



Information for Energy Marketers

May 18, 2023

Enbridge Gas files an Application for 2021 Demand Side Management Deferral and Variance Account Clearing

On April 28, 2023, Enbridge Gas applied to the Ontario Energy Board (OEB) to dispose of its 2021 Demand Side Management (DSM) deferral and variance account balances ([EB-2023-0062](#)). The DSM program is our energy conservation program that is available to customers.

The proposed 2021 DSM deferral and variance account adjustment includes the actual cost of delivering the DSM programs (versus the budgeted costs built into 2021 rates), revenue recovery attributable to consumption reduction due to DSM conservation measures (Lost Revenue Adjustment Mechanism), as well as incentives Enbridge Gas earns when meeting OEB-approved DSM targets. The proposed adjustment does not include any gas cost-related deferrals that are managed under the QRAM process or other non-commodity deferral balances.

Enbridge Gas is proposing to recover approximately \$7.1 million from in-franchise contract rate class customers in the Enbridge Gas Distribution (EGD) rate zone and refund approximately \$5.6 million to Union North rate zone in-franchise contract rate class customers and approximately \$4.1 million to Union South rate zone in-franchise contract rate class customers related to 2021 balances in the DSM deferral and variance accounts.

Once the OEB completes its review and provides their final decision on this application, clearance of these balances would result in a one-time rate adjustment being applied to bills for all customers who received in-franchise delivery services. Enbridge Gas has proposed to uniformly dispose of the balances with a one-time billing adjustment effective as soon as October 1, 2023. This will be dependent on the timing of the OEB's decision and we will provide further information when a decision is received from the Board.

How to Estimate the 2021 DSM Delivery Adjustment

To estimate your customers' 2021 DSM delivery adjustment, multiply the proposed rate adjustment that applies to your customers' service (shown below) by the actual volume of natural gas they consumed in 2021.

EGD Rate Zone Customers

Rate Class	Proposed Unit Rate for 2021 DSM Delivery Adjustment (cents/m ³)
Rate 100	0.3934
Rate 110	(0.0586)
Rate 115	(0.1738)
Rate 135	0.3776

Rate Class	Proposed Unit Rate for 2021 DSM Delivery Adjustment (cents/m ³)
Rate 145	(5.8236)
Rate 170	(0.7698)

Union North Rate Zone Customers

Rate Class	Proposed Unit Rate for 2021 DSM Delivery Adjustment (cents/m ³)
Rate 20	(0.1982)
Rate 100	(0.0331)

Union South Rate Zone Customers

Rate Class	Proposed Unit Rate for 2021 DSM Delivery Adjustment (cents/m ³)
Rate M4	(0.1761)
Rate M5	(0.2249)
Rate M7	0.7388
Rate M9	-
Rate M10	-
Rate T1	(0.2902)
Rate T2	(0.0191)
Rate T3	-

For more information, find the full application ([EB-2023-0062](#)) posted on our website.

If you have any questions about the material in this newsletter, please contact [Rob DiMaria](#) or [Patrick Boyer](#).