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Enbridge Gas Inc.
50 Keil Drive North,
Chatham, ON N7M 5M1
Canada

VIA EMAIL and RESS

May 2, 2022

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board ("OEB") File No. EB-2022-0111
Bobcaygeon Pipeline Project Application and Evidence - Redacted**

Enclosed please find the redacted application and evidence for the Bobcaygeon Pipeline Project ("Project").

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas has redacted confidential information from the following exhibits. Details of the specific confidential information for which confidential treatment is sought are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit F-1-1 Attachment 1	Environmental Report	B.1 (Contact List) Page 133 B.6 (Indigenous community comment records) Pages 491, 492, 502, 506, and 508 B.6 (VOH questionnaires) Pages 509-514, 516-520, 522, 525, 527, 530-532, 535, 538, 540, and 541 B.6 (Landowner /Resident	Personal information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
		comment records) Pages 545-561		
Exhibit G-1-1 Attachment 3	Landowner/ Resident List	Pages 5-25	Personal information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.
Exhibit H-1-1 Attachment 6	ICR Log & Attachments	Pages 114 and 193	Commercially Sensitive	The information is commercially sensitive, and its disclosure could prejudice the competitive position of Enbridge Gas in its negotiations with Indigenous groups. The information consists of financial and/or commercial material that Enbridge Gas has consistently treated as confidential.

The confidential Exhibits will be sent separately via email to the OEB.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Digitally Signed)

Adam Stiers
Manager, Leave to Construct Applications

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
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A	1	1	Exhibit List
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	2	1	Application
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Attachment 1 – Project Map

B – NEED

B	1	1	Need
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Attachment 1 – Ontario Newsroom – NGEF Phase 2

Attachment 2 – Letter of Support

Attachment 3 – LURA Market Research Report 2017

Attachment 4 – Correspondence - Director of Development Services

Attachment 5 – Commercial 2021 and 2015 Survey Form

C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING & CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction
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Attachment 1 – TSSA Correspondence

D	1	2	Project Schedule
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E – COST & ECONOMICS

E	1	1	Project Costs & Economics
			Attachment 1 – DCF Analysis
			Attachment 2 – Inputs, Parameters & Assumptions

F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters
			Attachment 1 – Environmental Report (Redacted)
			Attachment 2 – Stage 1 Archaeological Assessment

G – LAND REQUIREMENTS & AGREEMENTS

G	1	1	Land Requirements and Agreements
			Attachment 1 – Option for TLU
			Attachment 2 – Pipeline Easement
			Attachment 3 – Landowner List (Redacted)

H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation
			Attachment 1 – Duty to Consult
			Attachment 2 – Delegation Letter
			Attachment 3 – Sufficiency Letter
			Attachment 4 – Indigenous Peoples Policy
			Attachment 5 – ICR Summary Table
			Attachment 6 – ICR Log & Attachments

I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B, and in particular sections 90(1), and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of the City of Kawartha Lakes.

APPLICATION

1. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") hereby applies to the Ontario Energy Board ("OEB") pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the "Act"), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the community of the City of Kawartha Lakes (including Bobcaygeon). The specific pipeline facilities for which the Company is seeking OEB approval through this Application consist of:
 - (i) **A Supply Lateral:**
 - Approximately 25 km of Nominal Pipe Size ("NPS") 6 inch extra high pressure ("XHP") steel ("ST") natural gas distribution pipeline.
 - Approximately 2 km of NPS 6 inch high pressure polyethylene ("HPPE") natural gas distribution pipeline.
 - Approximately 1 km of NPS 6 high pressure ("HP") ST natural gas distribution pipeline.
 - (ii) **An Eastern Reinforcement:**
 - Approximately 13 km of NPS 6 inch XHP ST natural gas pipeline.

2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1.
3. On June 9, 2021, the proposed Bobcaygeon Community Expansion Project (“Project”) was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”),¹ which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 4,000 customers located in the community of the City of Kawartha Lakes (including Bobcaygeon) with access to safe, reliable, and affordable natural gas distribution services.²
4. Enbridge Gas has franchise agreements³ with and holds Certificate(s) of Public Convenience and Necessity⁴ for the City of Kawartha Lakes (within which Bobcaygeon is located) and for the Township of Cavan-Monaghan⁵ which allow the Company to construct, operate and add to the natural gas distribution system within all parts of the municipality.

¹ As discussed within Exhibits B, C and D of the attached pre-filed evidence, the Project description approved by the Government of Ontario for funding assistance as part of Phase 2 of the NGEP also included a Western Reinforcement Pipeline which is anticipated to be placed into service in 2029. The final engineering design of the Western Reinforcement Pipeline is not yet completed. The Company expects to seek OEB approval for leave to construct the Western Reinforcement Pipeline facilities through a separate application in the future.

² 3,978 customers, including: 3,854 residential; and 124 commercial/industrial customers.

³ City of Kawartha Lakes - RP-2005-0024/EB-2005-0458 (expiring February 7, 2026); and Township of Cavan-Monaghan – RP-2004-0125/EB-2004-0199 (expiring September 7, 2024).

⁴ City of Kawartha Lakes - EB-2017-0147 (dated March 1, 2018); and Township of Cavan-Monaghan – RP-2004-0125/EB-2004-0198 (dated July 16, 2004)

⁵ Formerly the Township of Cavan-Millbrook-North Monaghan until 2007.

5. With leave of the OEB:
 - (i) Construction of the **Supply Lateral** is planned to commence in February 2023 and to be fully placed into service by March 2024.⁶
 - (ii) Construction of the **Eastern Reinforcement** pipeline is planned to commence in November 2024 and to be placed into service by July 2025.
6. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and ideally not later than November 17, 2022. The proposed construction schedule can be found at Exhibit D, Tab 1, Schedule 2.
7. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas’s base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.
8. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
9. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, and Order granting leave to construct the Project;

⁶ As discussed within Exhibits B, C and D of the attached pre-filed evidence, a segment of the Supply Lateral is anticipated to be placed into service by December 2023, and the second segment of the Supply Lateral is anticipated to be placed into service by March 2024.

- (ii) pursuant to section 97 of the Act, and Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2; and
10. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a) The Applicant: Adam Stiers
Manager, Leave to Construct Applications

Address: P.O Box 2001
50 Keil Drive N
Chatham, ON
N7M 5M1

Telephone: (519) 436-5442

E-Mail: adam.stiers@enbridge.com
EGIRegulatoryProceedings@enbridge.com

(b) The Applicant's counsel: Tania Persad
Senior Legal Counsel
Enbridge Gas Inc.

Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8

Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3

Telephone: (416) 495-5891

Fax: (416) 495-5994

E-Mail: tania.persad@enbridge.com

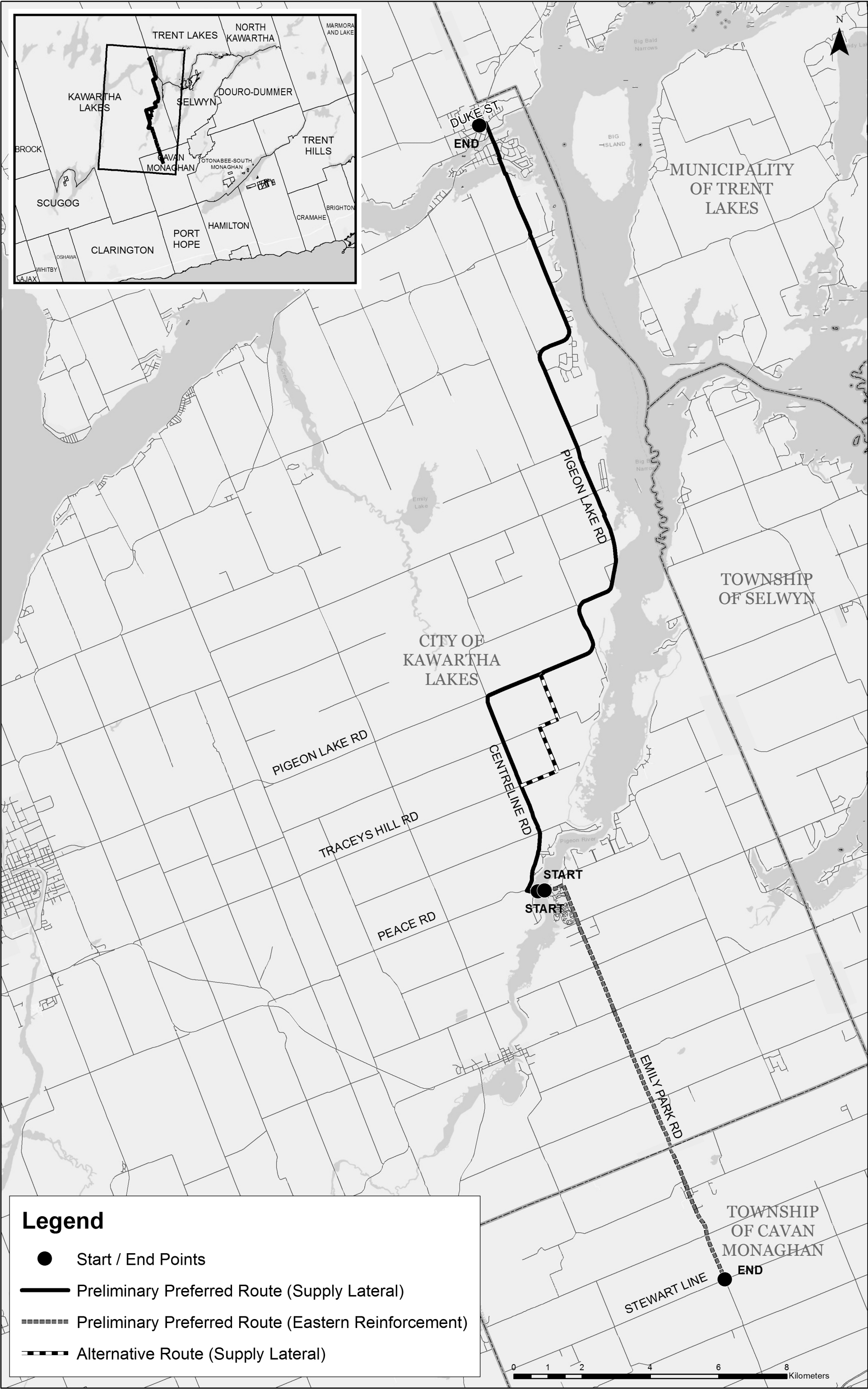
DATED May 2, 2022, at the City of Chatham, Ontario.

ENBRIDGE GAS INC.

(Original Signed)

Adam Stiers
Manager, Leave to Construct Applications

BOBCAYGEON



PROJECT NEED

Introduction

1. The Bobcaygeon Community Expansion Project (the “Project”) will make natural gas available to approximately 4,000¹ customers in the community of the City of Kawartha Lakes (including Bobcaygeon).² A portion of the Project will also be located in the Township of Cavan-Monaghan.³ Expansion of Enbridge Gas’s natural gas distribution system to Bobcaygeon and the City of Kawartha Lakes will further the Government of Ontario’s desire to have gas distribution service made available to communities that are currently not served.
2. The Project is composed of:
 - (i) A **Supply Lateral** through the City of Kawartha Lakes to Bobcaygeon which will be constructed in two steps with segments being placed into service (following commissioning and energization) in each of 2023 and 2024, consisting of approximately:
 - 25 km of NPS 6 XHP ST natural gas distribution pipeline.
 - 2 km of NPS 6 HPPE natural gas distribution pipeline.
 - 1 km of NPS 6 HP ST natural gas distribution pipeline.
 - (ii) An **Eastern Reinforcement Pipeline**, running from Enbridge Gas’s existing system within the municipality of Cavan-Monaghan into the City of Kawartha Lakes which is expected to be placed into service in 2025, consisting of approximately:

¹ 3,978 customers, including: 3,854 residential; and 124 commercial/industrial customers.

² The Corporation of the City of Kawartha Lakes is a municipality in Ontario with its head office located in Lindsay Ontario. It was created on or about January 1, 2001, through the amalgamation of the communities within the former Victoria County.

³ Formerly the Township of Cavan-Millbrook-North Monaghan, until 2007.

- 13 km of NPS 6 XHP ST natural gas pipeline.

(iii) **Ancillary Facilities**, including:

- 6 regulator stations, approximately 80 km of distribution mains, and customer services.

3. Enbridge Gas also intends to construct a **Western Reinforcement Pipeline** to support future customer growth within Bobcaygeon, the final engineering design of which is not yet completed but is anticipated to be placed into service by 2030. Accordingly, the Company intends to seek OEB approval for leave to construct the Western Reinforcement Pipeline facilities through a separate application in the future.

The Government of Ontario NGEP

4. The Project was previously approved to receive funding assistance from Phase 2 of the Government of Ontario's Natural Gas Expansion Program ("NGEP"). The Government of Ontario describes the NGEP as follows:⁴

The Natural Gas Expansion Program was created under the Access to Natural Gas Act, 2018 to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.

5. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43

⁴ <https://www.ontario.ca/page/natural-gas-expansion-program>

communities were selected for funding under Phase 2 of the NGEF, including the Project (the press release is included as Attachment 1 to this Exhibit).

6. By proceeding with the Project, Enbridge Gas will bring additional safe, reliable, and affordable natural gas distribution service to the community of the City of Kawartha Lakes (including Bobcaygeon), in direct support of the Government of Ontario's NGEF.

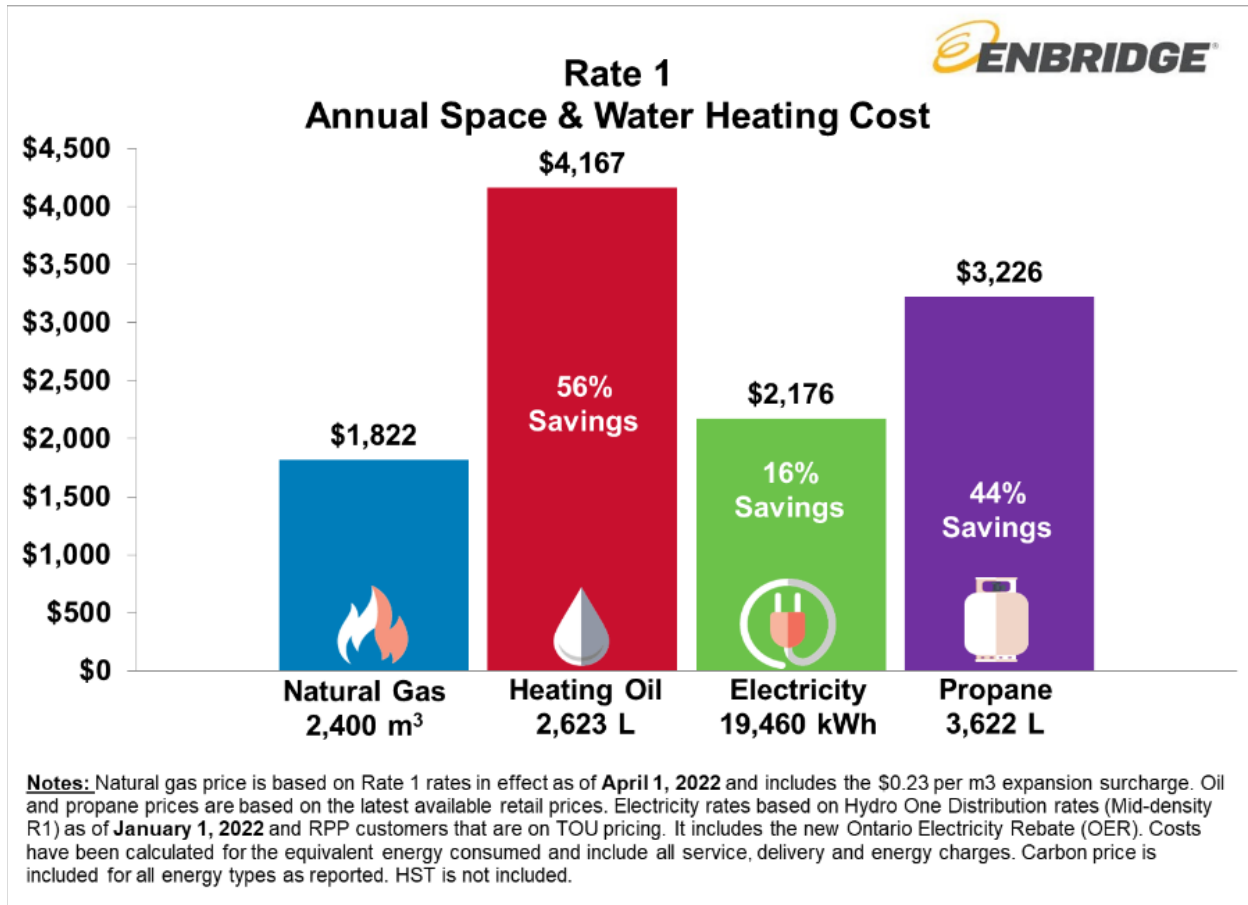
Delivering the Energy that Customers Want and Need

7. As shown in Figure 1 below, which compares the cost of natural gas to heating oil and electricity for residential space and water heating purposes, natural gas continues to be the lowest cost energy source for homes in Ontario.⁵ Enbridge Gas estimates that based on the best available information at the time of this Application, Rate 1 natural gas customers save 16% on their home heating costs compared to electricity, 56% compared to heating oil, and 44% compared to propane.⁶

⁵ Inclusive of the proposed \$0.23 per m³ System Expansion Surcharge ("SES"), based on April 2022 QRAM rates, and calculated assuming a typical Rate 1 residential customer consuming 2,400 m³ of natural gas per year.

⁶ Natural gas prices are based on the Enbridge Gas Rate 1 rate schedule, effective April 1, 2022. Heating oil, and propane prices are based on the latest actual data available at the time of comparison. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2022, and RPP customers that are on TOU pricing. It includes the new Ontario Electricity Rebate (OER) and excludes fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery, and energy charges. Carbon price is included for all energy types as reported. HST is not included.

Figure 1



9. Recent pricing data for natural gas and alternative energy sources continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates that the average residential customer in the Project area can achieve annual energy cost savings of approximately \$1,368 through converting to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs, Fuel Cost Savings & Payback Period for a Typical Rate 1 Residential Customer

Primary Fuel Source	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	1,822	NA
Electricity	2,176	354
Heating Oil	4,167	2,345
Propane	3,226	1,404
Average Annual Natural Gas Savings (compared to alternative fuel sources)		1,368

8. The City of Kawartha Lakes has emphasized its support for the Project on multiple occasions via council resolutions and expressions of support which are set out as Attachment 2 to this Exhibit.

Market Research

9. Enbridge Gas conducted surveys of potential residential and commercial/industrial customers in the area, to gauge interest in natural gas distribution service (and conversion) within the Project area. Enbridge Gas retained LURA Consulting, an independent third-party research firm, to conduct telephone surveys of potential residential customers (the results of which are collectively referred to as the “LURA Survey” and are summarized in Attachment 3 to this Exhibit). Enbridge Gas also conducted its own in-person survey of potential commercial/industrial customers.
10. The surveys informed residents and commercial/industrial consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature (i.e., residential dwelling, commercial space, industrial space, etc...);

- the current fuel type relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.
11. Results from the LURA Survey indicate that in Bobcaygeon the split between fuel sources for residents is currently 31.5% electricity, 30.4% propane, and 29.3% heating oil. 73.9% of respondents indicated that they would be likely (very likely or somewhat likely) to convert to natural gas if it were made available. Price and cost savings were the primary reasons cited by respondents who reported that they would likely convert to natural gas if it were made available. Nearly all respondents (97.8%) indicated that they would likely convert to natural gas if the annual cost savings were 30% relative to their current energy source.
12. In addition to the LURA Survey results, Enbridge Gas also obtained new construction growth plans from the City of Kawartha Lakes for the purposes of determining its customer addition/growth forecast. Attachment 4 includes a letter from the City of Kawartha Lakes supporting Enbridge Gas's use of the community's growth plans for these purposes, as well as a copy of those plans.
13. Enbridge Gas conducted its own in-person survey of local businesses and received a total of eight responses indicating that respondents utilize either one of or a combination of oil, electricity, and propane for their energy requirements. All respondents indicated that if natural gas were available, they would be interested in converting their heating system to natural gas. 75% indicated that they would convert within the first year of natural gas service becoming available, 12.5% indicated they would convert within two years of natural gas service becoming available, and 12.5% did not indicate any conversion or attachment timing. A

sample of the survey provided to potential commercial/industrial customers in 2015 and in 2021 is set out in Attachment 5.

Growth Forecast

14. Considering the ongoing price advantage of natural gas over other energy sources, and survey results indicating that a high level of residential, commercial and industrial conversions and new construction growth is likely,⁷ Enbridge Gas has developed the 10-year growth profile for customer additions set out in Table 2 below.

⁷ Enbridge Gas also used Municipal Property Assessment Corporation ("MPAC") data to support these conclusions.

Table 2: Projected Customer Additions

Bobcaygeon Customer Additions	Potential Customers	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	Total Forecasted
Conversions												
Residential Units (Singles, Semis, Towns)	2152	172	431	431	215	86	64	64	43	43	43	1592
Residential Cumulative		172	603	1034	1249	1335	1399	1463	1506	1549	1592	
Commercial Units	173	0	62	19	12	11	4	4	4	4	4	124
Commercial Cumulative		0	62	81	93	104	108	112	116	120	124	
Total	2325	172	493	450	227	97	68	68	47	47	47	1716
Total Cumulative		172	665	1115	1342	1439	1507	1575	1622	1669	1716	
New Construction												
Residential Units (Singles, Semis, Towns)	2237	0	112	224	447	447	336	336	112	112	111	2237
Residential Cumulative		0	112	336	783	1230	1566	1902	2014	2126	2237	
Apartment Units Mid-rise, High Density)	25	0	5	5	5	5	5	0	0	0	0	25
Apartment Cumulative		0	5	10	15	20	25	25	25	25	25	
Total	2262	0	117	229	452	452	341	336	112	112	111	2262
Total Cumulative		0	117	346	798	1250	1591	1927	2039	2151	2262	
Total												
Residential Units (Singles, Semis, Towns)	4414	172	548	660	667	538	405	400	155	155	154	3854
Residential Cumulative		172	720	1380	2047	2585	2990	3390	3545	3700	3854	
Commercial Units	173	0	62	19	12	11	4	4	4	4	4	124
Commercial Cumulative		0	62	81	93	104	108	112	116	120	124	
Total												
Total Cumulative	4587	172	610	679	679	549	409	404	159	159	158	3978

Related Enbridge Gas Projects

15. The Project is not dependent upon any previously filed leave to construct application by Enbridge Gas and is designed exclusively to serve the Company's regional growth forecast.
16. Because of its scale and nature, requiring geographically dispersed reinforcement works within the Project Area with in-service dates spanning 2023-2025, the relief sought through the current Application is limited to an Order of the Board for leave to construct the Supply Lateral and the Eastern Reinforcement Pipeline.

Conclusion

17. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is supported by Enbridge Gas's regional growth forecast and by market research which demonstrates the affordability of natural gas relative to alternative energy sources for customers in the community of Bobcaygeon and unserved areas within the City of Kawartha Lakes.

NEWS E E SE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes C

"Through Ontario's Natural Gas Expansion Program, these projects will significantly expand natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses." b

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR looks forward to expanding natural gas infrastructure and connecting energy to a affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout Ontario will be able to access natural gas while generating economic development in the region." b

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating through the economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The OVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"AG is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost business opportunities and significantly lower energy costs."

- Peggy Brekveld
President, Ontario Federation of Agriculture b

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Find information on conservation and the electricity system. [Learn more b](#)

Media a s

Ana Sajfert

Associate Minister's Office

Ana.Sajfert@ontario.ca

[647-924-8720](tel:647-924-8720)

Natasha Demetriades

Communications Branch (Energy)

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Accessibility

Privacy

Contact us

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The Corporation of the
City of Kawartha Lakes
P. O. Box 9000, 26 Francis St.,
LINDSAY, ON K9V 5R8
Tel. (705) 324-9411 Ext 1295, 1-888-822-2225
Fax: (705) 324-8110

Judy Currins, City Clerk

July 10th, 2017

Mark Wilson
Steve McGill
Via email Mark.Wilson@enbridge.com

Dear Mark Wilson and Steve McGill:

Re: Enbridge Proposed Natural Gas Expansions to Fenelon Falls and Bobcaygeon

Council would like to thank you for attending the June 27th, 2017 Regular Council Meeting to make a presentation on the above referenced matter. For your information your deputation was received and the following resolution was adopted by Council at that meeting:

CR2017-567

Moved By Councillor Elmslie

Seconded By Councillor Dunn

RESOLVED THAT Report CAO2017-003, **Enbridge Proposed Natural Gas Service Expansions to Fenelon Falls and Bobcaygeon**, be received;

THAT the City of Kawartha Lakes supports natural gas expansion projects within the City;

THAT the City of Kawartha Lakes will contribute financially to natural gas expansion projects approved by the Ontario Energy Board and serving the communities of Fenelon Falls and Bobcaygeon at a cost not exceeding the municipal portion of the property tax that would be recovered on the new natural gas infrastructure being built to serve Fenelon Falls and Bobcaygeon for a period of 10 years, commencing when those property taxes first become due; and

THAT the Mayor be authorized to provide a letter in support of Enbridge Gas Distribution's applications to the Ontario Energy Board for natural gas expansion projects serving Fenelon Falls and Bobcaygeon.

CARRIED

Please contact Ron Taylor, CAO (705-324-9411, ext. 1296) if you have any questions with respect to this matter.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Judy Currins".

Judy Currins, CMO,
City Clerk,
City of Kawartha Lakes

cc: Ron Taylor



The Corporation of the
City of Kawartha Lakes

P.O. Box 9000, 26 Francis St.,

Lindsay, Ontario K9V 5R8

Tel: (705) 324-9411 ext. 1320, 1 888-822-2225

Fax: (705) 324-8110

aletham@kawarthalakes.ca

April 21, 2020

Mr. Mark Wilson (Mark.Wilson@enbridge.com)
Senior Advisor, Municipal & Stakeholder Relations
Enbridge Gas Inc.
500 Consumers Road
Toronto, ON M2J 1P8

Re: Expression of Support for Natural Gas Expansion to Bobcaygeon

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Support Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. The City of Kawartha Lakes is one such area, and we are eager to bring this affordable, reliable fuel source to more residents and businesses.

On behalf of City of Kawartha Lakes, I would like to formally support the inclusion of Bobcaygeon on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Support Program.

Based on the Guidelines issued by the OEB (EB-2019-0255) on March 5th, 2020, we are aware that Enbridge Gas may include support for the proposed project from local government, demonstrated through a written expression of support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. The City of Kawartha Lakes supports the efforts of Enbridge Gas, the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for more residents and business owners.

Sincerely,

A handwritten signature in black ink, appearing to read "A Letham", is written over a horizontal line.

Andy Letham
Mayor Kawartha Lakes



The Office of Mayor and Council
P.O. Box 9000 26 Francis Street West
Lindsay, ON K9V 5R8
705-324-9411 extension 1310
www.kawarthalakes.ca

February 4, 2022

Re: Expression of Support for Natural Gas Expansion to Bobcaygeon

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Support Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. The City of Kawartha Lakes is one such area, and we are eager to bring this affordable, reliable fuel source to more residents and businesses.

On behalf of City of Kawartha Lakes, I would like to formally support the inclusion of Bobcaygeon on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Support Program.

Based on the Guidelines issued by the OEB (EB-2019-0255) on March 5th, 2020, we are aware that Enbridge Gas may include support for the proposed project from local government, demonstrated through a written expression of support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. The City of Kawartha Lakes supports the efforts of Enbridge Gas, the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for more residents and business owners.

Sincerely,

Andy Letham

Mayor Kawartha Lakes

Community Expansion Research Survey Results

Bobcaygeon



November 2017

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Introduction

Enbridge Gas Distribution Inc. is currently exploring opportunities to expand natural gas service in Bobcaygeon. As part of its overall due diligence, Enbridge is conducting research to inform the expansion planning process.

The research included a telephone survey to assess residential interest in converting to natural gas, if this service is made available in Bobcaygeon. The survey was also designed to identify residential characteristics, current fuel source and heating equipment, and interest in further communications regarding the potential availability of natural gas service.

This summary below presents the survey results as they relate to Bobcaygeon.

Methodology

A random-sample telephone survey was conducted in May 2017. This approach provided a cost-effective method to obtain feedback from a representative sample of the population, while avoiding sampling biases. A participation target based on the community's population was set and achieved to obtain statistically significant results in line with the accepted standard of accuracy (+/- 5%, 19 times out of 20) for surveys of this type. A total of 92 individuals from Bobcaygeon were interviewed.

Key Findings

Residential Characteristics and Ownership

- Almost all (98.9%) of the respondents from Bobcaygeon were contacted at their primary residence. The remaining respondents reported being at a secondary or vacation residence. All the respondents reported being the property owner.
- Most frequently, respondents (23.9%) reported residing in a residence built within the last 31-40 years. This was followed by 17.4% of respondents who reported residing in a residence built within the last 21-30 years. Overall, the vast majority (70.7%) reside in homes 50 years of age or less.
- The most frequently reported residence size was 1501-2000 square feet (28.3%), followed closely by 1000-1500 square feet (21.7%) and 2001-2500 square feet (14.1%). Combined these categories accounted for nearly two-thirds (64.1%) of all the residences in Bobcaygeon.
- A strong majority of the respondents (81.5%) live at the residence they were contacted at for the full year, while the remaining balance reported living at the residence anywhere from 4 to 11 months of the year.

Current Fuel Sources and Heating Equipment

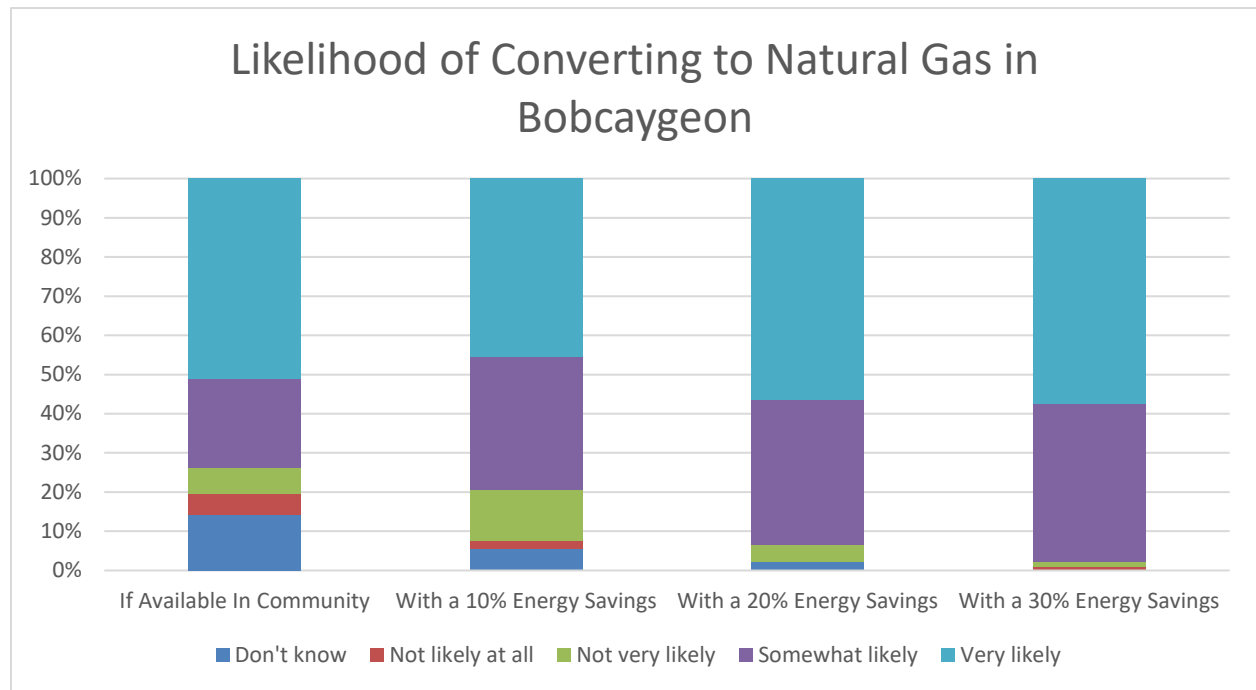
- The split between fuel sources reported by residents was fairly even for electricity (31.5%), propane (30.4%) and oil (29.3%). A small percentage of respondents (8.7%) reported using wood as a fuel source.
- Slightly more than two-thirds of respondents (68.5%) reported using a furnace/forced-air system to heat their residences. This was followed by baseboard heaters (16.3%) and fireplaces

or wood stoves (8.7%). Very few respondents reported using a boiler (2.2%) or heat pumps (3.3%).

- The majority of respondents (72.8%) reported paying \$5000 or less to heat their residence in 2016. A small percentage of respondents (8.7%) reported paying more than \$5000 to heat their residences in the same year, while 18.5% did not know or refused to respond.
- Just under half of the respondents (46.7%) believe they spent more on heating costs in 2016 than the previous year, 32.6% of respondents felt that their heating costs decreased. The remaining respondents did not know or refused to respond.

Likelihood of Converting to Natural Gas

- The majority of respondents (73.9%) from Bobcaygeon reported that they would be likely to convert to natural gas if it was made available in their community. Not surprisingly, the percentage of respondents likely to convert to natural gas increased as the potential cost savings increased. As depicted in the graph below, nearly all of the respondents (97.8%) reported they would be likely to convert to natural gas if the annual cost savings were 30%.



- Price and cost savings were the primary reasons cited by respondents (42.6%) who reported they would be likely to convert to natural gas if the service was made available.
- The vast majority (83.7%) of respondents would be “early-adopters” and convert to this fuel-type within the first two years the service is made available.
- Respondents who reported being unlikely to convert to natural gas cited the price/cost (81.8%) as their main reasoning.

Information Needs and Future Communication

- The costs associated with converting to natural gas (both overall at 38% and those related to installation/conversion at 9.8%) were the two most important types of information identified by respondents from Bobcaygeon.
- Very few respondents (less than 9%) expressed interest in receiving future communication if natural gas service is expanded to their community.

December 14, 2021

Ashley Crites, Project Manager
Enbridge Gas Inc.
500 Consumers Road
North York, ON
M2J 1P8

**SUBJECT: Use of City of Kawartha Lakes 2015 Draft Submission Plan Data
Enbridge System Expansion Project Justification, Bobcaygeon**

Dear Ms. Crites,

On behalf of the City of Kawartha Lakes, thank you for the opportunity to meet with our team on August 16th to provide an overview of the proposed Bobcaygeon System Expansion Project.

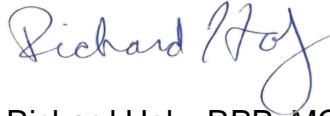
In an effort to assist with the forecasted future growth within the 10-year project forecast (2034), we are pleased to see that Enbridge has been referencing the City of Kawartha Lakes 2015 Draft Subdivision Plan as set out in the enclosed attachment.

This letter will confirm that the 2015 City of Kawartha Lakes Plan is the most up to date reference as we work towards preparing the update to the Growth Management Plan over the next couple of years. Furthermore, we encourage Enbridge to continue to work off this 2015 plan to ensure the developments set out are captured and included in Enbridge's project growth forecast.

As mentioned above, the City is presently updating its growth management plan and we understand there may be some changes or fluctuations as the project progresses during the 10-year attachment forecast of the project. As such, my team and I look forward to continued discussions with the Enbridge Bobcaygeon System Expansion Team to ensure a successful project outcome.

Please don't hesitate to contact me with any questions you may have.

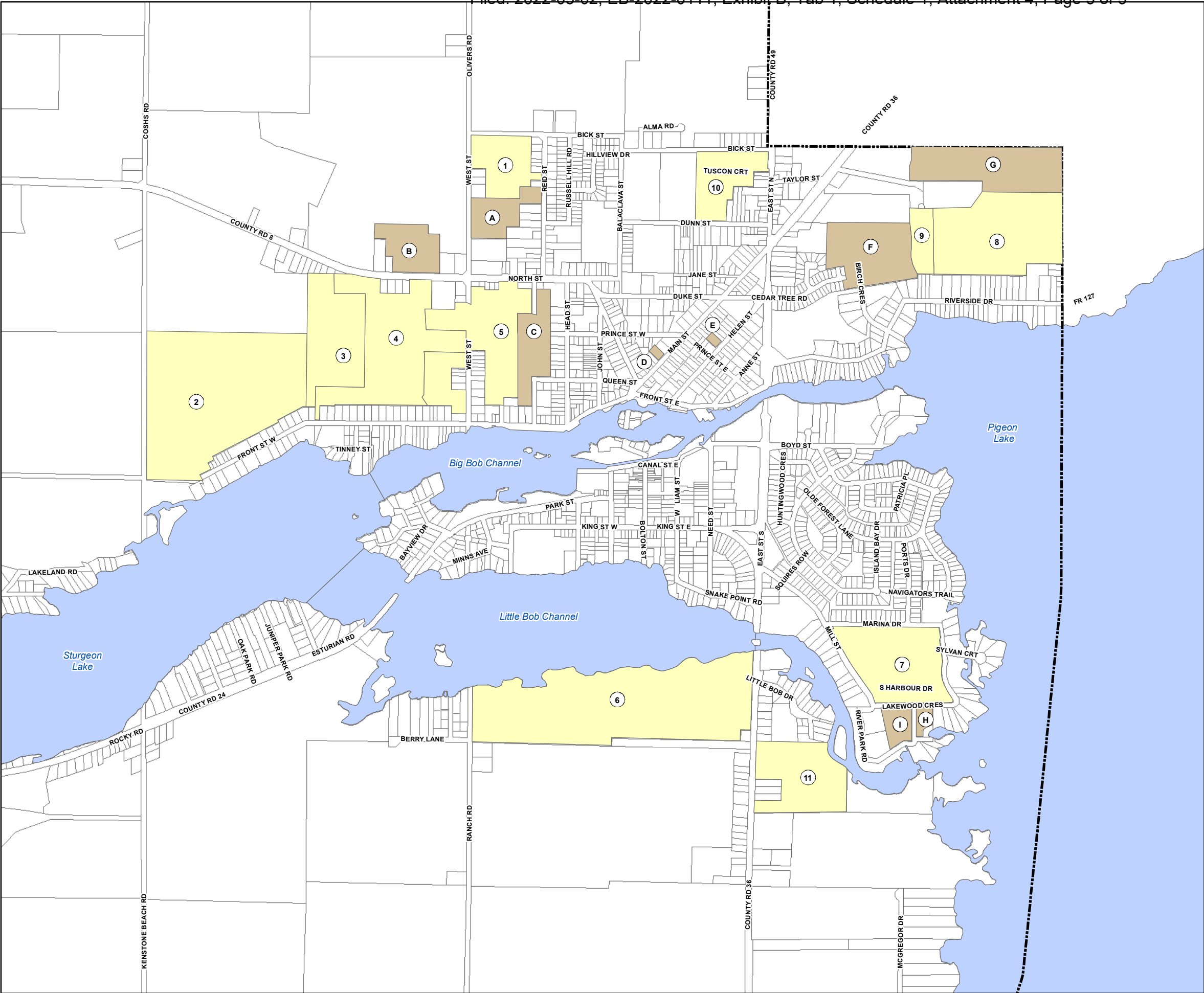
Sincerely,



Richard Holy, RPP, MCIP
(Acting) Director of Development Services

Cc: Mayor Letham, Deputy Mayor O'Reilly, Councillor Yeo, Councillor Seymour-Fagan, Councillor Elmslie, Councillor Veale, Councillor Dunn, Councillor Ashmore, Councillor Richardson.
Ron Taylor, CAO
Juan Rojas, Director of Engineering and Corporate Assets
Leah Barrie, (Acting) Manager of Planning

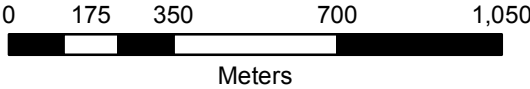
Enc: Bobcaygeon – City of Kawartha Lakes 2015 Subdivision Plan



Potential Residential Development

Bobcaygeon
 City of Kawartha Lakes

1:16,100



Legend

- City of Kawartha Lakes Boundary
- Residential Greenfield Area
- Residential Intensification Area

Residential Greenfield Area

ID	Name	Status	Area	Single	Semi	Towns	Apartments
1			5.7	68	0	12	0
2		Concept	37.6	447	0	79	0
3		Concept	11.7	140	0	24	0
4	Rokeby	Draft Aproved	16.3	221	0	40	261
5		Concept	15.3	182	0	32	0
6	Bobcaygeon Shores	Draft Aproved	32	271	0	0	0
7	Port 32	Registered	12.6	93	0	0	0
8	Biglieri Group	Proposal	16.5	240	0	0	0
9	Bobcaygeon Heights	Proposal	2.5	29	0	0	0
10	Arizona Heights	Draft Aproved	6	63	0	0	0
11	Biglieri Group	Pending	10.2	0	0	0	304

Residential Intensification Area

ID	Name	Status	Area(ha)	Single	Semi	Towns	Apartments
A			3.8	45	0	8	0
B			4.5	54	0	9	0
C			4.5	54	0	9	0
D			0.2	0	0	6	0
E			0.2	0	0	4	0
F	Bobcaygeon Heights	Registered	8.5	92	20	0	0
G			10.4	123	0	22	0
H			0.8	0	0	26	0
I	TRP	Proposal	1.6	0	0	0	60

Coordinate System: NAD 1983 UTM Zone 17N

Revision Dates: 08/26/2015



Map produced by the City of Kawartha Lakes Mapping & GIS Division with data obtained under license. Reproduction without permission is prohibited.

