

Information for Large Volume Union South Rate Zone Customers

July 20, 2022

Enbridge Gas Files 2023 Distribution Rates Application

On June 30, 2022, Enbridge Gas applied to the Ontario Energy Board (OEB) for a change in its annual rates effective Jan. 1, 2023 ([EB-2022-0133](#)). These rates have been set using the OEB-approved, five-year rate-setting framework for the period of 2019 to 2023. Enbridge Gas will not be proposing an incremental capital module (ICM) request for funding in 2023 rates, and as such, there will not be a phase 2 of the 2023 rates application.

Our 2023 rate application addresses the incentive rate-setting mechanism (IRM) related elements, which include the annual rate escalation, pass-through costs, capital pass-through adjustments and Parkway delivery obligation rate adjustments.

A range of delivery bill impacts for typical contract rate customers in the Union South rate zone are shown below. Individual bill impacts will vary and depend upon a customer's use of natural gas.

| Rate Class | Proposed Delivery Bill Impact Range (%) ^{1,2} |
|------------|--|
| Rate M4 | 4.7 to 5.4 |
| Rate M5A | 4.9 to 5.5 |
| Rate M7 | 2.4 to 3.7 |
| Rate M9 | 4.1 |
| Rate M10 | 4.5 |
| Rate T1 | 2.6 to 2.8 |
| Rate T2 | 2.0 to 2.1 |
| Rate T3 | 4.4 |

1. EB-2022-0133 Application and Evidence, June 30, 2022, Exhibit D, Tab 2, Rate Order, Working Papers, Schedule 4.
2. Bill impacts excluding federal carbon charges.

Visit our website for full details of this filing ([EB-2022-0133](#)).

Daily Scheduling of Balancing Transactions

At this time of year, there is a greater likelihood that the daily scheduling of balancing transactions may be interrupted. If interruptions of balancing transactions are necessary, customers will be notified during the scheduling process and will need to submit a revised nomination.

Interruptible balancing transactions are subject to the rules outlined in the [Priority of Service Guidelines](#). Two of the priority tiers apply specifically to direct purchase balancing transactions:

- Balancing (Direct Purchase) > 500 GJ/day, and
- Balancing (Direct Purchase) <= 500 GJ/day



If Enbridge Gas interrupts storage injections, it means incremental supply transactions may be interrupted as well. Customers would need to be prepared to reduce their incremental deliveries. However, ex-franchise transfer (EFT) and suspensions would still be available to those that need them.

South bundled direct purchase customers are also reminded of the need to meet fall checkpoint and contract renewal balancing requirements. Customers are encouraged to address their balancing requirements in advance of the balancing month or checkpoint where applicable.

Verification of Contact Information

Enbridge Gas requires up-to-date company and contact information for planning purposes and in the event of an emergency.

In early August, customers can expect to receive an email requesting verification of their information. Please watch for this email and respond as soon as it is received. Thank you.

If you have any questions about any of the material in this newsletter, please contact your account manager.