installation:	1999		
		Corrosion Protection:			
		Capacity:	50000		
		Tank Fuel Type:	Liquid Fuel Double Wall UST - Gasoline		
		Status:	Active		
		Year of Installation:	1999		
		Corrosion Protection:			
		Capacity:	50000		
		Tank Fuel Type:	Liquid Fuel Double Wall UST - Gasoline		
		Status:	Active		
		Year of Installation:	1999		
		Corrosion Protection:			
		Capacity:	50000		
		Tank Fuel Type:	Liquid Fuel Double Wall UST - Gasoline		
		Status:	Active		
		Year of Installation:	1999		
		Corrosion Protection:			
		Capacity:	50000		
		Tank Fuel Type:	Liquid Fuel Double Wall UST - Gasoline		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
74	12 of 26	W/85.8	194.8 / 12.01	SUNCOR ENERGY PRODUCTS INC ATTENTION CY PAUL 4406 COUNTY RD 45 WINDSOR ON	FSTH
License Issue Date:		8/30/2002			
Tank Status:		Licensed			
Tank Status As Of:		December 2008			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Gasoline Station - Card/Keylock			
--Details--					
Status:		Active			
Year of Installation:		1999			
Corrosion Protection:					
Capacity:		50000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1999			
Corrosion Protection:					
Capacity:		50000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1999			
Corrosion Protection:					
Capacity:		50000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1999			
Corrosion Protection:					
Capacity:		50000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
74	13 of 26	W/85.8	194.8 / 12.01	Petro Pass - Suncor Energy Products 4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	GEN
Generator No:		ON4349544		PO Box No:	
Status:		Registered		Country: Canada	
Approval Years:		As of Dec 2018		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:		221 L			
Waste Description:		Light fuels			
Waste Code:		251 L			
Waste Description:		Waste oils/sludges (petroleum based)			
74	14 of 26	W/85.8	194.8 / 12.01	Suncor Energy 4406 COUNTY RD 46 WINDSOR ON N0R1K0	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p>Generator No: ON9208725 Status: Registered Approval Years: As of Dec 2018 Contam. Facility: MHSW Facility: SIC Code: SIC Description:</p> <p>PO Box No: Country: Canada Choice of Contact: Co Admin: Phone No Admin:</p>					
--Details--					
		221 I			
		Light fuels			
74	15 of 26	W/85.8	194.8 / 12.01	SUNOCO CANADA INC. 4406 COUNTY ROAD NO. 46 SANDWICH SOUTH TOWNSHIP ON N9A 6J3	GEN
<p>Generator No: ON0004936 Status: Approval Years: 99,00,01,02 Contam. Facility: MHSW Facility: SIC Code: 3611 SIC Description: REFINED PETRO. PROD.</p> <p>PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:</p>					
--Details--					
		221			
		LIGHT FUELS			
		251			
		OIL SKIMMINGS & SLUDGES			
		252			
		WASTE OILS & LUBRICANTS			
74	16 of 26	W/85.8	194.8 / 12.01	Suncor Energy Products Inc. 4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	GEN
<p>Generator No: ON0004936 Status: Approval Years: 03,04,05,06,07,08 Contam. Facility: MHSW Facility: SIC Code: 447190 SIC Description: Other Gasoline Stations</p> <p>PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:</p>					
--Details--					
		251			
		OIL SKIMMINGS & SLUDGES			
		252			
		WASTE OILS & LUBRICANTS			
		221			
		LIGHT FUELS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
74	17 of 26	W/85.8	194.8 / 12.01	Suncor Energy Products Inc. 4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	GEN
Generator No:	ON0004936			PO Box No:	
Status:				Country:	
Approval Years:	2009			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	447190				
SIC Description:	Other Gasoline Stations				
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
74	18 of 26	W/85.8	194.8 / 12.01	Suncor Energy Products Inc. 4406 COUNTY ROAD NO. 46 Windsor Cardlock SANDWICH SOUTH TOWNSHIP ON	GEN
Generator No:	ON0004936			PO Box No:	
Status:				Country:	
Approval Years:	2010			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	447190				
SIC Description:	Other Gasoline Stations				
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
74	19 of 26	W/85.8	194.8 / 12.01	Suncor Energy 4406 COUNTY RD 46 WINDSOR ON N0R1K0	GEN
Generator No:	ON9208725			PO Box No:	
Status:				Country:	
Approval Years:	2012			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	412110				
SIC Description:	Petroleum Product Wholesaler-Distributors				
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
74	20 of 26	W/85.8	194.8 / 12.01	Suncor Energy 4406 COUNTY RD 46 WINDSOR ON	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:	ON9208725			PO Box No:	
Status:				Country:	
Approval Years:	2013			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	412110				
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS				
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
74	21 of 26	W/85.8	194.8 / 12.01	Petro Pass - Suncor Energy Products 4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	GEN
Generator No:	ON4349544			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Anita Langley
MHSW Facility:	No			Phone No Admin:	905-794-0168 Ext.23
SIC Code:	447110				
SIC Description:	447110				
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
74	22 of 26	W/85.8	194.8 / 12.01	Suncor Energy 4406 COUNTY RD 46 WINDSOR ON N0R1K0	GEN
Generator No:	ON9208725			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	JOHN AUSTERBERRY
MHSW Facility:	No			Phone No Admin:	905-469-3697 Ext.
SIC Code:	412110				
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS				
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
74	23 of 26	W/85.8	194.8 / 12.01	Suncor Energy 4406 COUNTY RD 46 WINDSOR ON N0R1K0	GEN
Generator No:	ON9208725			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	JOHN AUSTERBERRY
MHSW Facility:	No			Phone No Admin:	905-469-3697 Ext.
SIC Code:	412110				
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
			221		
			LIGHT FUELS		
74	24 of 26	W/85.8	194.8 / 12.01	Petro Pass - Suncor Energy Products 4406 County Road No.46 Windsor Cardlock Windsor ON N9A 6J3	GEN
Generator No:	ON4349544			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Anita Langley
MHSW Facility:	No			Phone No Admin:	905-794-0168 Ext.23
SIC Code:	447110				
SIC Description:	447110				
--Details--					
			221		
			LIGHT FUELS		
			251		
			OIL SKIMMINGS & SLUDGES		
74	25 of 26	W/85.8	194.8 / 12.01	Suncor Energy 4406 COUNTY RD 46 WINDSOR ON N0R1K0	GEN
Generator No:	ON9208725			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	JOHN AUSTERBERRY
MHSW Facility:	No			Phone No Admin:	905-469-3697 Ext.
SIC Code:	412110				
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS				
--Details--					
			221		
			LIGHT FUELS		
74	26 of 26	W/85.8	194.8 / 12.01	Suncor Energy Products Inc. 46 - 4406 County Rd Tecumseh ON	SPL
Ref No:	8806-7253J8			Discharger Report:	
Site No:				Material Group:	Oil
Incident Dt:				Client Type:	
Year:				Sector Type:	Service Station
Incident Cause:	Other Discharges			Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:	13			Site Name:	4406 County Road 45
Contaminant Name:	DIESEL FUEL			Site Address:	
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:	90 L			Site Region:	
Environment Impact:	Possible			Site Municipality:	Tecumseh
Nature of Impact:	Groundwater Pollution; Other Impact(s); Soil			Site Lot:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:	1			Contamination; Surface Water Pollution Land Deferred Field Response 4/9/2007 12/4/2007 Unknown - Reason not determined Sunoco - DSL to pavement and oil/water separator	Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:	NA NA

<u>75</u>	1 of 1	E/87.7	188.7 / 5.83	HILL TILE - STEVENSON CLAY PIT	MNR
MDI No: OGF ID: Mining Division: Geological District: Deposit Status: Access Description:				Zone: Easting: Northing: Claim Map:	ON 17 391450.4 4671687.61 N/A
--Details-- Deposit Year: Deposit Character: Commodity: Ranking: Twp/Area: Con/Lot/Sec: Legal Desc:					
Deposit Year: Deposit Character: Commodity: Ranking: Twp/Area: Con/Lot/Sec: Legal Desc:					

<u>76</u>	1 of 1	E/91.1	190.8 / 8.00	Southern Ontario Gas No. 5	OOGW
Licence No: Well ID: Well Compl ID: W Class ID: UWI Code: Permit Date: Depth(m): Well Pool: Completion Date: Depth Reached: Capped Date: Class ID: DB Source: Status as of: Start Date: SPUD Date:				Tilbury East ON Well Compl: County: Block: Lot: Conc: Surface Lat NAD83: Surface Long NAD83: Bottom Lat NAD83: Bottom Long NAD83: Lot Sides (m): E/W (m): Latitude Nad27: Longitude Nad27: bottom lat27: bottom long27: Lateral:	679 Kent 3 177 TRW 42.18768361 -82.25139722 42.18768361 -82.25139722 975.4 N 106.7 E No
Well ID: Well Compl ID: W Class ID: UWI Code: Permit Date: Depth(m): Well Pool: Completion Date: Depth Reached: Capped Date: Class ID: DB Source: Status as of: Start Date: SPUD Date:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Class:	DEV			Accuracy:	200.00
Grnd Elev:	184.11			Method:	
KB Elev:	184.41			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Southern Ontario Gas Co. Ltd			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Southern Ontario Gas No. 5				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	No Well Found				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

--Details--

Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	184.11 / 0.3

77	1 of 1	E/91.3	184.8 / 2.00	VRI #1 (Horiz.#1)	OOGW
Romney ON					
Licence No:	T010690			Well Compl:	24702
Well ID:	25015			County:	Kent
Well Compl ID:	24702			Block:	2
W Class ID:	2367			Lot:	23
UWI Code:	T010690			Conc:	V
Permit Date:	2003-11-28			Surface Lat NAD83:	42.19168194
Depth(m):	1642			Surface Long NAD83:	-82.40453056
Well Pool:				Bottom Lat NAD83:	42.18963472
Completion Date:				Bottom Long NAD83:	-82.3941875
Depth Reached:	2003-12-21			Lot Sides (m):	144.9 S
Capped Date:				E/W (m):	29.9 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	2003-12-02			bottom long27:	
SPUD Date:	2003-12-2 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	2.00
Grnd Elev:	184			Method:	Survey Drawing (post 1997)
KB Elev:	188.9			Parent:	
TVD:	861.7			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Sherman Fall			PROPD Depth:	1893
Workover D:				Location Method:	Survey Drawing (post 1997)
Operator:	Clearbeach Resources Inc.			Location Accuracy:	Within 2 metres
Township:	Romney			Dt Obtained:	
Well Name:	VRI #1 (Horiz.#1)				
Target:	ORD				
Target Desc:	ORDOVICIAN				
Well Status Type:	Disposal Well				
Status Type Desc:	A WELL USED FOR THE DISPOSAL OF OIL FIELD FLUID INTO AN UNDERGROUND FORMATION				
Well Status Mode:	Active Well				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status Mode Desc:		A WELL WHICH IS IN ACTIVE OPERATION IN ACCORDANCE WITH THE PURPOSE FOR WHICH IT IS LICENSED			
Classification:		NEW POOL WILDCAT			
Classification Desc:		"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS			
Cement Rec:		Ran 6 jts. of 339.7mm csg, 81.1kg/m. landed at 76.42mKB, cmted with 5.8T Class G +2% CaCl2, Ran 24 joints 244.5mm csg, Grade of 53.57kg/m landed at 330.0mKB, cmted with 12.9T Class G + 2%CaCl2, celloflake. Ran 69 jts of 177.8mm csg, 34.23kg/m, landed at 932.0mKB, Cmted with 10.7 T RFC Lite + 1.1% B139 + 0.2% D46 & 8.5T Class G + .8% B139+.2% D46+ 1% S001 + .5D20.			
Comments:		Accuracy verified by SEP Summer Students in 2011, using 2006 Orthos in PetroGIS.			
--Details--					
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-641.5 / 941.7
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-36.2 / 225.1
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.6 / 48.3
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-218.8 / 407.7
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	24.1 / 164.8
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-385 / 573.9
Geology Formation:	Gasport			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-306.2 / 495.1
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-672.8 / 1226.4
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	24.1 / 164.8
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-202.7 / 391.6
Geology Formation:	Rochester			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-336.1 / 525
Geology Formation:	B Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-173.9 / 362.8
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-191.3 / 380.2
Geology Formation:	C Unit			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-157.1 / 346
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-641.5 / 941.7
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-157.1 / 346
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-276.7 / 465.6
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	130.4 / 58.5
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	130.4 / 58.5
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-226.4 / 415.3
Geology Formation:	Collingwood			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-610.1 / 846.4
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-237.5 / 426.4
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-385 / 573.9
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	88.6 / 100.3
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	63.5 / 125.4
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-489.4 / 678.3
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.6 / 48.3
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-276.7 / 465.6
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-672.8 / 1226.4
Geology Formation:	Rochester			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-336.1 / 525

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Cabot Head FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -345.7 / 534.6
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -116.9 / 305.8
Geology Formation: Source: Geology/Water:	A-2 Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -218.8 / 407.7
Geology Formation: Source: Geology/Water:	B Equivalent FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -176.8 / 365.7
Geology Formation: Source: Geology/Water:	G Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -80.6 / 269.5
Geology Formation: Source: Geology/Water:	Cabot Head MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -345.7 / 534.6
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -80.6 / 269.5
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -226.4 / 415.3
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -36.2 / 225.1
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 184.6 / 4.3
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.6 / 48.3
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 184.6 / 4.3
Geology Formation: Source: Geology/Water:	Georgian Bay-Blue Mountain FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -489.4 / 680
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -342.8 / 531.7
Geology Formation: Source: Geology/Water:	B Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -173.9 / 362.8
Geology Formation: Source: Geology/Water:	Trenton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -641.5 / 941.7
Geology Formation:	Collingwood			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-610.1 / 846.4
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-202.7 / 391.6
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-237.5 / 426.4
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-84 / 272.9
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.6 / 48.3
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-191.3 / 380.2
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	88.6 / 100.3
Geology Formation:	F Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-84 / 272.9
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-116.9 / 305.8
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-641.5 / 941.7
Geology Formation:	Queenston			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-395.1 / 584
Geology Formation:	Gasport			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-306.2 / 495.1
Geology Formation:	Queenston			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-395.1 / 584
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-342.8 / 531.7
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	63.5 / 125.4
78	1 of 1	E/91.4	185.9 / 3.09	Union No. 226 - Glen Brown	OOGW
				Romney ON	
Licence No:	F000880			Well Compl:	647

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well ID:	13361			County:	Kent
Well Compl ID:	647			Block:	3
W Class ID:	2362			Lot:	181
UWI Code:	F000880			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18387806
Depth(m):	420.62			Surface Long NAD83:	-82.27159222
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18387806
Completion Date:				Bottom Long NAD83:	-82.27159222
Depth Reached:	1917-03-24			Lot Sides (m):	609.6 S
Capped Date:	1990-10-15			E/W (m):	243.8 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1917-01-01			bottom long27:	
SPUD Date:	1917-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	193.24			Method:	Well Records (pre 1921)
KB Elev:	194.16			Parent:	
TVD:	420.62			Prod Top:	396.2
PBTD:	403.3			Prod Bot:	420.62
TD Form:				PROPD Depth:	420.62
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 226 - Glen Brown				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	143.86 / 50.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.24 / 0.92
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	143.86 / 50.3

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1 of 1

E/91.6

188.8 / 5.96

Volcanic No. 37 (Union) - R. Askew (J. Authier)

OOGW

Tilbury East ON

Licence No:	N000707	Well Compl:	21524
Well ID:	21792	County:	Kent
Well Compl ID:	21524	Block:	
W Class ID:	2362	Lot:	9
UWI Code:	N000707	Conc:	XV
Permit Date:		Surface Lat NAD83:	42.19490583
Depth(m):	424.89	Surface Long NAD83:	-82.26178639
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.19490583

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Completion Date:				Bottom Long NAD83:	-82.26178639
Depth Reached:	1909-07-27			Lot Sides (m):	91.4 N
Capped Date:				E/W (m):	198.1 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	191.72			Method:	Well Records (pre 1921)
KB Elev:	192.63			Parent:	
TVD:	424.89			Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	424.89
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Volcanic Oil & Gas Co.			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Volcanic No. 37 (Union) - R. Askew (J. Authier)				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	No Well Found				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	191.72 / 0.91

<u>80</u>	1 of 1	E/93.4	194.4 / 11.62	Union Natural Gas Co. No. 51 (Volcanic)	OOGW
Tilbury East ON					
Licence No:	N001214			Well Compl:	22030
Well ID:	22298			County:	Kent
Well Compl ID:	22030			Block:	
W Class ID:	2362			Lot:	177
UWI Code:	N001214			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.1803225
Depth(m):	427.02			Surface Long NAD83:	-82.24348
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.1803225
Completion Date:				Bottom Long NAD83:	-82.24348
Depth Reached:	1911-03-01			Lot Sides (m):	30.5 S
Capped Date:				E/W (m):	30.5 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	195.07			Method:	Well Records (pre 1921)
KB Elev:	195.99			Parent:	
TVD:	427.02			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	427.02
Workover D:				Location Method:	Well Records (pre 1921)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union Natural Gas Co. No. 51 (Volcanic)				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	No Well Found				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	195.07 / 0.92

81	1 of 1	E/94.7	181.1 / -1.69	Ram BP #9	OOGW
Tilbury North ON					
Licence No:	T007423			Well Compl:	15038
Well ID:	11659			County:	Essex
Well Compl ID:	15038			Block:	8
W Class ID:	2367			Lot:	16
UWI Code:	T007423			Conc:	VIII
Permit Date:	1988-11-28			Surface Lat NAD83:	42.20420972
Depth(m):	535			Surface Long NAD83:	-82.48184972
Well Pool:				Bottom Lat NAD83:	42.20420972
Completion Date:				Bottom Long NAD83:	-82.48184972
Depth Reached:	1988-12-03			Lot Sides (m):	107.6 N
Capped Date:	1989-10-03			E/W (m):	107.6 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1988-11-28			bottom long27:	
SPUD Date:	1988-11-28 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	20.00
Grnd Elev:	182.9			Method:	Well Records (1954 to 1997)
KB Elev:	186.6			Parent:	
TVD:	535			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Cabot Head			PROPD Depth:	535
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Ram Petroleums Limited			Location Accuracy:	Within 20 metres
Township:	Tilbury North			Dt Obtained:	
Well Name:	Ram BP #9				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Gas Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH GAS HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	NEW POOL WILDCAT				
Classification Desc:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Cement Rec:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-337.5 / 524.1
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	182.9 / 3.7
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-251.1 / 437.7
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-251.1 / 437.7
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-80.3 / 266.9
Geology Formation:	Gasport			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-291.4 / 478
Geology Formation:	B Equivalent			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-156.2 / 342.8
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-337.5 / 524.1
Geology Formation:	A-2 Carbonate			Type of Water:	
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 359
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-109.4 / 296
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-334.7 / 521.3
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	76.6 / 110
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	99.6 / 87
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-30.4 / 217
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	148.6 / 38
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	148.6 / 38
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-109.4 / 296
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	182.9 / 3.7
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	148.6 / 38
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	148.6 / 38
Geology Formation:	Gasport			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-291.4 / 478
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-38.4 / 225
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-172.6 / 359.2
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	18.6 / 168
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-334.7 / 521.3
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	n/a			Static Level (m):	n/a
Geology/Water:	Water			Elevation / Top (m):	n/a / 366
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-165.8 / 352.4
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	33.6 / 153
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-197.6 / 384.2
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-191.6 / 378.2
Geology Formation:	Rochester			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-328.4 / 515
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-205.4 / 392

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	A-2 Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -191.6 / 378.2
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -38.4 / 225
Geology Formation: Source: Geology/Water:	B Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -165.8 / 352.4
Geology Formation: Source: Geology/Water:	B Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -149 / 335.6
Geology Formation: Source: Geology/Water:	A-1 Carbonate n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a n/a / 386
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -172.6 / 359.2
Geology Formation: Source: Geology/Water:	G Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -30.4 / 217
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -197.6 / 384.2
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 33.6 / 153
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 18.6 / 168
Geology Formation: Source: Geology/Water:	B Equivalent MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -156.2 / 342.8
Geology Formation: Source: Geology/Water:	Rochester MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -328.4 / 515
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -80.3 / 266.9
Geology Formation: Source: Geology/Water:	Amherstburg FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 76.6 / 110
Geology Formation: Source: Geology/Water:	Guelph FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -205.4 / 392
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 99.6 / 87
Geology Formation: Source:	B Unit FORM 7			Type of Water: Static Level (m):	n/a n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	-149 / 335.6
82	1 of 1	E/97.4	190.8 / 7.99	Glenwood (Dominion No. 84, Union No. 360) - John Charlton No. 5 Tilbury East ON	OOGW
Licence No:	N001216			Well Compl:	22032
Well ID:	22300			County:	Kent
Well Compl ID:	22032			Block:	
W Class ID:	2362			Lot:	177
UWI Code:	N001216			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18715583
Depth(m):	399.29			Surface Long NAD83:	-82.25064722
Well Pool:				Bottom Lat NAD83:	42.18715583
Completion Date:				Bottom Long NAD83:	-82.25064722
Depth Reached:	1917-09-08			Lot Sides (m):	972.3 S
Capped Date:	1991-05-23			E/W (m):	45.7 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1917-08-06			bottom long27:	
SPUD Date:	1917-8-6 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	183.72			Method:	Well Records (pre 1921)
KB Elev:	184.02			Parent:	
TVD:	399.29			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	399.29
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Dominion Natural Gas Co., Ltd.			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Glenwood (Dominion No. 84, Union No. 360) - John Charlton No. 5				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Disposal Well				
Status Type Desc:	A WELL USED FOR THE DISPOSAL OF OIL FIELD FLUID INTO AN UNDERGROUND FORMATION				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	183.72 / 0.3

83	1 of 1	E/99.7	187.8 / 5.01	Southern Ontario Gas 3 - Cooper Co. Farm No. 56 Romney ON	OOGW
Licence No:	F000891			Well Compl:	656
Well ID:	11818			County:	Kent
Well Compl ID:	656			Block:	1
W Class ID:	2362			Lot:	178
UWI Code:	F000891			Conc:	TRW

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Permit Date:				Surface Lat NAD83:	42.19290583
Depth(m):	420.01			Surface Long NAD83:	-82.26175861
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.19290583
Completion Date:				Bottom Long NAD83:	-82.26175861
Depth Reached:				Lot Sides (m):	76 S
Capped Date:	1957-11-27			E/W (m):	137.2 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	20.00
Grnd Elev:	193.24			Method:	Well Records (1954 to 1997)
KB Elev:	193.24			Parent:	
TVD:	420.01			Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	420.01
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Dominion Natural Gas Co., Ltd.			Location Accuracy:	Within 20 metres
Township:	Romney			Dt Obtained:	
Well Name:	Southern Ontario Gas 3 - Cooper Co. Farm No. 56				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.23 / 0.01

[84](#) 1 of 1 **W/100.9** **185.8 / 3.00** **Woodslee Research Farm** **FCS**
Lakeshore ON

SGC: 3537064
Site ID: 10759001
Departmental ID: CS-1
Depart Code: AGR
Class Type: N
Class: Not a Priority for Action
Site Name: Woodslee Research Farm
Site Name (FR): Ferme de recherche de Woodslee
Site Status: Closed
Site Status Desc: Confirmatory sampling completed. No further action required.
Site Status (FR): Fermé
Description (FR): Échantillonnage de confirmation terminé. Aucune autre mesure nécessaire.
Involv Code:
Census Division: Essex
Municipality: Lakeshore
Census Sub Class: 1
Latitude: 42.214556
Longitude: -82.748222
Location:
Protected Data: 0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
FED:		26			
Fed Electoral District:		Essex			
Fed Electoral District (FR):		Essex			
Metro:					
Nearest Pop. Area:					
Highest Step Cmpltd:	9				
Site Deleted Flag:					
Created:		2005-07-28T11:35:00			
Modified:		2014-05-12T16:18:26.430			
Property No.:		10759			
Est m³ Contmnted:					
Est Ha Contmnted:					
Est Tons Contamin:		32.75			
Est Population at 1 Km:		81			
Est Population at 10 Km:		34,121			
Est Population at 25 Km:		474,259			
Est Population at 5 Km:		2,260			
Est Population at 50 Km:		985,042			
Reporting Org:		Agriculture and Agri-Food Canada			
Reporting Org (FR):		Agriculture et Agroalimentaire Canada			
Reason for Involv:		Federal Real Property			
Reason for Involv (FR):		Biens immobiliers fédéraux			
Liable Third Party:					
Class (FR):		Priorité d'intervention nulle			
Action Plan:					
Action Plan (FR):					
Site Mgmt Strategy:					
Minimap URL:		http://www.tbs-sct.gc.ca/fcsi-rscf/minimap.aspx?fsi=10759001			
Additional Info:					
Additional Info (FR):					
<u>Contamination</u>					
Contaminant:		PHCs (petroleum hydrocarbons)			
Contamination (FR):		HCP (hydrocarbures pétroliers)			
Medium Code:		2			
Medium:		Groundwater			
Medium (FR):		Eau souterraine			
Contaminant:		PHCs (petroleum hydrocarbons)			
Contamination (FR):		HCP (hydrocarbures pétroliers)			
Medium Code:		5			
Medium:		Soil			
Medium (FR):		Sol			
<u>Annual Data</u>					
Fiscal Year:		2009-2010			
Reporting Organization:		AGR			
Reporting Organization (EN):		Agriculture and Agri-Food Canada			
Reporting Organization (FR):		Agriculture et Agroalimentaire Canada			
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS Year:					
Step Name (EN):					
Step Name (FR):					
Highest Step Completed:	9				
Highest Step Completed Desc:					
Planned Compl Date Step7:					
Planned Compl Date Step8:					
Planned Compl Date Step9:					
Created:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Modified:

NCSCS Year:
Closed: No
Actual Cubic Metres Rem: 0
Actual Hectares Rem: 0
Actual Tons Remediated: 0
Total Asmt Expenditure: \$0.00
Total Remediation Expenditure: \$0.00
Total Care/Maint Expenditur: \$0.00
Total Mntring Expenditure: \$0.00
Ttl Expenditure Reduc Liabil:
FCSAP Asmt Expenditure: \$0.00
FCSAP Remed Expenditure: \$0.00
FCSAP Care/Maint Expenditur: \$0.00
FCSAP Mntring Expenditure: \$0.00

Annual Data

Fiscal Year: 2010-2011
Reporting Organization: AGR
Reporting Organization (EN): Agriculture and Agri-Food Canada
Reporting Organization (FR): Agriculture et Agroalimentaire Canada
Class Type:
Class (EN):
Class (FR):
CCME Flag:
CCME NCS Year:
Step Name (EN):
Step Name (FR):
Highest Step Completed: 9
Highest Step Completed Desc:
Planned Compl Date Step7:
Planned Compl Date Step8:
Planned Compl Date Step9:
Created:
Modified:
NCSCS Year:
Closed: No
Actual Cubic Metres Rem: 0
Actual Hectares Rem: 0
Actual Tons Remediated: 0
Total Asmt Expenditure: \$0.00
Total Remediation Expenditure: \$0.00
Total Care/Maint Expenditur: \$0.00
Total Mntring Expenditure: \$0.00
Ttl Expenditure Reduc Liabil:
FCSAP Asmt Expenditure: \$0.00
FCSAP Remed Expenditure: \$0.00
FCSAP Care/Maint Expenditur: \$0.00
FCSAP Mntring Expenditure: \$0.00

Annual Data

Fiscal Year: 2005-2006
Reporting Organization: AGR
Reporting Organization (EN): Agriculture and Agri-Food Canada
Reporting Organization (FR): Agriculture et Agroalimentaire Canada
Class Type:
Class (EN):
Class (FR):
CCME Flag:
CCME NCS Year:
Step Name (EN):
Step Name (FR):

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Highest Step Completed:	8				
Highest Step Completed Desc:					
Planned Compl Date Step7:					
Planned Compl Date Step8:					
Planned Compl Date Step9:					
Created:					
Modified:					
NCSCS Year:					
Closed:	No				
Actual Cubic Metres Rem:	0				
Actual Hectares Rem:	0				
Actual Tons Remediated:	0				
Total Asmt Expenditure:	\$0.00				
Total Remediation Expenditure:	\$0.00				
Total Care/Maint Expenditur:	\$0.00				
Total Mntring Expenditure:	\$0.00				
Ttl Expenditure Reduc Liabil:					
FCSAP Asmt Expenditure:	\$0.00				
FCSAP Remed Expenditure:	\$0.00				
FCSAP Care/Maint Expenditur:	\$0.00				
FCSAP Mntring Expenditure:	\$0.00				
<u>Annual Data</u>					
Fiscal Year:	2011-2012				
Reporting Organization:	AGR				
Reporting Organization (EN):	Agriculture and Agri-Food Canada				
Reporting Organization (FR):	Agriculture et Agroalimentaire Canada				
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS Year:					
Step Name (EN):					
Step Name (FR):					
Highest Step Completed:	9				
Highest Step Completed Desc:					
Planned Compl Date Step7:					
Planned Compl Date Step8:					
Planned Compl Date Step9:					
Created:					
Modified:					
NCSCS Year:					
Closed:	No				
Actual Cubic Metres Rem:	0				
Actual Hectares Rem:	0				
Actual Tons Remediated:	0				
Total Asmt Expenditure:	\$0.00				
Total Remediation Expenditure:	\$0.00				
Total Care/Maint Expenditur:	\$0.00				
Total Mntring Expenditure:	\$0.00				
Ttl Expenditure Reduc Liabil:					
FCSAP Asmt Expenditure:	\$0.00				
FCSAP Remed Expenditure:	\$0.00				
FCSAP Care/Maint Expenditur:	\$0.00				
FCSAP Mntring Expenditure:	\$0.00				
<u>Annual Data</u>					
Fiscal Year:	2008-2009				
Reporting Organization:	AGR				
Reporting Organization (EN):	Agriculture and Agri-Food Canada				
Reporting Organization (FR):	Agriculture et Agroalimentaire Canada				
Class Type:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS Year:					
Step Name (EN):					
Step Name (FR):					
Highest Step Completed:					
	8				
Highest Step Completed Desc:					
Planned Compl Date Step7:					
Planned Compl Date Step8:					
Planned Compl Date Step9:					
Created:					
Modified:					
NCSCS Year:					
Closed:					
	Yes				
Actual Cubic Metres Rem:					
	0				
Actual Hectares Rem:					
	0				
Actual Tons Remediated:					
	0				
Total Asmt Expenditure:					
	\$0.00				
Total Remediation Expenditure:					
	\$0.00				
Total Care/Maint Expenditur:					
	\$0.00				
Total Mntring Expenditure:					
	\$0.00				
Ttl Expenditure Reduc Liabil:					
FCSAP Asmt Expenditure:					
	\$0.00				
FCSAP Remed Expenditure:					
	\$0.00				
FCSAP Care/Maint Expenditur:					
	\$0.00				
FCSAP Mntring Expenditure:					
	\$0.00				

Annual Data

Fiscal Year:	2007-2008
Reporting Organization:	AGR
Reporting Organization (EN):	Agriculture and Agri-Food Canada
Reporting Organization (FR):	Agriculture et Agroalimentaire Canada
Class Type:	
Class (EN):	
Class (FR):	
CCME Flag:	
CCME NCS Year:	
Step Name (EN):	
Step Name (FR):	
Highest Step Completed:	
	8
Highest Step Completed Desc:	
Planned Compl Date Step7:	
Planned Compl Date Step8:	
Planned Compl Date Step9:	
Created:	
Modified:	
NCSCS Year:	
Closed:	
	No
Actual Cubic Metres Rem:	
	0
Actual Hectares Rem:	
	0
Actual Tons Remediated:	
	0
Total Asmt Expenditure:	
	\$0.00
Total Remediation Expenditure:	
	\$0.00
Total Care/Maint Expenditur:	
	\$0.00
Total Mntring Expenditure:	
	\$0.00
Ttl Expenditure Reduc Liabil:	
FCSAP Asmt Expenditure:	
	\$0.00
FCSAP Remed Expenditure:	
	\$0.00
FCSAP Care/Maint Expenditur:	
	\$0.00
FCSAP Mntring Expenditure:	
	\$0.00

Annual Data

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Fiscal Year:		2013-2014			
Reporting Organization:		AGR			
Reporting Organization (EN):		Agriculture and Agri-Food Canada			
Reporting Organization (FR):		Agriculture et Agroalimentaire Canada			
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS Year:					
Step Name (EN):					
Step Name (FR):					
Highest Step Completed:		9			
Highest Step Completed Desc:					
Planned Compl Date Step7:					
Planned Compl Date Step8:					
Planned Compl Date Step9:					
Created:					
Modified:					
NCSCS Year:					
Closed:		Yes			
Actual Cubic Metres Rem:		0			
Actual Hectares Rem:		0			
Actual Tons Remediated:		0			
Total Asmt Expenditure:		\$0.00			
Total Remediation Expenditure:		\$0.00			
Total Care/Maint Expenditur:		\$0.00			
Total Mntring Expenditure:		\$0.00			
Ttl Expenditure Reduc Liabil:					
FCSAP Asmt Expenditure:		\$0.00			
FCSAP Remed Expenditure:		\$0.00			
FCSAP Care/Maint Expenditur:		\$0.00			
FCSAP Mntring Expenditure:		\$0.00			
 <u>Annual Data</u>					
Fiscal Year:		2006-2007			
Reporting Organization:		AGR			
Reporting Organization (EN):		Agriculture and Agri-Food Canada			
Reporting Organization (FR):		Agriculture et Agroalimentaire Canada			
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS Year:					
Step Name (EN):					
Step Name (FR):					
Highest Step Completed:		8			
Highest Step Completed Desc:					
Planned Compl Date Step7:					
Planned Compl Date Step8:					
Planned Compl Date Step9:					
Created:					
Modified:					
NCSCS Year:					
Closed:		No			
Actual Cubic Metres Rem:		0			
Actual Hectares Rem:		0			
Actual Tons Remediated:		32.75			
Total Asmt Expenditure:		\$0.00			
Total Remediation Expenditure:		\$0.00			
Total Care/Maint Expenditur:		\$0.00			
Total Mntring Expenditure:		\$0.00			
Ttl Expenditure Reduc Liabil:					
FCSAP Asmt Expenditure:		\$0.00			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
FCSAP Remed Expenditure:		\$0.00			
FCSAP Care/Maint Expenditur:		\$0.00			
FCSAP Mntring Expenditure:		\$0.00			

Annual Data

Fiscal Year: 2012-2013
Reporting Organization: AGR
Reporting Organization (EN): Agriculture and Agri-Food Canada
Reporting Organization (FR): Agriculture et Agroalimentaire Canada
Class Type:
Class (EN):
Class (FR):
CCME Flag:
CCME NCS Year:
Step Name (EN):
Step Name (FR):
Highest Step Completed: 9
Highest Step Completed Desc:
Planned Compl Date Step7:
Planned Compl Date Step8:
Planned Compl Date Step9:
Created:
Modified:
NCSCS Year:
Closed: No
Actual Cubic Metres Rem: 0
Actual Hectares Rem: 0
Actual Tons Remediated: 0
Total Asmt Expenditure: \$0.00
Total Remediation Expenditure: \$0.00
Total Care/Maint Expenditur: \$0.00
Total Mntring Expenditure: \$0.00
Ttl Expenditure Reduc Liabil:
FCSAP Asmt Expenditure: \$0.00
FCSAP Remed Expenditure: \$0.00
FCSAP Care/Maint Expenditur: \$0.00
FCSAP Mntring Expenditure: \$0.00

85	1 of 3	NNW/102.3	182.8 / 0.00	JACK SMITH FUELS LTD. 1715 COUNTY RD.46 PART LT6, MIDDLE RD.N C/O BOX 89 COUNTY ROAD 46 COMBER ON N0P 1J0	GEN
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Generator No:	ON1120500	PO Box No:	
Status:		Country:	
Approval Years:	88,89	Choice of Contact:	
Contam. Facility:		Co Admin:	
MHSW Facility:		Phone No Admin:	
SIC Code:	5111		
SIC Description:	PETROLEUM PROD., WH.		