 All distances and locations are approximate and are not of survey quality. This Map is illustrative only. Do not rely on it as being a precise indicator of privately Or publicity owned land, routes, locations or features, nor as a guide to navigate.

Drawn By: Mapping & GIS

Date:21/12/2011

Plotted: 8/27/2015



[DATE], 2021

[NAME]
[ADDRESS]
Bobcaygeon, ON
[POSTAL CODE]

Greetings

Re: **Commercial Natural Gas Community Expansion Survey**

We're excited to be bringing clean, reliable, and safe natural gas service to Bobcaygeon, as recently announced as part of the Ontario Government's Natural Gas Expansion Program. To ensure we design a distribution system that meets the needs of Bobcaygeon, we are enquiring about the energy requirements of the area's largest potential consumers.

I am reaching out to you in hopes you can complete a short two-minute survey of your current energy use. This is not an application for natural gas, nor is it a commitment to convert your facility to natural gas when it becomes available. It is an informational survey to help us ensure we design a system that is appropriate for the area's needs.

If you have any questions about the project or completing the survey, please contact me. You can return a hard copy of the completed survey in the postage-paid envelope or send a picture or scan of the survey to [\[EMAIL\]](#). Even if you are not interested in converting, this information will be helpful, and we ask that you consider completing the survey.

Natural gas can provide significant operational savings over competing fuels, however you may wish to plan early and budget for your anticipated conversion costs in the years ahead. We are anticipating some areas of Bobcaygeon will have access to natural gas in 2025 contingent on regulatory permits and approvals.

Thank you in advance, your participation is greatly appreciated.

Sincerely,

[SIGNATURE]
Enbridge Gas Inc.
[PHONE]
[\[EMAIL\]](#)

Commercial Natural Gas Community Expansion Survey



Your address was identified on a potential pipeline route for an Enbridge Gas natural gas expansion project. The results of this survey will help us determine your interest in using natural gas for system planning purposes. Please note this form is not an application for natural gas and does not guarantee inclusion as part of the proposed scope. Completing this survey does not imply obligation or commitment on your part to convert your business to natural gas.

Name:

☐ Owner

☐ Tenant

Business name:

Email:

Civic number:

Street name:

PO Box:

City/town:

Province:

Postal code:

Primary phone number:

Secondary phone number:

1. Type of business?

☐ Retail

☐ Office

☐ Restaurant

☐ Other

Please specify:

2. What equipment do you currently use?

Equipment type	Current fuel type	Number of units	Input BTU/h rating	Avg. use hours/days	Age (if known)	Interested in converting	Usage seasonal/year round
Boiler (steam)						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Boiler (water)						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Furnace						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Water heater(s)						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Unit heaters						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Rooftop						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Cooking						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Make up air unit						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Generators						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Process load/other						<input type="checkbox"/> Yes <input type="checkbox"/> No	

3. What are your annual heating costs and/or consumption (approximately)?

Electricity \$ / annually / annual kWh

Oil heating \$ / annually / annual litres

Propane \$ / annually / annual litres

Commercial Natural Gas Community Expansion Survey



4. What is the square footage of your business/facility? sq. ft.

5. If a natural gas pipeline were installed in your area, would you be interested in converting your heating system to natural gas?

☐ Yes ☐ No

If you are interested and if gas is in front of your business by end of 2025, how soon after would you convert your system to natural gas?

☐ Within a year ☐ 1 to 2 years ☐ 2 to 4 years ☐ 5+ years

If you answered no, please give a brief explanation as to why.

6. Please indicate additional appliances you would be interested in converting to natural gas?

☐ Water heater ☐ Patio heater ☐ Gas cooking ☐ Barbecue ☐ Pool heater

☐ Other Please specify:

Thank you for taking the time to provide us with this information.

Please return your completed survey to Don Armitage.

The form can be completed and submitted by email to don.armitage@enbridge.com as an email attachment.

If you have any questions, don't hesitate to reach out to **Don Armitage** at **705-270-6255**.



yes you can!

say yes to natural gas! Expansion Survey	Commercial																																																																						
<p>The results of this survey will help us determine your interest in using natural gas. Your response will be instrumental in our decision to extend our pipeline to your area. Completing this confidential survey implies no obligation or commitment on your part to convert your business to natural gas.</p>																																																																							
<p>Name: _____ Owner <input type="checkbox"/> Tenant <input type="checkbox"/></p> <p>Business Name: _____</p> <p>Civic: _____ Street name: _____ PO Box: _____</p> <p>City/Town: _____ Province: _____ Postal Code: _____</p> <p>Telephone: Business: () _____</p>																																																																							
<p>1. Type of Business?</p> <p> <input type="checkbox"/> Retail <input type="checkbox"/> Office <input type="checkbox"/> Restaurant <input type="checkbox"/> Other _____ (please specify) </p>																																																																							
<p>2. What equipment do you currently use?</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Equipment Type</th> <th style="text-align: left;">Fuel Type</th> <th style="text-align: left;">Input (BTU's)</th> <th style="text-align: left;">Make</th> <th style="text-align: left;">Age</th> <th colspan="2" style="text-align: left;">Interested in Converting</th> </tr> </thead> <tbody> <tr> <td>Boiler (steam)</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Boiler (water)</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Furnace</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Water Heaters</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Unit Heaters</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Rooftop</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Cooking</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Make up Air</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> <tr> <td>Other</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> </tr> </tbody> </table>		Equipment Type	Fuel Type	Input (BTU's)	Make	Age	Interested in Converting		Boiler (steam)	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Boiler (water)	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Furnace	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Water Heaters	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Unit Heaters	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Rooftop	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Cooking	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Make up Air	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Other	_____	_____	_____	_____	<input type="checkbox"/> Yes	<input type="checkbox"/> No
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yes you can!

3. What are your annual heating costs and/or consumption (approximately)?

Electricity \$ _____ / annually _____ / annual kWh
 Oil Heating \$ _____ / annually _____ / annual litres
 Propane \$ _____ / annually _____ / annual litres

4. What is the square footage of your business/facility? _____ sq. ft.

5. If a natural gas pipeline were installed in your area, would you be interested in converting your heating system to natural gas?

☐ Yes ☐ No

If you are interested and say YES, how soon after the pipeline construction is completed would you convert your heating system to natural gas?

☐ 1st year ☐ 2nd year ☐ 3rd year ☐ 4th year ☐ 5th year

If you answered no, please give a brief explanation as to why.

6. Would you be interested in natural gas for any of the following other appliances?

☐ Water Heater ☐ Fireplace ☐ Gas Cooking ☐ Barbecue
☐ Pool Heater ☐ Patio Heater ☐ Campfire ☐ Gas Lamp

If YES, how soon after the pipeline construction is completed would you convert the appliances you are interested in to natural gas?

☐ 1st year ☐ 2nd year ☐ 3rd year ☐ 4th year ☐ 5th year

Thank you for taking the time to provide us with this information. Please return your completed survey in the pre-paid envelope provided or fax to _____.

Signature: _____ Date: _____

Visit us at www.enbridge.com/gas

Privacy Commitment: At Enbridge Gas Distribution, we are committed to providing excellent service and to ensuring that our relationship with you is conducted with integrity and in a responsible, fair, honest and ethical manner. The personal information that you are providing to us will be kept confidential and will only be used to determine the feasibility of expanding the Company's natural gas system to your community. Questions about this survey or our Privacy Policy can be directed to Enbridge Gas Distribution, P.O. Box 650, Scarborough, ON M1K 5E3.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework").¹ The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet that need.
2. Accordingly, Enbridge Gas applied the IRP Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario for funding as part of the Phase 2 NGEP, to provide access to natural gas distribution services in the communities of Bobcaygeon and the City of Kawartha Lakes. The IRP Framework explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Consequently, per IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

² Ibid., p. 10

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.³

Facility Alternatives

4. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.
5. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives. However, the Company did assess routing alternatives, as discussed in section 4.4 of the Environmental Report ("ER") set out as Attachment 1 to Exhibit F.

³ Ibid., p.10

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. As described in Exhibit B, the Project is composed of: i) the Supply Lateral, ii) the Eastern Reinforcement Pipeline and iii) Ancillary Facilities.
2. The **Supply Lateral** begins near Cowan's Drive and Peace Road, and ends near the intersection of Highway 36 and Duke Street. It consists of approximately 25 km of NPS 6 inch XHP ST natural gas pipeline, 2 km of NPS 6 inch HPPE natural gas pipeline, and approximately 1 km of NPS 6 inch HP ST natural gas pipeline in the City of Kawartha Lakes. The Supply Lateral will be installed in two phases, which have estimated in-service dates of December 2023 and March 2024. Design specifications are detailed below.
3. The **Eastern Reinforcement Pipeline** begins near the intersection of Marina Street and Peace Road and ends at Emily Park Road and Stewart Line. It consists of approximately 13 km of NPS 6 inch XHP ST natural gas pipeline. The Eastern Reinforcement Pipeline has an estimated in-service date of July 2025. Design specifications are set out below.
4. The **Ancillary Facilities** include: 6 regulator stations, approximately 80 km of distribution mains, and customer services
5. The route and location for the proposed facilities associated with the Project were selected by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th

Edition, 2016) (the “Guidelines”). Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F.

Project Construction

1. Enbridge Gas will ensure that all piping components for the Project will be designed, installed and tested in accordance with specifications outlined in Enbridge Gas’s Construction and Maintenance Manual (“Specifications”). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System* standard and *Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
2. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications which will be updated to reflect site-specific conditions for the Project as per the findings in the Environmental Report and the Environmental Protection Plan (as applicable) discussed at Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
3. Pipe may be installed using either the trench method or the trenchless method, or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.

4. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
5. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
6. Construction of the pipeline includes the following activities:

(a) Locating Running Line

7. The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

8. The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

9. The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

(d) Welding

10. The pipe is welded/fused into manageable lengths. The welds in steel pipe are radiographically inspected and the welds are coated.

(e) Installation

11. Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.
12. *Trench Method*: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality and this information is kept on file. For steel pipe the pipe coating is then inspected and tested using a high voltage electrical tester as the pipe is lowered into the trench. If any defects in the coating are found, the pipe is pulled back and all defects are repaired before the pipe is lowered back into the trench.
13. *Rock Excavation*: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an *approved* blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal *Explosives Act*. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and

transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

14. *Trenchless Method*: *Trenchless* methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and water courses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the Project.

(f) Tie-Ins

15. The sections of pipelines that have been buried using either the trench or trenchless *method* are joined together (tied-in).

(g) Cleaning and Testing

16. To complete the construction, the pipeline is cleaned, hydrostatically tested with water in accordance with Enbridge Gas Specifications, dewatered and placed into service.

(h) Backfilling and Restoration

17. The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as

possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

18. The design specifications for the Project are provided in Tables 1 to 4 below.

Testing procedures for the Project are discussed below.

Table 1: NPS 6 XHP ST Pipeline Design Specifications
(Supply Lateral + Eastern Reinforcement)

Description	Design Specification	Unit
External Diameter (OD)	168.3	mm
Wall Thickness	4.78	mm
Pipe Grade	359	MPa
Material Specification	C.S.A. Standard Z245.1 or API 5L, latest editions	-
Material Toughness	Cat. I, M5C	-
Coating Type	Dual Fusion Bond Epoxy (Abrasion-Resistant Overcoat) and Yellow Jacket	
Material Designation	Carbon Steel	-
Cathodic Protection	Galvanic System (Corrosion Operating Standard, Galvanic Anode Installation Procedure)	
Fittings	CSA Z245.11-17	-
Flanges	CSA Z245.12-17	-
Valves	CSA Z245.15-17	-
Class Location	4	-
Design Pressure (DP)	4,500	kPa
Hoop Stress at Design Pressure per % SMYS	28.8%	-
Maximum Operating Pressure (MOP)	2,758	kPa
Hoop Stress at MOP per % SMYS	17.7%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Horizontal Directional Drilling / Open Cut	-
Strength Test Data		
Test Medium	Water	-
Test Pressure (Min/Max)	6,300/6,750	kPa
Hoop Stress at Strength Test per % SMYS	43.2%	-
Test Duration	4	Hrs
Leak Test Data		
Test Medium	Water	-
Test Pressure (Min/Max)	4,950/6,300	kPa
Hoop Stress at Leak Test per % SMYS	40.4%	-
Test Duration	4	Hrs

19. The NPS 6 XHP ST pipeline(s) will be strength tested after installation, for a duration of four hours. The strength test will use water as the test medium at pressures between 6,300 and 6,750 kPa (1.4 – 1.5x Design Pressure). This

corresponds to a maximum 43.2% Specified Minimum Yield Stress ("SMYS") during the strength test.

20. Next, the NPS 6 XHP ST pipeline(s) will be leak tested, for a duration of four hours.

The leak test will use water as the test medium at a pressure between 4,950 and 6,300 kPa (1.1 to 1.4x Design Pressure). This corresponds to a maximum 40.4% SMYS during the leak test.

Table 2: NPS 6 HP ST Pipeline Design Specifications
(Supply Lateral)

Description	Design Specification	Unit
External Diameter (OD)	168.3	mm
Wall Thickness	4.78	mm
Pipe Grade	359	MPa
Material Specification	Steel, C.S.A. Standard Z245.1 or API 5L , latest editions	-
Material Toughness	Cat. I, M5C	-
Coating Type	Dual Fusion Bond Epoxy (Abrasion-Resistant Overcoat) and Yellow Jacket	
Material Designation	Carbon Steel	-
Cathodic Protection	Galvanic System (Corrosion Operating Standard, Galvanic Anode Installation Procedure)	
Fittings	CSA Z245.11-17	-
Flanges	CSA Z245.12-17	-
Valves	CSA Z245.15-17	-
Class Location	4	-
Design Pressure (DP)	1,200	kPa
Hoop Stress at Design Pressure per % SMYS	7.7%	-
Maximum Operating Pressure (MOP)	690	kPa
Hoop Stress at MOP per % SMYS	4.4%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Horizontal Directional Drilling	-
<u>Strength Test Data</u>		
Test Medium	Water	-
Test Pressure (Min / Max)	1,680/1,800	kPa
Hoop Stress at Strength Test per % SMYS	11.5%	-
Test Duration	4	Hrs
<u>Leak Test Data</u>		
Test Medium	Water	-
Test Pressure (Min / Max)	1,320/1,680	kPa
Hoop Stress at Leak Test per % SMYS	10.8%	-
Test Duration	4	Hrs

21. The NPS 6 HP ST pipeline(s) will be strength tested after installation, for a duration of four hours. The strength test will use water as the test medium at pressures between 1,680 and 1,800 kPa (1.4 – 1.5x Design Pressure). This corresponds to a maximum 11.5% SMYS during the strength test.

22. Next, the NPS 6 HP ST pipeline(s) will be leak tested, for a duration of four hours.

The leak test will use water as the test medium at a pressure between 1,320 and 1,680 kPa (1.1 to 1.4x Design Pressure). This corresponds to a maximum 10.8% SMYS during the leak test.

Table 3: NPS 6 HPPE Pipeline Design Specifications
(Supply Lateral)

Description	Design Specification	Unit
External Diameter (OD)	168.3	mm
Wall Thickness	15.3	mm
Pipe Grade	8.62	MPa
Material Specification	C.S.A. Standard B137.4, latest edition	-
Material Toughness	SDR 11	-
Coating Type	N/A	
Material Designation	Medium Density PE	-
Cathodic Protection	N/A	
Fittings	CSA B137.4-17	-
Flanges	N/A	-
Valves	CSA B16.40-19	-
Class Location	4	-
Design Pressure (DP)	690	kPa
Hoop Stress at Design Pressure per % HDB	44.0%	-
Maximum Operating Pressure (MOP)	690	kPa
Hoop Stress at MOP per % HDB	44.0%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Horizontal Directional Drilling / Open Cut	-
<u>Leak Test Data</u>		
Test Medium	Water	-
Test Pressure (Min / Max)	966/1,050	kPa
Hoop Stress at Leak Test per % HDS	28.1%	-
Test Duration	4	Hrs

23. The NPS 6 HPPE pipeline(s) will be leak tested after installation, for a duration of four hours. The leak test will use water as the test medium at a pressure between

966 and 1,050 kPa (minimum based on 1.4x Design Pressure). This corresponds to a maximum 28.1% Hydrostatic Design Basis (“HDB”) during the leak test.

TSSA Correspondance

6. Enbridge Gas has received a letter from the Technical Standards & Safety Authority (“TSSA”) indicating that they have completed their review of the design for the proposed facilities and found them to be compliant with the requirements of CSA Z662. This correspondence can be found as Attachment 1 to this Exhibit.

Timing

7. Construction of the proposed Project will be segmented in order to construct, energize, and commission the pipeline in an efficient and safe manner, and to be able to begin connecting residences and businesses as early as January 2024.
8. As discussed in Exhibit B, the **Supply Lateral** to Bobcaygeon will be constructed and energized in two phases. Phase 1 will be constructed in 2023 and is projected to be placed into service by December 2023. Phase 2 will be constructed in 2023/2024 and is projected to be placed into service by March 2024 . The **Eastern Reinforcement Pipeline** will be constructed in 2024/2025 and is projected to be placed into service by July 2025. A detailed Project Schedule is set out at Exhibit D, Tab 1, Schedule 2.



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January 06, 2022

Re: Bobcaygeon Community Expansion Project- TSSA file SR# 2940002

The applicable regulation that applies to Bobcaygeon Community Expansion Project is [Ontario Regulation 210/01: Oil and Gas Pipeline Systems](#). The applicable standard for this project is CSA Z662-19 which TSSA adopted under [FS-533-20 - Oil and Gas Pipelines CAD Amendment](#). The mentioned Code Adoption Documents (CAD) specifies the standards that are adopted by TSSA and any changes or addition to the requirements of CSA Z662-19.

TSSA audits all utility companies that are licensed to distribute “gas” in the province of Ontario. TSSA also reviews and audits all new pipeline projects that are submitted to OEB for leave to construct. The review of the new pipeline projects submitted to OEB consist of reviewing the technical aspect of the project and focused on compliance to the adopted standards and O.Reg.210/01. TSSA has authority to issue order to operator for any non-compliances to the regulation and/or adopted standards.

This project so far has been reviewed on the technical aspects of the project including design, material specification, wall thickness calculation and stress on the pipe wall thickness on the maximum operating pressure. TSSA did not find any non-compliances to the regulation or the adopted standard.

TSSA may audit and inspect the EGI to ensure compliance with applicable technical and safety standards for construction and operation of this project.

Should you have any questions, please contact me at 416.734.3539 or by e-mail at kmanouchehri@tssa.org. When contacting TSSA regarding this file, please refer to the Service Request number provided above.

Yours truly,

Kourosh Manouchehri, P.Eng.,
Fuels Safety Engineer
Tel.: (416) 734-3539
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[illegible]

PROJECT COSTS AND ECONOMICS

Estimated Project Cost

1. The total cost for all phases of the Bobcaygeon Community Expansion Project is estimated to be \$122.8 million (as set out in Table 1 below), of which \$53.4 million is attributed to the Project (Supply Lateral and the Eastern Reinforcement Pipeline for which the Company is seeking leave to construct via the current Application), and \$61.1 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)
(Supply Lateral + Eastern Reinforcement)

Item No.	Description	Pipeline Costs		Ancillary Costs ⁽¹⁾	Total Costs
		Supply Lateral	Eastern Reinforcement		
1	Material	3,540,191	1,875,774	3,698,479	9,114,444
2	Construction	23,827,502	13,411,576	45,901,169	83,140,247
3	Outside Services	2,975,276	1,450,744	5,713,920	10,139,940
4	Land, Permits, Approvals and Consultations	510,302	252,849	46,270	809,422
5	Contingency	2,965,479	1,554,550	5,055,007	9,575,036
6	Sub-Total	32,620,269	17,100,046	60,414,844	112,779,089
7	Interest During Construction	725,181	275,817	701,149	1,702,147
8	Total Project Cost	34,543,932	18,821,311	61,115,993	114,481,236
9	Western Reinforcement Pipeline <i>(Preliminary Cost Estimate)</i>				8,312,713
10	Total Costs <i>(Supply Lateral + Eastern Reinforcement + Western Reinforcement + Ancillary)</i>				122,793,949
11	Original Proposed Cost				(115,514,815)
12	Variance <i>(10 – 11)</i>				7,279,134
13	Impact of Updated Feasibility Parameters and Design/Schedule				(1,200,000)
14	Costs Overruns Managed Using Contingency <i>(12 – 13)</i>				6,079,134
15	Adjusted Total Cost for Economic Feasibility Calculation ⁽²⁾ <i>(10 – 14)</i>				116,714,815

NOTES:

(1) Project Ancillary costs include: 6 regulator stations, approximately 80 km of distribution mains, and customer services.

(2) Adjusted to achieve Profitability Index = 1.0.

2. As discussed in Exhibit B, the Company intends to construct a Western Reinforcement Pipeline to support future customer growth within the City of Kawartha Lakes (including Bobcaygeon). The design of the Western Reinforcement Pipeline is still under development, and so Enbridge Gas intends to apply separately for an order of the OEB granting leave to construct those facilities in the future. However, for the purposes of completing Project economic feasibility calculations, and consistent with the Company's project proposal to the Government of Ontario for funding under Phase 2 of the NGEP, Enbridge Gas has included estimated costs for all facilities: (i) Supply Lateral; (ii) Eastern Reinforcement; (iii) Western Reinforcement; and (iv) Ancillary Facilities.
3. Total estimated costs for all facilities set out in Table 1 amount to \$122.8 million. This amount differs from the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEP of \$115.5 million (EB-2019-0255). The cost variance of approximately \$7.3 million can be attributed to:
 - (i) Ongoing global supply chain challenges (\$6.1 million), which were in-part instigated by the ongoing COVID-19 pandemic and have more recently been exacerbated by other geo-political events, since the original estimate was completed in 2019/2020.
 - (ii) Updates to the feasibility parameters using best available information and a refined Project spend forecast based on the latest engineering design and schedule (\$1.2 million).
4. The Project cost estimate set out in Table 1 above, includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been

calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for similar projects completed by Enbridge Gas and approved by the OEB. Enbridge Gas expects that it will be able to manage the \$7.3 million cost variance (between Total estimated costs in Table 1 and the original project proposal to the Government of Ontario) within the contingency amount budgeted for the proposed Project.

Project Economics

5. As described in Table 1 above, the “Adjusted Total Cost for Economic Feasibility Calculation” is \$116.7 million (inclusive of Supply Lateral + Eastern Reinforcement Pipeline + Western Reinforcement Pipeline + Ancillary Facilities). These costs include materials, construction and labour, external costs, contingencies, and interest during construction (“IDC”).
6. An economic analysis has been completed in accordance with the OEB’s recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion (“E.B.O. 188”). A Discounted Cash Flow (“DCF”) analysis for the Project is included at Attachment 1 to this Exhibit.
7. The DCF analysis for the Project has been prepared based on the Company’s latest feasibility parameters (i.e. long-term debt rates, discount rates, tax rates, etc...), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government’s NGEP. Attachment 2 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
8. The project revenue horizon is 40 years, in accordance with E.B.O. 188 guidelines. The term of the SES is a fixed 40-year term as approved in EB-2019-0095 .

NGEP Funding

9. On July 1, 2019, section 36.2 of the OEB Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, and the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$68,029,650.
10. The DCF analysis includes this \$68 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$48.7 million.

System Expansion Surcharge

11. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per cubic metre to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:
- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
 - The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

12. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.26. The Project is expected to connect approximately 4,000 new customers to Enbridge Gas's system.

Rate Stability Period

13. Also consistent with the direction in the OEB's EB-2020-0094 Decision,¹ upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast. The upcoming rebasing application will include the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for Phase 2 NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") term and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

14. Detailed calculations of the feasibility of the proposed project, including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.26, which improves to 0.49 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the proposed project. After SES and NGEP funding, and based on the "Adjusted Total Cost for Economic Feasibility Calculation" of \$116.7 million (inclusive of Supply Lateral + Eastern Reinforcement

¹ EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

Pipeline + Western Reinforcement Pipeline + Ancillary Facilities) set out in Table 1, the proposed project has a net present value ("NPV") of \$0.00 and a PI of 1.0.

15. The estimates of NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated as part of the next rebasing application following the expiry of the RSP.
16. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

Project Year	(\$000's)	Project Total	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Operating Cash Flow												
Revenue:												
SES Revenue	80,899	45	289	674	1,054	1,402	1,669	1,894	2,052	2,142	2,232	
Gas Distribution Revenue	63,761	36	225	529	827	1,096	1,304	1,479	1,603	1,673	1,744	
Expenses:												
O & M Expense	(10,667)	(6)	(37)	(87)	(137)	(182)	(217)	(247)	(268)	(279)	(291)	
Municipal Tax	(12,288)	-	(90)	(151)	(259)	(242)	(255)	(310)	(310)	(315)	(322)	
Income Tax	(31,805)	254	(8)	(207)	(392)	(547)	(639)	(746)	(815)	(853)	(891)	
Net Operating Cash Flow	89,901	329	379	757	1,094	1,526	1,862	2,071	2,262	2,367	2,472	
Capital												
Incremental Capital	(48,676)	(16,554)	755	(7,127)	(5,302)	(3,455)	(9,671)	(2,590)	(1,551)	(1,577)	(1,604)	
Change in Working Capital	9	0	1	2	1	1	1	1	0	0	0	
Total Capital	(48,668)	(16,554)	757	(7,126)	(5,301)	(3,453)	(9,670)	(2,589)	(1,550)	(1,577)	(1,604)	
CCA Tax Shield												
CCA Tax Shield	11,867	124	189	320	383	387	469	539	540	532	525	
Net Present Value												
PV of Operating Cash Flow	35,364	311	343	653	900	1,199	1,395	1,481	1,544	1,542	1,536	
PV of Capital	(41,244)	(16,530)	684	(6,145)	(4,362)	(2,712)	(7,246)	(1,852)	(1,058)	(1,027)	(997)	
PV of CCA Tax Shield	5,880	117	171	276	315	304	351	386	368	347	327	
Total NPV	0	(16,101)	1,197	(5,216)	(3,147)	(1,209)	(5,500)	15	854	861	866	
Project NPV	0											
Profitability Index												
Cumulative PI		0.03	0.06	0.09	0.12	0.16	0.17	0.21	0.26	0.30	0.34	
Project PI	1.00											

Project Year	(\$000's)	Project Total	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Operating Cash Flow												
Revenue:												
SES Revenue	80,899	2,277	2,277	2,277	2,277	2,277	2,277	2,277	2,277	2,277	2,277	2,277
Gas Distribution Revenue	63,761	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780
Expenses:												
O & M Expense	(10,667)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)
Municipal Tax	(12,288)	(330)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)
Income Tax	(31,805)	(909)	(908)	(908)	(908)	(908)	(908)	(908)	(908)	(908)	(908)	(908)
Net Operating Cash Flow	89,901	2,521	2,517	2,517	2,517	2,517	2,517	2,517	2,517	2,517	2,517	2,517
Capital												
Incremental Capital	(48,676)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	9	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(48,668)	-	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	11,867	507	476	448	421	396	372	350	329	309	290	
Net Present Value												
PV of Operating Cash Flow	35,364	1,495	1,425	1,359	1,297	1,238	1,181	1,127	1,076	1,027	980	
PV of Capital	(41,244)	-	-	-	-	-	-	-	-	-	-	
PV of CCA Tax Shield	5,880	300	270	242	217	195	175	157	140	126	113	
Total NPV	0	1,795	1,694	1,601	1,514	1,433	1,356	1,284	1,216	1,153	1,093	
Project NPV		0										
Profitability Index												
Cumulative PI		0.38	0.42	0.46	0.50	0.53	0.56	0.60	0.62	0.65	0.68	
Project PI	1.00											

Project Year	(\$000's)	Project Total	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053
Operating Cash Flow												
Revenue:												
SES Revenue	80,899	2,277	2,254	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231
Gas Distribution Revenue	63,761	1,780	1,776	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772
Expenses:												
O & M Expense	(10,667)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)
Municipal Tax	(12,288)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)
Income Tax	(31,805)	(908)	(900)	(893)	(893)	(893)	(893)	(893)	(893)	(893)	(893)	(893)
Net Operating Cash Flow	89,901	2,517	2,497	2,477	2,477	2,477	2,477	2,477	2,477	2,477	2,477	2,477
Capital												
Incremental Capital	(48,676)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	9	-	(0)	-	-	-	-	-	-	-	-	-
Total Capital	(48,668)	-	(0)	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	11,867	273	257	241	227	213	200	188	177	166	156	
Net Present Value												
PV of Operating Cash Flow	35,364	935	885	838	800	763	728	695	663	633	604	
PV of Capital	(41,244)	-	(0)	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	5,880	101	91	82	73	66	59	53	47	42	38	
Total NPV	0	1,036	976	920	873	829	787	748	711	675	642	
Project NPV		0										
Profitability Index												
Cumulative PI		0.70	0.73	0.75	0.77	0.79	0.81	0.83	0.85	0.86	0.88	
Project PI	1.00											

Project Year	(\$000's)	Project Total	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063
Operating Cash Flow												
Revenue:												
SES Revenue	80,899	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231	2,231
Gas Distribution Revenue	63,761	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772
Expenses:												
O & M Expense	(10,667)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)	(297)
Municipal Tax	(12,288)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)	(335)
Income Tax	(31,805)	(893)	(893)	(893)	(893)	(893)	(893)	(893)	(893)	(893)	(893)	(893)
Net Operating Cash Flow	89,901	2,477	2,477	2,477	2,477	2,477	2,477	2,477	2,477	2,477	2,477	2,477
Capital												
Incremental Capital	(48,676)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	9	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(48,668)	-	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	11,867	147	138	130	122	115	108	101	95	90	818	
Net Present Value												
PV of Operating Cash Flow	35,364	576	550	525	501	478	456	435	415	396	378	
PV of Capital	(41,244)	-	-	-	-	-	-	-	-	-	-	
PV of CCA Tax Shield	5,880	34	31	28	25	22	20	18	16	14	125	
Total NPV	0	611	581	552	526	500	476	453	431	411	503	
Project NPV		0										
Profitability Index												
Cumulative PI		0.89	0.91	0.92	0.93	0.94	0.96	0.97	0.98	0.99	1.00	
Project PI	1.00											

Bobcaygeon InService Date: Jan-01-2024 Economic Feasibility Parameters and Results			
Discounting Assumptions Project Time Horizon Discount Rate		40 years Incremental After Tax Cost of Capital of 4.79%	
Key DCF Input Parameters, Values and Assumptions <u>Operating Cash Flow</u> Revenue: Incremental Distribution Revenues Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate <u>Capital Expenditures</u> Gross Capital Costs Funding Net Capital Costs Change in Working Capital: <u>CCA Tax Shield</u> CCA Rates: CCA Classes: Distribution/Reinforcement Mains Customer Services & MRI		Rates as per EB-2021-0153 Effective July 1 2021 Estimated incremental costs Estimated incremental cost 26.5% <u>Capital (\$000's)</u> 116,706 (68,030) <u>48,676</u> 2.986% applied to O&M Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.	
Feasibility Results Economic Feasibility excluding SES and Funding Economic Feasibility including SES Economic Feasibility including SES and Funding Funding Required Based on Feasibility Analysis		<u>NPV (\$000's)</u> (76,954) (53,641) 0 (68,030)	<u>PI</u> 0.26 0.49 1.00

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Bobcaygeon Community Expansion Project* included as Attachment 1 to this Exhibit. The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (“Guidelines”).¹
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while

¹ As discussed in Exhibit B, the Western Reinforcement Pipeline is not scheduled for construction until 2029. Despite this, Enbridge Gas’s ER was scoped to include the full Project design that was submitted to the Government of Ontario and the OEB for consideration under Phase 2 of the NGEP. Enbridge Gas will submit a separate application for an Order of the OEB granting leave to construct the Western Reinforcement Pipeline in the future, along with an updated Environmental Report.

meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:

- Complete a detailed review of environmental and socio-economic features along the PR and alternative routes for the Supply Lateral, Eastern Reinforcement and Western Reinforcement components (the “Study Area”).
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Undertake a route evaluation process.
 - Identify a preferred route that minimizes potential environmental and socio-economic impacts.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental and socio-economic impacts of the Project.
 - Identify supplemental studies, monitoring, and contingency plans.
5. Details of the study process can be found in Section 1.2 of the ER. Details of the route selection process can be found in Section 4.0 of the ER. Details of the consultation program can be found in Section 2.0 of the ER.
6. A Notice of Study Commencement and Virtual Open House (the “Notice”) for the Project was published in two local newspapers (Peterborough This Week and Kawartha This Week) on September 2 and 9, 2021 and was distributed through

Canada Post unaddressed admail (14,905 flyers) on September 7, 2021, to all residents and businesses within the Study Area.²

7. The Notice along with letters describing the Project and the environmental study process, providing a map showing the PR and alternative routes, as well as details regarding the virtual open house, were emailed to Indigenous communities, agencies, and the Ontario Pipeline Coordinating Committee (“OPCC”) on September 1, 2021. The letter provided Project contact details and solicited information (as applicable) regarding: (i) planning principles or guidelines that may affect the Project; (ii) background environmental and socio-economic information; (iii) other developments proposed in the area; and (iv) the impacts that the Project may have on constitutionally protected aboriginal or treaty rights and measures for mitigating those impacts.
8. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from identified Indigenous communities, the public, interest groups, and federal and provincial agencies. No comments were received from municipal or elected officials. Information pertaining to the input received and how it was incorporated into the ER can be found in Section 2.6 of the ER.
9. The ER identifies forty-two watercourses associated with the Project that will be crossed by the PR using the horizontal directional drill method (“HDD”). Enbridge Gas will obtain the necessary permits from Kawartha Conservation Authority and Otonabee Conservation Authority, which includes erosion and sediment control measures, prior to the start of construction. Potential impacts and mitigation

² The Virtual Open House was made available online from September 13 to 27, 2021.

measures for watercourses and wetlands are noted in Table 5-1 (Section 5.0) of the ER.

10. As listed in Table 3.6 of the ER, Stantec identified twenty Species at Risk (“SAR”) as having the potential to occur within the Project Study Area. Although potential habitat for SAR is present in the Study Area, the PR is located within an existing road allowance that is periodically disturbed for maintenance work. In addition, construction techniques will avoid some sensitive habitats (i.e., through the use of trenchless technologies such as HDD) for areas associated with watercourses and wetlands. Potential impacts and mitigation measures for areas where construction of the pipeline may interact with wildlife and wildlife habitat, including SAR, are noted in Table 5-1 (Section 5.0) of the ER.
11. Enbridge Gas submitted a copy of the ER to members of the OPCC, Indigenous communities, and municipal and conservation authorities on December 3, 2021, for their respective review. Comments received in response were acknowledged, and where required, responses were provided and incorporated into the ER. Details of the materials distributed to various stakeholders and feedback received are set out within Appendix B of the ER (beginning on page 129) and summarized in Tables B6.1, B6.2, B6.3, B6.4 and B6.5.

Routing

12. Enbridge Gas retained Stantec to evaluate potential routes for the Project using existing municipal right-of-ways (where possible) and with consideration for environmental and socio-economic constraints. Details of the route evaluation and selection process can be found in Section 4.0 of the ER.

Environmental Protection Plan

13. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual and the recommendations in the ER, as applicable. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval established by the OEB are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Construction Supervisor will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.
14. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation and protective measures can be found in Section 5.0, Table 5.1 of the ER.
15. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative

effects are anticipated from development of the proposed pipeline Project. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project.

Cultural Heritage Assessment

16. The checklist “Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes – A Checklist for the Non-Specialist” was completed by Stantec and is included in Appendix F of the ER. The completion of this checklist identified the need for a Stage 1 Archaeological Assessment and a Cultural Heritage Evaluation: Existing Conditions and Preliminary Impact Assessment (“CHECPIA”).
17. A CHECPIA will be completed for the PR and will be submitted to the Ministry of Heritage, Sport, Tourism and Culture Industries (“MHSTCI”) as part of the permitting and approval process.

Archaeological Assessment

18. A Stage 1 AA was completed for the proposed Project in 2006 and was accepted into the Ontario Public Register. In 2017, correspondence from the MHSTCI requested that mapping shown in Figure 4.1 of the Stage 1 AA report be revised to indicate that a Stage 2 AA will be required within the limits of the Community of Bobcaygeon, including around both the Big Bob and Little Bob channels of the Bobcaygeon River.
19. In December of 2021, a Stage 1 AA was completed within 100 meters of the Project area to accommodate potential Temporary Working Space and to also address

MHSTCI's request from 2017. The completed Stage 1 AA report from December 2021 can be found in Appendix E of the ER.

20. In February of 2022, after completion of the ER, the Stage 1 AA was updated with additional information regarding a potential burial site. The updated Stage 1 AA was circulated to interested indigenous communities for review and comment prior to submission to the MHSTCI. The Stage 1 AA was submitted to the MHSTCI for acceptance on April 19, 2022. The final Stage 1 AA report can be found at Attachment 2 to this Exhibit.
21. Additionally, in 2016, Stantec completed a Stage 1 AA for a proposed pipeline to service the community of Fenelon Falls that assessed a portion of the current Western Reinforcement Pipeline Study Area along Highway 35 and the Eastern Reinforcement Pipeline Study Area.
22. As required by the Stage 1 AA, a Stage 2 AA will be completed prior to construction and submitted to the MHSTCI for review and acceptance into the Ontario Public Register.

ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below:

https://www.enbridgegas.com_Bobcaygeon_ER



**Stage 1 Archaeological
Assessment: Bobcaygeon
Community Expansion Project**

Various Lots and Concessions,
Geographical Townships of Emily and
Verulam, Victoria County, Geographical
Township of Harvey, Peterborough
County, and Geographical Townships of
Manvers and Cavan, Durham County,
Ontario

April 18, 2022

Prepared for:

Enbridge Gas Distribution Inc.
101 Honda Blvd
Markham ON L6C 0M6

Prepared by:

Stantec Consulting Ltd.
400-1331 Clyde Avenue
Ottawa, Ontario K2C 3G4

Licensee: Patrick Hoskins, MA
License Number: P415
PIF Number: P415-0323-2021
Project #: 160951282

ORIGINAL REPORT



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

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STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

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APPENDIX A - Michi Saagiig Background - Historical Context



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Land Acknowledgement

We respectfully and thoughtfully acknowledge that the Bobcaygeon Community Expansion Project resides on Michi Saagiig (commonly referred to as the Mississauga First Nations), Treaty 20 territory. Since time immemorial, these lands and waters were, and are today, the traditional territory of the Michi Saagiig and Chippewa Nations, collectively known as the Williams Treaties First Nations. This includes Curve Lake First Nation, Hiawatha First Nation, Alderville First Nation, Beausoleil First Nation, Chippewas of Georgina Island First Nation, Chippewas of Scugog Island First Nation, and Chippewas of Rama First Nation. Additionally, we would gratefully recognize that the Project area is also on the ancestral lands of the Huron Wendat Nation.

Executive Summary

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and will consist of approximately 50 kilometres (km) of a combination 6-inch and 8-inch steel and plastic natural gas pipeline. Specifically, the Project is located within various lots in the geographical townships of Emily and Verulam, former Victoria County, geographical Township of Harvey, former Peterborough County, and the geographical townships of Manvers and Cavan, former Durham County. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS). The preliminary preferred route and potential alternative route are described below.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered: one Preliminary Preferred Route (PPR) and one alternative route. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina Street and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt. Horeb Road and St. Marys Road, ending at Bethany Hills Road.

