



July 10, 2023

## Owen Sound Reinforcement Project Distribution Binding Reverse Open Season

Enbridge Gas Inc. (“**Enbridge Gas**”) is inviting all existing distribution contract rate customers in the proposed project service area within the Owen Sound System the opportunity to de-contract existing distribution capacity, or to convert existing firm distribution service to interruptible service.

Enbridge Gas assesses new infrastructure investments for Integrated Resource Planning (“**IRP**”) to ensure the implemented project is in the best interest of Enbridge Gas and its customers, taking into account reliability and safety, cost-effectiveness, public policy, optimized scoping, and risk management. IRP looks to determine if non-pipeline alternatives are able to reduce, defer or eliminate the need for incremental facilities to meet firm demands.

Bids received through this Binding Reverse Open Season process will be used to evaluate and inform the scope and timing of the project as well as the Integrated Resource Planning Alternatives Assessment. In this way, Enbridge Gas will be able to evaluate IRP solutions to serve incremental demand while optimizing any unwanted existing capacity.

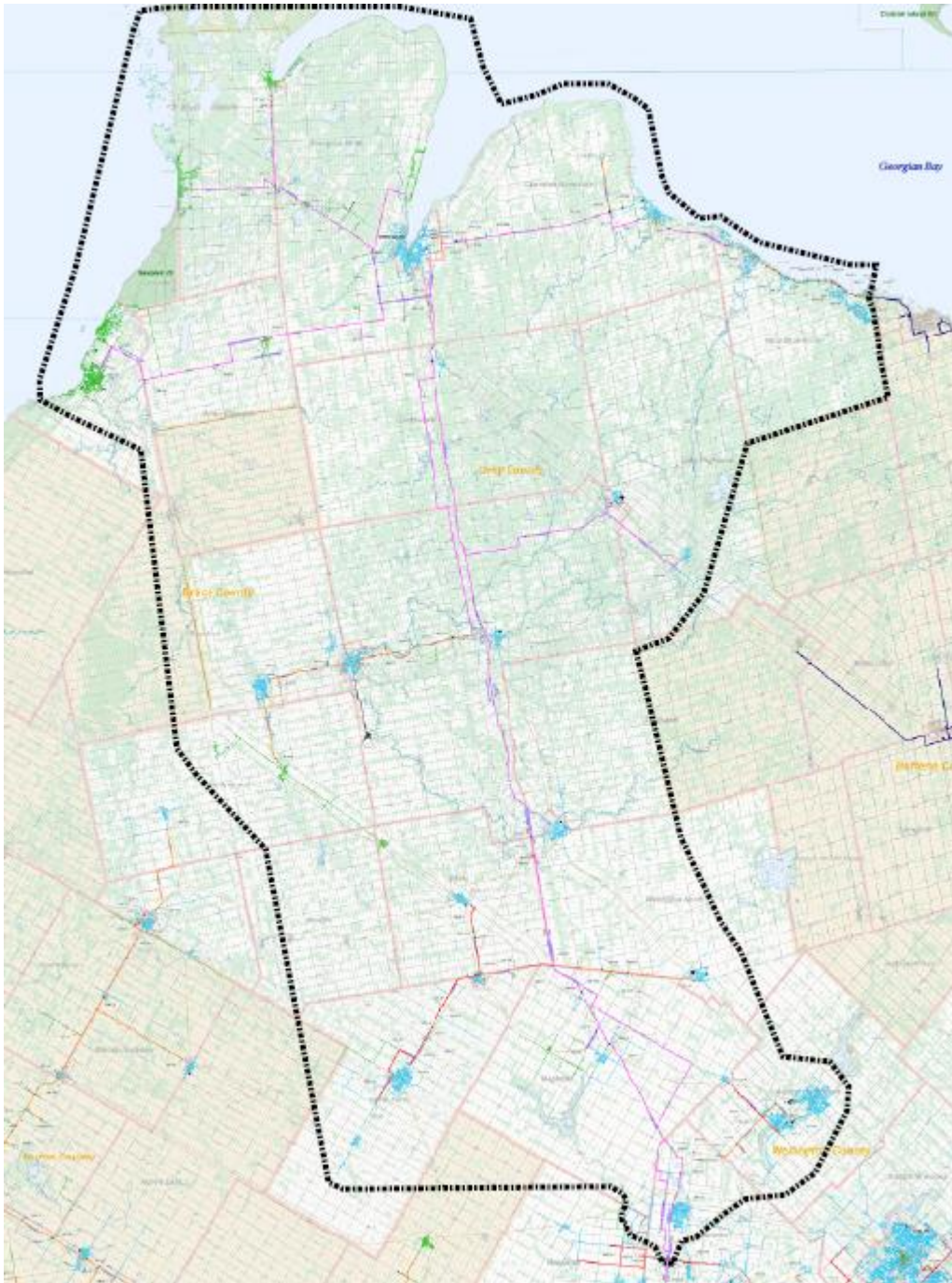
Bids submitted in this Binding Reverse Open Season represent a legally binding commitment to turn back or convert existing distribution capacity. Existing customers should submit only one binding bid form for each distribution contract. Enbridge Gas, in its sole discretion, reserves the right to reject any and all bids received.

