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Enbridge Gas Inc.
50 Keil Drive
Chatham, Ontario, N7M 5M1
Canada

November 7, 2023

VIA RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2023-0260
Scarborough Subway Extension – Lawrence Ave. East Station Relocation
Project - Application and Evidence (Redacted)**

Enclosed please find the redacted application and evidence for the Scarborough Subway Extension – Lawrence Ave. East Station Relocation Project.

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following exhibits. Details of the specific information and reasons for confidential treatment are set out below:

Exhibit	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit F-1-1 Attachment 1	Page 311	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.
Exhibit G-1-1 Attachment 3	Page 1	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

November 7, 2023

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The unredacted confidential attachments will be sent separately via email to the OEB.

The above noted submission has been filed electronically through the OEB's RESS.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Digitally Signed)

Eric VanRuymbeke

Sr. Advisor – Leave to Construct Applications

EXHIBIT LIST

A – ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
A	1	1	Exhibit List
	2	1	Application
			Attachment 1 – Project Map

B – PROJECT NEED

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
B	1	1	Project Need
			Attachment 1 – Metrolinx Letter of Support

C – PROJECT ALTERNATIVES

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	1	Project Alternatives

D – PROPOSED PROJECT

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
D	1	1	Proposed Project
	2	1	Project Schedule

E – PROJECT COSTS AND ECONOMICS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
E	1	1	Project Costs and Economics

F – ENVIRONMENTAL MATTERS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted)

G – LAND MATTERS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
G	1	1	Land Matters Attachment 1 – Working Area Agreement Attachment 2 – Standard Easement Agreement Attachment 3 – Landowner List (Redacted)

H – INDIGENOUS CONSULTATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
H	1	1	Indigenous Consultation Attachment 1 – Project Description for ENERGY Attachment 2 – Delegation Letter Attachment 3 – Sufficiency Letter

H – INDIGENOUS CONSULTATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
H	1	1	Attachment 4 – Enbridge Inc. Indigenous Peoples Policy Attachment 5 – ICR Summary Attachment 6 – ICR Log & Project Correspondence

I – CONDITIONS OF APPROVAL

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
I	1	1	Conditions of Approval

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the City of Toronto.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas or the Company) hereby applies to the Ontario Energy Board (the OEB) pursuant to section 90(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (the Act), for an Order granting leave to construct the following:
 - 79 m of Nominal Pipe Size (NPS) 4 inch Polyethylene (PE) Intermediate Pressure (IP) temporary gas main relocation along permanent easements on Metrolinx owned private properties.
 - 266 m of NPS 6 inch Steel Coated (SC) High Pressure (HP) temporary gas main relocation along permanent easements on Metrolinx owned private properties, along McCowan Road, and along Valparaiso Avenue.
2. For the purposes of this application, the relocations above will be referred to as the Lawrence Ave. East Station relocation project (the Project).
3. Metrolinx has requested that Enbridge Gas temporarily relocate existing natural gas pipeline assets in the City of Toronto to accommodate the Scarborough Subway

Extension transit project¹. The Scarborough Subway Extension transit project is a collaboration between the Province of Ontario, the City of Toronto, and Metrolinx. Upon completion of the Subway Extension in 2030, Metrolinx has requested that Enbridge Gas permanently relocate those natural gas pipeline assets back onto the municipal right-of-way. This Application is requesting approval of the temporary relocation only, as the details and scope of work for the permanent relocation are unknown at this time because they are dependent on Metrolinx finalizing construction activities and schedule for the Subway Extension.

4. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Project, a map of the proposed facilities is included at Attachment 1 to this Exhibit.
5. Selection of the route and location for the proposed facilities associated with the Project was supported by an independent environmental consultant through the process outlined in the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the Guidelines).
6. Construction of the Project is planned to commence in August 2024 and the proposed pipelines are expected to be placed into service in September 2024. The proposed Project milestones can be found at Exhibit B, Tab 1, Schedule 1, Table 1.

¹ <https://www.metrolinx.com/en/greaterregion/projects/scarborough-subway-extension.aspx>.

7. Enbridge Gas requests that this Application be treated as a short-form natural gas application based on the OEB's established criteria,² and that it proceed by way of written hearing in English.
8. Enbridge Gas requests that the OEB issue the following orders:
- (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project.
 - (ii) pursuant to section 97 of the Act, an order approving the form of working area agreement found at Exhibit G, Tab 1, Schedule 1, Attachment 1, and the form of standard easement agreement found at Exhibit G, Tab 1, Schedule 1, Attachment 2.
9. Enbridge Gas requests that documents relating to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

(a) The Applicant	Eric VanRuymbeke Sr. Advisor, Leave to Construct Applications
Address:	P. O. Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-4600 x5002241
Email:	eric.vanruymbeke@enbridge.com EGRegulatoryProceedings@enbridge.com

² <https://www.oeb.ca/applications/how-file-application/performance-standards-processing-applications>.

(b) The Applicant's counsel: Guri Pannu
Sr. Legal Counsel
Enbridge Gas Inc.

Address for personal service: 500 Consumers Road
Toronto, ON M2J 1P8

Mailing Address: P. O. Box 650, Scarborough, ON M1K 5E3

Telephone: (416) 758-4761

Email: guri.pannu@enbridge.com

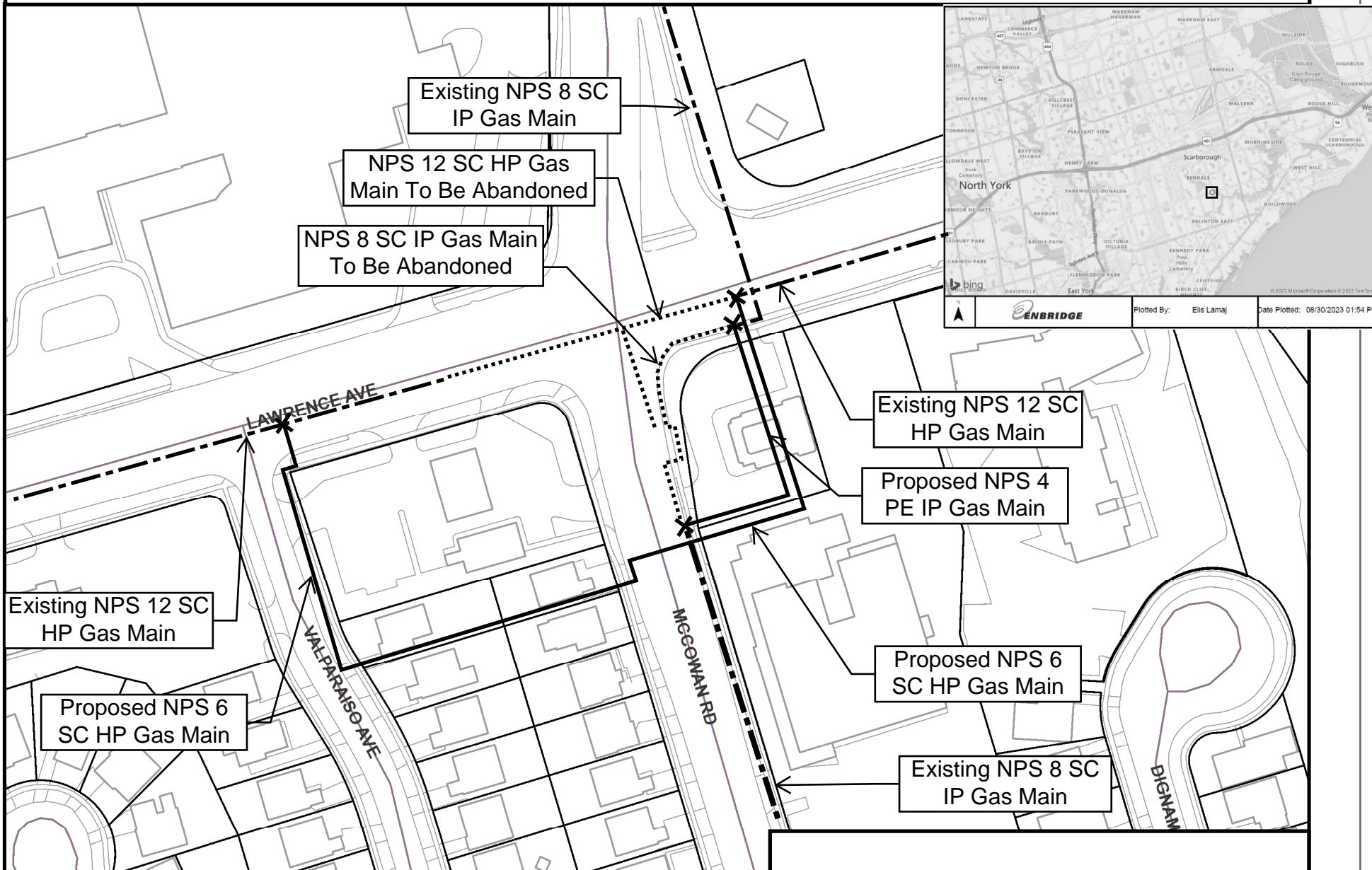
DATED at the City of Chatham, Ontario this 7th day of November 2023.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Eric VanRuymbeke
Sr. Advisor, Leave to Construct Applications

Scarborough Subway Extension - Lawrence Ave East Station Relocation Project



ENBRIDGE
Plotted By: EL

— : Proposed Pipeline - Nominal Pipe Size (NPS) (In Inches)
 : Proposed Abandonment
 - - - : Existing Pipeline

Note : Map is not to scale.

PROJECT NEED

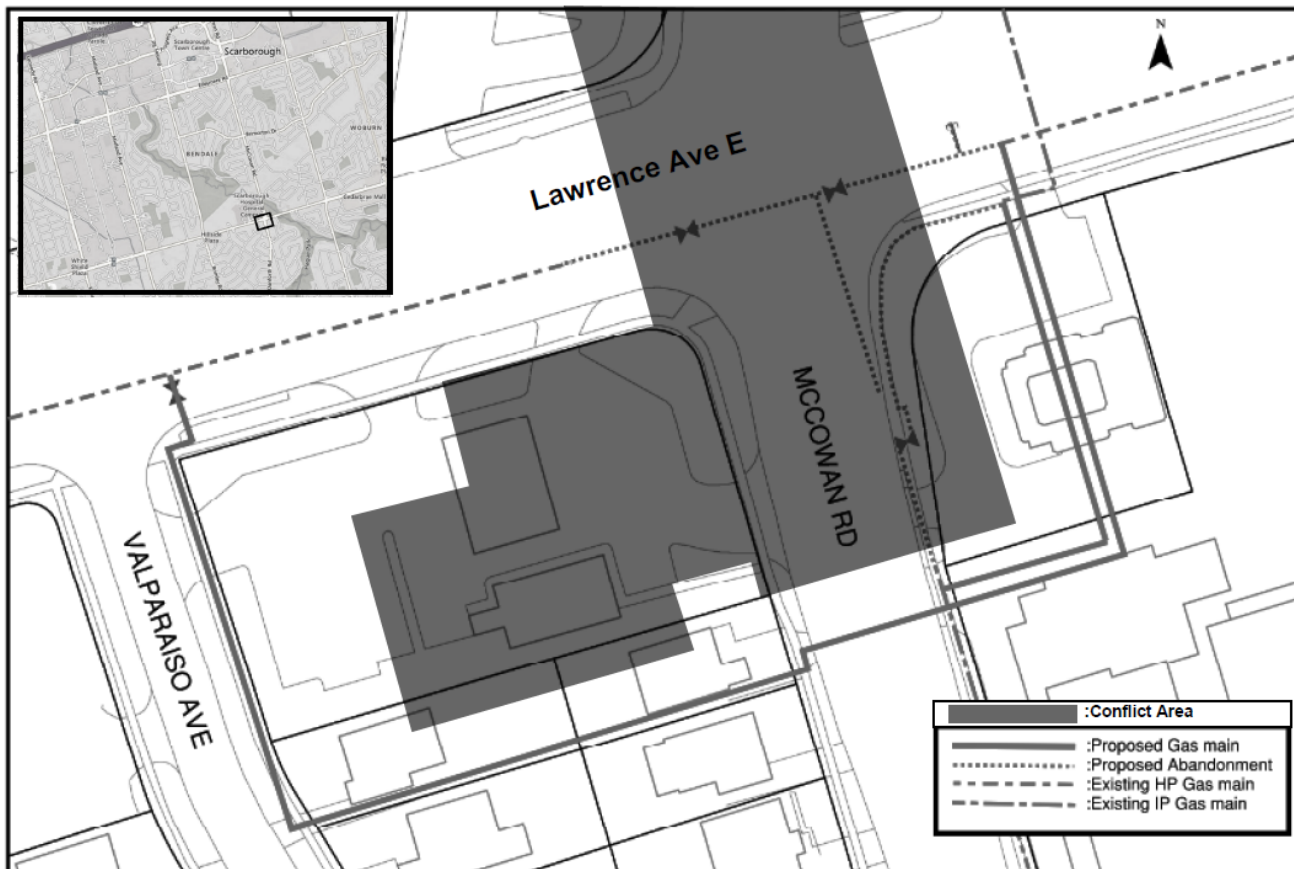
1. Introduction

1. The Lawrence Ave East Station Relocation Project (Project) is required to accommodate the Scarborough Subway Extension transit project (the Subway Extension), which is being completed by Metrolinx in collaboration with the Province of Ontario, and the City of Toronto. The proposed Subway Extension will replace the aging Line 3 (currently, the Scarborough RT) and is a key transit expansion project helping to reduce travel times for commuters, to support economic and community growth along the transit line, improve access to jobs, schools, and other key destinations throughout the city.

2. Need for Relocation

2. Metrolinx has requested that Enbridge Gas temporarily relocate certain existing natural gas pipeline assets in the City of Toronto to accommodate the Subway Extension. The Project will be located within existing road allowances and rights-of-way, and private property easements. Upon completion of the Subway Extension in 2030, Metrolinx has requested that Enbridge Gas permanently relocate those natural gas pipeline assets back onto the municipal right-of-way. The details and scoping of work for the permanent relocation are unknown at this time because they are dependent on Metrolinx finalizing construction activities and schedule for the Subway Extension. A map of the existing facilities and areas of the Subway Extension plans that conflict with the natural gas assets are shown in Figure 1 and described in greater detail below.