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

85	2 of 3	NNW/102.3	182.8 / 0.00	JACK SMITH FUELS LTD. 1715 COUNTY ROAD 46 COMBER ON N0P 1J0	GEN
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Generator No:	ON1120500	PO Box No:	
Status:		Country:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years: 92,93,97,98 Contam. Facility: MHSW Facility: SIC Code: 5111 SIC Description: PETROLEUM PROD., WH.					
Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 221					
Waste Description: LIGHT FUELS					
Waste Code: 252					
Waste Description: WASTE OILS & LUBRICANTS					
85	3 of 3	NNW/102.3	182.8 / 0.00	JACK SMITH FUELS LTD. 22-301 1715 COUNTY RD.46 PART LT6, MIDDLE RD.N C/O BOX 89 COUNTY ROAD 46 COMBER ON NOP 1J0	GEN
Generator No: ON1120500					
Status:					
Approval Years: 94,95,96					
Contam. Facility:					
MHSW Facility:					
SIC Code: 5111					
SIC Description: PETROLEUM PROD., WH.					
PO Box No:					
Country:					
Choice of Contact:					
Co Admin:					
Phone No Admin:					
--Details--					
Waste Code: 221					
Waste Description: LIGHT FUELS					
Waste Code: 252					
Waste Description: WASTE OILS & LUBRICANTS					
86	1 of 1	W/102.7	180.9 / -1.88	Revlow No.1 Rochester 2-13-SMR Rochester ON	OOGW
Licence No: T004436					
Well ID: 11719					
Well Compl ID: 12567					
W Class ID: 2367					
UWI Code: T004436					
Permit Date: 1977-05-19					
Depth(m): 841.25					
Well Pool:					
Completion Date:					
Depth Reached: 1977-06-27					
Capped Date: 1977-07-07					
Class ID:					
DB Source:					
Status as of: May 2018					
Start Date: 1977-05-17					
SPUD Date: 1977-5-17 0:00:00					
Class: NPW					
Grnd Elev: 182.9					
KB Elev: 184.1					
TVD: 841.25					
PBTD:					
TD Form: Sherman Fall					
Workover D:					
Operator: Lowrie Holdings Inc.					
Well Compl: 12567					
County: Essex					
Block: 2					
Lot: 13					
Conc: SMR					
Surface Lat NAD83: 42.2105					
Surface Long NAD83: -82.62844444					
Bottom Lat NAD83: 42.2105					
Bottom Long NAD83: -82.62844444					
Lot Sides (m): 109.7 S					
E/W (m): 126.5 E					
Latitude Nad27:					
Longitude Nad27:					
bottom lat27:					
bottom long27:					
Lateral: No					
Accuracy: 20.00					
Method: Well Records (1954 to 1997)					
Parent:					
Prod Top:					
Prod Bot:					
PROPD Depth: 841.9					
Location Method: Well Records (1954 to 1997)					
Location Accuracy: Within 20 metres					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Township:	Rochester			Dt Obtained:	
Well Name:		Revlow No.1 Rochester 2-13-SMR			
Target:		ORD			
Target Desc:		ORDOVICIAN			
Well Status Type:		Dry Hole			
Status Type Desc:		A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH NO HYDROCARBONS HAVE BEEN ENCOUNTERED			
Well Status Mode:		Abandoned Well			
Status Mode Desc:		A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED			
Classification:		NEW POOL WILDCAT			
Classification Desc:		"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-377.7 / 561.8
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-206.04 / 390.14
Geology Formation:	Collingwood			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-558.09 / 742.19
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-207.6 / 391.7
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-594.36 / 778.46
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	126.8 / 57.3
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-338.63 / 522.73
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-182.88 / 366.98
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-611.7 / 795.8
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-611.73 / 795.83
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-62.8 / 246.9
Geology Formation:	Queenston			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-385.88 / 569.98
Geology Formation:	Rochester			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-328.9 / 513
Geology Formation:	Queenston			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-385.9 / 570
Geology Formation:	Guelph			Type of Water:	Salt
Source:	n/a			Static Level (m):	79.86
Geology/Water:	Water			Elevation / Top (m):	n/a / 408.43
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-283.8 / 467.9
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-218.24 / 402.34
Geology Formation:	Rochester			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-328.88 / 512.98
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-132.3 / 316.4
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	148.13 / 35.97
Geology Formation:	Dundee			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 46.63
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	80.47 / 103.63
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-594.4 / 778.5
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	126.8 / 57.3
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-207.57 / 391.67
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	37.8 / 146.3
Geology Formation:	Drift			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	8.53
Geology/Water:	Water			Elevation / Top (m):	n/a / 34.75
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-338.6 / 522.7
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-106.98 / 291.08

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	G Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -56.39 / 240.49
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 148.1 / 36
Geology Formation: Source: Geology/Water:	Cobourg MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -594.4 / 778.5
Geology Formation: Source: Geology/Water:	A-2 Anhydrite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -206 / 390.1
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -107 / 291.1
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -132.28 / 316.38
Geology Formation: Source: Geology/Water:	Amherstburg MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 80.5 / 103.6
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 182.9 / 1.2
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -333.2 / 517.3
Geology Formation: Source: Geology/Water:	Georgian Bay-Blue Mountain MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -459.3 / 643.4
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -62.79 / 246.89
Geology Formation: Source: Geology/Water:	Collingwood MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -558.1 / 742.2
Geology Formation: Source: Geology/Water:	Reynales/Fossil Hill FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -333.15 / 517.25
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 182.9 / 1.2
Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 148.1 / 36
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 21.6 / 162.5
Geology Formation:	Guelph			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-218.2 / 402.3
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	37.8 / 146.3
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-594.36 / 778.46
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-459.33 / 643.43
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-283.77 / 467.87
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	21.64 / 162.46
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-377.65 / 561.75
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-182.9 / 367
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-56.4 / 240.5
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	148.1 / 36

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1 of 1

E/104.1

189.4 / 6.54

Dominion Natural Gas #9 John Charlton No. 1

OOGW

Tilbury East ON

Licence No:	F000978	Well Compl:	733
Well ID:	16257	County:	Kent
Well Compl ID:	733	Block:	2
W Class ID:	2362	Lot:	177
UWI Code:	F000978	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.19421139
Depth(m):		Surface Long NAD83:	-82.25920306
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.19421139
Completion Date:		Bottom Long NAD83:	-82.25920306
Depth Reached:		Lot Sides (m):	76 S
Capped Date:	1955-09-05	E/W (m):	121.9 E
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:		bottom long27:	
SPUD Date:		Lateral:	No
Class:	DEV	Accuracy:	20.00
Grnd Elev:	188.49	Method:	Well Records (1954 to 1997)
KB Elev:	188.79	Parent:	
TVD:		Prod Top:	
PBTD:		Prod Bot:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TD Form:				PROPD Depth:	
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:		Dominion Natural Gas Co., Ltd.		Location Accuracy:	Within 20 metres
Township:		Tilbury East		Dt Obtained:	
Well Name:		Dominion Natural Gas #9 John Charlton No. 1			
Target:		SAL			
Target Desc:		TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE			
Well Status Type:		Natural Gas Well			
Status Type Desc:		A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR			
Well Status Mode:		Abandoned Well			
Status Mode Desc:		A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED			
Classification:		DEVELOPMENT			
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:		Drift		Type of Water:	n/a
Source:		FORM 7		Static Level (m):	n/a
Geology/Water:		Geology		Elevation / Top (m):	188.49 / 0.3

88	1 of 1	E/105.3	188.8 / 6.00	Southern Ontario Gas - Cooper Co. Farm No. 1 Romney ON	OOGW
Licence No:		N001034		Well Compl:	21851
Well ID:		22119		County:	Kent
Well Compl ID:		21851		Block:	
W Class ID:		2362		Lot:	178
UWI Code:		N001034		Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.19279472
Depth(m):				Surface Long NAD83:	-82.2608975
Well Pool:		Tilbury Pool		Bottom Lat NAD83:	42.19279472
Completion Date:				Bottom Long NAD83:	-82.2608975
Depth Reached:				Lot Sides (m):	121.9 S
Capped Date:				E/W (m):	91.4 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:		May 2018		bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:		DEV		Accuracy:	200.00
Grnd Elev:		195.38		Method:	
KB Elev:		195.68		Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:		Southern Ontario Gas Co. Ltd		Location Accuracy:	Within 200 metres
Township:		Romney		Dt Obtained:	
Well Name:		Southern Ontario Gas - Cooper Co. Farm No. 1			
Target:		SAL			
Target Desc:		TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE			
Well Status Type:		Natural Gas Well			
Status Type Desc:		A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR			
Well Status Mode:		No Well Found			
Status Mode Desc:					
Classification:		DEVELOPMENT			
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	195.38 / 0.3
89	1 of 1	E/105.9	188.8 / 6.00	Union Natural Gas Co. No.	OOGW
Romney ON					
Licence No:	F000963			Well Compl:	27492
Well ID:	28470			County:	Kent
Well Compl ID:	27492			Block:	
W Class ID:	2362			Lot:	178
UWI Code:	F000963			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.19286417
Depth(m):	1114.04			Surface Long NAD83:	-82.26099306
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.19286417
Completion Date:				Bottom Long NAD83:	-82.26099306
Depth Reached:	1924-01-01			Lot Sides (m):	121.9 S
Capped Date:				E/W (m):	91 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1924-01-01			bottom long27:	
SPUD Date:	1924-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	185			Method:	Well Records (pre 1921)
KB Elev:	185.3			Parent:	
TVD:	1114.04			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Cambrian			PROPD Depth:	1114.04
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:		Union Natural Gas Co. No.			
Target:		CAM			
Target Desc:		CAMBRIAN			
Well Status Type:		Natural Gas Well			
Status Type Desc:		A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR			
Well Status Mode:		Unknown			
Status Mode Desc:					
Classification:		DEVELOPMENT			
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-345.05 / 530.35
Geology Formation:	Queenston			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-395.95 / 581.25
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-654.42 / 839.72

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -0.63 / 185.93
Geology Formation: Source: Geology/Water:	Queenston FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -395.95 / 581.25
Geology Formation: Source: Geology/Water:	A-2 Anhydrite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -165.22 / 350.52
Geology Formation: Source: Geology/Water:	Trenton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -654.42 / 839.72
Geology Formation: Source: Geology/Water:	Guelph MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -189.6 / 374.9
Geology Formation: Source: Geology/Water:	A-1 Evaporite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -186.56 / 371.86
Geology Formation: Source: Geology/Water:	B Anhydrite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -140.84 / 326.14
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 51.19 / 134.11
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 131.96 / 53.34
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 51.19 / 134.11
Geology Formation: Source: Geology/Water:	Georgian Bay-Blue Mountain FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -497.45 / 682.75
Geology Formation: Source: Geology/Water:	Cobourg FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -654.42 / 839.72
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -169.79 / 355.09
Geology Formation: Source: Geology/Water:	Bois Blanc n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt n/a n/a / 158.5
Geology Formation: Source: Geology/Water:	Collingwood MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -598.04 / 783.34
Geology Formation: Source: Geology/Water:	Cambrian MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -916.55 / 1101.85
Geology Formation:	Dundee			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	131.96 / 53.34
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	131.96 / 53.34
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	185 / 0.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	185 / 0.3
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-189.6 / 374.9
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-345.05 / 530.35
Geology Formation:	Cambrian			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-916.55 / 1101.85
Geology Formation:	Oriskany			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	8.52 / 176.78
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	93.86 / 91.44
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-654.42 / 839.72
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-140.84 / 326.14
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	93.86 / 91.44
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-78.35 / 263.65
Geology Formation:	Rochester			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-332.86 / 518.16
Geology Formation:	Oriskany			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	8.52 / 176.78
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-165.22 / 350.52
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-375.53 / 560.83

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt n/a / 207.26
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -169.79 / 355.09
Geology Formation: Source: Geology/Water:	Collingwood FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -598.04 / 783.34
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -53.97 / 239.27
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -0.63 / 185.93
Geology Formation: Source: Geology/Water:	F Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -53.97 / 239.27
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -34.16 / 219.46
Geology Formation: Source: Geology/Water:	A-1 Evaporite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -186.56 / 371.86
Geology Formation: Source: Geology/Water:	Rochester FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -332.86 / 518.16
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -116.45 / 301.75
Geology Formation: Source: Geology/Water:	Georgian Bay-Blue Mountain MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -497.45 / 682.75
Geology Formation: Source: Geology/Water:	Coboconk FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -785.49 / 970.79
Geology Formation: Source: Geology/Water:	Manitoulin MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -375.53 / 560.83
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -78.35 / 263.65
Geology Formation: Source: Geology/Water:	Coboconk MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -785.49 / 970.79
Geology Formation: Source: Geology/Water:	Top of Bedrock MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 131.96 / 53.34
Geology Formation:	G Unit			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-34.16 / 219.46
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-116.45 / 301.75

[90](#) 1 of 1 E/106.3 190.8 / 8.00 Union No. 359 - John Charlton No. 4 OOGW

Tilbury East ON

Licence No:	F000940	Well Compl:	698
Well ID:	16295	County:	Kent
Well Compl ID:	698	Block:	6
W Class ID:	2362	Lot:	177
UWI Code:	F000940	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18998917
Depth(m):	401.73	Surface Long NAD83:	-82.25398056
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18998917
Completion Date:		Bottom Long NAD83:	-82.25398056
Depth Reached:	1916-02-11	Lot Sides (m):	762 S
Capped Date:	1988-04-09	E/W (m):	121.9 E
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1916-01-10	bottom long27:	
SPUD Date:	1916-1-10 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	200.00
Grnd Elev:	185.74	Method:	Well Records (pre 1921)
KB Elev:	186.64	Parent:	
TVD:	401.73	Prod Top:	
PBTD:		Prod Bot:	
TD Form:	Guelph	PROPD Depth:	401.73
Workover D:		Location Method:	Well Records (pre 1921)
Operator:	Southern Ontario Gas Co. Ltd	Location Accuracy:	Within 200 metres
Township:	Tilbury East	Dt Obtained:	
Well Name:	Union No. 359 - John Charlton No. 4		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	Abandoned Well		
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED		
Classification:	DEVELOPMENT		
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED		
Cement Rec:			
Comments:	Accuracy is approximate and not verified.		

--Details--

Geology Formation:	Dundee	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	117.76 / 68.88
Geology Formation:	Top of Bedrock	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	136.04 / 50.6
Geology Formation:	Hamilton Group	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	136.04 / 50.6

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	136.04 / 50.6
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	185.73 / 0.91
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	185.73 / 0.91
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	136.04 / 50.6
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	117.76 / 68.88

91	1 of 1	E/108.2	185.8 / 3.00	Union No. 23 (Volcanic Oil & Gas Co. Ltd. No. 23)	OOGW
				Romney ON	
Licence No:	F000921			Well Compl:	681
Well ID:	16230			County:	Kent
Well Compl ID:	681			Block:	1
W Class ID:	2362			Lot:	181
UWI Code:	F000921			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18729472
Depth(m):	373.38			Surface Long NAD83:	-82.27403694
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18729472
Completion Date:				Bottom Long NAD83:	-82.27403694
Depth Reached:	1908-01-09			Lot Sides (m):	91 S
Capped Date:	1972-02-25			E/W (m):	61 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1908-01-01			bottom long27:	
SPUD Date:	1908-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	192.63			Method:	Well Records (pre 1921)
KB Elev:	193.55			Parent:	
TVD:	373.38			Prod Top:	371.9
PBTD:	359.97			Prod Bot:	
TD Form:				PROPD Depth:	373.38
Workover D:	1916-11-11 0:00:00			Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 23 (Volcanic Oil & Gas Co. Ltd. No. 23)				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	143.56 / 49.99
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	192.63 / 0.92
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	143.56 / 49.99

<u>92</u>	1 of 1	E/110.9	186.8 / 4.00	Union No. 35 Tilbury - (Volcanic No. 35) - Chas	OOGW
Tilbury East ON					
Licence No:	F000953			Well Compl:	711
Well ID:	16284			County:	Kent
Well Compl ID:	711			Block:	7
W Class ID:	2362			Lot:	10
UWI Code:	F000953			Conc:	XV
Permit Date:				Surface Lat NAD83:	42.19171139
Depth(m):	425.81			Surface Long NAD83:	-82.2693425
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.19171139
Completion Date:				Bottom Long NAD83:	-82.2693425
Depth Reached:	1909-04-30			Lot Sides (m):	91 N
Capped Date:	1955-02-24			E/W (m):	91 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	193.2			Method:	Well Records (pre 1921)
KB Elev:	194.2			Parent:	
TVD:	425.81			Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	425.81
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union No. 35 Tilbury - (Volcanic No. 35) - Chas				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.3 / 0.9
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.7
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.3 / 0.9
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.7
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	123.2 / 71
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	123.2 / 71
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.7
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.5 / 52.7

93	1 of 1	E/111.9	184.8 / 2.00	M. Labonte	OOGW
				Romney ON	
Licence No:	F000957			Well Compl:	715
Well ID:	16250			County:	Kent
Well Compl ID:	715			Block:	7
W Class ID:	2362			Lot:	22
UWI Code:	F000957			Conc:	VI
Permit Date:				Surface Lat NAD83:	42.19176611
Depth(m):	96.32			Surface Long NAD83:	-82.41156944
Well Pool:				Bottom Lat NAD83:	42.19176611
Completion Date:				Bottom Long NAD83:	-82.41156944
Depth Reached:	1914-01-01			Lot Sides (m):	137.2 N
Capped Date:				E/W (m):	213.4 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1914-01-01			bottom long27:	
SPUD Date:	1914-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	184.99			Method:	Well Records (pre 1921)
KB Elev:	185.29			Parent:	
TVD:	96.32			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Dundee			PROPD Depth:	96.32
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Unknown			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	M. Labonte				
Target:	DEV				
Target Desc:	DEVONIAN				
Well Status Type:	Dry Hole				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH NO HYDROCARBONS HAVE BEEN ENCOUNTERED				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	132.89 / 52.4
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.99 / 43.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	184.99 / 0.3
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	132.89 / 52.4
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	184.99 / 0.3
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.99 / 43.3
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.99 / 43.3
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.99 / 43.3

94 1 of 1 E/113.7 188.8 / 6.00 Hill No. 40? - O.P. King No. 3 OOGW

Tilbury East ON

Licence No:	F000945	Well Compl:	703
Well ID:	16292	County:	Kent
Well Compl ID:	703	Block:	6
W Class ID:	2362	Lot:	15
UWI Code:	F000945	Conc:	XIII
Permit Date:		Surface Lat NAD83:	42.19001667
Depth(m):		Surface Long NAD83:	-82.31387139
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.19001667
Completion Date:		Bottom Long NAD83:	-82.31387139
Depth Reached:		Lot Sides (m):	990.6 S
Capped Date:		E/W (m):	304.8 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:		bottom long27:	
SPUD Date:		Lateral:	No
Class:	DEV	Accuracy:	200.00
Grnd Elev:	189.28	Method:	
KB Elev:	189.28	Parent:	
TVD:		Prod Top:	
PBTD:		Prod Bot:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TD Form: Workover D: Operator: Hill Tile Ltd. Township: Tilbury East Well Name: Hill No. 40? - O.P. King No. 3 Target: SAL Target Desc: TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE Well Status Type: Natural Gas Well Status Type Desc: A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR Well Status Mode: Unknown Status Mode Desc: Classification: DEVELOPMENT Classification Desc: "DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED Cement Rec: Comments: Accuracy is approximate and not verified.					
--Details-- Geology Formation: Drift Source: FORM 7 Geology/Water: Geology PROPD Depth: Location Method: Location Accuracy: Within 200 metres Dt Obtained: Type of Water: n/a Static Level (m): n/a Elevation / Top (m): 189.27 / 0.01					
95	1 of 1	E/115.3	188.8 / 6.00	Vanedia Rd Tilbury East ON	EHS
Order No: 20111216005 Status: C Report Type: Custom Report Report Date: 12/19/2011 Date Received: 12/16/2011 Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.25 X: -82.291786 Y: 42.189164					
96	1 of 1	E/121.5	184.8 / 2.00	Union No. 222 (Canadian Gas Co.) David Brown Romney ON	OOGW
Licence No: F000913 Well ID: 16225 Well Compl ID: 676 W Class ID: 2362 UWI Code: F000913 Permit Date: Depth(m): 422.15 Well Pool: Tilbury Pool Completion Date: Depth Reached: 1908-09-22 Capped Date: Class ID: DB Source: Status as of: May 2018 Start Date: 1908-01-01 SPUD Date: 1908-1-1 0:00:00 Class: DEV Grnd Elev: 192.94 KB Elev: 193.85 TVD: 422.15 PBTD: TD Form: Well Compl: 676 County: Kent Block: 2 Lot: 181 Conc: TRW Surface Lat NAD83: 42.18646139 Surface Long NAD83: -82.27739806 Bottom Lat NAD83: 42.18646139 Bottom Long NAD83: -82.27739806 Lot Sides (m): 61 S E/W (m): 76 E Latitude Nad27: Longitude Nad27: bottom lat27: bottom long27: Lateral: No Accuracy: 200.00 Method: Well Records (pre 1921) Parent: Prod Top: 390.1 Prod Bot: 422.1 PROPD Depth: 422.15					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Workover D: Operator: Township: Well Name: Target: Target Desc: Well Status Type: Status Type Desc: Well Status Mode: Status Mode Desc: Classification: Classification Desc: Cement Rec: Comments:	1922-11-10 0:00:00 Union Gas Limited Romney	Union No. 222 (Canadian Gas Co.)	David Brown	Location Method: Location Accuracy: Dt Obtained:	Well Records (pre 1921) Within 200 metres
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 192.94 / 0.91
97	1 of 1	W/124.2	189.8 / 7.00	TRANSPORT TRUCK 9TH CONC & NORTH TALBOT TECUMSEH MOTOR VEHICLE (OPERATING FLUID) WINDSOR CITY ON	SPL
Ref No: Site No: Incident Dt: Year: Incident Cause: Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:	217152 11/29/2001 OTHER TRANSPORTATION ACCIDENT			Discharger Report: Material Group: Client Type: Sector Type: Source Type: Nearest Watercourse: Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:	45101
98	1 of 1	W/125.3	189.8 / 7.00	SANDWICH SOUTH TWP.-COUNTY RD. #46 NORTH TALBOT RD./NINTH CONC. SANDWICH SOUTH TWP. ON	CA
Certificate #: Application Year: Issue Date: Approval Type:	7-1189-91-91 10/29/1991 Municipal water				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		Approved			
99	1 of 4	W/128.7	192.0 / 9.16	Union Gas Limited 5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON3285255 2009 221210 Natural Gas Distribution	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:			
--Details--					
Waste Code: Waste Description:	146 OTHER SPECIFIED INORGANICS				
Waste Code: Waste Description:	252 WASTE OILS & LUBRICANTS				
99	2 of 4	W/128.7	192.0 / 9.16	Union Gas Limited 5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON3285255 2010 221210 Natural Gas Distribution	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:			
--Details--					
Waste Code: Waste Description:	146 OTHER SPECIFIED INORGANICS				
Waste Code: Waste Description:	252 WASTE OILS & LUBRICANTS				
99	3 of 4	W/128.7	192.0 / 9.16	Union Gas Limited 5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	GEN
Generator No: Status: Approval Years: Contam. Facility:	ON3285255 2011	PO Box No: Country: Choice of Contact: Co Admin:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MHSW Facility:				Phone No Admin:	
SIC Code:	221210				
SIC Description:		Natural Gas Distribution			
--Details--					
Waste Code:	146				
Waste Description:		OTHER SPECIFIED INORGANICS			
Waste Code:	252				
Waste Description:		WASTE OILS & LUBRICANTS			
99	4 of 4	W/128.7	192.0 / 9.16	Union Gas Limited 5100 Eighth Concession Road Lot 12, Concession 8 Sandwich South Township, Maidstone ON	GEN
Generator No:	ON3285255			PO Box No:	
Status:				Country:	
Approval Years:	2012			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	221210				
SIC Description:		Natural Gas Distribution			
--Details--					
Waste Code:	146				
Waste Description:		OTHER SPECIFIED INORGANICS			
Waste Code:	252				
Waste Description:		WASTE OILS & LUBRICANTS			
100	1 of 1	W/133.5	190.8 / 8.00	Jasperson - Potter Maidstone ON	OOGW
Licence No:	F001143			Well Compl:	860
Well ID:	8378			County:	Essex
Well Compl ID:	860			Block:	
W Class ID:	2367			Lot:	3
UWI Code:	F001143			Conc:	NMR
Permit Date:				Surface Lat NAD83:	42.22004167
Depth(m):	441.96			Surface Long NAD83:	-82.85630611
Well Pool:				Bottom Lat NAD83:	42.22004167
Completion Date:				Bottom Long NAD83:	-82.85630611
Depth Reached:	1932-11-15			Lot Sides (m):	123.7 N
Capped Date:	1932-11-15			E/W (m):	304.8 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1932-01-01			bottom long27:	
SPUD Date:	1932-1-1 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	50.00
Grnd Elev:	190.8			Method:	Well Records (1921 to 1954)
KB Elev:	191.72			Parent:	
TVD:	441.96			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	441.96
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Jasperson, Bon			Location Accuracy:	Within 50 metres
Township:	Maidstone			Dt Obtained:	
Well Name:		Jasperson - Potter			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Target:		SAL			
Target Desc:		TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE			
Well Status Type:		Oil Show			
Status Type Desc:		A WELL CLASSIFIED AS EXPLORATORY OR DEVELOPMENT IN WHICH OIL HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE			
Well Status Mode:		Abandoned Well			
Status Mode Desc:		A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED			
Classification:		NEW POOL WILDCAT			
Classification Desc:		"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Guelph			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 442.87
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-174.08 / 365.8
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	159.41 / 32.31
Geology Formation:	Dundee			Type of Water:	Fresh
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 68.58
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	159.42 / 32.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	190.8 / 0.91
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	190.82 / 0.9
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	159.42 / 32.3
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-174.04 / 365.76
Geology Formation:	Drift			Type of Water:	Fresh
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 30.48
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	159.41 / 32.31
101	1 of 7	W/133.8	194.8 / 12.00	MONTEL PLASTICS LTD 4200 DELDUCA DR OLDCASTLE ON NOR 1L0	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: ON8562239 Status: Registered Approval Years: As of Dec 2018 Contam. Facility: MHSW Facility: SIC Code: SIC Description:					
PO Box No: Country: Canada Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252 L Waste Description: Waste crankcase oils and lubricants					
101	2 of 7	W/133.8	194.8 / 12.00	MONTEL PLASTICS LTD. 4200 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	GEN
Generator No: ON2669800 Status: Approval Years: 01 Contam. Facility: MHSW Facility: SIC Code: 1699 SIC Description: OTHER PLASTIC PROD.					
PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252 Waste Description: WASTE OILS & LUBRICANTS					
Waste Code: 212 Waste Description: ALIPHATIC SOLVENTS					
Waste Code: 213 Waste Description: PETROLEUM DISTILLATES					
101	3 of 7	W/133.8	194.8 / 12.00	montel plastics ltd. 4200 delduca drive oldcastle ON N0R 1L0	GEN
Generator No: ON7757979 Status: Approval Years: 2010 Contam. Facility: MHSW Facility: SIC Code: 326193 SIC Description: Motor Vehicle Plastic Parts Manufacturing					
PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252 Waste Description: WASTE OILS & LUBRICANTS					
101	4 of 7	W/133.8	194.8 / 12.00	MONTEL PLASTICS LTD 4200 DELDUCA DR OLDCASTLE ON N0R 1L0	GEN
Generator No: ON8562239 Status: Approval Years: 2015 Contam. Facility: No					
PO Box No: Country: Canada Choice of Contact: CO_ADMIN Co Admin: agnes balon					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MHSW Facility: SIC Code: SIC Description:	No 326193			Phone No Admin: 5197379609 Ext.	
		MOTOR VEHICLE PLASTIC PARTS MANUFACTURING			
--Details-- Waste Code: Waste Description:	252	WASTE OILS & LUBRICANTS			
101	5 of 7	W/133.8	194.8 / 12.00	MONTEL PLASTICS LTD 4200 DELDUCA DR OLDCASTLE ON NOR 1L0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON8562239 2014 No No 326193			PO Box No: Country: Canada Choice of Contact: CO_ADMIN Co Admin: agnes balon Phone No Admin: 5197379609 Ext.	
		MOTOR VEHICLE PLASTIC PARTS MANUFACTURING			
--Details-- Waste Code: Waste Description:	252	WASTE OILS & LUBRICANTS			
101	6 of 7	W/133.8	194.8 / 12.00	MONTEL PLASTICS LTD 4200 DELDUCA DR OLDCASTLE ON NOR 1L0	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON8562239 2016 No No 326193			PO Box No: Country: Canada Choice of Contact: CO_ADMIN Co Admin: agnes balon Phone No Admin: 5197379609 Ext.	
		MOTOR VEHICLE PLASTIC PARTS MANUFACTURING			
--Details-- Waste Code: Waste Description:	252	WASTE OILS & LUBRICANTS			
101	7 of 7	W/133.8	194.8 / 12.00	Montel Plastics Ltd. 4200 Delduca Dr RR 1 Oldcastle ON NOR 1L0	SCT
Established: Plant Size (ft²): Employment:	01-AUG-98				
--Details-- Description: SIC/NAICS Code:	All Other Plastic Product Manufacturing 326198				
Description: SIC/NAICS Code:	Industrial Mould Manufacturing 333511				
Description: SIC/NAICS Code:	Motor Vehicle Plastic Parts Manufacturing 326193				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
102	1 of 1	E/133.9	186.0 / 3.18	Union No. 211 Tilbury (Can. Gas. Co.) J.R. Shanks Romney ON	OOGW
Licence No:	F000883			Well Compl: 650	
Well ID:	13331			County: Kent	
Well Compl ID:	650			Block: 1	
W Class ID:	2362			Lot: 180	
UWI Code:	F000883			Conc: TRW	
Permit Date:				Surface Lat NAD83: 42.18404472	
Depth(m):	427.33			Surface Long NAD83: -82.26234194	
Well Pool:	Tilbury Pool			Bottom Lat NAD83: 42.18404472	
Completion Date:				Bottom Long NAD83: -82.26234194	
Depth Reached:	1917-08-25			Lot Sides (m): 1112.5 N	
Capped Date:	1960-05-06			E/W (m): 15 W	
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1917-08-01			bottom long27:	
SPUD Date:	1917-8-1 0:00:00			Lateral: No	
Class:	DEV			Accuracy: 200.00	
Grnd Elev:	194.46			Method: Well Records (pre 1921)	
KB Elev:	195.07			Parent:	
TVD:	427.33			Prod Top: 405.4	
PBTD:	419.4			Prod Bot: 418.19	
TD Form:				PROPD Depth: 427.33	
Workover D:	1923-8-4 0:00:00			Location Method: Well Records (pre 1921)	
Operator:	Union Gas Limited			Location Accuracy: Within 200 metres	
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 211 Tilbury (Can. Gas. Co.) J.R. Shanks				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water: n/a	
Source:	FORM 7			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 194.46 / 0.61	