Enbridge retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study of the construction and operation of the proposed natural gas pipelines. As part of the environmental study, Stantec completed a Stage 1 archaeological assessment of the preferred and alternative routes for the project. This assessment was triggered by the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario - 7th Edition* and was completed with reference to the *Ontario Heritage Act*.



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

The Stage 1 archaeological assessment, involving background research and a property inspection, resulted in the determination that portions of the study area were observed to exhibit potential for the identification and recovery of archaeological resources. In accordance with Section 1.3.1 and Section 7.7.4 of the Ministry of Heritage, Sport, Tourism and Culture Industries' (MHSTCI) 2011 *Standards and Guidelines for Consultant Archaeologists*, **Stage 2 archaeological assessment is recommended for portions of the study area which have been identified as retaining archaeological potential.** Detailed recommendations can be found in the body of the report.

Portions of the Project study area have been subject to previous archaeological assessments. The recommendations from those reports, both pertaining to the general Project study area and the preferred routing options, have been carried forward to this report.

Any portion of the Project route that is proposed to cross the Bobcaygeon River through property owned by Parks Canada will require assessment under Parks Canada policy and standards, which differ from the MHSTCI *Standards and Guidelines for Consultant Archaeologists*. It should also be noted that these specific areas have the highest degree of archaeological potential. It is recommended that any discussions between the proponent and Parks Canada for permission to conduct assessment and/or access the land for project purposes occur early so that any specific Parks Canada requirements are met.

In addition to the above, the Stage 1 archaeological assessment determined that there are areas within the study area which retain low to no archaeological potential. In accordance with Section 1.3.2 and Section 7.7.4 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists*, **Stage 2 archaeological assessment is not required for portions of the study area which retain low to no archaeological potential.**

Archaeological sites recommended for further archaeological fieldwork or protection remain subject to Section 48(1) of the *Ontario Heritage Act* and may not be altered, or have artifacts removed from them, except by a person holding an archaeological license.

The MHSTCI is asked to accept this report into the Ontario Public Register of Archaeological Reports.



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Project Personnel

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Acknowledgements

Ministry of Heritage, Sport, Tourism and Culture Industries:	Robert von Bitter, Database Coordinator
Enbridge Gas Inc.:	Sarah Kingdon-Benson, Advisor, Lands, Permitting & Environment



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Project Context

1.0 PROJECT CONTEXT

1.1 DEVELOPMENT CONTEXT

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and will consist of approximately 50 kilometres of a combination 6-inch and 8-inch steel and plastic natural gas pipeline (Figure 1). Specifically, the Project is located within various lots in the geographical townships of Emily and Verulam, former Victoria County, geographical Township of Harvey, former Peterborough County, and the geographical townships of Manvers and Cavan, former Durham County (see Section 1.22 for specific lots and concessions). The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS). The preliminary preferred route and potential alternative route are described below.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered: one Preliminary Preferred Route (PPR) and one alternative route. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina Street and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Road, with an alternate route along Mt. Horeb Road and St. Marys Road, ending at Bethany Hills Road.

Enbridge retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study of the construction and operation of the proposed natural gas pipelines. As part of the environmental study, Stantec completed a Stage 1 archaeological assessment of the preferred and alternative routes for the project. This assessment was triggered by the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario - 7th Edition* (OEB 2016) and was completed with reference to the *Ontario Heritage Act* (Government of Ontario 1990a).

1.1.1 Objectives

The objectives of the Stage 1 assessment were to compile available information about the known and potential archaeological resources within the study area and to provide specific direction for the protection, management and/or recovery of these resources. In compliance with the provincial standards and guidelines set out in the Ministry of Heritage, Sport, Tourism and Culture Industries' (MHSTCI) 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011), the objectives of the Stage 1 Archaeological Overview/Background Study are as follows:

- To provide information about the study area's geography, history, previous archaeological fieldwork, and current land conditions.



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Project Context

- To evaluate the study area's archaeological potential which will support recommendations for Stage 2 survey for all or parts of the property.
- To recommend appropriate strategies for Stage 2 survey.

To meet these objectives, Stantec archaeologists employed the following research strategies:

- A review of relevant archaeological, historic, and environmental literature pertaining to the study area.
- A review of the land use history, including pertinent historic maps.
- An examination of the Ontario Archaeological Sites Database (ASDB) to determine the presence of known archaeological sites in and around the study area.
- A site visit to document existing ground conditions and confirm and presence or absence of features of archaeological potential.

Permission for Stantec staff to conduct archaeological field work was provided by Enbridge. The property inspections occurred in publicly accessible lands and no specific landowner permission to access was required.

1.2 HISTORICAL CONTEXT

1.2.1 Post-contact Indigenous Resources

"Contact" is typically used as a chronological benchmark when discussing Indigenous archaeology in Canada and describes the contact between Indigenous and European cultures. Contact in what is now the province of Ontario is broadly assigned to the 16th century (Loewen and Chapdelaine 2016).

During the early post-contact period the north shore of Lake Ontario was occupied by two distinct peoples with different cultural traditions: the Michi Saagiig Nishnaabeg (Mississauga Anishinaabeg) and the Huron-Wendat. It has long been the understanding of archaeologists that prior to the 16th century the north shore of Lake Ontario was occupied by Iroquoian-speaking populations (Birch and Williamson 2013; Birch 2015; Dermakar et al. 2016). Traditionally, the Huron-Wendat were farmers and fishermen-hunter-gatherers with a population of between 30,000 and 40,000 individuals. The Huron-Wendat traveled widely across a territory stretching from the Gaspé Peninsula in the Gulf of Saint Lawrence, along both sides of the Saint Lawrence River, and throughout the Great Lakes. The Huron-Wendat were, and continue to be, intimately linked to the Saint Lawrence River and its estuary, which is the main route of its activities and way of life. The Huron-Wendat formed alliances and traded goods with other Indigenous partners among the networks that stretched across the continent, and later incorporated the French into that trading network.

Recently, the direct correlation in Ontario between archaeology and ethnicity, and especially regional identity, has been questioned (cf. Fox 2015:23; Gaudreau and Lesage 2016:9-12; Ramsden 2016:124). Recent considerations of Indigenous sources on cultural history have led to the understanding that prior to the 16th century the north shore of Lake Ontario was co-habited by Iroquoian and more mobile Anishnaabeg populations (Kapyrka 2018), the latter of whom have not been represented in previous analyses of the archaeological record and most likely left a more ephemeral archaeological record than that of more densely populated agricultural settlements (cf. Appendix A). The apparent void of semi-permanent village settlement along the north shore of Lake Ontario continued through the first half of the 17th century; however, this does not preclude the occupation of the region by mobile Anishnaabeg



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Project Context

peoples. Both Huron and Mississauga traditional history indicate that the Huron-Wendat and Mississauga cohabited the region (Kapyrka 2018).

The Mississauga traditional homeland stretched along the north shore of Lake Ontario and its tributary rivers from present-day Gananoque in the east to Long Point on Lake Erie in the west. In the winter the communities dispersed into smaller groups and travelled in-land to the north, to the area around present-day Bancroft and the Haliburton Highlands. Mississauga oral history relates that their ancestors occupied this part of southern Ontario from the time of the last deglaciation and continued to occupy it up to the start of the Contact period (Kapyrka 2018).

The Mississauga traditional territory was located between two powerful confederacies, the Three Fires Confederacy (consisting of the Odawa, Ojibwa and Pottawatomie) located to the north and west, and the Haudenosaunee (Five Nations Iroquois) Confederacy on the south shore of Lake Ontario in present-day New York State. In this geo-political context, the Mississauga acted as peacekeepers among the various Indigenous nations, acting as negotiators and emissaries (Kapyrka 2018).

By the turn of the 16th century, the region of the study area appears to have been abandoned of semi-permanent village settlement. In 1649, the Seneca, with the Mohawk, led a campaign to the north shore of Lake Ontario and dispersed the Huron-Wendat, Tionontate (Petun) and Attiwandaron (Neutral) Nations (Trigger 1978:354-356). At this time the semi-permanent settlements associated with the ancestral Huron-Wendat (the Huron) were abandoned and the Mississauga retreated from the area along the north shore of Lake Ontario into the hinterlands of their territory, waiting until the conflicts had ended and the political situation had stabilized before returning (Heidenreich 1990; Kapyrka 2018; Ramsden 1990).

After 1650 a series of villages affiliated with the Five Nations Iroquois were established along the north shore of Lake Ontario and through the Trent Valley. Four of those villages were located around the study area, including: the Cayuga villages of Quinte (Keint-he), located near the mouth of the Trent River at Trenton, Ganaraske, located at the mouth of the Ganaraska River at Port Hope, and Quintio, located on Rice Lake; and the Oneida village of Ganneious, located on the Bay of Quinte near the mouth of the Napanee River (Konrad 1981). Travel along the north shore of Lake Ontario and the connecting rivers occurred frequently.

In 1667, surviving Huron Wendat warriors joined alliance with the French-allied Ojibwa and Mississaugas to counterattack the Iroquois who had settled along the north shore of Lake Ontario. By 1690, Ojibwa (Anishinaabe) speaking people had begun moving south into the lower Great Lakes basin (Konrad 1981; Rogers 1978). Mississauga oral traditions, as told by Chief Robert Paudash and recorded in 1905, indicate that after the Mississauga defeat of the Mohawk Nation the Mohawk retreated to their homeland south of Lake Ontario and a peace treaty was negotiated between those groups around 1695 (Paudash 1905). Upon the Mississaugas' return they decided to settle permanently in southern Ontario and began to reestablish their role as peacekeepers in the region, extending that to include the incoming Euro-Canadian settlers (Curve Lake First Nation no date [n.d.]; Kapyrka 2018). The Huron-Wendat permanently left the region, moving to the east in Quebec and to the southwest in the present-day United States.



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Project Context

Since contact with European explorers and immigrants, and, later, with the establishment of provincial and federal governments (the Crown), the lands within Ontario have been included in various treaties, land claims, and land cessions. Though not an exhaustive list, Morris (1943) provides a general outline of some of the treaties within the Province of Ontario from 1783 to 1923. Based on Morris (1943), the study area falls within the boundaries of the Crawford's Purchases, Williams Treaty, and Rice Lake Treaty.

The Crawford's Purchases treaty areas (indicated by B1 and B2 on Figure 2) include two separate treaties. The first, negotiated in 1783 contained land that ran "...from the mouth of the Gananoque River to the mouth of the Trent River was purchased from the Mississauga[a]... [and] includes the southern portions of the Counties of Hastings, Lennox and Addington, and Frontenac" (Morris 1943:16-17. A second treaty, from 1787, added land "...from the mouth of the Trent River to [the] Toronto Purchase and back from Lake Ontario to Lake Simcoe and Rice Lake was purchased from the Mississauga[a]. [and] includes the County of Northumberland, excepting the northeast corner, Durham, the southern part of Ontario, and the east part of York" (Morris 1943:16-17). The 1787 treaty, sometimes known as the "Gunshot Treaty", was negotiated at Carrying Place.

The study area is also situated within lands governed by the 1818 Rice Lake Treaty (Treaty No. 20). The area of the Rice Lake Treaty, indicated by the letter Q on Figure 2, which allowed for the initial settlement of Peterborough County, begins

"...at the northwest angle of the Township of Rawdon; then north 16 degrees west, 33 miles or until it strikes the line forty-five; then along said line to a Bay at the northern entrance of Lake Simcoe; then southerly along the waters edge to the entrance of Talbot River; thence up Talbot River to the eastern boundary line of the Home District; thence along said boundary line south 16 degrees east to the south west angle of the Township of Darlington; then along the northern boundary line of the Township of Darlington, Clarke, Hope and Hamilton to Rice Lake; then along the southern shore of said lake and of the River Trent to the Western Division Line of the Midland District; then north 16 degrees west to the place of beginning."

(Morris 1943:24)

The study area also falls within the territory of the seven Anishnaabeg First Nations which are signatories to the Williams Treaties. These include the Mississaugas of Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Scugog Island First Nation, the Chippewas of Beausoleil First Nation, Georgina Island First Nation, and the Rama First Nation (Williams Treaties First Nations 2022). The Williams Treaty (shown as AG on Figure 2) between the Crown and the Anishnaabeg First Nations in this area are part of "[t]hree separate and large parcels of land in southern and central Ontario...acquired by the Government of Canada in 1923" (Surtees 1986:1). This particular parcel includes parts of:

... the Counties of Northumberland, Durham, Ontario and York...[c]ommencing at the point where the easterly limit of that portion of the lands said to have been ceded...[as part of Treaty Number 13] intersects the northerly shore of Lake Ontario; thence northerly along the said easterly and northerly limits of the confirmed tract to the Holland River; thence northerly along the Holland River and along the westerly shore of Lake Simcoe and Kempenfeldt Bay to the narrows between Lake Couchiching and Lake Simcoe; thence south easterly along the shores of Lake Simcoe to the Talbot River; thence easterly along the Talbot River to the boundary



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between the Counties of Victoria and Ontario; thence southerly along that boundary to the north west angle of the Township of Darlington; thence along the northern boundary of the Township of Darlington, Clarke, Hope and Hamilton to Rice Lake; thence along the southern shore of said Lake to River Trent, and along the River Trent to Bay of Quinte; thence westerly and southerly along the shore of the Bay of Quinte to the road leading to Carrying Place and Wellers Bay; then westerly along the northern shore of Lake Ontario to the place of beginning.

(Morris 1943:62)

It is also worth noting that this area also “included substantial portions of land that had been the object of previous land cession treaties” (Surtees 1986:1).

1.2.2 Euro-Canadian Resources

In 1791, the Provinces of Upper Canada and Lower Canada were created from the former Province of Quebec by an act of British Parliament (Craig 1963:17). At this time, Colonel John Graves Simcoe was appointed as the Lieutenant Governor of Upper Canada and was tasked with governing the new province, directing its settlement and establishing a constitutional government modelled after that of Britain (Coyne 1895). The change was affected at the behest of United Empire Loyalists who wished to live under the British laws and customs they were familiar with in Great Britain and the former 13 Colonies (Craig 1963:10-11). John Graves Simcoe had ambitious plans to create a model British society in North America, stating a desire to “inculcate British customs, manners, and principles in the most trivial, as well as most serious matters” in Upper Canada (Craig 1963:21). At its inception, Upper Canada was only sparsely settled by Europeans and the land had not been officially surveyed to any great extent. Thus, there was an urgency to survey this new province in order to establish military roads and to prevent settlers from clearing and settling land not legally belonging to them. In 1792, Simcoe divided Upper Canada into 19 counties consisting of previously settled lands, new lands opened for settlement, and lands not yet acquired by Crown. These new counties stretched from Essex in the west to Glengarry in the east.

1.2.2.1 Victoria County

Geographic Township of Verulam

Before the Township of Verulam was surveyed a trader by the name of Billy McDeough had set up on the present-day site of Bobcaygeon to trade goods with the local Mississaugas (Kirkconnell 1921). After lands in Verulam came to market in 1832, so much of it was acquired by land speculators that settlement within the township was hampered for several years, including limiting the construction of less than 20 miles of wagon roads by 1860 (Belden 1881). Early settlers along the north shore of Sturgeon Lake in Verulam included retired army and navy officers and other English gentry (Kirkconnell 1921). Since the land in Verulam Township is suitable but not ideal for agriculture, the population growth and rural development remained low in the vicinity of the project, with the notable exception of the Town of Bobcaygeon.

In 1832 Thomas Need was granted 400 acres of land on and adjacent to Bobcaygeon Island (Kirkconnell 1921). In the beginning Need built a sawmill, and afterwards a grist mill and store (Kirkconnell 1921). A town site was initially laid out on the north bank of the Bobcaygeon River but Need had the island



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surveyed and laid out and the town developed both on and off of Bobcaygeon Island. In 1844 Need sold all of his interests to Mossum Boyd, and he left Bobcaygeon (Kirkconnell 1967).

The first canal and lock to allow navigation between Pigeon and Sturgeon Lakes was undertaken as early as 1834 but was not completed until 1840 (Kirkconnell 1967). The canal ran approximately a half mile (or about three-quarters of a kilometre) (Belden 1881). The lock was rebuilt in 1857 and again in 1921. This lock and canal were incorporated into the Trent-Severn Canal system.

The original survey map of Verulam Township (Huston 1823) does not contain a great deal of detail beyond the surveyed lot and concession lines. There is no indication of Indigenous settlements or early unauthorized European settlers on the survey map. The river network is depicted, including a notation that the Pigeon River was navigable to Manvers, and marshland, indicated by stippling, is illustrated along surveyed lot and concession lines, including at the southeast corner of the township (Huston 1823). Kains' (1877) map of Victoria County indicates the names of landowners and the location of houses, orchards, public buildings, and industrial buildings (Figure 3). Belden's 1881 *Victoria Supplement in Illustrated Atlas of the Dominion of Canada* depicts a developed township with established road and rail networks (Figure 4). A small number of landowners and buildings are illustrated on the atlas, some of them within the Project study area. Table 1 details the landowners and historical features for each lot and concession (Con.) within the Project study area from the 1877 and 1881 mapping.

Table 1: Property Owners and Historical Features Depicted on Historical Mapping of Verulam Township

Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
19	10	Whole lot	James McConnell	House and orchard	Whole lot	None given	None indicated
18		North ½ South ½	J.L. Read Bow Park	None indicated House	Whole lot	None given	None indicated
17		Whole lot	Town of Bobcaygeon	Town area, roads, church	Whole lot	Town of Bobcaygeon	Town area, roads
16		Whole lot	Town of Bobcaygeon	Town area, roads, dam	Whole lot	Town of Bobcaygeon	Town area, roads
15		Whole lot	Town of Bobcaygeon	Town area, roads, schoolhouse	Whole lot	Town of Bobcaygeon	Town area, roads
14		Whole lot	M. Boyd	None indicated	Whole lot	None indicated	None indicated
13		Whole lot	C. Fairbairn	House and orchard	Whole lot	Chas. Fairbairn	House
12		Whole lot	C.E. Bonnell, MD	House	Whole lot	None given	None indicated
11		Whole lot	C. Dunsford	None indicated	Whole lot	None given	None indicated
10		West ½ East ½	S.P. Dunn M. McConnell	None indicated None indicated	Whole lot	Hy. Dunn	House
9		Whole lot	W. Argue	House and orchard	Whole lot	None given	None indicated
8		Whole lot	W. Morrow	None indicated	Whole lot	None given	None indicated



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
7	9	North 1/2 SW quarter SE quarter	? Scott A. Dunbar D. Hunter Sr.	None indicated None indicated None indicated	Whole lot	None given	None indicated
6		West ½ East ½	A. Dunbar D. Hunter Sr.	House and orchard None indicated	Whole lot	None given	None indicated
5		West ½ East ½	W. White M. Boyd	None indicated Road (present day Old Survey Line Road)	Whole lot	Jos. White	Road (present day Old Survey Line Road)
4		North ½ South ½	W.S. Hunter D. Hunter	Road (present day Old Survey Line Road) House and orchard; road (present day Old Survey Line Road)	Whole lot	None given	Road (present day Old Survey Line Road)
3		North ½ South ½	Mrs. P. Harkness J.C. Robinson	House; road (no longer extant) House; road (no longer extant)	Whole lot	None given	Road (no longer extant)
2		Whole lot	N. Nichols	House; road (no longer extant)	Whole lot	None given	Road (no longer extant)
1		Whole lot	H. Gillice	House; schoolhouse Number 5	Whole lot	None given	Schoolhouse
19		North ½ South ½	W. Kelso A. Kelso	None indicated None indicated	Whole lot	None given	None indicated
18		North ½ South ½	A. Kelso J. Kelso Jr.	None indicated House and orchard	Whole lot	None given	None indicated
17	9	West ½ East ½	J. Kelso Sr. J. Kelso Jr.	Town area, roads, telegraph line	East ½ West ½	J. Kelso Sr. None indicated	House None indicated
16		West ½ East ½	J. Kelso Sr. Town of Bobcaygeon	Town area, roads	Whole lot	Town of Bobcaygeon	Town area, roads
15		West ½ East ½	J. Kelso Sr. M. Boyd	Town area, roads, schoolhouse Grist and saw mills	Whole lot	None given	None indicated
14		South part	H.T. Wickham	None indicated	Whole lot	None given	None indicated
13		West ½ East ½	G. Dunsford H. Rapley	None indicated House, orchard	Whole lot	None given	None indicated
12		West ½ East ½	C. Thurston M. Boyd	House None indicated	Whole lot	None given	None indicated



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
11		West ½ East ½	None indicated T. Argue	School house House	Whole lot	None given	School house
10		West ½ East ½	W. Thurston Mrs. Taylor	House, orchard House, orchard	Whole lot	Wm. Thurston	House
9		West ½ East ½	Geo. H. Dunn J. Stacey	None indicated House, orchard	Whole lot	None given	None indicated
8		West ½ East ½	J. Middleton Geo. H. Dunn	None indicated None indicated	Whole lot	Wm. McGregor	House
7		West ½ Central part East ½	J. Middleton M. Boyd J. Simpson	None indicated None indicated None indicated	Whole lot	None given	None indicated
6		Whole lot	J. Simpson	None indicated	Whole lot	None given	None indicated
5		Whole lot	J. Davidson	House and orchard	Whole lot	None given	None indicated
4		Whole lot	Jos. Davidson	House	Whole lot	None given	None indicated
3		North ½ South ½	T. Corbel R. White	House and orchard House	North half South half	T. Corbel R. White	House House
2		Whole lot	G. Simpson	House and orchard	Whole lot	Geo. Simpson	House
1		West half East half	G. Hunter J. Quigley	House House	Whole lot	Geo. White	House
17	8	NW ¼ SW ¼ East ½	Jas. Martin Wm. Martin J. Patterson	House, orchard House, orchard House, orchard	Whole lot	None given	None indicated
16		North ½ South ½	Jos. Finlay Wm. Finlay	None indicated None indicated	Whole lot	None given	None indicated
15		Whole lot	None indicated	None indicated	Whole lot	None given	None indicated

Geographic Township of Emily

Emily Township was named after Emily Charlotte, daughter of Lord George Lennox and sister of the Governor General of Canada. The township was opened for settlement in 1821, though Maurice Cottingham and others visited the township in 1820 to clear brush. In 1821, Cottingham returned and built a log cabin on his property near where the village of Omemee would eventually be located. That same year a group of 400 Protestant Irish arrived and settled in the southern half of the township. In 1825, Cottingham erected a mill beside Pigeon Creek. That same year saw the arrival of roughly 700 Catholic Irish settlers, who settled in the north half of the township (Kirkconnell 1921).

The village of Omemee originated as a mill built by William Cottingham in 1821. The importance of the mill increased with the influx of settlers in 1825. A store was built in 1826 and a post office and school in



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1835. The village was originally known as Williamstown, then changed to Metcalfe in the 1840's, and Omemee in the 1850's. The Port Hope, Lindsay, and Beaverton Railway was built through the township in 1857. The station was built at a distance from the village, although in time the village grew to surround the station. Omemee was incorporated as a village in 1874. Omemee reached a peak population of 835 in 1878. By 1920, the population had decreased to 467 (Kirkconnell 1921).

The available 1819 survey map of Emily Township (Wilmot 1819) does not depict any landowners. The river network is illustrated and marshland, indicated by stippling, is also illustrated along surveyed lot and concession lines. There is no indication of Indigenous settlements or early unauthorized European settlers on the survey map. Kains' (1877) map of Victoria County indicates the names of landowners and the location of houses, orchards, public buildings, and industrial buildings (Figure 5). Belden's 1881 *Victoria Supplement in Illustrated Atlas of the Dominion of Canada* depicts a developed township with established road and rail networks (Figure 6). A small number of landowners and buildings are illustrated on the atlas; however, none of them are within the Project study area. Table 2 details the landowners and historical features for each lot and concession within the Project study area from the 1877 and 1881 mapping.

Table 2: Property Owners and Historical Features Depicted on Historical Mapping of Emily Township

Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
20	14	West ½ East ½	Mar Devin Jos. Hunter	None given house	Whole lot	None given	None indicated
21		Whole lot	M. O'Neil	Portion of present-day Pigeon Lake Road	Whole lot	None given	None indicated
22		Northeast ¼ South and east ¾	H. McLaughlin None indicated	House and orchard None indicated	Whole lot	None given	None indicated
23		West part	None indicated	Mostly swamp	Whole lot	None given	None indicated
23	13	West part	None indicated	Mostly swamp	Whole lot	None given	None indicated
22		Whole lot	T. Collin	House	Whole lot	None given	None indicated
21		North ½ South ½	A. Brennan M. Devin	House House and orchard	Whole lot	None given	None indicated
20		North ½ Southwest ¼ Southeast ¼	T. Brennan Mrs. Donovan J. King	House None indicated None indicated	Whole lot	None given	None indicated
23	12	West part	None indicated	Mostly swamp	Whole lot	None given	None indicated
22		Water lot	n/a	n/a	Water lot	n/a	n/a
21		North ½ South ½	John Sullivan R. Owens	West pier of "Floating Bridge" None indicated	Whole lot	None given	None indicated



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
20		North ½ South ½	Wm. Herlihey R. Perdue	None indicated House	Whole lot	None given	None indicated
19		Northeast ¼ Southeast ¼ West ½	J. Owens D. Owens Jas. Toomy	None indicated House and orchard House	Whole lot	None given	None indicated
18		North ½ South ½	Wm. Herlihey Al Hodge	None indicated None indicated	Whole lot	None given	None indicated
17		NW ¼ NE ¼ South ½	Thos. Dwyer H. Fitzgerald F. Duffy	None indicated None indicated None indicated	Whole lot	None given	None indicated
22	11	West part	None indicated	Mostly swamp	Whole lot	None given	None indicated
21		East part	None indicated	Mostly swamp	Whole lot	None given	None indicated
20		North ½ South ½	H. Fitzgerald Swamp	House None indicated	Whole lot	None given	None indicated
19		East ½ Northwest ¼ Southwest ¼	T. Crowley Mar. Devin J. Guiry	House and orchard None indicated None indicated	Whole lot	None given	None indicated
18		North ¼ Central ¼ South ½	John Lee Wm. Lundy Wm. Hennessey	House and orchard None indicated House	Whole lot	None given	None indicated
17		North ½ South ½	Garrett Guiry Pat Guiry	None Indicated House	Whole lot	None given	None indicated
16		North ¼ Central ¼ South ½	T. Crimmon Thos. Garvey Garrett Guiry	None Indicated None Indicated None Indicated	Whole lot	None given	None indicated
15		South and east ¾ Northwest ¼	J. Guiry Mrs. Scully	Schoolhouse No. 6 None indicated	Whole lot	None given	School house Number 6
14		North ¼ Central ¼ South ½	M. Dorgan Tim Dorgan Mrs. Scully	House and orchard None indicated House	Whole lot	None given	None indicated
13		North ¾ South ¼	M. O'Neil John Hobem	House and orchard House	Whole lot	None given	None indicated
12		North ½ South ½	M. O'Neil M. Finn	None indicated House	Whole lot	None given	None indicated
11		West 1/3 East 2/3	Mrs. C Melaney Canada Land Co.	None indicated None indicated	Whole lot	None given	None indicated
20	10	Whole lot	None indicated	Mostly swamp	Whole lot	None given	Mostly swamp



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
19		Whole lot	Mrs. C. Melaney	Mostly swamp	Whole lot	None given	Mostly swamp
18		North ½ South ½	Neil Hennessy Tim Morrissey	House, orchard None indicated	Whole lot	None given	None indicated
17		North ½ South ½	Pat Guiry Tim Morrissey	Orchard House and orchard	Whole lot	None given	None indicated
16		North ½ Southeast ¼ Southwest ¼	J. Guiry Den. Begley Dan Begley	House House House	Whole lot	None given	None indicated
15		North ½ South ½	Garrett Guiry T. Flinn	None indicated House and orchard	Whole lot	None given	None indicated
14		East ½ Northwest ¼ Southwest ¼	Ed. Morrissey T. Flinn D. Fitzpatrick	None indicated None indicated None indicated	Whole lot	None given	None indicated
13		All but SW corner SW Corner	J. Callaghan None indicated	Orchard House in SW lot	Whole lot	None given	None indicated
12		North ½ South ½	O. O'Brien Mrs. Hennessy	None indicated House	Whole lot	None given	None indicated
11		North ½ South ½	O. O'Brien J. Owens	None indicated House and orchard	Whole lot	None given	None indicated
19	9	Whole lot	None indicated	Mostly swamp	Whole lot	None given	Mostly swamp
18		Whole lot	Rev. J. Vicars	Mostly swamp	Whole lot	None given	None indicated
17		Whole lot	Rev. J. Vicars	None indicated	Whole lot	None given	None indicated
16		East ½ West ½	H. O'Leary Jer. Shea	None indicated House	Whole lot	None given	None indicated
15		North ½ South ½	Ed. Herlihey J. Brown	House and orchard House	Whole lot	None given	None indicated
14		North ½ South ½	Ed. Morrissey M. Fitzpatrick	House and orchard House	Whole lot	None given	None indicated
13		North ½ South ½	D. Callaghan Ed. Morrissey	House None indicated	Whole lot	None given	None indicated
12		North ½ South ½	O. O'Brien Den. Clancy	House None indicated	Whole lot	None given	None indicated
11		West ½ East ½	Pat Clancy Den. Clancy	House and orchard House	Whole lot	None given	None indicated
17	8	Whole lot	M. Lows	Mostly swamp	Whole lot	None given	Mostly swamp
16		Whole lot	H. O'Leary	Mostly swamp	Whole lot	None given	None indicated
15		North ½ South ½	P. Duffy None Indicated	House Mostly swamp	Whole lot	None given	None indicated



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
14		Northeast ¼ Southeast ¼ West ½	Alb. Coles T. Matchet Wm. Spencer Jr.	House House None indicated	Whole lot	None given	None indicated
13		East ¾ West ¼	Wm. and J. O'Brien H. Meadows	House None indicated	Whole lot	None given	None indicated
12		North ½ South ½	D. Fitzpatrick H. Meadows	House None Indicated	Whole lot	None given	None indicated
11		West ½ East ½	M. Carroll J. Birney	None Indicated None Indicated	Whole lot	None given	None indicated
14	7	North ½ Southwest ¼ Southeast ¼	T. Matchet Jos. Smith J. Kirkpatrick	None indicated House House	Whole lot	None given	None indicated
13		North ½ Southwest ¼ Southeast ¼	Wm. Matchell T.W. Blackwell Thos. Fee	None Indicated None Indicated None Indicated	Whole lot	None given	None indicated
12		Northwest ¼ Southwest ¼ East ½	Mrs. Venatte Gus Wood H. Meadows	Part of present day Centreline Road House; part of present day Centreline Road Part of present day Centreline Road	Whole lot	None given	None indicated
11		North ½ South ½	F. McMahon J. Atwell	None indicated House and orchard; art of present day Peace Road	Whole lot	None given	None indicated
10		North and west ¾ Southeast ¼	J. Bailey A. Brownson	Part of present day Peace Road Part of present day Peace Road	Whole lot	None given	None indicated
9		North ½ South ½	Wm. Miller A.D. Spence	House House and orchard	Whole lot	None given	None indicated
14	6	West ½ NE 2/3 SE 1/3	J. Lowes M. Lowes S. Lowes	House, orchard House None indicated	Whole lot	None given	None indicated
13		North ½ South ½	W.H. Mitchel S. Stinson	House House	Whole lot	None given	None indicated



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
12		Northwest ¼ Northeast ¼ South ½	(..) McQuade T. Fee A. Wilson	Road from Cowan's Bridge Road bisects lot House and orchard; road from Cowan's Bridge	Whole lot	None given	Cowans Bridge
11		Whole lot	A. Wilson	None indicated	Whole lot	None given	None indicated
10		Whole lot	Pt. Collingham Est.	None Indicated	Whole lot	None given	None indicated
9		North ½ South ½	J. Bailey (...) (..)uade	House None identifiable	Whole lot	None given	None indicated
14		West ½ Northeast ¼ Southeast ¼	T. Germaine S. Lowes Mary Hamilton	House House and orchard House and orchard	Whole lot	None given	None indicated
13	5	North ½ South ½	J. Foxe J.J. Blackwell	House and orchard House and orchard	Whole lot	None given	None indicated
12		Whole lot	Thos. Fee	House and orchard	Whole lot	None given	None indicated
11		Whole lot	Ar. McQuade M.P.	None indicated	Whole lot	None given	None indicated
14		North ½ South ½	Mary Hamilton T. Mitchell	None indicated House and orchard ("Cedardale")	Whole lot	None given	None indicated
13	4	Northwest ¼ Southwest ¼ East ½	Z. Mitchel R. Henderson J. Mitchel	None indicated House and orchard House and orchard	Whole lot	None given	None indicated
12		North ¼ Central ¼ South ½	T.W. Blackwell A. McQuade W. Trotter	School house No.8 None indicated House, orchard, cemetery, telegraph line	Whole lot	None given	School house Number 8; cemetery
11		Northwest ¼ Northeast ¼ South ½	Ar, McQuade M.P. None indicated None indicated	House and orchard House House, two orchards	Whole lot	None given	None indicated
14		North ½ South ½	Hum. Jones Chas. Mills	House and orchard House and orchard	Whole lot	None given	None indicated
13	3	Northwest ¼ East ¼ Southwest ¼ East ¾	T. Mitchel H. Sheridan I. Mitchel Rob. McConnel	None indicated None indicated None indicated House and orchard	Whole lot	None given	None indicated



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Lot	Con.	1877			1881		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
12		North ¼ Central ¼ South ½	Rob. Henderson W. Troller Wm. Morton	House and orchard House and orchard House and orchard	Whole lot	None given	None indicated
11		Northwest ¼ NW Corner Southeast ¼ South ½	T. Stevenson W.C. M. McElwain Is. Thornton	House and orchard House House House	Whole lot	None given	None indicated
14		North ½ Southwest ¼ Southeast ¼	H. Mitchel Jas. Fee W. Best J.P.	House and orchard None indicated None indicated	Whole lot	None given	None indicated
13	2	North ½ South ½	H. Mitchel Jas. Fee	House House and two orchards	Whole lot	None given	None indicated
12		North ¼ North central ¼ South central ¼ South ¼	J. Lawrence H. Col(...) Geo. Ellson Jas. Fee	House Orchard House Orchard	Whole lot	None given	None indicated
11		North ½ South ½	J. Widdis Ed. Sheridan	House and orchard House	Whole lot	None given	None indicated
14		North ½ South ½	W. Best J.P. J. Best	House and orchard House and orchard	Whole lot	Valentine Best	House and orchard
13	1	North ½ South ½	J. H. Best Ham. T. Best	House and orchard None indicated	Whole lot	None given	None indicated
12		Northeast ¼ Southeast ¼ Northwest 1/3 West central South portion	S. Jamieson Ham. T. Best S. Jamieson (.....)est, J.P. C.P.C.	Orchard; church and cemetery House and orchard School house # 9 None Indicated None Indicated	Whole lot	None given	School house Number 9; cemetery
11		North ½ South ½	C. Fee W. Best J.P.	House House and orchard	Whole lot	Samuel H. Best	House

Geographic Township of Ops

Ops Township was surveyed by Colonel Duncan McDonnell in 1825. During that survey, Lots 20 and 21 of Concession 5 were reserved as a town site. This site would eventually become the Town of Lindsay. The first settler in the area was Patrick Connell, who settled on Lot 7, Concession 4. The founders of Lindsay were William Purdy and his two sons Jesse and Hazard. In 1827, the Purdys were hired by the



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government to build a dam on the Scugog River at the Lindsay town site and build a sawmill and grist mill on parts of Lots 20 and 21, Concession 6 (Kirkconnell 1921).

In 1834, John Huston came to Lots 20 and 21, Concession 5 with a small party in order to lay out the town site into streets and lots. One of Huston's men, Lindsay, was accidentally killed during the survey and the town was named after him on the plan (Kirkconnell 1921). Settlement of the town was slow but steady and Lindsay had a population of 300 in 1851. Settlement and business increased with the presence of the railway and the use of steamboats along the Scugog River. Lindsay was incorporated as a town in 1857 (Kirkconnell 1921). The Town of Lindsay saw an increase in growth with the addition of a number of commercial and industrial businesses, such as lumber, brickmaking, iron-working, several manufacturers and numerous stores. By 1921, Lindsay had a population of 8,025 (Kirkconnell 1921). In 2001, the Town of Lindsay was merged with Victoria County to form the City of Kawartha Lakes.

The survey map of Ops Township (McDonell 1825) has been updated with the names of initial settlers on the individual lots; though much of it is illegible the name of Peter Shannon is identifiable in Lot 1 in Concession 4 and Concession 5. There is no indication of Indigenous settlements or early unauthorized settlers on the survey map or in the survey notes (McDonell 1825). The available Kains' (1877) map of Victoria County has a large gap along the south edge of Ops township and information for that part of the Project study area is missing. Belden's 1881 *Victoria Supplement in Illustrated Atlas of the Dominion of Canada* depicts the established road and rail networks and settlements and post offices (Figure 7). A small number of landowners and buildings are illustrated on the atlas, including one within the Project study area. William Reynolds is shown as the owner of Lot 1, Concession 7, with a residence in the southeast corner of the lot, east of the Project study area (Figure 7). A schoolhouse and the Mount Horeb post office are indicated along the concession line between Concession 7 and Concession 8. A church is shown in the southeast corner of Lot 2, Concession 7 (Figure 7).

1.2.2.2 Peterborough County

The administrative history of Peterborough County began in 1798 when the Newcastle District was established as one of the original districts of Upper Canada. In 1841 the district was reorganized and the Colborne District was established. Less than 10 years later the Colborne District was reorganized again, creating the United Counties of Peterborough and Victoria. In 1861, the united counties were separated into individual counties (Cole 1975: 2).

Geographic Township of Harvey

Initial Euro-Canadian settlement in Harvey Township began around 1832, when some recent emigrants set up near the shore of Pigeon Lake in the southwest corner of the township, and near Sandy Lake, at the north end (Poole 1867:191). However, due to a variety of reasons, including poor soil, lack of general farming knowledge, bad (or nonexistent) roads and distances to a market, the small settlement had been abandoned (Poole 1867:191). After that there were few new settlers in the township, and up until 1866 Harvey Township, lacking sufficient numbers of settlers to warrant its own municipal governance, was associated with Smith Township (Poole 1867: 192).



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Harvey was originally surveyed in the 1820s (Mulvany 1884:448). However, a re-survey of Harvey Township was undertaken by Theodore Clementi in 1865 (Clementi 1865; Poole 1867:192). The 1865 survey map of Harvey Township depicts the lot layout and size, waterways, and the names of settlers at that time (Figure 8). At that time there were very few settlers noted, most of them being located along the township boundary (Bobcaygeon Road) with Verulam north of Bobcaygeon, at the north end of Pigeon Lake around Nogies Creek and along the north shore of Buckhorn Lake (Clementi 1865). Two settlers and their houses are identified in lots within the Project Study area, located just north of present day Bobcaygeon: J. Stewart in Lot 17, Concession 19, and G. Harkness in Lot 18, Concession 19 (Clementi 1865). Concession 19 was identified as being “tolerably well settled” at that time, and this part of the township regarded as having good soils, compared to other parts of the township (Mulvany 1884:449).

Although not part of Victoria County, the Kains (1877) map does show some details of the Harvey Township lots on the west side of Pigeon Lake (Figure 3). Mossum Boyd’s mill and lumber yard is shown on the far eastern end of the island part of Bobcaygeon. Directly across from Lot 13, Concession 10 of Verulam, in what would be Lot 12, Concession 19 of Harvey Township is a substantial looking structure owned by H. Oliver, marked as “Mere House”, indicating that just the house is being shown and it is likely that there were additional outbuildings and other structures associated with the lot.

The Miles & Co. (1879) *County of Peterborough* map offers very few details about the study area. No landowners are identified on the map (Figure 9). The only structures illustrated are churches and schools and the location of the Lakehurst and Hall’s Bridge (now Buckhorn) post offices, none of which are within the Project study area (Figure 9). The presence of these structures does indicate that there was a fairly wide settlement of the township, irrespective of the lack of landowner names. The only other major feature shown is the Buckhorn Road, running north to south through the whole township

1.2.2.3 Durham County

By 1798, population levels in Upper Canada had increased to a point where it was desirable to create smaller administrative regions and thus, the counties of Northumberland and Durham were partitioned from the Home District and joined as the Newcastle District (Armstrong 2004). In 1837 the northern part of Newcastle District was used to form the Colbourne District (later Peterborough County).