Figure 1: Map of Existing Assets and Conflict Areas



3. Subway Extension plans that conflict with existing Enbridge Gas assets are described according to the general project area below:

Open Excavation

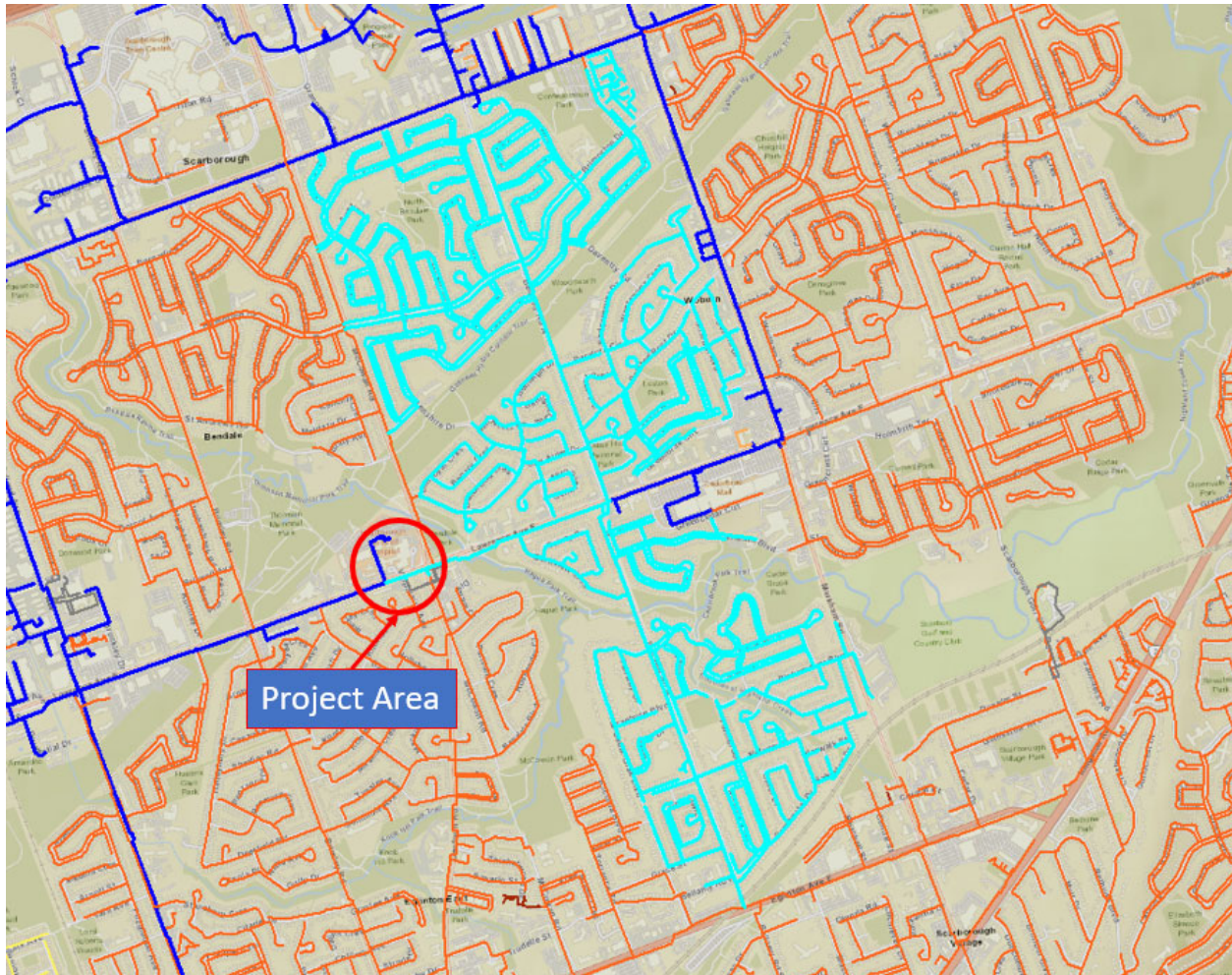
- A. Nominal Pipe Size (NPS) 8 inch Steel Coated (SC) Intermediate Pressure (IP) gas main running north-south on the east side of McCowan Road at the Lawrence Ave East intersection.
- B. NPS 12 inch SC High Pressure (HP) gas main running east-west on the south side of Lawrence Ave East at the McCowan Road intersection.

4. Enbridge Gas and Metrolinx's Subway Extension contractor (Metrolinx Contractor) have executed a Utility Work Agreement (UWA). The UWA outlines the agreed upon processes, accountabilities, and cost recovery for any relocation of Enbridge Gas assets requested by the Metrolinx Contractor (EGI Utility Work). The proposed Project is included within this agreement. Attachment 1 to this Exhibit contains a letter dated October 19, 2023, from Metrolinx indicating support for the Project and its commitment to pay Enbridge Gas for the relocations required to facilitate the Subway Extension.

3. Existing System Capacity

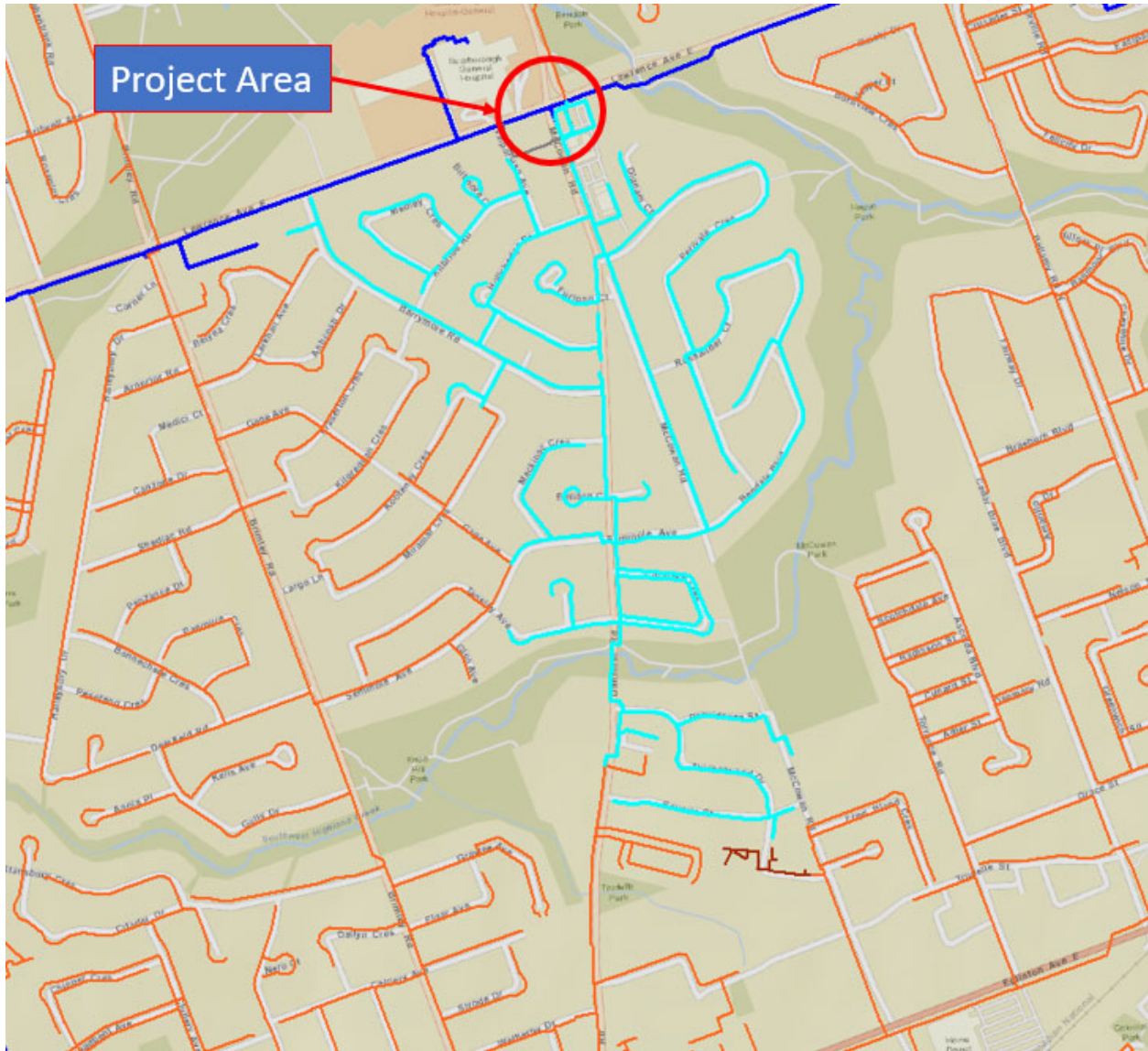
5. The proposed relocation Project is required to eliminate conflicts with Metrolinx's Subway Extension construction while maintaining the ability to serve existing Enbridge Gas customers.
6. The relocation of the NPS 12 HP main affects gas supply into a system of approximately 4,750 customers shown in the teal highlights in Figure 2. This pipe is one of two mains that feed the customers indicated. Without a replacement of this section, the high pressure system will see a reduction in pressure as well as an increase to the Operational Risk of loss of supply to the customers in Figure 2 that will become supported via a single feed.

Figure 2: Customers fed from NPS 12 HP Pipe



7. The NPS 8 IP main on McCowan Rd connects the IP networks in north and south of Lawrence Ave. The NPS 8 IP relocation directly affects approximately 925 customers which are shown in Figure 3. This pipe is one of the largest IP pipes in the network. Without this pipe connection, pressures in the IP network south of Lawrence Ave will decrease, reducing reliability to the affected system based on security of supply.

Figure 3: Customers fed from NPS 8 IP Pipe



8. If gas assets in conflict are abandoned but not relocated, the duality of natural gas flow in both directions (east/west and north/south) for customers off of the NPS 12 and NPS 8 system will be removed, resulting in a single feed to customers. Without relocating the conflicting assets, the Operational Risk increases to customers if an

upstream event, such as 3rd party damage, were to take place. The decrease in system resiliency as a result of abandonment, exposes the customers in this highly urbanized area, which includes medical facilities and a hospital, to an increased risk of loss of supply of natural gas.

9. The Scarborough General Hospital is currently supplied by the high pressure system just west of the project location. Without a replacement of the gas assets in conflict with Metrolinx's project, the hospital will lose its security of supply and be fed from an isolated section of high pressure pipe. This may result in operational constraints in the future with planned or unplanned outages, ultimately causing service disruptions to this critical customer. The same impact is experienced for the customers on the east side of the relocation project and the NPS 8 IP pipe as abandonment impacts the flow south towards the customers show in Figure 3.
10. Duality of flow, which is an effective risk mitigation to the customers in the area, is eliminated with the abandonment of pipe, putting the customers at increased risk of loss of supply. Relocation of the conflicting pipelines effectively mitigates the risk being introduced to the affected customers.

4. Project Timing

11. The proposed Project construction schedule to meet Metrolinx's timing for Subway Extension construction at Lawrence Ave East and McCowan Road is set out in Table 1 below. Enbridge Gas will commence construction in August 2024.

Table 1: Proposed Project Schedule

Environmental Report Completion	June 2023
Survey, Lands Acquisition, Design Completion	May 2024
Expected LTC Approval	May 2024
Receipt of Permits and Approvals	July 2024
Commence Construction	August 2024
Expected In-service	September 2024
Completion of Construction	September 2024
Final Restoration and Inspection	May 2025

5. Conclusion

12. The Project is required to accommodate Metrolinx's construction of the Subway Extension and involves the relocation of existing natural gas pipelines, which are in conflict with Metrolinx's design and construction. The Project aims to resolve all conflicts with Metrolinx's work and ensures Enbridge Gas is able to maintain provision of safe and reliable natural gas services for its existing customers. The Project does not create any incremental capacity.



Office of the Scarborough Subway Extension Project Director
Alessandra Lionzo Alessandra.Lionzo@metrolinx.com
(416) 319-1274

Oct 19, 2023

Delivered Via Email: daniel.petrozziello@enbridge.com

Daniel Petrozziello, C.Tech, PMP
Supervisor Transit
Capital Development and Delivery
ENBRIDGE
TEL: 905-927-3021 | CELL: 416-735-1952
101 Honda Blvd, Markham, ON L6C 0M6

RE: Metrolinx Letter in Support of Enbridge Gas Inc.'s ("EGI") Leave to Construct Application to the Ontario Energy Board (the "OEB") for the Scarborough Subway Extension Project at Lawrence East Station

Dear Mr. Petrozziello,

Please accept this letter in support of EGI's Application to the OEB to facilitate Metrolinx construction of the future Lawrence East Station as part of the proposed Scarborough Subway Extension. (as defined below).

The proposed Scarborough Subway extension will connect to a number of other transit systems to make it easier to travel within the city and beyond. As part of the proposed Scarborough Subway Extension, Lawrence East Station will be constructed at the intersection McCowan Road and Lawrence Avenue East. Metrolinx requires that EGI relocate its gas pipeline by September 2024 in order to commence the construction of the Lawrence East Station by Oct 2024.

Metrolinx strongly supports EGI's Application and is working collaboratively to support the development of EGI's utility relocation design. Upon EGI's completion of said design, and Metrolinx acceptance, Metrolinx intends to provide EGI with all applicable approvals and permits to begin the relocation work. Without the OEB's acceptance of EGI's Application, Metrolinx risks missing the scheduled Lawrence East Station construction start date and its associated precursory Early Works, the entire Scarborough Subway Extension timeline. Any delay on this OEB acceptance will have significant cost and schedule impacts to the overall project. We greatly appreciate OEB's support on expediting review and decision making for this application.

Metrolinx will be reimbursing the Project Contractor for the EGI Utility Work under its obligations with the Project Agreement between Metrolinx/Infrastructure Ontario and Project Contractor. Project Contractor will provide reimbursement directly to Enbridge Gas Inc.



through the Utility Work Agreement executed between Project Contractor and Enbridge Gas Inc.

Please feel free to contact Metrolinx should you require additional information or assistance, and we look forward to your support.

Sincerely,

A handwritten signature in cursive script that reads 'Alessandra Lionzo'.

Alessandra Lionzo
Technical Director, Scarborough Subway Extension,
Capital Projects Group
Metrolinx

cc. Adriana Alvarez, Senior Project Manager, Metrolinx

Nevine Eskander, Senior Manager, Metrolinx

Johnny Lee, Manager, Metrolinx

Charles Vasantharaj, Manager, Metrolinx

PROJECT ALTERNATIVES

1. The purpose of this Exhibit is to describe Enbridge Gas's analysis of alternatives to address conflicts between the Company's existing natural gas assets and Metrolinx's Subway Extension project, as outlined in Exhibit B, Tab 1, Schedule 1. As discussed in Exhibit B, because of these conflicts, Enbridge Gas is proposing to temporarily relocate existing natural gas assets in the vicinity of the Lawrence East Station at Lawrence Ave East and McCowan Road. It should be noted that upon Metrolinx's planned completion of the Subway Extension in 2030, Enbridge Gas will propose at a later date to permanently relocate natural gas assets back onto the municipal right-of-way.
2. The preferred alternative is the proposed Project, which includes the following:
 - 79 m of NPS 4 inch Polyethylene (PE) IP temporary gas main relocation along permanent easements on Metrolinx owned private properties.
 - 266 m of NPS 6 inch SC HP temporary gas main relocation along permanent easements on Metrolinx owned private properties, along McCowan Road, and along Valparaiso Avenue.
3. The proposed Project resolves physical conflicts with the future Lawrence East Station construction by Metrolinx's Stations, Rails, and Systems (SRS) contractor, while allowing Enbridge Gas to maintain the integrity and operability of its existing natural gas network and continued service to existing customers. The proposed Project has an in-service date of September 2024.

1. Integrated Resource Planning

4. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas

(IRP Framework).¹ The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified needs. The IRP Framework provides Binary Screening Criteria in order to focus on situations where there is reasonable expectation that an IRP Alternative (IRPA) could efficiently and economically meet a system need. Enbridge Gas has applied the Binary Screening Criteria and determined that the need underpinning the Project does not warrant further IRP consideration based on the timing criteria, as the need must be met in under three years (the proposed project has an in-service date of December 2024). In addition, the Project is driven by a customer-specific build where Metrolinx will reimburse Enbridge Gas through a Contribution in Aid of Construction (CIAC) for the actual Project costs.

ii. Timing – If an identified system constraint/need must be met in under three years, an IRP plan could not likely be implemented and its ability to resolve the identified system constraint could not be verified in time. Therefore, an IRP evaluation is not required. Exceptions to this criterion could include considerations of supply-side IRPAs and bridging or market-based alternatives where such IRPAs can address a more imminent need.

iii. Customer-specific builds – If an identified system need has been underpinned by a specific customer's (or group of customers') clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term services delivered by such facilities, then an IRP evaluation is not required.²

5. Notwithstanding the criterion above that exempt the Project from further IRP assessment, the Company does not have adequate time to design, implement, and measure the effect of a demand side IRP Plan to remove existing gas assets while continuing to reliably serve the natural gas demands of customers in the surrounding area. In addition, since the existing gas main is embedded deep within Enbridge Gas's distribution pipeline network, there is no ability for a third-party natural gas market participant to deliver gas supplies directly to the region served by the existing

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid.

natural gas main or to feasibly set up a Compressed Natural Gas (CNG) injection point. Therefore, supply-side alternatives do not exist to meet the Project need. Furthermore, there would be limited value in discussing IRPA's with Metrolinx as such investments would not resolve the system need and risk mitigation underpinning this Project relocation to facilitate construction of the Subway Extension project). Further details regarding IRPA's are discussed below.

6. Additionally, in a related LTC application for the Scarborough Subway Expansion – Kennedy Station Relocation Project, the OEB found that Enbridge Gas had correctly applied the Binary Screening Criteria:

The OEB also finds that the Project is excluded from IRP considerations for the following reasons:

- The Project addresses a system need that must be met in under three years.
- Because Metrolinx will pay all project costs, the project is within the intent of the findings made by the OEB in the IRP Framework decision regarding customer-specific builds where the customer fully pays for incremental infrastructure cost.³

7. In addition, when the Company is reviewing projects for both IRPA consideration and binary screening criteria, it also reviews projects from an IRP Guiding principles perspective. The OEB recognized that guiding principles would provide consistent direction for IRP, as the IRP Framework could not anticipate all situations that might occur in the consideration of alternatives to infrastructure builds.⁴ With respect to this Project and the potential impact to the firm delivery of the Scarborough General Hospital located in direct proximity to this infrastructure the Company also considered the Reliability and safety guiding principle that indicates “In considering IRPAs as part of system planning processes, Enbridge Gas’s system design principles cannot be compromised, and the reliable and safe delivery of firm

³ EB-2022-0247, Decision and Order, May 9, 2023, p. 6.