103	1 of 1	E/135.2	190.8 / 8.00	Union Natural Gas No. 235 - W.H. Reardon Tilbury East ON	OOGW
Licence No:	F000926			Well Compl: 685	
Well ID:	16234			County: Kent	
Well Compl ID:	685			Block: 8	
W Class ID:	2362			Lot: 177	
UWI Code:	F000926			Conc: TRW	
Permit Date:				Surface Lat NAD83: 42.18829472	
Depth(m):	404.77			Surface Long NAD83: -82.251425	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Pool:	Tilbury Pool			Bottom Lat NAD83: 42.18829472	
Completion Date:				Bottom Long NAD83: -82.251425	
Depth Reached:	1916-06-21			Lot Sides (m): 1066.8 S	
Capped Date:	1991-05-10			E/W (m): 152.4 W	
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral: No	
Class:	DEV			Accuracy: 200.00	
Grnd Elev:	194.16			Method: Well Records (pre 1921)	
KB Elev:	195.07			Parent:	
TVD:	404.77			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth: 404.77	
Workover D:				Location Method: Well Records (pre 1921)	
Operator:	Union Gas Limited			Location Accuracy: Within 200 metres	
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union Natural Gas No. 235 - W.H. Reardon				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Top of Bedrock			Type of Water: n/a	
Source:	MNR			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 149.37 / 45.7	
Geology Formation:	Top of Bedrock			Type of Water: n/a	
Source:	FORM 7			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 149.37 / 45.7	
Geology Formation:	Drift			Type of Water: n/a	
Source:	FORM 7			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 194.16 / 0.91	

[104](#) 1 of 1 E/138.9 188.8 / 6.01 Vanedie Road And Glenwood Line Chatham-Kent ON [EHS](#)

Order No:	20111213018	Nearest Intersection:	
Status:	C	Municipality:	Chatham-Kent
Report Type:	Custom Report	Client Prov/State:	ON
Report Date:	12/15/2011 3:06:50 PM	Search Radius (km):	0.25
Date Received:	12/13/2011 3:06:51 PM	X:	-82.286387
Previous Site Name:		Y:	42.189164
Lot/Building Size:	53 acres		
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Title Searches		

[105](#) 1 of 1 E/141.9 190.8 / 8.00 Southern Ontario Gas - John Charlton No. 6 Tilbury East ON [OOGW](#)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence No:	N001217			Well Compl:	22033
Well ID:	22301			County:	Kent
Well Compl ID:	22033			Block:	
W Class ID:	2362			Lot:	177
UWI Code:	N001217			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.19254472
Depth(m):	416.36			Surface Long NAD83:	-82.25653611
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.19254472
Completion Date:				Bottom Long NAD83:	-82.25653611
Depth Reached:	1930-01-02			Lot Sides (m):	411.5 S
Capped Date:	1955-10-20			E/W (m):	158.5 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1929-12-05			bottom long27:	
SPUD Date:	1929-12-5 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	50.00
Grnd Elev:	193.64			Method:	Well Records (1921 to 1954)
KB Elev:	194.55			Parent:	
TVD:	416.36			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	426.72
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Southern Ontario Gas Co. Ltd			Location Accuracy:	Within 50 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Southern Ontario Gas - John Charlton No. 6				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-21.86 / 216.41
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.95 / 54.6
Geology Formation:	E Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-95.01 / 289.56
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	115.3 / 79.25
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	19.29 / 175.26
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	115.3 / 79.25
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-21.86 / 216.41
Geology Formation:	Sylvania			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	23.86 / 170.69
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	19.29 / 175.26
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-95.01 / 289.56
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.99 / 54.56
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.64 / 0.91
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-160.54 / 355.09
Geology Formation:	Sylvania			Type of Water:	Black
Source:	n/a			Static Level (m):	155.45
Geology/Water:	Water			Elevation / Top (m):	n/a / 170.69
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.95 / 54.6
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-160.54 / 355.09
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.64 / 0.91
Geology Formation:	Bass Islands/Bertie			Type of Water:	Black
Source:	n/a			Static Level (m):	65.53
Geology/Water:	Water			Elevation / Top (m):	n/a / 217.93
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.99 / 54.56

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1 of 3

W/144.2

190.8 / 8.00

Union Gas Limited
5100 Eighth Concession Road Lot 12,
Concession 8
Sandwich South Township, Maidstone ON N0R
1K0

GEN

Generator No: ON3285255
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 221210
SIC Description: NATURAL GAS DISTRIBUTION

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Kanids Rotteger
Phone No Admin: 905 235 0146 Ext.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:	146				
Waste Description:	OTHER SPECIFIED INORGANICS				
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
106	2 of 3	W/144.2	190.8 / 8.00	Enbridge Gas Inc. operating as Union Gas 5100 Eighth Concession Road Windsor ON N7M5M1	GEN
Generator No:	ON8258724			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	146 L				
Waste Description:	Other specified inorganic sludges, slurries or solids				
Waste Code:	251 L				
Waste Description:	Waste oils/sludges (petroleum based)				
Waste Code:	251 T				
Waste Description:	Waste oils/sludges (petroleum based)				
106	3 of 3	W/144.2	190.8 / 8.00	Union Gas Limited 5100 Eighth Concession Road Windsor ON N7M5M1	GEN
Generator No:	ON8258724			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Kandis Roettger
MHSW Facility:	No			Phone No Admin:	9052350146 Ext.
SIC Code:	221210				
SIC Description:	NATURAL GAS DISTRIBUTION				
--Details--					
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
107	1 of 1	E/146.7	183.8 / 1.00	Union No. 175 - Armstrong Tilbury East ON	OOGW
Licence No:	F000964			Well Compl:	721
Well ID:	16245			County:	Kent
Well Compl ID:	721			Block:	7
W Class ID:	2362			Lot:	11
UWI Code:	F000964			Conc:	XV
Permit Date:				Surface Lat NAD83:	42.18887806
Depth(m):	405.38			Surface Long NAD83:	-82.2773425
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18887806

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Completion Date:				Bottom Long NAD83:	-82.2773425
Depth Reached:	1917-01-01			Lot Sides (m):	182.9 N
Capped Date:	1991-03-21			E/W (m):	15 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	191.72			Method:	Well Records (pre 1921)
KB Elev:	192.63			Parent:	
TVD:	405.38			Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	405.38
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union No. 175 - Armstrong				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	191.72 / 0.91
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.33 / 53.3
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	131.67 / 60.96
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.33 / 53.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	191.72 / 0.91
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.29 / 53.34
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.29 / 53.34
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	131.67 / 60.96

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
108	1 of 2	W/150.1	192.7 / 9.87	UNION GAS 5105 Concession 8 Township of Sandwich South WINDSOR ON	NPRI
NPRI ID: 8800000090 Other ID: No Other ID: Track ID: Report ID: Report Type: Rpt Type ID: Report Year: 2004 Not-Current Rpt?: Yr of Last Filed Rpt: Fac ID: Fac Name: SANDWICH TRANSMISSION STATION Fac Address1: Fac Address2: Fac Postal Zip: Facility Lat: Facility Long: DLS (Last Filed Rpt): Facility DLS: Datum: Facility Cmnts: URL: No of Empl.: 1 Parent Co.: No Parent Co.: Pollut Prev Cmnts: Stacks: No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): 22 NAICS 2 Description: Utilities NAICS Code (4 digit): 2212 NAICS 4 Description: Natural Gas Distribution NAICS Code (6 digit): 221210 NAICS 6 Description: Natural Gas Distribution		Org ID: Submit Date: Last Modified: Contact ID: Cont Type: MED Contact Title: Mr. Cont First Name: PETER Cont Last Name: MUSSIO Contact Position: Manager EHS Compliance Contact Fax: Contact Ph.: Cont Area Code: 519 Contact Tel.: 4365235 Contact Ext.: Cont Fax Area Cde: 519 Contact Fax: 4364690 Contact Email: pmussio@duke-energy.com Latitude: Longitude: UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:			

Substance Release Report

CAS No:	NA - M10
Report ID:	
Rpt Period:	2004
Subst Released:	PM2.5 - Particulate Matter <= 2.5 Microns
Air:	
Water:	
Land:	
Total Releases:	
Units:	tonnes
CAS No:	11104-93-1
Report ID:	
Rpt Period:	2004
Subst Released:	Nitrogen oxides (expressed as NO2)
Air:	
Water:	
Land:	
Total Releases:	
Units:	tonnes

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
CAS No:		124-38-9			
Report ID:					
Rpt Period:		2004			
Subst Released:		Carbon dioxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		7446-09-5			
Report ID:					
Rpt Period:		2004			
Subst Released:		Sulphur dioxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		630-08-0			
Report ID:					
Rpt Period:		2004			
Subst Released:		Carbon monoxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		811-97-2			
Report ID:					
Rpt Period:		2004			
Subst Released:		HFC-134a Hydrofluorocarbon			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		NA - M16			
Report ID:					
Rpt Period:		2004			
Subst Released:		Volatile Organic Compounds (VOCs)			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		74-82-8			
Report ID:					
Rpt Period:		2004			
Subst Released:		Methane			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		NA - M08			
Report ID:					
Rpt Period:		2004			
Subst Released:		PM - Total Particulate Matter			
Air:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water: Land: Total Releases: Units: tonnes CAS No: 10024-97-2 Report ID: Rpt Period: 2004 Subst Released: Nitrous oxide Air: Water: Land: Total Releases: Units: tonnes CAS No: NA - M09 Report ID: Rpt Period: 2004 Subst Released: PM10 - Particulate Matter <= 10 Microns Air: Water: Land: Total Releases: Units: tonnes					
108	2 of 2	W/150.1	192.7 / 9.87	UNION GAS LIMITED 5105 8'th Line Lot 12, Concession 8 Township of Sandwich South ON M9C1A3	NPRI
NPRI ID: 8800000100 Other ID: No Other ID: Track ID: Report ID: Report Type: Rpt Type ID: Report Year: 2004 Not-Current Rpt?: Yr of Last Filed Rpt: Fac ID: Fac Name: SANDWICH COMPRESSOR STATION Fac Address1: Fac Address2: Fac Postal Zip: Facility Lat: Facility Long: DLS (Last Filed Rpt): Facility DLS: Datum: Facility Cmnts: URL: www.spectraenergy.com No of Empl.: 1 Parent Co.: No Parent Co.: Pollut Prev Cmnts: Stacks: No of Stacks: Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code: NAICS Code (2 digit): 22 NAICS 2 Description: Utilities NAICS Code (4 digit): 2212 NAICS 4 Description: Natural Gas Distribution					
Org ID: Submit Date: Last Modified: Contact ID: Cont Type: MED Contact Title: Mr. Cont First Name: PETER Cont Last Name: MUSSIO Contact Position: Manager EHS Compliance Contact Fax: Contact Ph.: Cont Area Code: 519 Contact Tel.: 4365235 Contact Ext.: Cont Fax Area Cde: 519 Contact Fax: 4364690 Contact Email: pmussio@duke-energy.com Latitude: Longitude: UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: No Off Sites: Shutdown: No of Shutdown:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
NAICS Code (6 digit):		221210			
NAICS 6 Description:		Natural Gas Distribution			
<u>Substance Release Report</u>					
CAS No:		7446-09-5			
Report ID:					
Rpt Period:		2004			
Subst Released:		Sulphur dioxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		NA - M08			
Report ID:					
Rpt Period:		2004			
Subst Released:		PM - Total Particulate Matter			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		10024-97-2			
Report ID:					
Rpt Period:		2004			
Subst Released:		Nitrous oxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		11104-93-1			
Report ID:					
Rpt Period:		2004			
Subst Released:		Nitrogen oxides (expressed as NO2)			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		811-97-2			
Report ID:					
Rpt Period:		2004			
Subst Released:		HFC-134a Hydrofluorocarbon			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		124-38-9			
Report ID:					
Rpt Period:		2004			
Subst Released:		Carbon dioxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
CAS No:		NA - M10			
Report ID:					
Rpt Period:		2004			
Subst Released:		PM2.5 - Particulate Matter <= 2.5 Microns			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		NA - M16			
Report ID:					
Rpt Period:		2004			
Subst Released:		Volatile Organic Compounds (VOCs)			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		630-08-0			
Report ID:					
Rpt Period:		2004			
Subst Released:		Carbon monoxide			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		74-82-8			
Report ID:					
Rpt Period:		2004			
Subst Released:		Methane			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			
CAS No:		NA - M09			
Report ID:					
Rpt Period:		2004			
Subst Released:		PM10 - Particulate Matter <= 10 Microns			
Air:					
Water:					
Land:					
Total Releases:					
Units:		tonnes			

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1 of 1

W/151.4

189.8 / 7.00

Pembina

OOGW

Sandwich South ON

Licence No:	T007123	Well Compl:	14815
Well ID:	10746	County:	Essex
Well Compl ID:	14815	Block:	1
W Class ID:	2367	Lot:	9
UWI Code:	T007123	Conc:	XII
Permit Date:	1987-04-02	Surface Lat NAD83:	42.220875
Depth(m):	485.5	Surface Long NAD83:	-82.87825111
Well Pool:		Bottom Lat NAD83:	42.220875
Completion Date:		Bottom Long NAD83:	-82.87825111
Depth Reached:	1987-07-14	Lot Sides (m):	452.9 S
Capped Date:	1987-07-17	E/W (m):	245.1 W

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1987-06-17			bottom long27:	
SPUD Date:	1987-6-17 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	20.00
Grnd Elev:	189.5			Method:	Well Records (1954 to 1997)
KB Elev:	190.7			Parent:	
TVD:	485.5			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Goat Island			PROPD Depth:	650
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	Talisman Energy Inc.			Location Accuracy:	Within 20 metres
Township:	Sandwich South			Dt Obtained:	
Well Name:	Pembina				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Oil and Gas Show				
Status Type Desc:	Abandoned Well				
Well Status Mode:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Status Mode Desc:	NEW POOL WILDCAT				
Classification:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Classification Desc:					
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	92.7 / 98
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-122.3 / 313
Geology Formation:	Sylvania			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	57.7 / 133
Geology Formation:	Columbus			Type of Water:	n/a
Source:	n/a			Static Level (m):	n/a
Geology/Water:	Water			Elevation / Top (m):	n/a / 52
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	133.7 / 57
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-48.8 / 239.5
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	189.5 / 1.2
Geology Formation:	Lucas			Type of Water:	n/a
Source:	n/a			Static Level (m):	n/a
Geology/Water:	Water			Elevation / Top (m):	n/a / 66
Geology Formation:	Sylvania			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	60.2 / 130.5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	B Equivalent FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -167.5 / 358.2
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 16.7 / 174
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -91.3 / 282
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 189.5 / 1.2
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -122.3 / 313
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -48.8 / 239.5
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -217.6 / 408.3
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -217.6 / 408.3
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 164.2 / 26.5
Geology Formation: Source: Geology/Water:	B Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -182.7 / 373.4
Geology Formation: Source: Geology/Water:	Columbus n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur 25 n/a / 52
Geology Formation: Source: Geology/Water:	Amherstburg n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a n/a / 122
Geology Formation: Source: Geology/Water:	B Anhydrite MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -182.7 / 373.4
Geology Formation: Source: Geology/Water:	A-2 Shale FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -210.2 / 400.9
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -190.7 / 381.4
Geology Formation: Source: Geology/Water:	E Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -91.3 / 282
Geology Formation: Source:	A-2 Anhydrite MNR			Type of Water: Static Level (m):	n/a n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m):	-211.3 / 402
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	164.2 / 26.5
Geology Formation:	B Equivalent			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-167.5 / 358.2
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-235.3 / 426
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	133.7 / 57
Geology Formation:	B Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-161.3 / 352
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-190.7 / 381.4
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	38.7 / 152
Geology Formation:	Columbus			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	153.7 / 37
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	16.7 / 174
Geology Formation:	B Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-161.3 / 352
Geology Formation:	A-2 Shale			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-210.2 / 400.9
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-268.7 / 459.4
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	164.2 / 26.5
Geology Formation:	Columbus			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	153.7 / 37
Geology Formation:	Goat Island			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-268.7 / 459.4
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-211.3 / 402

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	38.7 / 152
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	164.2 / 26.5
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-42.5 / 233.2
Geology Formation:	A-1 Carbonate			Type of Water:	Salt
Source:	n/a			Static Level (m):	43
Geology/Water:	Water			Elevation / Top (m):	n/a / 422
Geology Formation:	Guelph			Type of Water:	
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 422
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-235.3 / 426
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	92.7 / 98
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-42.5 / 233.2

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E/152.4

185.8 / 3.00

Union No. 206 (The Canadian Gas Co.) J.R. Shanks

OOGW

Romney ON

Licence No:	F000934	Well Compl:	693
Well ID:	16242	County:	Kent
Well Compl ID:	693	Block:	1
W Class ID:	2362	Lot:	180
UWI Code:	F000934	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18887806
Depth(m):	427.33	Surface Long NAD83:	-82.26948111
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18887806
Completion Date:		Bottom Long NAD83:	-82.26948111
Depth Reached:	1912-11-04	Lot Sides (m):	121.9 S
Capped Date:	1975-02-18	E/W (m):	91 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1912-01-01	bottom long27:	
SPUD Date:	1912-1-1 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	200.00
Grnd Elev:	195.07	Method:	Well Records (pre 1921)
KB Elev:	195.99	Parent:	
TVD:	427.33	Prod Top:	402.3
PBTD:	425.81	Prod Bot:	427.33
TD Form:		PROPD Depth:	427.33
Workover D:	1919-9-11 0:00:00	Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited	Location Accuracy:	Within 200 metres
Township:	Romney	Dt Obtained:	
Well Name:	Union No. 206 (The Canadian Gas Co.) J.R. Shanks		
Target:	SAL		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Target Desc:		TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE			
Well Status Type:		Natural Gas Well			
Status Type Desc:		A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR			
Well Status Mode:		Abandoned Well			
Status Mode Desc:		A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED			
Classification:		DEVELOPMENT			
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			

--Details--

Geology Formation:	Top of Bedrock	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	138.69 / 57.3
Geology Formation:	Top of Bedrock	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	138.69 / 57.3
Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	195.07 / 0.92

111 1 of 1 E/152.5 184.6 / 1.81 Union No. 304 - B. Fletcher No. 10 OOGW

Romney ON

Licence No:	F000853	Well Compl:	620
Well ID:	13459	County:	Kent
Well Compl ID:	620	Block:	4
W Class ID:	2362	Lot:	180
UWI Code:	F000853	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18101694
Depth(m):	388.01	Surface Long NAD83:	-82.26095306
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18101694
Completion Date:		Bottom Long NAD83:	-82.26095306
Depth Reached:	1938-07-25	Lot Sides (m):	810.8 N
Capped Date:	1972-06-19	E/W (m):	160 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1938-07-07	bottom long27:	
SPUD Date:	1938-7-7 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	50.00
Grnd Elev:	193.5	Method:	Well Records (1921 to 1954)
KB Elev:	194.5	Parent:	
TVD:	388.01	Prod Top:	377.6
PBTD:		Prod Bot:	382.2
TD Form:	Guelph	PROPD Depth:	388.01
Workover D:		Location Method:	Well Records (1921 to 1954)
Operator:	Union Gas Limited	Location Accuracy:	Within 50 metres
Township:	Romney	Dt Obtained:	
Well Name:	Union No. 304 - B. Fletcher No. 10		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	Abandoned Well		
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED		
Classification:	DEVELOPMENT		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-169.13 / 363.63
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	89.3 / 105.2
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	89.3 / 105.2
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-150.2 / 344.7
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-41.7 / 236.2
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-170 / 364.5
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-106 / 300.5
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.2 / 53.3
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	193.6 / 0.9
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-178.3 / 372.8
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-38.67 / 233.17
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.2 / 53.3
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-178.3 / 372.8
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.2 / 53.3
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	13.8 / 180.7

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 22.9 / 171.6
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 141.2 / 53.3
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -80.74 / 275.23
Geology Formation: Source: Geology/Water:	C Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -106 / 300.5
Geology Formation: Source: Geology/Water:	E Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -71 / 265.5
Geology Formation: Source: Geology/Water:	Lucas n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur n/a n/a / 123.4
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 193.6 / 0.9
Geology Formation: Source: Geology/Water:	Dundee FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 130.5 / 64
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -150.2 / 344.7
Geology Formation: Source: Geology/Water:	G Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -36.8 / 231.3
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 57.6 / 136.9
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur n/a n/a / 186.5
Geology Formation: Source: Geology/Water:	Amherstburg MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 59.78 / 134.72
Geology Formation: Source: Geology/Water:	Drift n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Fresh n/a n/a / 51.8
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -41.7 / 236.2
Geology Formation: Source: Geology/Water:	A-1 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -170 / 364.5
Geology Formation:	B Unit			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-137.73 / 332.23
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	130.5 / 64
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	13.8 / 180.7
Geology Formation:	Bass Islands/Bertie			Type of Water:	Sulphur
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 182.9

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Romney ON

Licence No:	N001031	Well Compl:	21848
Well ID:	22116	County:	Kent
Well Compl ID:	21848	Block:	
W Class ID:	2362	Lot:	178
UWI Code:	N001031	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18643361
Depth(m):		Surface Long NAD83:	-82.25398056
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18643361
Completion Date:		Bottom Long NAD83:	-82.25398056
Depth Reached:		Lot Sides (m):	1005.8 S
Capped Date:		E/W (m):	152.4 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:		bottom long27:	
SPUD Date:		Lateral:	No
Class:	DEV	Accuracy:	200.00
Grnd Elev:		Method:	
KB Elev:		Parent:	
TVD:		Prod Top:	
PBTD:		Prod Bot:	
TD Form:		PROPD Depth:	
Workover D:		Location Method:	
Operator:	Dominion Natural Gas Co., Ltd.	Location Accuracy:	Within 200 metres
Township:	Romney	Dt Obtained:	
Well Name:	So. Ontario Gas No. 7 - Company Cooper No. 54		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	No Well Found		
Status Mode Desc:			
Classification:	DEVELOPMENT		
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED		
Cement Rec:			
Comments:	Accuracy is approximate and not verified.		

[113](#) 1 of 1 E/160.3 185.8 / 3.00 Union No. 204 (The Canadian Gas Co.) Olive Shanks OOGW

Romney ON

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence No:	F000864			Well Compl: 631	
Well ID:	13323			County: Kent	
Well Compl ID:	631			Block:	
W Class ID:	2362			Lot: 180	
UWI Code:	F000864			Conc: TRW	
Permit Date:				Surface Lat NAD83: 42.1818225	
Depth(m):	420.01			Surface Long NAD83: -82.26559194	
Well Pool:	Tilbury Pool			Bottom Lat NAD83: 42.1818225	
Completion Date:				Bottom Long NAD83: -82.26559194	
Depth Reached:	1909-03-16			Lot Sides (m): 990.6 N	
Capped Date:	1957-03-18			E/W (m): 45 E	
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1909-01-01			bottom long27:	
SPUD Date:	1909-1-1 0:00:00			Lateral: No	
Class:	DEV			Accuracy: 200.00	
Grnd Elev:	194.16			Method: Well Records (pre 1921)	
KB Elev:	194.16			Parent:	
TVD:	420.01			Prod Top: 378	
PBTD:	419.71			Prod Bot: 420	
TD Form:				PROPD Depth: 420.01	
Workover D:	1923-6-6 0:00:00			Location Method: Well Records (pre 1921)	
Operator:	Union Gas Limited			Location Accuracy: Within 200 metres	
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 204 (The Canadian Gas Co.) Olive Shanks				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water: n/a	
Source:	FORM 7			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 194.15 / 0.01	

[114](#) 1 of 2 **N/160.7** **182.8 / 0.00** **LALLY SALES & SERVICE LTD** **1700 CO RD 46** **COMBER ON NOP 1N0** **EXP**

Instance No: 9713893
Instance ID:
Instance Type: FS Facility
Description:
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date: 11/1/1990

[114](#) 2 of 2 **N/160.7** **182.8 / 0.00** **LALLY SALES & SERVICE LTD** **1700 CO RD 46** **PRT**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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COMBER ON

Location ID: 3370
 Type: retail
 Expiry Date: 1990-10-31
 Capacity (L): 0
 Licence #: 0051359001

115 1 of 1 E/161.5 191.8 / 9.00 Southern Ontario Gas - Cooper Co. Farm No. 8 OOGW

Romney ON

Licence No:	F000935	Well Compl:	694
Well ID:	16243	County:	Kent
Well Compl ID:	694	Block:	
W Class ID:	2362	Lot:	178
UWI Code:	F000935	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.18948917
Depth(m):	417.58	Surface Long NAD83:	-82.25775833
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.18948917
Completion Date:		Bottom Long NAD83:	-82.25775833
Depth Reached:	1930-01-01	Lot Sides (m):	548.6 S
Capped Date:	1957-12-11	E/W (m):	152.4 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	1929-01-01	bottom long27:	
SPUD Date:	1929-1-1 0:00:00	Lateral:	No
Class:	DEV	Accuracy:	50.00
Grnd Elev:	193.5	Method:	Well Records (1921 to 1954)
KB Elev:	194.41	Parent:	
TVD:	417.58	Prod Top:	417
PBTD:		Prod Bot:	
TD Form:		PROPD Depth:	417.58
Workover D:		Location Method:	Well Records (1921 to 1954)
Operator:	Dominion Natural Gas Co., Ltd.	Location Accuracy:	Within 50 metres
Township:	Romney	Dt Obtained:	
Well Name:	Southern Ontario Gas - Cooper Co. Farm No. 8		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	Abandoned Well		
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED		
Classification:	DEVELOPMENT		
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED		
Cement Rec:			
Comments:	Accuracy is approximate and not verified.		

--Details--

Geology Formation:	Top of Bedrock	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	140.46 / 53.95
Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	193.51 / 0.9
Geology Formation:	Top of Bedrock	Type of Water:	n/a
Source:	MNR	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	140.46 / 53.95

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:		Drift		Type of Water:	n/a
Source:		MNR		Static Level (m):	n/a
Geology/Water:		Geology		Elevation / Top (m):	193.51 / 0.9
116	1 of 5	W/162.1	194.8 / 12.02	UNI-FAB, O/A 4150 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	GEN
Generator No:		ON1888200		PO Box No:	
Status:				Country:	
Approval Years:		94,95,96,97,98		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		3199			
SIC Description:		OTHER MACHINERY			
--Details--					
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
116	2 of 5	W/162.1	194.8 / 12.02	UNI-FAB 4150 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	GEN
Generator No:		ON1888200		PO Box No:	
Status:				Country:	
Approval Years:		99,00,01		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		3199			
SIC Description:		OTHER MACHINERY			
--Details--					
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
116	3 of 5	W/162.1	194.8 / 12.02	944743 ONTARIO LTD. O/A UNI-FAB 4150 DEL DUCA DRIVE R.R #1 OLDCASTLE ON N0R 1L0	GEN
Generator No:		ON1888202		PO Box No:	
Status:				Country:	
Approval Years:		05,06		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		325510			
SIC Description:		Paint and Coating Manufacturing			
--Details--					
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
Waste Code:		113			
Waste Description:		ACID WASTE - OTHER METALS			
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
116	4 of 5	W/162.1	194.8 / 12.02	UNI-FAB (944743 ONTARIO INC.) 4150 DELDUCA DR OLDCASTLE ON N0R 1L0	SCT
Established:		1991			
Plant Size (ft²):		18000			
Employment:		44			
--Details--					
Description:		SHEET METAL WORK			
SIC/NAICS Code:		3444			
Description:		FLUID POWER CYLINDERS AND ACTUATORS			
SIC/NAICS Code:		3593			
Description:		CURRENT-CARRYING WIRING DEVICES			
SIC/NAICS Code:		3643			
116	5 of 5	W/162.1	194.8 / 12.02	Uni-Fab 4150 Delduca Dr RR 1 Oldcastle ON N0R 1L0	SCT
Established:		1991			
Plant Size (ft²):		18000			
Employment:					
--Details--					
Description:		Other Ornamental and Architectural Metal Products Manufacturing			
SIC/NAICS Code:		332329			
Description:		Metal Tank (Heavy Gauge) Manufacturing			
SIC/NAICS Code:		332420			
117	1 of 1	E/163.9	190.6 / 7.77	Union No. 254 - J.G. Carr Romney ON	OOGW
Licence No:		F000872		Well Compl: 639	
Well ID:		13400		County: Kent	
Well Compl ID:		639		Block: 6	
W Class ID:		2362		Lot: 178	
UWI Code:		F000872		Conc: TRW	
Permit Date:				Surface Lat NAD83: 42.18204472	
Depth(m):		409.96		Surface Long NAD83: -82.24914722	
Well Pool:		Tilbury Pool		Bottom Lat NAD83: 42.18204472	
Completion Date:		1924-12-11		Bottom Long NAD83: -82.24914722	
Depth Reached:		1924-12-08		Lot Sides (m): 426.7 N	
Capped Date:		1958-12-24		E/W (m): 182.9 E	
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:		May 2018		bottom lat27:	
Start Date:		1924-11-24		bottom long27:	
SPUD Date:		1924-11-24 00:00:00		Lateral: No	
Class:		DEV		Accuracy: 200.00	
Grnd Elev:		193.9		Method: Well Records (pre 1921)	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
KB Elev:	194.5			Parent:	
TVD:	409.96			Prod Top:	391.7
PBTD:				Prod Bot:	405.4
TD Form:	Guelph			PROPD Depth:	409.96
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 254 - J.G. Carr				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-31.1 / 225.6
Geology Formation:	Bois Blanc			Type of Water:	Salt
Source:	n/a			Static Level (m):	
Geology/Water:	Water			Elevation / Top (m):	n/a / 182.9
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	121.3 / 73.2
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-117.9 / 312.4
Geology Formation:	Guelph			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-180.4 / 374.9
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	1 / 193.5
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.6 / 54.9
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.6 / 54.9
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-117.9 / 312.4
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	139.6 / 54.9
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-31.1 / 225.6

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Lucas FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 65 / 129.5
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -148.4 / 342.9
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 34.5 / 160
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 65 / 129.5
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 193.9 / 0.6
Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 139.6 / 54.9
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -148.4 / 342.9
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt n/a n/a / 201.2
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 34.5 / 160
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 1 / 193.5
Geology Formation: Source: Geology/Water:	Dundee FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 121.3 / 73.2
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Salt n/a n/a / 193.5
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 193.9 / 0.6
Geology Formation: Source: Geology/Water:	Guelph MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -180.4 / 374.9

[118](#)

1 of 11

N/163.9

182.8 / 0.00

658628 ONTARIO LTD
1708 CO RD 46
COMBER ON

EXP

Instance No: 10048373
Instance ID: 10998
Instance Type: FS Facility

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description:		Fuels Safety Private Fuel Outlet - Self Serve			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					
118	2 of 11	N/163.9	182.8 / 0.00	536839 ONTARIO LTD 1708 CO RD 46 COMBER ON	EXP
Instance No:		10464126			
Instance ID:		19862			
Instance Type:		FS Highway Tank - Gas/Diesel			
Description:		FS HIGHWAY TANK - GASOLINE/DIESEL			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					
118	3 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON	EXP
Instance No:		11216594			
Instance ID:		73267			
Instance Type:		FS Liquid Fuel Tank			
Description:		FS Liquid Fuel Tank			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					
118	4 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON	EXP
Instance No:		11216633			
Instance ID:		73834			
Instance Type:		FS Liquid Fuel Tank			
Description:		FS Liquid Fuel Tank			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					
118	5 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON	EXP
Instance No:		11216614			
Instance ID:		74363			
Instance Type:		FS Piping			
Description:		FS Piping			
Status:		EXPIRED			
TSSA Program Area:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Maximum Hazard Rank: Facility Type: Expired Date:					
118	6 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON	EXP
Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:		11216652 74211 FS Piping FS Piping EXPIRED			
118	7 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON NOP 1J0	FST
Instance No: Cont Name: Instance Type: Fuel Type: Status: Capacity: Tank Material: Corrosion Protection: Tank Type: Install Year: Parent Facility Type: Facility Type:		11216695 FS Liquid Fuel Tank Gasoline Active 50000 Steel Sacrificial anode Liquid Fuel Single Wall UST 1991 FS GASOLINE STATION - CARD/KEYLOCK			
118	8 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON NOP 1J0	FST
Instance No: Cont Name: Instance Type: Fuel Type: Status: Capacity: Tank Material: Corrosion Protection: Tank Type: Install Year: Parent Facility Type: Facility Type:		11216671 FS Liquid Fuel Tank Gasoline Active 50000 Steel Sacrificial anode Liquid Fuel Single Wall UST 1991 FS GASOLINE STATION - CARD/KEYLOCK			
118	9 of 11	N/163.9	182.8 / 0.00	KENWOOD PETROLEUM 1708 CO RD 46 COMBER ON	PRT
Location ID: Type: Expiry Date:		25583 private			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Capacity (L):		0.00			
Licence #:		0001058112			
118	10 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON	PRT
Location ID:		25583			
Type:		retail			
Expiry Date:					
Capacity (L):		55000			
Licence #:		0076348903			
118	11 of 11	N/163.9	182.8 / 0.00	658628 ONTARIO LTD 1708 CO RD 46 COMBER ON	PRT
Location ID:		25583			
Type:		retail			
Expiry Date:		1994-12-31			
Capacity (L):		100000			
Licence #:		0076370733			
119	1 of 1	E/165.4	189.8 / 7.00	David Cooney Tilbury East ON	OOGW
Licence No:		F000946		Well Compl: 704	
Well ID:		16291		County: Kent	
Well Compl ID:		704		Block: 6	
W Class ID:		2362		Lot: 15	
UWI Code:		F000946		Conc: XIII	
Permit Date:				Surface Lat NAD83: 42.19065556	
Depth(m):				Surface Long NAD83: -82.31828833	
Well Pool:				Bottom Lat NAD83: 42.19065556	
Completion Date:				Bottom Long NAD83: -82.31828833	
Depth Reached:				Lot Sides (m): 762 S	
Capped Date:				E/W (m): 91 E	
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:		May 2018		bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral: No	
Class:		DEV		Accuracy: 200.00	
Grnd Elev:		189.89		Method:	
KB Elev:		190.19		Parent:	
TVD:				Prod Top:	
PBSD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:		Unknown		Location Accuracy: Within 200 metres	
Township:		Tilbury East		Dt Obtained:	
Well Name:		David Cooney			
Target:		SAL			
Target Desc:		TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE			
Well Status Type:		Dry Hole			
Status Type Desc:		A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH NO HYDROCARBONS HAVE BEEN ENCOUNTERED			
Well Status Mode:		Unknown			
Status Mode Desc:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Classification:		DEVELOPMENT			
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	189.89 / 0.3