In 1850, the Newcastle District was dissolved, and the constituent counties joined as the United Counties of Northumberland and Durham (Armstrong 2004). This larger county was subsequently dissolved in 1974 when half of the original Durham County was merged with the former Ontario County to establish the Regional Municipality of Durham. The Township of Hamilton was retained by Northumberland County during this municipal re-alignment and is bounded on the north by Rice Lake; on the west by the Township of Hope (in the County of Durham, now Regional Municipality of Durham); on the south by Lake Ontario; and on the east by the Township of Haldimand.

Geographic Township of Cavan

Cavan Township was first settled in 1816-1817 by United Empire Loyalists, most of the early settlers being Irish and they named the township after a county in northern Ireland of the same name (Dodds 1880:139; Belden 1878:vii). The population in 1820 was registered as 244, although there were only 24



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ratepayers (Dodd 1880:139). However, owing to the generally excellent nature of the soil for farming purposes the population of the township grew quickly, and by 1840 the township had a population of 2,868 (Dodd 1880:139). In 1861 the population was registered as 4,901, a little under half of whom were immigrants from the British Isles, the remainder being born in Canada (Belden 1878:vii). The major town of Cavan was Millbrook, which was situated on the Midland railroad line, which allowed for the town to be a regional centre for shipping of grain and other produce (Dodd 1880:139).

The survey map of Cavan Township (Wilmot n.d.) depicts the lot layout, waterways, and marshland, indicated by stippling. The map has been updated with the names of initial settlers on the individual lots; though much of it is illegible, the family name of Hodgson is identifiable in Lot 13 Concession 14. There is no indication of Indigenous settlements or early unauthorized European settlers on the survey map (Wilmot n.d.).

The *Tremaine's Map of the County of Durham, Upper Canada* (Tremaine 1861) includes the names of landholders, the location of public buildings such as churches and schools, existing roads, railway lines and town plots, locations of industrial operations such as mills, blacksmiths etc., and waterways (Figure 10). The map also includes the location of several private residences, although not all properties are shown with a residence. It is likely that most of the properties were in fact occupied and that residences were shown for those who had subscribed to receive a copy of the map. Within the Project study area, the Tremaine map shows the location of the Town of Mount Pleasant and some private residences (Tremaine 1861). A sawmill is also indicated on the property of Joseph Shield in Lot 12, Concession 14, along Jackson Creek (Figure 10).

The Belden & Co. (1878) *Illustrated Historical Atlas of the Counties of Northumberland and Durham* depicts Cavan Township as extensively settled, with residences shown on most lots within the Project study area (Figure 11). Landowners and structures are depicted on most lots (Figure 13). In addition, the sawmill in Lot 12, Concession 14 is still present (Figure 11). Table 3 details the lot landowners within the study area.

Table 3: Property Owners and Historical Features Depicted on Historical Mapping of Cavan Township

Lot	Con.	1861			1879		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
11	14	West ½ East ½	Foster Shield Francis Gardner	House House	West ½ East ½	Foster Shield Francis Gardner	Two houses House
12		West ½ East ½	Joseph Shield Geo. Jamison	House; sawmill; Bland Line Mount Pleasant town plot; Bland Line	West ½ East ½	Joseph Shield Geo. Jamison	House; sawmill; Bland Line House; Mount Pleasant town plot; Bland Line



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Lot	Con.	1861			1879				
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features		
13		West ½	Geo. Jamison	Mount Pleasant town plot	West ½	Geo. Jamison	House, Mount Pleasant town plot		
		East ½	Jon. Hodgson	None indicated	East ½	Mrs. Ann Hodgson	Two houses		
West ½		Jon. Hodgson	None indicated	West ½	Mrs. Ann Hodgson	None indicated			
Northeast ¼ Southeast ¼		Wm. Finley Mrs. McCall	None indicated None indicated	Northeast ¼ Southeast ¼	S. McCormick Mary McCall	House None indicated			
11		13	North ½ South ½	Abr. Best Robert Thaxton J.P.	None indicated House (“Levin’s Hall”)	North ¼ South ¾	Jos. Bland Robert Thaxton J.P.	House and sawmill House	
			12	South and east ¾	Abr. Webster	House; Mount Pleasant town plot; Mill Street	South and east ¾	Abr. Webster	House; Mount Pleasant town plot; Mill Street
				Northwest ¼	Abr. Best	House	Northwest ¼	Jno. Best	House
			13	Whole lot	Workman Estate	Mount Pleasant town plot	West ½ East ½	H. Ewing Geo. Seney	House; Mount Pleasant town plot house
14	North ½ South ½	George Caine Workman Estate	None indicated None indicated	North ½ South ½ SE Corner	Wm. Whitfield A. Best N.R.	House None indicated None indicated			
11	12	North ½ Southwest ¼ Southeast ¼	John Thaxton Non-resident C. Lowes	None indicated None indicated None indicated	North ½ Southwest ¼ Southeast ¼ SW Corner	Jno. Thaxton Alex Baptiste T. Jackson F. Elliott	None indicated None indicated None indicated None indicated		
12		Whole lot	John McPherson	None indicated	Whole lot	Jno. McPherson	House		
13		North ½	John W. Lowes	None indicated	North ½	Matt Lowes	House		
		South ½	Robert Mills	House (later notation of “Low Grove Hall”)	South ½	Robert Mills	Three houses/ structures		
14	Northwest ¼ Southwest ¼ East ½	Non-resident Robert Mills William Young	None indicated None indicated None indicated	West ½ East ½	Robert Mills Wm. Young	None indicated House			
11	11	Whole lot	John Vance	House	Whole lot	Rob. Vance Jr.	Two houses		
12		West ½ East ½	Caleb Lows George Ferguson	None indicated Churchville area in SE corner	West ½ East ½	T. Jackson S. Ferguson	House House		



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Lot	Con.	1861			1879		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
13		West ½	John W. Lowes	Churchville in SW corner	West ½	Matt Lowes	House, Ida and Ida Post Office
		East ½	Joseph Thompson	None indicated	East ½	Samuel Staples	None Indicated
14		West ½ East ½	John Grandy None indicated	None indicated None indicated	Whole lot	Samuel Staples	Three houses/structures

Geographic Township of Manvers

Manvers Township, being a back township in Durham, was not surveyed until 1816 to 1817 (Aitken 1989; Dodds 1880). Settlement in Manvers was slow, and by 1835 there was a population of only 154 (Dodds 1880). Over the next five years the population increased to 548, and by 1855 had reached 2,568 (Dodds 1880). Part of the reason for the slow growth was the only fair quality of much of the land for agricultural purposes (Belden 1878: vii). However, there were excellent stands of hardwood and pine forests throughout the township that resulted in much timbering and the development of several sawmills (Belden 1878:vii; Dodds 1880: 166).

The survey map of Manvers Township (Wilmot 1816) depicts the lot layout, waterways, and marshland, indicated by stippling. No landowners are listed on the survey map. There is no indication of Indigenous settlements or early unauthorized European settlers on the survey map (Wilmot 1816).

The *Tremaine's Map of the County of Durham, Upper Canada* (Tremaine 1861) includes the names of landholders, the location of public buildings such as churches and schools, existing roads, railway lines and town plots, locations of industrial operations such as mills, blacksmiths etc., and waterways (Figure 12). The map also includes the location of several private residences, although not all properties are shown with a residence. It is likely that most of the properties were in fact occupied and that residences were shown for those who had subscribed to receive a copy of the map. Within the Project study area, the Tremaine map shows the location of Schoolhouse Number 6 in Lot 17, Concession 12, Schoolhouse Number 10 in Lot 13, Concession 14, and a Wesleyan Methodist Church in Lot 11, Concession 14 (Tremaine 1861) (Figure 12). Few private residences are shown in any of the lots with the Project study area.

The Belden & Co. (1878) *Illustrated Historical Atlas of the Counties of Northumberland and Durham* depicts Manvers Township as extensively settled, with residences shown on most lots within the Project study area (Figure 13). Landowners and structures are depicted on most lots (Figure 13). In addition to the previously documented church in Lot 11, Concession 14 there is also a new schoolhouse in that lot, likely replacing the one that had been previously located in Lot 13, Concession 14 (Figure 13). Two new churches are shown in Lots 16 and 17, Concession 12, on either side of St. Marys Road and School house # 6, and two other new churches are located along Concession 10, in Lots 13 and 15 (Figure 13). There is also an Orange Hall located in Lot 18, Concession 10 (Figure 13). Additionally, there are dashed



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lines that appear to indicate the extent of low and wet ground throughout the township. Table 4 details the lot landowners within the study area.

Table 4: Property Owners and Historical Features Depicted on Historical Mapping of Manvers Township

Lot	Con.	1861			1879			
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features	
9	14	Whole lot	William Stinson	House	Whole lot	Wm. Stinson	House	
10		Whole lot	Robert Magill	None indicated	Whole lot	Jno. McGill	House	
11		West ½	Henry Hunt	Wesleyan Methodist Church	West ½	Jas. Jones	Two houses and a church	
		East ½	Josiah Mulligan	None indicated	East ½	H. Mulligan	House and schoolhouse	
12		Whole lot	Josiah Mulligan	None indicated	Whole lot	H, Mulligan	None Indicated	
13		West ½	John Porter	None indicated	North and west 3/4	Jno. Porter	House	
		Northeast ¼ Southeast ¼	John Ellis Jas. Shea	None indicated School house No. 10	Southeast ¼	Jas. Shea	House	
14		North ¼	Jno. Beamish	None indicated	North ¼	Wm. Skuce	House	
		West 1/3 East 2/3	John Shea Wm. Reihell	None indicated None indicated	West 1/3 East 2/3	Jas. Shea Wm. Ingram	House House	
15		North ½	Isaac (.....)	None in remaining map	North ½	Thos. Howe	House	
		South ½	John Hickson	House	South ½	Jno. Hickson	House	
16		Whole lot	James Willson	None indicated	Whole lot	Williams Estate	House	
17		West ½	Wm. H. Pallard	None indicated	West ½	Jno. Beamish	House	
	East ½	James Pallard	None indicated	East ½	Wm. Griffin	House		
18	Whole lot	John Belch	None indicated	Whole lot	Mary J. Belch	Two house		
9	13	North ½ South ½	J. Montgomery C. Johnstone	None indicated None indicated	North ½ SW ¼ SE ¼	J. Montgomery C. Johnstone Wm. Johnston	House House House	
10		North ¼ Central ¼ Southwest 1/8	Geo. Windrum Rich. Windrum G. McLean	None indicated None indicated None indicated	North and east ¾ Southwest 1/8	Samuel Stinson G. McLean	None indicated House	
		South central 1/8 Southeast ¼	Thos. How (sic) J. Anderson	None indicated None indicated	South central 1/8	T. Howe	None indicated	
		11	North ½ South ½	Thos. Magill Wm. Magill	None indicated None indicated	North ½ South ½	Jno. Magill Wm. Magill	Two houses House
			12	West ½ East ½	Rob. Thompson Thos. Leadlaw	None indicated None indicated	West ½ East ½	Wm. Stinson T. Laidley



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Lot	Con.	1861			1879		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
13		North and east $\frac{3}{4}$ Southwest $\frac{1}{4}$	William Armstrong (...) Meredith	None indicated None indicated	North and east $\frac{3}{4}$ Southwest $\frac{1}{4}$	Wm. Armstrong T. Laidley	Three houses
15		Whole lot	Illegible	None identifiable	North $\frac{1}{2}$ NW corner South $\frac{1}{2}$	Thos. McGee L.M. Jos. Staples	House None indicated None indicated
16		West $\frac{1}{2}$ East $\frac{1}{2}$	Thos. Staples Francis Beamish	None indicated None indicated	West $\frac{1}{2}$ East $\frac{1}{2}$	Williams Estate Jno. Hart	Two houses House
17		Whole lot	Hermon Hari	None indicated	Whole lot	Herman Hart	Four houses
18		West $\frac{1}{2}$ East $\frac{1}{2}$	Thomas Woods John Hart	None indicated None indicated	West $\frac{1}{2}$ East $\frac{1}{2}$	Thos. Woods J.S. Davidson	House House
10		Whole lot	William Campbell	None indicated	Whole lot	Jas. Campbell	House
11	12	North and east $\frac{3}{4}$ SW $\frac{1}{4}$	Samuel Jacks H.H. Meredith	None indicated None indicated	North and east $\frac{3}{4}$ SW $\frac{1}{4}$	Jno. D. Armstrong H.H. Meredith	House None Indicated
12		Whole lot	J. Haslip	None indicated	North $\frac{1}{2}$ South $\frac{1}{2}$	Wm. Magill Mary Heaslip	None indicated House
13		Whole lot	Thomas Coulter	None indicated	West $\frac{1}{2}$ East $\frac{1}{2}$	Wm. Coulter Hugh Coulter	House None indicated
15		North $\frac{1}{2}$ South $\frac{1}{2}$	John Wallace Wm. Robinson	None indicated None indicated	North $\frac{1}{2}$ South $\frac{1}{2}$	Jno. McGill Rich. Arnott	House House
16		Whole lot	Joseph Lee	None indicated	North $\frac{1}{2}$ South $\frac{1}{2}$	Jos. Lee Estate Wm. Grandy	Two houses House and church
17		Whole lot	Thomas Staples	School house No.6	Whole lot	T.E. Staples Estate	School house and church
18		Whole lot	Thomas Shea	Two houses	Whole lot	Thomas Shea	House
10		North $\frac{1}{2}$ Southeast part Southwest part	Jas. Maguire Wm. Colvin Sqr. Williams	None indicated None indicated None indicated	North and west $\frac{3}{4}$ Southeast $\frac{1}{4}$	None indicated J. McCausland	None indicated House
11	11	Whole lot	Isaac Eyres	None indicate	Whole lot	William Mitchell	House
12		West $\frac{1}{2}$ East $\frac{1}{2}$	John Sutton Jane Elliot	None indicated None indicated	West $\frac{1}{2}$ East $\frac{1}{2}$	John Sutton Mrs. Elliot	House House
13		Whole lot	Isaac Eyers	None indicated	Whole lot	William Mitchell	house



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Lot	Con.	1861			1879		
		Portion	Owner/ Resident	Features	Portion	Owner/ Resident	Features
15		West and south ¼ Northeast ¼	Illegible Th. Leslie	None identifiable None indicated	Northwest ¼ Northeast ¼ South ½	Jas. Cairnes Thos. Leslie Jno. Cairnes Jr.	None indicated House House
		North ½ South ½	Tho. Robison Wm. Robison	None indicated None indicated	North ½ of north ½ South ½ of north ½ South ½	T.E. Staples Estate Chris Chittick Thos. Fee	House House House
16		Whole lot	Robert Staples	None indicated	North ¼ South ¾	Wm. Werry Geo. Werry	None indicated House
17		North ½ South ½	James Brown John Brown	None indicated None indicated	North ½ South ½	John Brown Jas. Brown	None indicated House
18		North ½ Central ¼ South ¼	Wm. Colvin A. Wilson J. Wilson	House None indicated None indicated	North ½ Central ¼ South ¼	Jas. Colvin Sr. Geo. Wilson Jno. Wilson	Two houses None indicated House
10		North ½ South ½	Arch Wilson John Wilson	None indicated None indicated	North ½ South ½	Geo. Wilson John Neals	Two houses House
11		Whole lot	Richard Staples	None indicated	Whole lot	Rich. Staples	Two houses
12		Whole lot	Archibald Wilson	Part of town of Lifford	Whole lot	Arch Wilson	Two house, church and hamlet of Lifford
13		Whole lot	Robert Eyrs (sic)	None indicated	SW corner Remaining lot	J. Sutton Robt. Staples	House House and church
15		North ½ South ½	Henry Grandy Thos. Grandy	None indicated None indicated	North ½ South ½	Wm. Ward T.G. (likely Thos. Grandy)	None indicated House
16		Northwest ¼ Southwest ¼ East ½	Henry Grandy Thos. Grandy Rich. Grandy	None indicated None indicated None indicated	Northeast ¼ South and east ¾	Wm. Ward Thos. Grandy	House House
17		Whole lot	Samuel Vance	None indicated	Whole lot	Robt. Hannah	House and Orange Hall
18							

Structures illustrated on historical county atlases and maps were not necessarily depicted or placed accurately (Gentilcore and Head 1984). In fact, historical county atlases were produced primarily to identify factories, offices, residences, and landholdings of subscribers and were funded by subscription fees. Landowners who did not subscribe were not always listed on the maps (Caston 1997:100). However, the road grid depicted demonstrates that, by 1878, much of the current road system was constructed and still recognizable today. Further, review of historical mapping also has inherent accuracy



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difficulties due to potential error in geo-referencing. Geo-referencing is conducted by assigning spatial coordinates to fixed locations and using these points to spatially reference the remainder of the map. Due to changes in “fixed” locations over time (e.g., road intersections, road alignment, watercourses, etc.), errors/difficulties of scale and the relative idealism of the historical cartography, historical maps may not translate accurately into real space points. This may provide obvious inconsistencies during historical map review.

1.2.2.4 Trent-Severn Waterway

The Project study area does cross the Bobcaygeon River and is in close proximity to Pigeon Lake, both of which are part of the Trent-Severn Waterway. Additionally, the Project study area does include the Bobcaygeon Lock and associated infrastructure, which is under the jurisdiction and operation of Parks Canada. The Trent-Severn Waterway is a 386-kilometre-long canal connecting Lake Ontario at Trenton to Georgian Bay at Port Severn. The canal was originally intended as a military route, but the first lock was built as a commercial venture in 1833. Several locks along the interior of the route were constructed by the 1830s, including the Bobcaygeon Lock, which was the first one constructed, in 1833. Construction was put on hold with no outlets for the canal. Construction was restarted in the 1880s with the route continuing westward but was put on hold soon after. The route was completed with the construction of the lock at Trenton in 1918. The canal is used by pleasure boats as shipping boats are too large for the canal (Legget 2015).

1.3 ARCHAEOLOGICAL CONTEXT

1.3.1 Natural Environment

The majority of the Project study area is located within the Peterborough Drumlin Field physiographic region (Chapman and Putnam 1984:113). The Peterborough Drumlin Field is a rolling till plain with an area of about 4,500 square kilometres (Chapman and Putnam 1984:169). Extending from Hastings County in the east to Simcoe County in the west the physiographic region contains approximately 3,000 drumlins and many other drumlinoid hills and surface flutings. In general, the region is between 180 and 250 metres above sea level (Chapman and Putnam 1984:169). With respect to agricultural use of the land in the region there is a roughly even split between crops and pasturage (Chapman and Putnam 1984:172).

The Project study area near Mount Horeb is located within the Schomberg Clay Plains (Chapman and Putnam 1984:113). The Schomberg Clay Plains are a series of basins along the northern slopes of the Oak Ridges Moraine. The basins are located near Schomberg, Newmarket, and to the north of Lake Scugog. The clay plain near Lake Scugog overlies a flat till plain and a few drumlins occur (Chapman and Putnam 1984:176).

The study area contains a wide variety of soil series, listed in Table 5 (Gillespie and Richards 1957). Most of the soil types are suitable for agricultural purposes and these soil types make up a large portion of the study area. There are, however, fairly widespread occurrences of less suitable soil types which have poor or excessive drainage.



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Table 5: Soils within Study Area

Soil Type	Slope	Drainage	Use
Brighton sandy loam	Gently rolling	Good	Suitable for agriculture
Cramahe Gravel	Hilly	Excessive	Not suitable for agriculture. Primarily used for pasture or left as woodlot
Dundonald sandy loam	Moderately rolling	Good	Suitable for agriculture
Dummer loam	Hilly	Good to excessive	Suitable for agriculture
Emily loam	Undulating	Imperfect	Suitable for agriculture after tile drainage
Granby sandy loam	Nearly level	Poor	Suitable for agriculture after tile drainage
Otonabee loam (including shallow and steep phases)	Moderately rolling to steep	Good to excessive	Suitable for agriculture
Simcoe clay	Nearly level	Poor	Not suitable for agriculture. Primarily used for pasture
Tecumseth sandy loam	Undulating	Imperfect	Suitable for agriculture with some limitations
Bottom land	Nearly level	Variable	Used for pasture
Muck	Depressional	Very poor	Used for woodlot

Potable water is the single most important resource for any extended human occupation or settlement and since water sources in southwestern Ontario have remained relatively stable over time, proximity to drinkable water is regarded as a useful index for the evaluation of archaeological site potential. In fact, distance to current water is one of the most commonly used variables for predictive modeling of archaeological site locations in Ontario. The Project study area is well situated with respect to potable water sources. Much of the Project study area is located near Pigeon Lake and Sturgeon Lake. Notable watercourse drainages within the Project study area include Pigeon River, Bobcaygeon River, Emily Creek, Jackson Creek and Stony Creek. Additionally, there are several small, unnamed watercourses that drain marshy areas into Pigeon Lake.

1.3.2 Pre-contact Indigenous Resources

Much of what is understood about the lifeways of Indigenous peoples is derived from archaeological evidence and ethnographic analogy. In Ontario, Indigenous culture prior to the period of contact with European peoples has been distinguished into cultural periods based on observed changes in material culture. These cultural periods are largely based on observed changes in formal lithic tools, and separated into the Early Paleo-Indian, Late Paleo-Indian, Early Archaic, Middle Archaic and Late Archaic periods. Following the advent of ceramic technology in the Indigenous archaeological record, cultural periods are separated into the Early Woodland, Middle Woodland, and Late Woodland periods, based primarily on observed changes in formal ceramic decoration. It should be noted that these cultural periods do not necessarily represent specific cultural identities but are a useful tool for understanding changes in Indigenous culture through time. The current understanding of Indigenous archaeological culture is



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summarized in Table 6 below, with dates indicated using the before Common Era (BCE) and Common Era (CE) designation (Ellis and Ferris 1990).

The following summary of the prehistoric occupation of Southern Ontario is based on syntheses in Archaeologix (2008), Damjkar (1990), Ellis and Ferris (1990), Jacques Whitford (2008), Ramsden (1989), and Sutton (1990).

Table 6: Generalized Cultural Chronology for Southern Ontario

Cultural Period	Characteristics	Time Period	Comments
Early Paleo-Indian	Fluted Projectiles	9000 - 8400 BCE	spruce parkland / caribou hunters
Late Paleo-Indian	Hi-Lo Projectiles	8400 - 8000 BCE	smaller but more numerous sites
Early Archaic	Kirk and Bifurcate Base Points	8000 - 6000 BCE	slow population growth
Middle Archaic	Brewerton-like points	6000 - 2500 BCE	environment similar to present
Late Archaic	Lamoka (narrow points)	2500 - 1800 BCE	increasing site size
	Broad Points	1800 - 1500 BCE	large chipped lithic tools
	Small Points	1500 - 1100 BCE	introduction of bow hunting
Terminal Archaic	Hind Points	1100 - 950 BCE	emergence of true cemeteries
Early Woodland	Meadowood Points	950 - 400 BCE	introduction of pottery
Middle Woodland	Dentate / Pseudo-Scallop Pottery	400 BCE – 550 Common Era (CE)	increased sedentism
	Princess Point	550 – 900 CE	introduction of corn
Late Woodland	Early Late Woodland Pottery	900 – 1300 CE	emergence of agricultural villages
	Middle Late Woodland Pottery	1300 – 1400 CE	long longhouses (100 m +)
	Late Late Woodland Pottery	1400 – 1650 CE	tribal warfare and displacement

Between 9000 and 8000 BCE, Indigenous populations were sustained by hunting, fishing, and foraging and lived a relatively mobile existence across an extensive geographic territory. Despite these wide territories, social ties were maintained between groups. One method of maintaining social ties was gift exchange, evident through exotic lithic material documented on many sites (Ellis 2013:35-40).

By approximately 8000 BCE, evidence exists and becomes more common for the production of groundstone tools such as axes, chisels, and adzes. These tools themselves are believed to be indicative specifically of woodworking. This evidence can be extended to indicate an increase in craft production and arguably craft specialization. This latter statement is also supported by evidence, dating to approximately 7000 BCE of ornately carved stone objects which would be laborious to produce and have explicit aesthetic qualities (Ellis 2013:41). This is indirectly indicative of changes in social organization which permitted individuals to devote time and effort to craft specialization. Since 8000 BCE, the Great Lakes basin experienced a low-water phase, with shorelines significantly below modern lake levels (Stewart 2013: Figure 1.1.C). It is presumed that most human settlements would have been focused along these former shorelines. At approximately 6500 BCE, the climate had warmed considerably since the recession of the glaciers and the environment had grown more like the present day. Evidence exists at this time for an increase in population and the contraction of group territories. By approximately 4500



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BCE, evidence exists from southern Ontario for the utilization of native copper (naturally occurring pure copper metal) (Ellis 2013:42). The known origin of this material along the north shore of Lake Superior indicates the existence of extensive exchange networks across the Great Lakes basin.

At approximately 3500 BCE, the isostatic rebound of the North American plate following the melt of the Laurentide glacier had reached a point which significantly affected the watershed of the Great Lakes basin. Prior to this, the Upper Great Lakes had drained down the Ottawa Valley via the French-Mattawa river valleys. Following this shift in the watershed, the drainage course of the Great Lakes basin had changed to its present course. This also prompted a significant increase in water-level to approximately modern levels (with a brief high-water period); this change in water levels is believed to have occurred catastrophically (Stewart 2013:28-30). This change in geography coincides with the earliest evidence for cemeteries (Ellis 2013:46). By 2500 BCE, the earliest evidence exists for the construction of fishing weirs (Ellis *et al.* 1990: Figure 4.1). Construction of these weirs would have required a large amount of communal labour and are indicative of the continued development of social organization and communal identity. The large-scale procurement of food at a single location also has significant implications for permanence of settlement within the landscape. This period is also marked by further population increase and by 1500 BCE evidence exists for substantial permanent structures (Ellis 2013:45-46).

By approximately 950 BCE, the earliest evidence exists for populations using ceramics. Populations are understood to have continued to seasonally exploit natural resources. This advent of the ceramic technology is correlated, however, with the intensive exploitation of seed foods such as goosefoot and knotweed as well as mast such as nuts. The use of ceramics implies changes in the social organization of food storage as well as in the cooking of food and changes in diet. Fish also continued to be an important facet of the economy at this time. Evidence continues to exist for the expansion of social organization (including hierarchy), group identity, ceremonialism (particularly in burial), interregional exchange throughout the Great Lakes basin and beyond, and craft production (Williamson 2013:48-54).

By approximately 550 CE, evidence emerges for the introduction of maize into southern Ontario. This crop would have initially only supplemented Indigenous peoples' diet and economy (Birch and Williamson 2013:13-14). The archaeological evidence is supported by Mississauga oral history that speak of people coming into the Mississauga territory between 500 and 1000 CE and seeking permission to establish villages and an agricultural-based economy. Maize-based agriculture gradually became more important to societies and by approximately 900 CE permanent communities emerge which are primarily focused on agriculture and the storage of crops, with satellite locations oriented toward the procurement of other resources such as hunting, fishing, and foraging. This archaeologically defined culture, known as the Late Woodland in southern Ontario and is often divided into three temporal components: Early, Middle and Late Late Woodland. Sites associated with the Early Late Woodland period indicate that there was a continuation of similar subsistence practices and settlement patterns as the Middle Woodland. Villages tended to be small, with small longhouse dwellings that housed either nuclear or, with increasingly, extended families. Smaller camps and hamlets associated with villages served as temporary bases from which wild plant and game resources were acquired. Horticulture appears to have been for the most part a supplement to wild foods, rather than a staple.

The Middle Late Woodland period marks the point at which a fully developed horticultural system emerged, and at which point cultivars became the staple food source. By approximately 1250 CE,



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evidence exists for the common cultivation of historic Indigenous cultigens, including maize, beans, squash, sunflower, and tobacco. In this period villages become much larger than in the Early Late Woodland period, and longhouses also become much larger, housing multiple, though related, nuclear families. For those Indigenous peoples who began practicing cultivation, food production through horticulture resulted in the abandonment of seasonal mobility. Hunting, fishing, and gathering of wild food activities continued to occur at satellite camps. However, for the most part, most Late Woodland people inhabited large, sometimes fortified villages throughout southern Ontario.

During the Late Late Woodland period longhouses became smaller again, although villages became even larger. A number of Huron village sites have been discovered in the region that contain material culture associated with both Huron and St. Lawrence Iroquoians, suggesting that St. Lawrence Iroquoians who had abandoned their home territory along the north shore of the St. Lawrence River and found refuge in the Trent Valley and Kawartha Lakes area (Ramsden 2016). The villages were abandoned in the 16th century and the region was used as a buffer between the Huron and the Five Nations Iroquois.

The Late Late Woodland period in the Trent River system and along the north shore of Lake Ontario is marked by the emergence of the Huron-Wendat, one of several discrete groups that emerge out of the Middle Late Woodland period. Pre-contact Huron-Wendat villages have been documented in clusters along the north shore of Lake Ontario from just west of Toronto to Belleville, and north up through the Kawartha Lakes region. The Huron-Wendat were similar to other Iroquoian societies in many ways, including material culture, semi-permanent settlement practices, and a tendency toward agricultural mixed with hunting and gathering subsistence strategy (Ramsden 1990). Huron-Wendat settlements include large villages of several longhouses and camps for specialized extractive activities such as hunting and fishing, although there is discussion that these camps may actually be ancestral Mississauga sites. During the Late Late Woodland period, Huron-Wendat settlements along the north shore of Lake Ontario begin to move through the Humber River, Don River, Duffins Creek/Rouge River and Trent River systems and eventually coalesce into what is now Simcoe County and the area traditionally identified as “Huronian” (Birch 2012).

These communities living within the region of the Study Area are believed to have possessed many cultural traits similar to the historic Indigenous Nations (Williamson 2013:55). Both Huron-Wendat and Anishnaabeg traditional history indicate that the Huron-Wendat and Anishnaabeg cohabited the region (Kapyrka 2018).

1.3.3 Known Archaeological Sites and Surveys

In Canada, archaeological sites are registered within the Borden system, a national grid system designed by Charles Borden in 1952 (Borden 1952). The grid covers the entire surface area of Canada and is divided into major units containing an area that is two degrees in latitude by four degrees in longitude. Major units are designated by upper case letters. Each major unit is subdivided into 288 basic unit areas, each containing an area of 10 minutes in latitude by 10 minutes in longitude. The width of basic units reduces as one moves north due to the curvature of the earth. In southern Ontario, each basic unit measures approximately 13.5 kilometres east-west by 18.5 kilometres north-south. In northern Ontario, adjacent to Hudson Bay, each basic unit measures approximately 10.2 kilometres east-west by 18.5 kilometres north-south. Basic units are designated by lower case letters. Individual sites are assigned a



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unique, sequential number as they are registered. These sequential numbers are issued by the MHSTCI who maintain the *Ontario Archaeological Sites Database*. The study area is located within Borden blocks BbGo, BbGp, BcGp and BdGp.

Information concerning specific site locations is protected by provincial policy and is not fully subject to the *Freedom of Information and Protection of Privacy Act* (Government of Ontario 1990b). The release of such information in the past has led to looting or various forms of illegally conducted site destruction. Confidentiality extends to all media capable of conveying location, including maps, drawings, or textual descriptions of a site location. The MHSTCI will provide information concerning site location to the party or an agent of the party holding title to a property, or to a licensed archaeologist with relevant cultural resource management interests.

An examination of the *Ontario Archaeological Sites Database* has shown that three archaeological sites have been registered within a one kilometre radius of the study area (Government of Ontario 2021a). The sites are detailed below in Table 7. One site, BcGp-1, is located within the Project preferred routing, and all three are located within the wider study area. The general locations of the sites are provided in the Supplemental Documentation to this report.

Table 7: Registered Sites within One Kilometre of the Study Area

Borden #	Site Name	Cultural Affiliation	Site Type	Disposition
BcGp-1	Lawrie	Middle Woodland Indigenous	Campsite	Unknown
BcGp-2	Tuftsville	Pre-contact Indigenous	Campsite	No further CHVI
BcGp-3	none given	Pre-contact Indigenous	Campsite	No further CHVI

In addition to the identified registered archaeological sites, land registry data indicates that a private burying ground is associated with a property north of Park Street and west of Mansfield Street. Further, oral history from Curve Lake First Nation records a potential archaeological site in proximity to the Bobcaygeon Branch of the Kawartha Lakes Public Library (Melanie Book, Enbridge, personal communication, November 25, 2021).

Although there have been periods of extensive archaeological research in the Trent River Valley system throughout the early and later parts of the 20th century, much of that work has been focused on the Lower Trent Valley, from Lake Ontario up to and including Rice Lake, and in the Upper Trent Valley around Balsam Lake (Heritage Quest Inc. 2000; Ramsden 1994; Sutton 1990). Little archaeological research has occurred for much of Sturgeon Lake, and recently has largely been associated with cultural resource management studies.

An examination of the *Ontario Public Register of Archaeological Reports* has shown that eight previous archaeological assessments have been completed in, or within 50 metres of, the study area (Government of Ontario 2021b). These assessments are detailed below in Table 8.



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Table 8: Previous Archaeological Assessments within 50 metres of the Study Area

Project Information Form (PIF) Number	Report	Reference
P156-0130-2011	<i>A Stage I-II Archaeological/Heritage Assessment for the Harrison Severance Rezoning By-Law Application: at the North End Of 23 Wipsi Shore Road, R.R. #5, Lindsay, Ontario. Located In Part Lot 19, Concession 10 (Former Geographic Township of Emily, City of Kawartha Lakes (Formerly Known as Victoria County), Ontario</i>	York North Archaeological Services Inc. (YNAS) 2012
P367-003-2012	<i>Stage 1-2 Archaeological Assessment, Front and West Streets, Part of Lot 16, Concession 9 Geographic Township of Verulam, County of Victoria, City of Kawartha Lakes, Ontario</i>	Wagner Archaeological Services Inc. (WASI) 2012
P156-0200-2014	<i>A Stage 1-2 Archaeological Assessment of The Lonesome Pine Resort Located at 2346 Pigeon Lake Road, In Lots 22 And 23, Concession 14, Emily Township, City of Kawartha Lakes (Formerly Victoria County), Ontario.</i>	YNAS 2014a
P156-0218-2014	<i>A Stage 3 Archaeological Assessment of BcGp-4 at The Lonesome Pine Resort Located at 2346 Pigeon Lake Road, In Lots 22 And 23, Concession 14, Emily Township, City of Kawartha Lakes (Formerly Victoria County), Ontario.</i>	YNAS 2014b
P156-0233-2014	<i>A Stage 1 Archaeological Assessment of Emily Provincial Park Located At 797 Kawartha Lakes County Road 10 (Emily Park Road), In Lot 12, Concession 6, Emily Township, City of Kawartha Lakes (Formerly Victoria County), Ontario.</i>	YNAS 2015
P046-0185-2016	<i>Stage 1 and 2 Archaeological Assessment of Port 32, Part of Lot 40 Registrar's Compiled Plan #564 and Part of Lot 12, Concession 19, Geographic Township Of Harvey, City of Kawartha Lakes, Ontario</i>	Archaeological Services Inc. (ASI) 2016
P310-0200-2018	<i>Stage 1 & 2 Archaeological Assessment 8 Mitchell Drive, Part of Lot 13, Concession 7, Geographic Township of Emily, City of Kawartha Lakes</i>	Earthworks Archaeological Services Inc. (EASI) 2018
P415-0286-2021	<i>Stage 1 Archaeological Assessment: ARROW Kawartha Lakes Campbellford Former Rail Line: Various Lots and Concessions, various Geographic Townships, various Lower Tier Municipalities, Hastings County, Northumberland County, Peterborough County, and Kawartha Lakes, Ontario</i>	Stantec 2021

YNAS completed a Stage 1-2 archaeological assessment under PIF number P156-0130-2011 issued to Patricia Dibb for a lot severance application for a property located in the north half of Lot 19, Concession 10 in the Township of Emily (YNAS 2012). The Stage 1 portion of the study identified the property as retaining archaeological potential and Stage 2 assessment was completed through test pit survey (YNAS 2012). No archaeological resources were recovered during the Stage 2 assessment and the property was deemed to be clear of further archaeological concerns (YNAS 2012).

WASI completed a Stage 1 -2 archaeological assessment under PIF number P367-003-2012 issued to Teresa B. Wagner as part of a Zoning By-Law Amendment for a property located on the north bank of the Bobcaygeon River, in part of Lot 16, Concession 9 in the Township of Verulam, in the Town of Bobcaygeon (WASI 2012). The Stage 1 portion of the study identified the property as retaining



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archaeological potential, due in part to it being one of the first lots purchased in Verulam and for its proximity to the Bobcaygeon River (WASI 2012). Stage 2 assessment was completed through test pit survey; no archaeological material was recovered during the Stage 2 assessment and no further assessment was recommended (WASI 2012).

Under PIF number P156-0200-2014 issued to Patricia Dibb, YNAS conducted a Stage 1-2 archaeological assessment of a property for a rezoning application in Lots 22 and 23, Concession 15, Township of Emily (YNAS 2014a). The Stage 1 assessment identified that the property retained archaeological potential and Stage 2 assessment by test pit survey was recommended (YNAS 2014a). The Stage 2 assessment identified one positive test pit and a 1 x 1 metre test unit was excavated over the location of the positive test pit (YNAS 2014a). One unworked piece of Trent Valley chert was recovered from the test pit and four pieces of Trent Valley chert chipping detritus were recovered from the test unit excavation (YNAS 2014a). Based on the results of the Stage 2 assessment YNAS recommended additional Stage 3 assessment for the site, which was given Borden number BcGp-4 (YNAS 2014a). YNAS completed the Stage 3 assessment of BcGp-4 under PIF number P156-0218-2014 issued to Patricia Dibb (YNAS 2014b). A total of 11 test units were excavated, of which eight were found to contain additional chipping detritus and faunal material (YNAS 2014b). In all 14 pieces of Trent Valley chert shatter, three pieces of quartz shatter, seven calcined bone pieces and one fish bone (YNAS 2014b). No archaeological features were identified in any of the test units. Based on Section 3.4.1 of the *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011) the site did not meet criteria to move to Stage 4 mitigation of impacts and the cultural heritage value or interest of the site was considered to be sufficiently documented at Stage 3 (YNAS 2014a).

In 2018 EASI completed a Stage 1-2 archaeological assessment for a lot severance application for a property in Lot 13, Concession, Township of Emily under PIF P310-0200-2018 issued to Anthony Butler (EASI 2018). Based on an evaluation that the property retained archaeological potential Stage 2 assessment was completed across the property. No archaeological resources were identified during the Stage 2 test pit assessment and no further assessment was recommended (EASI 2018).

Under PIF number P156-0233-2014 issued to Patricia Dibb, YNAS completed a Stage 1 archaeological assessment of Emily Provincial Park, Located in Lot 12, Concession 6 of Emily Township (YNAS 2016). The Stage 1 found that, except for two areas of previous extensive disturbance along the Pigeon River that had been subject to extensive grading below topsoil and fill activities, the remainder of the park retains potential for the recovery of archaeological resources and further Stage 2 assessment was recommended in areas where additional development of park lands may occur (YNAS 2016).

ASI completed Stage 1 and 2 archaeological assessment under PIF number P046-0185-2016 issued to Andrew Clish of a potential development property in Port 32, part of Lot 12, Concession 19 of Harvey Township, at the east end of the island that forms the Town of Bobcaygeon (ASI 2016). The Stage 1 assessment identified the property as retaining archaeological potential, due to its proximity to the Bobcaygeon River, and Stage 2 assessment through test pit survey was recommended (ASI 2016). The test pit survey identified areas that had been previously extensively disturbed, amounting to approximately 31% of the study area, or were composed of exposed bedrock (14% of the study area) (ASI 2016). The remainder was subject to test pit survey. No archaeological resources were identified during the Stage 2 assessment and no further assessment was recommended (ASI 2016).



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Stantec (2021) carried out a Stage 1 archaeological assessment for an abandoned rail line, entitled *Stage 1 Archaeological Assessment: ARROW Kawartha Lakes Campbellford Former Rail Line: Various Lots and Concessions, various Geographic Townships, various Lower Tier Municipalities, Hastings County, Northumberland County, Peterborough County, and Kawartha Lakes, Ontario*. The Stage 1 for the ARROW – Kawartha Lakes Campbellford Former Rail Line crosses the present study area at Emily Park Road, south of Cowan's Bay. The Stage 1 assessment of the ARROW – Kawartha Lakes Campbellford Former Rail Line found that the rail bed was previously disturbed and did not retain potential for the recovery of archaeological resources. Other portions of the study area, however, did exhibit potential for the identification and recovery of archaeological resources. These areas were recommended for a Stage 2 archaeological assessment.