⁴ EB-2020-0091, Decision and Order, July 22, 2021, p. 26.

contracted peak period natural gas volumes to Enbridge Gas's customers must remain of paramount importance."⁵ Accordingly, IRP is not appropriate for this Project as the IRPAs do not feasibly mitigate the operational risk introduced with the abandonment of natural gas assets that provide safe and reliable delivery of natural gas to the Scarborough General Hospital.

2. Alternatives Assessment Criteria

8. Enbridge Gas established alternatives assessment criteria that quantitatively and/or qualitatively considered economic feasibility, timing, safety and reliability, risk management, and environmental and socio-economic impacts:

a) Project Cost (Quantitative):

- The alternative must be cost-effective compared to other alternatives. As discussed in Exhibit B, Tab 1, Schedule 1, the Project costs will be covered under the UWA between the Metrolinx Contractor and Enbridge Gas and recovered through a CIAC. Enbridge Gas considered the total cost of the relocation of its assets throughout its work to support the Subway Extension design with Metrolinx.

b) Timing (Quantitative):

- The alternative must meet the required in service dates of September 2024.

c) Safety & Reliability (Qualitative):

- The alternative must ensure that Enbridge Gas can meet its obligation to provide reliable and safe delivery of firm natural gas volumes to existing Enbridge Gas customers as outlined in Exhibit B, Tab 1, Schedule 1 and

⁵ EB-2020-0091, Decision and Order, July 22, 2021, p. 27.

that no existing Enbridge Gas customer experiences a loss of natural gas supply.

d) Environmental and Socio-economic Impact (Qualitative):

- The alternative should minimize impacts to Indigenous peoples, municipalities, landowners, and the environment relative to other viable alternatives.

3. Identification and Assessment of Alternatives

9. Enbridge Gas identified three alternatives capable of addressing the Subway Extension conflicts identified in Exhibit B within the timeframes required by Metrolinx. Detailed descriptions of the facility alternative, organized in accordance with the general project areas described in Exhibit B, are provided below:

a) Alternative #1 – No relocation, abandon existing assets in conflict with Metrolinx proposed station.

- To avoid a conflict with the future piles to be installed for the Lawrence East Station, the existing NPS 12 SC HP gas main running east-west on Lawrence Ave East will be abandoned just west of the intersection of Lawrence and McCowan Road shortly after the last service to the Scarborough General Hospital, and just east of the intersection in front of the former Royal Bank of Canada building (3091 Lawrence Ave East). No gas main will be installed to replace this existing asset.
- Additionally, to avoid the same conflict, the existing NPS 8 inch SC IP gas main running north-south on McCowan Road will be abandoned in front of the 3091 Lawrence Ave East just east of the intersection, and south of the intersection on the east side of McCowan Road in between 3091 Lawrence Ave East and 695-697 McCowan Road. No gas main will be installed to replace this existing asset.

b) Alternative #2 – Abandon and relocate with like-for-like pipe size.

- To avoid a conflict with the future piles to be installed for the Lawrence East Station construction, the existing NPS 12 inch SC HP gas main running east-west on Lawrence Ave East will be temporarily relocated with a new NPS 12 inch SC HP gas main starting at Valparaiso Ave and Lawrence Ave East, run south on Valparaiso Road, then east onto permanent easements on two Metrolinx owned private properties (23 Valparaiso Ave, and 642 McCowan Road), both of which have been expropriated by Metrolinx. The NPS 12 inch SC HP gas main will continue east crossing McCowan Road and enter east onto permanent easements on two other Metrolinx owned private properties (695-697 McCowan Road, and 3091 Lawrence Ave East), both of which have been expropriated by Metrolinx. The NPS 12 inch SC HP gas main will run north and tie in to the existing NPS 12 inch SC HP gas main on the east side of the Lawrence Ave East and McCowan Road intersection. There are no impacted services as a result of this work on the high-pressure network. Upon completion of the Metrolinx Subway Extension in 2030, a permanent relocation with a new NPS 12 inch SC HP gas main will be proposed at a later date to be relocated back onto the municipal right-of-way running east-west on Lawrence Ave East to reconnect the existing Enbridge gas network away from Metrolinx's private property.
- Additionally, to avoid the same conflict, the existing NPS 8 inch SC IP gas main running north-south on McCowan Road will be temporarily relocated with a new NPS 8 inch PE IP gas main started south of the Lawrence Ave East and McCowan Road intersection, run east onto permanent easements on the two Metrolinx owned private properties (695-697 McCowan Road, and 3091 Lawrence Ave East), and then run north and tie in to the existing NPS 8 inch SC IP gas main on the south-east corner of the Lawrence Ave East and McCowan Road intersection. There are no

impacted services as a result of this work on the intermediate-pressure network. Upon completion of the Metrolinx Subway Extension in 2030, a permanent relocation with a new NPS 8 inch PE IP gas main will be proposed at a later date to be relocated back onto the municipal right-of-way running north-south on McCowan Road to reconnect the existing Enbridge gas network away from Metrolinx's private property.

- Due to the nature of the Project and the Project area, Enbridge Gas has not identified any pipeline routing alternatives that would be financially feasible to meet the Project need. The proposed route resolves the conflict with the subway while minimizing the total length and costs of a gas main relocation.⁶

c) Alternative #3 – Abandon and relocate with smaller diameter pipe size.

- Alternative #3 is the same as Alternative #2 in terms of proposed alignment with the exception of downsizing the new replacement pipes for the relocations. The proposed NPS 12 SC HP gas main is replaced with an NPS 6 SC HP gas main, and the proposed NPS 8 PE IP gas main is replaced with an NPS 4 PE IP gas main.

4. Project Selection & Conclusion

10. Based on the above assessment of alternatives, Enbridge Gas has determined that the proposed Project (Alternative #3) is the optimal solution to meeting the identified customer need as it:

- Represents the lowest total project cost to resolve conflicts identified by Metrolinx's Subway Extension project that maintain existing network connections and reliability by continuing to provide the same level of service to existing gas customers throughout construction.

⁶ Exhibit F, Tab 1, Schedule 1, Attachment 1, p.15.

- Meets Metrolinx's required September 2024 construction date.
- Ensures Enbridge Gas can readily access its facilities/assets going forward, ensuring their safe operation and maintenance.

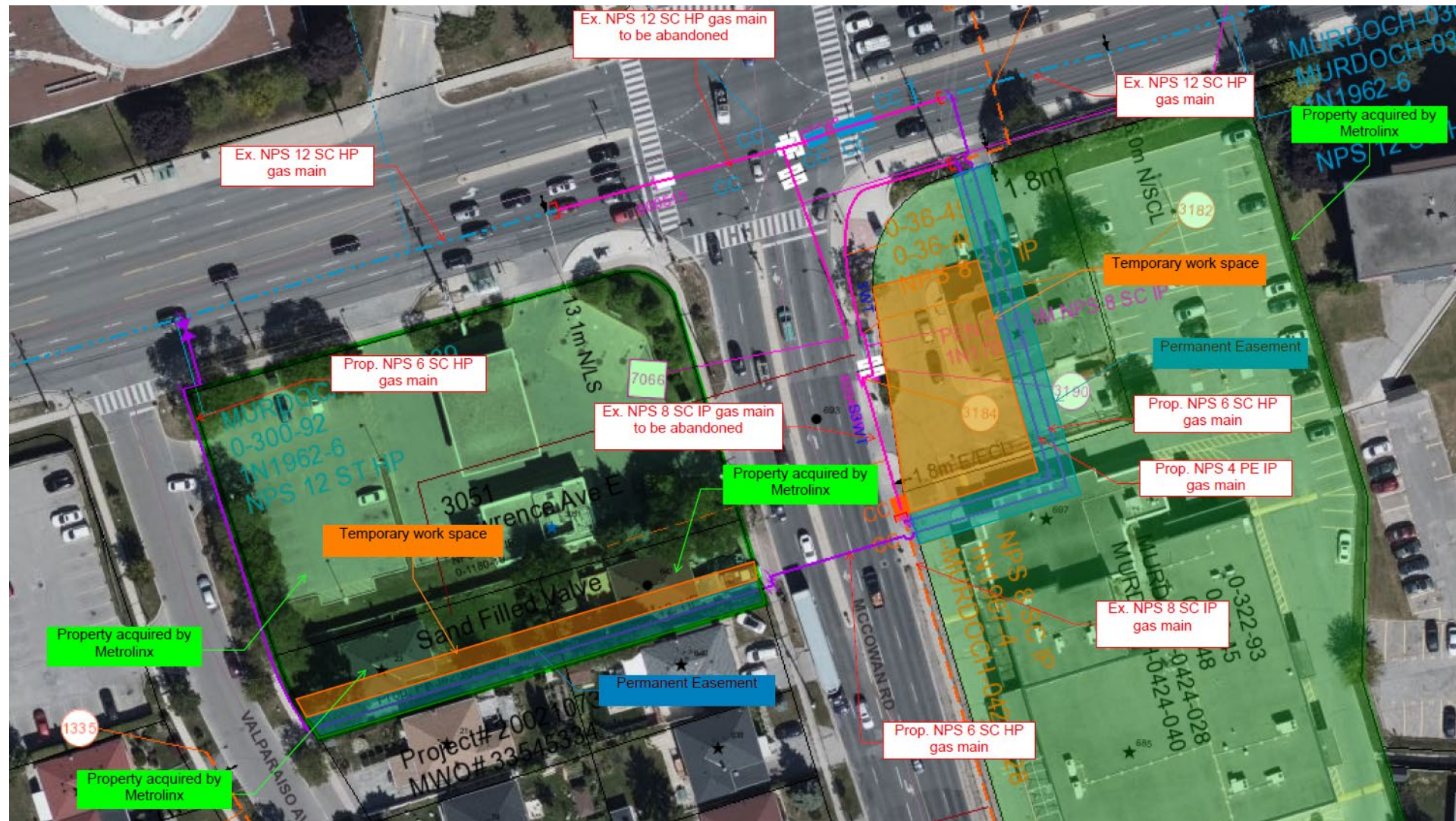
PROPOSED PROJECT

1. Project Description

1. To resolve the physical conflicts between existing Enbridge Gas assets and Metrolinx's Subway Extension, and to ensure that the Company can continue to meet its obligation to deliver firm natural gas services to its existing customers, Enbridge Gas is proposing to relocate its existing NPS 8 inch SC IP, and NPS 12 inch SC HP distribution gas mains as shown in Figure 1.

2. The construction of this project includes:
 - 79 m of NPS 4 inch PE IP temporary gas main relocation along permanent easements on Metrolinx owned private properties.
 - 266 m of NPS 6 inch SC HP temporary gas main relocation along permanent easements on Metrolinx owned private properties, along McCowan Road, and along Valparaiso Avenue.

Figure 1: Map of Proposed Project Facilities



3. The route and location for the proposed Project facilities were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the Guidelines). Input from the public was sought during the route selection process and was incorporated into the selection of the preferred routes.

2. Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual (Specifications). The Specifications meet or exceed the requirements of *CSA Z662 – Oil and Gas Pipeline System* standard and *Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications which will be updated to reflect site specific conditions for the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F, Tab 1, Schedule 1. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate holder.
6. Pipe will be installed using a combination of both the trench method and a trenchless method (horizontal directional drilling). Restoration and monitoring will be conducted post-construction to ensure successful environmental mitigation for the Project.

7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road. *Ontario Traffic Manual – Book 7 – Temporary Conditions* is followed as a minimum requirement for the purpose of traffic control.
9. Once the new pipelines are placed into service, the existing pipe will be abandoned in place. Sections of the abandoned pipeline may be removed by other parties in the future as part of ongoing Subway Extension or other construction works.

10. Construction of the pipeline includes the following activities:

a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

d) Welding

The pipe is welded/fused into manageable lengths. The welds in steel pipe are radiographically inspected and the welds are coated.

e) Installation

Pipe will be installed using a combination of both the trench method and a trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to positively identify their location.

- i. *Trench Method:* Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. Next, the pipe is lowered into the trench. For steel pipe, the pipe coating is then inspected and tested using a high voltage electrical tester as the pipe is lowered into the trench. All defects in the coating are repaired before the pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material as per Enbridge Gas Specifications.
- ii. *Trenchless Method:* Trenchless methods are alternate methods used to install pipelines under infrastructure such as railways, roadways, watercourses, sidewalks, trees or other environmentally or archaeologically sensitive areas. The trenchless method that is proposed for this project is horizontal directional drilling. This method involves excavating small entry and exit pits, drilling a pilot hole on the

design path, reaming the pilot hole larger by passing a cutting tool, and pulling the pipe back through the bored hole.

f) Tie-Ins

The sections of pipe that have been buried using either a trench or trenchless method are joined together (tied-in).

g) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested and placed into service.

h) Backfilling and Restoration

The final construction activity is restoration of lands. The work area backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authorities is obtained.

3. Design Specifications & Testing Procedures

11. The design specifications for the Project are provided in Tables 1 and 2. The specifications are representative of the entire Project. Testing procedures for the Project are also discussed below.

Table 1
 NPS 6, 1200 kPa ST Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter (OD) - NPS 6	168.3	mm
Wall Thickness – NPS 6	4.8	mm
Pipe Grade	359	MPa
Material Specification	C.S.A. Standard Z245.1 or API 5L, latest editions	-
Material Toughness	Cat. I, M5C	-
Coating Type	Dual Fusion Bond Epoxy (Abrasion-Resistant Overcoat) or Yellow Jacket	
Material Designation	Carbon Steel	-
Cathodic Protection	Galvanic System (Corrosion Operating Standard, Galvanic Anode Installation Procedure)	
Fittings	CSA Z245.11	-
Valves	CSA Z245.15	-
Class Location	4	-
Design Pressure (DP)	1,200	kPa
Hoop Stress at Design Pressure per % SMYS	6.3%	-
Maximum Operating Pressure (MOP)	1,200	kPa
Hoop Stress at MOP per % SMYS	6.3%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut and Horizontal Directional Drilling	-
<u>Strength Test Data</u>		
Test Medium	Nitrogen/Air	-
Test Pressure (Min/Max)	1,700/1,800	kPa
Hoop Stress at Strength Test per % SMYS	9.4%	-
Test Duration	4	Hrs
<u>Leak Test Data</u>		
Test Medium	Nitrogen/Air	-
Test Pressure (Min/Max)	1,700/1,800	kPa
Hoop Stress at Leak Test per % SMYS	9.4%	-
Test Duration	4	Hrs

12. The NPS 6 pipeline(s) will be a concurrent strength and leak test after installation, for a minimum duration of four hours. The strength and leak test will use nitrogen/air as the test medium at pressures between 1,700 to 1,800 kPa

(1.4 – 1.5x Design Pressure). This corresponds to a maximum 9.4% Specified Minimum Yield Stress (SMYS) during the pressure test.

Table 2
 440 kPa NPS 4 PE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
Pipe	(NPS 4)	
External Diameter	114.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4	-
Material Designation	PE 2708	-
<u>Components</u>		
Fittings	CSA B137.4	
Flanges	N/A	-
Valves	CSA B137.4	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	440	kPa
Maximum Operating Pressure	440	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut / Horizontal Directional Drill / Plough	-
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	-
Test Pressure (Min / Max)	700/ 770	kPa
Min Test Duration	1	Hrs

13. The NPS 4 PE pipeline will be leak tested after the installation of the pipe for a minimum duration of one hour. The leak test will use air or nitrogen as the test medium at pressures between 700 and 770 kPa. This is higher than 1.4 times the Maximum Operating Pressure (“MOP”) of the pipeline.

4. Project Timing

14. The Project construction schedule is shown at Exhibit D, Tab 2, Schedule 1. To meet the planned in-service date, Enbridge Gas must commence construction by August 2024, which will place the Project in-service by September 2024.

5. TSSA Correspondence

15. Enbridge Gas has filed an application with the Technical Standards & Safety Authority (TSSA). As of August 1st, the TSSA has completed their review of the design for the proposed facilities and has no objections to the project. The TSSA has requested Enbridge to notify them of the proposed start date so that the TSSA project audit can begin.