120	1 of 1	E/165.9	184.8 / 2.00	Ram 96	OOGW
Tilbury East ON					
Licence No:	T007152			Well Compl:	14841
Well ID:	11653			County:	Kent
Well Compl ID:	14841			Block:	6
W Class ID:	2367			Lot:	24
UWI Code:	T007152			Conc:	IX
Permit Date:	1987-06-26			Surface Lat NAD83:	42.19425
Depth(m):	1115.4			Surface Long NAD83:	-82.41102778
Well Pool:				Bottom Lat NAD83:	42.19425
Completion Date:				Bottom Long NAD83:	-82.41102778
Depth Reached:	1987-07-08			Lot Sides (m):	775 S
Capped Date:	1997-10-17			E/W (m):	137.9 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1987-07-08			bottom long27:	
SPUD Date:	1987-7-8 0:00:00			Lateral:	No
Class:	NPW			Accuracy:	20.00
Grnd Elev:	183.9			Method:	Well Records (1954 to 1997)
KB Elev:	187.5			Parent:	
TVD:	1115.4			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Precambrian			PROPD Depth:	1115.4
Workover D:				Location Method:	Well Records (1954 to 1997)
Operator:	CanEnerco Limited			Location Accuracy:	Within 20 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Ram 96				
Target:	ORD				
Target Desc:	ORDOVICIAN				
Well Status Type:	Oil Show				
Status Type Desc:	A WELL CLASSED AS EXPLORATORY OR DEVELOPMENT IN WHICH OIL HAS BEEN ENCOUNTERED BUT HAS NOT BEEN PROVEN OR JUDGED TO BE PRODUCTIVE				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	NEW POOL WILDCAT				
Classification Desc:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Cement Rec:	Surface: 299mm, 62.5 kg/m, H-40 ST7C landed at 76.42 MKB, cmt'd with 6 tonne class G + 3% CaCl2. Intermediate: 219mm, 35.7 kg/m, J-55 ST&C landed at 519mKB,cmt'd with 5.3 tonne High Early 3% CaCl2. Back off collar @ 280.95mKB. Cmt top @ 355mKB Prod.: 140mm, 20.83kg/m, ST&C landed at 1050mKB, cmt'd with #1 5.22 tonne Class G +1% CaCl2 #2 12.87 tonne Class G = 1%CaCl2				
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	183.9 / 3.6
Geology Formation:	Goat Island			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-298.8 / 486.3
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-224.4 / 411.9
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	6.5 / 181
Geology Formation:	Gull River			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-773.6 / 961.1
Geology Formation:	Shadow Lake			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-884.3 / 1071.8
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-637.6 / 825.1
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-488.7 / 676.2
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-342.7 / 530.2
Geology Formation:	Precambrian			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-909.5 / 1097
Geology Formation:	A-2 Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-220.3 / 407.8
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-197.8 / 385.3
Geology Formation:	Cambrian			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-885.9 / 1073.4
Geology Formation:	Rochester			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-335.7 / 523.2
Geology Formation:	Trenton Group			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-637.6 / 825.1
Geology Formation:	C Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-161.7 / 349.2
Geology Formation:	Reynales/Fossil Hill			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-342.7 / 530.2
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-193.4 / 380.9

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Coboconk FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -740.5 / 928
Geology Formation: Source: Geology/Water:	Bois Blanc MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 26.5 / 161
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 130.5 / 57
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -92.9 / 280.4
Geology Formation: Source: Geology/Water:	Gull River FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -773.6 / 961.1
Geology Formation: Source: Geology/Water:	G Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -86.8 / 274.3
Geology Formation: Source: Geology/Water:	Goat Island FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -298.8 / 486.3
Geology Formation: Source: Geology/Water:	A-2 Shale FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -218 / 405.5
Geology Formation: Source: Geology/Water:	Queenston FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -394.3 / 581.8
Geology Formation: Source: Geology/Water:	Trenton Group MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -637.6 / 825.1
Geology Formation: Source: Geology/Water:	C Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -161.7 / 349.2
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a n/a / 235
Geology Formation: Source: Geology/Water:	A-2 Anhydrite FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -220.3 / 407.8
Geology Formation: Source: Geology/Water:	Cabot Head FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -345.2 / 532.7
Geology Formation: Source: Geology/Water:	Lucas MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 85.5 / 102
Geology Formation: Source: Geology/Water:	Shadow Lake FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -884.3 / 1071.8
Geology Formation:	Lucas			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	85.5 / 102
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	142.5 / 45
Geology Formation:	Guelph			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-237.3 / 424.8
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-649.8 / 837.3
Geology Formation:	Sherman Fall			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-649.8 / 837.3
Geology Formation:	B Anhydrite			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-193.4 / 380.9
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	142.5 / 45
Geology Formation:	Manitoulin			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-384.8 / 572.3
Geology Formation:	Precambrian			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-909.5 / 1097
Geology Formation:	Kirkfield			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-702.9 / 890.4
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-133.9 / 321.4
Geology Formation:	Cabot Head			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-345.2 / 532.7
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-86.8 / 274.3
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	59.5 / 128
Geology Formation:	A-1 Carbonate			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-224.4 / 411.9
Geology Formation:	Georgian Bay-Blue Mountain			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-488.7 / 676.2
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	142.5 / 45

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	Bois Blanc FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 26.5 / 161
Geology Formation: Source: Geology/Water:	Amherstburg FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 59.5 / 128
Geology Formation: Source: Geology/Water:	B Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -178.2 / 365.7
Geology Formation: Source: Geology/Water:	Queenston MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -394.3 / 581.8
Geology Formation: Source: Geology/Water:	Drift FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 183.9 / 3.6
Geology Formation: Source: Geology/Water:	Guelph FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -237.3 / 424.8
Geology Formation: Source: Geology/Water:	B Equivalent FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -183.8 / 371.3
Geology Formation: Source: Geology/Water:	B Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -178.2 / 365.7
Geology Formation: Source: Geology/Water:	E Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -133.9 / 321.4
Geology Formation: Source: Geology/Water:	F Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -92.9 / 280.4
Geology Formation: Source: Geology/Water:	Kirkfield MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -702.9 / 890.4
Geology Formation: Source: Geology/Water:	Coboconk MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -740.5 / 928
Geology Formation: Source: Geology/Water:	A-2 Carbonate FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -197.8 / 385.3
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 6.5 / 181
Geology Formation: Source: Geology/Water:	Manitoulin FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -384.8 / 572.3
Geology Formation: Source: Geology/Water:	A-2 Shale MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -218 / 405.5
Geology Formation:	Hamilton Group			Type of Water:	n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	142.5 / 45
Geology Formation:	Rochester			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-335.7 / 523.2
Geology Formation:	Cambrian			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-885.9 / 1073.4
Geology Formation:	Cobourg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-637.6 / 825.1
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	130.5 / 57

[121](#) 1 of 1 E/168.1 190.2 / 7.42 Southern Ontario No. 5 - Company Cooper No. 5 OOGW

Romney ON

Licence No:	F000871	Well Compl:	638
Well ID:	11821	County:	Kent
Well Compl ID:	638	Block:	
W Class ID:	2362	Lot:	178
UWI Code:	F000871	Conc:	TRW
Permit Date:		Surface Lat NAD83:	42.1823225
Depth(m):	426.11	Surface Long NAD83:	-82.24906389
Well Pool:	Tilbury Pool	Bottom Lat NAD83:	42.1823225
Completion Date:		Bottom Long NAD83:	-82.24906389
Depth Reached:		Lot Sides (m):	457.2 N
Capped Date:	1926-06-19	E/W (m):	160 W
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:		bottom long27:	
SPUD Date:		Lateral:	No
Class:	DEV	Accuracy:	50.00
Grnd Elev:	194.46	Method:	Well Records (1921 to 1954)
KB Elev:	195.38	Parent:	
TVD:	426.11	Prod Top:	
PBTD:		Prod Bot:	
TD Form:		PROPD Depth:	426.11
Workover D:		Location Method:	Well Records (1921 to 1954)
Operator:	Dominion Natural Gas Co., Ltd.	Location Accuracy:	Within 50 metres
Township:	Romney	Dt Obtained:	
Well Name:	Southern Ontario No. 5 - Company Cooper No. 5		
Target:	SAL		
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE		
Well Status Type:	Natural Gas Well		
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR		
Well Status Mode:	Abandoned Well		
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED		
Classification:	DEVELOPMENT		
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED		
Cement Rec:			
Comments:	Accuracy is approximate and not verified.		

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.46 / 0.92

122	1 of 1	E/176.0	188.8 / 6.00	Byron Radmore	OOGW
				Romney ON	
Licence No:	F000879			Well Compl:	646
Well ID:	1593			County:	Kent
Well Compl ID:	646			Block:	
W Class ID:	2362			Lot:	179
UWI Code:	F000879			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18312806
Depth(m):				Surface Long NAD83:	-82.25545278
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18312806
Completion Date:				Bottom Long NAD83:	-82.25545278
Depth Reached:				Lot Sides (m):	769.6 N
Capped Date:				E/W (m):	83 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:				Method:	
KB Elev:				Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Unknown			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Byron Radmore				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	No Well Found				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

123	1 of 1	E/179.2	195.6 / 12.80	Union No. 306 Tilbury - Rod Willan No. 10	OOGW
				Romney ON	
Licence No:	F000815			Well Compl:	589
Well ID:	13126			County:	Kent
Well Compl ID:	589			Block:	
W Class ID:	2362			Lot:	179
UWI Code:	F000815			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.17887806
Depth(m):	396.24			Surface Long NAD83:	-82.25050833
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.17887806
Completion Date:				Bottom Long NAD83:	-82.25050833
Depth Reached:	1938-09-15			Lot Sides (m):	143.3 N
Capped Date:	1965-10-27			E/W (m):	97 W

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1938-08-27			bottom long27:	
SPUD Date:	1938-8-27 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	50.00
Grnd Elev:	193.9			Method:	Well Records (1921 to 1954)
KB Elev:	194.8			Parent:	
TVD:	396.24			Prod Top:	388
PBTD:				Prod Bot:	392
TD Form:	Guelph			PROPD Depth:	396.24
Workover D:				Location Method:	Well Records (1921 to 1954)
Operator:	Union Gas Limited			Location Accuracy:	Within 50 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 306 Tilbury - Rod Willan No. 10				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	37.8 / 157
Geology Formation:	C Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-118.8 / 313.6
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	37.8 / 157
Geology Formation:	Hamilton Group			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.2 / 54.6
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	1.6 / 193.2
Geology Formation:	A-2 Carbonate			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-161.8 / 356.6
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-43.9 / 238.7
Geology Formation:	E Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-78 / 272.8
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	140.2 / 54.6

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation: Source: Geology/Water:	F Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -51.2 / 246
Geology Formation: Source: Geology/Water:	F Unit MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -51.2 / 246
Geology Formation: Source: Geology/Water:	Dundee n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur n/a n/a / 106.7
Geology Formation: Source: Geology/Water:	Top of Bedrock FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.2 / 54.6
Geology Formation: Source: Geology/Water:	Guelph FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -190.5 / 385.3
Geology Formation: Source: Geology/Water:	Dundee MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 125.6 / 69.2
Geology Formation: Source: Geology/Water:	C Unit FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -118.8 / 313.6
Geology Formation: Source: Geology/Water:	Bois Blanc n/a Water			Type of Water: Static Level (m): Elevation / Top (m):	Sulphur n/a n/a / 192
Geology Formation: Source: Geology/Water:	A-2 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -161.8 / 356.6
Geology Formation: Source: Geology/Water:	A-1 Carbonate MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -186.5 / 381.3
Geology Formation: Source: Geology/Water:	Lucas FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 80.5 / 114.3
Geology Formation: Source: Geology/Water:	Bass Islands/Bertie FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 1.6 / 193.2
Geology Formation: Source: Geology/Water:	Drift MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 193.9 / 0.9
Geology Formation: Source: Geology/Water:	Guelph MNR Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a -190.5 / 385.3
Geology Formation: Source: Geology/Water:	Dundee FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 125.6 / 69.2
Geology Formation: Source: Geology/Water:	Hamilton Group FORM 7 Geology			Type of Water: Static Level (m): Elevation / Top (m):	n/a n/a 140.2 / 54.6
Geology Formation: Source:	A-1 Carbonate FORM 7			Type of Water: Static Level (m):	n/a n/a

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology/Water:	Geology			Elevation / Top (m): -186.5 / 381.3	
Geology Formation:	G Unit			Type of Water: n/a	
Source:	MNR			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): -43.9 / 238.7	
Geology Formation:	Drift			Type of Water: n/a	
Source:	FORM 7			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 193.9 / 0.9	
Geology Formation:	E Unit			Type of Water: n/a	
Source:	MNR			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): -78 / 272.8	
Geology Formation:	Lucas			Type of Water: n/a	
Source:	MNR			Static Level (m): n/a	
Geology/Water:	Geology			Elevation / Top (m): 80.5 / 114.3	
124	1 of 2	W/181.4	195.8 / 13.00	ULTRAMAR CANADA LTD. 4293 COUNTY ROAD CARDLOCK SITE 00114 MAIDSTONE ON NOR 1K0	GEN
Generator No:	ON0177956			PO Box No:	
Status:				Country:	
Approval Years:	95,96,97			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	3611				
SIC Description:	REFINED PETRO. PROD.				
--Details--					
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
124	2 of 2	W/181.4	195.8 / 13.00	ULTRAMAR CANADA LTD. ULTRAMAR CARDLOCK - SITE 00114 4293 COUNTY ROAD MAIDSTONE ON NOR 1K0	GEN
Generator No:	ON0177956			PO Box No:	
Status:				Country:	
Approval Years:	98,99,00,01			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	3611				
SIC Description:	REFINED PETRO. PROD.				
--Details--					
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
125	1 of 1	E/185.4	188.8 / 6.00	Union No. 219 - L.V. & M.A. Radmore Romney ON	OOGW
Licence No:	F000743			Well Compl:	526
Well ID:	13341			County:	Kent
Well Compl ID:	526			Block:	6
W Class ID:	2362			Lot:	179

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
UWI Code:	F000743			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.17973917
Depth(m):	427.02			Surface Long NAD83:	-82.25581389
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.17973917
Completion Date:				Bottom Long NAD83:	-82.25581389
Depth Reached:	1914-08-26			Lot Sides (m):	381 N
Capped Date:	1991-07-10			E/W (m):	61 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1914-08-01			bottom long27:	
SPUD Date:	1914-8-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	194.77			Method:	Well Records (pre 1921)
KB Elev:	195.38			Parent:	
TVD:	427.02			Prod Top:	402.3
PBTD:	424.28			Prod Bot:	414.5
TD Form:				PROPD Depth:	427.02
Workover D:	1923-6-22 0:00:00			Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 219 - L.V. & M.A. Radmore				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.78 / 53.6
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	141.78 / 53.6
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.77 / 0.61

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1 of 1

E/187.1

188.8 / 6.00

Hill No. 5 - O.P. King

OOGW

Tilbury East ON

Licence No: F000949
Well ID: 16288
Well Compl ID: 707
W Class ID: 2362
UWI Code: F000949
Permit Date:
Depth(m):
Well Pool: Tilbury Pool
Completion Date:
Depth Reached:
Capped Date:

Well Compl: 707
County: Kent
Block:
Lot: 15
Conc: XIII
Surface Lat NAD83: 42.19057222
Surface Long NAD83: -82.31114917
Bottom Lat NAD83: 42.19057222
Bottom Long NAD83: -82.31114917
Lot Sides (m): 243.8 N
E/W (m): 91 W

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	189.59			Method:	
KB Elev:	189.59			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Hill Tile Ltd.			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Hill No. 5 - O.P. King				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	189.58 / 0.01

127	1 of 1	E/195.5	186.8 / 4.00	Union No. 218 Tilbury (Canadian Gas Co.) Byron Radmore (Abel Hill)	OOGW
Romney ON					
Licence No:	F000933			Well Compl:	692
Well ID:	16241			County:	Kent
Well Compl ID:	692			Block:	2
W Class ID:	2362			Lot:	179
UWI Code:	F000933			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18921139
Depth(m):	424.59			Surface Long NAD83:	-82.26773111
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18921139
Completion Date:				Bottom Long NAD83:	-82.26773111
Depth Reached:	1914-09-14			Lot Sides (m):	213.4 S
Capped Date:	1954-12-03			E/W (m):	45 E
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1914-01-01			bottom long27:	
SPUD Date:	1914-1-1 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	193.55			Method:	Well Records (pre 1921)
KB Elev:	194.16			Parent:	
TVD:	424.59			Prod Top:	388.6
PBTD:	423.98			Prod Bot:	422.1
TD Form:				PROPD Depth:	424.59
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Romney			Dt Obtained:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Name:		Union No. 218 Tilbury (Canadian Gas Co.) Byron Radmore (Abel Hill)			
Target:		SAL			
Target Desc:		TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE			
Well Status Type:		Natural Gas Well			
Status Type Desc:		A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR			
Well Status Mode:		Abandoned Well			
Status Mode Desc:		A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED			
Classification:		DEVELOPMENT			
Classification Desc:		"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED			
Cement Rec:					
Comments:		Accuracy is approximate and not verified.			

--Details--

Geology Formation:	Drift	Type of Water:	n/a
Source:	FORM 7	Static Level (m):	n/a
Geology/Water:	Geology	Elevation / Top (m):	193.55 / 0.61

<u>128</u>	1 of 1	W/196.4	181.8 / -1.00	south of Belle River County Road 42 to the north Lakeshore Road 111 to the west Highway 401/South Middle Road to the south and Comber Sideroad to the east; 2629 county road 46 Lakeshore; Lakeshore ON NA;	SPL
Ref No:	0305-AKMS8H	Discharger Report:			
Site No:	NA;	Material Group:			
Incident Dt:	3/20/2017	Client Type:			
Year:		Sector Type:	Miscellaneous Industrial		
Incident Cause:		Source Type:	Drilling Operation		
Incident Event:	Unknown / N/A	Nearest Watercourse:			
Contaminant Code:	51	Site Name:	Belle River Wind Project; approx location <UNOFFICIAL>		
Contaminant Name:	TURBIDITY 1.0	Site Address:	south of Belle River County Road 42 to the north Lakeshore Road 111 to the west Highway 401/South Middle Road to the south and Comber Sideroad to the east; 2629 county road 46		
Contaminant Limit 1:		Site District Office:	Windsor; Windsor		
Contam Limit Freq 1:		Site County/District:	County of Essex; County of Essex		
Contaminant UN No 1:	n/a	Site Postal Code:			
Contaminant Qty:	5 L	Site Region:	Southwestern		
Environment Impact:		Site Municipality:	Lakeshore; Lakeshore		
Nature of Impact:		Site Lot:			
Receiving Medium:		Site Conc:	NA;		
Receiving Env:	Land; Surface Water	Northing:	NA; 4674606		
Health/Env Conseq:	2 - Minor Environment	Easting:	NA; 364220		
MOE Response:		Site Geo Ref Accu:	NA;		
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	NA;		
MOE Reported Dt:	3/20/2017	Site Map Datum:	NA;		
Dt Document Closed:					
Agency Involved:					
SAC Action Class:					
Incident Reason:	Unknown / N/A				
Incident Summary:	Belle River Wind: Frac out with est 5L water in situ clay mix				

<u>129</u>	1 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON N0R 1L0	GEN
Generator No:	ON2934275	PO Box No:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Approval Years: 04,05,06,07,08 Contam. Facility: MHSW Facility: SIC Code: 333519 SIC Description: Other Metalworking Machinery Manufacturing Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252					
Waste Description: WASTE OILS & LUBRICANTS					
129	2 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON N0R 1L0	GEN
Generator No: ON2934275 Status: Approval Years: 2009 Contam. Facility: MHSW Facility: SIC Code: 333519 SIC Description: Other Metalworking Machinery Manufacturing PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252					
Waste Description: WASTE OILS & LUBRICANTS					
129	3 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON N0R 1L0	GEN
Generator No: ON2934275 Status: Approval Years: 2010 Contam. Facility: MHSW Facility: SIC Code: 333519 SIC Description: Other Metalworking Machinery Manufacturing PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252					
Waste Description: WASTE OILS & LUBRICANTS					
129	4 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON N0R 1L0	GEN
Generator No: ON2934275 Status: Approval Years: 2011 Contam. Facility: MHSW Facility: SIC Code: 333519 SIC Description: Other Metalworking Machinery Manufacturing PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:					
--Details--					
Waste Code: 252					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Description:		WASTE OILS & LUBRICANTS			
129	5 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON NOR 1L0	GEN
Generator No:	ON2934275			PO Box No:	
Status:				Country:	
Approval Years:	2012			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	333519				
SIC Description:	Other Metalworking Machinery Manufacturing				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
129	6 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON	GEN
Generator No:	ON2934275			PO Box No:	
Status:				Country:	
Approval Years:	2013			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	333519				
SIC Description:	OTHER METALWORKING MACHINERY MANUFACTURING				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
129	7 of 7	W/201.9	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr Oldcastle ON NOR 1L0	SCT
Established:	01-AUG-97				
Plant Size (ft²):	15000				
Employment:					
--Details--					
Description:	Other Metalworking Machinery Manufacturing				
SIC/NAICS Code:	333519				
Description:	Other Metalworking Machinery Manufacturing				
SIC/NAICS Code:	333519				
130	1 of 1	E/202.0	190.8 / 7.98	Chatham-Kent Public Utilities Commission Chatham-Kent ON N8A 5G7	ECA
Approval No:	5666-4TSLF3			MOE District:	Sarnia
Approval Date:	2001-02-12			City:	
Status:	Approved			Longitude:	-82.2496

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Record Type: ECA Link Source: IDS SWP Area Name: Lower Thames Valley Approval Type: ECA-Municipal and Private Water Works Project Type: Municipal and Private Water Works Address: Full Address: Full PDF Link:					
131	1 of 14	W/203.0	195.3 / 12.50	CST CANADA CO 4289 COUNTY RD 46 WINDSOR ON N0R 1K0	FST
Instance No: 11621097 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Diesel Status: Active Capacity: 50000 Tank Material: Fiberglass (FRP) Corrosion Protection: Fiberglass Tank Type: Double Wall UST Install Year: 2000 Parent Facility Type: FS Gasoline Station - Card/Keylock Facility Type: FS Liquid Fuel Tank					
131	2 of 14	W/203.0	195.3 / 12.50	CST CANADA CO 4289 COUNTY RD 46 WINDSOR ON N0R 1K0	FST
Instance No: 11621083 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Diesel Status: Active Capacity: 50000 Tank Material: Fiberglass (FRP) Corrosion Protection: Fiberglass Tank Type: Double Wall UST Install Year: 2000 Parent Facility Type: FS Gasoline Station - Card/Keylock Facility Type: FS Liquid Fuel Tank					
131	3 of 14	W/203.0	195.3 / 12.50	ULTRAMAR LTD C/O JOSEE TREMBLAY - PIPELINE COMMERCIAL NETWORK 4289 COUNTY RD 46 8TH CONCESSION RD WINDSOR ON	FSTH
License Issue Date: 9/27/2002 Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Retail Fuel Outlet Facility Type: Gasoline Station - Card/Keylock					
--Details--					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 50000 Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 50000 Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel					
131	4 of 14	W/203.0	195.3 / 12.50	ULTRAMAR LTD C/O CARL BIENVENU 4289 COUNTY RD 46 WINDSOR ON	FSTH
License Issue Date: 9/27/2002 Tank Status: Licensed Tank Status As Of: December 2008 Operation Type: Retail Fuel Outlet Facility Type: Gasoline Station - Card/Keylock					
--Details--					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 50000 Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 50000 Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel					
131	5 of 14	W/203.0	195.3 / 12.50	Ultramar Ltd. 4289 County Road 46 Windsor ON	GEN
Generator No: ON8165484 Status: Approval Years: 03,04,05,06,07,08 Contam. Facility: MHSW Facility: SIC Code: 454310 SIC Description: Fuel Dealers				PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	
--Details--					
Waste Code: 221 Waste Description: LIGHT FUELS					
Waste Code: 251 Waste Description: OIL SKIMMINGS & SLUDGES					
131	6 of 14	W/203.0	195.3 / 12.50	Ultramar Ltd. 4289 County Road 46 Windsor ON	GEN
Generator No: ON8165484 Status: Approval Years: 2009 Contam. Facility: MHSW Facility: SIC Code: 454310, 454310, 454310				PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description:		Fuel Dealers, Fuel Dealers, Fuel Dealers			
--Details--					
Waste Code:	221				
Waste Description:	LIGHT FUELS				
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
131	7 of 14	W/203.0	195.3 / 12.50	Ultramar Ltd. 4289 County Road 46 Windsor ON	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	
Approval Years:	2010			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	454310, 454310, 454310				
SIC Description:	Fuel Dealers, Fuel Dealers, Fuel Dealers				
--Details--					
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
Waste Code:	221				
Waste Description:	LIGHT FUELS				
131	8 of 14	W/203.0	195.3 / 12.50	Ultramar Ltd. 4289 County Road 46 Windsor ON	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	
Approval Years:	2011			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	454310, 454310, 454310				
SIC Description:	Fuel Dealers, Fuel Dealers, Fuel Dealers				
--Details--					
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
Waste Code:	221				
Waste Description:	LIGHT FUELS				
131	9 of 14	W/203.0	195.3 / 12.50	Ultramar Ltd. 4289 County Road 46 Windsor ON	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	
Approval Years:	2012			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	454310, 454310, 454310				
SIC Description:	Fuel Dealers, Fuel Dealers, Fuel Dealers				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:		221			
Waste Description:		LIGHT FUELS			
131	10 of 14	W/203.0	195.3 / 12.50	CST Canada Co 4289 County Road 46 Windsor ON	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	
Approval Years:	2013			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	454310, 454310, 454310				
SIC Description:					
--Details--					
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:		221			
Waste Description:		LIGHT FUELS			
131	11 of 14	W/203.0	195.3 / 12.50	CST Canada Co 4289 County Road 46 Windsor ON N0R 1K0	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Tina Vadeboncoeur
MHSW Facility:	No			Phone No Admin:	514-499-6100 Ext.
SIC Code:	454310, 454310, 454310				
SIC Description:	454310, 454310, 454310				
--Details--					
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:		221			
Waste Description:		LIGHT FUELS			
131	12 of 14	W/203.0	195.3 / 12.50	CST Canada Co 4289 County Road 46 Windsor ON N0R 1K0	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Tina Vadeboncoeur
MHSW Facility:	No			Phone No Admin:	514-499-6100 Ext.
SIC Code:	454310, 454310, 454310				
SIC Description:	454310, 454310, 454310				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:		221			
Waste Description:		LIGHT FUELS			
131	13 of 14	W/203.0	195.3 / 12.50	CST Canada Co 4289 County Road 46 Windsor ON N0R 1K0	GEN
Generator No:	ON8165484			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Tina Vadeboncoeur
MHSW Facility:	No			Phone No Admin:	514-499-6100 Ext.
SIC Code:	454310, 454310, 454310				
SIC Description:	454310, 454310, 454310				
--Details--					
Waste Code:		221			
Waste Description:		LIGHT FUELS			
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
131	14 of 14	W/203.0	195.3 / 12.50	Ultramar Limited 4289 County Rd 46 Tecumseh ON	SPL
Ref No:	1076-5KY7YW			Discharger Report:	
Site No:				Material Group:	Oil
Incident Dt:	3/25/2003			Client Type:	
Year:				Sector Type:	
Incident Cause:	Pipe Or Hose Leak			Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:	13			Site Name:	ULTRAMAR CARDLOCK<UNOFFICIAL>
Contaminant Name:	DIESEL FUEL			Site Address:	
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:				Site Region:	Southwestern
Environment Impact:	Possible			Site Municipality:	Tecumseh
Nature of Impact:	Soil Contamination			Site Lot:	
Receiving Medium:	Land			Site Conc:	
Receiving Env:				Northing:	
Health/Env Conseq:				Easting:	
MOE Response:				Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	3/24/2003			Site Map Datum:	
Dt Document Closed:					
Agency Involved:					
SAC Action Class:	Spills				
Incident Reason:	Unknown - Reason not determined				
Incident Summary:	Ultramar: Diesel Fuel Spill to Catch Basin				
132	1 of 2	E/203.0	190.8 / 8.00	Union Natural Gas - Nicholson Tilbury East ON	OOGW

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence No:	N001213			Well Compl:	22029
Well ID:	22297			County:	Kent
Well Compl ID:	22029			Block:	
W Class ID:	2362			Lot:	177
UWI Code:	N001213			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18793361
Depth(m):	425.81			Surface Long NAD83:	-82.24986944
Well Pool:				Bottom Lat NAD83:	42.18793361
Completion Date:				Bottom Long NAD83:	-82.24986944
Depth Reached:	1917-06-01			Lot Sides (m):	X
Capped Date:				E/W (m):	X
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	187.29			Method:	Well Records (pre 1921)
KB Elev:	187.59			Parent:	
TVD:	425.81			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	425.81
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union Natural Gas - Nicholson				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Location				
Status Type Desc:	A LOCATION FOR WHICH MINISTRY RECORDS INDICATE A WELL HAS BEEN DRILLED BUT FOR WHICH NO STATUS INFORMATION IS AVAILABLE				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	187.29 / 0.3

[132](#)

2 of 2

E/203.0

190.8 / 8.00

Union Gas Co. - John Charlton No. 5

OOGW

Tilbury East ON

Licence No:	N001219			Well Compl:	22034
Well ID:	22302			County:	Kent
Well Compl ID:	22034			Block:	
W Class ID:	2362			Lot:	177
UWI Code:	N001219			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18793361
Depth(m):				Surface Long NAD83:	-82.24986944
Well Pool:				Bottom Lat NAD83:	42.18793361
Completion Date:				Bottom Long NAD83:	-82.24986944
Depth Reached:				Lot Sides (m):	X
Capped Date:				E/W (m):	X
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	1000.00
Grnd Elev:	187.29			Method:	
KB Elev:	187.59			Parent:	
TVD:				Prod Top:	
PBTD:				Prod Bot:	
TD Form:				PROPD Depth:	
Workover D:				Location Method:	
Operator:	Union Gas Limited			Location Accuracy:	Within 1000 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union Gas Co. - John Charlton No. 5				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Location				
Status Type Desc:	A LOCATION FOR WHICH MINISTRY RECORDS INDICATE A WELL HAS BEEN DRILLED BUT FOR WHICH NO STATUS INFORMATION IS AVAILABLE				
Well Status Mode:	Unknown				
Status Mode Desc:					
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	187.29 / 0.3