Additionally, Northeastern Archaeological Associates Ltd. (NAA) completed Stage 1 and 2 archaeological assessment around Bobcaygeon Beach Park entitled *Stage 1 and 2 Archaeological Assessment of Bobcaygeon Beach Park, Lot 15, Concession 10 And 9, Village of Bobcaygeon, Geographic Township of Verulam, City of Kawartha Lakes, Ontario* under PIF number P025-0706-2021 (Lawrence Jackson, personal communication, January 21, 2022; NAA *in press*). Although the report has not yet been accepted into the *Ontario Public Register of Archaeological Reports* and the full details of the assessment are not available, the report does document a plan of Bobcaygeon, based on a sketch by Thomas Need from 1833, indicating the location of a possible cemetery or "burying ground" along the south bank of the Big Bob Channel in part of Lot 15, Concession 10 in Verulam Township (Figure 14). Although that historical sketch and present-day land registry records demarcate the property as a burial ground there is no evidence that burials ever occurred here (Lawrence Jackson, personal communication, January 21, 2022) and no other available historical mapping indicates a cemetery here. Moreover, Thomas Need, in his book *Six Years in the Bush* makes no mention of any cemetery or burying ground along the bank of the river (Need 1838) and no indication of such is evident on the original survey map (Huston 1823). The Stage 2 assessment identified only a single artifact, associated with the historical land-use by the Lindsay, Bobcaygeon and Pontypool Railway, and determined that the property had been extensively and deeply disturbed by rail activity and modern construction activities (NAA *in press*).

1.3.3.1 Previous Studies

Two previous studies have been completed for portions of the Project study area.

In 2006, under PIF# P002-067-2006 issued to Colin Varley, Jacques Whitford completed a Stage 1 archaeological assessment of a proposed pipeline to Bobcaygeon entitled *Stage 1 Archaeological Assessment, Proposed Gas Distribution Pipeline, Bobcaygeon, City of Kawartha Lakes, Ontario* (Jacques Whitford 2006). That study area, which follows a portion of the PPR for the proposed Supply Lateral to Bobcaygeon, was focused on the existing road allowances starting from Peace Road and heading north along Centreline Road and Pigeon Lake Road to the Town of Bobcaygeon (Jacques Whitford 2006). Five areas of archaeological potential were identified and recommended for Stage 2 assessment (see Figure 14-1 to 14-6) (Jacques Whitford 2006, 2017). The recommendations of that report were made under the *Archaeological Assessment Technical Guidelines 1993 (Stages 1-3 & Reporting Format)* (Government of Ontario 1993), which have been superseded by the 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011). However, the MHSTCI confirmed that the



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recommendations of the 2006 Stage 1 assessment would be allowed to stand for the project, with additional assessment recommended for the lands surrounding the channels of the Bobcaygeon River (Andrea Williams, MHSTCI, email personal communication, June 26, 2017). The recommendation of Stage 2 assessment for those areas has been carried forward into the recommendations for this report.

In 2016 Stantec completed a Stage 1 assessment of a proposed pipeline to Fenelon Falls under PIF # P415-0060-2016 issued to Patrick Hoskins entitled *Stage 1 Archaeological Assessment, Proposed Pipelines to Serve the Communities of Fenelon Falls and Bobcaygeon: Various Lots, Concessions 8-10, Clarke Township, Concessions 1-14, Manvers Township, Regional Municipality of Durham and Concessions 1-8, Ops Township, Concessions 2-11, Fenelon Township, Concessions 1-10, Verulam Township, Victoria County, City of Kawartha Lakes, Ontario* (Stantec 2016). This assessment, focused on existing road allowances, identified general archaeological for most of the study area, including the portions of the PPR of the proposed Reinforcement Lateral of the current Project study area along Highway 35 and St. Marys Road near Mount Horeb (Stantec 2016) (Figures 14-9 to 14-11). Additionally, the assessment identified archaeological potential along most of the study area in Bobcaygeon (Stantec 2016). Areas of archaeological potential were recommended for Stage 2 assessment and have been carried forward into the recommendations for this report.

1.3.4 Existing Conditions

The Project study area is approximately 50 kilometres in length in an overall study area of approximately 11,907 hectares and, though centred on municipal RoWs does include areas of forest, scrubland, meadow, agricultural fields, manicured lawn, residential and commercial development, the Town of Bobcaygeon, and low and wet areas, the latter particularly notable along the shore of Pigeon Lake. The study area also contains a portion of the Trent Severn Waterway, notably the Bobcaygeon Lock, that is on land owned and operated by Parks Canada.



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Field Methods

2.0 FIELD METHODS

The Stage 1 archaeological assessment compiled information concerning known and/or potential archaeological and heritage resources within the study area. A property inspection was conducted on October 29, 2021, under PIF P415-0323-2021 issued to Patrick Hoskins, MA, by the MHSTCI. The property inspection involved spot checks of the study area to identify the presence or absence of features of archaeological potential, in accordance with Section 1.2 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011). Prior to the start of the Stage 1 property visit, the Client provided mapping which defined the limits of the study area. These files were then geo-referenced by Stantec's Geographic Information Services (GIS) team and a digital file (i.e., a shape file) was created of the Project's study area. The digital file was uploaded to handheld devices for use in the field.

The Project study area was accessed by publicly accessible roadways. During the property inspection, the weather was sunny to overcast and cool. Visibility of land features was excellent throughout the study area. Lighting and weather conditions were not detrimental to the identification of features of archaeological potential. The photography from the property inspection (see Section 7.1) confirms that the requirements for a Stage 1 property inspection were met, as per Section 1.2 and Section 7.7.2 Standard 1 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011).

The Project study area incorporates an area of approximately 11,907 hectares within which the 50 kilometres of proposed new Supply and Reinforcement Laterals is incorporated. The Stage 1 property inspection consisted of reviewing and photographing the general conditions of the PPR and specific areas of interest, such as wet ground, areas of steep slope, and areas of disturbance within the Project study area observable from municipal roadways. No access was provided to private properties. In the Town of Bobcaygeon a sample of photos was taken to provide a general understanding of conditions. However, the Town of Bobcaygeon is considered to have general archaeological potential.



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Analysis and Conclusions

3.0 ANALYSIS AND CONCLUSIONS

Archaeological potential is established by determining the likelihood that archaeological resources may be present on a subject property. Stantec applied archaeological potential criteria commonly used by the Ontario MHSTCI (Government of Ontario 2011) to determine areas of archaeological potential within the region under study. These variables include proximity to previously identified archaeological sites, distance to various types of water sources, soil texture and drainage, glacial geomorphology, elevated topography and the general topographic variability of the area.

Distance to modern or ancient water sources is generally accepted as the most important determinant of past human settlement patterns and considered alone, may result in a determination of archaeological potential. However, any combination of two or more other criteria, such as well-drained soils or topographic variability, may also indicate archaeological potential. Finally, extensive land disturbance can eradicate archaeological potential (Government of Ontario 2011).

Distance to water is an essential factor in archaeological potential modeling. When evaluating distance to water it is important to distinguish between water and shoreline, as well as natural and artificial water sources, as these features affect site locations and types to varying degrees. The MHSTCI (Government of Ontario 2011) categorizes water sources in the following manner:

- Primary water sources: lakes, rivers, streams, creeks.
- Secondary water sources: intermittent streams and creeks, springs, marshes and swamps.
- Past water sources: glacial lake shorelines, relic river or stream channels, cobble beaches, shorelines of drained lakes or marshes.
- Accessible or inaccessible shorelines: high bluffs, swamp or marshy lake edges, sandbars stretching into marsh.

The Project study area is well situated with respect to potable water sources. Much of the Project study area is located near Pigeon Lake and Sturgeon Lake. Notable watercourse drainages within the Project study area include Pigeon River, Bobcaygeon River, Emily Creek, Jackson Creek, and Stony Creek. Additionally, there are several small, unnamed watercourses that drain marshy areas into Pigeon Lake.

Soil texture can be an important determinant of past settlement, usually in combination with other factors such as topography. The Project study area contains several well drained soils suitable for Indigenous and Euro-Canadian cultivation (Brighton sandy loam, Dundonald sandy loam, Dummer loam, Otonabee loam, and Tecumseth sandy loam). There are, however, fairly widespread occurrences of less suitable soil types which have poor or excessive drainage.

There are three registered pre-contact Indigenous sites within one kilometre of the Project study area, and several more known sites outside of that one-kilometre buffer. The Trent River system is one of the most important drainages for pre- and post-contact Indigenous occupation and travel and archaeological sites are documented throughout its length.



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For Euro-Canadian sites, archaeological potential can be extended to areas of early Euro-Canadian settlement, including places of military or pioneer settlements; early transportation routes; properties listed on the municipal register or designated under the *Ontario Heritage Act* (Government of Ontario 1990a); and properties that local histories or informants have identified with possible historical events, activities or occupations. Much of the study area was initially settled in the early to mid-19th century and by the late 19th century settlement had occurred over most of the lands in and around the Project study area. The Bobcaygeon Lock was the first lock constructed for what is now the Trent-Severn waterway, making it an early commercial venture providing ease of movement of vessels between Pigeon and Sturgeon lakes.

When the above listed criteria are applied, the study area demonstrates general potential for the recovery of pre-contact Indigenous, post-contact Indigenous, and Euro-Canadian archaeological resources. However, the property visit has determined that the existing roadway and associated ditches have caused disturbance in the municipal RoW that has removed archaeological potential where those disturbances have occurred. However, the entire width of the RoW has not been disturbed in all areas and those undisturbed portions of the RoW retain archaeological potential. Moreover, some areas of steep slope and low and wet ground were identified during the property visit. These areas have also been determined not to retain archaeological potential.

Several previous archaeological assessments (ASI 2016; EASI 2018; WASI 2012; YNAS 2012, 2014a, 2014b, 2105) have been completed within the Project study area, including one along the PPR of the Supply Lateral to Bobcaygeon. These previous assessments have identified that no further archaeological assessment is required for some portions of the Project study area. Additionally, some recommendations for further assessment were made in three of those reports and those recommendations have been carried forward into the recommendations of this report.



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Recommendations

4.0 RECOMMENDATIONS

The Stage 1 archaeological assessment, involving background research and a property inspection, resulted in the determination that portions of the study area were observed to exhibit potential for the identification and recovery of archaeological resources. In accordance with Section 1.3.1 and Section 7.7.4 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011), **Stage 2 archaeological assessment is recommended for portions of the study area which have been identified as retaining archaeological potential (Figures 14.1 to 14.11 and Figures 15.1 to 15.17).** Archaeological construction monitoring may be necessary within built-up areas where Stage 2 field assessment is not feasible.

The objective of the Stage 2 archaeological assessment will be to document any archaeological resources within the portions of the study area still retaining archaeological potential and to determine whether these archaeological resources require further assessment. If the Project is constructed within the limits of municipal RoW the Stage 2 archaeological assessment will be conducted through test pit survey as outlined in Section 2.1.2 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011). The MHSTCI standards require that each test pit be at least 30 centimetres in diameter, excavated to at least five centimetres into subsoil, and have all soil screened through six-millimetre hardware cloth to facilitate the recovery of any cultural material that may be present. Prior to backfilling, each test pit will be examined for stratigraphy, cultural features, or evidence of fill.

Where Project temporary workspaces, laydowns, or other facilities are to be located outside of the municipal RoW and those areas are within areas of current or recent agricultural activity then Stage 2 archaeological assessment will also include the systematic walking of open ploughed fields at five metre intervals as outlined in Section 2.1.1 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011). The MHSTCI standards further require that all agricultural land, both active and inactive, be recently ploughed and sufficiently weathered to improve the visibility of archaeological resources. Ploughing must be deep enough to provide total topsoil exposure, but not deeper than previous ploughing, and must be able to ensure at least 80% ground surface visibility.

Should any additional areas of disturbance or features indicating that archaeological potential has been removed, including permanently wet areas, exposed bedrock, and steep slopes, not previously identified during the Stage 1 property inspection be encountered during the Stage 2 archaeological assessment, they will be documented as outlined in Section 2.1.8 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011).

Portions of the Project study area have been subject to previous archaeological assessments (ASI 2016; EASI 2018; WASI 2012; YNAS 2012, 2014a, 2014b, 2105) and specifically some parts of the preferred preliminary routing options have been subject to previous Stage 1 assessment (Jacques Whitford 2006, 2017; Stantec 2016) (Figures 14-1 to 14-6 and 14-9 to 14-11). The recommendations from those reports, both pertaining to the general Project study area and the preferred routing options, have been carried forward to this report including the recommendation for Stage 2 assessment for portions from the



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Recommendations

previous Bobcaygeon pipeline route Stage 1 assessment along Pigeon Lake Road and Centreline Road (Jacques Whitford 2006, 2017) and the Fenelon Falls pipeline route along Highway 35 (Stantec 2016).

Any portion of the Project route that is proposed to cross the Bobcaygeon River through property owned by Parks Canada will require assessment under Parks Canada policy and standards, which differ from the MHSTCI *Standards and Guidelines for Consultant Archaeologists*. It should also be noted that these specific areas have the highest degree of archaeological potential. It is recommended that any discussions between the proponent and Parks Canada for permission to conduct assessment and/or access the land for project purposes occur early so that any specific Parks Canada requirements are met.

In addition to the above, the Stage 1 archaeological assessment determined that there are areas within the study area which retain low to no archaeological potential due to previous deep and/or extensive disturbances, typically within the municipal RoW, or presence of permanently wet ground, including in the Bobcaygeon River and Pigeon Lake. In accordance with Section 1.3.2 and Section 7.7.4 of the MHSTCI's 2011 *Standards and Guidelines for Consultant Archaeologists* (Government of Ontario 2011), **Stage 2 archaeological assessment is not required for portions of the study area which retain low to no archaeological potential (Figures 14-1 to 14-11 and Figure 15-1 to 15-17).**

With respect to the property identified as a possible burying ground, Stage 2 assessment of the property has been completed and no archaeological resources were identified and the property has been recommended for no further assessment (NAA *in press*). Avoidance of this property for the current project is suggested, however, for due diligence. Prior to any Stage 2 assessment for the current project the MHSTCI should be contacted to confirm that the recommendations for no further assessment on the property have been accepted, which will help formulate Stage 2 assessment fieldwork planning.

The portion of the Project study area containing the Bobcaygeon River and Pigeon Lake may retain potential for the identification of marine archaeological resources (Figure 6). At this time, no construction impacts to the Bobcaygeon River or Pigeon Lake are anticipated as part of the Project. Thus, no marine archaeological assessment is required. However, if it is determined that in-water impacts to the Bobcaygeon River or Pigeon Lake will occur as part of the Project, it is recommended that potential for marine archaeological resources be evaluated using the MHSTCI's Criteria for Evaluating Marine Archaeological Potential Checklist.

Archaeological sites recommended for further archaeological fieldwork or protection remain subject to Section 48(1) of the *Ontario Heritage Act* and may not be altered, or have artifacts removed from them, except by a person holding an archaeological license.

The MHSTCI is asked to accept this report into the Ontario Public Register of Archaeological Reports.



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Advice on Compliance with Legislation

5.0 ADVICE ON COMPLIANCE WITH LEGISLATION

In accordance with Section 7.5.9 of the MHSTCI's 2011 Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011), the following standard statements are a required component of archaeological reporting and are provided verbatim from the MHSTCI's 2011 Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011).

This report is submitted to the Minister of Heritage, Sport, Tourism and Culture Industries as a condition of licensing in accordance with Part VI of the *Ontario Heritage Act*, R.S.O. 1990, c. O.18 (Government of Ontario 1990a). The report is reviewed to ensure that it complies with the standards and guidelines that are issued by the Minister, and that the archaeological fieldwork and report recommendations ensure the conservation, protection and preservation of the cultural heritage of Ontario. When all matters relating to archaeological sites within the project area of a development proposal have been addressed to the satisfaction of the Ministry of Heritage, Sport, Tourism and Culture Industries, a letter will be issued by the ministry stating that there are no further concerns with regard to alterations to archaeological sites by the proposed development.

It is an offence under Sections 48 and 69 of the *Ontario Heritage Act* (Government of Ontario 1990a) for any party other than a licensed archaeologist to make any alteration to a known archaeological site or to remove any artifact or other physical evidence of past human use or activity from the site, until such time as a licensed archaeologist has completed fieldwork on the site, submitted a report to the Minister stating that the site has no further cultural heritage value or interest, and the report has been filed in the Ontario Public Register of Archaeological Reports referred to in Section 65.1 of the *Ontario Heritage Act* (Government of Ontario 1990a).

Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act* (Government of Ontario 1990a). The proponent or person discovering the archaeological resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out archaeological fieldwork, in compliance with Section 48(1) of the *Ontario Heritage Act* (Government of Ontario 1990a).

The *Funeral, Burial and Cremation Services Act*, 2002, S.O. 2002, c. 33 (Government of Ontario 2002) requires that any person discovering human remains must notify the police or coroner and the Registrar of Cemeteries at the Ministry of Government and Consumer Services.

Archaeological sites recommended for further archaeological fieldwork or protection remain subject to Section 48(1) of the *Ontario Heritage Act* (Government of Ontario 1990a) and may not be altered, or have artifacts removed, except by a person holding an archaeological licence.



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

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STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

7.0 PHOTOS

7.1 IMAGES

Photo 1: South end of Project study area, showing disturbed RoW and Enbridge pipeline, facing west



Photo 2: South end of Project study area, showing disturbed RoW and undisturbed land to east, facing south



Photo 3: View of disturbed RoW and area of extensive wetland in background, undisturbed scrubland to east and west, facing southeast



Photo 4: View of disturbed RoW; agricultural fields in background, undisturbed scrubland to east and west, facing east



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

Photo 5: Disturbed RoW in Mount Pleasant, facing north



Photo 6: Disturbed RoW and steep slope up to road grade, facing south



Photo 7: Disturbed RoW and adjacent undisturbed scrubland and agricultural fields, facing northwest



Photo 8: Disturbed RoW and adjacent undisturbed lawn and wooded area, facing northwest



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

Photo 9: Low and permanently wet area along Traceys Hill Road, facing southwest



Photo 10: Disturbed right of way and undisturbed wooded areas to north and south, facing southwest



Photo 11: Disturbed RoW with undisturbed agricultural fields adjacent, facing southwest



Photo 12: Disturbed RoW with undisturbed forest and scrubland adjacent, facing south



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

Photo 13: Disturbed cul-de-sac, RoW and residential development, facing northeast



Photo 14: Disturbed Row and low-density residential development, facing south



Photo 15: Disturbed RoW and undisturbed adjacent scrubland and forest, facing east



Photo 16: Residential development, with disturbed RoW, driveways and ditching, and likely disturbed manicured lawns, facing northeast



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

Photo 17: Residential development, with disturbed RoW, driveways and ditching, below grade utilities and likely disturbed manicured lawns, facing east



Photo 18: Undisturbed wooded area at north end of residential development, facing northwest



Photo 19: Residential development, disturbed roadway, potentially minimally disturbed manicured lawns, facing northeast



Photo 20: Disturbed roadway, undisturbed wooded areas adjacent, facing west



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

Photo 21: View of previous RoW disturbance down to bedrock, Town of Bobcaygeon, facing north



Photo 22: Typical streetscape in Town of Bobcaygeon showing disturbed RoW and manicured lawns, facing northeast



Photo 23: Mt. Horeb Road, disturbed Row, area of low and wet ground to north and undisturbed wooded areas to north and south of road, looking southwest



Photo 24: Mt. Horeb Road, road cut into drumlin, disturbed RoW and sloped grade, undisturbed agricultural fields beyond edge of grade and in background, facing northeast



STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Photos

Photo 25: Mt. Horeb Road at Highway 35, road cut into drumlin, disturbed RoW and sloped grade, undisturbed agricultural fields and wooded areas beyond edge of grade, facing northeast



Photo 26: Pigeon River and associated wetlands along banks, low and permanently wet, facing northwest



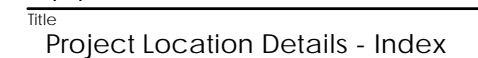
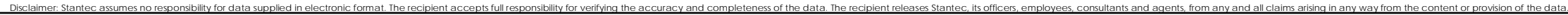
STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

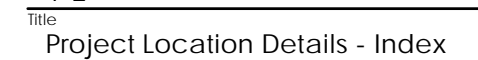
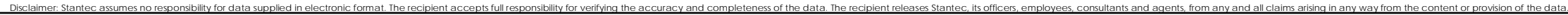
Maps

8.0 MAPS

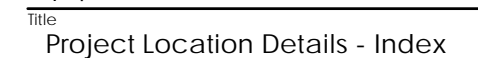
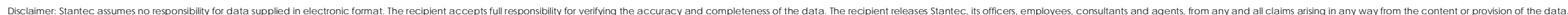
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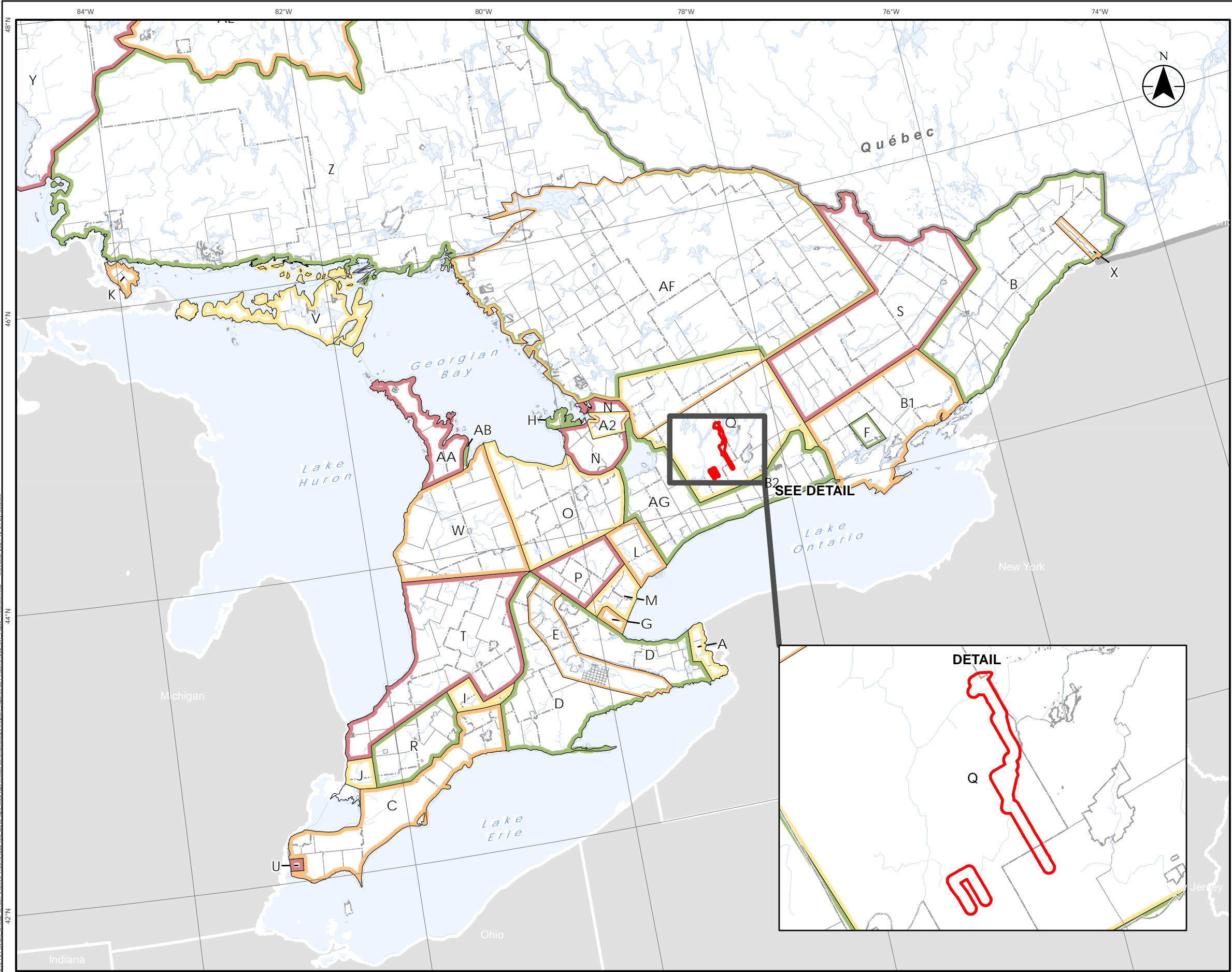












Legend

- Study Area
- Waterbody
- Municipal Boundary - Upper Tier
- Municipal Boundary - Lower or Single Tier

- A Treaty No. 381, May 9th, 1781 (Mississauga and Chippewa)
- AA Treaty No. 72, October 30th, 1854 (Chippewa)
- AB Treaty No. 82, February 9th, 1857 (Chippewa)
- AE Treaty No. 9, James Bay 1905, 1906 (Ojibway and Cree)
- AF Williams Treaty, October 31st and November 15th, 1923 (Chippewa and Mississauga)
- AG Williams Treaty, October 31st, 1923 (Chippewa)
- A2 John Collins' Purchase, 1785 (Chippewa)
- B Crawford's Purchase, October 9th, 1783 (Algonquin and Iroquois)
- B1 Crawford's Purchase, October 9th, 1783 (Mississauga)
- B2 Crawford's Purchase, 1783, 1787, 1788 (Mississauga)
- C Treaty No. 2, May 19th, 1790 (Odawa, Chippewa, Pottawatomi, and Huron)
- D Treaty No. 3, December 2nd, 1792 (Mississauga)
- E Haldimand Tract: from the Crown to the Mohawk, 1793
- F Tyendinaga: from the Crown to the Mohawk, 1793
- G Treaty No. 3 3/4: from the Crown to Joseph Brant, October 24th, 1795
- H Treaty No. 5, May 22nd, 1798 (Chippewa)
- I Treaty No. 6, September 7th, 1796 (Chippewa)
- J Treaty No. 7, September 7th, 1796 (Chippewa)
- K Treaty No. 11, June 30th, 1798 (Chippewa)
- L Treaty No. 13, August 1st, 1805 (Mississauga)
- M Treaty No. 13A, August 2nd, 1805 (Mississauga)
- N Treaty No. 16, November 18th, 1815 (Chippewa)
- O Treaty No. 18, October 17th, 1818 (Chippewa)
- P Treaty No. 19, October 28th 1818 (Chippewa)
- Q Treaty No. 20, November 5th, 1818 (Chippewa)
- R Treaty No. 21, March 9th, 1819 (Chippewa)
- S Treaty No. 27, May 31st, 1819 (Mississauga)
- T Treaty No. 27½, April 25th, 1825 (Ojibwa and Chippewa)
- U Treaty No. 35, August 13th, 1833 (Wyandot or Huron)
- V Treaty No. 45, August 9th, 1836 (Chippewa and Odawa, "For All Indians To Reside Thereon")
- W Treaty No. 45½, August 9th, 1836 (Saugeen)
- X Treaty No. 57, June 1st, 1847 (Iroquois of St. Regis)
- Y Treaty No. 60, Robinson, Superior, September 7th, 1850 (Ojibwa)
- Z Treaty No. 61, Robinson, Huron, September 9th, 1850 (Ojibwa)

0 50 100 Km
1:3,000,000 (At original document size of 11x17)

- Notes
1. Coordinate System: NAD 1983 Statistics Canada Lambert
 2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2021.
 3. Treaty boundaries adapted from Morris 1943 (1964 reprint). For cartographic representation only.

Project Location 160951282 REVA
City of Kawartha Lakes and Prepared by KB on 2021-12-01
County of Peterborough Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE
COMMUNITY OF BOBCAYGEON

Figure No.
2

Title
Treaties and Purchases (Adapted from
Morris 1943)



Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Kains, T., 1877. Map of the County of Victoria, Province of Ontario. Library and Archives Canada, National Map Collection, H2/420/Victoria/1877

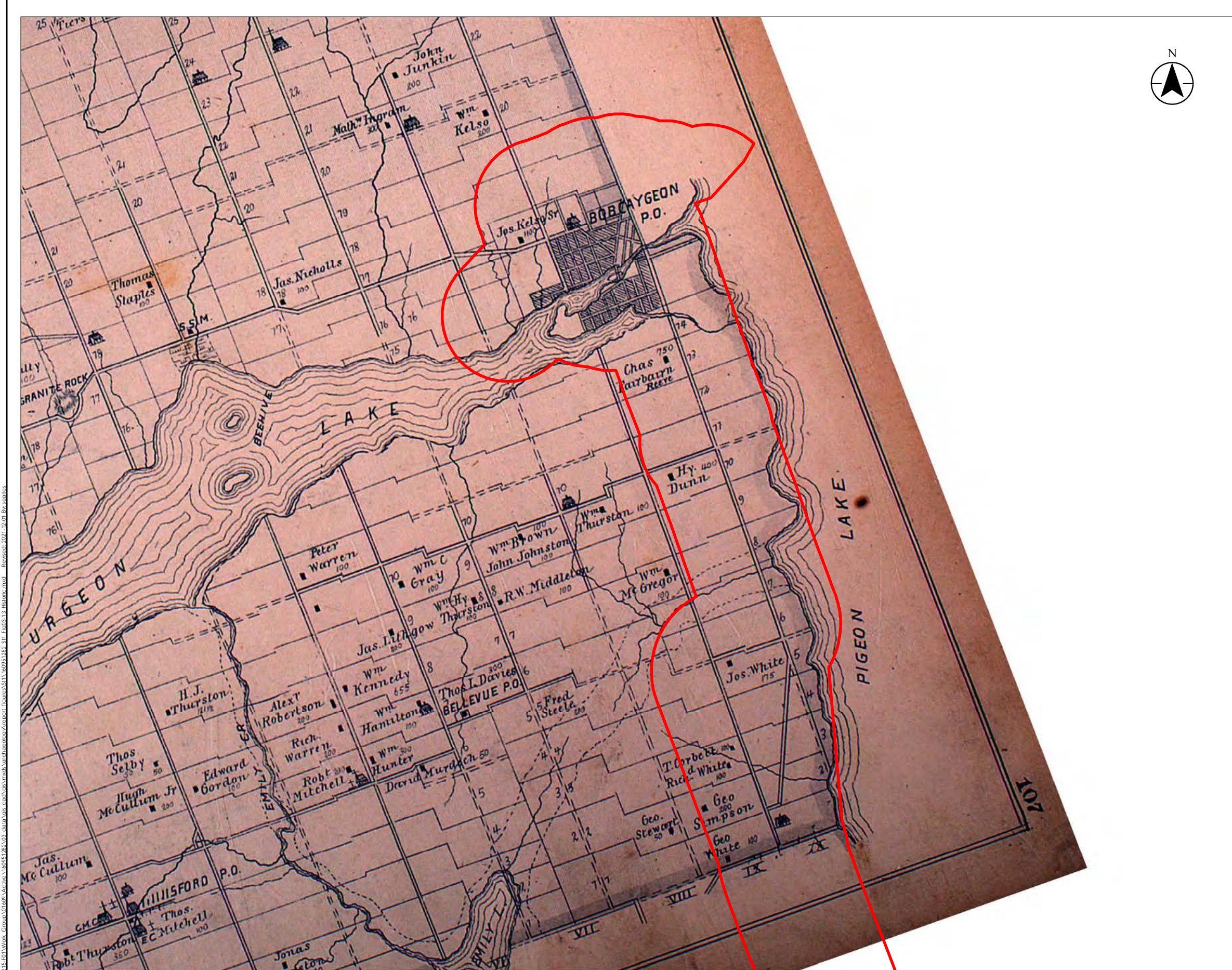


Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
3

Title
Study Area as Shown Over 1877 Map of
Verulam Township



Legend
 Study Area

Figure Not to Scale

Notes
 1. Source: Belden, H., 1881. Victoria Supplement in Illustrated atlas of the Dominion of Canada. Toronto: H. Belden & Co.



Project Location 160951282 REVA
 City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
 Technical Review by SE on 2021-11-05

Client/Project
 ENBRIDGE GAS INC.
 PROPOSED NATURAL GAS PIPELINE TO SERVE
 THE COMMUNITY OF BOBCAYGEON

Figure No.
 4

Title
 Study Area as Shown Over 1881 Map of
 Verulam Township




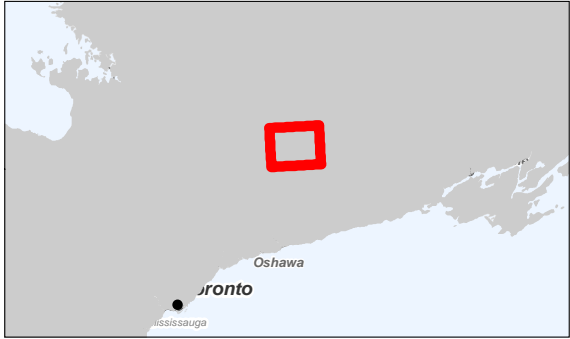
Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Kains, T., 1877. Map of the County of Victoria, Province of Ontario. Library and Archives Canada, National Map Collection, H2/420/Victoria/1877.



Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
5

Title
Study Area as Shown Over 1877 Map of Emily Township




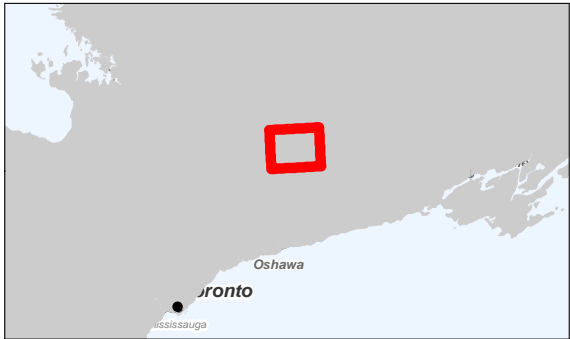
Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Belden, H., 1881. Victoria Supplement in Illustrated atlas of the Dominion of Canada. Toronto: H. Belden & Co.

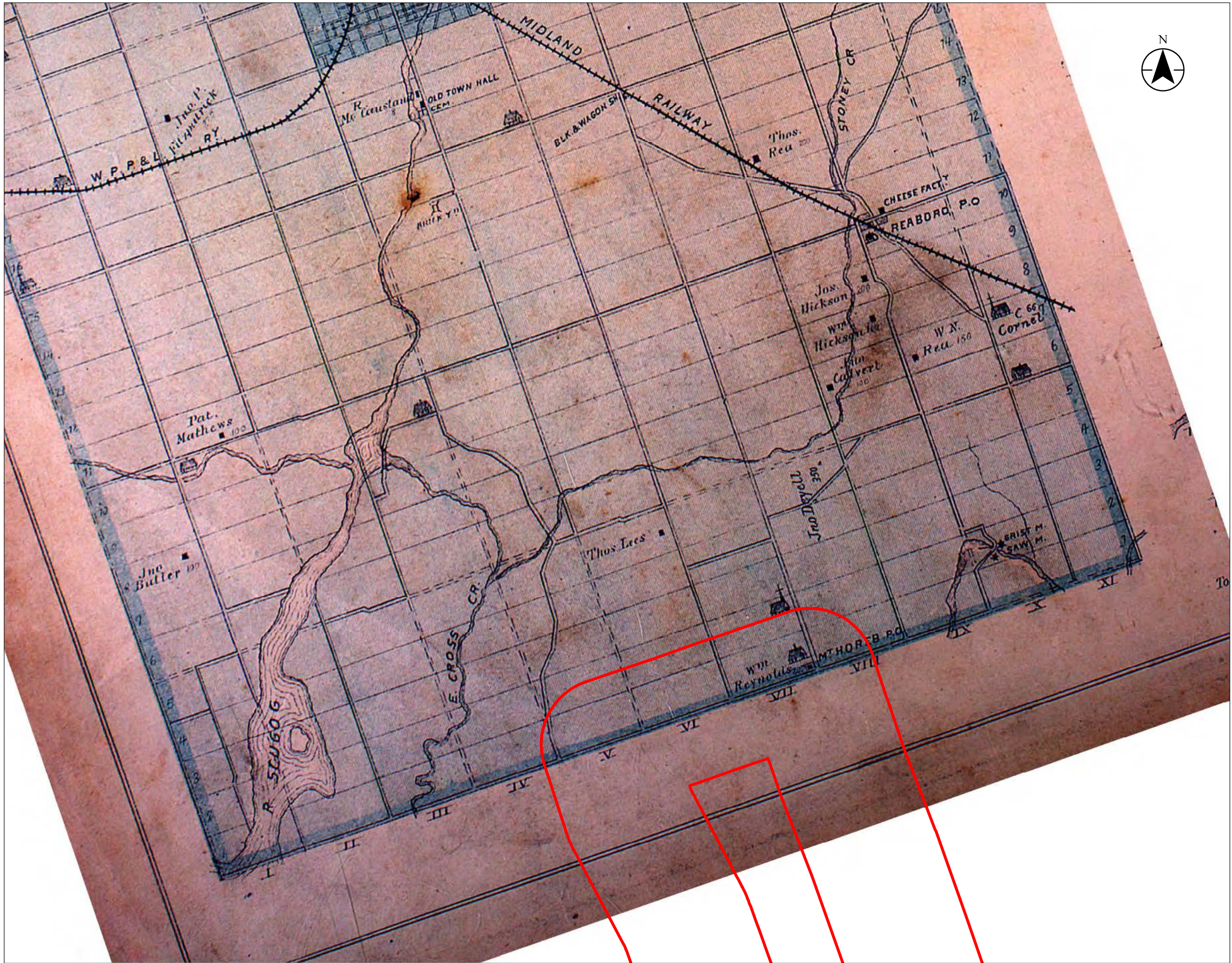


Project Location 160951282 REVA
City of Kawartha Lakes and
County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
6

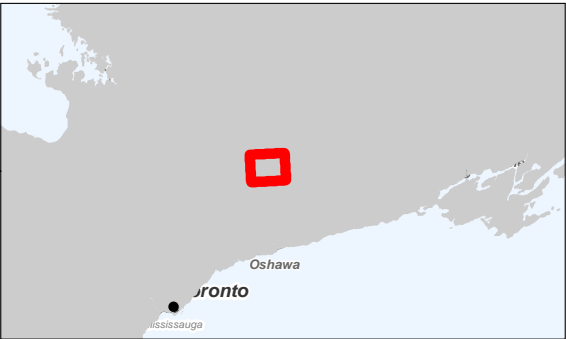
Title
Study Area as Shown Over 1881 Map of
Emily Township



Legend
Study Area

Figure Not to Scale

Notes
1. Source: Belden, H., 1881. Victoria Supplement in Illustrated atlas of the Dominion of Canada. Toronto: H. Belden & Co.



Project Location 160951282 REVA
City of Kawartha Lakes and
County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
7

Title
Study Area as Shown Over 1881 Map of
Ops Township




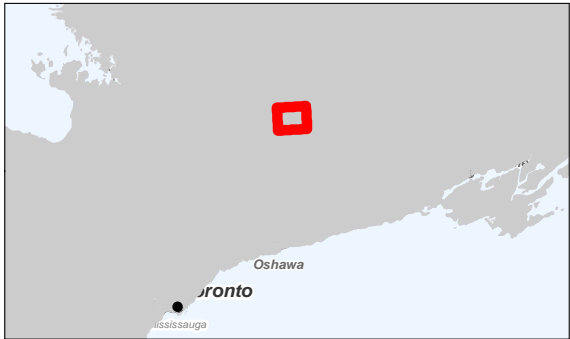
Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Clementi, Theodore. 1865. Harvey (No.28). Map on file with the Ministry of Natural Resources and Forestry, Peterborough.



Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
8

Title
Study Area as Shown Over 1865 Survey of
Harvey Township




Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Miles and Co. 1879. County of Peterborough. Toronto : Miles & Co.



Project Location 160951282 REVA
City of Kawartha Lakes and
County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
9

Title
Study Area as Shown Over 1879 Map of
Harvey Township



Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Tremaine, Geo. C. 1861. Tremaine's Map of the County of Durham, Upper Canada. Toronto: Geo. C. Tremaine.