PROJECT COSTS AND ECONOMICS

1. Project Cost

1. The total cost for the Project is estimated to be \$3.35 million, as detailed in Table 1 below. The total cost is attributed directly to Project pipeline facilities for the temporary relocation only (for which the Company is seeking an order of the OEB granting leave to construct), and there are no costs attributed to ancillary facilities.

Table 1
Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs
1	Material	48,972
2	Labour and Construction	1,719,120
3	Outside Services (Consulting, Professional Services)	195,800
4	Contingency	490,973
5	Sub-Total	2,454,865
6	Interest During Construction	29,285
7	Direct Overheads	2,938
8	Indirect Overheads	859,203
9	Total Project Costs	3,346,291
10	Less: CIAC	(3,346,291)
11	Net Project Costs	0

2. The cost of land is negligible as Metrolinx is providing Enbridge Gas with a permanent easement to construct and install a gas main on Metrolinx's own property. Metrolinx is also reimbursing the Metrolinx Contractor who is then in turn reimbursing Enbridge Gas for 100% of the actual Project costs incurred. Accordingly, any cost associated with land acquisition with Metrolinx would negate itself in this instance.

3. The cost estimate set out above includes a 25% contingency applied to all direct costs. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for similar Enbridge Gas projects in the past.¹
4. As discussed in Exhibit B, Tab 1, Schedule 1, the Project is covered under the UWA between the Metrolinx Contractor and Enbridge Gas. Under this agreement, the Metrolinx Contractor assumes full cost responsibility and will reimburse Enbridge Gas for all of the Company's actual costs and expenses incurred in completing the Project. In addition, Enbridge Gas attributes and allocates its internal overhead costs at a rate of thirty-five percent (35%) of the actual costs. Therefore, there will be no impact on existing Enbridge Gas rates or ratepayers as a result of the Project.
5. The details, scoping of work, and cost for the future permanent relocation is not known at this time because it is dependent on Metrolinx's construction activities and schedule for completing the Subway Extension. However, it should be noted that Metrolinx will be reimbursing Enbridge Gas for the cost of this permanent relocation as well.

2. Project Cost Comparison

6. The costs of recent pipeline reinforcement projects of comparable pipe size and location are set out in Table 2. Importantly, no two facility projects are directly comparable. There are multiple unique factors and project characteristics that influence costs, including but not limited to:
 - Complexity of Construction – The unique location and condition of project construction (e.g., greenfield, geotechnical ground conditions, environmentally sensitive areas, dense urban areas, established agricultural lands, road allowance, watercourse crossings etc...) affects the method and

¹ Liberty Village Pipeline Project (EB-2018-0096) and Scarborough Subway Extension – Kennedy Station Relocation Project (EB-2022-0247).

complexity of construction. Generally, the higher construction complexity the greater the duration and cost to construct. Economies of scale are often realized with longer distance pipeline projects.

- Timing of Construction – Depending on the season during which construction occurs (i.e., summer conditions compared to winter conditions) costs can vary widely. Further, if project construction schedules are condensed due to any number of reasons (e.g., regulatory delay, inclement weather, labour constraints etc...) costs can escalate in order to achieve facility in-service dates that are required for operational and/or commercial purposes.
- System Planning Characteristics – Differences in facility design and MOP results in differences in materials, as well as construction, welding, and testing requirements.

Table 2
Project Cost Comparison (\$CAD)

Item No.	Project Name	Lawrence Ave East Relocation	Kennedy Station Relocation	Liberty Village Pipeline ²
1	Facility Description	<u>Pipeline</u> 266 m of NPS 6 SC HP; 79 m of NPS 4 PE IP Total 345 m pipeline	<u>Phase 1 Pipeline</u> 310 m of NPS 4 PE IP; 120 m of NPS 2 PE IP <u>Phase 2 Pipeline</u> 30 m of NPS 8 SC HP; 330 m of NPS 8 PE IP; 16 m of NPS 6 PE IP; 25 m of NPS 4 PE IP Total 831 m pipeline District station	<u>Pipeline</u> 900 m of NPS 8 ST IP; 200 m of NPS 6 PE IP; 85 m of NPS 4 PE IP Total 1185 m pipeline
2	Material Costs	48,972	91,986	76,490
3	Labour Costs	1,719,120	2,918,403	4,048,493
4	External Costs	195,800	157,607	11,128
5	IDC	29,285	48,280	15,570
6	Contingency ³	490,973	767,698	-
7	Indirect Overheads ⁴	859,203	1,375,562	-
8	Total Project Costs	3,343,353	5,359,535	4,151,681

3. Project Economics

7. A Discounted Cash Flow report has not been completed as the Project is underpinned by a requirement to relocate existing NPS 8 inch, and NPS 12 inch pipeline(s) using like-sized replacement pipelines or smaller. The Project has been designed to replace as much of the pipeline capacity lost by relocating and/or abandoning the Company's existing pipelines in conflict with Metrolinx's Subway Extension. The Project is not expected to create any incremental capacity or new revenues from customers.

² EB-2018-0096, Post-Construction Financial Report on Costs and Variances, June 24, 2020.

³ Contingency for Liberty Village was 25%; however, the costs above are the actuals and as such, no contingency costs are assigned.

⁴ Indirect overheads were not forecasted for the Liberty Village Pipeline project.

ENVIRONMENTAL MATTERS

1. Environmental Report

1. Enbridge Gas retained Dillon Consulting Ltd. (Dillon) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (AA), to select the Preferred Route (PR) for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (ER) entitled *Scarborough Subway Extension-Lawrence Avenue East Relocation Project Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB 2016 Guidelines.¹
3. Enbridge Gas supports Dillon's findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.

¹ On March 28, 2023, the Ontario Energy Board released updated guidelines, titled Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition. As the project was initiated prior to March 28, 2023, the 7th Edition Guidelines were followed; however, components of the 8th Edition Guidelines were considered when drafting this report.

- Identify a PR, that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. A Notice of Study Commencement for the Project was emailed to Indigenous communities between February 22, 2023 and March 1, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (OPCC), the City of Toronto and various federal, provincial, and municipal government agencies the week of February 27, 2023. Letters describing the Project and the environmental study process, providing a map showing the PR as well as details regarding the virtual open house were mailed to landowners on February 27, 2023. The Notice of Study Commencement was also published in The Scarborough Mirror newspaper on March 2, 2023 and March 9, 2023.
6. During the consultation process for development of the ER, Enbridge Gas and Dillon received comments from agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Appendices F and J of the ER.
7. The ER identifies no watercourses that will be crossed by the PR.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, Conservation Authorities, and Indigenous communities on June 15,

2023, with a request for comments by July 28, 2023. Comments were received and acknowledged, and where required, responses were provided. Correspondence from stakeholders during the OPCC review period, other than from Indigenous communities, is set out in the consultation log with the ER at Appendix F-1. OPCC correspondence and review comments are included in the ER at Appendix F-2 and Appendix F-3.

9. Correspondence with Indigenous communities during the OPCC review period is summarized within the Indigenous Consultation Report attached to Exhibit H.

2. Routing

10. Enbridge Gas retained Dillon to review the potential route for the Project using existing municipal right-of-ways (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 5.0 of the ER.

3. Environmental Mitigation

11. Environmental mitigation measures will be employed throughout construction of the Project, in accordance with specifications in Enbridge Gas' Construction and Maintenance Manual, the recommendations in the ER, and conditions from permitting agencies. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. An environmental advisor will be available to assist the construction supervisor in seeing that specified environmental mitigation measures as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honoured. The environmental advisor and project manager will also mitigate any unforeseen environmental circumstances that arise before, during, and after construction.

12. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 6.0, Tables 7 to 15 of the ER.

13. Using the mitigation measures and monitoring and contingency plans found within the ER as well as additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from construction of the proposed Project.

4. Cultural Heritage Assessment

14. A “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA)” was completed by Timmins Martelle Heritage Consultants Inc. (TMHC) for the Project prior to submission of this Application. The Cultural Heritage Screening was submitted to the Ministry of Citizenship and Multiculturalism (MCM) on May 31, 2023 for review and acknowledgement. Comments on the CHRECPIA were received from the MCM on June 30, 2023.

5. Archaeological Assessment

15. A Stage 1 AA was completed by TMHC and was submitted to the MCM for review and acceptance. The Stage 1 AA found that the project area does not retain archaeological potential and recommends no further assessments be completed. MCM acceptance of the report was provided on May 5, 2023. The Stage 1 AA can be found in Appendix A of the ER.

ENVIRONMENTAL REPORT

1. Due to the size of the ER, a copy has been provided under separate cover. The ER can be found electronically by accessing the following link, selecting the “Lawrence East Station Relocation Project” tab then navigating to the “Regulatory Information” tab:

<https://www.enbridgegas.com/about-enbridge-gas/projects/scarborough-subway-extension>

LAND MATTERS & AGREEMENTS

1. Land Requirements

1. The PR for the Project is described in Exhibit D, Tab 1, Schedule 1, and described in greater detail in Section 5.0 of the ER, found at Exhibit F, Tab 1 Schedule 1, Attachment 1.
2. The PR follows public road allowance for the majority of the Project. However, bylaw or easement may be required where municipal road allowances are not dedicated. In addition, Enbridge Gas will be required to obtain road occupancy permits from the City of Toronto.
3. Enbridge Gas will require approximately 604 m² of permanent easements and approximately 792 m² of temporary working areas to facilitate construction. Enbridge Gas will begin to execute the necessary land rights agreements, discussed below, with impacted landowners in the second quarter of 2024.
4. Enbridge Gas has initiated meetings with the landowners from whom either permanent or temporary land rights are required and will continue to meet with them to obtain options to acquire all the necessary land rights.

2. Permits & Agreements Required

5. Potential permits and agreements that may be required for the Project are listed in Table 1.

Table 1
Potential Permits & Agreements Required

Authority	Purpose
City of Toronto	<ul style="list-style-type: none">• Cut Permit, Road Occupancy Permit.
Metrolinx	<ul style="list-style-type: none">• Temporary working areas and permanent easements required for gas main relocation.

6. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3. Landowner Agreements

7. Enbridge Gas will obtain all required permits, agreements to grant easements, easements, and temporary working area agreements, if and as required for the route and location of the proposed facilities prior to the commencement of construction. If it is determined that temporary working area agreements are required, affected landowners will be provided with Enbridge Gas's standard form of Working Area Agreement.
8. Attachment 1 contains the standard form of Working Area Agreement that will be provided to landowners. Attachment 2 contains the standard form of Easement Agreement that will be provided to landowners if a permanent easement is required. The standard form of Working Area Agreement and Easement Agreement are the same as those approved for use in Enbridge Gas's Scarborough Subway Extension – Kennedy Station Relocation Project.¹

¹ EB-2022-0247, Exhibit G-1-1, Attachments 1 and 2; EB-2022-0247, Decision and Order (May 9, 2023). "Pursuant to section 97 of the OEB Act, the OEB approves the form of Easement Agreement and Form of Temporary Working Area Agreement that Enbridge Gas Inc. has offered or will offer to each owner of land affected by the Project."

4. Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR, where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

WORKING AREA AGREEMENT

THIS AGREEMENT made the day of , 20

BETWEEN:

(hereinafter called the "Owner")

-and-

ENBRIDGE GAS INC.

(hereinafter called the "Company")

WHEREAS:

1. The Company intends to construct and install a pipeline for the distribution of natural and/or manufactured gas through Lot, Concession/Plan , in the Township of
2. To facilitate the construction of such pipeline, the Company requires a wide temporary working area adjacent to the pipeline;
3. The Owner is the owner of the lands adjacent to the pipeline and has agreed to allow the Company to use such working area to construct and install the pipeline.

NOW THEREFORE THIS AGREEMENT provides that in consideration of the sum of _____ DOLLARS (\$) paid by the Company to the Owner, receipt whereof is hereby acknowledged, the Owner hereby agrees to permit the Company, its employees and agents, with or without vehicles and/or machinery, to enter upon, use and otherwise occupy during the period of construction of the pipeline, an area adjacent to the pipeline and being a distance of m.

The Company agrees that at its own expense it will make all grading, repairs and replacements necessary to restore the lands to as near its original condition as is practicable upon the termination of such work. The Company shall pay for all damages to land, crops, timber or improvements caused by its operations.

IN WITNESS WHEREOF the parties have executed this Agreement.

SIGNED, SEALED AND DELIVERED
In the presence of

)
)
) _____
)
) _____
)
)
)
) **ENBRIDGE GAS INC.**
)
)
) _____
)
) _____

TRANSFER OF EASEMENT
(Blanket or Specified Lands)

Definitions

For the purposes of this easement the following capitalized words shall have the following meanings:

“Company” or **“Transferee”** means Enbridge Gas Inc.

“Dominant Tenement” means the lands described in Schedule 1 attached hereto.

“Easement Lands” or **“Servient Tenement”** means the lands described in the Properties heading of the document to which this schedule is attached.

“Equipment” means, collectively, all pipelines, piping, meters, attachments, appurtenances, apparatus, appliances, markers, fixtures, works and other equipment constructed or to be constructed by Company in, on and/or under the Servient Tenement.

“Owner” or **“Transferor”** means the owner of the Property.

IN CONSIDERATION OF THE COVENANTS HEREIN, the parties hereto agree as follows:

- (1) Owner hereby transfers, sells, grants and conveys in perpetuity to Company, its successors and assigns, a free and unencumbered easement in, over, upon, under and/or through the Easement Lands, to survey, lay, construct, install, operate, use, inspect, remove, renew, replace, alter, enlarge, reconstruct, repair, expand and maintain the Equipment which Company may deem necessary or convenient thereto. This transfer of easement shall include the right of Company, its successors, assigns, servants and agents to use the surface of the Easement Lands for ingress and egress on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time.
- (2) Company shall have the right at any time and from time to time to remove any boulder or rock and to sever, fell, remove or control the growth of any roots, trees, stumps, brush or other vegetation on or under the Easement Lands.
- (3) The rights of Company herein shall be of the same force and effect as a covenant running with the Easement Lands and shall be appurtenant to the lands and premises described in this Schedule as Company's Lands.
- (4) Company shall have the right to assign or transfer its rights hereunder in whole or in part.

- (5) This Transfer shall extend to, be binding upon and enure to the benefit of the estate trustees, successors and assigns of the parties hereto. If Owner is not the sole owner of the said lands, this Transfer shall bind Owner to the full extent of its interest therein and shall also extend to any after-acquired interest but all monies payable or paid to Owner hereunder shall be paid to Owner only in the proportion that its interest in the said lands bears to the entire interest therein. Owner hereby agree that all provisions herein are reasonable and valid and if any provision herein is determined to be unenforceable, in whole or in part, it shall be severable from all other provisions and shall not affect or impair the validity of all other provisions.
- (6) Owner shall have the right to use and enjoy the surface of the Easement Lands except that such use and enjoyment shall not interfere with the rights of Company hereunder. Without limiting the generality of the foregoing, Owner shall not, without the prior written consent of Company, place or erect on the Easement Lands any building, structure or fence and shall not excavate, alter the grading, drill, install thereon any pit, well, foundation and/or pavement which will obstruct or prevent the exercise and enjoyment by Company of its rights hereunder.
- (7) Notwithstanding any rule of law or equity, any Equipment constructed by Company shall be deemed to be the property of Company even though the same may have become annexed or affixed to the Easement Lands.
- (8) Company shall at its own expense as soon as reasonably possible after the construction of any Equipment or other exercise of its rights hereunder, remove all surplus sub-soil and debris from the Easement Lands and restore them to their former state so far as is reasonably practicable.
- (9) Owner covenants that:
 - a. they have the right to convey the rights hereby transferred to Company;
 - b. Company shall have quiet enjoyment of the rights hereby transferred;
 - c. Owner or its successors and assigns will execute such further assurances and do such other acts (at Company's expense) as may be reasonably required to vest in Company the rights hereby transferred; and
 - d. Owner has not done, omitted or permitted anything whereby the Easement Lands is or may be encumbered (except as the records of the Land Registry Office disclose).
- (10) Owner represents and warrants that the Easement Lands have not been used for the storage of and do not contain any toxic, hazardous, dangerous, noxious or waste substances or contaminants (collectively the "**Hazardous Substances**"). If Company encounters any Hazardous Substances in undertaking any work on the Easement Lands, it shall give notice to Owner. At the expense of Owner, Company (or, at Company's option, Owner) shall effect the removal of such Hazardous Substances in

accordance with the laws, rules and regulations of all applicable public authorities. In acquiring its interests in the Easement Lands pursuant to this Easement, Company shall be deemed not to acquire the care or control of the Easement Lands or any component thereof.