133	1 of 1	W/205.9	184.8 / 2.00	1647 Lakeshore Road 217, South Woodslee Windsor ON	SPL
Ref No:	2234-A2M2WL			Discharger Report:	
Site No:	NA			Material Group:	
Incident Dt:	9/22/2015			Client Type:	
Year:				Sector Type:	Unknown / N/A
Incident Cause:				Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:	15			Site Name:	Spill<UNOFFICIAL>
Contaminant Name:	TRANSFORMER OIL (N.O.S.)			Site Address:	1647 Lakeshore Road 217, South Woodslee
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:	35 L			Site Region:	
Environment Impact:				Site Municipality:	Windsor
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:				Northing:	
Health/Env Conseq:				Easting:	
MOE Response:	No			Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	9/22/2015			Site Map Datum:	
Dt Document Closed:	12/23/2015				
Agency Involved:					
SAC Action Class:	Land Spills				
Incident Reason:	Unknown / N/A				
Incident Summary:	PCB suspect transformer spill to driveway/ front grass of home.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
134	1 of 3	W/206.0	194.8 / 12.00	Calframax Technologies Inc 4100 Delduca Drive Oldcastle ON N0R 1L0	GEN
Generator No:	ON3794420			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	253 L				
Waste Description:	Emulsified oils				
134	2 of 3	W/206.0	194.8 / 12.00	UNI-FAB 4100 DEL DUCA DRIVE OLDCASTLE ON N0R 1L0	GEN
Generator No:	ON1888202			PO Box No:	
Status:				Country:	
Approval Years:	98,99,00,01			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	3199				
SIC Description:	OTHER MACHINERY				
--Details--					
Waste Code:	113				
Waste Description:	ACID WASTE - OTHER METALS				
Waste Code:	145				
Waste Description:	PAINT/PIGMENT/COATING RESIDUES				
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
134	3 of 3	W/206.0	194.8 / 12.00	944743 ONTARIO LTD. O/A UNI-FAB 4100 DEL DUCA DRIVE R.R #1 OLDCASTLE ON N0R 1L0	GEN
Generator No:	ON1888202			PO Box No:	
Status:				Country:	
Approval Years:	02,03,04			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	113				
Waste Description:	ACID WASTE - OTHER METALS				
Waste Code:	145				
Waste Description:	PAINT/PIGMENT/COATING RESIDUES				
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
135	1 of 1	E/206.2	181.1 / -1.74	Fabricated Concepts by Design Inc. 4587 County Rd 46 Maidstone ON	SCT
Established:		1998			
Plant Size (ft²):		5000			
Employment:		9			
--Details--					
Description:		All Other Miscellaneous Fabricated Metal Product Manufacturing			
SIC/NAICS Code:		332999			
136	1 of 1	ESE/207.7	184.8 / 2.00	Hydro One Inc. 9155 Hwy 77, Tilbury Chatham-Kent ON	SPL
Ref No:		4473-87SRMT		Discharger Report:	
Site No:				Material Group:	
Incident Dt:				Client Type:	
Year:				Transformer	
Incident Cause:		Other Discharges		Sector Type:	
Incident Event:				Source Type:	
Contaminant Code:		15		Nearest Watercourse:	
Contaminant Name:		TRANSFORMER OIL (1.1 ppm PCB)		Site Name: Pole Transformer<UNOFFICIAL>	
Contaminant Limit 1:				Site Address:	
Contam Limit Freq 1:				Site District Office:	
Contaminant UN No 1:				Site County/District:	
Contaminant Qty:		1 L		Site Postal Code:	
Environment Impact:		Not Anticipated		Site Region:	
Nature of Impact:		Soil Contamination		Site Municipality:	
Receiving Medium:				Site Lot:	
Receiving Env:				Site Conc:	
Health/Env Conseq:				Northing:	
MOE Response:		No Field Response		Easting:	
Dt MOE Arvl on Scn:				Site Geo Ref Accu:	
MOE Reported Dt:		7/28/2010		Site Geo Ref Meth:	
Dt Document Closed:		8/4/2010		Site Map Datum:	
Agency Involved:					
SAC Action Class:		Land Spills			
Incident Reason:		Spill			
Incident Summary:		Hydro One: < 1 L, 1.1 ppm PCB oil to grnd. clnd.			
137	1 of 13	W/209.1	194.6 / 11.81	401 Trucksources Inc. 4293 County Road #46, Maidstone Tecumseh ON	CA
Certificate #:		7232-6SPR4M			
Application Year:		2006			
Issue Date:		8/17/2006			
Approval Type:		Air			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
137	2 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Road #46, Maidstone Tecumseh ON	ECA
Approval No:	7232-6SPR4M			MOE District:	
Approval Date:	2006-08-17			City:	Tecumseh
Status:	Approved			Longitude:	
Record Type:	ECA			Latitude:	
Link Source:	IDS			Geometry X:	
SWP Area Name:				Geometry Y:	
Approval Type:	ECA-AIR				
Project Type:	AIR				
Address:	4293 County Road #46, Maidstone				
Full Address:					
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/1910-6BULZ5-14.pdf				
137	3 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Rd 46 Tecumseh ON NOR1K0	GEN
Generator No:	ON2414900			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	252 L				
Waste Description:	Waste crankcase oils and lubricants				
137	4 of 13	W/209.1	194.6 / 11.81	401 WESTERN STAR TRUCKS DIVISION OF 401 DIESEL 4293 COUNTY ROAD #46 MAIDSTONE ON NOR 1K0	GEN
Generator No:	ON0366300			PO Box No:	
Status:				Country:	
Approval Years:	86,87,88,89,90,92,93,94			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	0000				
SIC Description:	*** NOT DEFINED ***				
137	5 of 13	W/209.1	194.6 / 11.81	401 MACK LIMITED 4293 COUNTY ROAD 46 MAIDSTONE ON NOR 1K0	GEN
Generator No:	ON2414900			PO Box No:	
Status:				Country:	
Approval Years:	98,99,00,01			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	6351				
SIC Description:	GARAGES(GEN. REPAIR)				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
137	6 of 13	W/209.1	194.6 / 11.81	401 MACK LIMITED 4293 County Rd 46 Tecumseh ON	GEN
Generator No:		ON2414900		PO Box No:	
Status:				Country:	
Approval Years:		2009		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		441110			
SIC Description:		New Car Dealers			
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
137	7 of 13	W/209.1	194.6 / 11.81	401 MACK LIMITED 4293 County Rd 46 Tecumseh ON	GEN
Generator No:		ON2414900		PO Box No:	
Status:				Country:	
Approval Years:		2010		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		441110			
SIC Description:		New Car Dealers			
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
137	8 of 13	W/209.1	194.6 / 11.81	401 MACK LIMITED 4293 County Rd 46 Tecumseh ON	GEN
Generator No:		ON2414900		PO Box No:	
Status:				Country:	
Approval Years:		2011		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:		441110			
SIC Description:		New Car Dealers			
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
137	9 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Rd 46 Tecumseh ON	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:	ON2414900			PO Box No:	
Status:				Country:	
Approval Years:	2012			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	441110				
SIC Description:	New Car Dealers				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
137	10 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Rd 46 Tecumseh ON	GEN
Generator No:	ON2414900			PO Box No:	
Status:				Country:	
Approval Years:	2013			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	441110				
SIC Description:	NEW CAR DEALERS				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
137	11 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Rd 46 Tecumseh ON NOR1K0	GEN
Generator No:	ON2414900			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	
MHSW Facility:	No			Phone No Admin:	
SIC Code:	441110				
SIC Description:	NEW CAR DEALERS				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
137	12 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Rd 46 Tecumseh ON NOR1K0	GEN
Generator No:	ON2414900			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	
MHSW Facility:	No			Phone No Admin:	
SIC Code:	441110				
SIC Description:	NEW CAR DEALERS				
--Details--					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
137	13 of 13	W/209.1	194.6 / 11.81	401 Trucksource Inc. 4293 County Rd 46 Tecumseh ON NOR1K0	GEN
Generator No:	ON2414900			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	
MHSW Facility:	No			Phone No Admin:	
SIC Code:	441110				
SIC Description:	NEW CAR DEALERS				
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
138	1 of 1	E/212.0	189.8 / 6.99	Union Natural Gas No. 236 (Canadian Gas) Tilbury East ON	OOGW
Licence No:	F000900			Well Compl:	665
Well ID:	13365			County:	Kent
Well Compl ID:	665			Block:	5
W Class ID:	2362			Lot:	177
UWI Code:	F000900			Conc:	TRW
Permit Date:				Surface Lat NAD83:	42.18504472
Depth(m):	426.11			Surface Long NAD83:	-82.24617472
Well Pool:	Tilbury Pool			Bottom Lat NAD83:	42.18504472
Completion Date:				Bottom Long NAD83:	-82.24617472
Depth Reached:	1916-08-09			Lot Sides (m):	640.1 N
Capped Date:	1966-01-21			E/W (m):	182.9 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:				bottom long27:	
SPUD Date:				Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	194.16			Method:	Well Records (pre 1921)
KB Elev:	195.07			Parent:	
TVD:	426.11			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	426.11
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union Natural Gas No. 236 (Canadian Gas)				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.16 / 0.91
139	1 of 4	W/214.7	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcastle ON N0R 1L0	GEN
Generator No:	ON2934275			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Julie A Ellis
MHSW Facility:	No			Phone No Admin:	519-737-1668 Ext.
SIC Code:	333519				
SIC Description:	OTHER METALWORKING MACHINERY MANUFACTURING				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
139	2 of 4	W/214.7	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcastle ON N0R 1L0	GEN
Generator No:	ON2934275			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	252 L				
Waste Description:	Waste crankcase oils and lubricants				
139	3 of 4	W/214.7	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcastle ON N0R 1L0	GEN
Generator No:	ON2934275			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Julie A Ellis
MHSW Facility:	No			Phone No Admin:	519-737-1668 Ext.
SIC Code:	333519				
SIC Description:	OTHER METALWORKING MACHINERY MANUFACTURING				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
139	4 of 4	W/214.7	194.8 / 12.00	Sabre Machine Tool Inc. 4201 Delduca Dr. Oldcaslte ON N0R 1L0	GEN
Generator No:	ON2934275			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Julie A Ellis
MHSW Facility:	No			Phone No Admin:	519-737-1668 Ext.
SIC Code:	333519				
SIC Description:	OTHER METALWORKING MACHINERY MANUFACTURING				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
140	1 of 1	W/216.7	190.8 / 8.00	259 County Road 46 Lakeshore ON	SPL
Ref No:	1701-ANSRLJ			Discharger Report:	
Site No:				Material Group:	
Incident Dt:	6/29/2017			Client Type:	
Year:				Sector Type:	Miscellaneous Industrial
Incident Cause:				Source Type:	Pipeline/Components
Incident Event:	Operator/Human error			Nearest Watercourse:	
Contaminant Code:	35			Site Name:	HP 3/4" gas line damaged - SAFE<UNOFFICIAL>
Contaminant Name:	NATURAL GAS (METHANE)			Site Address:	259 County Road 46
Contaminant Limit 1:				Site District Office:	Windsor
Contam Limit Freq 1:				Site County/District:	County of Essex
Contaminant UN No 1:	1075			Site Postal Code:	
Contaminant Qty:	1 n/a			Site Region:	Southwestern
Environment Impact:				Site Municipality:	Lakeshore
Nature of Impact:				Site Lot:	
Receiving Medium:				Site Conc:	
Receiving Env:	Air			Northing:	
Health/Env Conseq:	2 - Minor Environment			Easting:	
MOE Response:				Site Geo Ref Accu:	
Dt MOE Arvl on Scn:				Site Geo Ref Meth:	
MOE Reported Dt:	6/29/2017			Site Map Datum:	
Dt Document Closed:					
Agency Involved:					
SAC Action Class:					
Incident Reason:	Unknown / N/A				
Incident Summary:	TSSAfsb: Union Gas - 3/4" steel HP line damaged - SAFE - County Rd 46.				
141	1 of 1	E/216.9	187.6 / 4.76	4400 TALBOT TRAIL ROMNEY TOWNSHIP ON	HINC
External File Num:	FS INC 0805-02047				
Date of Occurrence:	5/3/2008				
Fuel Occurrence Type:	Vapour Release				
Fuel Type Involved:	Natural Gas				
Status Desc:	Completed - Causal Analysis(End)				
Job Type Desc:	Incident/Near-Miss Occurrence (FS)				
Oper. Type Involved:	Private Dwelling				
Service Interruptions:	Yes				
Property Damage:	Yes				
Fuel Life Cycle Stage:	Utilization				
Root Cause:	Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:Yes Management:Yes Human Factors:Yes				
Reported Details:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Fuel Category: Occurrence Type: Affiliation: County Name: Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:		Gaseous Fuel Incident Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Chatham-Kent			
142	1 of 1	W/217.0	184.8 / 2.00	Colasanti Famers Ltd. <UNOFFICIAL> 2510 Road 46 Lakeshore ON	SPL
Ref No: Site No: Incident Dt: Year: Incident Cause: Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scrn: MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:		0647-AZ4GWQ NA 2018/05/25 Leak/Break 25 PESTICIDE N.O.S. n/a 600 L Land 0 - No Impact No 2018/05/25 2018/07/04 Pesticide Incident Operator/Human Error Colasanti Famers Ltd: ~ 600 L of pesticide to ground/ditch, cntm onng.		Discharger Report: Material Group: Client Type: Sector Type: Source Type: Nearest Watercourse: Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:	
				Miscellaneous Industrial Tank - Above Ground Drainage ditch<UNOFFICIAL> 2510 Road 46 Windsor County of Essex Southwestern Lakeshore 4674798 368895	
143	1 of 21	E/217.8	184.4 / 1.61	Kruger Energy Chatham G.P. Inc. 4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2 Chatham-Kent ON	ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Address: Full Address: Full PDF Link:		4550-8ULQKC 8/27/2012 Approved Air/Noise		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	
				Chatham-Kent	
143	2 of 21	E/217.8	184.4 / 1.61	Kruger Energy Chatham G.P. Inc. 4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2	ECA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Chatham-Kent ON H3S 1G5

Approval No: 4550-8ULQKC
Approval Date: 2012-08-27
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Lower Thames Valley
Approval Type: ECA-AIR
Project Type: AIR
Address: 4061 Simpson Line Merlin ON N0P 1W0, Lot B, Conc. 2
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/5209-88XJB2-14.pdf>

MOE District: Sarnia
City: Chatham-Kent
Longitude: -82.28483
Latitude: 42.1836549999999
Geometry X:
Geometry Y:

143	3 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partership 4061 Simposn Line RR#3 Merlin ON N0P 1W0	GEN
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Generator No: ON4768512
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 221119
SIC Description: Other Electric Power Generation

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

143	4 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partership 4061 Simpson Line RR#3 Merlin ON	GEN
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Generator No: ON4768512
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 221119
SIC Description: Other Electric Power Generation

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

143	5 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partership 4061 Simpson Line RR#3 Merlin ON	GEN
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Generator No: ON4768512
Status:

PO Box No:
Country:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	2010 221119			Choice of Contact: Co Admin: Phone No Admin: Other Electric Power Generation	
--Details-- Waste Code: Waste Description:		212		ALIPHATIC SOLVENTS	
Waste Code: Waste Description:		252		WASTE OILS & LUBRICANTS	
143	6 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partership 4061 Simpson Line RR#3 Merlin ON	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON4768512 2011 221119			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: Other Electric Power Generation	
--Details-- Waste Code: Waste Description:		212		ALIPHATIC SOLVENTS	
Waste Code: Waste Description:		252		WASTE OILS & LUBRICANTS	
143	7 of 21	E/217.8	184.4 / 1.61	Northwind Solutions LP 4061 Simpson Line Merlin ON	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON2581779 2013 811310			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE	
--Details-- Waste Code: Waste Description:		252		WASTE OILS & LUBRICANTS	
143	8 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partership 4061 Simpson Line RR#3 Merlin ON	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility:	ON4768512 2012			PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Code:	221119				
SIC Description:		Other Electric Power Generation			
--Details--					
Waste Code:	212				
Waste Description:		ALIPHATIC SOLVENTS			
Waste Code:	252				
Waste Description:		WASTE OILS & LUBRICANTS			
143	9 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partnership 4061 Simpson Line RR#3 Merlin ON	GEN
Generator No:	ON4768512			PO Box No:	
Status:				Country:	
Approval Years:	2013			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	221119				
SIC Description:					
--Details--					
Waste Code:	123				
Waste Description:		ALKALINE PHOSPHATES			
Waste Code:	232				
Waste Description:		POLYMERIC RESINS			
Waste Code:	252				
Waste Description:		WASTE OILS & LUBRICANTS			
Waste Code:	251				
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:	212				
Waste Description:		ALIPHATIC SOLVENTS			
Waste Code:	145				
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
Waste Code:	331				
Waste Description:		WASTE COMPRESSED GASES			
143	10 of 21	E/217.8	184.4 / 1.61	Kruger Energy Chatham LP 4061 Simpson Line Merlin ON	GEN
Generator No:	ON7748002			PO Box No:	
Status:				Country:	
Approval Years:	2013			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	221119				
SIC Description:					
--Details--					
Waste Code:	252				
Waste Description:		WASTE OILS & LUBRICANTS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
143	11 of 21	E/217.8	184.4 / 1.61	Kruger Energy Port Alma LP 4061 Simpson Line Merlin ON N0P1A0	GEN
Generator No:	ON7748002			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	JJ Daivs
MHSW Facility:	No			Phone No Admin:	519-386-4389 Ext.
SIC Code:	221119				
SIC Description:	221119				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
143	12 of 21	E/217.8	184.4 / 1.61	Northwind Solutions LP 4061 Simpson Line Merlin ON N0P1W0	GEN
Generator No:	ON2581779			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	Colleen Beckett
MHSW Facility:	No			Phone No Admin:	519-676-8421 Ext.
SIC Code:	811310				
SIC Description:	COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
143	13 of 21	E/217.8	184.4 / 1.61	Northwind Solutions LP 4061 Simpson Line Merlin ON N0P1W0	GEN
Generator No:	ON2581779			PO Box No:	
Status:				Country:	Canada
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	Colleen Beckett
MHSW Facility:	No			Phone No Admin:	519-676-8421 Ext.
SIC Code:	811310				
SIC Description:	COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
143	14 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partnership 4061 Simpson Line RR#3 Merlin ON N0P 1W0	GEN
Generator No:	ON4768512			PO Box No:	
Status:				Country:	Canada

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years:	2016			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	Kimberley D Dunlop
MHSW Facility:	No			Phone No Admin:	519-825-4445 Ext.224
SIC Code:	221119				
SIC Description:		221119			
--Details--					
Waste Code:		123			
Waste Description:		ALKALINE PHOSPHATES			
Waste Code:		331			
Waste Description:		WASTE COMPRESSED GASES			
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
Waste Code:		232			
Waste Description:		POLYMERIC RESINS			
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:		212			
Waste Description:		ALIPHATIC SOLVENTS			

143	15 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partnership 4061 Simpson Line RR#3 Merlin ON N0P 1W0	GEN
Generator No:	ON4768512			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Kimberley D Dunlop
MHSW Facility:	No			Phone No Admin:	519-825-4445 Ext.224
SIC Code:	221119				
SIC Description:		221119			
--Details--					
Waste Code:		145			
Waste Description:		PAINT/PIGMENT/COATING RESIDUES			
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
Waste Code:		251			
Waste Description:		OIL SKIMMINGS & SLUDGES			
Waste Code:		232			
Waste Description:		POLYMERIC RESINS			
Waste Code:		123			
Waste Description:		ALKALINE PHOSPHATES			
Waste Code:		212			
Waste Description:		ALIPHATIC SOLVENTS			
Waste Code:		331			
Waste Description:		WASTE COMPRESSED GASES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
143	16 of 21	E/217.8	184.4 / 1.61	Kruger Energy Chatham LP 4061 Simpson Line Merlin ON N0P1A0	GEN
Generator No:	ON7748002			PO Box No:	
Status:				Country:	Canada
Approval Years:	2015			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Kimberley D Dunlop
MHSW Facility:	No			Phone No Admin:	519-825-4445 Ext.224
SIC Code:	221119				
SIC Description:	221119				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
143	17 of 21	E/217.8	184.4 / 1.61	Kepa Limited Partnership 4061 Simpson Line RR#3 Merlin ON N0P 1W0	GEN
Generator No:	ON4768512			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Kimberley D Dunlop
MHSW Facility:	No			Phone No Admin:	519-825-4445 Ext.224
SIC Code:	221119				
SIC Description:	221119				
--Details--					
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				
Waste Code:	145				
Waste Description:	PAINT/PIGMENT/COATING RESIDUES				
Waste Code:	123				
Waste Description:	ALKALINE PHOSPHATES				
Waste Code:	251				
Waste Description:	OIL SKIMMINGS & SLUDGES				
Waste Code:	212				
Waste Description:	ALIPHATIC SOLVENTS				
Waste Code:	232				
Waste Description:	POLYMERIC RESINS				
Waste Code:	331				
Waste Description:	WASTE COMPRESSED GASES				
143	18 of 21	E/217.8	184.4 / 1.61	Kruger Energy Chatham LP 4061 Simpson Line Merlin ON N0P1A0	GEN
Generator No:	ON7748002			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_ADMIN
Contam. Facility:	No			Co Admin:	Kimberley D Dunlop
MHSW Facility:	No			Phone No Admin:	519-825-4445 Ext.224

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Code:	221119				
SIC Description:		221119			
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
143	19 of 21	E/217.8	184.4 / 1.61	Northwind Solutions LP 4061 Simpson Line Merlin ON N0P1W0	GEN
Generator No:	ON2581779			PO Box No:	
Status:				Country:	Canada
Approval Years:	2014			Choice of Contact:	CO_OFFICIAL
Contam. Facility:	No			Co Admin:	Brandey Smythe
MHSW Facility:	No			Phone No Admin:	519-676-8421 Ext.
SIC Code:	811310				
SIC Description:		COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE			
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
143	20 of 21	E/217.8	184.4 / 1.61	Kruger Energy Port Alma LP 4061 Simpson Line Merlin ON N0P1W0	GEN
Generator No:	ON7748002			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:		212 L			
Waste Description:		Aliphatic solvents and residues			
Waste Code:		252 L			
Waste Description:		Waste crankcase oils and lubricants			
143	21 of 21	E/217.8	184.4 / 1.61	Kruger Energy Chatham G.P. Inc. 4061 Simpson Line Chatham-Kent ON	SPL
Ref No:	2761-97WQSJ			Discharger Report:	
Site No:				Material Group:	
Incident Dt:	21-MAY-13			Client Type:	
Year:				Sector Type:	Transformer
Incident Cause:	Fire/Explosion			Source Type:	
Incident Event:				Nearest Watercourse:	
Contaminant Code:	15			Site Name:	Port Alma Wind Farm
Contaminant Name:	TRANSMISSION OIL			Site Address:	4061 Simpson Line
Contaminant Limit 1:				Site District Office:	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Qty: 1500 L Environment Impact: Not Anticipated Nature of Impact: Soil Contamination Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: No Field Response Dt MOE Arvl on Scn: MOE Reported Dt: 21-MAY-13 Dt Document Closed: 20-JUN-13 Agency Involved: SAC Action Class: Land Spills Incident Reason: Unknown / N/A Incident Summary: Kruger Energy: Transformer oil spill					
144	1 of 1	W/220.2	192.6 / 9.73	5175 8th Concession Road Oldcastle ON	EHS
Order No: 20100810018 Status: C Report Type: Standard Report Report Date: 8/12/2010 Date Received: 8/10/2010 Previous Site Name: Lot/Building Size: Additional Info Ordered:					
Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.25 X: -82.948085 Y: 42.237856					
145	1 of 2	W/223.7	192.0 / 9.14	LAVAL TOOL & MOULD LIMITED 4965 8TH CONCESSION ROAD SOUTH AT THE INTERSECTION OF HIGHWAY 401 E MAIDSTONE ON NOR 1K0	GEN
Generator No: ON0468600 Status: Approval Years: 2015 Contam. Facility: No MHSW Facility: No SIC Code: 332710 SIC Description: MACHINE SHOPS					
PO Box No: Country: Canada Choice of Contact: CO_OFFICIAL Co Admin: GRANT MCGUIRE Phone No Admin: 1-519-737-1323 Ext.2202					
--Details-- Waste Code: 253 Waste Description: EMULSIFIED OILS Waste Code: 252 Waste Description: WASTE OILS & LUBRICANTS					
145	2 of 2	W/223.7	192.0 / 9.14	LAVAL TOOL & MOULD LIMITED 4965 8TH CONCESSION ROAD SOUTH AT THE INTERSECTION OF HIGHWAY 401 E MAIDSTONE ON NOR 1K0	GEN
Generator No: ON0468600 Status: Approval Years: 2014 Contam. Facility: No MHSW Facility: No SIC Code: 332710 SIC Description: MACHINE SHOPS					
PO Box No: Country: Canada Choice of Contact: CO_OFFICIAL Co Admin: GRANT MCGUIRE Phone No Admin: 1-519-737-1323 Ext.2202					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
146	1 of 9	W/228.1	190.8 / 8.00	Quinlan Inc 325 County Road 46 Maidstone ON N0R 1K0	GEN
Generator No:	ON3820384			PO Box No:	
Status:				Country:	
Approval Years:	07,08			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	811310				
SIC Description:	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance				
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
146	2 of 9	W/228.1	190.8 / 8.00	Quinlan Inc 325 County Road 46 Maidstone ON	GEN
Generator No:	ON3820384			PO Box No:	
Status:				Country:	
Approval Years:	2009			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	811310				
SIC Description:	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance				
--Details--					
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
146	3 of 9	W/228.1	190.8 / 8.00	Quinlan Inc. Quinlan Inc. 325 COUNTY RD 46 MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON3579848			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:		252 L			
Waste Description:		Waste crankcase oils and lubricants			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
146	4 of 9	W/228.1	190.8 / 8.00	QUINLAN INC. 325 CITY RD 46 RR 2 MAIDSTONE ON N0R 1K0	PES
Licence No:	04584			Operator Box:	
Detail Licence No:	02-01-04584-0			Operator Class:	
Licence Type Code:	02			Operator No:	
Licence Type:	Operator			Operator Type:	
Licence Class:	01			Operator Lot:	
Licence Control:	0			Oper Concession:	
Trade Name:				Operator Region:	1
Post Office Box:				Operator District:	
Lot:				Operator County:	21
Concession:				Oper Phone Area Cd:	
Region:	1			Ext:	
District:				Oper Phone No:	
County:	21			Proponent Ext:	
146	5 of 9	W/228.1	190.8 / 8.00	QUINLAN INC. 325 CITY RD 46, RR 2 MAIDSTONE ON N0R 1K0	PES
Licence No:				Operator Box:	
Detail Licence No:				Operator Class:	
Licence Type Code:	02			Operator No:	
Licence Type:	Operator			Operator Type:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Trade Name:				Operator Region:	
Post Office Box:				Operator District:	
Lot:				Operator County:	
Concession:				Oper Phone Area Cd:	
Region:				Ext:	
District:				Oper Phone No:	
County:				Proponent Ext:	
146	6 of 9	W/228.1	190.8 / 8.00	QUINLAN INC. 325 COUNTY RD 46, RR 2 MAIDSTONE ON N0R1K0	PES
Licence No:				Operator Box:	
Detail Licence No:				Operator Class:	
Licence Type Code:				Operator No:	
Licence Type:				Operator Type:	Operator
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Trade Name:				Operator Region:	
Post Office Box:				Operator District:	
Lot:				Operator County:	
Concession:				Oper Phone Area Cd:	
Region:				Ext:	
District:				Oper Phone No:	
County:				Proponent Ext:	
146	7 of 9	W/228.1	190.8 / 8.00	QUINLAN INC. 325 COUNTY RD 46, RR 2 MAIDSTONE ON N0R1K0	PES
Licence No:				Operator Box:	
Detail Licence No:				Operator Class:	
Licence Type Code:				Operator No:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence Type: Licence Class: Licence Control: Trade Name: Post Office Box: Lot: Concession: Region: District: County:	Operator			Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	
146	8 of 9	W/228.1	190.8 / 8.00	QUINLAN INC. 325 COUNTY RD 46 RR 2 MAIDSTONE ON N0R 1K0	PES
Licence No: Detail Licence No: Licence Type Code: Licence Type: Licence Class: Licence Control: Trade Name: Post Office Box: Lot: Concession: Region: District: County:	Operator			Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	
146	9 of 9	W/228.1	190.8 / 8.00	QUINLAN INC. 325 COUNTY RD 46 MAIDSTONE ON N0R1K0	PES
Licence No: Detail Licence No: Licence Type Code: Licence Type: Licence Class: Licence Control: Trade Name: Post Office Box: Lot: Concession: Region: District: County:	04584	02	Active Operator Licence	Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	1
	01	0			21
	0				519
	1				7234690
	21				
147	1 of 1	E/229.3	192.7 / 9.88	Union No. 234 Tilbury (Canada Gas) - W.H. Reardon Tilbury East ON	OOGW
Licence No: Well ID: Well Compl ID: W Class ID: UWI Code: Permit Date: Depth(m): Well Pool:	F000877	13371	644	Well Compl: County: Block: Lot: Conc: Surface Lat NAD83: Surface Long NAD83: Bottom Lat NAD83:	644
	644	2362	F000877		Kent
	423.67		Tilbury Pool		8
					177
					TRW
					42.18285028
					-82.24253556
					42.18285028

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Completion Date:				Bottom Long NAD83:	-82.24253556
Depth Reached:	1916-04-26			Lot Sides (m):	228.6 N
Capped Date:	1962-10-31			E/W (m):	121.9 W
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1916-04-26			bottom long27:	
SPUD Date:	1916-4-26 0:00:00			Lateral:	No
Class:	DEV			Accuracy:	200.00
Grnd Elev:	194.77			Method:	Well Records (pre 1921)
KB Elev:	195.68			Parent:	
TVD:	423.67			Prod Top:	
PBTD:				Prod Bot:	
TD Form:	Guelph			PROPD Depth:	423.67
Workover D:				Location Method:	Well Records (pre 1921)
Operator:	Union Gas Limited			Location Accuracy:	Within 200 metres
Township:	Tilbury East			Dt Obtained:	
Well Name:	Union No. 234 Tilbury (Canada Gas) - W.H. Reardon				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	194.77 / 0.91

148

1 of 1

NNW/231.3

182.8 / 0.00

Penwick et al #1

OOGW

Tilbury West ON

Licence No:	T009412	Well Compl:	20358
Well ID:	20362	County:	Essex
Well Compl ID:	20358	Block:	7
W Class ID:	2367	Lot:	1
UWI Code:	T009412	Conc:	NMR
Permit Date:	2000-03-08	Surface Lat NAD83:	42.21244833
Depth(m):	440	Surface Long NAD83:	-82.59655472
Well Pool:		Bottom Lat NAD83:	42.21244833
Completion Date:	2000-03-28	Bottom Long NAD83:	-82.59655472
Depth Reached:	2000-03-21	Lot Sides (m):	206.42 N
Capped Date:	2000-03-28	E/W (m):	120 E
Class ID:		Latitude Nad27:	
DB Source:		Longitude Nad27:	
Status as of:	May 2018	bottom lat27:	
Start Date:	2000-03-08	bottom long27:	
SPUD Date:	2000-3-8 0:00:00	Lateral:	No
Class:	NPW	Accuracy:	5.00
Grnd Elev:	183.63	Method:	Survey Drawing (post 1997)
KB Elev:	184.8	Parent:	
TVD:	440	Prod Top:	
PBTD:		Prod Bot:	
TD Form:	F Unit	PROPD Depth:	440
Workover D:		Location Method:	Survey Drawing (post 1997)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Operator:	Penwick Resources Ltd.			Location Accuracy:	Within 5 metres
Township:	Tilbury West			Dt Obtained:	
Well Name:	Penwick et al #1				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Dry Hole				
Status Type Desc:	A WELL CLASSIFIED AS EXPLORATORY OR DEVELOPMENT IN WHICH NO HYDROCARBONS HAVE BEEN ENCOUNTERED				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	NEW POOL WILDCAT				
Classification Desc:	"EXPLORATORY WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF DISCOVERING A POOL OF OIL OR GAS				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				
--Details--					
Geology Formation:	Lucas			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	113.8 / 71
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	183.63 / 1.17
Geology Formation:	Drift			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	183.6 / 1.2
Geology Formation:	Dundee			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	150.8 / 34
Geology Formation:	Lucas			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	113.8 / 71
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	73.8 / 111
Geology Formation:	G Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-35.2 / 220
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	150.8 / 34
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	1.8 / 183
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	38.8 / 146
Geology Formation:	Bass Islands/Bertie			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	1.8 / 183
Geology Formation:	Dundee			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	150.8 / 34

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Geology Formation:	F Unit			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-49.2 / 234
Geology Formation:	Top of Bedrock			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	150.8 / 34
Geology Formation:	G Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-35.2 / 220
Geology Formation:	Amherstburg			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	73.8 / 111
Geology Formation:	F Unit			Type of Water:	n/a
Source:	MNR			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	-49.2 / 234
Geology Formation:	Bois Blanc			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	38.8 / 146
149	1 of 2	W/231.5	193.8 / 10.97	DEMONTE FABRICATING LTD. 4975 8TH CONCESSION MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON2239400			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	145 H				
Waste Description:	Wastes from the use of pigments, coatings and paints				
Waste Code:	145 L				
Waste Description:	Wastes from the use of pigments, coatings and paints				
Waste Code:	252 L				
Waste Description:	Waste crankcase oils and lubricants				
Waste Code:	252 T				
Waste Description:	Waste crankcase oils and lubricants				
149	2 of 2	W/231.5	193.8 / 10.97	Hydro One 4975 CONC. 8, SANDWICH SOUTH<UNOFFICIAL> Tecumseh ON	SPL
Ref No:	4058-66XPC7			Discharger Report:	
Site No:				Material Group:	Oil
Incident Dt:	11/21/2004			Client Type:	
Year:				Sector Type:	Other Motor Vehicle
Incident Cause:	Pipe Or Hose Leak			Source Type:	
Incident Event:				Nearest Watercourse:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Code:	15			Site Name: 4975 CONC. 8, SANDWICH SOUTH<UNOFFICIAL>	
Contaminant Name:	HYDRAULIC OIL			Site Address:	
Contaminant Limit 1:				Site District Office: Windsor	
Contam Limit Freq 1:				Site County/District:	
Contaminant UN No 1:				Site Postal Code:	
Contaminant Qty:	10 L			Site Region: Southwestern	
Environment Impact:	Possible			Site Municipality: Tecumseh	
Nature of Impact:	Soil Contamination			Site Lot:	
Receiving Medium:	Land			Site Conc:	
Receiving Env:				Northing:	
Health/Env Conseq:				Easting:	
MOE Response:				Site Geo Ref Accu:	
Dt MOE Arvl on Scrn:				Site Geo Ref Meth:	
MOE Reported Dt:	11/21/2004			Site Map Datum:	
Dt Document Closed:					
Agency Involved:					
SAC Action Class:	Notification				
Incident Reason:	Equipment Failure				
Incident Summary:	Hydro One, 10 L hydraulic to gnd,clng				