Any suggested contractual Condition(s) Precedent that the bidder proposes should be clearly articulated and attached to the Binding Reverse Open Season bid form and will be considered during the capacity turnback or conversion process.

This Binding Reverse Open Season closes, and bid forms are due, no later than **12 p.m. EDT on August 17, 2023**, via email to [economic.development@enbridge.com](mailto:economic.development@enbridge.com).

If you have any questions about the Owen Sound Reinforcement Project Binding Reverse Open Season process, **please contact your current Enbridge Gas account manager.**

**Area of Study for Owen Sound Reinforcement Project**





**Distribution Service Binding Reverse Open Season Bid Form:**

Please complete, sign, and return this Binding Reverse Open Season Bid Form (“**Bid Form**”) on or before **12 p.m. EDT on August 17, 2023**, via email to [economic.development@enbridge.com](mailto:economic.development@enbridge.com).

It is understood that Enbridge Gas will review and acknowledge all Bid Forms received on or before **August 18, 2023**. If a bid is accepted, with or without conditions, Enbridge Gas will notify the Bidder accordingly.

Bidders may only submit one Bid Form per distribution contract. Bid Forms will be treated as confidential and only aggregated or non-identifiable data will be used to support any application to the Ontario Energy Board. Enbridge Gas in its sole discretion reserves the right to reject any and all bids received.

Site address: \_\_\_\_\_ Distribution Contract SA: \_\_\_\_\_

Binding Reverse Open Season (Turnback of existing capacity under contract at an existing site)

- Turn back existing FIRM distribution service.** The amount of firm distribution service at the identified location no longer required by the customer.

**Reduction start date:** November 1, 2025      **Reduction volume:** \_\_\_\_\_ (m<sup>3</sup>/hr)

- Conversion of existing FIRM distribution service to INTERRUPTIBLE distribution service.** The amount of firm distribution service at the identified location that the customer would like to convert to interruptible service.

**Conversion start date:** November 1, 2025      **Conversion volume:** \_\_\_\_\_ (m<sup>3</sup>/hr)

- Turn back existing INTERRUPTIBLE distribution service.** The amount of interruptible distribution service at the identified location no longer required by the customer.

**Reduction start date:** November 1, 2025      **Reduction volume:** \_\_\_\_\_ (m<sup>3</sup>/hr)

**Interruptible service as an alternative to existing Firm service:**

Is interruptible service a viable option for your business/operations (i.e., could your operations accommodate service interruptions lasting one or more days on multiple occasions per year?) Yes / No

- If no, please explain why.

\_\_\_\_\_ (i.e. disruption to operations, alt fuel cost/availability/emissions, potential loss of production/product, etc.)

- If yes, how would you ensure compliance with a service interruption?

\_\_\_\_\_ (i.e. switch to alternate fuel source, shut down operations/processes etc.)



Would you be more inclined to consider converting existing firm distribution service to interruptible distribution service if the ability to negotiate lower than posted interruptible rates was available?

Yes / No

- If no, please explain why.

- If yes, please indicate the interruptible distribution delivery rate that would be required for you to consider converting existing firm service to interruptible service. (\$/m<sup>3</sup>/day or percentage reduction in the distribution rate)

Customer Conditions Precedent for turnback/conversion of capacity: If the Customer's request to turn back excess or unwanted capacity, or to convert existing firm service to interruptible service, is subject to Conditions Precedent, please indicate those conditions below. Please attach a separate page with details if additional space is required:

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Customer's legal name: \_\_\_\_\_

Name of Authorized Representative: \_\_\_\_\_  
Please Print Signature

Phone: \_\_\_\_\_ Email: \_\_\_\_\_

Dated this \_\_\_\_ day of \_\_\_\_\_, 2023