- (11) Company covenants and agrees that it shall comply with applicable federal and provincial environmental legislation in connection with the use of this Easement Lands and the rights granted herein.
- (12) Whenever the singular or neuter is used it shall, where necessary, be construed as if the plural or feminine or masculine has been used and vice versa, as the case may be.
- (13) Company hereby declares that this easement is being acquired by Company for the purpose of a hydrocarbon line within the meaning of Part VI of the *Ontario Energy Board Act, 1998* and/or a utility line within the meaning of the *Ontario Energy Board Act, 1998*.

SCHEDULE 1

DOMINANT TENEMENTS - TRANSFEREE'S LANDS

PIN 64057-0029 (LT)
PT TWP LT 92, THLD, AS IN AA 90798 S/T & T/W AA90798; WELLAND

PIN 04161-0019 (LT)
PT LT 6 CON 6RF GLOUCESTER PART 1, 4R-10265 & PART 2, 5R-5963; GLOUCESTER

PIN 03187-0004 (LT)
PT W1/2 LT 30 CON 2 MARKHAM AS IN MA49406; RICHMOND HILL

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	063590236			METROLINX	3051 Lawrence Ave E		Toronto	ON	M1P2V8	PART LOT 23 CONCESSION D SCARBOROUGH DESIGNATED AS PARTS 1 AND 2 ON EXPROPRIATION PLAN AT5889414 CITY OF TORONTO						
D	063630001			METROLINX	3091 Lawrence Ave E		Toronto	ON	M1H1A1	PT LT 22 CON D, BEING PART 1 ON EXPROPRIATION PLAN AT6093989; SCARBOROUGH CITY OF TORONTO						
										LOT 191 PLAN 5033, DESIGNATED AS PARTS 1, 2 AND 3 ON EXPROPRIATION PLAN AT5889199; SCARBOROUGH SUBJECT TO AN EASEMENT IN GROSS OVER PART 3 ON EXPROPRIATION PLAN AT5889199 AS IN AT5805923 SUBJECT TO AN EASEMENT OVER PART 2 ON EXPROPRIATION PLANS AT5889199 AS IN SC176003 CITY OF TORONTO						
D	063590199			METROLINX	642 MCCOWAN RD		Toronto	ON	M1J1K3		CITY OF TORONTO	55 John St., 26th Floor		TORONTO	ON	MSV 3C6
D	063590200			METROLINX	23 Valparaiso Ave		Toronto	ON	M1J1Y5	LT 192 PLAN 5033, BEING PARTS 1 & 2 ON EXPROPRIATION PLAN AT6093923 CITY OF TORONTO						
I	063590069			2063414 ONTARIO LIMITED	3015 Lawrence Ave E		Toronto	ON	M1P2V6	LTS 15-26; PT LTS 14; 35-39; 51-53 PLAN 5033 AS IN TB191807 SCARBOROUGH , CITY OF TORONTO	SHAW CABLESYSTEMS COMPANY	SUITE 900, 630-3RD AVE SW.		CALGARY	AB	T2P4L4
I	063590069			2063414 ONTARIO LIMITED	3015 Lawrence Ave E		Toronto	ON	M1P2V6	LTS 15-26; PT LTS 14; 35-39; 51-53 PLAN 5033 AS IN TB191807 SCARBOROUGH , CITY OF TORONTO	VIGOUR GENERAL PARTNER INC.	302 Town Centre Boulevard 2nd Floor		Markham	ON	L3R 0E8
I	063590068						Toronto	ON	M1J1Y7	LT 27 PLAN 5033 S/T SC176003 SCARBOROUGH , CITY OF TORONTO	CIBC MORTGAGES INC	P.O. Box 115, Commerce Court Postal Station (Loan # 007 227 550)		TORONTO	ON	MSL 1E5
I	063590068	RONNIE					Toronto	ON	M1J1Y7	LT 27 PLAN 5033 S/T SC176003 SCARBOROUGH , CITY OF TORONTO	CANADIAN IMPERIAL BANK OF COMMERCE	100 University Avenue, 3rd Floor		TORONTO	ON	MSJ 2X4
D	063630002			METROLINX	697 Mccowan Rd		Toronto	ON	M1J1K2	PART LOT 22 CONCESSION D AND PART BLOCK A PLAN 4853 DESIGNATED AS PART 1 ON EXPROPRIATION PLAN AT6094024 CITY OF TORONTO	METROLINX	97 Front Street Wes		TORONTO	ON	MSJ 1E6
I	063630016			690400 ONTARIO LIMITED	3125 Lawrence Ave E		Toronto	ON	M1H1A2	BLKS D & E PLAN 5414 SCARBOROUGH , CITY OF TORONTO	METROLINX COMPUTERSHARE TRUST COMPANY OF CANADA c/o Peakhill Capital Inc.	401 10 King Street East		TORONTO	ON	MSC 1C3
D	062780181			PUBLIC AUTHORITY HAVING JURISDICTION		55 John St., 26th Floor	Toronto	ON	MSV 3C6	PT LAWRENCE AV E BEING: PT LTS 21 & 22 CON 1, PT 3 64R1827; PT LT 22 CON 1, PT 2 64R1827 AND PT 5 64R1826; PT LOT 22 CON D , PTS 2, 3 & 4 64R1826, PT 1 64R1827; PT BLK A PLAN 4853, PT 1 64R1826; 10 FT WIDENING PLAN 4853; 27 FT WIDENING LYING E OF BURNVIEW CRES PLAN 5006; PT 27 FT WIDENING LYING W OF BURNVIEW CRES PLAN 5006; RD ALLOW BTWN CON D & 1 LYING E OF A LINE DRAWN FROM NW CORNER OF RD ALLOW BTWN LTS 22 & 23 CON D TO SW CORNER OF RD ALLOWANCE BTWN LTS 22 & 23 CON 1, AND W OF BEN STANTON BLVD; PT 1 FT RES PLAN 5414 AS IN SC294351 PT RD ALLOWANCE BTWN LTS 22 & 23 CON D LYING N OF THE SLY LIMIT OF PT 2 64R1826; PT BURNVIEW CRES LYING N OF ELY PRODUCTION OF S LIMIT OF 27 FT WIDENING PLAN 5006, SCARBOROUGH *PROPERTY DESCRIPTION AMENDED 93/06/25 BY DB* SUBJECT TO AN EASEMENT IN GROSS OVER PARTS 8 & 9 ON EXPROPRIATION PLAN AT6018579 AS IN AT6018579 CITY OF TORONTO	METROLINX	97 Front Street Wes		TORONTO	ON	MSJ 1E6
D	063630184			CITY OF TORONTO		55 John St., 26th Floor	Toronto	ON	MSV 3C6	PT MCCOWAN RD LYING S AT LAWRENCE AV: PT RDAL BTN LTS 22 & 23 CON D; PT LT 22 CON D PTS 1 & 3 64R5345; PT LT 22 CON D AS IN SC198242; PT 10 FT WID PLAN 4853; 10 FT WID PLAN 5033 PT LT 23 CON D AS IN SC175979 SCARBOROUGH SUBJECT TO AN EASEMENT IN GROSS OVER PARTS 1 TO 7 INCLUSIVE ON EXPROPRIATION PLAN AT6018579 AS IN AT6018579 SUBJECT TO AN EASEMENT IN GROSS OVER PARTS 3, 4 & 5 ON EXPROPRIATION PLAN AT6018579 AS IN AT6018579 CITY OF TORONTO	METROLINX	97 Front Street Wes		TORONTO	ON	MSJ 1E6
D	063590239			THE CORPORATION OF THE TOWNSHIP OF SCARBOROUGH		55 John St., 26th Floor	Toronto	ON	MSV 3C6	VALPARAISO AV PLAN 5033 SCARBOROUGH , CITY OF TORONTO						
I	062780183			CITY OF TORONTO		55 John St., 26th Floor	Toronto	ON	MSV 3C6	PT MCCOWAN RD: PT LT 23 CON 1 AS IN SC218346; PT RD ALLOW BTWN LTS 22 & 23 CON 1 LYING N OF LAWRENCE AV E & S OF ELY PRODUCTION OF N LIMIT LT 422 PLAN M674, SCARBOROUGH , CITY OF TORONTO						

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to developing and implementing processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Through these processes, Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.

1. Introduction

2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy (ENERGY) with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated December 23, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter (Delegation Letter) from ENERGY dated February 10, 2023, indicating that ENERGY had delegated the procedural aspects of consultation for the Project to Enbridge Gas. The Delegation Letter identified eight Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. The Indigenous Consultation Report (ICR) was provided to ENERGY on the date of this filing. Enbridge Gas understands ENERGY will review Enbridge Gas's consultation with potentially affected Indigenous groups and provide a decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of ENERGY's decision regarding the sufficiency of Indigenous consultation for the Project, Enbridge Gas will file a copy with the OEB. The sufficiency letter provided by

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

ENERGY will be included as Attachment 3 to this Exhibit.

2. Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* (Policy) (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples ("UNDRIP") in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
 - Aligning Enbridge's interests with those of Indigenous groups through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue about the Project with potentially affected Indigenous groups. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

3. Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications.

During these engagement activities, Enbridge Gas representatives provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous groups to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database.

4. Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified potentially affected Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, to exchange information regarding the Project, respond to inquiries in a timely manner and address questions or concerns, if any. Enbridge Gas will seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any Project-related potential impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure it is kept apprised of rights assertions by Indigenous groups.
9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and substantive correspondence related to the Project.
10. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including September 12, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure potential impacts on Aboriginal or treaty rights are addressed, as appropriate.



Evan Tomek
Advisor
Regulatory Applications – Leave
to Construct
Regulatory Affairs

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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

December 23, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: Scarborough Subway Extension – Lawrence East Station Relocation Project

Dear Ms. Gibson,

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the “Project”), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size (“NPS”) 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Enbridge Gas expects that the Project will require the Company to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on



Evan Tomek

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Enbridge Gas Inc.

P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Evan Tomek Digitally signed by Evan Tomek
Date: 2022.12.23 11:42:42
-05'00'

Evan Tomek
Advisor, Regulatory Applications – Leave to Construct

Attachment 1

1.0 Project Description

a) What is the description of the project?

Metrolinx has requested Enbridge Gas Inc. (“Enbridge Gas”) relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project. Based on the conflict between Metrolinx’s proposed Lawrence East Station and Enbridge Gas’ existing natural gas pipeline assets, Enbridge Gas has identified the need to:

- i. Relocate approximately 79 m of Nominal Pipe Size (“NPS”) 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. Relocate approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. Relocate approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

These facilities are proposed to be placed into service by October 2024 and are collectively referred to as the “Project” herein.

b) What is the purpose/need of the project?

The Project will accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project, while maintaining existing service to Enbridge Gas customers in the City of Toronto by providing access to safe, reliable and affordable natural gas.

c) Is this a new project or a replacement/redevelopment project?

The Project consists of approximately 345 m of relocated existing natural gas pipelines in a different configuration to resolve the conflict with Metrolinx’s proposed Lawrence East Station construction.

2.0 Project Details

a) Where is the project located? Please attach or embed a map. Coordinates of any start/end locations and proposed facilities are helpful. Include shape (SHP) file if available at this time or follow up when it is available.

A map of the Project Study Area is set out in Figure 1, and reflects the following Project components:

- Tie into the existing Enbridge Gas system at the southeast corner of Lawrence Avenue East and McCowan Road, run along Metrolinx-owned properties to Valparaiso Avenue, and run along Valparaiso Avenue to tie back into existing Enbridge Gas system at the southeast corner of Lawrence Avenue East and Valparaiso Avenue.

b) What is the length of the proposed pipeline(s)?**a. If several routing options are being considered, please include the range.**

The Project consists of approximately 79 m of NPS 8 polyethylene ("PE") natural gas pipeline at Lawrence Avenue East and McCowan Road, and approximately 266 m of NPS 12 steel ("ST") at Lawrence Avenue East and McCowan Road, and along Valparaiso Avenue.

c) What is the diameter of the pipeline(s)?

- NPS 8; and
- NPS 12.

d) Will the pipeline(s) be underground or above ground?

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 m. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure.

e) How is the land along the route of the pipeline currently being used?

The Project does not cross any crown land and includes only the following property types: municipal right of way and private property.

f) Will the pipeline be located along an existing right of way?

The Project will be located within existing municipal right of way and on permanent easements on Metrolinx-owned properties. Through discussions with Metrolinx, a preliminary project route has been established, as shown in Figure 1. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.

g) What structures/facilities have the potential to be built during construction?

There are no structures/facilities that will be built by Enbridge Gas during construction, other than underground natural gas pipelines.

h) Will digging generally be required, such that it has the potential to impact archaeological resources?

The Project area is located in a densely populated and previously disturbed area.

The main method of pipeline installation is planned to be via open-cut trenching. The segment of pipeline along Valparaiso Avenue is planned to be installed via Horizontal Directional Drilling ("HDD"), which minimizes the need for mechanical excavation.

An archaeological assessment will be completed for the project by a licensed archaeologist and will be submitted for review and acceptance by the Ministry of Citizenship and Multiculturalism.

i) How long is the proposed construction phase? Will construction take place across the line in phases, or all at once?

Construction is planned in one phase and can take up to 40 days.

j) Does the project include a laydown area(s) (e.g., adjacent areas)? What is the anticipated general size and location (i.e., on an easement or Right of Way (ROW), immediately adjacent to a ROW, close but not adjacent, etc.)?

The Project will be located within existing municipal right of ways and previously disturbed corridors. Permanent easements and temporary working spaces will be required and will be granted to Enbridge Gas by Metrolinx. Permanent easement will be required at 3091 Lawrence Avenue East, 692 McCowan Road, and 23 Valparaiso Avenue. Temporary workspace areas will also be required at the above listed properties.

k) Does the project include any water crossings?

No, the Project does not include any water crossings.

l) Will the project intersect with any forests or woodlots?

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge will obtain all required permits and authorizations to complete tree clearing.

m) Are there any ancillary developments required? (e.g., roads)

Given the current stage of Project design, Enbridge Gas does not anticipate that any ancillary developments will be required at this time.

n) Is there signage or any fencing around the project lands/site?

There will be safety fencing around excavations and work areas around the HDDs. Project signage will be posted around areas of construction.

3.0 Project Development and Crown Decisions

a) What are the major phases of project development? (e.g., advanced exploration, pre-feasibility, feasibility, planning, EA, construction, operation, etc.)

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorization required. The ER for this Project is anticipated to be completed in Q2 2023.

The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for open cut excavation and for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering, and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

Construction is proposed to start Q3 2024 and the facilities are anticipated to be placed into service by Q3 2024.

b) What are the anticipated provincial Crown decisions/ on permits or approvals that must be made in relation to this proposed project?

Enbridge Gas's preliminary work on the Project has identified potential authorizations which are presented in response to questions 3.0 b) and 3.0 c). A complete list will be available following the completion of the ER and following consultation activities with relevant regulatory agencies.

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

c) Are there any federal or municipal permits or approvals associated with the proposed project?

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

4.0 Foreseeable Impacts

a) What potential impacts on air, water, land and/or natural resources can reasonably be foreseen?

Previous pipeline construction experience and a review of post-construction monitoring reports from other projects indicate that potential impacts from Project construction are generally minimal and temporary. The mitigation and protective measures implemented to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

b) What is the anticipated geographical scope of the impacts?

Impacts are anticipated to be limited to the immediate vicinity of the Project scope.

c) What is the anticipated temporal scope of the impacts? (e.g., will they last only for the duration of the construction phase, or are longer term operational impacts anticipated or possible?)

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgment, past experience, industry best practices, and any additional feedback received through the consultation process when constructing the Project.

5.0 Indigenous Community Engagement and Any Known Interests

a) Have any Indigenous communities already been engaged or otherwise made aware of the proposed project? If so, which ones?

No Indigenous communities have been engaged or made aware of the proposed project so far.

b) Have any Indigenous communities expressed an interest or concern regarding this specific project?

No communities have expressed any concerns with the Project.

c) Have any Indigenous communities previously demonstrated a known interest in the project area or in other Enbridge projects in the area?

i. If so, is Enbridge aware of any specific concerns or interests from these Indigenous communities?