150	1 of 1	E/234.9	184.8 / 2.00	Union No. 237 (Canadian Gas Co.) Robert Coatsworth	OOGW
				Romney ON	
Licence No:	F000904			Well Compl: 667	
Well ID:	16216			County: Kent	
Well Compl ID:	667			Block: 1	
W Class ID:	2362			Lot: 182	
UWI Code:	F000904			Conc: TRW	
Permit Date:				Surface Lat NAD83: 42.18548917	
Depth(m):	435.86			Surface Long NAD83: -82.27867583	
Well Pool:	Tilbury Pool			Bottom Lat NAD83: 42.18548917	
Completion Date:				Bottom Long NAD83: -82.27867583	
Depth Reached:	1908-05-22			Lot Sides (m): 61 S	
Capped Date:	1979-05-07			E/W (m): 76 W	
Class ID:				Latitude Nad27:	
DB Source:				Longitude Nad27:	
Status as of:	May 2018			bottom lat27:	
Start Date:	1908-01-01			bottom long27:	
SPUD Date:	1908-1-1 0:00:00			Lateral: No	
Class:	DEV			Accuracy: 200.00	
Grnd Elev:	192.33			Method: Well Records (pre 1921)	
KB Elev:	192.94			Parent:	
TVD:	435.86			Prod Top: 378	
PBTD:				Prod Bot: 426.72	
TD Form:				PROPD Depth: 435.86	
Workover D:	1919-9-18 0:00:00			Location Method: Well Records (pre 1921)	
Operator:	Union Gas Limited			Location Accuracy: Within 200 metres	
Township:	Romney			Dt Obtained:	
Well Name:	Union No. 237 (Canadian Gas Co.) Robert Coatsworth				
Target:	SAL				
Target Desc:	TARGETS WITHIN THE SALINA GROUP AND GUELPH FORMATION IN PARTICULAR, AND THE ROCHESTER TO BASS ISLANDS FORMATIONS INCLUSIVE				
Well Status Type:	Natural Gas Well				
Status Type Desc:	A WELL PRESENTLY OR FORMERLY USED TO PRODUCE NATURAL GAS FROM A RESERVOIR				
Well Status Mode:	Abandoned Well				
Status Mode Desc:	A WELL WHICH IS OFFICIALLY PLUGGED AND ABANDONED				
Classification:	DEVELOPMENT				
Classification Desc:	"DEVELOPMENT WELL" MEANS A WELL THAT IS DRILLED FOR THE PURPOSE OF PRODUCING FROM OR EXTENDING A POOL OF OIL OR GAS INTO WHICH ANOTHER WELL HAS ALREADY BEEN DRILLED				
Cement Rec:					
Comments:	Accuracy is approximate and not verified.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Geology Formation:	Drift			Type of Water:	n/a
Source:	FORM 7			Static Level (m):	n/a
Geology/Water:	Geology			Elevation / Top (m):	192.33 / 0.61
151	1 of 3	W/235.8	188.8 / 6.00	WAYNE'S CUSTOM WOODCRAFT LTD. 2 NORTH TALBOT ROAD R.R. #2 MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON2047901			PO Box No:	
Status:				Country:	
Approval Years:	99,00,01,05,06			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	2542				
SIC Description:	WOODEN KITCHEN CAB.				
--Details--					
Waste Code:	145				
Waste Description:	PAINT/PIGMENT/COATING RESIDUES				
Waste Code:	212				
Waste Description:	ALIPHATIC SOLVENTS				
151	2 of 3	W/235.8	188.8 / 6.00	WAYNE'S CUSTOM WOODCRAFT LTD. 2 NORTH TALBOT ROAD MAIDSTONE ON N0R 1K0	GEN
Generator No:	ON2047901			PO Box No:	
Status:				Country:	
Approval Years:	02,03,04			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	145				
Waste Description:	PAINT/PIGMENT/COATING RESIDUES				
Waste Code:	212				
Waste Description:	ALIPHATIC SOLVENTS				
151	3 of 3	W/235.8	188.8 / 6.00	Wayne's Custom Woodcraft Ltd. 2 North Talbot Rd RR 2 Maidstone ON N0R 1K0	SCT
Established:	1986				
Plant Size (ft²):					
Employment:	15				
--Details--					
Description:	Finish Carpentry Contractors				
SIC/NAICS Code:	238350				
Description:	Wood Kitchen Cabinet and Counter Top Manufacturing				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC/NAICS Code:		337110			
Description:		Other Wood Household Furniture Manufacturing			
SIC/NAICS Code:		337123			
152	1 of 10	W/245.6	194.8 / 12.00	AV Gauge & Fixture Inc. 4125 Delduca Dr. Oldcastle ON N0R 1L0	GEN
Generator No:	ON7697938			PO Box No:	
Status:	Registered			Country:	Canada
Approval Years:	As of Dec 2018			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:					
SIC Description:					
--Details--					
Waste Code:	253 L				
Waste Description:	Emulsified oils				
152	2 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE SANDWICH SOUTH TWP. ON N0R 1L0	GEN
Generator No:	ON2296101			PO Box No:	
Status:				Country:	
Approval Years:	00,01,02,03,04,06,07,08			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	3081				
SIC Description:	MACHINE SHOP IND.				
--Details--					
Waste Code:	253				
Waste Description:	EMULSIFIED OILS				
152	3 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	GEN
Generator No:	ON2296101			PO Box No:	
Status:				Country:	
Approval Years:	2009			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No Admin:	
SIC Code:	332710				
SIC Description:	Machine Shops				
--Details--					
Waste Code:	253				
Waste Description:	EMULSIFIED OILS				
152	4 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p>Generator No: ON2296101 PO Box No:</p> <p>Status: Country:</p> <p>Approval Years: 2010 Choice of Contact:</p> <p>Contam. Facility: Co Admin:</p> <p>MHSW Facility: Phone No Admin:</p> <p>SIC Code: 332710</p> <p>SIC Description: Machine Shops</p>					
--Details--					
Waste Code: 253					
Waste Description: EMULSIFIED OILS					
152	5 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE OLDCASTLE ON NOR 1L0	GEN
<p>Generator No: ON2296101 PO Box No:</p> <p>Status: Country:</p> <p>Approval Years: 2011 Choice of Contact:</p> <p>Contam. Facility: Co Admin:</p> <p>MHSW Facility: Phone No Admin:</p> <p>SIC Code: 332710</p> <p>SIC Description: Machine Shops</p>					
--Details--					
Waste Code: 253					
Waste Description: EMULSIFIED OILS					
152	6 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE OLDCASTLE ON NOR 1L0	GEN
<p>Generator No: ON2296101 PO Box No:</p> <p>Status: Country:</p> <p>Approval Years: 2012 Choice of Contact:</p> <p>Contam. Facility: Co Admin:</p> <p>MHSW Facility: Phone No Admin:</p> <p>SIC Code: 332710</p> <p>SIC Description: Machine Shops</p>					
--Details--					
Waste Code: 253					
Waste Description: EMULSIFIED OILS					
152	7 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE OLDCASTLE ON	GEN
<p>Generator No: ON2296101 PO Box No:</p> <p>Status: Country:</p> <p>Approval Years: 2013 Choice of Contact:</p> <p>Contam. Facility: Co Admin:</p> <p>MHSW Facility: Phone No Admin:</p> <p>SIC Code: 332710</p> <p>SIC Description: MACHINE SHOPS</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
152	8 of 10	W/245.6	194.8 / 12.00	AV Gauge & Fixture Inc. 4125 Delduca Dr. Oldcastle ON N0R 1L0	GEN
Generator No:		ON7697938		PO Box No:	
Status:				Country: Canada	
Approval Years:		2016		Choice of Contact: CO_ADMIN	
Contam. Facility:		No		Co Admin: Jeanette Kornacki	
MHSW Facility:		No		Phone No Admin: 519-737-7677 Ext.	
SIC Code:		332999			
SIC Description:		ALL OTHER MISCELLANEOUS FABRICATED METAL PRODUCT MANUFACTURING			
--Details--					
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
152	9 of 10	W/245.6	194.8 / 12.00	SELECT TOOL INC. 4125 DELDUCA DRIVE OLDCASTLE ON N0R 1L0	GEN
Generator No:		ON2296101		PO Box No:	
Status:				Country: Canada	
Approval Years:		2014		Choice of Contact: CO_OFFICIAL	
Contam. Facility:		No		Co Admin: Trisha Clavette	
MHSW Facility:		No		Phone No Admin: 5197376406 Ext.	
SIC Code:		332710			
SIC Description:		MACHINE SHOPS			
--Details--					
Waste Code:		253			
Waste Description:		EMULSIFIED OILS			
152	10 of 10	W/245.6	194.8 / 12.00	Select Tool Inc. 4125 Delduca Dr Oldcastle ON N0R 1L0	SCT
Established:		01-AUG-96			
Plant Size (ft²):		15000			
Employment:					
--Details--					
Description:		Other Metalworking Machinery Manufacturing			
SIC/NAICS Code:		333519			
Description:		Cutlery and Hand Tool Manufacturing			
SIC/NAICS Code:		332210			
153	1 of 1	W/248.2	194.8 / 12.00	5175 Concession Road 8 South Sandwich ON	EHS
Order No:		20120516043		Nearest Intersection:	
Status:		C		Municipality:	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Report Type:</i>	Standard Report			<i>Client Prov/State:</i>	ON
<i>Report Date:</i>	5/23/2012			<i>Search Radius (km):</i>	0.25
<i>Date Received:</i>	5/16/2012			<i>X:</i>	-82.948081
<i>Previous Site Name:</i>				<i>Y:</i>	42.237774
<i>Lot/Building Size:</i>					
<i>Additional Info Ordered:</i>					

Unplottable Summary

Total: **148** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	SIMCOE COUNTY - PT.LOT 11, CONC. 8	COUNTY RD. #1/STM-WATER DET.	NEW TECUMSETH TOWN ON	
CA	SIMCOE COUNTY - PT.LOT 11, CONC. 8	COUNTY ROAD NO. 1	NEW TECUMSETH TOWN ON	
CA	SIMCOE COUNTY	COUNTY RD.#1/PT.LOT 11, CON. 8	NEW TECUMSETH TOWN ON	
CA	SANDWICH SOUTH TWP.	COUNTY RD. 19	SANDWICH SOUTH TWP. ON	
CA	SANDWICH SOUTH TWP.	COUNTY RD. 19	SANDWICH SOUTH TWP. ON	
CA	TWP.	COUNTY RD.19	SANDWICH SOUTH ON	
CA	VICTOR BELLAIRE - BELLAIRE SUBD.	STREET A/MALDEN ROAD	SANDWICH SOUTH TWP. ON	
CA	SANDWICH SOUTH TOWNSHIP	NORTH TALBOT RD. RECON.,PH.IV	SANDWICH SOUTH ON	
CA	SANDWICH SOUTH TOWNSHIP	NORTH TALBOT RD. RECON.,PH.IV	SANDWICH SOUTH ON	
CA	ROCHESTER TWP. - COUNTY RD. 8	COUNTY RD.8/ROCHESTER TOWNLINE	ROCHESTER TWP. ON	
CA	MAIDSTONE TOWNSHIP	COUNTY RD.#25/COUNTY RD. #46	MAIDSTONE TWP. ON	
CA	MAIDSTONE TOWNSHIP	COUNTY RD. #25/COUNTY RD. #46	MAIDSTONE TWP. ON	
CA	SOUTH CANADA PROPERTIES DEVELOPING CO.	ELM GROVE DR.	MAIDSTONE TWP. ON	
CA	ROBERT LINWOOD & CATHRYN ANN GAMMON	COUNTY RD.#25, HAMLET OF PUCE	MAIDSTONE TWP. ON	
CA	JAMES SYLVESTRE DEVELOPMENTS LTD.	ESSEX COUNTY RD.#25/PUCE SUBD.	MAIDSTONE TWP. ON	
CA	MAIDSTONE TWP. MALDEN RD.	NAYLOR SIDEROAD	MAIDSTONE TWP. ON	

CA	SOUTH CANADA PROPERTIES DEVELOPING CO.	ELM GROVE DR.PH.1 RUSSEL WOODS	MAIDSTONE TWP. ON
CA	MAIDSTONE TOWN CENTRE INC.	MANNING RD. SEW P.S/FORCEMAIN	MAIDSTONE TWP. ON
CA	MAIDSTONE TOWNSHIP	LOTS 12-17/CON.10,COUNTY RD.19	MAIDSTONE TWP. ON
CA	ROBERT LINWOOD & CATHRYN ANN GAMMON	COUNTY RD. #25, HAMLET OF PUCE	MAIDSTONE TWP. ON
CA	Woodslee Estates Inc.		Lakeshore ON
CA	Pointe-Aux-Roches Wind Inc.	Belle River	Lakeshore ON
CA	Amico Properties Inc.	County Road No. 25 (East Puce River Road)	Lakeshore ON
CA	Mutter Development	North Talbot Road Concession	Lakeshore ON
CA	Woodslee Estates Inc.		Lakeshore ON
CA	Amico Properties Inc.	County Road No. 25	Lakeshore ON
CA	Amico Properties Inc.	County Road No. 25	Lakeshore ON
CA	The Estates at Chelsea Park, Phase 1	County Road No. 25 (East Puce River Road)	Lakeshore ON
CA	The Corporation of the County of Essex	County Road 31 from 3rd Concession Road to Sturgeon Creek	Essex ON
CA	Essex Townhouse Development	North Talbot Road	Essex ON
CA	Essex Townhouse Development	North Talbot Road	Essex ON
CA	Dennis Keith Myers	Lot I E/S Lakeshore Road	Chatham-Kent ON
CA	BOB CONSANI	LOT 396,LAKESHORE RD., RONDEAU	CHATHAM-KENT MUNICIPALITY ON
CA	Country Crossing Subdivision - Phase 2	Part Lot 22, Plan 24R-4208, North Middle Road	Chatham-Kent ON
CA	Country Crossing Subdivision - Phase 2	Part Lot 22, Plan 24R-4208, North Middle Road	Chatham-Kent ON
CONV	Lantin Trucking Limited		County of Essex ON
EBR	Woodslee Estates Inc.	Charron Line Lakeshore County of Essex TOWN OF LAKESHORE	ON
ECA	The Public Utilities Commission of The Corporation of the Municipality of	Chatham-Kent Dawn Mills Road/Grove Line Watermain	Chatham-Kent ON

ECA	The Corporation of the Town of Kingsville	County Road 31	Essex ON	N9Y 2Y9
ECA	The Corporation of the Town of Lakeshore	Manning Rd	Lakeshore ON	N0R 1A0
ECA	Amico Properties Inc.	County Rd No. 25	Lakeshore ON	N0R 1L0
ECA	Amico Properties Inc.	County Rd No. 25	Lakeshore ON	N0R 1L0
EXP	536839 ONTARIO LTD	UNKNOWN	ESSEX CO ON	
EXP	536839 ONTARIO LTD	ADDRESS NOT SPECIFIED	COMBER ON	
EXP	536839 ONTARIO LTD	ADDRESS NOT SPECIFIED	COMBER ON	
EXP	536839 ONTARIO LTD	UNKNOWN	COMBER ON	
EXP	536839 ONTARIO LTD	ADDRESS NOT SPECIFIED	COMBER ON	
FST	MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC	TALBOT RDLOTS 142 143 144	RALEIGH ON	N0P 1A0
FST	AGRICULTURE CANADA RESEARCH STATION	CO RD 46 CON PL SMR	MAIDSTONE TWP ON	NULL
FST	MINISTRY OF NATURAL RESOURCES WHEATLEY PROV PARK	KLONDYKE RDWHEATLEY PROV PARK	WHEATLEY ON	N0P 2P0
FST	MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC	TALBOT RDLOTS 142 143 144	RALEIGH ON	N0P 1A0
FST	MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC	TALBOT RDLOTS 142 143 144	RALEIGH ON	N0P 1A0
FST	AGRICULTURE CANADA RESEARCH STATION	CO RD 46 CON PL SMR	MAIDSTONE TWP ON	NULL
FST	MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC	TALBOT RDLOTS 142 143 144	RALEIGH ON	N0P 1A0
FST	MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC	TALBOT RDLOTS 142 143 144	RALEIGH ON	N0P 1A0
FST	GRIFT JOHN	TALBOT STLOT 1 HWY 3	MORPETH ON	N0P 1Y0
FST	GRIFT JOHN	TALBOT STLOT 1 HWY 3	MORPETH ON	N0P 1Y0
FST	MINISTRY OF NATURAL RESOURCES WHEATLEY PROV PARK	KLONDYKE RDWHEATLEY PROV PARK	WHEATLEY ON	N0P 2P0

GEN	STEVENSON CONTAINERS 34-789	525348 ONTARIO LTD. LOT 15, CONC.13 TILBURY EAST TWP. RR#1	COATSWORTH ON	N0P 1H0
GEN	KENT, CORP. OF THE COUNTY OF	SOUTHWEST GARAGE LOT 10, NORTH MIDDLE ROAD	TILBURY EAST TWP. ON	N0P 1W0
GEN	KENT, CORP. OF THE COUNTY OF	SOUTHWEST GARAGE LOT 10 NORTH MIDDLE ROAD	TILBURY EAST TWP. ON	N0P 1W0
GEN	KENT, CORP. OF THE COUNTY OF 23-312	SOUTHWEST GARAGE LOT 10 NORTH MIDDLE ROAD	TILBURY EAST TWP. ON	N0P 1W0
GEN	CHATHAM-KENT, MUNICIPALITY OF	CHATHAM-KENT TILBURY-EAST TWP. LOT 15, MIDDLE ROAD S.	TILBURY EAST TOWNSHIP ON	N0P 1W0
GEN	TILBURY EAST,(SEE & USE ON0405722)	LOT 15, MIDDLE ROAD SOUTH	TILBURY EAST TOWNSHIP ON	
GEN	TILBURY EAST, TOWNSHIP OF 37-325	LOT 15, MIDDLE ROAD S.	TILBURY EAST TOWNSHIP ON	N0P 1W0
GEN	CHATHAM-KENT, MUNICIPALITY OF	CHATHAM-KENT TILBURY-EAST TWP. WORKS GARAGE, LOT 10 N. MIDDLE ROAD	TILBURY EAST TOWNSHIP ON	N0P 1W0
GEN	KENT, COUNTY OF	WASTE TRANSFER SITE LOT 15, SOUTH OF MIDDLE ROAD	TWP. OF TILBURY EAST ON	N0P 1W0
GEN	STEVENSON CONTAINERS	LOT 15, CONCESSION 13	TILBURY EAST TWP. ON	N0P 1H0
GEN	CHATHAM-KENT, MUNICIPALITY OF	WASTE TRANSFER SITE LOT 15, SOUTH OF MIDDLE ROAD	TOWNSHIP OF TILBURY EAST ON	N0P 1W0
GEN	TILBURY EAST, TOWNSHIP OF	LOT 15, MIDDLE RD.S., TILBURY EAST TWP. C/O RR#1	MERLIN ON	N0P 1W0
GEN	G ROPAT CONSTRUCTION LTD.	R.R. #1 MANNING RD.	TECUMSEH ON	N8N 2L9
GEN	G ROPAT CONSTRUCTION LTD.	R. R. #1_ MANNING ROAD	TECUMSEH ON	N8N 2L9
GEN	G ROPAT CONSTRUCTION LTD. 33-450	R.R. #1 MANNING RD.	TECUMSEH ON	N8N 2L9
GEN	PEMBINA RESOURCES	TRACT 6, LOT 13, CONCESSION III	ROMNEY TWP. ON	
GEN	PEMBINA RESOURCES	PORT ALMA COMPRESSOR STATION LOTS 179 AND 180, TALBOT ROAD	ROMNEY TWP. ON	N0P 2A0
GEN	MINISTRY OF TRANSPORT & COMMUN.	PORT ALMA MTC YARD HWY 3	PORT ALMA ON	N0P 2A0
GEN	MIN. OF TRANS (SEE&USE ON0124215)	PORT ALMA MTC YARD HWY 3	PORT ALMA ON	N0P 2A0
GEN	SANDWICH SOUTH, TOWNSHIP OF	LOT 302, HWY. #3 - OLDCASTLE C/O 3455 NORTH TALBOT	OLDCASTLE ON	N0R 1L0
GEN	SANDWICH SOUTH, TOWNSHIP OF 34-148	LOT 302, HWY. #3 - OLDCASTLE C/O 3455 NORTH TALBOT	OLDCASTLE ON	N0R 1L0

GEN	KENT COUNTY (SEE & USE ON0709421)	PT LOT 1 & 2 MIDDLE ROAD NORTH/ TWP OF TILBURY E. & PART OF VILLAGE OF MERLIN	MERLIN ON	N0P 1W0
GEN	KENT COUNTY BOARD OF EDUCATION	PT LOT 1 & 2 MIDDLE ROAD NORTH/ TWP OF TILBURY E. & PART OF VILLAGE OF MERLIN	MERLIN ON	N0P 1W0
GEN	TILBURY EAST, TOWNSHIP OF 37-325	LOT 15, MIDDLE RD.S., TILBURY EAST TWP. RR #1	MERLIN ON	N0P 1W0
GEN	TILBURY EAST, TOWNSHIP OF	LOT 15, MIDDLE RD.S., TILBURY EAST TWP. RR #1	MERLIN ON	N0P 1W0
GEN	GREG PHILLIPS TRUCKING LTD.	R.R. #2 #1085 Lakeshore Rd. 101	MAIDSTONE ON	
GEN	GREG PHILLIPS TRUCKING LTD.	R.R. #2 #1085 Lakeshore Rd. 101	MAIDSTONE ON	
GEN	J & L COYLE TRANSPORT LTD.	MALDEN ROAD - SANDWICH SOUTH TOWNSHIP RR #1	MAIDSTONE ON	N0B 1K0
GEN	GREG PHILLIPS TRUCKING LTD.	R.R. #2 #1085 Lakeshore Rd. 101	MAIDSTONE ON	
GEN	GREG PHILLIPS TRUCKING LTD.	R.R. #2 #1085 Lakeshore Rd. 101	MAIDSTONE ON	
GEN	ESSO PETROLEUM CANADA	PT.FARMLOT6-N.MIDDLE RD,TWPOF TILBURYW. P.O. BOX 89	COMBER ON	N0P 1J0
GEN	ESSO PETROLEUM CANADA	NORTH MIDDLE RD. COMBER, TWP TILBURY W. C/O 1 DUNCAN MILL ROAD	DON MILLS ON	M3B 1Z2
GEN	TILBURY EAST, TOWNSHIP OF	LOT 15, MIDDLE ROAD S.	TILBURY EAST TOWNSHIP ON	N0P 1W0
GEN	UNION GAS LIMITED 39-481	MANNING ROAD STN., LOT 155, CON.3 SANDWICH SOUTH TWP.,C/O 50 KEIL DR.N.	CHATHAM ON	N7M 5M1
LIMO		Middle Road of South Side Tilbury West Lot 21 Chatham-Kent	ON	
LIMO	Tilbury West	Middle road north side Tilbury West Lot 22 Chatham-Kent	ON	
LIMO	Tilbury West	Middle Road North Side Lot 7 Chatham-Kent	ON	
NCPL	The Corporation of the Town of Lakeshore - Woodslee Estates	Lot 21	Lakeshore ON	
NCPL	The Corporation of the Town of Lakeshore - Woodslee Estates	Lot 21	Lakeshore ON	
PES	QUINLAN LANDSCAPE	R. R. #2	MAIDSTONE ON	N0R 1K0
PRT	AGRICULTURE OF CANADA RESEARCH	LOT 18 SOUTH MALDEN RD	MAIDSTONE TWP ESSEX ON	
PRT	QUINLAN FAMILY MARINA	LOT 1 EAST RUSCOM RIVER RANGE	ROCHESTER ESSEX ON	
RST	MAIDSTONE ESSO	MANNING	MAIDSTONE ON	N0R1K0

SCT	DEMONTE FABRICATING LTD.	RR 3	ON	N0R 1K0
SCT	Tilbury Metal Fabricating Limited	County Rd 1	Tilbury ON	N0P 2L0
SCT	STEVENSON CONTAINERS		COATSWORTH ON	N0P 1H0
SCT	Stevenson Containers	RR 1	Coatsworth Stat ON	
SCT	STEVENSON CONTAINERS	RR 1	ON	N0P 1H0
SCT	STEVENSON CONTAINERS	RR 1	Coatsworth Station ON	N0P 1H0
SPL	Talisman Energy Inc.	Hwy 3, Port Alma TALISMAN ENERGY PORT ALMA COMPRESSOR STATION<UNOFFICIAL>	Chatham-Kent ON	
SPL	ONTARIO HYDRO	LOT 15,NORTH MIDDLE ROAD. TRANSFORMER	CHATHAM-KENT CITY ON	
SPL	PEMBINA RESOURCES	TRACT LOT 613, CONCESSION 3 WHEATLEY PROCESSING PLANT TRACT 6, LOT 13, CONC. 3 ROMNEY TWP.	CHATHAM-KENT CITY ON	
SPL	PEMBINA RESOURCES	L9, C1, TRACK 2 COMPRESSOR STATION **DO NOT USE SITE **	CHATHAM-KENT CITY ON	
SPL	PEMBINA RESOURCES	LAKE ERIE, ACTUATOR AT LAT 42 13 & LONG 81 59.30. DRILLING RIG ****DO NOT USE THIS SITE **	CHATHAM-KENT CITY ON	
SPL	PEMBINA EXPLORATION	LAKE ONTARIO DRILLING RIG ***DO NOT USE THIS SITE***	CHATHAM-KENT CITY ON	
SPL	PEMBINA RESOURCES	WHEATLEY PROCESSING PLANT TRACT 6, LOT 13, CONC. 3 ROMNEY TWP.	CHATHAM-KENT CITY ON	
SPL	SUNOCO	MOTOR VEHICLE (OPERATING FLUID)	NEW TECUMSETH TOWN ON	
SPL	ROHM AND HAAS CANADA INC.	3 MILES WEST OF COUNTY ROAD 19 WESTBOUND LANES TRANSPORT TRUCK (CARGO)	TECUMSEH ON	
SPL		Highway 3 Walker and Manning St.	Tecumseh ON	
SPL	ONTARIO HYDRO	BRANDON LANE OFF NORTH TALBOT. TRANSFORMER	SANDWICH SOUTH TOWNSHIP ON	
SPL	ONTARIO HYDRO	LOT 304, NORTH TALBOT RD. TRANSFORMER	SANDWICH SOUTH TOWNSHIP ON	
SPL	DYNAPATCH CO. LTD.	ON HWY#3 AT SANDWICH SOUTH WORKS DEPARTMENT'S WAREHOUSE TRANSPORT TRUCK (CARGO)	SANDWICH SOUTH TWP. ON	
SPL	PARAGON OIL	RUSCOM RIVER ROCHESTER TOWNSHIP OIL WELL	ROCHESTER TOWNSHIP ON	

SPL	Canadian Pacific Railway Company	@County Road 31, St. Joachim UTM Zone:17, Easting:367424, Northing:4681592	Lakeshore ON
SPL	TRANSPORT TRUCK	COUNTY ROAD 46 NEAR 18TH/19TH SIDE RD. MOTOR VEHICLE (OPERATING FLUID)	LAKESHORE TOWNSHIP ON
SPL	MVA<UNOFFICIAL>	County Rd. 31	Lakeshore ON
SPL		OFF OF FIRST ST. AT BELLE RIVER MARINA<UNOFFICIAL>	Lakeshore ON
SPL	UNION GAS LTD.	COUNTY RD 27,1 KM NORTH OF 401 HWY. PIPELINE/COMPRESSOR STATION	ESSEX TOWN ON
SPL		County Rd 22, east of County Rd 19 (Manning), Lakeshore	Essex ON
SPL	PRESTEVE FOODS LTD	KENT COUNTY ROAD #1, WHEATLEY (PRESTEEVE FOODS) KENT COUNTY ROAD #1 WHEATLEY, ONT	CHATHAM-KENT CITY ON
SPL	PEMBINA RESOURCES	COMPRESSOR STATION **DO NOT USE SITE ***	CHATHAM-KENT CITY ON
SPL	PEMBINA RESOURCES	OIL WELL AT ROMNEY TRACK 6, LOT 16, CONC 13 DRILLING RIG ****DO NOT USE THIS SITE **	CHATHAM-KENT CITY ON
SPL	PEMBINA RESOURCES	OIL WELL AT ROMNEY TRACK 8, LOT 8, CONC 2 DRILLING RIG ****DO NOT USE THIS SITE **	CHATHAM-KENT CITY ON
SPL	ONTARIO HYDRO	ON COUNTY RD. 8, LOT 10, CONC. NORTH MIDDLE RD. TRANSFORMER	CHATHAM-KENT CITY ON
SPL	PEMBINA RESOURCES	MORPETH GAS PLANT. STORAGE TANK ****DO NOT USE THIS SITE**	CHATHAM-KENT CITY ON
SPL	PEMBINA EXPLORATION	LOT 7, CONC.2 DRILLING RIG ***DO NOT USE THIS SITE***	CHATHAM-KENT CITY ON
SPL	CLEAR BEACH RESOURCES	LOT 55 NORTH TALBOT RD, ORFORD TWP. PETROLEUM TANK FARM LOT 55 NORTH TALBOT RD, ORFORD TWP.	CHATHAM-KENT CITY ON
SPL	CLEAR BEACH RESOURCES	LOT 55 N TALBOT RD PETROLEUM TANK FARM LOT 55 NORTH TALBOT RD, ORFORD TWP.	CHATHAM-KENT CITY ON
SPL	CLEAR BEACH RESOURCES	LOT 54. TALBOT LINE IN FIELD PETROLEUM TANK FARM LOT 55 NORTH TALBOT RD, ORFORD TWP.	CHATHAM-KENT CITY ON
SPL	TRANSPORT TRUCK	3 KM EAST OF WHEATLEY ON HWY 3. MOTOR VEHICLE (OPERATING FLUID)	CHATHAM-KENT CITY ON
SPL	BFC CONSTRUCTION CORPORATION	HWY 3 NORTH BETWEEN PORT & BALDWIN, CHATHAM KENT DIRECTION DRILLING FLUID	CHATHAM-KENT CITY ON
SPL		Hwy 3 (Talbot trail) across from Greenview Aviary, Morpeth	Chatham-Kent ON
SPL	Tim Kudroch Farms<UNOFFICIAL>	WHEATLEY ROAD, JUST SOUTH OF GOODREAU LINE<UNOFFICIAL>	Chatham-Kent ON

SPL	PEMBINA RESOURCES	CONC. 3 WHEATLEY PROCESSING PLANT TRACT 6, LOT 13, CONC. 3 ROMNEY TWP.	CHATHAM-KENT CITY ON
SPL	Talisman Energy Inc.	Hwy 3, Port Alma	Chatham-Kent ON
SPL	Clear Beach Resources<UNOFFICIAL>	North Talbot Rd, Lot 53. OIL WELL # 4-5-3NTR<UNOFFICIAL>	Chatham-Kent ON
SPL	PEMBINA RESOURCES	LOT 13, CONCESSION III METHANOL LINE TO OFFSHORE GAS WELLS *****DO NOT USE THIS SITE, SEE BELOW*****	CHATHAM-KENT CITY ON
SPL	ONTARIO HYDRO	LOT 12, CON 2, SOUTH MIDDLE ROAD. TRANSFORMER	CHATHAM-KENT CITY ON
SPL	PEMBINA EXPLORATION	LOT 11, CONC. 4 DRILLING RIG ***DO NOT USE THIS SITE***	CHATHAM-KENT CITY ON
SPL	TANK TRUCK	JUST OUTSIDE OF WHEATLEY OFF KLONDIKE RDAT EASTERN OIL FIELD SERVICES OIL FIELD TANK TRUCK (CARGO)	CHATHAM-KENT CITY ON

Unplottable Report

Site: SIMCOE COUNTY - PT.LOT 11, CONC. 8
COUNTY RD. #1/STM-WATER DET. NEW TECUMSETH TOWN ON

Database:
CA

Certificate #: 3-0386-92-
Application Year: 92
Issue Date: 8/25/1992
Approval Type: Municipal sewage
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SIMCOE COUNTY - PT.LOT 11, CONC. 8
COUNTY ROAD NO. 1 NEW TECUMSETH TOWN ON

Database:
CA

Certificate #: 3-1082-92-
Application Year: 92
Issue Date: 10/21/1992
Approval Type: Municipal sewage
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SIMCOE COUNTY
COUNTY RD.#1/PT.LOT 11, CON. 8 NEW TECUMSETH TOWN ON

Database:
CA

Certificate #: 3-1082-92-
Application Year: 92
Issue Date: 11/30/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SANDWICH SOUTH TWP.
COUNTY RD. 19 SANDWICH SOUTH TWP. ON

Database:
CA

Certificate #: 7-0111-86-

Application Year: 86
Issue Date: 4/8/1986
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SANDWICH SOUTH TWP.
COUNTY RD. 19 SANDWICH SOUTH TWP. ON

Database:
CA

Certificate #: 7-1244-86-
Application Year: 86
Issue Date: 10/17/1986
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: TWP.
COUNTY RD.19 SANDWICH SOUTH ON

Database:
CA

Certificate #: 7-0725-85-006
Application Year: 85
Issue Date: 10/7/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: VICTOR BELLAIRE - BELLAIRE SUBD.
STREET A/MALDEN ROAD SANDWICH SOUTH TWP. ON

Database:
CA

Certificate #: 7-1598-90-
Application Year: 90
Issue Date: 11/15/1990
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SANDWICH SOUTH TOWNSHIP
NORTH TALBOT RD. RECON.,PH.IV SANDWICH SOUTH ON

Database:
CA

Certificate #: 3-1412-98-
Application Year: 98
Issue Date: 10/9/1998
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SANDWICH SOUTH TOWNSHIP
NORTH TALBOT RD. RECON.,PH.IV SANDWICH SOUTH ON

Database:
CA

Certificate #: 7-0928-98-
Application Year: 98
Issue Date: 10/6/1998
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ROCHESTER TWP. - COUNTY RD. 8
COUNTY RD.8/ROCHESTER TOWNLINE ROCHESTER TWP. ON

Database:
CA

Certificate #: 7-1152-90-
Application Year: 90
Issue Date: 8/1/1990
Approval Type: Municipal water
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MAIDSTONE TOWNSHIP
COUNTY RD.#25/COUNTY RD. #46 MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-0621-93-
Application Year: 93
Issue Date: 7/27/1993
Approval Type: Municipal water
Status: Denied
Application Type:
Client Name:
Client Address:

Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MAIDSTONE TOWNSHIP
COUNTY RD. #25/COUNTY RD. #46 MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-0621-93-
Application Year: 93
Issue Date: 12/13/1993
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SOUTH CANADA PROPERTIES DEVELOPING CO.
ELM GROVE DR. MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-1368-86-
Application Year: 86
Issue Date: 11/12/1986
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ROBERT LINWOOD & CATHRYN ANN GAMMON
COUNTY RD.#25, HAMLET OF PUCE MAIDSTONE TWP. ON

Database:
CA

Certificate #: 3-0742-95-
Application Year: 95
Issue Date: 6/27/1995
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: JAMES SYLVESTRE DEVELOPMENTS LTD.
ESSEX COUNTY RD.#25/PUCE SUBD. MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-1053-94-
Application Year: 94