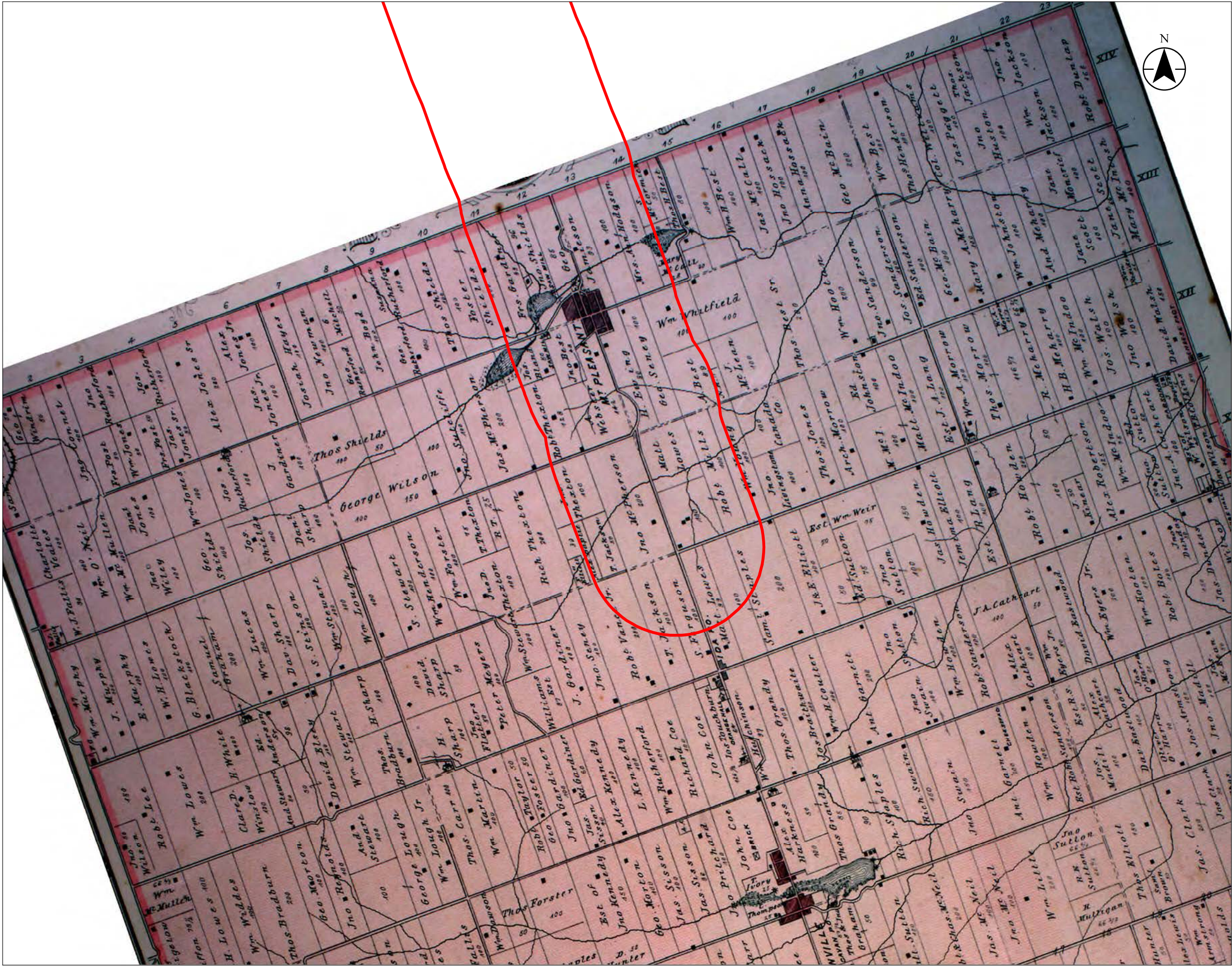


Project Location
City of Kawartha Lakes and
County of Peterborough
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
10
Title

Study Area as Shown over 1861 Map of
Cavan Township



Legend
Study Area

Figure Not to Scale

Notes
1. Source: Beldon & Co. 1878. Illustrated Historical Atlas of the Counties of Northumberland and Durham. Toronto: Union Publishing Company.



Project Location
City of Kawartha Lakes and
County of Peterborough
160951282 REV A
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
11

Title
Study Area as Shown Over 1878 Map of
Cavan Townshi




Legend
 Study Area

Figure Not to Scale

Notes
1. Source: Belden & Co. 1878. Illustrated Historical Atlas of the Counties of Northumberland and Durham. Toronto: Union Publishing Company.



Project Location
City of Kawartha Lakes and
County of Peterborough
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
12

Title
Study Area as Shown over 1861 Map of
Manvers Township

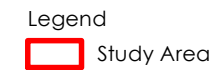


Figure Not to Scale

Notes

1. Source: Tremaine, Geo. C. 1861. Tremaine's Map of the County of Durham, Upper Canada. Toronto: Geo. C. Tremaine.

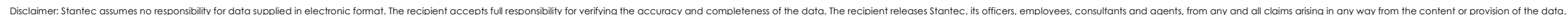


Project Location	160951282 REVA
City of Kawartha Lakes and County of Peterborough	Prepared by KB on 2021-12-01 Technical Review by SE on 2021-11-05

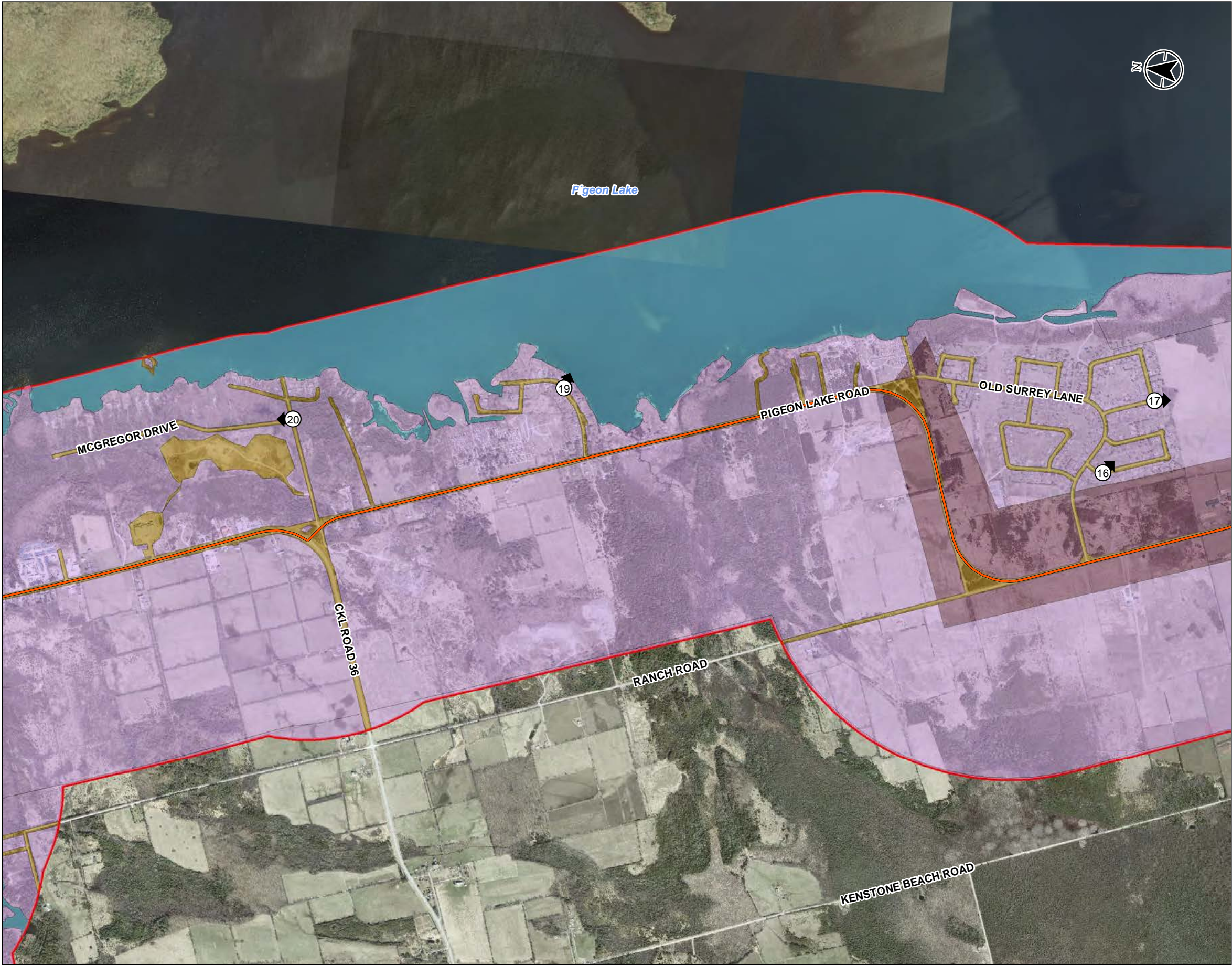
Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
13

Title
Study Area as Shown Over 1878 Map of
Manvers Township



\\CD\215-FO\Work_Group\01609A\Active_160951282\03_data\gis_cad\gis\mxd\archaeology\Report_Figures\11\160951282_31_Fig14_MethodsResults.mxd Revised: 2021-12-01 By: searles



Legend

Enbridge Gas Features

Preferred Route for Supply Lateral

Archaeology Features

Archaeology Photo Log

Study Area

Assessment Method

Permanently Wet - No Terrestrial Archaeological Potential

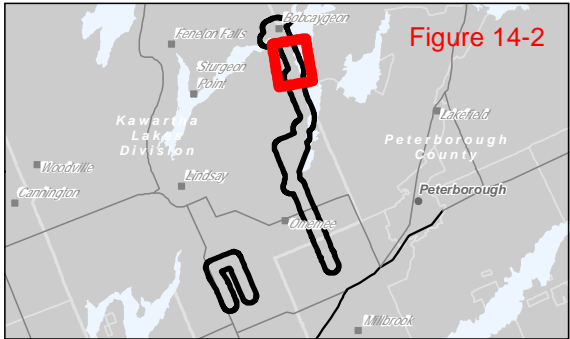
Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required

Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Jacques Whitford 2006 - Areas recommended For Stage 2 Assessment

0 250 500 Metres
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Notes
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Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.

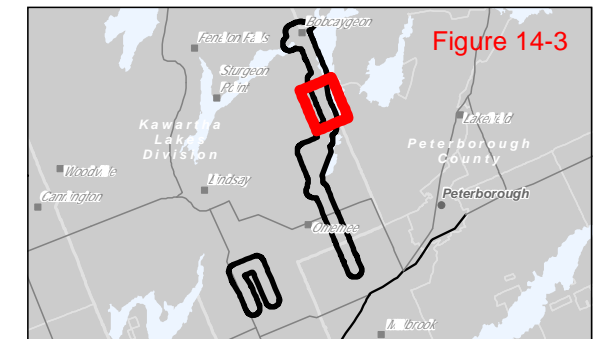
14-2

Title

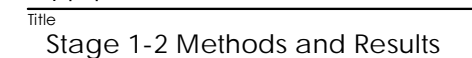
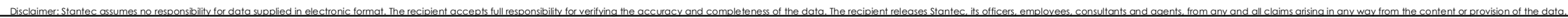
Stage 1-2 Methods and Results

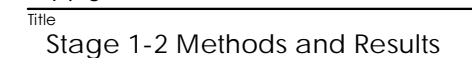
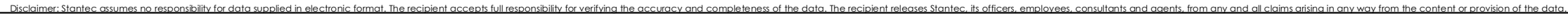


Previously Assessed, YNAS 2014a, 2014b- No Further Assessment Recommended

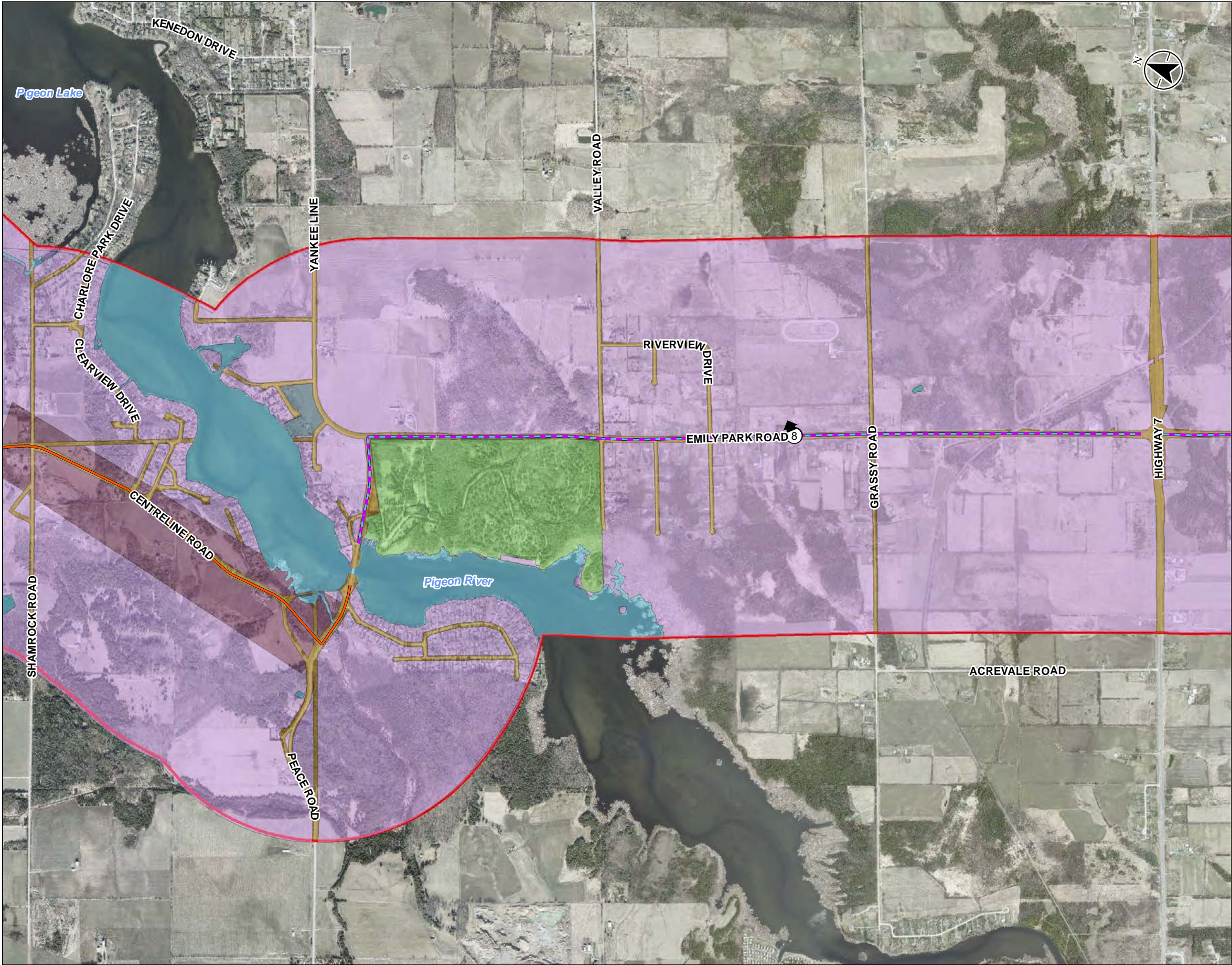


Stage 1-2 Methods and Results





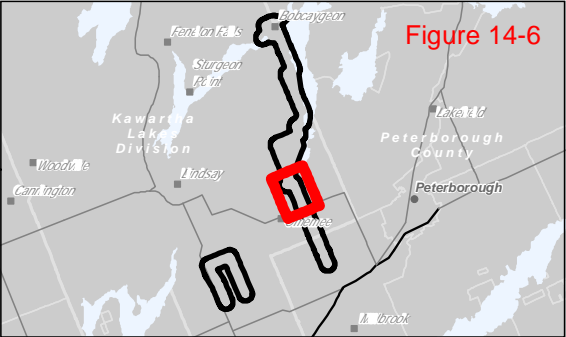
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Legend

- Enbridge Gas Features
- Preferred Route for Supply Lateral
 - Preferred Route for Eastern Reinforcement
 - Alternative Route for Reinforcement
- Archaeology Features
- Archaeology Photo Log
 - Study Area
- Assessment Method
- Permanently Wet – No Terrestrial Archaeological Potential
 - Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required
 - Area of General Archaeological Potential - Stage 2 Recommended
 - Previously Assessed, EASI 2018 - No Further Assessment Recommended
 - Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment
 - Previously Assessed, YNAS 2015 - Stage 2 Assessment Recommended
- 0 250 500 Metres
1:20,000 (At original document size of 11x17)

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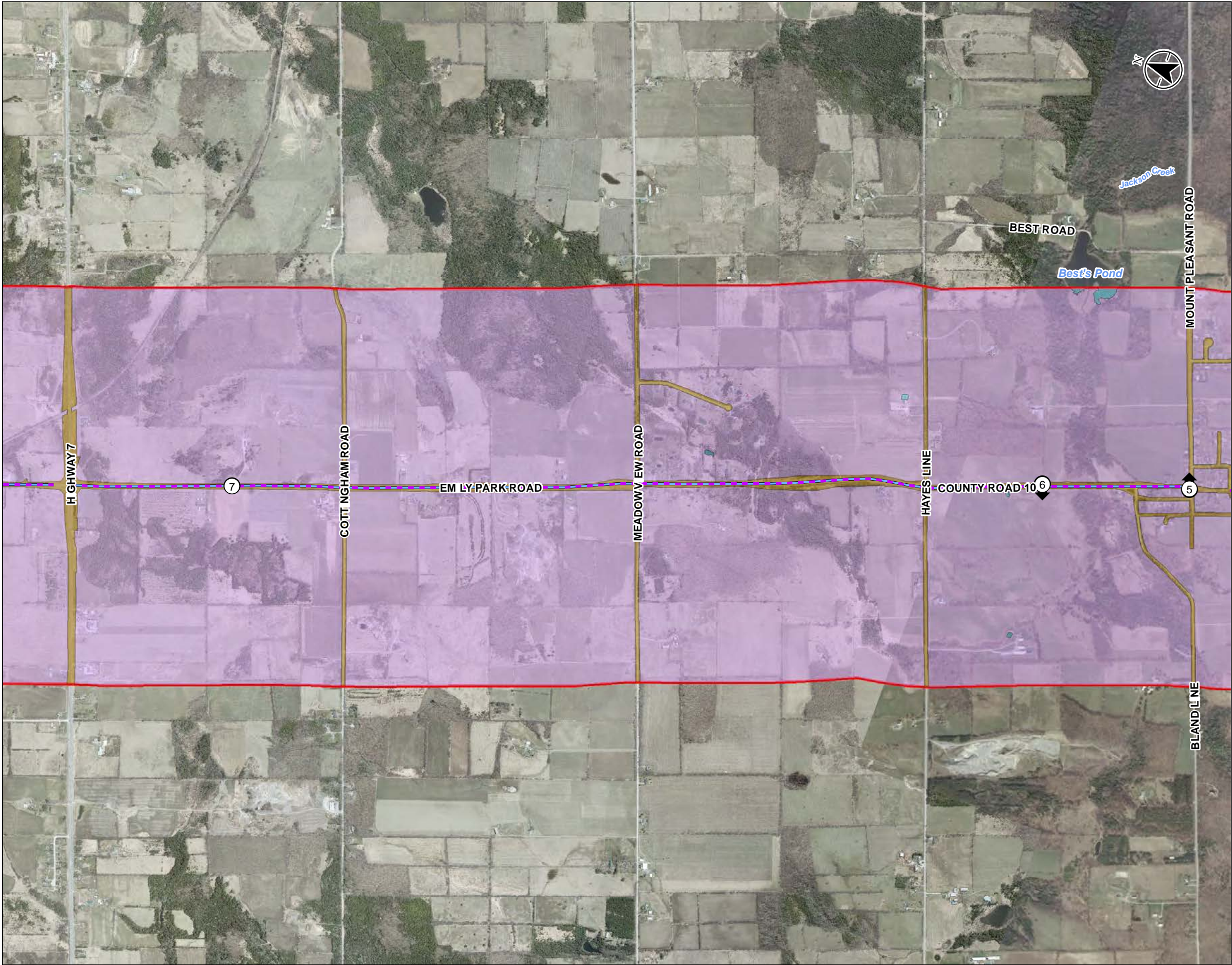


Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
14-6

Title
Stage 1-2 Methods and Results



Legend

- Enbridge Gas Features
- Preferred Route for Eastern Reinforcement
 - Alternative Route for Reinforcement

Archaeology Features

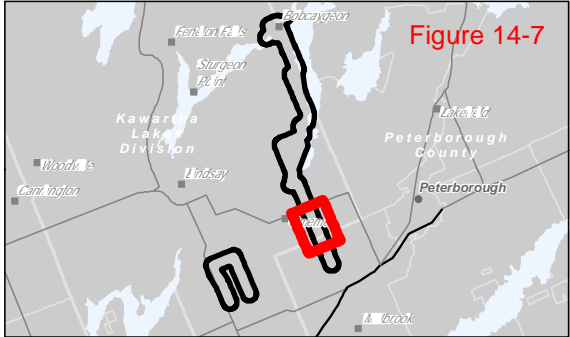
- Archaeology Photo Log
- Study Area

Assessment Method

- Area of Steep Slope, Low to No Archaeological Potential - No Further Archaeological Work Required
- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required
- Area of General Archaeological Potential - Stage 2 Recommended

0 250 500 Metres
1:20,000 (At original document size of 11x17)

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Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
14-7
Title
Stage 1-2 Methods and Results



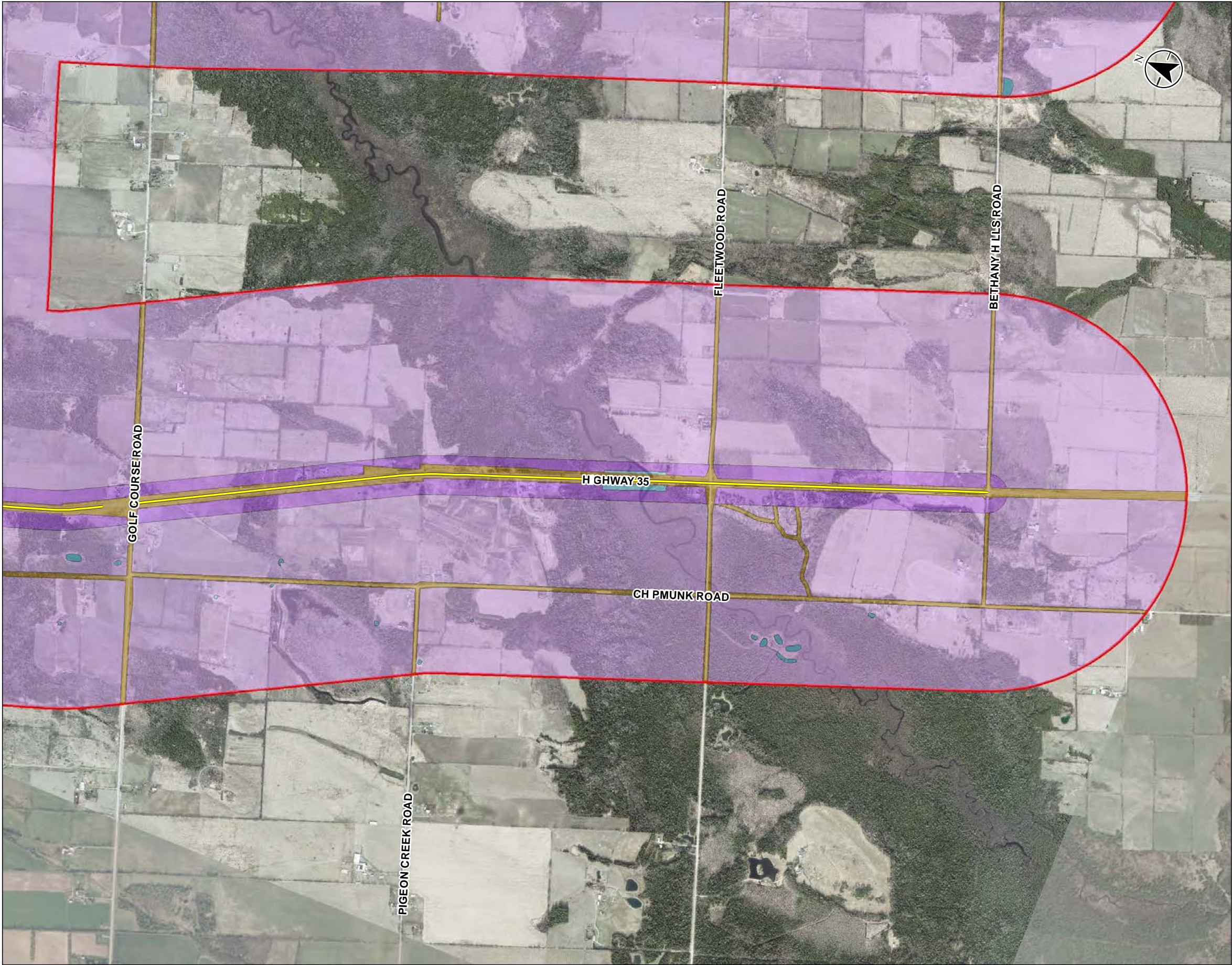
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Title

Stage 1-2 Methods and Results



Legend

Enbridge Gas Features

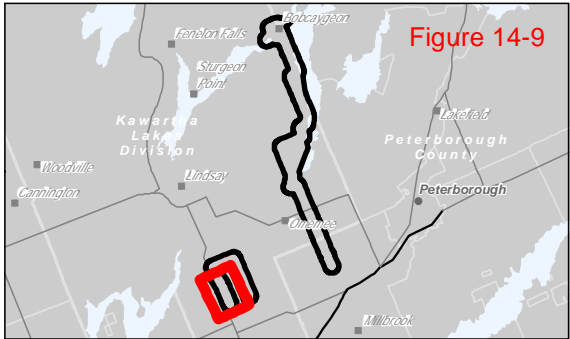
- Preferred Route for Western Reinforcement
- Study Area

Assessment Method

- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required
- Area of General Archaeological Potential - Stage 2 Recommended
- Previously Assessed, Stantec 2016 – Areas recommended For Stage 2 Assessment

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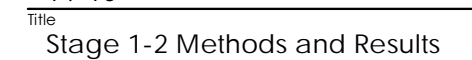
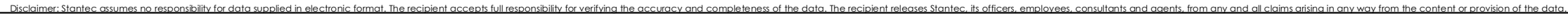
- Notes
1. Coordinate System: NAD 1983 UTM Zone 17N
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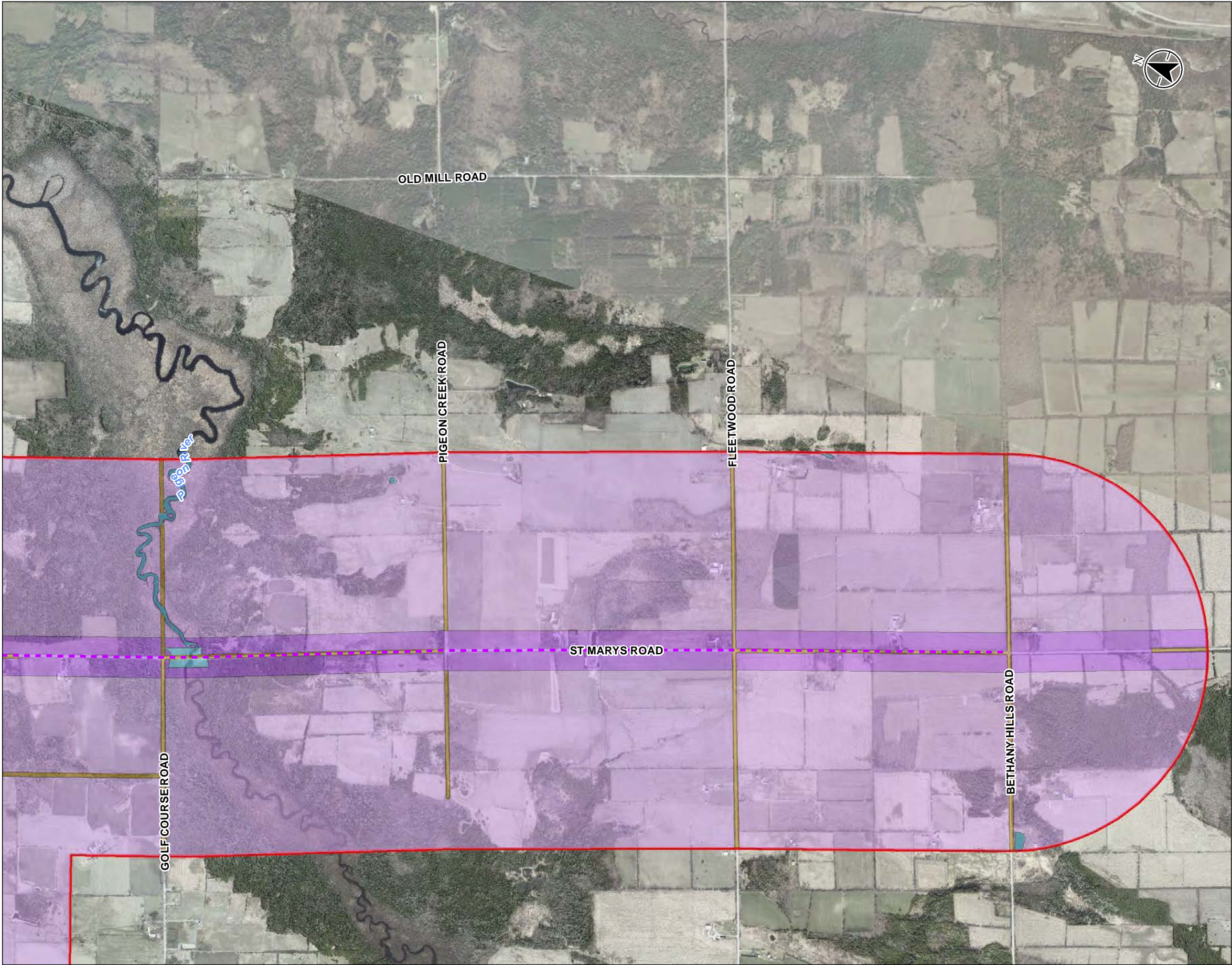


Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
14-9
Title
Stage 1-2 Methods and Results





Legend

Enbridge Gas Features

Alternative Route for Reinforcement

Study Area

Assessment Method

Permanently Wet – No Terrestrial Archaeological Potential

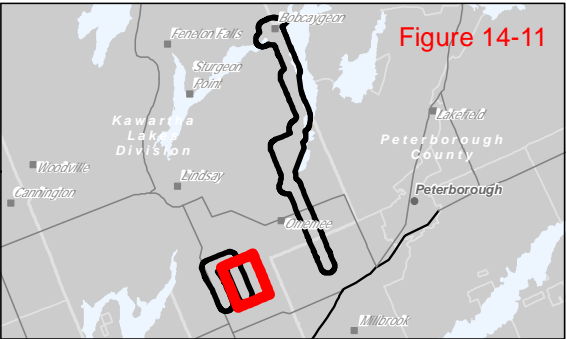
Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required

Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Stantec 2016 – Areas recommended For Stage 2 Assessment

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1:20,000 (At original document size of 11x17)

- Notes
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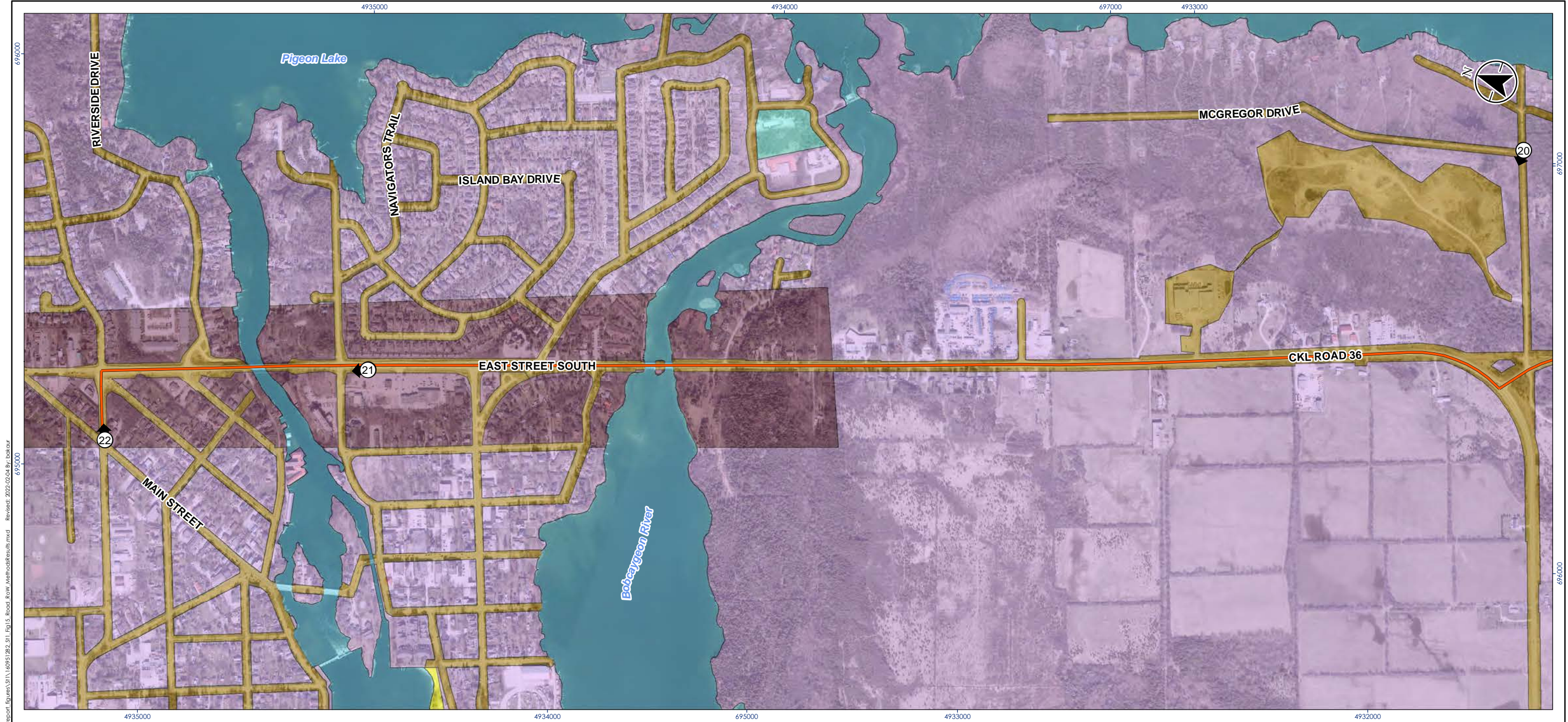


Project Location 160951282 REVA
City of Kawartha Lakes and County of Peterborough Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
14-11

Title
Stage 1-2 Methods and Results



Legend

Enbridge Gas Features

- Preferred Route for Supply Lateral

Archaeology Features

- Archaeology Photo Log

Assessment Method Other

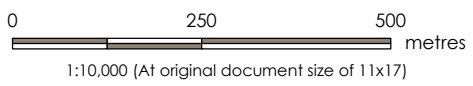
- Area of General Archaeological Potential - Stage 2 Recommended
- Possible Burying Ground

Previously Assessed, ASI 2016 - No Further Assessment Recommended

Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required

Permanently Wet – No Terrestrial Archaeological Potential



Stantec

Project Location
City of
Kawartha Lakes

160951282 REVA
Prepared by KB on 2022-02-04
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

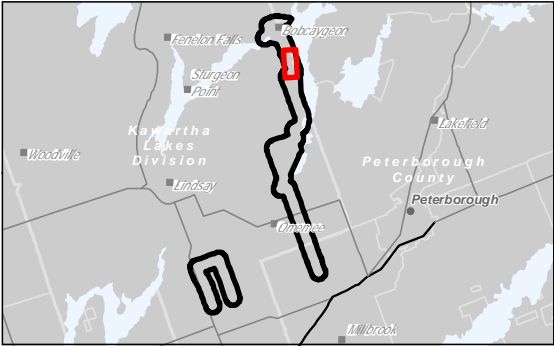
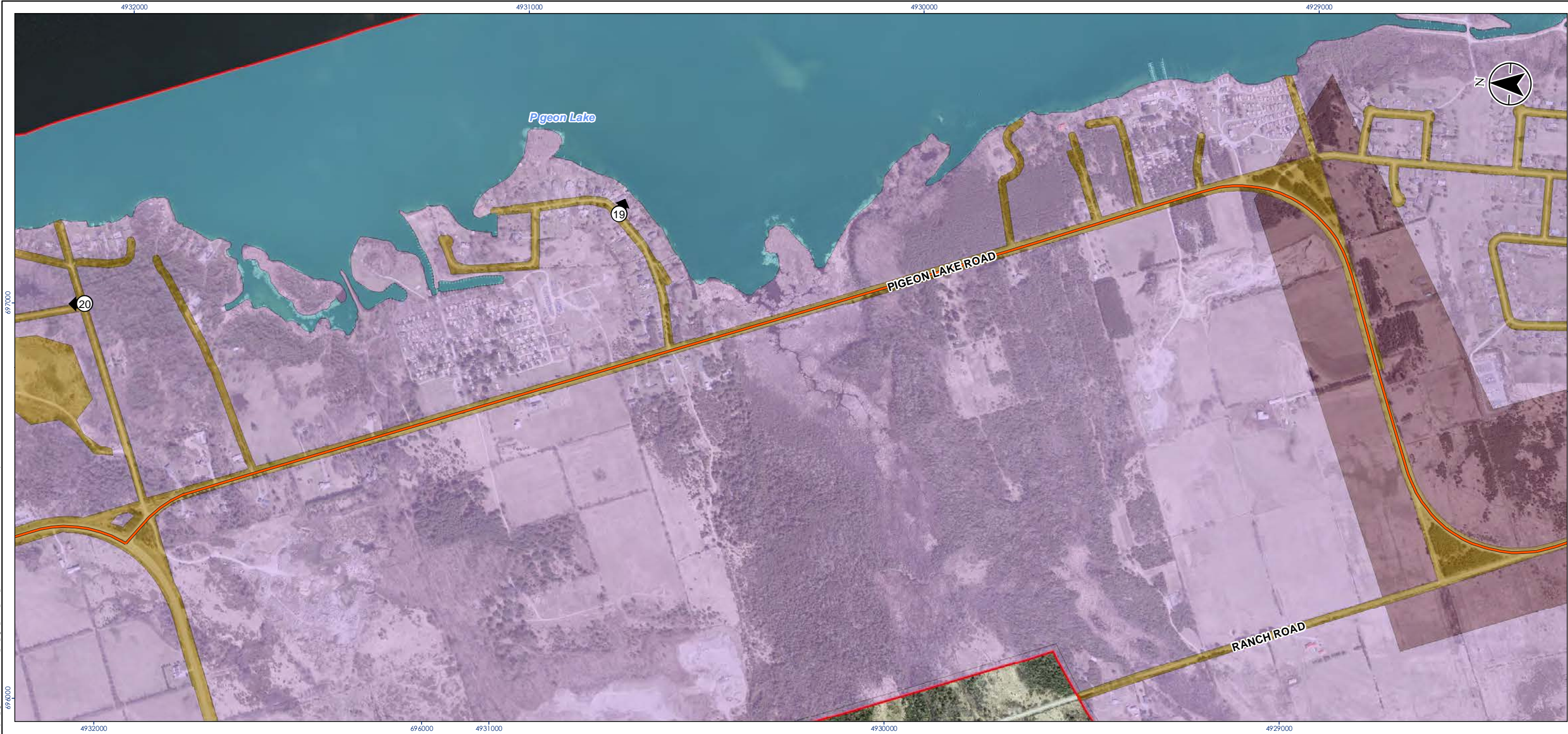
Figure No.
15-1

Title
Road Right of Way Details

Notes

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Legend

Enbridge Gas Features

Preferred Route for Supply Lateral

Archaeology Features

Archaeology Photo Log

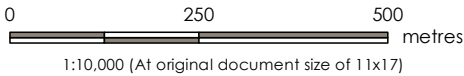
Assessment Method Other

Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment

Permanently Wet – No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required

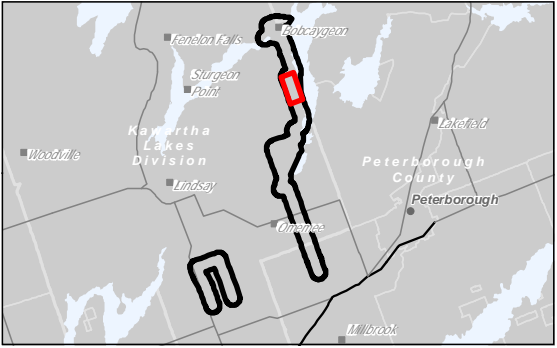


Project Location
City of Kowartha Lakes
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.
15-2