Enbridge Gas is in the process of a filing a Leave to Construct application for the Scarborough Subway Extension Kennedy Station Project which is located in close geographic proximity to the Project. Per the Delegation Letter provided by the MOE for that project, Enbridge Gas has engaged with the following communities: Aldersville First Nation, Beausoleil First Nation, Curve Lake First Nation, Chippewas of Rama First Nation, Chippewas of Georgina Island, Hiawatha First Nation, Mississauga of Scugog Island First Nation, Kawartha Nishnawbe, Huron Wendat, and Mississauga of the Credit First Nation.

d) Will communities have the opportunity to participate as environmental or archaeological monitors?

Yes, as part of Enbridge Gas' engagement on the project, Indigenous communities will have the opportunity to participate as environmental or archaeological monitors.

e) Are there any economic opportunities or benefits available for communities in connection with the project?

Indigenous businesses may be included in Request for Proposals that are submitted by contractors in accordance with Enbridge Gas's Socio-Economic Requirements of Contractors process. Capacity funding to support project related engagement will be offered to all Indigenous communities identified in the Duty to Consult letter.

6.0 Contact Information

Regulatory Applications:

Evan Tomek

evan.tomek@enbridge.com

Office: (519) 436-4600 ext. 5003441

Cell: (226) 229-9598

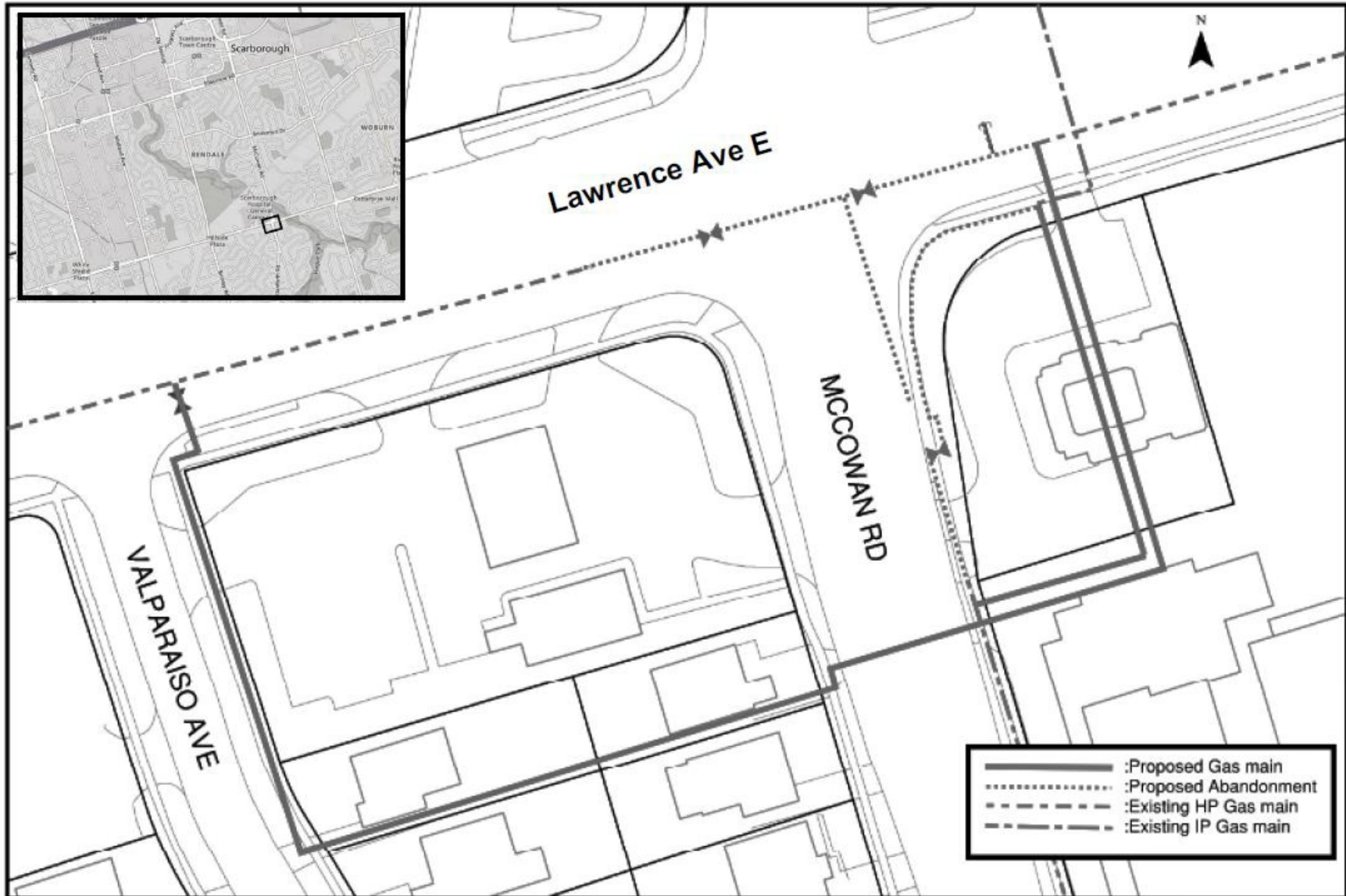
Community & Indigenous Engagement:

Melanie Green

melanie.green@enbridge.com

Cell: (613) 297-4365

Figure 1: Project Study Area



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 529-9137

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 529-9137



February 10, 2023

VIA EMAIL

Evan Tomek
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

**Re: SCARBOROUGH SUBWAY EXTENSION – LAWRENCE EAST STATION
RELOCATION PROJECT**

Dear Evan Tomek:

Thank you for your email dated December 23, 2022 notifying the Ministry of Energy (Energy) of Enbridge Gas. Inc.'s intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Scarborough Subway Extension – Lawrence East Station Relocation Project (the Project).

I understand that Enbridge is proposing to relocate existing natural gas pipelines at Metrolinx's request to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project. The Lawrence East Station Relocation Project is anticipated to include the relocation of three different segments of natural gas pipeline that vary in length from 79 m to 154 m and vary in size from 8-inch to 12-inch pipe diameter. I also understand that the Project will be located within existing municipal right of way and on permanent easements on Metrolinx-owned properties.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a

delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown and/or its agents will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	11696 Second Line, P.O. Box 46 Roseneath, ON K0K 2X0 http://alderville.ca/
Beausoleil First Nation*	11 O'Gema Miikan Christian Island, ON L9M 0A9 http://www.chimnissing.ca/
Chippewas of Georgina Island First Nation*	R.R.#2 Box N-13 Sutton West, ON L0E 1R0 https://www.georginaisland.com/
Chippewas of Rama First Nation*	200 - 5884 Rama Rd Orillia, ON L3V 6H6 https://www.ramafirstnation.ca/
Curve Lake First Nation*	22 Winookeedaa Rd Curve Lake, ON K0L 1R0 https://curvelakefirstnation.ca/
Hiawatha First Nation*	123 Paudash St. Keene, ON K0L 2G0 https://www.hiawathafirstnation.com/
Mississaugas of Scugog Island First Nation*	22521 Island Road Port Perry, ON L9L 1B6 https://www.scugogfirstnation.com
Mississaugas of the Credit First Nation	2789 Mississauga Road, RR 6, Hagersville, ON, N0A 1H0

<https://mncfn.ca/>

Notes:

* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above (k.a.sandy-mckenzie@rogers.com).

Energy would also like to provide the Crown’s preliminary assessment of what level of consultation is required for each of the communities listed above.

Energy’s preliminary assessment has determined, based on currently available information about the nature of the project’s anticipated impacts, that for all the communities above, consultation is owed at the low end of the consultation spectrum. As such, Energy requires Enbridge to at a minimum notify the community of the project; share information about the project and provide an opportunity for the community to comment. Any issues raised by the community should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge’s initial notice of the project to the community could include a request to confirm whether the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with project stage milestones.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown, Senior Advisor (gillian.brown2@Ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Digitally signed by Samir Adkar

Samir Adkar

Date: 2023.02.10 17:25:13
-05'00'

Samir Adkar, Director
Energy Networks and Indigenous Policy

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on the project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

SUFFICIENCY LETTER

1. The sufficiency letter provided by ENERGY for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act, 1982*, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building—and will continue to ensure—a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts—including engagement and inclusion outcomes—through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

As of September 12, 2023

Alderville First Nation ("AFN")		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided AFN with the following information: <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment. Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	AFN has not responded to Enbridge Gas regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, AFN has not raised any questions or concerns.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, AFN has not raised any questions or concerns. Enbridge Gas will continue to engage with the AFN in relation to the Project.
Beausoleil First Nation ("BFN")		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided BFN with the following information: <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment. Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.

Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not responded to Enbridge Gas regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, BFN has not raised any questions or concerns.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, BFN has not raised with any questions or concerns. Enbridge Gas will continue to engage with the BFN in relation to the Project.
Chippewas of Georgina Island First Nation (“CGIFN”)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided CGIFN with the following information: <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CGIFN has not responded to Enbridge Gas regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, CGIFN has not raised any questions or concerns.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, CGIFN has not raised any questions or concerns. Enbridge Gas will continue to engage with the CGIFN in relation to the Project.
Curve Lake First Nation (“CLFN”)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided CLFN with the following information: <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location.

		<ul style="list-style-type: none"> Letter containing information on the environmental process and Virtual Open House. Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>CLFN has not responded to Enbridge Gas regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of September 12, 2023, CLFN has not raised any questions or concerns.</p>
<p>Does the community have any outstanding concerns?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of September 12, 2023, CLFN has not raised any questions or concerns. Enbridge Gas will continue to engage with the CLFN in relation to the Project.</p>
<p>Chippewas of Rama First Nation (“CRFN”)</p>		
<p>Was project information provided to the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. Maps of the Project location. Letter containing information on the environmental process and Virtual Open House. Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>CRFN and Enbridge Gas have exchanged emails regarding the Project.</p>

<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of September 12, 2023, 2023, CRFN has not provided comments on the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of September 12, 2023, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the CRFN in relation to the Project.</p>
<p>Hiawatha First Nation (“HFN”)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>HFN and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of September 12, 2023, HFN representative has not provided comments on the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of September 12, 2023, HFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the HFN in relation to the Project.</p>
<p>Mississaugas of the Credit First Nation (“MCFN”)</p>		
<p>Was project information provided to the community?</p>		<p>Enbridge Gas has provided MCFN with the following information:</p> <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments.

		Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MCFN has not responded to Enbridge Gas regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, MCFN representative has not raised any questions or concerns.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, MCFN has not raised any questions or concerns. Enbridge Gas will continue to engage with the MCFN in relation to the Project.
Mississaugas of the Scugog Island First Nation ("MSIFN")		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided MSIFN with the following information:</p> <ul style="list-style-type: none"> • A description of the scope of the Project including the land use and a list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MSIFN and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, a MSIFN representative advised that they would like to access capacity support regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of September 12, 2023, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the MSIFN in relation to the Project.

Enbridge Gas Inc. Indigenous Consultation Log

Scarborough Subway Extension – Lawrence Ave. East Station Relocation Project ("Project")

Log updated as of September 12, 2023

Alderville First Nation ("AFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.0	February 22, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing an early notification letter and map ("Early Notification Letter"). The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See line-item attachment 1.0.
1.1	March 1, 2023	Email	An Enbridge Gas representative emailed an AFN representative to provide the Notice of Commencement and information on the Virtual Open House ("VOH") pertaining to the Project. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		See line-item attachment 1.1.
1.2	March 27, 2023	Email	An Enbridge Gas representative emailed an AFN representative to follow up on the March 1, 2023, email regarding the VOH and to ask if they had any comments or feedback regarding the Project.		
1.3	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the AFN		See line-item attachment 1.3.

			representative to provide the link to the environmental report (ER).		
1.4	June 19, 2023	Email	An Enbridge Gas representative emailed the AFN representative to follow up on the ER link sent out by Dillon.		
1.5	July 13, 2023	Email	An Enbridge Gas representative emailed the AFN representative to check in on their review of the ER and advise that Enbridge Gas offers capacity funding for engagement on Projects.		
Beausoleil First Nation ("BFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
2.0	February 22, 2023	Email	An Enbridge Gas representative emailed a BFN representative providing the Early Notification Letter and map.		See line-item attachment 2.0.
2.1	March 1, 2023	Email	An Enbridge Gas representative emailed a BFN representative to provide the Notice of Commencement and information on the VOH. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		See line-item attachment 2.1.
2.2	March 27, 2023	Email	An Enbridge Gas representative emailed a BFN representative to follow up on the March 1, 2023, email regarding the VOH and to ask if they had any comments or feedback regarding the Project.		
2.3	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the BFN representative to provide the link to the ER.		See line-item attachment 2.3.
2.4	June 19, 2023	Email	An Enbridge Gas representative emailed the BFN representative to follow up on the ER link sent out by Dillon.		
2.5	July 13, 2023	Email	An Enbridge Gas representative emailed the BFN representative to check in on their review of the ER and advise that Enbridge Gas		

			offers capacity funding for engagement on Projects.		
Chippewas of Georgina Island First Nation ("CGIFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	February 22, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative providing the Early Notification Letter and map.		See line-item attachment 3.0.
3.1	March 1, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative to provide the Notice of Commencement and information on the VOH. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		See line-item attachment 3.1.
3.2	March 27, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative to follow up on the March 1, 2023, email regarding the VOH and to ask if they had any comments or feedback regarding the Project.		
3.3	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the CGIFN representative to provide the link to the ER.		See line-item attachment 3.3.
3.4	June 19, 2023	Email	An Enbridge Gas representative emailed the CGIFN representative to follow up on the ER link sent out by Dillon.		
3.5	July 13, 2023	Email	An Enbridge Gas representative emailed the CGIFN representative to check in on their review of the ER and advise that Enbridge Gas offers capacity funding for engagement on Projects.		
Curve Lake First Nation ("CLFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
4.0	February 22, 2023	Email	An Enbridge Gas representative emailed a CLFN representative providing the Early Notification Letter and map.		See line-item attachment 4.0.

4.1	March 1, 2023	Email	An Enbridge Gas representative emailed a CLFN representative to provide the Notice of Commencement and information on VOH. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		See line-item attachment 4.1.
4.2	March 27, 2023	Email	An Enbridge Gas representative emailed a CLFN representative to follow up on the March 1, 2023, email regarding the VOH and to ask if they had any comments or feedback regarding the Project.		
4.3	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the CLFN representative to provide the link to the ER.		See line-item attachment 4.3.
4.4	June 19, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to follow up on the ER link sent out by Dillon. .		
4.5	July 13, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to check in on their review of the ER and advise that Enbridge Gas offers capacity funding for engagement on Projects.		
Chippewas of Rama First Nation ("CRFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
5.0	February 22, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing the Early Notification Letter and map.		See line-item attachment 5.0.
5.1	February 23, 2023	Email		A CRFN representative emailed an Enbridge Gas representative to advise at this time CRFN had no comments on the Project.	See line-item attachment 5.1
5.2	March 1, 2023	Email	An Enbridge Gas representative emailed an CRFN representative to provide the Notice of Commencement and information on the VOH. The email requested the opportunity to meet early to		See line-item attachment 5.2.

			discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		
5.3	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the CRFN representative to provide the link to the ER.		See line-item attachment 5.3.
5.4	June 19, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to follow up on the ER link sent out by Dillon. .		
5.5	July 13, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to check in on their review of the ER and advise that Enbridge Gas offers capacity funding for engagement on Projects.		
Hiawatha First Nation ("HFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
6.0	February 22, 2023	Email	An Enbridge Gas representative emailed an HFN representative providing the Early Notification Letter and map.		See line-item attachment 6.0.
6.1	March 1, 2023	Email	An Enbridge Gas representative emailed an HFN representative to provide the Notice of Commencement and information on the VOH. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		See line-item attachment 6.1.
6.2	March 27, 2023	Email	An Enbridge Gas representative emailed an HFN representative to follow up on the March 1, 2023, email regarding the VOH and to advise if they had any comments or feedback regarding the Project.		
6.3	March 28, 2023	Email		An HFN representative emailed the Enbridge Gas	

				representative to thank them for the ability to comment on the VOH.	
6.4	March 28, 2023	Email	An Enbridge Gas representative emailed an HFN representative to confirm receipt of the email and advise that the completed assessments will be provided for HFN to review.		
6.5	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the HFN representative to provide the link to the ER.		See line-item attachment 6.5.
6.6	June 19, 2023	Email	An Enbridge Gas representative emailed the HFN representative to follow up on the ER link sent out by Dillon.		
6.7	July 13, 2023	Email	An Enbridge Gas representative emailed the HFN representative to check in on their review of the ER and advise that Enbridge Gas offers capacity funding for engagement on Projects.		
Mississaugas of the Credit First Nation ("MCFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
7.0	February 23, 2023	Email	An Enbridge Gas representative emailed an MCFN representative providing the Notification Letter and map.		See line-item attachment 7.0
7.1	August 8, 2023	Email	An Enbridge Gas representative emailed an MCFN representative providing the link to the ER.		See line-item attachment 7.1
7.2	August 16, 2023	Email	An Enbridge Gas representative emailed the MCFN representative to follow up on the ER and request for comments by August 25. The Enbridge Gas representative advised the MCFN representative to reach out if troubles downloading the report or any questions on the Project.		
Mississaugas of Scugog Island First Nation ("MSIFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns Raised and Enbridge Gas Responses
8.0	February 22, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative providing the Early Notification Letter and map.		See line-item attachment 8.0.
8.1	March 1, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative to provide the Notice of		See line-item attachment 8.1.