Issue Date: 11/16/1994
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MAIDSTONE TWP. MALDEN RD.
NAYLOR SIDEROAD MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-1894-88-
Application Year: 88
Issue Date: 1/4/1989
Approval Type: Municipal water
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SOUTH CANADA PROPERTIES DEVELOPING CO.
ELM GROVE DR.PH.1 RUSSEL WOODS MAIDSTONE TWP. ON

Database:
CA

Certificate #: 3-1705-86-
Application Year: 86
Issue Date: 11/12/1986
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MAIDSTONE TOWN CENTRE INC.
MANNING RD. SEW P.S/FORCEMAIN MAIDSTONE TWP. ON

Database:
CA

Certificate #: 3-1218-93-
Application Year: 93
Issue Date: 10/19/1993
Approval Type: Municipal sewage
Status: Preliminary approval
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MAIDSTONE TOWNSHIP
LOTS 12-17/CON.10,COUNTY RD.19 MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-0990-97-
Application Year: 97
Issue Date: 9/23/1997
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ROBERT LINWOOD & CATHRYN ANN GAMMON
COUNTY RD. #25, HAMLET OF PUCE MAIDSTONE TWP. ON

Database:
CA

Certificate #: 7-0554-95-
Application Year: 95
Issue Date: 6/27/1995
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Woodslee Estates Inc.
Lakeshore ON

Database:
CA

Certificate #: 4806-6XAL3Z
Application Year: 2007
Issue Date: 2/1/2007
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Pointe-Aux-Roches Wind Inc.
Belle River Lakeshore ON

Database:
CA

Certificate #: 7803-88VJG2
Application Year: 2010
Issue Date: 9/8/2010
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:

Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **Amico Properties Inc.**
County Road No. 25 (East Puce River Road) Lakeshore ON

Database:
CA

Certificate #: 3699-8BVS66
Application Year: 2010
Issue Date: 12/10/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **Mutter Development**
North Talbot Road Concession Lakeshore ON

Database:
CA

Certificate #: 8550-4GDT76
Application Year: 00
Issue Date: 2/24/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Michael Mutter Jr.
Client Address: 110 Lapointe Street
Client City: Essex
Client Postal Code: N8M 2X4
Project Description: Installation of watermains at the north limit of LaPointe Street
Contaminants:
Emission Control:

Site: **Woodslee Estates Inc.**
Lakeshore ON

Database:
CA

Certificate #: 9979-6N5KSK
Application Year: 2006
Issue Date: 4/28/2006
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **Amico Properties Inc.**
County Road No. 25 Lakeshore ON

Database:
CA

Certificate #: 8746-5WZJLB
Application Year: 2004
Issue Date: 3/18/2004

Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *Amico Properties Inc.*
County Road No. 25 Lakeshore ON

Database:
[CA](#)

Certificate #: 5215-64DKLU
Application Year: 2004
Issue Date: 9/27/2004
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *The Estates at Chelsea Park, Phase 1*
County Road No. 25 (East Puce River Road) Lakeshore ON

Database:
[CA](#)

Certificate #: 2178-5CUUUA
Application Year: 02
Issue Date: 8/13/02
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Goldleaf Development (Essex) Corporation
Client Address: 2155 Fasan Drive
Client City: Essex
Client Postal Code:
Project Description: Approval is sought for the construction of watermains to serve the Estates at Chelsea Park Subdivision Phase 1, in the Town of Lakeshore.
Contaminants:
Emission Control:

Site: *The Corporation of the County of Essex*
County Road 31 from 3rd Concession Road to Sturgeon Creek Essex ON

Database:
[CA](#)

Certificate #: 1928-867JLN
Application Year: 2010
Issue Date: 6/11/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *Essex Townhouse Development*
North Talbot Road Essex ON

Database:
CA

Certificate #: 8004-4KFKDC
Application Year: 00
Issue Date: 6/5/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Dolph Armstrong Realty Ltd.
Client Address: 208 Oak Drive
Client City: Essex
Client Postal Code: N8M 3C7
Project Description: This is an application for Municipal and Private Water Works Certificate of Approval to construct a watermain.
Contaminants:
Emission Control:

Site: *Essex Townhouse Development*
North Talbot Road Essex ON

Database:
CA

Certificate #: 7616-4KFKBF
Application Year: 00
Issue Date: 6/5/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Dolph Armstrong Realty Ltd.
Client Address: 208 Oak Drive
Client City: Essex
Client Postal Code: N8M 3C7
Project Description: This is an application for Municipal and Private Sewage Works Certificate of Approval to storm sewer, sanitary sewer and stormwater management facility.
Contaminants:
Emission Control:

Site: *Dennis Keith Myers*
Lot 1 E/S Lakeshore Road Chatham-Kent ON

Database:
CA

Certificate #: 5484-7GUGDV
Application Year: 2008
Issue Date: 9/24/2008
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *BOB CONSANI*
LOT 396,LAKESHORE RD., RONDEAU CHATHAM-KENT MUNICIPALITY ON

Database:
CA

Certificate #: 3-0997-99-
Application Year: 99
Issue Date: 12/1/1999
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:

Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Country Crossing Subdivision - Phase 2
Part Lot 22, Plan 24R-4208, North Middle Road Chatham-Kent ON

Database:
CA

Certificate #: 4434-4KFR3H
Application Year: 00
Issue Date: 5/23/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1364709 Ontario Limited
Client Address: 7228 St. Clair Road
Client City: Stoney Point
Client Postal Code: N0R 1N0
Project Description: This application is for the installation of watermains on Evergreen Drive, from Queen Street, to Brook Street
Contaminants:
Emission Control:

Site: Country Crossing Subdivision - Phase 2
Part Lot 22, Plan 24R-4208, North Middle Road Chatham-Kent ON

Database:
CA

Certificate #: 8253-4KFRTK
Application Year: 00
Issue Date: 5/23/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1364709 Ontario Limited
Client Address: 7228 St. Clair Road
Client City: Stoney Point
Client Postal Code: N0R 1N0
Project Description: This application is for the installaton of storm sewers, sanitary sewers, a pumping station and forcemain to serve Country Crossing Subdivision - Phase 2.
Contaminants:
Emission Control:

Site: Lantin Trucking Limited
County of Essex ON

Database:
CONV

File No: 061201
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description:

Location:
Region:
Ministry District:

Lantin Trucking Limited has been fined \$40,000, plus a victim fine surcharge, after pleading guilty to violations under the Environmental Protection Act. The Court heard that Lantin Trucking Limited was a trucking company located in the County of Essex. Inspection by the ministry revealed that construction and demolition waste was being deposited, burned and segregated by the company. A Certificate of Approval for the site had not been issued to Lantin Trucking Limited for the disposal or management of the waste. Lantin Trucking Limited was charged following an investigation by the Ministry of the Environment's Investigations and Enforcement Branch. Lantin Trucking Limited pleaded guilty on May 27, 2008 to one count of operating a waste disposal site without a Certificate of Approval, contrary to section 27(1)(b) of the Environmental Protection Act, and one count of

depositing waste upon land that was not an approved waste disposal site, contrary to section 40 of the Environmental Protection Act. Lantin Trucking Limited was fined \$40,000, plus a victim fine surcharge, and was given 60 days to pay.

Background:
URL:

--Details--

Publication Date:
Count: 2
Act: EPA
Regulation:
Section: 27(1)(b), 40
Act/Regulation/Section: EPA 27(1)(b), 40
Date Of Offence:
Date of Conviction:
Date Charged: May 27, 2008
Charge Disposition: fine, victim fine surcharge
Fine: \$40,000
Synopsis:

Site: **Woodslee Estates Inc.**
Charron Line Lakeshore County of Essex TOWN OF LAKESHORE ON

Database:
EBR

EBR Registry No: 012-7894
Ministry Ref. No: 8984-A9VK5N
Notice Type: Instrument Decision
Company Name: Woodslee Estates Inc.
Proponent Name:
Proponent Address: 2299 Belle River Road, Woodslee Ontario, Canada N0R 1V0
Instrument Type: (EPA Part II.1-sewage) - Environmental Compliance Approval (project type: sewage)
Location Other:
URL:

Proposal Date: June 13, 2016
Notice Pub Date: August 24, 2016
Year: 2016

Location:

Charron Line Lakeshore County of Essex TOWN OF LAKESHORE

Site: **The Public Utilities Commission of The Corporation of the Municipality of Chatham-Kent Dawn Mills Road/Grove Line Watermain Chatham-Kent ON**

Database:
ECA

Approval No: 0685-5PKQSL
Approval Date: 2003-07-21
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Address: Dawn Mills Road/Grove Line Watermain
Full Address:
Full PDF Link:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **The Corporation of the Town of Kingsville**
County Road 31 Essex ON N9Y 2Y9

Database:
ECA

Approval No: 6018-5FZSRV
Approval Date: 2002-11-21
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal and Private Water Works

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Project Type: Municipal and Private Water Works
Address: County Road 31
Full Address:
Full PDF Link:

Site: *The Corporation of the Town of Lakeshore*
Manning Rd Lakeshore ON N0R 1A0

Database:
[ECA](#)

Approval No: 0346-6KYK9B
Approval Date: 2006-01-12
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Address: Manning Rd
Full Address:
Full PDF Link:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: *Amico Properties Inc.*
County Rd No. 25 Lakeshore ON N0R 1L0

Database:
[ECA](#)

Approval No: 0004-5WZK48
Approval Date: 2004-03-18
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Address: County Rd No. 25
Full Address:
Full PDF Link:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: *Amico Properties Inc.*
County Rd No. 25 Lakeshore ON N0R 1L0

Database:
[ECA](#)

Approval No: 3617-64DKR7
Approval Date: 2004-09-27
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Address: County Rd No. 25
Full Address:
Full PDF Link:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: *536839 ONTARIO LTD*
UNKNOWN ESSEX CO ON

Database:
[EXP](#)

Instance No: 10453294
Instance ID: 19088
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Site: 536839 ONTARIO LTD
ADDRESS NOT SPECIFIED COMBER ON

Database:
EXP

Instance No: 10453256
Instance ID: 18085
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Site: 536839 ONTARIO LTD
ADDRESS NOT SPECIFIED COMBER ON

Database:
EXP

Instance No: 10453259
Instance ID: 18662
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Site: 536839 ONTARIO LTD
UNKNOWN COMBER ON

Database:
EXP

Instance No: 10450808
Instance ID: 17206
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Site: 536839 ONTARIO LTD
ADDRESS NOT SPECIFIED COMBER ON

Database:
EXP

Instance No: 10451259
Instance ID: 18306
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Site: MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC
TALBOT RD LOTS 142 143 144 RALEIGH ON N0P 1A0

Database:
FST

Instance No: 10933085
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active

Capacity: 2273
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1991
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: AGRICULTURE CANADA RESEARCH STATION
CO RD 46 CON PL SMR MAIDSTONE TWP ON NULL

Database:
FST

Instance No: 11064831
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 2298
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1991
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: MINISTRY OF NATURAL RESOURCES WHEATLEY PROV PARK
KLONDYKE RDWHEATLEY PROV PARK WHEATLEY ON N0P 2P0

Database:
FST

Instance No: 11047116
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 2200
Tank Material: Steel
Corrosion Protection: Impressed Current
Tank Type: Single Wall UST
Install Year: 1985
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC
TALBOT RDLOTS 142 143 144 RALEIGH ON N0P 1A0

Database:
FST

Instance No: 10933053
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 2273
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1991
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC
TALBOT RDLOTS 142 143 144 RALEIGH ON N0P 1A0

Database:
FST

Instance No: 10933115
Cont Name:
Instance Type: FS Liquid Fuel Tank

Fuel Type: Diesel
Status: Active
Capacity: 13638
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1986
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: **AGRICULTURE CANADA RESEARCH STATION
CO RD 46 CON PL SMR MAIDSTONE TWP ON NULL**

Database:
FST

Instance No: 11064799
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 2298
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1991
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: **MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC
TALBOT RDLOTS 142 143 144 RALEIGH ON N0P 1A0**

Database:
FST

Instance No: 10933070
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 9092
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1991
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: **MINISTRY OF COMMUNITY & SOCIAL SERVICES ATTN PAUL MALOTT-COMSOC
TALBOT RDLOTS 142 143 144 RALEIGH ON N0P 1A0**

Database:
FST

Instance No: 10933100
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 9092
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Single Wall UST
Install Year: 1988
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: **GRIFT JOHN
TALBOT STLOT 1 HWY 3 MORPETH ON N0P 1Y0**

Database:
FST

Instance No: 10863527

Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 4500
Tank Material: Steel
Corrosion Protection: Impressed Current
Tank Type: Single Wall UST
Install Year: 1990
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: GRIFT JOHN
TALBOT STLOT 1 HWY 3 MORPETH ON N0P 1Y0

Database:
FST

Instance No: 10863542
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 10000
Tank Material: Steel
Corrosion Protection: Impressed Current
Tank Type: Single Wall UST
Install Year: 1990
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: MINISTRY OF NATURAL RESOURCES WHEATLEY PROV PARK
KLONDYKE RDWHEATLEY PROV PARK WHEATLEY ON N0P 2P0

Database:
FST

Instance No: 11047100
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 2200
Tank Material: Steel
Corrosion Protection: Impressed Current
Tank Type: Single Wall UST
Install Year: 1985
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

Site: STEVENSON CONTAINERS 34-789
525348 ONTARIO LTD. LOT 15, CONC.13 TILBURY EAST TWP. RR#1 COATSWORTH ON N0P 1H0

Database:
GEN

Generator No: ON1728600
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 2732
SIC Description: CORRUGATED BOX IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: KENT, CORP. OF THE COUNTY OF
SOUTHWEST GARAGE LOT 10, NORTH MIDDLE ROAD TILBURY EAST TWP. ON N0P 1W0

Database:
GEN

Generator No: ON0405706
Status:
Approval Years: 92,93,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: KENT, CORP. OF THE COUNTY OF
SOUTHWEST GARAGE LOT 10 NORTH MIDDLE ROAD TILBURY EAST TWP. ON N0P 1W0

Database:
GEN

Generator No: ON0405706
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: KENT, CORP. OF THE COUNTY OF 23-312
SOUTHWEST GARAGE LOT 10 NORTH MIDDLE ROAD TILBURY EAST TWP. ON N0P 1W0

Database:
GEN

Generator No: ON0405706
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: CHATHAM-KENT, MUNICIPALITY OF

Database:
GEN

CHATHAM-KENT TILBURY-EAST TWP. LOT 15, MIDDLE ROAD S. TILBURY EAST TOWNSHIP ON N0P 1W0

Generator No: ON0405722
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: TILBURY EAST,(SEE & USE ON0405722)
LOT 15, MIDDLE ROAD SOUTH TILBURY EAST TOWNSHIP ON

Database:
GEN

Generator No: ON0901700
Status:
Approval Years: 99
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: TILBURY EAST, TOWNSHIP OF 37-325
LOT 15, MIDDLE ROAD S. TILBURY EAST TOWNSHIP ON N0P 1W0

Database:
GEN

Generator No: ON0901700
Status:
Approval Years: 92,93,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: CHATHAM-KENT, MUNICIPALITY OF
CHATHAM-KENT TILBURY-EAST TWP. WORKS GARAGE, LOT 10 N. MIDDLE ROAD TILBURY EAST TOWNSHIP
ON N0P 1W0

Database:
GEN

Generator No: ON0405706
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN.

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: KENT, COUNTY OF
WASTE TRANSFER SITE LOT 15, SOUTH OF MIDDLE ROAD TWP. OF TILBURY EAST ON N0P 1W0

Database:
GEN

Generator No: ON0405713
Status:
Approval Years: 94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 8373
SIC Description: ENVIRON. ADMIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Site: STEVENSON CONTAINERS
LOT 15, CONCESSION 13 TILBURY EAST TWP. ON N0P 1H0

Database:
GEN

Generator No: ON1728600
Status:
Approval Years: 93,97,98,99,00,01,02,03,04
Contam. Facility:
MHSW Facility:
SIC Code: 2732
SIC Description: CORRUGATED BOX IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: CHATHAM-KENT, MUNICIPALITY OF
WASTE TRANSFER SITE LOT 15, SOUTH OF MIDDLE ROAD TOWNSHIP OF TILBURY EAST ON N0P 1W0

Database:
GEN

Generator No: ON0405713
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 8373
SIC Description: ENVIRON. ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES
Waste Code: 221
Waste Description: LIGHT FUELS
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS
Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS
Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Site: TILBURY EAST, TOWNSHIP OF
LOT 15, MIDDLE RD.S., TILBURY EAST TWP. C/O RR#1 MERLIN ON N0P 1W0

Database:
GEN

Generator No: ON0901700
Status:
Approval Years: 86,87,88
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: G ROPAT CONSTRUCTION LTD.
R.R. #1 MANNING RD. TECUMSEH ON N8N 2L9

Database:
GEN

Generator No: ON0151700
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 4122
SIC Description: WATERWORKS & SEWAGE
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Site: G ROPAT CONSTRUCTION LTD.

Database:
GEN

R. R. #1_ MANNING ROAD TECUMSEH ON N8N 2L9

Generator No: ON0151700
Status:
Approval Years: 98
Contam. Facility:
MHSW Facility:
SIC Code: 4122
SIC Description: WATERWORKS & SEWAGE

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Site: **G ROPAT CONSTRUCTION LTD. 33-450**
R.R. #1 MANNING RD. TECUMSEH ON N8N 2L9

Database:
GEN

Generator No: ON0151700
Status:
Approval Years: 92,93,94,95,96,97
Contam. Facility:
MHSW Facility:
SIC Code: 4122
SIC Description: WATERWORKS & SEWAGE

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Site: **PEMBINA RESOURCES**
TRACT 6, LOT 13, CONCESSION III ROMNEY TWP. ON

Database:
GEN

Generator No: ON0138707
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: **PEMBINA RESOURCES**
PORT ALMA COMPRESSOR STATION LOTS 179 AND 180, TALBOT ROAD ROMNEY TWP. ON N0P 2A0

Database:
GEN

Generator No: ON0138710
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: **MINISTRY OF TRANSPORT & COMMUN.**
PORT ALMA MTC YARD HWY 3 PORT ALMA ON N0P 2A0

Database:
GEN

Generator No: ON0124230
Status:
Approval Years: 86,87
Contam. Facility:
MHSW Facility:
SIC Code: 0000
SIC Description: *** NOT DEFINED ***

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Site: **MIN. OF TRANS (SEE&USE ON0124215)**
PORT ALMA MTC YARD HWY 3 PORT ALMA ON N0P 2A0

Database:
GEN

Generator No: ON0124230
Status:
Approval Years: 88,89,90,92,93,94
Contam. Facility:
MHSW Facility:
SIC Code: 0000
SIC Description: *** NOT DEFINED ***

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Site: **SANDWICH SOUTH, TOWNSHIP OF**
LOT 302, HWY. #3 - OLDCASTLE C/O 3455 NORTH TALBOT OLDCASTLE ON N0R 1L0

Database:
GEN

Generator No: ON0517600
Status:
Approval Years: 86,87,88,89
Contam. Facility:
MHSW Facility:
SIC Code: 8271
SIC Description: TRANS./COMM. ADMIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: **SANDWICH SOUTH, TOWNSHIP OF 34-148**
LOT 302, HWY. #3 - OLDCASTLE C/O 3455 NORTH TALBOT OLDCASTLE ON N0R 1L0

Database:
GEN

Generator No: ON0517600
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 8271
SIC Description: TRANS./COMM. ADMIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: **KENT COUNTY (SEE & USE ON0709421)**
PT LOT 1 & 2 MIDDLE ROAD NORTH/ TWP OF TILBURY E. & PART OF VILLAGE OF MERLIN MERLIN ON N0P 1W0

Database:
GEN

Generator No: ON0503008
Status:
Approval Years: 97,98
Contam. Facility:
MHSW Facility:
SIC Code: 8511
SIC Description: ELEM./SECON. EDUC.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Site: KENT COUNTY BOARD OF EDUCATION
PT LOT 1 & 2 MIDDLE ROAD NORTH/ TWP OF TILBURY E. & PART OF VILLAGE OF MERLIN MERLIN ON N0P 1W0

Database:
GEN

Generator No: ON0503008
Status:
Approval Years: 92,93
Contam. Facility:
MHSW Facility:
SIC Code: 8511
SIC Description: ELEM./SECON. EDUC.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: TILBURY EAST, TOWNSHIP OF 37-325
LOT 15, MIDDLE RD.S., TILBURY EAST TWP. RR #1 MERLIN ON N0P 1W0

Database:
GEN

Generator No: ON0901700
Status:
Approval Years: 94
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: TILBURY EAST, TOWNSHIP OF
LOT 15, MIDDLE RD.S., TILBURY EAST TWP. RR #1 MERLIN ON N0P 1W0

Database:
GEN

Generator No: ON0901700
Status:
Approval Years: 89,90
Contam. Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:

MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN

Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: GREG PHILLIPS TRUCKING LTD.
R.R. #2 #1085 Lakeshore Rd. 101 MAIDSTONE ON

Database:
GEN

Generator No: ON2649200
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 811199
SIC Description: ALL OTHER AUTOMOTIVE REPAIR AND MAINTENANCE

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: GREG PHILLIPS TRUCKING LTD.
R.R. #2 #1085 Lakeshore Rd. 101 MAIDSTONE ON

Database:
GEN

Generator No: ON2649200
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 811199
SIC Description: All Other Automotive Repair and Maintenance

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: J & L COYLE TRANSPORT LTD.
MALDEN ROAD - SANDWICH SOUTH TOWNSHIP RR #1 MAIDSTONE ON N0B 1K0

Database:
GEN

Generator No: ON0504600
Status:
Approval Years: 86,87,88,89
Contam. Facility:
MHSW Facility:
SIC Code: 4561
SIC Description: GEN. FREIGHT TRUCK.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: GREG PHILLIPS TRUCKING LTD.
R.R. #2 #1085 Lakeshore Rd. 101 MAIDSTONE ON

Database:
GEN

Generator No: ON2649200
Status:
Approval Years: 2009

PO Box No:
Country:
Choice of Contact:

Contam. Facility:
MHSW Facility:
SIC Code: 811199
SIC Description: All Other Automotive Repair and Maintenance

Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: GREG PHILLIPS TRUCKING LTD.
R.R. #2 #1085 Lakeshore Rd. 101 MAIDSTONE ON

Database:
GEN

Generator No: ON2649200
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 811199
SIC Description: All Other Automotive Repair and Maintenance

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ESSO PETROLEUM CANADA
PT.FARMLOT6-N.MIDDLE RD,TWPOF TILBURYW. P.O. BOX 89 COMBER ON N0P 1J0

Database:
GEN

Generator No: ON0552305
Status:
Approval Years: 86,87
Contam. Facility:
MHSW Facility:
SIC Code: 5111
SIC Description: PETROLEUM PROD., WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Site: ESSO PETROLEUM CANADA
NORTH MIDDLE RD. COMBER, TWP TILBURY W. C/O 1 DUNCAN MILL ROAD DON MILLS ON M3B 1Z2

Database:
GEN

Generator No: ON0552305
Status:
Approval Years: 88,89
Contam. Facility:
MHSW Facility:
SIC Code: 5111
SIC Description: PETROLEUM PROD., WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: TILBURY EAST, TOWNSHIP OF
LOT 15, MIDDLE ROAD S. TILBURY EAST TOWNSHIP ON N0P 1W0

Database:
GEN

Generator No: ON0901700
Status:
Approval Years: 97,98
Contam. Facility:
MHSW Facility:
SIC Code: 8371
SIC Description: TRANSPORTATION ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: UNION GAS LIMITED 39-481
MANNING ROAD STN., LOT 155, CON.3 SANDWICH SOUTH TWP., C/O 50 KEIL DR.N. CHATHAM ON N7M 5M1

Database:
GEN

Generator No: ON1726114
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 4611
SIC Description: GAS PIPELINE TRANS.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: Middle Road of South Side Tilbury West Lot 21 Chatham-Kent ON

Database:
LIMO

ECA/Instrument No: X2056
Site Name:
Oper Status 2016: Historic
C of A Issue Date:
C of A Issued to:
Lndfl Gas Mgmt (P):
Lndfl Gas Mgmt (F):
Lndfl Gas Mgmt (E):
Lndfl Gas Mgmt Sys:
Landfill Gas Mntr:
Leachate Coll Sys:
ERC Est Vol (m3):
ERC Volume Unit:
ERC Dt Last Det:
Landfill Type:
Source File Type: Historic and Closed Landfills
Fill Rate:
Fill Rate Unit:
Tot Fill Area (ha):
Tot Site Area (ha):
Footprint:
Air Emis Monitor:
Natural Attenuation:
Liners:
Cover Material:
Leachate Off-Site:
Leachate On Site:
Req Coll Lndfl Gas:
Lndfl Gas Coll:
Total Waste Rec:
TWR Methodology:
TWR Unit:
Tot Aprv Cap Unit:
Financial Assurance:
Last Report Year:
MOE Region:
MOE District:
Site County:
Lot:
Concession:
Latitude:
Longitude:

Tot Apprv Cap (m3):
Contam Atten Zone:
Grndwtr Mntr:
Surf Wtr Mntr:
Approved Waste Type:
Client Site Name:
ERC Methodology:
Site Location Details:

Middle Road of South Side Tilbury West
Lot 21
Chatham-Kent

Easting:
Northing:
UTM Zone:
Data Source:

Service Area:

Site: *Tilbury West*
Middle road north side Tilbury West Lot 22 Chatham-Kent ON

Database:
LIMO

ECA/Instrument No: X2060
Site Name:
Oper Status 2016: Historic
C of A Issue Date:
C of A Issued to:
Lndfl Gas Mgmt (P):
Lndfl Gas Mgmt (F):
Lndfl Gas Mgmt (E):
Lndfl Gas Mgmt Sys:
Landfill Gas Mntr:
Leachate Coll Sys:
ERC Est Vol (m3):
ERC Volume Unit:
ERC Dt Last Det:
Landfill Type:
Source File Type: Historic and Closed Landfills
Fill Rate:
Fill Rate Unit:
Tot Fill Area (ha):
Tot Site Area (ha):
Footprint:
Tot Apprv Cap (m3):
Contam Atten Zone:
Grndwtr Mntr:
Surf Wtr Mntr:
Approved Waste Type:
Client Site Name: Tilbury West
ERC Methodology:
Site Location Details: Middle road north side Tilbury West
Lot 22
Chatham-Kent
Service Area:

Air Emis Monitor:
Natural Attenuation:
Liners:
Cover Material:
Leachate Off-Site:
Leachate On Site:
Req Coll Lndfl Gas:
Lndfl Gas Coll:
Total Waste Rec:
TWR Methodology:
TWR Unit:
Tot Apprv Cap Unit:
Financial Assurance:
Last Report Year:
MOE Region:
MOE District:
Site County:
Lot:
Concession:
Latitude:
Longitude:
Easting:
Northing:
UTM Zone:
Data Source:

Site: *Tilbury West*
Middle Road North Side Lot 7 Chatham-Kent ON

Database:
LIMO

ECA/Instrument No: X2058
Site Name:
Oper Status 2016: Historic
C of A Issue Date:
C of A Issued to:
Lndfl Gas Mgmt (P):
Lndfl Gas Mgmt (F):
Lndfl Gas Mgmt (E):
Lndfl Gas Mgmt Sys:
Landfill Gas Mntr:
Leachate Coll Sys:
ERC Est Vol (m3):
ERC Volume Unit:
ERC Dt Last Det:

Air Emis Monitor:
Natural Attenuation:
Liners:
Cover Material:
Leachate Off-Site:
Leachate On Site:
Req Coll Lndfl Gas:
Lndfl Gas Coll:
Total Waste Rec:
TWR Methodology:
TWR Unit:
Tot Apprv Cap Unit:
Financial Assurance:
Last Report Year:

Landfill Type:
Source File Type: Historic and Closed Landfills
Fill Rate:
Fill Rate Unit:
Tot Fill Area (ha):
Tot Site Area (ha):
Footprint:
Tot Apprv Cap (m3):
Contam Atten Zone:
Grndwtr Mntr:
Surf Wtr Mntr:
Approved Waste Type:
Client Site Name:

Tilbury West

ERC Methodology:
Site Location Details: Middle Road North Side
Lot 7
Chatham-Kent

Service Area:

MOE Region:
MOE District:
Site County:
Lot:
Concession:
Latitude:
Longitude:
Easting:
Northing:
UTM Zone:
Data Source:

Site: *The Corporation of the Town of Lakeshore - Woodslee Estates*
Lot 21 Lakeshore ON

Database:
NCPL

Year: 2008
Discharge Type: Private Sewage
Sector: Municipal Sewage
District Area: Windsor
Type of Concern: CofA/Permit Non-Compliance
Contaminant: PHOSPHORUS
Status Report:

--Details--

Incident Date: 12/31/2008
Incident Start Date: 12/1/2008
Incident End Date: 12/31/2008
Limit/Unit/Freq: 0.3 mg/L
Quantity Min/Max: 0.33/0.33
Ministry Action: Assessment Complete - No Action Required
Facility Action: Operational Process Modification

Incident Date: 6/30/2008
Incident Start Date: 6/1/2008
Incident End Date: 6/30/2008
Limit/Unit/Freq: 0.3 mg/L
Quantity Min/Max: 0.33/0.33
Ministry Action: Assessment Complete - No Action Required
Facility Action: None Required

Site: *The Corporation of the Town of Lakeshore - Woodslee Estates*
Lot 21 Lakeshore ON

Database:
NCPL

Year: 2008
Discharge Type: Private Sewage
Sector: Municipal Sewage
District Area: Windsor
Type of Concern: CofA/Permit Non-Compliance
Contaminant: SUSPENDED SOLIDS
Status Report:

--Details--

Incident Date: 3/31/2008
Incident Start Date: 3/1/2008
Incident End Date: 3/31/2008
Limit/Unit/Freq: 10 mg/L

Quantity Min/Max: 23/23
Ministry Action: Assessment Complete - No Action Required
Facility Action: None Required

Site: **QUINLAN LANDSCAPE**
R. R. #2 MAIDSTONE ON N0R 1K0

Database:
PES

Licence No:
Detail Licence No:
Licence Type Code:
Licence Type:
Licence Class:
Licence Control:
Trade Name:
Post Office Box:
Lot:
Concession:
Region:
District:
County:

Operator Box:
Operator Class:
Operator No:
Operator Type:
Operator Lot:
Oper Concession:
Operator Region:
Operator District:
Operator County:
Oper Phone Area Cd:
Ext:
Oper Phone No:
Proponent Ext:

Site: **AGRICULTURE OF CANADA RESEARCH**
LOT 18 SOUTH MALDEN RD MAIDSTONE TWP ESSEX ON

Database:
PRT

Location ID: 8341
Type: private
Expiry Date:
Capacity (L): 2270.00
Licence #: 0001037624

Site: **QUINLAN FAMILY MARINA**
LOT 1 EAST RUSCOM RIVER RANGE ROCHESTER ESSEX ON

Database:
PRT

Location ID: 12511
Type: retail
Expiry Date: 1994-09-30
Capacity (L): 2402
Licence #: 0056281001

Site: **MAIDSTONE ESSO**
MANNING MAIDSTONE ON N0R1K0

Database:
RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS
Phone: 5197232570
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

Site: **DEMONTE FABRICATING LTD.**
RR 3 ON N0R 1K0

Database:
SCT

Established: 1978
Plant Size (ft²): 10000
Employment: 20

--Details--

Description: CANVAS & RELATED PRODUCTS
SIC/NAICS Code: 2394

Description: FABRICATED PLATE WORK (BOILER SHOPS)

SIC/NAICS Code: 3443
Description: INDUSTRIAL & COMMERCIAL MACHINERY & EQUIPMENT, N.E.C.
SIC/NAICS Code: 3599
Description: TRUCK & BUS BODIES
SIC/NAICS Code: 3713

Site: *Tilbury Metal Fabricating Limited* **Database:**
County Rd 1 Tilbury ON N0P 2L0 **SCT**
Established: 1955
Plant Size (ft²):
Employment: 2

Site: **STEVENSON CONTAINERS** **Database:**
COATSWORTH ON N0P 1H0 **SCT**
Established: 1982
Plant Size (ft²): 0
Employment: 10

--Details--
Description: CORRUGATED AND SOLID FIBER BOXES
SIC/NAICS Code: 2653

Site: *Stevenson Containers* **Database:**
RR 1 Coatsworth Stat ON **SCT**
Established: 1982
Plant Size (ft²):
Employment: 10

Site: **STEVENSON CONTAINERS** **Database:**
RR 1 ON N0P 1H0 **SCT**
Established: 1982
Plant Size (ft²): 0
Employment: 10

--Details--
Description: CORRUGATED & SOLID FIBER BOXES
SIC/NAICS Code: 2653

Site: **STEVENSON CONTAINERS** **Database:**
RR 1 Coatsworth Station ON N0P 1H0 **SCT**
Established: 1982
Plant Size (ft²): 0
Employment: 10

--Details--
Description: Corrugated and Solid Fibre Box Manufacturing
SIC/NAICS Code: 322211

Site: *Talisman Energy Inc.* **Database:**
Hwy 3, Port Alma TALISMAN ENERGY PORT ALMA COMPRESSOR STATION<UNOFFICIAL> Chatham-Kent ON **SPL**

Ref No: 6421-6NQHTG
Site No:
Incident Dt: 4/9/2006
Year:
Incident Cause:
Incident Event:
Contaminant Code: 46
Contaminant Name: BRINE WATER
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 841 L
Environment Impact: Possible
Nature of Impact: Not Specified
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/10/2006
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason:
Incident Summary:

Talisman Energy: 185 gallons sour brine to containment

Discharger Report:
Material Group: Wastes
Client Type:
Sector Type: Other
Source Type:
Nearest Watercourse:
Site Name: HWY 3, PORT ALMA
Site Address: HWY 3, PORT ALMA
Site District Office: Windsor
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Chatham-Kent
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **ONTARIO HYDRO**
LOT 15,NORTH MIDDLE ROAD. TRANSFORMER CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 126428
Site No:
Incident Dt: 5/10/1996
Year:
Incident Cause: COOLING SYSTEM LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/14/1996
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: STORM/FLOOD/WIND
Incident Summary:

ONTARIO HYDRO-25 LITERS NON-PCB TRANSFORMER OIL TO GRND,CLEANED-UP.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **PEMBINA RESOURCES**
TRACT LOT 613, CONCESSION 3 WHEATLEY PROCESSING PLANT TRACT 6, LOT 13, CONC. 3 ROMNEY TWP.
CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 131376
Site No:
Incident Dt: 9/4/1996
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:

Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	CONFIRMED	Site Municipality:	53102
Nature of Impact:	Soil contamination	Site Lot:	
Receiving Medium:	LAND	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	9/4/1996	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PEMBINA RESOURCES-U/G LEAK ON BRINE PROCESSING SYSTEM, 120 L SPILLED.		