Title
Road Right of Way Details



Legend

Enbridge Gas Features

Preferred Route for Supply Lateral

Archaeology Features

Archaeology Photo Log

Assessment Method Other

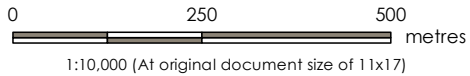
Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment

Previously Assessed, YNAS 2014a, 2014b- No Further Assessment Recommended

Permanently Wet – No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location
City of Kowartha Lakes
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

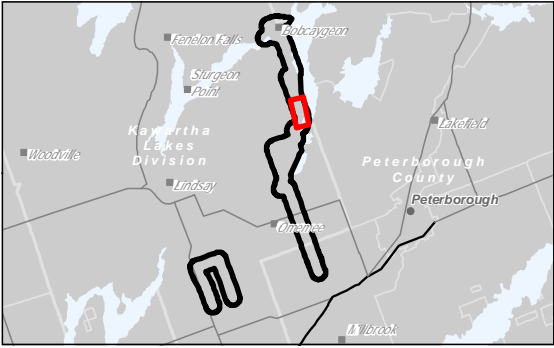
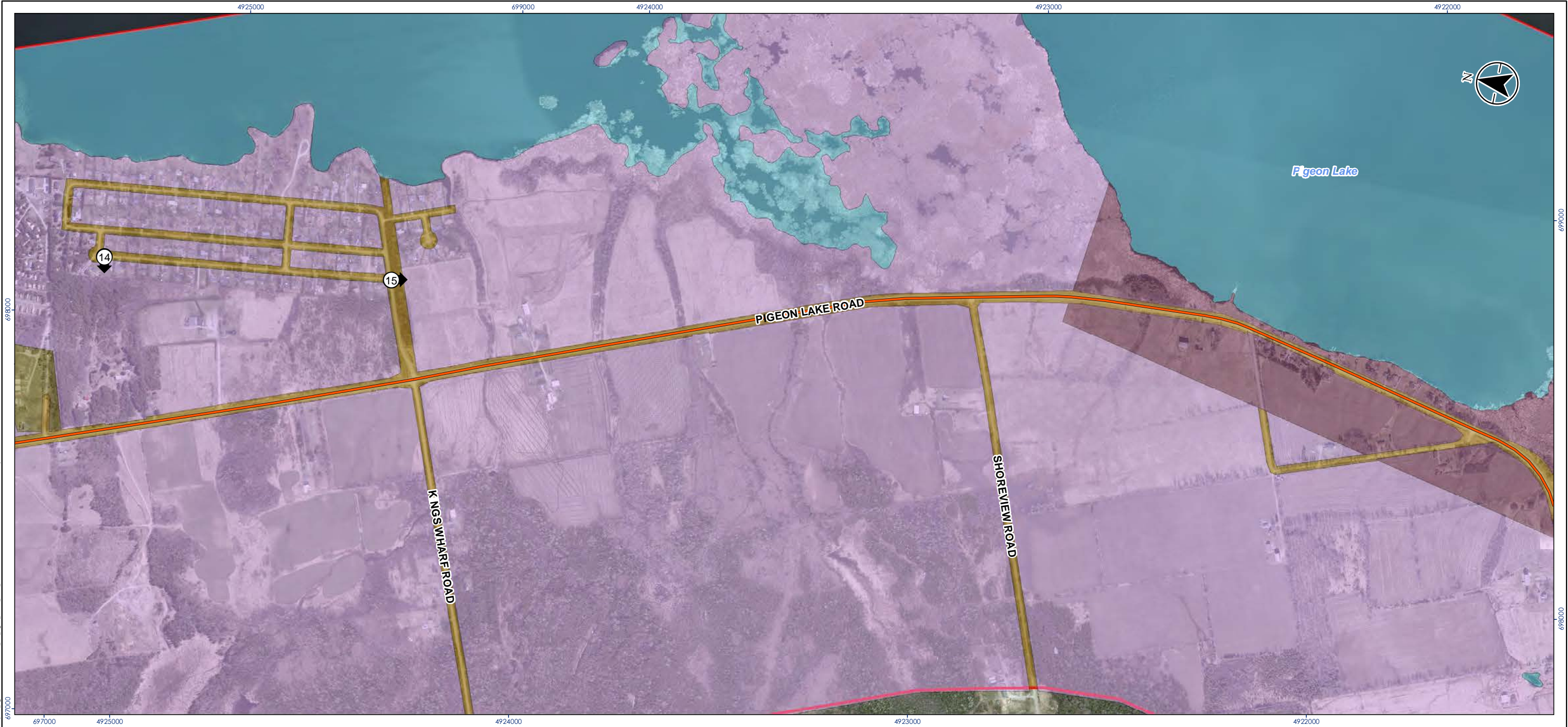
Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.
15-3

Title
Road Right of Way Details

Notes
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Legend

Enbridge Gas Features

Preferred Route for Supply Lateral

Archaeology Features

Archaeology Photo Log

Assessment Method Other

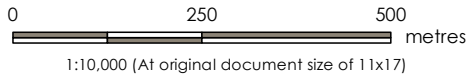
Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment

Previously Assessed, YNAS 2014a, 2014b- No Further Assessment Recommended

Permanently Wet – No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



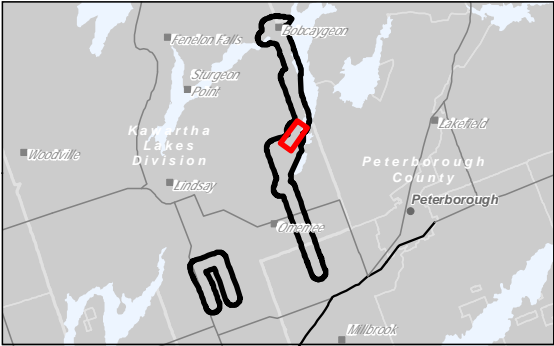
Project Location
City of Kowartha Lakes

160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.
15-4

Title
Road Right of Way Details



Legend

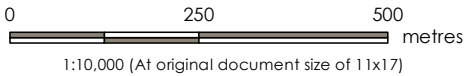
Enbridge Gas Features

- Preferred Route for Supply Lateral
- Alternative Route for Supply Lateral

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended
- Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment

- Previously Assessed, YNAS 2012 - No Further Assessment Recommended
- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location
City of Kowartha Lakes

160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

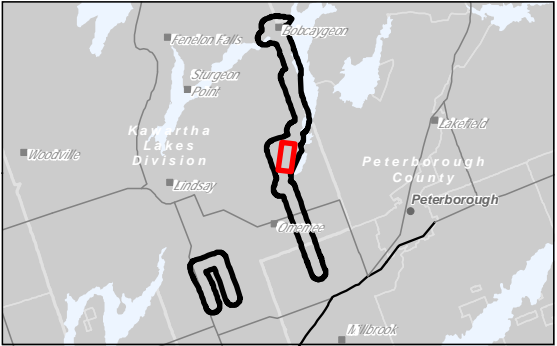
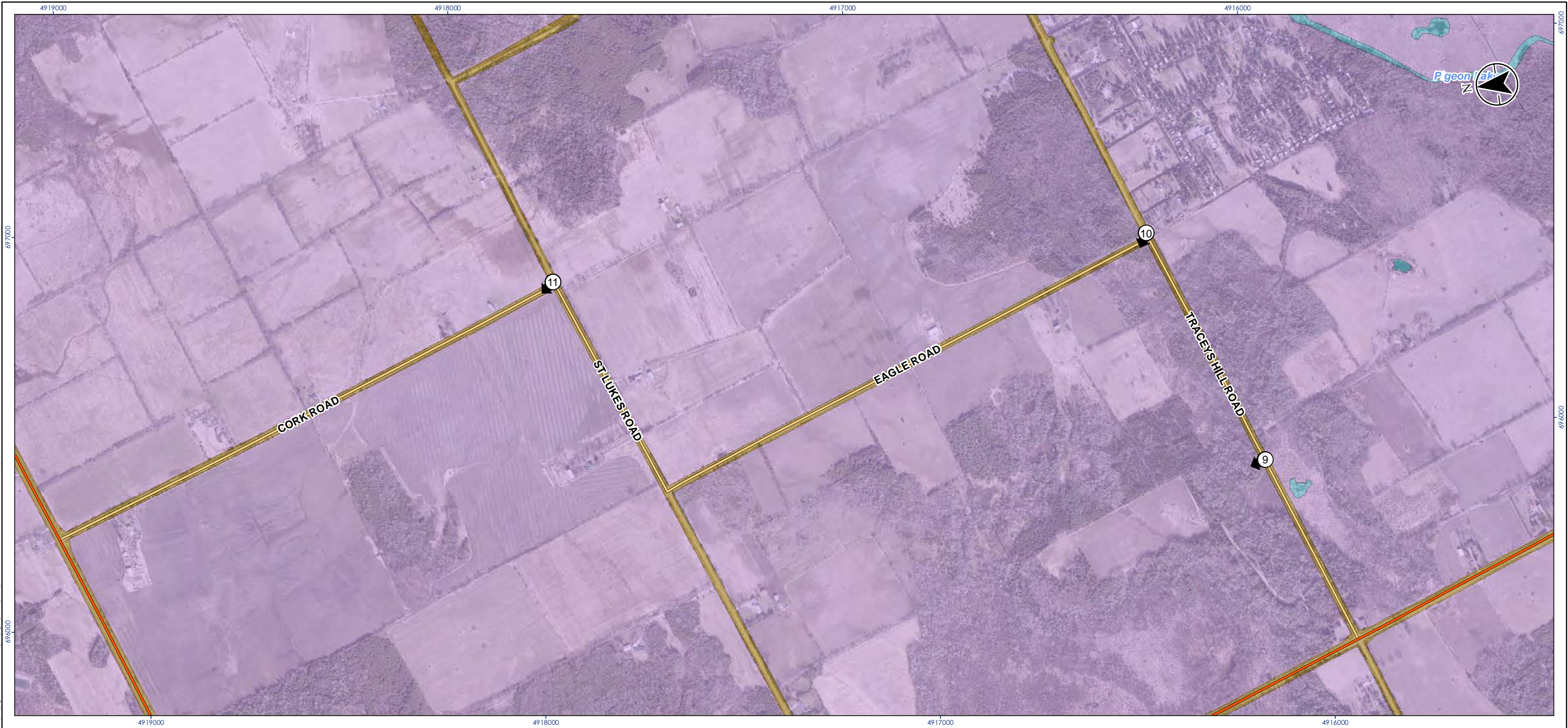
Figure No.
15-5

Title
Road Right of Way Details

Notes

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Notes

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Legend

Enbridge Gas Features

- Preferred Route for Supply Lateral
- Alternative Route for Supply Lateral

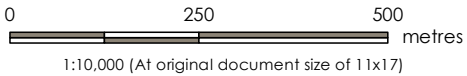
Archaeology Features

- Archaeology Photo Log

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required

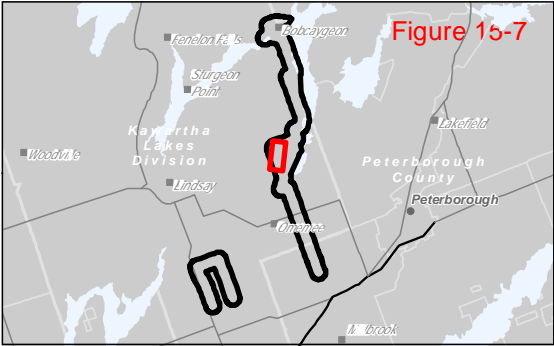


Project Location 160951282 REVA
City of Kowartha Lakes Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
15-6

Title
Road Right of Way Details



Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
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Legend

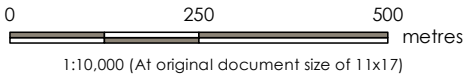
Enbridge Gas Features

- Preferred Route for Supply Lateral
- Alternative Route for Supply Lateral

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended
- Permanently Wet – No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



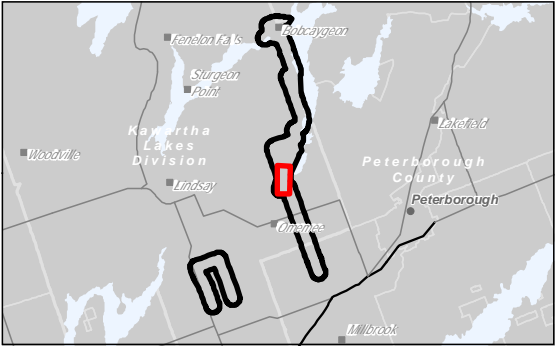
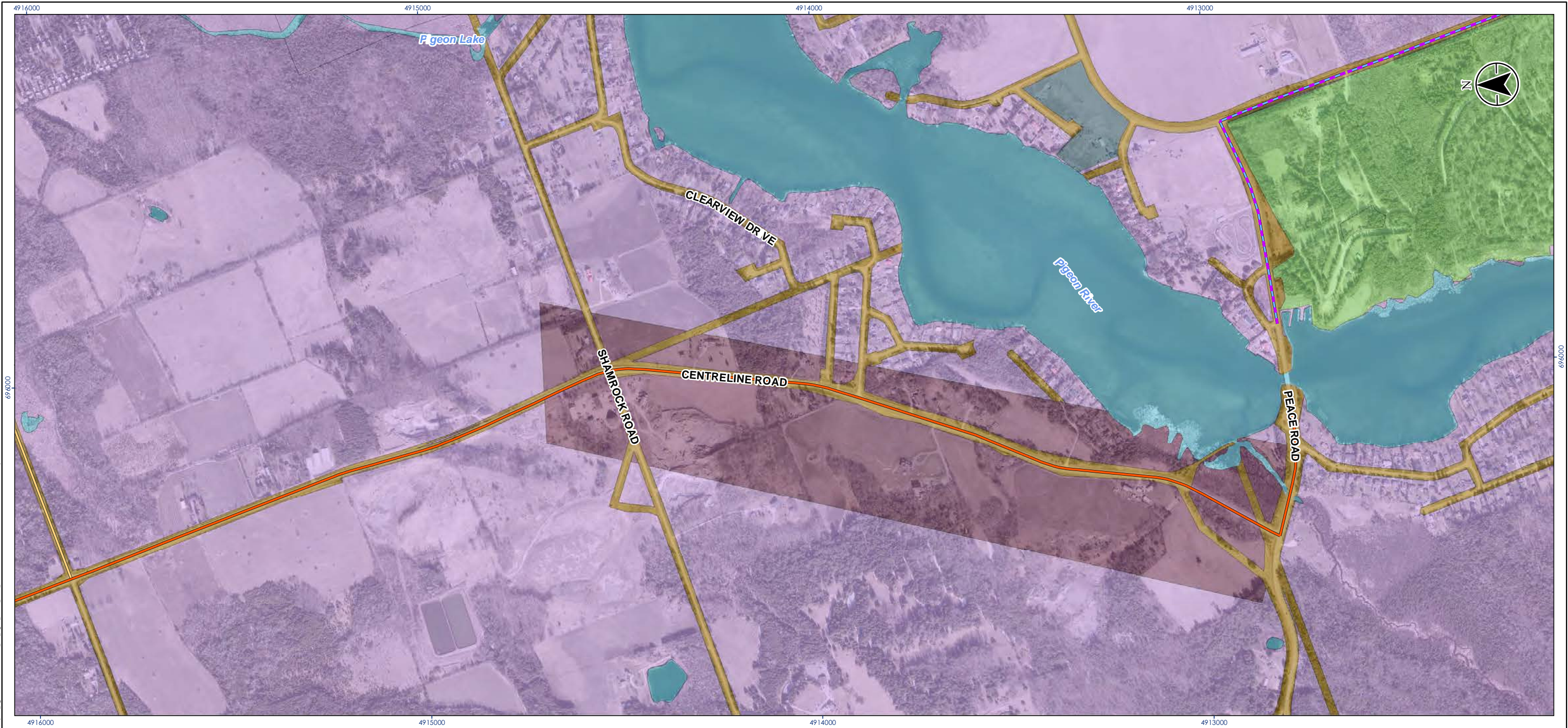
Project Location
City of
Kawartha Lakes

160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
15-7

Title
Road Right of Way Details



Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
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Legend

Enbridge Gas Features

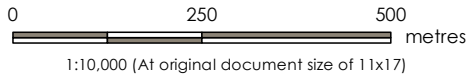
- Preferred Route for Supply Lateral
- Preferred Route for Eastern Reinforcement
- Alternative Route for Supply Lateral
- Alternative Route for Reinforcement

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

- Previously Assessed, EASI 2018 - No Further Assessment Recommended
- Previously Assessed, Jacques Whitford 2006 – Areas recommended For Stage 2 Assessment
- Previously Assessed, YNAS 2015 - Stage 2 Assessment Recommended

- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required

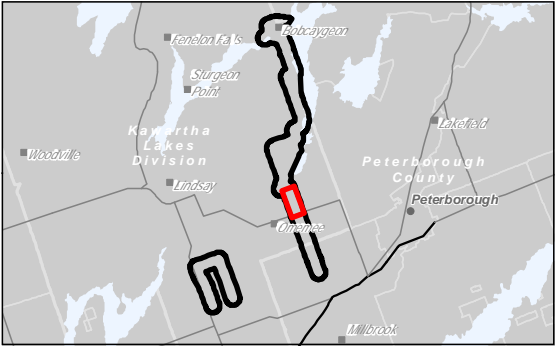
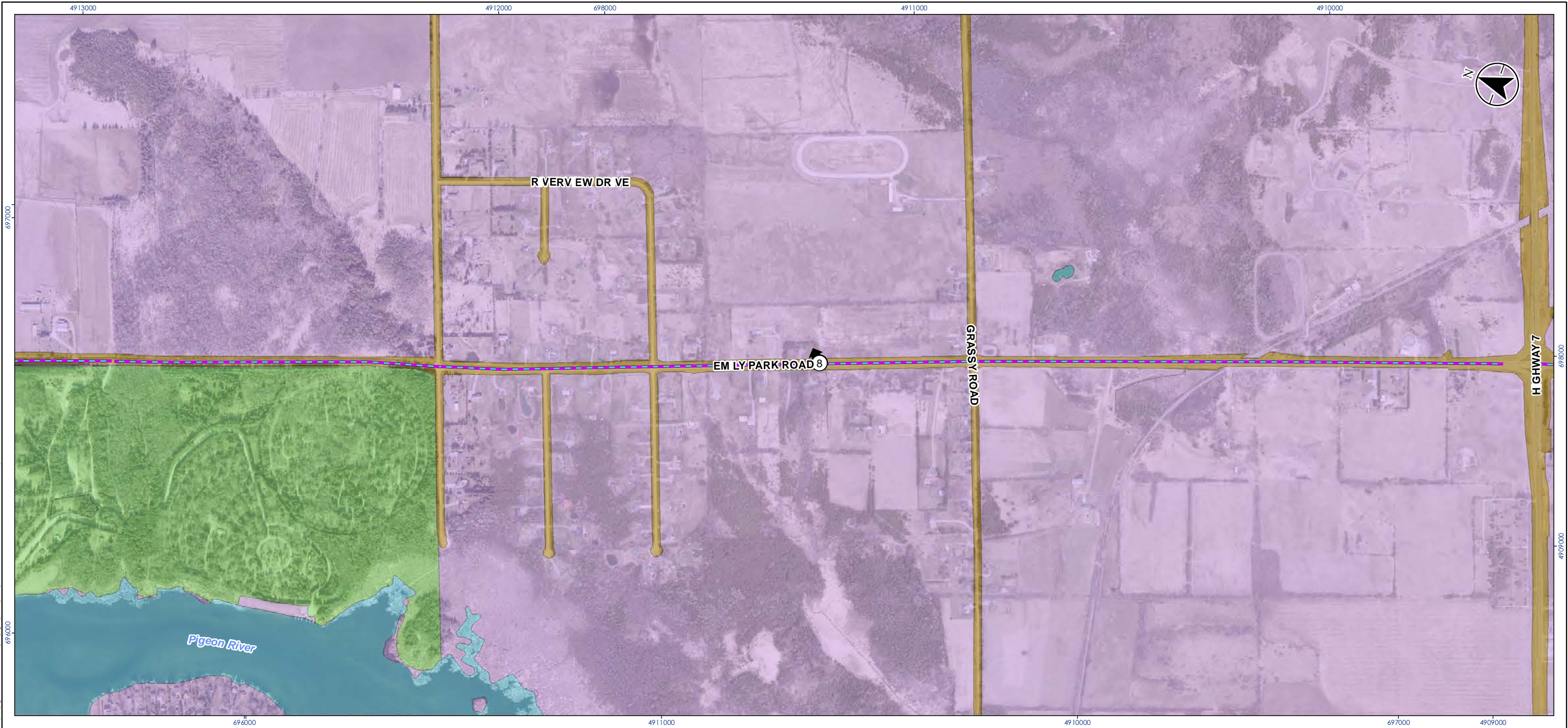


Project Location 160951282 REVA
City of Kowartha Lakes Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
15-8

Title
Road Right of Way Details



Notes

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Legend

Enbridge Gas Features

- Preferred Route for Eastern Reinforcement
- Alternative Route for Reinforcement

Archaeology Features

- Archaeology Photo Log

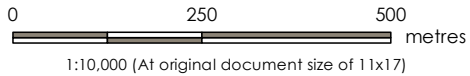
Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

- Previously Assessed, YNAS 2015 - Stage 2 Assessment Recommended

- Permanently Wet - No Terrestrial Archaeological Potential

- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



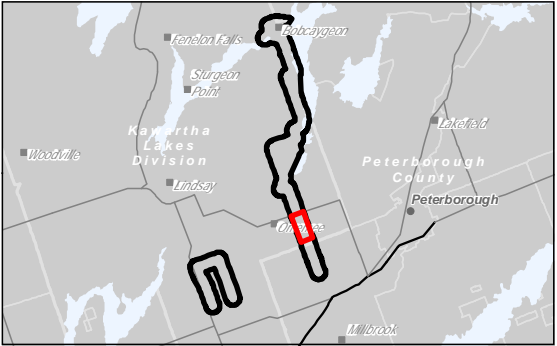
Project Location
City of Kowartha Lakes

160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.
15-9

Title
Road Right of Way Details



Notes

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Legend

Enbridge Gas Features

Preferred Route for Eastern Reinforcement

Alternative Route for Reinforcement

Archaeology Features

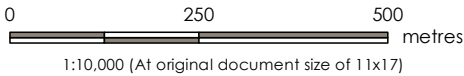
Archaeology Photo Log

Assessment Method Other

Area of General Archaeological Potential - Stage 2 Recommended

Permanently Wet - No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location
City of
Kawartha Lakes

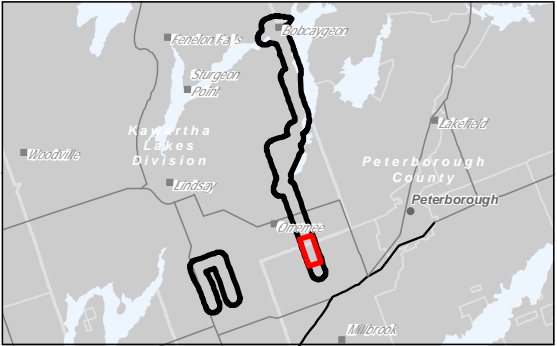
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
15-10

Title
Road Right of Way Details

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Legend

Enbridge Gas Features

- Preferred Route for Eastern Reinforcement
- Alternative Route for Reinforcement

Archaeology Features

- Archaeology Photo Log

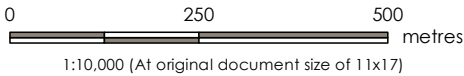
Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

Area of Steep Slope, Low to No Archaeological Potential - No Further Archaeological Work Required

Permanently Wet - No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



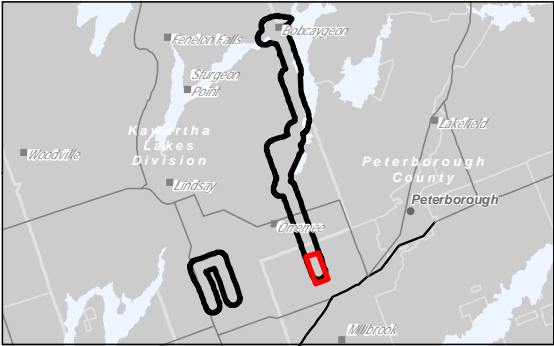
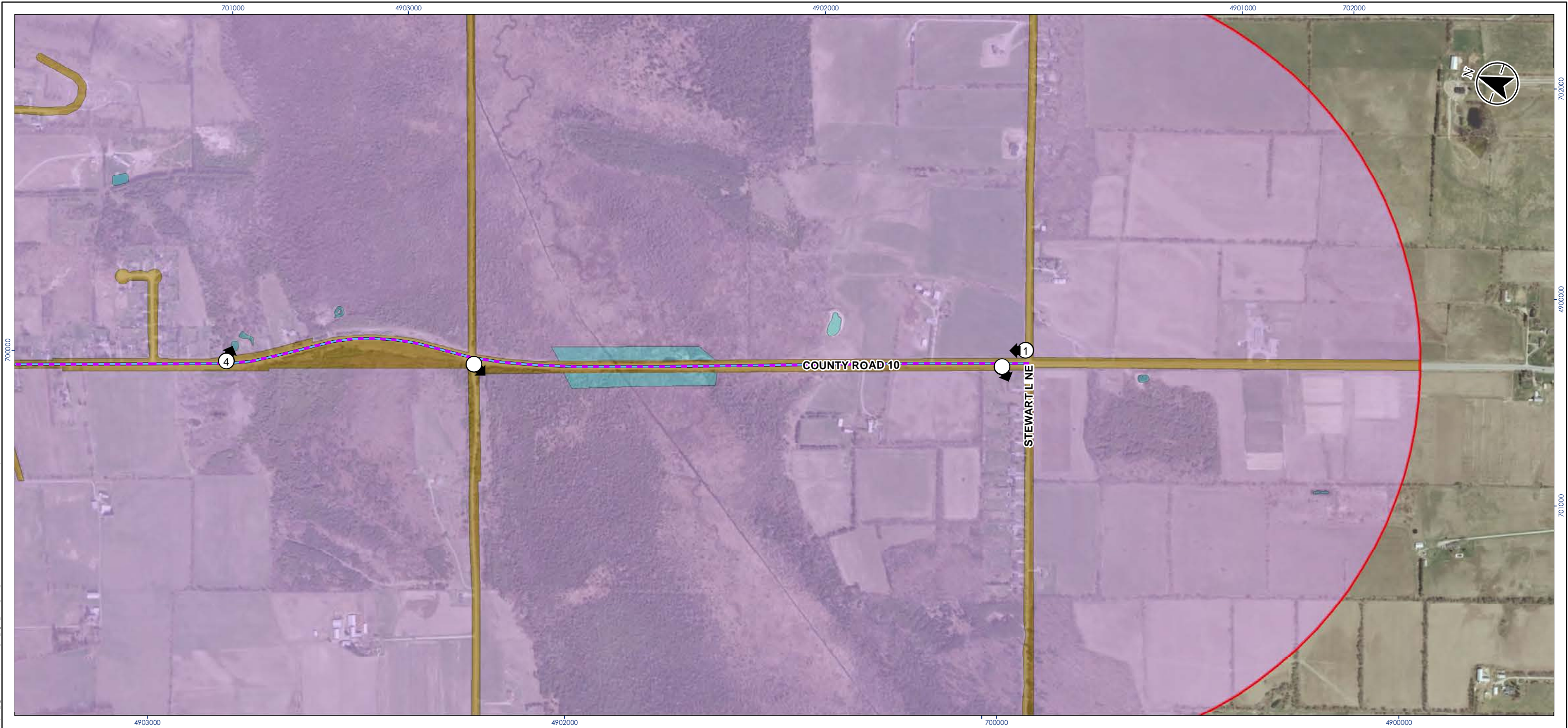
Project Location
City of Kowartha Lakes

160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.
15-11

Title
Road Right of Way Details



Legend

Enbridge Gas Features

- Preferred Route for Eastern Reinforcement
- Alternative Route for Reinforcement

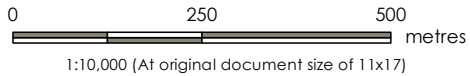
Archaeology Features

- Archaeology Photo Log

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location 160951282 REVA
City of Kawartha Lakes Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

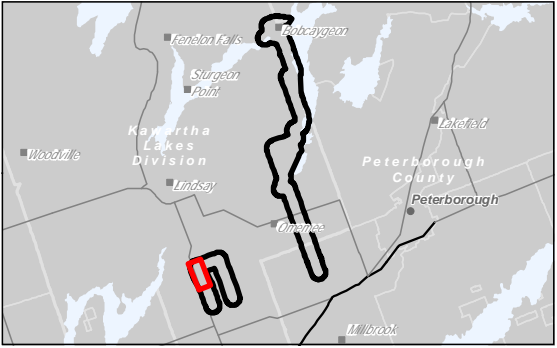
Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
15-12

Title
Road Right of Way Details

Notes
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Notes

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3. Orthoimagery © First Base Solutions, 2021. Imagery Date, 2008 and Kawartha Conservation, Imagery date, 2018.

Legend

Enbridge Gas Features

- Preferred Route for Western Reinforcement
- Alternative Route for Reinforcement

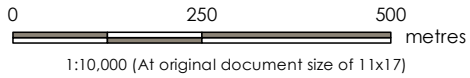
Archaeology Features

- Archaeology Photo Log

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

- Previously Assessed, Stantec 2016 – Areas recommended For Stage 2 Assessment
- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location
City of
Kawartha Lakes

160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project
ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE
THE COMMUNITY OF BOBCAYGEON

Figure No.
15-14

Title
Road Right of Way Details

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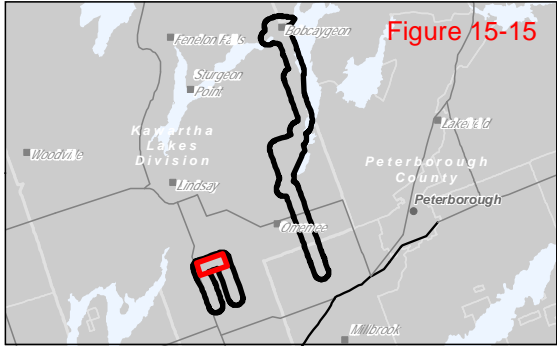


Figure 15-15

Legend

Enbridge Gas Features

- Preferred Route for Western Reinforcement
- Alternative Route for Reinforcement

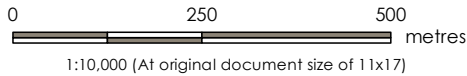
Archaeology Features

- Archaeology Photo Log

Assessment Method Other

- Area of General Archaeological Potential - Stage 2 Recommended

- Previously Assessed, Stantec 2016 – Areas recommended For Stage 2 Assessment
- Permanently Wet – No Terrestrial Archaeological Potential
- Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location: City of Kawartha Lakes
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

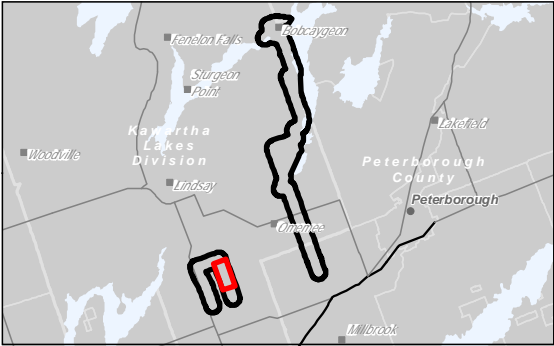
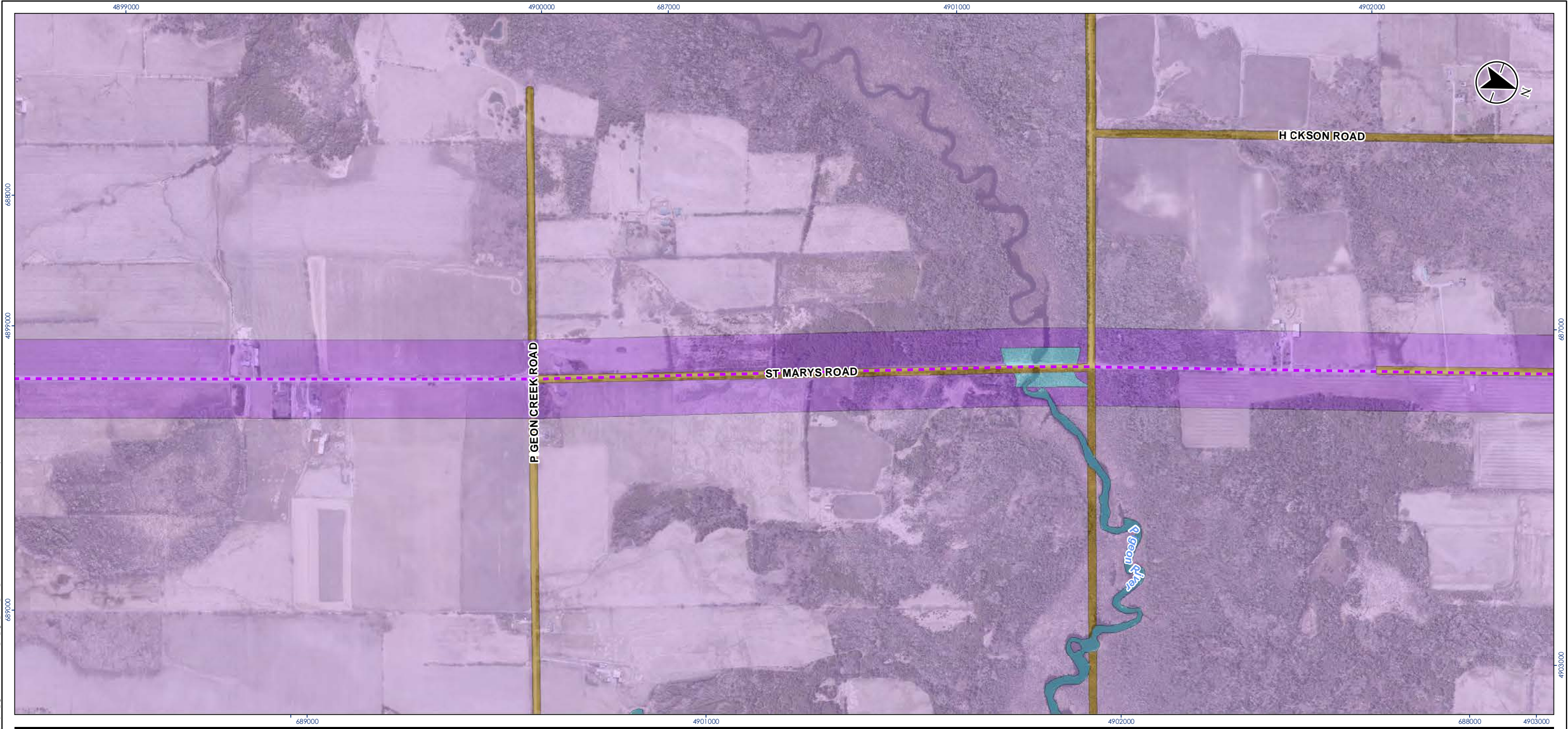
Client/Project: ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.: 15-15

Title: Road Right of Way Details

Notes
1. Coordinate System: NAD 1983 UTM Zone 17N
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Legend

Enbridge Gas Features

Alternative Route for Reinforcement

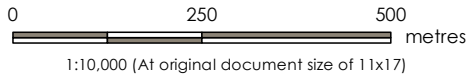
Assessment Method Other

Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Stantec 2016 – Areas recommended For Stage 2 Assessment

Permanently Wet – No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location: 160951282 REVA
City of Kowartha Lakes
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project: ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No.: 15-16

Title: Road Right of Way Details

Notes

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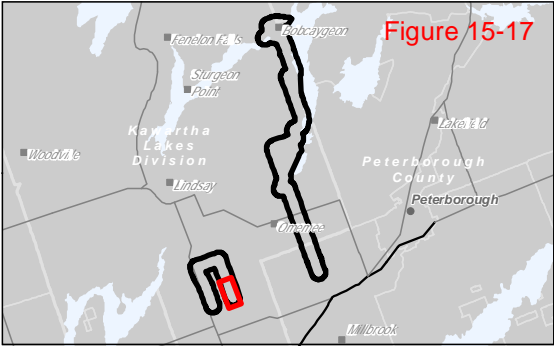
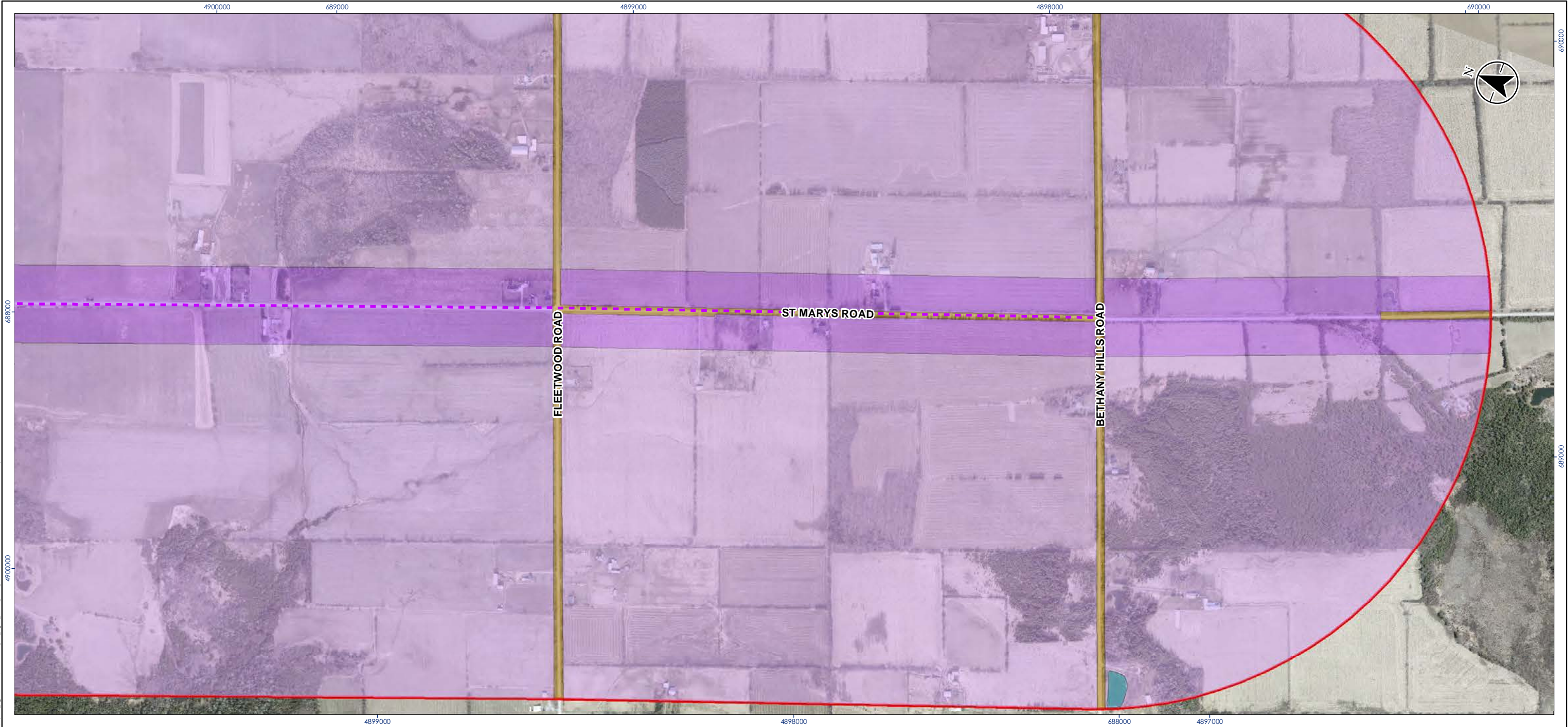


Figure 15-17

Legend

Enbridge Gas Features

Alternative Route for Reinforcement

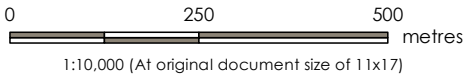
Assessment Method Other

Area of General Archaeological Potential - Stage 2 Recommended

Previously Assessed, Stantec 2016 – Areas recommended For Stage 2 Assessment

Permanently Wet – No Terrestrial Archaeological Potential

Previously Disturbed, Low to No Archaeological Potential - No Further Archaeological Work Required



Project Location: City of Kowartha Lakes
160951282 REVA
Prepared by KB on 2021-12-01
Technical Review by SE on 2021-11-05

Client/Project: ENBRIDGE GAS INC.
PROPOSED NATURAL GAS PIPELINE TO SERVE THE COMMUNITY OF BOBCAYGEON

Figure No. 15-17

Title: Road Right of Way Details

Notes

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STAGE 1 ARCHAEOLOGICAL ASSESSMENT: BOBCAYGEON COMMUNITY EXPANSION PROJECT

Closure

9.0 CLOSURE

This report documents work that was performed in accordance with generally accepted professional standards at the time and location in which the services were provided. No other representations, warranties or guarantees are made concerning the accuracy or completeness of the data or conclusions contained within this report, including no assurance that this work has uncovered all potential archaeological resources associated with the identified property.