			Commencement and information on the VOH. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative requested feedback by April 12, 2023.		
8.2	March 1, 2023	Email		An MSIFN representative emailed the Enbridge Gas representative to advise that they appreciate the notification of the Project. The MSIFN representative advised that they would like to acknowledge the offer for capacity support and would like to create a relationship agreement for future participation in the Project. The MSIFN representative reviewed the attached documents and determined they would like to be involved.	Enbridge Gas responded to the request for capacity support on May 26, 2023.
8.3	March 1, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative to advise they will prepare an agreement related to capacity support for MSIFN's future participation in the Project.		
8.4	March 27, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative to follow up on the March 1, 2023, email regarding the VOH and to advise if they had any comments or feedback regarding the Project.		
8.5	May 26	Email	An Enbridge Gas representative emailed the MSIFN representative to request a discussion regarding capacity funding for non-community expansion projects such as the Project.		
8.6	June 16, 2023	Email	A Dillon Consulting Limited representative, acting on behalf of Enbridge Gas, emailed the MSIFN representative to provide the link to the ER.		See line-item attachment 8.5.
8.7	June 19, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative		

			to follow up on the ER link sent out by Dillon		
8.8	July 13, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to check in on their review of the ER and advise that Enbridge Gas offers capacity funding for engagement on Projects.		

Line-item attachment 1.0

From: [Melanie Green](#)
To: [Dave Simson](#)
Cc: [Kary Sandy Mackenzie](#); [Laurn Graham](#); [Gabrielle Lapalma](#)
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project
Date: Wednesday, February 22, 2023 2:09:16 PM
Attachments: [SSE - Lawrence Initiation - Alderville First Nation.pdf](#)

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

-

Project Summary

- Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
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www.enbridge.com

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Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Dave Mowat
11696 Second Line Road
Roseneath, ON
K0K 2X0

February 22nd, 2023

Dear Chief Mowat,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by: **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 1.1

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:08 AM
To: Dave Simpson <consultation@alderville.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good morning,

I just received the addition info pertaining to the: Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **April 12, 2023**. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Please let me know if you feel that additional time will be required in order to review and provide comments on the project – we want to ensure you have ample time and opportunity to provide your feedback as it is most appreciated.

Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Alderville First Nation
11696 Second Line, P.O. Box 46
Roseneath, ON K0K 2X0

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project (the Project) located in the administrative district of Scarborough in the City of Toronto.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project while maintaining the existing service to Enbridge Gas customers in Scarborough. Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

Through discussions with key stakeholders, Enbridge Gas has identified a Preliminary Preferred Route which includes the following components:

- Approximately 79 metres (m) of 8-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road;
- Approximately 266 m of 12-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road, and along Valparaiso Ave.

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in Spring 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting a Virtual Public Information Session at www.enbridgegas.com/SSELawrenceEast, as part of the study.



111 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519.571.9833
Fax
519.571.7424

Dillon Consulting
Limited



Page 2
March 1, 2023



As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 12, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green', enclosed within a thin black rectangular border.

Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

Notice of Study Commencement and Virtual Public Information Session

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

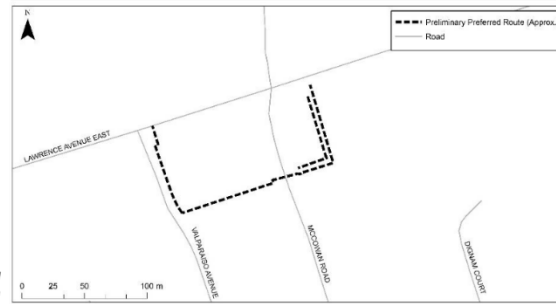
Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project while maintaining the existing service to Enbridge Gas customers in Scarborough. Through discussions with key stakeholders, Enbridge Gas has determined a preliminary preferred route of approximately 79 meters (m) of 8-inch pipe and 266 m of 12-inch pipe in the vicinity of Lawrence Avenue East and McCowan Road (see map). Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

The Process

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th edition*. The study will review the need and justification for the relocation pipeline, describe the natural, cultural and socio-economic environment, evaluate the project from a social, cultural and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Once the environmental study and design have been finalized, Enbridge Gas will file a Leave to-Construct (LTC) application to the OEB. This filing is tentatively scheduled for September 2023. If approved, construction of the pipeline could begin in Spring 2024.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **April 12, 2023**. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Project Contacts

Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmusen
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 1.3

From: Taylor, Natalie <ntaylor@dillon.ca>
Sent: Friday, June 16, 2023 12:08 PM
To: consultation@alderville.ca
Cc: Kevin Berube <kevin.berube@enbridge.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Johnny Ton <JOHNNY.TON@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] Attn: Dave Simpson - Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon Mr. Simpson,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project is now available for review. This report was submitted to the OPCC yesterday for review.

Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas has submitted the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition* (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPCC

Password: 4#n6j8YqVz9m

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager



Natalie Taylor
Associate
Dillon Consulting Limited
111 Farquhar Street Suite 301
Guelph, Ontario, N1H 3N4
T - 519.571.9833 ext. 3154
F - 519.571.7424
M - 226.972.0431
NTaylor@dillon.ca
www.dillon.ca



Inclusiveness: Enabling belonging to draw strength from our differences.

Line-item attachment 2.0

From: Melanie Green
Sent: Wednesday, February 22, 2023 2:12 PM
To: bfncchief@chimnissing.ca; consultations@chimnissing.ca
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

-

Project Summary

-
Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Joanne Sandy
11 O' Gemaa Miikaan
Christian Island, ON
L9M 0A9

February 22nd, 2023

Dear Chief Sandy,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by: **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 2.1

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:11 AM
To: bfnchief@chimnissing.ca; consultations@chimnissing.ca
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good morning,

I just received the addition info pertaining to the; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **April 12, 2023**. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Please let me know if you feel that additional time will be required in order to review and provide comments on the project – we want to ensure you have ample time and opportunity to provide your feedback as it is most appreciated.

Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Beausoleil First Nation
11 O'Gema Miikan
Christian Island, ON L9M 0A9

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project (the Project) located in the administrative district of Scarborough in the City of Toronto.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project while maintaining the existing service to Enbridge Gas customers in Scarborough. Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

Through discussions with key stakeholders, Enbridge Gas has identified a Preliminary Preferred Route which includes the following components:

- Approximately 79 metres (m) of 8-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road;
- Approximately 266 m of 12-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road, and along Valparaiso Ave.

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in Spring 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting a Virtual Public Information Session at www.enbridgegas.com/SSELawrenceEast, as part of the study.



111 Farquhar St
Suite 301
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519.571.9833
Fax
519.571.7424

Dillon Consulting
Limited



Page 2
March 1, 2023



As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 12, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green', enclosed in a thin black rectangular box.

Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

Notice of Study Commencement and Virtual Public Information Session

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

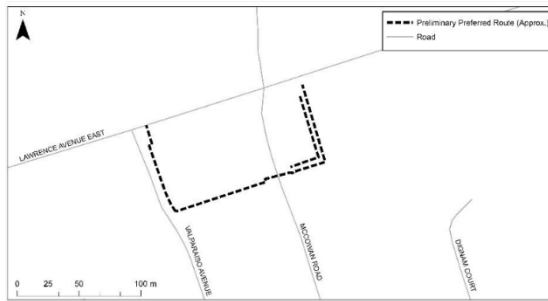
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The Process

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th edition*. The study will review the need and justification for the relocation pipeline, describe the natural, cultural and socio-economic environment, evaluate the project from a social, cultural and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Once the environmental study and design have been finalized, Enbridge Gas will file a Leave to Construct (LTC) application to the OEB. This filing is tentatively scheduled for September 2023. If approved, construction of the pipeline could begin in Spring 2024.



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Project Contacts

Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmussen
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 2.3

From: Taylor, Natalie <ntaylor@dillon.ca>
Sent: Friday, June 16, 2023 12:07 PM
To: consultations@chimnissing.ca; bfnchief@chimnissing.ca
Cc: Johnny Ton <JOHNNY.TON@enbridge.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project is now available for review. This report was submitted to the OPCC yesterday for review.

Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas has submitted the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition* (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPCC

Password: 4#n6j8YqVz9m

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager



Natalie Taylor
Associate
Dillon Consulting Limited
111 Farquhar Street Suite 301
Guelph, Ontario, N1H 3N4
T - 519.571.9833 ext. 3154
F - 519.571.7424
M - 226.972.0431
NTaylor@dillon.ca
www.dillon.ca

Inclusiveness: Enabling belonging to draw strength from our differences.

Line-item attachment 3.0

From: Melanie Green
Sent: Wednesday, February 22, 2023 2:11 PM
To: donna.bigcanoe@georginaisland.com; jl.porte@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; [Scarborough Subway Extension – Lawrence Ave East Station Relocation Project](#)

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.

TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Donna Big Canoe
R.R. #2, N13
Sutton West, ON
L0E 1R0

February 22nd, 2023

Dear Chief Big Canoe,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
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- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by: **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 3.1

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:10 AM
To: donna.bigcanoe@georginaisland.com; jl.porte@georginaisland.com;
sylvia.mccue@georginaisland.com
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham
<lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station
Relocation Project

Good morning,

I just received the addition info pertaining to the; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

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Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

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Please let me know if you feel that additional time will be required in order to review and provide comments on the project – we want to ensure you have ample time and opportunity to provide your feedback as it is most appreciated.

Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Chippewa's of Georgina Island First Nation
R.R.# 2 Box N-13
Sutton West, ON L0E 1R0

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project (the Project) located in the administrative district of Scarborough in the City of Toronto.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project while maintaining the existing service to Enbridge Gas customers in Scarborough. Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

Through discussions with key stakeholders, Enbridge Gas has identified a Preliminary Preferred Route which includes the following components:

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Dillon Consulting
Limited



Page 2
March 1, 2023



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Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 12, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

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Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

A Notice of Study Commencement and Virtual Public Information Session

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

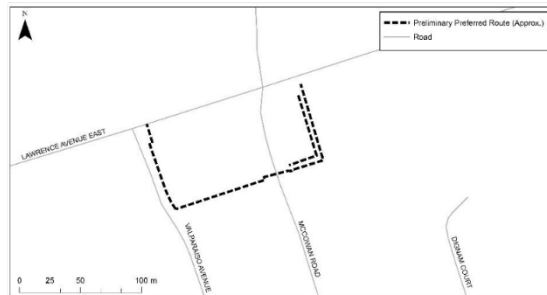
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The Process

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Project Contacts

Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmusen
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 3.3

From: Taylor, Natalie <ntaylor@dillon.ca>
Sent: Friday, June 16, 2023 12:08 PM
To: donna.bigcanoe@georginaisland.com; jl.porte@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Greg Asmussen <greg.asmussen@enbridge.com>; Johnny Ton <JOHNNY.TON@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

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Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the

construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas has submitted the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition* (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPCC

Password: 4#n6j8YqVz9m

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager

	<p>Natalie Taylor Associate Dillon Consulting Limited 111 Farquhar Street Suite 301 Guelph, Ontario, N1H 3N4 T - 519.571.9833 ext. 3154 F - 519.571.7424 M - 226.972.0431 NTaylor@dillon.ca www.dillon.ca</p> 
---	--

Inclusiveness: Enabling belonging to draw strength from our differences.

Line-item attachment 4.0

From: Melanie Green
Sent: Wednesday, February 22, 2023 2:04 PM
To: francis@francischua.com; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com; TiffanyM <TiffanyM@curvelake.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; [Scarborough Subway Extension – Lawrence Ave East Station Relocation Project](#)

-

Project Summary

-

Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 12th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Keith Knott
22 Winookeedaa Road
Curve Lake, ON
K0L 1R0

February 22nd, 2023

Dear Chief Knott,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

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- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 4.1

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:04 AM
To: francis@francischua.com; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com; TiffanyM <TiffanyM@curvelake.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good morning,

I just received the addition info pertaining to the; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **April 12, 2023**. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Please let me know if you feel that additional time will be required in order to review and provide comments on the project – we want to ensure you have ample time and opportunity to provide your feedback as it is most appreciated.

Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Curve Lake First Nation
22 Winookeedaa Rd
Curve Lake, ON K0L 1R0

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project (the Project) located in the administrative district of Scarborough in the City of Toronto.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project while maintaining the existing service to Enbridge Gas customers in Scarborough. Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

Through discussions with key stakeholders, Enbridge Gas has identified a Preliminary Preferred Route which includes the following components:

- Approximately 79 metres (m) of 8-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road;
- Approximately 266 m of 12-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road, and along Valparaiso Ave.

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in Spring 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting a Virtual Public Information Session at www.enbridgegas.com/SSELawrenceEast, as part of the study.



111 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519.571.9833
Fax
519.571.7424

Dillon Consulting
Limited



Page 2
March 1, 2023



As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 12, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

A Notice of Study Commencement and Virtual Public Information Session

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

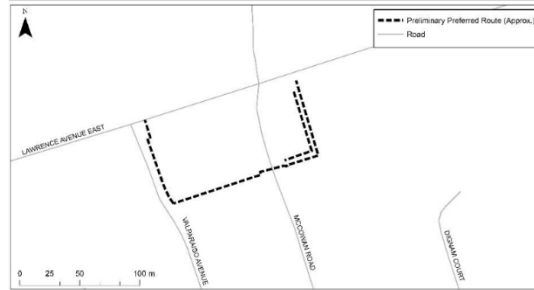
Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project while maintaining the existing service to Enbridge Gas customers in Scarborough. Through discussions with key stakeholders, Enbridge Gas has determined a preliminary preferred route of approximately 79 meters (m) of 8-inch pipe and 266 m of 12-inch pipe in the vicinity of Lawrence Avenue East and McCowan Road (see map). Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

The Process

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th edition*. The study will review the need and justification for the relocation pipeline, describe the natural, cultural and socio-economic environment, evaluate the project from a social, cultural and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Once the environmental study and design have been finalized, Enbridge Gas will file a Leave to-Construct (LTC) application to the OEB. This filing is tentatively scheduled for September 2023. If approved, construction of the pipeline could begin in Spring 2024.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

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Project Contacts

Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmusen
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 4.3

From: Taylor, Natalie <ntaylor@dillon.ca>
Sent: Friday, June 16, 2023 12:07 PM
To: francis@francischua.com; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com; TiffanyM@curvelake.ca
Cc: Greg Asmusen <greg.asmusen@enbridge.com>; Johnny Ton <JOHNNY.TON@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project is now available for review. This report was submitted to the OPCC yesterday for review.

Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the

construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas has submitted the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition* (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPCC

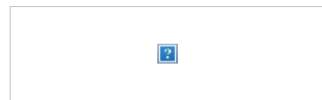
Password: 4#n6j8YqVz9m

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager



Natalie Taylor
Associate
Dillon Consulting Limited
111 Farquhar Street Suite 301
Guelph, Ontario, N1H 3N4
T - 519.571.9833 ext. 3154
F - 519.571.7424
M - 226.972.0431
NTaylor@dillon.ca
www.dillon.ca



Inclusiveness: Enabling belonging to draw strength from our differences.