Site: **PEMBINA RESOURCES** **Database:**
SPL
L9, C1, TRACK 2 COMPRESSOR STATION **DO NOT USE SITE * CHATHAM-KENT CITY ON**

Ref No:	145963	Discharger Report:	
Site No:		Material Group:	
Incident Dt:	9/2/1997	Client Type:	
Year:		Sector Type:	
Incident Cause:	PIPE/HOSE LEAK	Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	CONFIRMED	Site Municipality:	53102
Nature of Impact:	Soil contamination	Site Lot:	
Receiving Medium:	LAND	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	MNR
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	9/2/1997	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PEMBINA RESOURCES-400L OF OIL-BRINE SOLUTION TO GROUND, CLEANED.		

Site: **PEMBINA RESOURCES** **Database:**
SPL
LAKE ERIE, ACTUATOR AT LAT 42 13 & LONG 81 59.30. DRILLING RIG **DO NOT USE THIS SITE ** CHATHAM-KENT CITY ON**

Ref No:	143184	Discharger Report:	
Site No:		Material Group:	
Incident Dt:	7/7/1997	Client Type:	
Year:		Sector Type:	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	POSSIBLE	Site Municipality:	53102

Nature of Impact:	Water course or lake	Site Lot:
Receiving Medium:	WATER	Site Conc:
Receiving Env:		Northing:
Health/Env Conseq:		Easting:
MOE Response:		Site Geo Ref Accu:
Dt MOE Arvl on Scn:		Site Geo Ref Meth:
MOE Reported Dt:	7/7/1997	Site Map Datum:
Dt Document Closed:		
Agency Involved:		
SAC Action Class:		
Incident Reason:	EQUIPMENT FAILURE	
Incident Summary:	PEMBINA RESOURCES- 0.1 L HYDARULIC OIL LEAK AT BO-TTOM OF L. ERIE,DISPERSED	

Site: **PEMBINA EXPLORATION** **Database:** **SPL**
LAKE ONTARIO DRILLING RIG *DO NOT USE THIS SITE*** CHATHAM-KENT CITY ON**

Ref No:	102232	Discharger Report:
Site No:		Material Group:
Incident Dt:	7/4/1994	Client Type:
Year:		Sector Type:
Incident Cause:	CONTAINER OVERFLOW	Source Type:
Incident Event:		Nearest Watercourse:
Contaminant Code:		Site Name:
Contaminant Name:		Site Address:
Contaminant Limit 1:		Site District Office:
Contam Limit Freq 1:		Site County/District:
Contaminant UN No 1:		Site Postal Code:
Contaminant Qty:		Site Region:
Environment Impact:	NOT ANTICIPATED	Site Municipality: 53102
Nature of Impact:		Site Lot:
Receiving Medium:	LAND / WATER	Site Conc:
Receiving Env:		Northing:
Health/Env Conseq:		Easting:
MOE Response:		Site Geo Ref Accu:
Dt MOE Arvl on Scn:		Site Geo Ref Meth:
MOE Reported Dt:	7/4/1994	Site Map Datum:
Dt Document Closed:		
Agency Involved:		
SAC Action Class:		
Incident Reason:	UNKNOWN	
Incident Summary:	MARKCUS TRANSPORT: 50 L HCL (30%) TO DECK & LAKE WHILE TRANSFERRING LOAD.	

Site: **PEMBINA RESOURCES** **Database:** **SPL**
WHEATLEY PROCESSING PLANT TRACT 6, LOT 13, CONC. 3 ROMNEY TWP. CHATHAM-KENT CITY ON

Ref No:	138538	Discharger Report:
Site No:		Material Group:
Incident Dt:	3/23/1997	Client Type:
Year:		Sector Type:
Incident Cause:	CONTAINER OVERFLOW	Source Type:
Incident Event:		Nearest Watercourse:
Contaminant Code:		Site Name:
Contaminant Name:		Site Address:
Contaminant Limit 1:		Site District Office:
Contam Limit Freq 1:		Site County/District:
Contaminant UN No 1:		Site Postal Code:
Contaminant Qty:		Site Region:
Environment Impact:	POSSIBLE	Site Municipality: 53102
Nature of Impact:	Soil contamination	Site Lot:
Receiving Medium:	LAND	Site Conc:
Receiving Env:		Northing:
Health/Env Conseq:		Easting:
MOE Response:		Site Geo Ref Accu:
Dt MOE Arvl on Scn:		Site Geo Ref Meth:
MOE Reported Dt:	3/23/1997	Site Map Datum:
Dt Document Closed:		

Agency Involved:
SAC Action Class:
Incident Reason: OTHER
Incident Summary: PEMBINA RESOURCES - 3375 L OF BRINE TO GROUND FROM STORAGE TANK.

Site: **SUNOCO**
MOTOR VEHICLE (OPERATING FLUID) NEW TECUMSETH TOWN ON

Database:
SPL

Ref No: 48857
Site No:
Incident Dt: 4/9/1991
Year:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/9/1991
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: DAMAGE BY MOVING EQUIPMENT
Incident Summary: SUNOCO TANK TRUCK - 500 L. DIESEL FUEL TO GROUND FROM SADDLE TANKS

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 70411
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **ROHM AND HAAS CANADA INC.**
3 MILES WEST OF COUNTY ROAD 19 WESTBOUND LANES TRANSPORT TRUCK (CARGO) TECUMSEH ON

Database:
SPL

Ref No: 186916
Site No:
Incident Dt: 9/17/2000
Year:
Incident Cause: TRUCK/TRAILER OVERTURN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 9/17/2000
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: ROHM & HAAS: UKN AMOUNT ROPAQUE-R OP-96 TO ROAD -WAY. NON HAZ. FIRE DEPT.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 45414
Site Lot:
Site Conc:
Northing:
Easting: OPP, MTO, ROAD CONTRACTOR
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site:

Database:

Ref No:	2181-68ARJ2	Discharger Report:	0
Site No:		Material Group:	Oil
Incident Dt:	1/3/2005	Client Type:	
Year:		Sector Type:	Other Motor Vehicle
Incident Cause:		Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	Highway 3<UNOFFICIAL>
Contaminant Name:	DIESEL FUEL	Site Address:	
Contaminant Limit 1:		Site District Office:	Windsor
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	Not Anticipated	Site Municipality:	Tecumseh
Nature of Impact:		Site Lot:	
Receiving Medium:	Land	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	1/3/2005	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:			
Incident Summary:	Jeff Fields Trucking: Spill 150 l Diese		

Site: ONTARIO HYDRO
BRANDON LANE OFF NORTH TALBOT. TRANSFORMER SANDWICH SOUTH TOWNSHIP ON

Database:
SPL

Ref No:	113138	Discharger Report:	
Site No:		Material Group:	
Incident Dt:	5/14/1995	Client Type:	
Year:		Sector Type:	
Incident Cause:	COOLING SYSTEM LEAK	Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	POSSIBLE	Site Municipality:	45611
Nature of Impact:	Soil contamination	Site Lot:	
Receiving Medium:	LAND	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	5/14/1995	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	UNKNOWN		
Incident Summary:	ONTARIO HYDRO: 45 L OF NON-PCB TRANSFORMER OIL TO GROUND, CLEANED UP.		

Site: ONTARIO HYDRO
LOT 304, NORTH TALBOT RD. TRANSFORMER SANDWICH SOUTH TOWNSHIP ON

Database:
SPL

Ref No:	130786	Discharger Report:	
Site No:		Material Group:	
Incident Dt:	8/21/1996	Client Type:	
Year:		Sector Type:	
Incident Cause:	COOLING SYSTEM LEAK	Source Type:	
Incident Event:		Nearest Watercourse:	

Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: CONFIRMED
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/21/1996
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: ONTARIO HYDRO - 20 L OF NON-PCB OIL TO GROUND FROM TRANSFORMER.

Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 45611
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: DYNAPATCH CO. LTD.
 ON HWY#3 AT SANDWICH SOUTH WORKS DEPARTMENT'S WAREHOUSE TRANSPORT TRUCK (CARGO)
 SANDWICH SOUTH TWP. ON

Database:
 SPL

Ref No: 21500
Site No:
Incident Dt: 7/4/1989
Year:
Incident Cause: TRUCK/TRAILER OVERTURN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 7/4/1989
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: DYNAPATCH CO. LTD. - 9,000 LITRES OF ROAD TAR TO GROUND.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 45611
Site Lot:
Site Conc:
Northing:
Easting: FIRE DEPT., SANDWICH SOUTH WORKS
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: PARAGON OIL
 RUSCOM RIVER ROCHESTER TOWNSHIP OIL WELL ROCHESTER TOWNSHIP ON

Database:
 SPL

Ref No: 153470
Site No:
Incident Dt: 3/19/1998
Year:
Incident Cause: UNKNOWN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 45610

Nature of Impact: Multi Media Pollution
Receiving Medium: WATER
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/19/1998
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: PARAGON OIL-UKN QTY CRUDEOIL TO DITCH AND RUSCOM RIVER,COUNTY,TWP,OPP,FD.

Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: Canadian Pacific Railway Company
 @County Road 31, St. Joachim UTM Zone:17, Easting:367424, Northing:4681592 Lakeshore ON

Database:
 SPL

Ref No: 6320-9Q5LA2
Site No: NA
Incident Dt: 2014/10/22
Year:
Incident Cause: Unknown / N/A
Incident Event:
Contaminant Code: 13
Contaminant Name: DIESEL FUEL

Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 0 other - see incident description
Environment Impact: Confirmed
Nature of Impact: Soil Contamination
Receiving Medium:
Receiving Env:
Health/Env Conseq:
MOE Response: Planned Field Response
Dt MOE Arvl on Scn: 2014/10/22
MOE Reported Dt: 2014/10/22
Dt Document Closed: 2014/11/03
Agency Involved:
SAC Action Class: Land Spills
Incident Reason: Unknown / N/A
Incident Summary: CP Rail: Vehicle hit train, diesel spill

Discharger Report:
Material Group:
Client Type:
Sector Type: Unknown / N/A
Source Type:
Nearest Watercourse:
Site Name: Railway Tracks<UNOFFICIAL>
Site Address: @County Road 31, St. Joachim UTM Zone:17, Easting:367424, Northing:4681592

Site District Office:
Site County/District:
Site Postal Code:
Site Region: Lakeshore
Site Municipality:
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: TRANSPORT TRUCK
 COUNTY ROAD 46 NEAR 18TH/19TH SIDE RD. MOTOR VEHICLE (OPERATING FLUID) LAKESHORE TOWNSHIP ON

Database:
 SPL

Ref No: 87683
Site No:
Incident Dt: 6/28/1993
Year:
Incident Cause: TRUCK/TRAILER OVERTURN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region: 45615
Site Municipality:
Site Lot:
Site Conc:
Northing:
Easting: ESSX HWY DEPT.
Site Geo Ref Accu:
Site Geo Ref Meth:

MOE Reported Dt: 6/28/1993 **Site Map Datum:**
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: TRANSPORT TRUCK IN DITCH-DIESEL FUEL LEAK FROM SADDLE TANK

Site: MVA<UNOFFICIAL> **Database:**
County Rd. 31 Lakeshore ON **SPL**

Ref No: 8635-6KAKZ7 **Discharger Report:** 0
Site No: **Material Group:** Oil
Incident Dt: 12/21/2005 **Client Type:**
Year: **Sector Type:** Other Motor Vehicle
Incident Cause: Other Transport Accident **Source Type:**
Incident Event: **Nearest Watercourse:**
Contaminant Code: **Site Name:** County Rd.31 &Hwy 401 off ramp<UNOFFICIAL>
Contaminant Name: DIESEL FUEL **Site Address:**
Contaminant Limit 1: **Site District Office:** Windsor
Contam Limit Freq 1: **Site County/District:**
Contaminant UN No 1: **Site Postal Code:**
Contaminant Qty: 113.7 L **Site Region:**
Environment Impact: Possible **Site Municipality:** Lakeshore
Nature of Impact: Soil Contamination **Site Lot:**
Receiving Medium: Land **Site Conc:**
Receiving Env: **Northing:**
Health/Env Conseq: **Easting:**
MOE Response: **Site Geo Ref Accu:**
Dt MOE Arvl on Scrn: **Site Geo Ref Meth:**
MOE Reported Dt: 12/21/2005 **Site Map Datum:**
Dt Document Closed:
Agency Involved:
SAC Action Class: Land Spills
Incident Reason:
Incident Summary: MVA: CountyRd.31&Hwy.401(off ramp)Diesel to ditch

Site: OFF OF FIRST ST. AT BELLE RIVER MARINA<UNOFFICIAL> Lakeshore ON **Database:**
SPL

Ref No: 2165-5UCQVP **Discharger Report:**
Site No: **Material Group:** Oil
Incident Dt: 12/18/2003 **Client Type:**
Year: **Sector Type:** Other Motor Vehicle
Incident Cause: Overturn - Truck Or Trailer **Source Type:**
Incident Event: **Nearest Watercourse:**
Contaminant Code: 15 **Site Name:** OFF OF FIRST ST. AT BELLE RIVER MARINA<UNOFFICIAL>
Contaminant Name: OIL (PETROLEUM BASED, NOT SPECIFIED) **Site Address:**
Contaminant Limit 1: **Site District Office:** Windsor
Contam Limit Freq 1: **Site County/District:**
Contaminant UN No 1: **Site Postal Code:**
Contaminant Qty: **Site Region:** Southwestern
Environment Impact: Possible **Site Municipality:** Lakeshore
Nature of Impact: Surface Water Pollution **Site Lot:**
Receiving Medium: Water **Site Conc:**
Receiving Env: **Northing:**
Health/Env Conseq: **Easting:**
MOE Response: **Site Geo Ref Accu:**
Dt MOE Arvl on Scrn: **Site Geo Ref Meth:**
MOE Reported Dt: 12/18/2003 **Site Map Datum:**
Dt Document Closed:
Agency Involved:
SAC Action Class: Spill to Inland Watercourses
Incident Reason: Weather
Incident Summary: Truck in Belle R.,small amt oil/gas to river

Site: UNION GAS LTD.
COUNTY RD 27,1 KM NORTH OF 401 HWY. PIPELINE/COMPRESSOR STATION ESSEX TOWN ON

Database:
SPL

Ref No: 72060
Site No:
Incident Dt: 6/14/1992
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: AIR
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 6/14/1992
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: DAMAGE BY MOVING EQUIPMENT
Incident Summary: PRIVATE OWNER/AUTO-50 MINRELEASE OF NATURAL GAS TOATM DUE TO M.V.A.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 45403
Site Lot:
Site Conc:
Northing:
Easting: UNION GAS,OPP.
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: County Rd 22, east of County Rd 19 (Manning), Lakeshore Essex ON

Database:
SPL

Ref No: 4328-765QQN
Site No:
Incident Dt:
Year:
Incident Cause:
Incident Event:
Contaminant Code: 13
Contaminant Name: DIESEL FUEL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 568 L
Environment Impact: Confirmed
Nature of Impact: Soil Contamination
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response: No Field Response
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/16/2007
Dt Document Closed: 12/4/2007
Agency Involved:
SAC Action Class:
Incident Reason:
Incident Summary: Lakeshore. Essex: tractor/trailer 150gal to ditch, cty rd 22

Discharger Report:
Material Group: Oil
Client Type:
Sector Type: Other Motor Vehicle
Source Type:
Nearest Watercourse:
Site Name: MVA Site<UNOFFICIAL>
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Essex
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: PRESTEVE FOODS LTD
KENT COUNTY ROAD #1, WHEATLEY (PRESTEEVE FOODS) KENT COUNTY ROAD #1 WHEATLEY, ONT
CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 127195
Discharger Report:

Site No:
Incident Dt: 5/31/1996
Year:
Incident Cause: UNKNOWN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Multi Media Pollution
Receiving Medium: LAND / WATER
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/31/1996
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: PRESTEVE FOODS-UNK QTY FISH OIL TO DITCH.

Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **PEMBINA RESOURCES** **Database:**
SPL
COMPRESSOR STATION **DO NOT USE SITE * CHATHAM-KENT CITY ON**

Ref No: 148386
Site No:
Incident Dt: 10/25/1997
Year:
Incident Cause: VALVE/FITTING LEAK OR FAILURE
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 10/25/1997
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: VANDALISM
Incident Summary: PEMBINA RESOURCES:CRUDE OIL AND BRINE WATER TO GROUND.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **PEMBINA RESOURCES** **Database:**
SPL
OIL WELL AT ROMNEY TRACK 6, LOT 16, CONC 13 DRILLING RIG **DO NOT USE THIS SITE ** CHATHAM-KENT CITY ON**

Ref No: 125347
Site No:
Incident Dt: 4/21/1996
Year:
Incident Cause: VALVE/FITTING LEAK OR FAILURE
Incident Event:
Contaminant Code:
Contaminant Name:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:

Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: CONFIRMED
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/22/1996
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: PEMBINA RESOURCES-1.575M3CRUDE OIL TO CONTAINMENT.NO WATERWAYS. CLEANED.

Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: PEMBINA RESOURCES
 OIL WELL AT ROMNEY TRACK 8, LOT 8, CONC 2 DRILLING RIG ****DO NOT USE THIS SITE ** CHATHAM-KENT CITY ON

Database:
 SPL

Ref No: 125346
Site No:
Incident Dt: 4/21/1996
Year:
Incident Cause: VALVE/FITTING LEAK OR FAILURE
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: CONFIRMED
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/22/1996
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: PEMBINA RESOURCES-1 M3 CRUDE TO CONTAINMENT AREA-NO WATERWAYS. CLEANED.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: ONTARIO HYDRO
 ON COUNTY RD. 8, LOT 10, CONC. NORTH MIDDLE RD. TRANSFORMER CHATHAM-KENT CITY ON

Database:
 SPL

Ref No: 112567
Site No:
Incident Dt: 5/1/1995
Year:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: CONFIRMED
Nature of Impact: Soil contamination
Receiving Medium: LAND

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:

Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/1/1995
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: FIRE/EXPLOSION
Incident Summary: ONTARIO HYDRO - 45 L OF TRANSFORMER OIL TO GROUNDWHEN TRANSFORMER BLEW UP.

Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **PEMBINA RESOURCES**
MORPETH GAS PLANT. STORAGE TANK ***DO NOT USE THIS SITE** CHATHAM-KENT CITY ON**

Database:
SPL

<p> Ref No: 134682 Site No: Incident Dt: 11/26/1996 Year: Incident Cause: CONTAINER OVERFLOW Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: POSSIBLE Nature of Impact: Soil contamination Receiving Medium: LAND Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: 11/26/1996 Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: OTHER Incident Summary: PEMBINA RESOURCES-112 L WASTE MOTOR OIL INSIDE CLAY DYKE, TANK OVERFLOW </p>	<p> Discharger Report: Material Group: Client Type: Sector Type: Source Type: Nearest Watercourse: Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: 53102 Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum: </p>
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Site: **PEMBINA EXPLORATION**
LOT 7, CONC.2 DRILLING RIG *DO NOT USE THIS SITE*** CHATHAM-KENT CITY ON**

Database:
SPL

<p> Ref No: 108383 Site No: Incident Dt: 12/18/1994 Year: Incident Cause: OIL/GAS WELL BLOWOUT Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: POSSIBLE Nature of Impact: Soil contamination Receiving Medium: LAND Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: 12/19/1994 Dt Document Closed: Agency Involved: SAC Action Class: </p>	<p> Discharger Report: Material Group: Client Type: Sector Type: Source Type: Nearest Watercourse: Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: 53102 Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum: </p>
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Incident Reason: OTHER
Incident Summary: PEMBINA EXPLORATION-200 LOIL & 600 L KCL WATER TO GROUND,CONTAINED/CLEANED.

Site: CLEAR BEACH RESOURCES
LOT 55 NORTH TALBOT RD, ORFORD TWP. PETROLEUM TANK FARM LOT 55 NORTH TALBOT RD, ORFORD
TWP. CHATHAM-KENT CITY ON

Database:
SPL

Ref No:	195015	Discharger Report:	
Site No:		Material Group:	
Incident Dt:	2/14/2001	Client Type:	
Year:		Sector Type:	
Incident Cause:	DYKE FAILURE	Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	Possible	Site Municipality:	53102
Nature of Impact:	Soil contamination	Site Lot:	
Receiving Medium:	Land	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	2/14/2001	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	OTHER		
Incident Summary:	CLEAR BEACH RESOURCES- 1600 L CRUDE OIL/RAIN WA-TER LEAK FROM DYKE,CLEANG		

Site: CLEAR BEACH RESOURCES
LOT 55 N TALBOT RD PETROLEUM TANK FARM LOT 55 NORTH TALBOT RD, ORFORD TWP. CHATHAM-KENT
CITY ON

Database:
SPL

Ref No:	195256	Discharger Report:	
Site No:		Material Group:	
Incident Dt:		Client Type:	
Year:		Sector Type:	
Incident Cause:	OTHER CAUSE (N.O.S.)	Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	Possible	Site Municipality:	53102
Nature of Impact:	Soil contamination	Site Lot:	
Receiving Medium:	Land	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	2/20/2001	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	OTHER		
Incident Summary:	CLEAR BEACH RESOURCES: 80LITRES BLACK WATER WITH OIL RESIDUE TO GROUND.		

Site: CLEAR BEACH RESOURCES

Database:

Ref No: 215945
Site No:
Incident Dt: 11/10/2001
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: Confirmed
Nature of Impact: Soil contamination
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/12/2001
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: CLEAR BEACH RESOURCES- 2000 L CRUDE OIL TO LAND FROM PIPELINE, CONTAINED.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: TRANSPORT TRUCK
3 KM EAST OF WHEATLEY ON HWY 3. MOTOR VEHICLE (OPERATING FLUID) CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 94339
Site No:
Incident Dt: 12/10/1993
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 12/10/1993
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: NATIONAL TIRE DISPOSAL- 50L DIESEL TO DITCH, FUEL LINE FAILED,MVA.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting: OPP, MTO.
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: BFC CONSTRUCTION CORPORATION
HWY 3 NORTH BETWEEN PORT & BALDWIN, CHATHAM KENT DIRECTION DRILLING FLUID CHATHAM-KENT
CITY ON

Database:
SPL

Ref No: 204622
Site No:
Incident Dt: 6/28/2001
Year:

Discharger Report:
Material Group:
Client Type:
Sector Type:

Incident Cause: OTHER CAUSE (N.O.S.)
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: Not Anticipated
Nature of Impact: Water course or lake
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 6/28/2001
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: OTHER
Incident Summary: BFC:DIRECTIONAL DRILLING FLUID TO DITCH, CONTAINED CLEANED.

Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: Hwy 3 (Talbot trail) across from Greenview Aviary, Morpeth Chatham-Kent ON **Database:** SPL

Ref No: 7145-9WCQ8V
Site No: NA
Incident Dt: 5/8/2015
Year:
Incident Cause: Unknown / N/A
Incident Event:
Contaminant Code: 98
Contaminant Name: UNKNOWN
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 0 other - see incident description
Environment Impact:
Nature of Impact: Land
Receiving Medium:
Receiving Env:
Health/Env Conseq:
MOE Response: Y
Dt MOE Arvl on Scn: 5/11/2015
MOE Reported Dt: 5/9/2015
Dt Document Closed: 5/28/2015
Agency Involved:
SAC Action Class: Land Spills
Incident Reason: Unknown / N/A
Incident Summary: treated seed to road

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name: spill of seed<UNOFFICIAL>
Site Address: Hwy 3 (Talbot trail) across from Greenview Aviary, Morpeth
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Chatham-Kent
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: Tim Kudroch Farms<UNOFFICIAL> WHEATLEY ROAD, JUST SOUTH OF GOODREAU LINE<UNOFFICIAL> Chatham-Kent ON **Database:** SPL

Ref No: 4763-66U3BD
Site No:
Incident Dt: 11/17/2004
Year:
Incident Cause: Other Transport Accident
Incident Event:
Contaminant Code: 41
Contaminant Name: DIESEL FUEL AND WATER MIXTURE
Contaminant Limit 1:
Contam Limit Freq 1:

Discharger Report:
Material Group: Waste
Client Type:
Sector Type: Other Motor Vehicle
Source Type:
Nearest Watercourse:
Site Name: WHEATLEY ROAD, JUST SOUTH OF GOODREAU LINE<UNOFFICIAL>
Site Address:
Site District Office: Windsor
Site County/District:

Contaminant UN No 1:
Contaminant Qty: 500 L
Environment Impact: Possible
Nature of Impact: Soil Contamination
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/17/2004
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: Spill to Land
Incident Summary: Equipment/Vehicles
MVA: Tim Kudruch Farms, 300-500L diesel to ditch

Site Postal Code:
Site Region: Southwestern
Site Municipality: Chatham-Kent
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **PEMBINA RESOURCES**
CONC. 3 WHEATLEY PROCESSING PLANT TRACT 6, LOT 13, CONC. 3 ROMNEY TWP. CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 139971
Site No:
Incident Dt: 4/25/1997
Year:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/25/1997
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: CORROSION
Incident Summary: PEMBINA RESOURCES:2025 L OF SALT BRINE TO GROUND FROM CORRODED TANK.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: **Talisman Energy Inc.**
Hwy 3, Port Alma Chatham-Kent ON

Database:
SPL

Ref No: 6318-5QCEKN
Site No:
Incident Dt: 8/12/2003
Year:
Incident Cause: Valve / Fitting Leak Or Failure
Incident Event:
Contaminant Code: 46
Contaminant Name: BRINE WATER
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 300 L
Environment Impact: Not Anticipated
Nature of Impact:
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:

Discharger Report:
Material Group: Waste
Client Type:
Sector Type: Other Plant
Source Type:
Nearest Watercourse:
Site Name: TALISMAN<UNOFFICIAL>
Site Address:
Site District Office: Windsor
Site County/District:
Site Postal Code:
Site Region: Southwestern
Site Municipality: Chatham-Kent
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:

Dt MOE Arvl on Scn:
MOE Reported Dt: 8/12/2003
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason:
Incident Summary: Talisman-300 L of brine to berm area,clning

Site Geo Ref Meth:
Site Map Datum:

Site: Clear Beach Resources<UNOFFICIAL> North Talbot Rd, Lot 53. OIL WELL # 4-5-3NTR<UNOFFICIAL> Chatham-Kent ON **Database:** SPL

Ref No: 1686-6P3QSD
Site No:
Incident Dt: 4/21/2006
Year:
Incident Cause: Pipe Or Hose Leak
Incident Event:
Contaminant Code: 11
Contaminant Name: CRUDE OIL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 230 L
Environment Impact: Possible
Nature of Impact: Groundwater Pollution; Soil Contamination
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/21/2006
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: Other - Reason not otherwise defined
Incident Summary: Clear Beach Resources

Discharger Report:
Material Group: Oils
Client Type:
Sector Type: Pipeline
Source Type:
Nearest Watercourse:
Site Name: NORTH TALBOT RD, LOT 53.
Site Address: NORTH TALBOT RD, LOT 53.
Site District Office: Windsor
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Chatham-Kent
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: PEMBINA RESOURCES LOT 13, CONCESSION III METHANOL LINE TO OFFSHORE GAS WELLS *****DO NOT USE THIS SITE, SEE BELOW**** CHATHAM-KENT CITY ON **Database:** SPL

Ref No: 138062
Site No:
Incident Dt: 3/9/1997
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: CONFIRMED
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/9/1997
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: CORROSION
Incident Summary: PEMBINA RESOURCES: CRUDE LEAKING FROM PINHOLE IN PIPELINE

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting: MNR
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: ONTARIO HYDRO
LOT 12, CON 2, SOUTH MIDDLE ROAD. TRANSFORMER CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 138235
Site No:
Incident Dt: 3/14/1997
Year:
Incident Cause: COOLING SYSTEM LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/14/1997
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: STORM/FLOOD/WIND
Incident Summary: ONTARIO HYDRO-9L NON-PCB TRANSFORMER OIL TO GRND,CLEANED-UP.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: PEMBINA EXPLORATION
LOT 11, CONC. 4 DRILLING RIG ***DO NOT USE THIS SITE*** CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 107145
Site No:
Incident Dt: 11/7/1994
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/7/1994
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: PEMBINA EXPLORATION -UNK.AMOUNT OF CRUDE OIL TO GROUND FROM DRILLING WELL

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 53102
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: TANK TRUCK
JUST OUTSIDE OF WHEATLEY OFF KLONDIKE RDAT EASTERN OIL FIELD SERVICES OIL FIELD TANK TRUCK
(CARGO) CHATHAM-KENT CITY ON

Database:
SPL

Ref No: 92030
Discharger Report:

Site No:		Material Group:	
Incident Dt:	10/5/1993	Client Type:	
Year:		Sector Type:	
Incident Cause:	CONTAINER OVERFLOW	Source Type:	
Incident Event:		Nearest Watercourse:	
Contaminant Code:		Site Name:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site County/District:	
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Site Region:	
Environment Impact:	POSSIBLE	Site Municipality:	53102
Nature of Impact:	Soil contamination	Site Lot:	
Receiving Medium:	LAND	Site Conc:	
Receiving Env:		Northing:	
Health/Env Conseq:		Easting:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Geo Ref Meth:	
MOE Reported Dt:	10/5/1993	Site Map Datum:	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	EASTERN OIL FIELD SERVICES - 1000 L OF DIESEL FUEL TO GRAVEL.		

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial [AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial [AGR](#)

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2018

Abandoned Mine Information System:

Provincial [AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Anderson's Waste Disposal Sites:

Private [ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies:

Private [AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2018

Borehole:

Provincial [BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval:

Provincial [CA](#)

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Commercial Fuel Oil Tanks:

Provincial **CFOT**

List of commercial underground fuel oil tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Note: the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of commercial fuel tanks in the province. The TSSA updates information in its system on an ongoing basis; this listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Chemical Register:

Private **CHEM**

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jul 31, 2018

Compressed Natural Gas Stations:

Private **CNG**

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Dec 2018

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial **COAL**

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial **CONV**

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2018

Certificates of Property Use:

Provincial **CPU**

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Nov 30, 2018

Drill Hole Database:

Provincial **DRL**

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2018

Dry Cleaning Facilities:

Federal **DRYCLEANERS**

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2016

Environmental Activity and Sector Registry:

Provincial **EASR**

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Dec 31, 2018

Environmental Registry:Provincial **EBR**

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Nov 30, 2018**Environmental Compliance Approval:**Provincial **ECA**

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Dec 31, 2018**Environmental Effects Monitoring:**Federal **EEM**

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007***ERIS Historical Searches:**Private **EHS**

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Oct 31, 2018**Environmental Issues Inventory System:**Federal **EIIS**

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001***Emergency Management Historical Event:**Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016**List of TSSA Expired Facilities:**Provincial **EXP**

List of facilities and tanks - for which there was once a registration - no longer registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed from the ground are included in the expired facilities inventory held by the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017**Federal Convictions:**Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-Oct 2018

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2017

Fuel Storage Tank:

Provincial

FST

List of registered private and retail fuel storage tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel storage tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Dec 31, 2018

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2016

TSSA Historic Incidents:

Provincial

HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

TSSA Incidents:

Provincial [INC](#)

List of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC) and made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

Provincial [LIMO](#)

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Sep 30, 2017

Canadian Mine Locations:

Private [MINE](#)

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Environmental Penalty Annual Report:

Provincial [MISA PENALTY](#)

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2017

Mineral Occurrences:

Provincial [MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2018

National Analysis of Trends in Emergencies System (NATES):

Federal [NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial [NCPL](#)

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2016

National Defense & Canadian Forces Fuel Tanks:

Federal [NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2018

National Energy Board Wells:

Federal

NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2018

Ontario Oil and Gas Wells:

Provincial

OGGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-May 2018

Inventory of PCB Storage Sites:

Provincial [OPCB](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial [ORD](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Nov 30, 2018

Canadian Pulp and Paper:

Private [PAP](#)

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal [PCFT](#)

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial [PES](#)

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Mar 2018

TSSA Pipeline Incidents:

Provincial [PINC](#)

List of pipeline incidents (strikes, leaks, spills) made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of pipeline incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial [PRT](#)

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial [PTTW](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Nov 30, 2018

Ontario Regulation 347 Waste Receivers Summary:

Provincial [REC](#)

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial **RSC**

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2018

Retail Fuel Storage Tanks:

Private **RST**

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jul 31, 2018

Scott's Manufacturing Directory:

Private **SCT**

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial **SPL**

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Sep 2018

Wastewater Discharger Registration Database:

Provincial **SRDS**

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2016

Anderson's Storage Tanks:

Private **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2017

TSSA Variances for Abandonment of Underground Storage Tanks:

Provincial **VAR**

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of tank variances in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory:

Provincial

[WDS](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Dec 31, 2018

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

[WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

[WWIS](#)

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31, 2017

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.