Line-item attachment 5.0

From: [Melanie Green](mailto:Melanie.Green)
To: consultation@ramafirstnation.ca
Cc: [Kerry Sandy Mackenzie](#); [Laurnyn Graham](#); [Gabrielle Lapalme](#)
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project
Date: Wednesday, February 22, 2023 2:10:03 PM
Attachments: SSE - Lawrence Initiation - Chippewas of Rama First Nation.pdf

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; [Scarborough Subway Extension - Lawrence Relocation Project](#)

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the “Project”), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size (“NPS”) 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
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Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team’s engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Ted Williams
5884 Rama Road
Suite 200
Rama, ON
L3V 6H6

February 22nd, 2023

Dear Chief Williams,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

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The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

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- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
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- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

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Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by: **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 5.1

From: Community Consultation <consultation@ramafirstnation.ca>

Sent: Thursday, February 23, 2023 11:30 AM

To: Melanie Green <Melanie.Green@enbridge.com>

Subject: [External] RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Melanie,

At this time there are no comments on the project.

-BB

Line-item attachment 5.2

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:09 AM
To: consultation@amaffirstation.ca
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good morning,

I just received the addition info pertaining to the, Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **April 12, 2023**. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Please let me know if you feel that additional time will be required in order to review and provide comments on the project – we want to ensure you have ample time and opportunity to provide your feedback as it is most appreciated.

Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Chippewa's of Rama Island First Nation
200 - 5884 Rama Rd
Orillia, ON L3V 6H6

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project (the Project) located in the administrative district of Scarborough in the City of Toronto.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project while maintaining the existing service to Enbridge Gas customers in Scarborough. Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

Through discussions with key stakeholders, Enbridge Gas has identified a Preliminary Preferred Route which includes the following components:

- Approximately 79 metres (m) of 8-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road;
- Approximately 266 m of 12-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road, and along Valparaiso Ave.

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in Spring 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting a Virtual Public Information Session at www.enbridgegas.com/SSELawrenceEast, as part of the study.



1111 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519.571.9833
Fax
519.571.7424

Dillon Consulting
Limited



Page 2
March 1, 2023



As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 12, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

A Notice of Study Commencement and Virtual Public Information Session

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

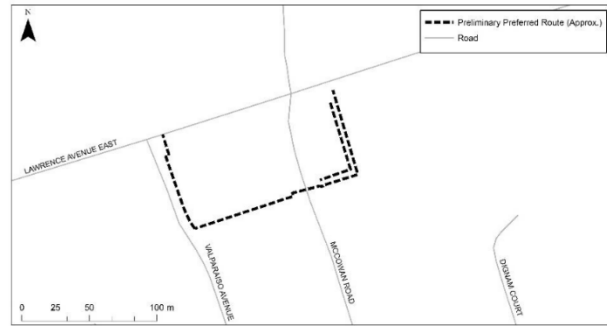
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The Process

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th edition*. The study will review the need and justification for the relocation pipeline, describe the natural, cultural and socio-economic environment, evaluate the project from a social, cultural and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Once the environmental study and design have been finalized, Enbridge Gas will file a Leave to Construct (LTC) application to the OEB. This filing is tentatively scheduled for September 2023. If approved, construction of the pipeline could begin in Spring 2024.



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Project Contacts


Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmussen
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 5.3

 Please consider the environment before printing this e-mail.

From: Taylor, Natalie <ntaylor@dillon.ca>

Sent: June 16, 2023 12:08 PM

To: Community Consultation <consultation@ramafirstnation.ca>

Cc: Johnny Ton <JOHNNY.TON@enbridge.com>; Greg Asmussen <Greg.Asmussen@enbridge.com>;

Kevin Berube <kevin.berube@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>

Subject: Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project is now available for review. This report was submitted to the OPCC yesterday for review.

Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas has submitted the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition* (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPCC

Password: 4#n6j8Yqvz9m

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager

Natalie Taylor
Associate
Dillon Consulting Limited
111 Farquhar Street Suite 301
Guelph, Ontario, N1H 3N4
T - 519.571.9833 ext. 3154
F - 519.571.7424
M - 226.972.0431
NTaylor@dillon.ca

Line-item attachment 6.0

From: Melanie Green
Sent: Wednesday, February 22, 2023 2:08 PM
To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>;
tcowie@hiawathafn.ca
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham
<lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station
Relocation Project

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Laurie Carr
123 Paudash Street
Hiawatha, ON
K9J 0E6

February 22nd, 2023

Dear Chief Carr,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.



Enbridge
400 Coventry Rd
Oshawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 6.1

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:07 AM
To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good morning,

I just received the addition info pertaining to the; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

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Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

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Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Hiawatha First Nation
123 Paudash St.
Keene, ON K0L 2G0

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

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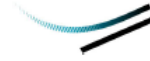


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Dillon Consulting
Limited



Page 2
March 1, 2023



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On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

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Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

Notice of Study Commencement and Virtual Public Information Session

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

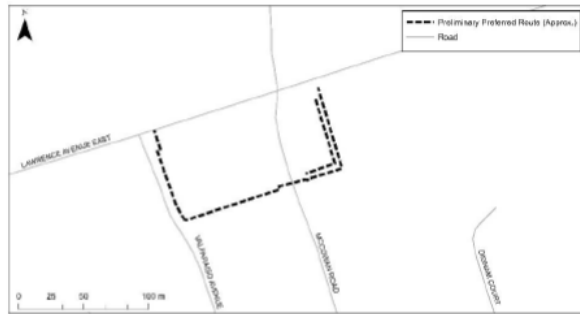
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Project Contacts

Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmussen
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
 Telephone: 519-571-9833 ext. 3154



Line-item attachment 6.5

From: Taylor, Natalie <ntaylor@dillon.ca>
Sent: Friday, June 16, 2023 12:07 PM
To: mmcgonigle@hiawathafn.ca; sdavison@hiawathafn.ca; tcowie@hiawathafn.ca
Cc: Greg Asmussen <greg.asmussen@enbridge.com>; Johnny Ton <JOHNNY.TON@enbridge.com>;
Melanie Green <Melanie.Green@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>
Subject: [External] Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon,

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Username: EnbridgeGas_OPCC

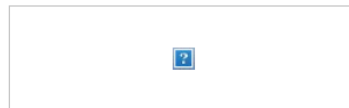
Password: 4#n6j8YqVz9m

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If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager



Natalie Taylor
Associate
Dillon Consulting Limited
111 Farquhar Street Suite 301
Guelph, Ontario, N1H 3N4
T - 519.571.9833 ext. 3154
F - 519.571.7424
M - 226.972.0431
NTaylor@dillon.ca
www.dillon.ca



Inclusiveness: Enabling belonging to draw strength from our differences.

Line-item attachment 7.0

From: Kevin Berube
Sent: Thursday, February 23, 2023 9:22 AM
To: Mark LaForme <mark.laforme@mncfn.ca>
Subject: Project Notification - SSE Lawrence Avenue East

Boozhoo Mark,

I hope things are well and you didn't get snowed in last night.

I'm reaching out to inform you of an upcoming project: Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project. Enbridge is proposing to construct new natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project. I've attached the notification letter that provides more detail about the project. We will be sure to notify MCFN of important dates regarding the project and include MCFN in any environmental or archaeological fieldwork that takes place.

If you have any questions please do not hesitate to contact me.

Meegwetch,
Kevin



Enbridge
500 Consumers Rd
North York, Ontario M2J 1P8
CANADA

Attention:

Mark Laforme, Director of Consultation and Accommodation
2789 Mississauga Rd., R.R. #6
Hagersville, ON
N0A 1H0

February 23rd, 2023

Dear Mark,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.



Enbridge
500 Consumers Rd
North York, Ontario M2J 1P8
CANADA

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB **Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario**, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.



Enbridge
500 Consumers Rd
North York, Ontario M2J 1P8
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach to all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
500 Consumers Rd
North York, Ontario M2J 1P8
CANADA

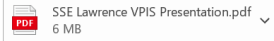
Please feel free to contact me at kevin.berube@enbridge.com 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by Wednesday, April 12th, 2023, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in blue ink that reads 'Kevin Berube'.

Kevin Berube
Senior Advisor, Community & Indigenous Engagement
Enbridge Inc.
416 666 6759
kevin.berube@enbridge.com

Line-item attachment 7.1



From: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Sent: Tuesday, August 8, 2023 10:17 AM
To: Mark LaForme <mmla@enbridge.com>
Cc: Kevin Stride <Kevin.Stride@enbridge.com>
Subject: Enbridge Gas Scarborough Subway Extension Project Lawrence East Station Relocation Project: Environmental Report

Good morning Mark,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Scarborough Subway Extension Lawrence East Station Relocation Project is now available for review. I have also attached the virtual open house slides for the Project for your information.

Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPEC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPEC

Password: 4ln6jYQV3m

Please contact Kevin if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

Thanks,
Lauren

Lauren Whitwham
Strength, Community & Indigenous Engagement, Eastern Region

Line-item attachment 8.0

From: Melanie Green
Sent: Wednesday, February 22, 2023 2:07 PM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraid.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrod@scugogfirstnation.com>; Sam <sshrubsole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good day,

I hope this letter finds you well - I wanted to reach out to you to provide notification of an upcoming project; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

-

Project Summary

-

Enbridge Gas Inc. (Enbridge Gas) is proposing to relocate existing natural gas pipeline assets in the City of Toronto to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;

ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto MetroInx private property; and

iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Please see attached document for full description of the project –

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Kelly LaRocca
22521 Island Road
Port Perry, ON
L9L 1B6

February 22nd, 2023

Dear Chief LaRocca,

Project Notification:

Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct new natural gas pipeline facilities to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit project, while maintaining the existing service to Enbridge Gas customers in the City of Toronto. The Scarborough Subway Extension – Lawrence East Station Relocation Project (the "Project"), is anticipated to include:

- i. The relocation of approximately 79 m of Nominal Pipe Size ("NPS") 8-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property;
- ii. The relocation of approximately 154 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto Metrolinx private property; and
- iii. The relocation of approximately 112 m of NPS 12-inch natural gas pipeline at Lawrence Avenue East and McCowan Road onto the Valparaiso Avenue right of way in the City of Toronto.

Through discussions with Metrolinx, a preliminary project route has been established. There are a number of project constraints which limits the opportunity to explore additional routes including but not limited to property constraints, utility congestion within the municipal right of way, conflict areas with the proposed transit infrastructure, and the need to maintain the existing connections to the Enbridge Gas network and customers.

The Project does not cross any crown land and will be located on municipal road allowance/property. Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas will be required with Metrolinx-owned properties only. Enbridge Gas will work with Metrolinx to identify and secure appropriate working space and easements as required.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016 (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER for this Project is anticipated to be completed in Q2 2023. The ER will identify the potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Provincial:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Metrolinx - Corridor Development Permit and Easement Agreements.

Municipal:

- The City of Toronto – Full Stream Cut Permit

Other:

- Toronto Public Utilities Coordinating Committee – Utility Clearances.
- Indigenous engagement

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The ER will recommend mitigation and protection measures to eliminate or reduce Project impacts. Mitigation and protection measures are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by; **Wednesday, April 12th, 2023**, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 8.1

From: Melanie Green
Sent: Wednesday, March 1, 2023 9:06 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrodd@scugogfirstnation.com>; Sam <sshruvsole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Project Information - Scarborough Subway Extension – Lawrence Ave East Station Relocation Project

Good morning,

I just received the addition info pertaining to the; Scarborough Subway Extension – Lawrence Ave East Station Relocation Project that includes a map. Please see below information related to the virtual open house.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one

of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **April 12, 2023**. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Please let me know if you feel that additional time will be required in order to review and provide comments on the project – we want to ensure you have ample time and opportunity to provide your feedback as it is most appreciated.

Thanks you again, and I look forward to the chat!

Mel



March 1, 2023

Mississauga's of Scugog Island First Nation
22521 Island Road
Port Perry, ON L9L 1B6

**Re: Enbridge Gas Inc.
Proposed Scarborough Subway Extension-Lawrence Avenue East Station
Relocation Project
City of Toronto, Ontario
Notice of Study Commencement and Virtual Public Information Session**

To whom it may concern,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project (the Project) located in the administrative district of Scarborough in the City of Toronto.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension Transit Project while maintaining the existing service to Enbridge Gas customers in Scarborough. Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

Through discussions with key stakeholders, Enbridge Gas has identified a Preliminary Preferred Route which includes the following components:

- Approximately 79 metres (m) of 8-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road;
- Approximately 266 m of 12-inch diameter natural gas pipe relocation required at Lawrence Avenue East and McCowan Road, and along Valparaiso Ave.

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in Spring 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting a Virtual Public Information Session at www.enbridgegas.com/SSELawrenceEast, as part of the study.

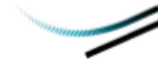


111 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519.571.9833
Fax
519.571.7424

Dillon Consulting
Limited



Page 2
March 1, 2023



As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 12, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green, C.E.T.
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
melanie.green@enbridge.com

Attachment: Notice of Study Commencement and Virtual Public Information Session



Attachment A

**Notice of Study Commencement and Virtual Public
Information Session**

Proposed Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project
 Notice of Project Commencement and Virtual Public Information Session
 City of Toronto, Ontario
 Enbridge Gas Inc.

Project Overview

The Study

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting (Dillon) to undertake an environmental study for the proposed Scarborough Subway Extension-Lawrence Avenue East Station Relocation Project.

The proposed natural gas pipeline relocation is required to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project while maintaining the existing service to Enbridge Gas customers in Scarborough. Through discussions with key stakeholders, Enbridge Gas has determined a preliminary preferred route of approximately 79 meters (m) of 8-inch pipe and 266 m of 12-inch pipe in the vicinity of Lawrence Avenue East and McCowan Road (see map). Utility congestion within the City Right-of-Way, conflict areas with proposed transit infrastructure, and the need to maintain existing customers' connections to Enbridge Gas' infrastructure all limit the opportunity to explore alternative routes.

The Process

The study is being conducted in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th edition*. The study will review the need and justification for the relocation pipeline, describe the natural, cultural and socio-economic environment, evaluate the project from a social, cultural and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Once the environmental study and design have been finalized, Enbridge Gas will file a Leave to-Construct (LTC) application to the OEB. This filing is tentatively scheduled for September 2023. If approved, construction of the pipeline could begin in Spring 2024.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: www.LawrenceEastStationProject.com

Active Dates: Monday, March 13, 2023 to Sunday, March 26, 2023

If you are interested in participating or would like to provide comments, please visit the Virtual Public Information Session or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is April 12, 2023. For additional information and project updates, visit the Enbridge Gas Project Website at www.enbridgegas.com/LawrenceEastStationProject

Project Contacts

Natalie Taylor
 Project Manager
 Dillon Consulting Limited

Greg Asmusson
 Environmental Advisor
 Enbridge Gas Inc.

Project Email: LawrenceEastStationProject@dillon.ca
 Telephone: 519-571-9833 ext. 3154



Line-item attachment 8.5

From: Taylor, Natalie <ntaylor@dillon.ca>
Sent: Friday, June 16, 2023 12:06 PM
To: ckennedy@scugogfirstnation.com; consultation@scugogfirstnation.com; don@ibabraiding.com; kbent@scugogfirstnation.com; msanford@scugogfirstnation.com; ngarrrod@scugogfirstnation.com; sshrubsole@scugogfirstnation.com; tturoczi@scugogfirstnation.com
Cc: Johnny Ton <JOHNNY.TON@enbridge.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project – Environmental Report for Review

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Scarborough Subway Extension Lawrence Avenue East Station Relocation Project is now available for review. This report was submitted to the OPCC yesterday for review.

Enbridge Gas is proposing to relocate an existing natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project. If approved by the Ontario Energy Board (OEB), construction of the Project is anticipated to begin in summer 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas has submitted the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022; however, with the release of the updated guidelines (March 28, 2023) titled *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition* (2023), components of the 8th Edition Guidelines were considered during the preparation of the Environmental Report. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeGas_OPCC


Password: 4#n6j8YqVz9m

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Natalie Taylor
Biologist, Project Manager

 **Natalie Taylor**
Associate
Dillon Consulting Limited
111 Farquhar Street Suite 301
Guelph, Ontario, N1H 3N4
T - 519.571.9833 ext. 3154
F - 519.571.7424
M - 226.972.0431
NTaylor@dillon.ca
www.dillon.ca

Inclusiveness: Enabling belonging to draw strength from our differences.

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>