All information received from the client or third parties in the preparation of this report has been assumed by Stantec to be correct. Stantec assumes no responsibility for any deficiency or inaccuracy in information received from others.

Conclusions made within this report consist of Stantec's professional opinion as of the time of the writing of this report and are based solely on the scope of work described in the report, the limited data available and the results of the work. The conclusions are based on the conditions encountered by Stantec at the time the work was performed. Due to the nature of archaeological assessment, which consists of systematic sampling, Stantec does not warrant against undiscovered environmental liabilities nor that the sampling results are indicative of the condition of the entire property.

This report has been prepared for the exclusive use of the client identified herein and any use by any third party is prohibited. Stantec assumes no responsibility for losses, damages, liabilities or claims, howsoever arising, from third party use of this report. We trust this report meets your current requirements. Please do not hesitate to contact us should you require further information or have additional questions about any facet of this report.

Quality Review Signed original on file
(signature)

Jeffrey Muir – Senior Archaeologist

Independent Review Signed original on file
(signature)

Tracie Carmichael – Managing Principal, Environmental Services



LAND REQUIREMENTS AND AGREEMENTS

Land Requirements:

1. The PR for the Project is summarized in Exhibit D and described in more detail in Section 2 of the ER, found in Attachment 1 to Exhibit F.
2. The PR for the Project may require a bylaw to assume the roads into the municipal open road system or easement where municipal road allowances are not dedicated. The rest of the PR follows the public road allowance. Enbridge Gas will obtain road occupancy permits from the City of Kawartha Lakes, the County of Peterborough and Durham Region.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations listed in Table 1 below.

Federal

- Environment and Climate Change Canada;
- Fisheries and Oceans Canada;

- Transport Canada;
- Parks Canada.

Provincial

- Ontario Energy Board;
- Ministry of Heritage, Sport, Tourism and Culture Industries;
- Ministry of the Environment, Conservation and Parks;
- Ministry of Energy;
- Ministry of Transportation;
- Kawartha Conservation Authority;
- Otonabee Region Conservation Authority;
- Ministry of Economic Development, Job Creation and Trade / Infrastructure Ontario.

Municipal

- Township of Cavan-Monaghan;
- City of Kawartha Lakes;

Municipal

- Indigenous engagement;
- Landowner agreements; and
- Hydro One Networks Inc.

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement proposed for use in Enbridge Gas's Greenstone Pipeline Project (EB-2021-0205). In the Greenstone Pipeline Project Application and Evidence,¹ the Company provided a comparison between this Temporary Land Use Agreement and the one previously approved by the OEB in Enbridge Gas's 2021-2022 Storage Enhancement Project (EB-2020-0256) application.
8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement proposed for use in Enbridge Gas's Greenstone Pipeline Project (EB-2021-0205). In the Greenstone Pipeline Project Application and Evidence,² the Company provided a comparison between this Easement Agreement and the one previously approved by the OEB in Enbridge Gas's 2021-2022 Storage Enhancement Project (EB-2020-0256) application.

Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property

¹ EB-2021-0205, Exhibit G, Tab 1, Schedule 1, Attachment 4

² EB-2021-0205, Exhibit G, Tab 1, Schedule 1, Attachment 3

adjacent to the PR (e.g., those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.
(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN**:

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item.** for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item.** and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:
- a) The rights hereby granted terminate on the day of , 20.
 - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
 - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
 - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between

(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN:

Legal Description:

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN:

Legal Description:

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of ---- 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at:

and to the Transferee at: Enbridge Gas Inc.
 P.O. Box 2001
 50 Keil Drive North
 Chatham, Ontario N7M 5M1
 Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor’s Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called “HST”) in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called “Excise Tax Act”), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee’s obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this ____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Directly Affected (D)	28000-0443			The Regional Municipality of Durham	605 Rossland Road East		Whitby	ON	L1N 6A3	FIRSTLY: RDAL BTN LOTS 12 & 13 CON 12 CAVAN; RDAL BTN LOTS 12 & 13 CON 13 CAVAN; SECONDLY: PT LT 13 CON 12 CAVAN AS IN CMR12477; PT LT 13 CON 13 CAVAN AS IN CMR12566, CMR12252; PT LT 55A, 59 PL 17 CAVAN AS IN CMR15206, AS IN CMR15314; PT LT 12 CON 13 CAVAN AS IN CMR12987; PT LT 12 CON 12 CAVAN AS IN CMR12251; PT LT 13 CON 13 CAVAN (TRAVELLED RD) AKA QUEEN ST, COUNTY RD 10 BTN KING ST & STEWART 12TH LINE; CVN-MIL-NMO						
Directly Affected (D)	28000-0444			Peterborough County	470 Water Street		Peterborough	ON	K9H 3M3	FIRSTLY: RDAL BTN LOTS 12 & 13 CON 14 CAVAN; PT LT 25 PL 17 CAVAN PT 2 9R1701; SECONDLY: PT LT 13 CON 14 CAVAN; PT LT 6-8 PL 17 CAVAN; PT JAMISON ST PL 17 CAVAN; PT LT 12 CON 14 CAVAN AS IN CMR11892; PT LT 12 CON 14 CAVAN (TRAVELLED RD) AKA QUEEN ST, COUNTY RD 10 BTN KING ST & HAYES LINE; CVN-MIL-NMO						
Directly Affected (D)	23258-0051			City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	TLY: PT RDAL BTN LT 12 AND LT 13 CON 1 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 2 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 3 EMILY; PT RDAL BTN CON 1 AND CON 2 EMILY; PT RDAL BTN CON 2 AND CON 3 EMILY; PT N1/2 OF N1/2 LT 12 CON 3 EMILY; PT S1/2 OF N1/2 LT 12 CON 3 EMILY; PT NW1/4 LT 13 CON 3 EMILY; PT SW1/4 LT 13 CON 3 EMILY; PT N1/2 LT 12 CON 2 EMILY; PT S1/2 LT 12 CON 2 EMILY; PT N1/2 LT 13 CON 2 EMILY; PT S1/2 LT 13 CON 2 EMILY; PT E1/2 LT 12 CON 1 EMILY; PT N1/2 LT 13 CON 1 EMILY; PT S1/2 LT 13 CON 1 EMILY; PT S1/2 LT 12 CON 3 EMILY AS IN HWY11, HWY12, HWY203, HWY712H & HWY816H LYING S OF R209308 & N OF RDAL BTN TWP OF EMILY AND TWP OF CAVAN (AKA COUNTY ROAD); S/T EM11083; KAWARTHA LAKES						

Directly Affected (D)	63257-0054			HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF ONTARIO, REPRESENTED BY THE MINISTER OF TRANSPORTATION (MTO)	159 Sir William Hearst Avenue		Downsview	ON	M3M 0B7	RDAL BTN CON 3 AND CON 4 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 3 EMILY; PT E1/2 LT 13 CON 4 EMILY; PT SW1/4 LT 13 CON 4 EMILY; PT S1/2 LT 14-16 CON 4 EMILY; PT SE1/4 LT 17 CON 4 EMILY; PT SW1/4 LT 17 CON 4 EMILY; PT S1/2 LT 18 CON 4 EMILY; PT SE1/4 LT 19 CON 4 EMILY; PT SW1/4 LT 19 CON 4 EMILY; PT E1/2 LT 20 CON 4 EMILY; PT NW1/2 LT 20 CON 4 EMILY; PT SE1/4 LT 21 CON 4 EMILY; PT SW1/4 LT 21 CON 4 EMILY; PT S1/2 LT 22 CON 4 EMILY; PT S PT LT 23 CON 4 EMILY; PT NE1/4 LT 13 CON 3 EMILY; PT NW1/4 LT 13 CON 3 EMILY; PT NE1/4 LT 14 CON 3 EMILY; PT NW1/4 LT 14 CON 3 EMILY; PT NE1/4 LT 15 CON 3 EMILY; PT NW1/4 LT 15 CON 3 EMILY; PT N1/2 LT 16-18 CON 3 EMILY; PT NW1/4 LT 19 CON 3 EMILY; PT NE1/4 LT 20 CON 3 EMILY; PT NW1/4 LT 20 CON 3 EMILY; PT LT 21 CON 3 EMILY; PT N1/2 LT 22 CON 3 EMILY; PT N PT LT 23 CON 3 EMILY AS IN PT 1 R209308 , PT 1 & 2 57R537, PT 1 RD132, PT 2 AND 8 RD127 PT 1 57R8130 LYING BTN RDAL BTN LT 12 AND LT 13 CON 4					
Directly Affected (D)	63257-0053			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	EMILY; RDAL BTN LT 12 AND LT 13 CON 5 EMILY; RDAL BTN LT 12 AND LT 13 CON 6 EMILY; PT SE1/4 LT 12 CON 6 EMILY AS IN HWY223; PT NW1/4 LT 13 CON 6 EMILY AS IN A62642 EXCEPT PT 3, 57R306; AS IN HWY222 EXCEPT PT 1 & 3, 57R1596; PT SW1/4 LT 13 CON 6 EMILY AS IN VT61936; PT LT 1-2, 24-30 RCP 3 PT 12, 13, 14 , 15, 16, 17, 18, 19, 20 & 21 57R2707; PT 1, 57R2638; PT 2, 3 & 4, HWY909H;; PT S1/2 LT 13 CON 5 EMILY PT 1, 2, 3 & 4, 57R2707, PT 2, 57R1895 & PT 1, 57R1247; S/T R117455; PT LT 8-10, 24-27, 43-44 RCP 2 PT 22, 23, 24, 25, 26, 27, 28, 29 & 30, 57R2707; PT LT 5-10, 18 RCP 552 PT 2, 57R2622; PT 5, 6, 7, 8, 9, 10 & 11, 57R2707; PT NE1/4 LT 12 CON 4 EMILY PT 8 & 9, 57R2695; PT SE1/4 LT 12 CON 4 EMILY AS IN VT61792; SECONDLY, PT NW1/4 LT 13 CON 4 EMILY PT 7, 57R2695; PT SW1/4 LT 13 CON 4 EMILY AS IN A56957; PT 2, 57R2155; PT 1, 57R1392; PT 3, 4, 5 & 6, 57R2695; SECONDLY AS IN R117455 AKA					

Directly Affected (D)	63253-0275			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	PT NW PT LT 11 CON 6 EMILY; PT NW1/4 LT 12 CON 6 EMILY; PT NE1/4 LT 12 CON 6 EMILY BEING FORCED RD THROUGH (AKA COUNTY RD1 4 & 27, PEACE RD); KAWARTHA LAKES						
Directly Affected (D)	63253-0274			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	PT NE1/4 LT 12 CON 6 EMILY; PT NW1/4 LT 12 CON 6 EMILY AS IN EM9736, HWY577; KAWARTHA LAKES						
Directly Affected (D)	63253-0250			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: PT NW PT LT 11 CON 6 EMILY AS IN HWY577; PT COWANS DR PL 358 LYING E OF E LIMIT OF 57R4984 & 57R7806; SECONDLY: PT NW PT LT 11 CON 6 EMILY PT 7, 57R243 AKA COUNTY RD 14; KAWARTHA LAKES						
Directly Affected (D)	63253-0052			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: PT RDAL BTN LT 5 AND LT 6 CON 10 VERULAM; PT RDAL BTN TWP OF HARVEY AND TWP OF VERULAM; PT RDAL BTN LT 4 AND LT 5 CON 19 HARVEY; PT LT 6-10 CON 10 VERULAM PT 5, 7 & 8, 57R1535, AS IN A30322, PT 3, 57R4983, AS IN A4550, AS IN R221024 & PT 3 & 4, 57R5266; PT LT 8-9 CON 19 HARVEY PT 3, 57R3313, PT 1, 2, 4 & 7, 57R1003; SECONDLY: PT LT 6 CON 10 VERULAM PT 5, 57R934 LYING S OF RDAL BTN LT 10 AND LT 11 AKA COUNTY RD 17, AKA PIGEON LAKE RD; S/T DEBTS IN R235386; KAWARTHA LAKES						
Directly Affected (D)	63253-0184			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	PT LT 11 CON 7 EMILY PT 1, RD1 EXCEPT A2726; KAWARTHA LAKES						
Directly Affected (D)	63253-0244			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: PT LT 11 CON 7 EMILY; PT E1/2 LT 12 CON 7 EMILY ; PT W1/2 LT 12 CON 7 EMILY PT 1, 4 TO 7, 9 & 16, 57R5257, PT 1, 57R6519; SECONDLY: PT LT 10 CON 7 EMILY ; PT LT 11 CON 7 EMILY; PT E1/2 LT 12 CON 7 EMILY; PT W1/2 LT 12 CON 7 EMILY BEING A FORCE RD THROUGH, PT LT 10 CON 7 EMILY PT 6, 57R243; KAWARTHA LAKES						
Directly Affected (D)	63252-0248			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY; RDAL BTN LT 12 AND LT 13 CON 7 EMILY; RDAL BTN LT 12 AND LT 13 CON 8 EMILY; RDAL BTN LT 12 AND LT 13 CON 9 EMILY; RDAL BTN LT 12 AND LT 13 CON 10 EMILY; PT N1/2 LT 12 CON 10 EMILY PT 7, 57R3660; PT S1/2 LT 12 CON 10 EMILY PT 24, 57R5257; PT 4 57R1841; PT N1/2 LT 12 CON 9 EMILY PT 23, 57R5257; PT 2, 57R3660; PT S1/2 LT 12 CON 9 EMILY PT 1 & 2, 57R1841; S/T DEBTS IN R115839; PT N1/2 LT 12 CON 8 EMILY PT 18, 57R5257; PT N1/2 LT 13 CON 10 EMILY PT 5, 57R3660; PT S1/2 LT 13 CON 10 EMILY PT 6 & 7, 57R205; PT 8, 57R4286; CLOSED BY R206693 PT 7, 57R4286; PT N1/2 LT 13 CON 9 EMILY PT 1, 57R3660; PT S1/2 LT 13 CON 9 EMILY PT 21 & 22, 57R5257; PT LT 13 CON 8 EMILY AS IN R128517; PT 2, 57R651; PT 2, 57R805; PT 1, 57R3997; PT 19, 57R5257; SECONDLY; PT S1/2 LT 13 CON 10 EMILY AS IN A21525; PT LT 13 CON 8 EMILY PT 2, 57R1000 BTN RDAL BTN						

Directly Affected (D)	63250-0089			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: PT N1/2 LT 21 CON 13 EMILY; PT S1/2 LT 21 CON 13 EMILY PT 1, 2, 4 57R3092, PT 7-10 57R4819, PT 3-6 57R2872; RDAL BTN CON 12 AND CON 13 EMILY BTN LINE JOINING PT 2 57R3092 & PT 2 57R258 & LINE JOINING PT 6 & 7 57R4819; PT N1/2 LT 21 CON 12 EMILY AS IN HWY212, PT 6 57R4819; PT S1/2 LT 21, 20 CON 12 EMILY AS IN HWY197, HWY198, PT 1, 2 57R2872, PT 1, 3 57R4819; PT E1/2 LT 19 CON 12 EMILY PT 15 57R4947; PT W1/2 LT 19 CON 12 EMILY PT 14 57R4947; RDAL BTN CON 11 AND CON 12 EMILY BTN S EXTENSION OF W LIMIT OF RDAL BTN LT 18 AND LT 19 CON 12 AND EXTENSION OF SELV LIMIT OF HWY197; PT N1/2 LT 20 CON 11 EMILY PT 1 57R259, PT 1 57R5596; PT E1/2 LT 19 CON 11 EMILY PT 16 57R4947; PT W1/2 LT 19 CON 11 EMILY AS IN HWY274, PT 5 57R260, PT 7-9 57R4947; RDAL BTN LT 18 AND LT 19 CON 11 EMILY LYING NLY OF ELY EXTENSION OF SE LIMIT OF HWY272;							
Directly Affected (D)	63142-0315			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN CON 13 AND CON 14 EMILY ABUTTING LOTS 7 TO 22; KAWARTHA LAKES							
Directly Affected (D)	63142-0313			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY PT LT 21 CON 14 EMILY PT 2, 57R1344, PT 7 & 8, 57R2872, PT 6 & 7, 57R3092, PT 11, 57R4819; PT W1/2 LT 22 CON 14 EMILY AS IN HWY171, HWY224, HWY225, PT 5, 57R3092, PT 3, 57R2579 & PT 3, 57R259, SECONDLY PT LT 21 CON 14 EMILY, PT W1/2 LT 22 CON 14 EMILY BEING FORCED ROAD THROUGH, AKA COUNTY RD #17; KAWARTHA LAKES							
Directly Affected (D)	63139-0330			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN TWP OF EMILY AND TWP OF VERULAM E OF W LIMIT OF HWY NO. 17; KAWARTHA LAKES							
Directly Affected (D)	63139-0319			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY; RDAL BTN CON 9 AND CON 10 VERULAM; PT LT 2 CON 9 VERULAM PT 2, 57R6564; PT S1/2 LT 3 CON 9 VERULAM PT 1, 57R682; SECONDLY; PT W1/2 LT 4 CON 10 VERULAM; PT W PT LT 5 CON 10 VERULAM PT 2 & 4, 57R1535; BEING COUNTY RD NO 17 BTN LT 1 & RDAL BTN LT 5 & 6 CON 10; KAWARTHA LAKES							
Directly Affected (D)	63138-0052			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	PT RDAL BTN TWP OF CAVAN AND TWP OF EMILY LYING BTN RDAL BTN LT 12 & 13 & RDAL BTN TWP OF EMILY & TWP OF SMITH, LYING N OF THE CENTRELINE; KAWARTHA LAKES							

Directly Affected (D)	63137-0081			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY PT LT 10 CON 10 VERULAM; PT LT 11-14 CON 10 VERULAM; PT LT 10 CON 19 HARVEY; PT BED OF LITTLE BOB CHANNEL IN FRONT OF LT 14 CON 10 VERULAM; PT RDAL BTN CON 9 AND CON 10 VERULAM; PT RDAL BTN LT 10 AND LT 11 CON 10 VERULAM; PT LT 3, 55-56, 4-10 RCP 564; PT LT 12, 11 CON 19 HARVEY; PT RDAL BTN TWP OF HARVEY AND TWP OF VERULAM AS IN HWY183, PT 1, R221024 & PT 1, R378237 BTN N LIMIT OF LITTLE BOB CHANNEL & RDAL BTN CON 9 & 10 EXCEPT PT 1, 2 & 5, 57R233; SECONDLY PT LT 12 CON 19 HARVEY; PT 3, 57R8250 BEING KING'S HIGHWAY 36; KAWARTHA LAKES						
Directly Affected (D)	63136-0087			(Public Authority Having Jurisdiction) City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY PT LT 10 CON 10 VERULAM; PT LT 11-14 CON 10 VERULAM; PT LT 10 CON 19 HARVEY; PT BED OF LITTLE BOB CHANNEL IN FRONT OF LT 14 CON 10 VERULAM; PT RDAL BTN CON 9 AND CON 10 VERULAM; PT RDAL BTN LT 10 AND LT 11 CON 10 VERULAM; PT LT 3, 55-56, 4- 10 RCP 564; PT LT 12, 11 CON 19 HARVEY; PT RDAL BTN TWP OF HARVEY AND TWP OF VERULAM AS IN HWY183, PT 1, R221024 & PT 1, R378237 BTN N LIMIT OF LITTLE BOB CHANNEL & RDAL BTN CON 9 & 10 EXCEPT PT 1, 2 & 5, 57R233; SECONDLY PT LT 12 CON 19 HARVEY; PT 3, 57R8250 BEING KING'S HIGHWAY 36; KAWARTHA LAKES						
Directly Affected (D)	63135-0401			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN TWP OF VERULAM AND TWP OF HARVEY; PT LT 15-16 CON 19 HARVEY; PT BLK Y PL 29; PT LT 15 E/S HELEN ST, 13 W/S ANNE ST, 11 E/S ANNE ST, 12 E/S ANNE ST PL 70; PT HELEN ST, ANN ST, FRONT ST, NORTH ST PL 70; PT RIVERSIDE DR PL 131; PT BOBCAYGEON RD PL 70 PT 3, R378237; PT 2, R378236 AKA HWY #36, AKA EAST ST, S OF PT 1, R368285 & N OF OTONABEE RIVER EXCEPT PT 1 & 2 HWY798H; KAWARTHA LAKES						
Directly Affected (D)	63134-0102			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	JOSEPH ST, NORTH ST PL 70 BEING DUKE ST; PT LT 21 PL 32; PT BLK Y PL 29; PT LT 1 N/S NORTH ST, 2 N/S NORTH ST, 15 W/S JOSEPH ST PL 70 ; PT 1, 2 & 3, 57R7583, PT 1 & 2, ON R117699, PT 4, 57R2665, AKA COUNTY RD 8 BTN NORTH ST PL70 & KINGS HWY NO. 36; KAWARTHA LAKES						
Directly Affected (D)	63142 0308						KAWARTHA LAKES	ON	K0M 1A0	PT LT 21 CON 14 EMILY AS IN R444837 W OF 57R3092, S/T & T/W R112447; KAWARTHA LAKES						
Directly Affected (D)	63250-0202			2764988 ONTARIO LTD	19 Autumn Glen Road		Markham	ON	L6E 1T8	PT S1/2 LT 16 CON 11 EMILY AS IN R275006; KAWARTHA LAKES						
Directly Affected (D)	63250-0086					R.R. #5	Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 13 EMILY AS IN EM10752 LYING W OF 57R3092, EXCEPT R418446 AND PT 1 57R2113; KAWARTHA LAKES						
Indirectly Affected (I)	63256-0067						Omemee	ON	K0L 2WO	PT NW PT LT 11 CON 6 EMILY AS IN R448304; KAWARTHA LAKES						
Indirectly Affected (I)	63256-0067						Omemee	ON	K0L 2WO	PT NW PT LT 11 CON 6 EMILY AS IN R448304; KAWARTHA LAKES						

Indirectly Affected (I)	63256-0065	████████	██████		██████████		Omemeë	ON	K0L 2W0	PT NW PT LT 11 CON 6 EMILY AS IN R388768; S/T R235500 CITY OF KAWARTHA LAKES	Bell Canada	F-3 200 Bradley Street		Sudbury	ON	P3E 3L9
Indirectly Affected (I)	63256-0065	████████	██████		██████████		Omemeë	ON	K0L 2W0	PT NW PT LT 11 CON 6 EMILY AS IN R388768; S/T R235500 CITY OF KAWARTHA LAKES	Bell Canada	F-3 200 Bradley Street		Sudbury	ON	P3E 3L9
Indirectly Affected (I)	63256-0063	████████	██		██████████		Lindsay	ON	K9V 4R5	PT NW PT LT 11 CON 6 EMILY AS IN R289748; KAWARTHA LAKES	WESTBORO MANAGEMENT LTD.	267 Richmond Rd, 2nd Floor		Ottawa	ON	K1Z 6X3
Indirectly Affected (I)	63256-0063	████████			██████████		Lindsay	ON	K9V 4R5	PT NW PT LT 11 CON 6 EMILY AS IN R289748; KAWARTHA LAKES	WESTBORO MANAGEMENT LTD.	267 Richmond Rd, 2nd Floor		Ottawa	ON	K1Z 6X3
Indirectly Affected (I)	63256-0063	████████	██████		██████████		Lindsay	ON	K9V 4R5	PT NW PT LT 11 CON 6 EMILY AS IN R289748; KAWARTHA LAKES	WESTBORO MANAGEMENT LTD.	267 Richmond Rd, 2nd Floor		Ottawa	ON	K1Z 6X3
Indirectly Affected (I)	63256-0064	████████	██████		██████████		KAWARTHA LAKES	ON	K0L 2W0	PT NW PT LT 11 CON 6 EMILY PT 1, 57R6106; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63256-0064	██████████	████		██████████		KAWARTHA LAKES	ON	K0L 2W0	PT NW PT LT 11 CON 6 EMILY PT 1, 57R6106; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253-0249	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT NW PT LT 11 CON 6 EMILY AS IN R410868, S/T INTEREST IN R410868; CITY OF KAWARTHA LAKES	INTEREST IN R410868: Subject to any interest of the public crossing the former public road	N/A				
Indirectly Affected (I)	63253-0249	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT NW PT LT 11 CON 6 EMILY AS IN R410868, S/T INTEREST IN R410868; CITY OF KAWARTHA LAKES	INTEREST IN R410868: Subject to any interest of the public crossing the former public road	N/A				
Indirectly Affected (I)	63253-0278	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT LT 11 CON 7 EMILY PT 1, RD1 EXCEPT A2726; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0183	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT LT 11 CON 7 EMILY AS IN R365801 (FIRSTLY, FOURTHLY); KAWARTHA LAKES						
Indirectly Affected (I)	63253-0183	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT LT 11 CON 7 EMILY AS IN R365801 (FIRSTLY, FOURTHLY); KAWARTHA LAKES						
Indirectly Affected (I)	63253-0171	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT LT 11 CON 7 EMILY; PT W1/2 LT 12 CON 7 EMILY; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0171	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT LT 11 CON 7 EMILY; PT W1/2 LT 12 CON 7 EMILY; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0182	██████████	████		██████████		Omemeë	ON	K0L 2W0	PT LT 11 CON 7 EMILY; PT W1/2 LT 12 CON 7 EMILY AS IN R470018 EXCEPT HWY922H; S/T R470018; KAWARTHA LAKES	Quit Claim-N/A					
Indirectly Affected (I)	63253-0178	██████	████		██████████		Omemeë	ON	K0L 2W0	PT W1/2 LT 12 CON 7 EMILY PT 1, 57R4240 EXCEPT PT 4 & 5, 57R5257; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0178	██	██████		██████████		Omemeë	ON	K0L 2W0	PT W1/2 LT 12 CON 7 EMILY PT 1, 57R4240 EXCEPT PT 4 & 5, 57R5257; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0179	██	████████		██████████		Omemeë	ON	K0L 2W0	PT W1/2 LT 12 CON 7 EMILY PT 1, 57R5843; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0180	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT W1/2 LT 12 CON 7 EMILY PT 1 & 2, 57R462 N OF HWY922H EXCEPT PT 1, 57R5843, PT 1, 57R6146; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0180	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT W1/2 LT 12 CON 7 EMILY PT 1 & 2, 57R462 N OF HWY922H EXCEPT PT 1, 57R5843, PT 1, 57R6146; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0177	██████████	████		██████████		Omemeë	ON	K0L 2W0	W1/2 LT 12 CON 7 EMILY AS IN A31271 EXCEPT PT 7, 57R5257 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253-0177	██████████	████		██████████		Omemeë	ON	K0L 2W0	W1/2 LT 12 CON 7 EMILY AS IN A31271 EXCEPT PT 7, 57R5257 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253-0230	████████	████████		██████████		Omemeë	ON	K0L 2W0	LT 25 PL 387; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0242	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT E1/2 LT 12 CON 7 EMILY PT 1, 57R469 EXCEPT PT 1, 57R4319, PT 1, 57R4353; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0242	██████	██		██████████		Omemeë	ON	K0L 2W0	PT E1/2 LT 12 CON 7 EMILY PT 1, 57R469 EXCEPT PT 1, 57R4319, PT 1, 57R4353; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0176	██████	████████		██████████		Omemeë	ON	K0L 2W0	PT E1/2 LT 12 CON 7 EMILY AS IN R421225; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0176	██████	████		██████████		Omemeë	ON	K0L 2W0	PT E1/2 LT 12 CON 7 EMILY AS IN R421225; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0243	██████████	██████		██████████		Omemeë	ON	K0L 2W0	PT E1/2 LT 12 CON 7 EMILY PT 2, 57R5883; KAWARTHA LAKES						

Indirectly Affected (I)	63253 0175			CUTTING EDGE LANDSCAPE SUPPLY INC	95 CENTRELINE RD		Omemeë	ON	K0L 2W0	580 SHAMROCK RD OMEMEë-PT E1/2 LT 12 CON 7 EMILY PT 1, 57R5883; KAWARTHA LAKES	WESTONE AGGREGATES INC.	282 Esker Rd		Omemeë	ON	K0L 2W0
Indirectly Affected (I)	63252-0705						Omemeë	ON	K0L 2W0	PT N1/2 LT 13 CON 7 EMILY PT 3 & 4, 57R5883 EXCEPT PT 1, 57R6532; S/T DEBTS IN R265656; KAWARTHA LAKES			RR # 4	Omemeë	ON	K0L 2W0
Indirectly Affected (I)	63252-0705						Omemeë	ON	K0L 2W0	PT N1/2 LT 13 CON 7 EMILY PT 3 & 4, 57R5883 EXCEPT PT 1, 57R6532; S/T DEBTS IN R265656; KAWARTHA LAKES			RR # 4	Omemeë	ON	K0L 2W0
Indirectly Affected (I)	63252-0756						Omemeë	ON	K0L 2W0	PT LT 13 CON 8 EMILY PT 1, 57R805 & PT 1, 57R1555 CITY OF KAWARTHA LAKES						
	63252-0756						Omemeë	ON	K0L 2W0	PT LT 13 CON 8 EMILY PT 1, 57R805 & PT 1, 57R1555 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63252-0755			2095217 ONTARIO LIMITED	292 CENTERLINE ROAD	RR # 5	Lindsay	ON	K9V 4R5	214 CENTRELINE RD KAWARTHA LAKES PT LT 13 CON 8 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 8 EMILY CLOSED BY R127585 AS IN R447412; S/T RIGHT IN R128517; KAWARTHA LAKES	THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall- Right to grade as required.	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63253-0148			THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF EMILY - City of KAWARTHA LAKES	26 Francis Street		Lindsay	ON	K9V 5R8							
Indirectly Affected (I)	63252-0754						Lindsay	ON	K9V 5R8	PT LT 13 CON 8 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 8 EMILY CLOSED BY R127585; PT 1, 57R651 & PT 1, 57R2448; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0754						Lindsay	ON	K9V 5R8	PT LT 13 CON 8 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 8 EMILY CLOSED BY R127585; PT 1, 57R651 & PT 1, 57R2448; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0753						Lindsay	ON	K9V 5R8	PT LT 13 CON 8 EMILY PT 1, 57R1000 & PT 1, 57R1460 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63252-0753						Lindsay	ON	K9V 5R8	PT LT 13 CON 8 EMILY PT 1, 57R1000 & PT 1, 57R1460 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253-0147						Lindsay	ON	K9V 5R8	N1/2 LT 12 CON 8 EMILY EXCEPT PT 18, 57R5257; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0752						Lindsay	ON	K9V 5R8	PT LT 13 CON 8 EMILY AS IN A63597 EXCEPT PT 1, 57R3997; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0752						Lindsay	ON	K9V 5R8	PT LT 13 CON 8 EMILY AS IN A63597 EXCEPT PT 1, 57R3997; KAWARTHA LAKES						
Indirectly Affected (I)	63252 0751					RR # 5	Lindsay	ON	K9V 4R5	PT LT 13 CON 8 EMILY AS IN R442216; S/T INTEREST IN R423637; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL132681	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63252 0491			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN CON 8 AND CON 9 EMILY ABUTTING LT 13 TO LT 23; PT LT 13 CON 8 EMILY PT 19, 57R5257; BEING TRACEY'S HILL RD; KAWARTHA LAKES						
Indirectly Affected (I)	63253-0122			THE CORPORATION OF THE COUNTY OF VICTORIA City of Kawartha Lakes City Hall	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN CON 8 AND CON 9 EMILY AKA TRACEY'S HILL RD BTN COUNTY RD #7 & COUNTY RD #10; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0506					RR # 5	Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 9 EMILY AS IN VT100230 & R129573 EXCEPT PT 21, 57R5257; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0506					RR # 5	Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 9 EMILY AS IN VT100230 & R129573 EXCEPT PT 21, 57R5257; KAWARTHA LAKES						
Indirectly Affected (I)	63252-0507					RR # 5	Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 9 EMILY AS IN VT95671 EXCEPT PT 22, 57R5257; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No.KL140753	14 Hunter Street East	P. O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63252-0507					RR # 5	Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 9 EMILY AS IN VT95671 EXCEPT PT 22, 57R5257; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No.KL140753	14 Hunter Street East	P. O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63253 0098					RR # 5	Lindsay	ON	K9V 4R5	S1/2 LT 12 CON 9 EMILY EXCEPT PT 1, 2 & 3, 57R1841, PT 1, 2 & 3, 57R1838, PT 1, 57R4533; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No KL131222	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5

Indirectly Affected (I)	63253 0098					RR # 5	Lindsay	ON	K9V 4R5	S1/2 LT 12 CON 9 EMILY EXCEPT PT 1, 2 & 3, 57R1841, PT 1, 2 & 3, 57R1838, PT 1, 57R4533; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No KL131222	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63253 0095			City of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT S1/2 LT 12 CON 9 EMILY AS IN VT98755; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253-0094						KAWARTHA LAKES	ON	K9V 4R5	PT N1/2 LT 12 CON 9 EMILY AS IN R437663; CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No KL51215	180 Wellington Street West 1st Floor		Toronto	ON	M5J 1J1
Indirectly Affected (I)	63253-0094						KAWARTHA LAKES	ON	K9V 4R5	PT N1/2 LT 12 CON 9 EMILY AS IN R437663; CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No KL51215	180 Wellington Street West 1st Floor		Toronto	ON	M5J 1J1
Indirectly Affected (I)	63252 0504						Lindsay	ON	K9V 4R5	N1/2 LT 13 CON 9 EMILY EXCEPT PT 1 & 2, 57R1952, PT 2, 57R676 & PT 1, 57R3660; KAWARTHA LAKES	HAVENTREE BANK Inst no. KL176467	P.O Box 1160, Stn TD		Toronto	ON	M5K 1P2
Indirectly Affected (I)	63252 0504						Lindsay	ON	K9V 4R5	N1/2 LT 13 CON 9 EMILY EXCEPT PT 1 & 2, 57R1952, PT 2, 57R676 & PT 1, 57R3660; KAWARTHA LAKES	CANADIAN WESTERN TRUST COMPANY Inst No. KL170411 (INCORPORATION NO. A46845) (In trust for RRSP 10134007)	Suite 300-750 Cambie Street VANCOVER		Vancouver	BC	V6B 0A2
Indirectly Affected (I)	63253 0093						Lindsay	ON	K9V 4R5	PT N1/2 LT 12 CON 9 EMILY PT 1, 57R676 EXCEPT PT 23, 57R5257; KAWARTHA LAKES	HAVENTREE BANK Inst no. KL176467	P.O Box 1160, Stn TD		Toronto	ON	M5K 1P2
Indirectly Affected (I)	63253 0093						Lindsay	ON	K9V 4R5	PT N1/2 LT 12 CON 9 EMILY PT 1, 57R676 EXCEPT PT 23, 57R5257; KAWARTHA LAKES	HAVENTREE BANK Inst no. KL176467	P.O Box 1160, Stn TD		Toronto	ON	M5K 1P2
Indirectly Affected (I)	63252 0490			City of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN CON 9 AND CON 10 EMILY ABUTTING LT 13 TO LT 23; KAWARTHA LAKES						
Indirectly Affected (I)	63253 0087						Lindsay	ON	K9V 5R8	S1/2 LT 12 CON 10 EMILY EXCEPT R328720, PT 4 & 5, 57R1841, PT 1, 57R2861, PT 24, 57R5257 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253 0087						Lindsay	ON	K9V 5R8	S1/2 LT 12 CON 10 EMILY EXCEPT R328720, PT 4 & 5, 57R1841, PT 1, 57R2861, PT 24, 57R5257 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63253 0086						Lindsay	ON	K9V 5R8	PT S1/2 LT 12 CON 10 EMILY PT 5, 57R1841; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL30113	180 Wellington Street West		Toronro	ON	M5J 1J1
Indirectly Affected (I)	63253 0086						Lindsay	ON	K9V 5R8	PT S1/2 LT 12 CON 10 EMILY PT 5, 57R1841; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL30113	180 Wellington Street West		Toronro	ON	M5J 1J1
Indirectly Affected (I)	63252 0264						Lindsay	ON	K9V 5R8	PT S1/2 LT 13 CON 10 EMILY AS IN A14133 (FIRSTLY) EXCEPT PT 7 & 8, 57R4286 AND A21525; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL175116	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63252 - 0263						Lindsay	ON	K9V 5R8	PT S1/2 LT 13 CON 10 EMILY AS IN R14133 (SECONDLY) EXCEPT A21525 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Inst No. KL154041	100 KING STREET WEST Concourse Level		Toronro	ON	M5X 1A3
Indirectly Affected (I)	63252 - 0263						Lindsay	ON	K9V 5R8	PT S1/2 LT 13 CON 10 EMILY AS IN R14133 (SECONDLY) EXCEPT A21525 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL173721	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63252-0262						Lindsay	ON	K9V 5R8	PT S1/2 LT 13 CON 10 EMILY PT 1, 57R714; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL74569	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63252-0262						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 1, 57R714; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL74569	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63252 0261						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY AS IN A14133 (FOURTHLY) EXCEPT A21525 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL115633	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63252 0261						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY AS IN A14133 (FOURTHLY) EXCEPT A21525 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL115633	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63252 0260						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 8, 57R4334 CITY OF KAWARTHA LAKES	SCOTIA MORTGAGE CORPORATION Inst. No. KL159492	10 Wright Blvd		Stratford	ON	N5A 7X9
Indirectly Affected (I)	63252 0260						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 8, 57R4334 CITY OF KAWARTHA LAKES	SCOTIA MORTGAGE CORPORATION Inst. No. KL159492	10 Wright Blvd		Stratford	ON	N5A 7X9
Indirectly Affected (I)	63252 0258						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 6, 57R4334; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No KL176653	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63252 0258						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 6, 57R4334; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No KL176653	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63252 0257						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 5, 57R4334; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL136146	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63252 0257						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 5, 57R4334; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL136146	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63252 0256						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 4, 57R4334; KAWARTHA LAKES						
Indirectly Affected (I)	63252 0256						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 4, 57R4334; KAWARTHA LAKES						

Indirectly Affected (I)	63252 0255						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 4, 57R4334; KAWARTHA LAKES	Jeff & Brenda MOORE	31 McGill Drive		Janetville	ON	L0B 1K0
Indirectly Affected (I)	63252 0254						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 2, 57R4334; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No KL145564	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63252 0254						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 2, 57R4334; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No KL145564	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63252 0253	N/A					Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 10 EMILY PT 1, 57R4334; S/T EXECUTION 05-0000049, IF ENFORCEABLE; S/T EXECUTION 05-0000203, IF ENFORCEABLE; KAWARTHA LAKES						
Indirectly Affected (I)	63253 0085				CITY of KAWARTHA LAKES,	26 Francis Street	Lindsay	ON	K9V 5R8	599 CENTRELINE RD KAWARTHA LAKES- PT N1/2 LT 13 CON 10 EMILY; PT RDAL BTN LT 12 AND LT 13 CON 10 EMILY CLOSED BY R306390, PT 8 & 9, 57R3660; KAWARTHA LAKES						
Indirectly Affected (I)	63250-0186				CITY of KAWARTHA LAKES,	26 Francis Street	Lindsay	ON	K9V 5R8	RDAL BTN LT 12 AND LT 13 CON 11 EMILY AKA CENTRELINE RD; KAWARTHA LAKES						
Indirectly Affected (I)	63252 0251						Lindsay	ON	K9V 4R5	PT N1/2 LT 13 CON 10 EMILY AS IN R434227; CITY OF KAWARTHA LAKES	1601673 ONTARIO INC	121 George St. N.	P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	63250 0190						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 11 EMILY AS IN R230874; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0190						Lindsay	ON	K9V 4R5	PT S1/2 LT 13 CON 11 EMILY AS IN R230874; KAWARTHA LAKES						
Indirectly Affected (I)	63252 0252						Lindsay	ON	K9V 4R5	PT N1/2 LT 13 CON 10 EMILY PT 2, 57R3572; S/T EXECUTION 06-0000418, IF ENFORCEABLE; S/T EXECUTION 08-0000055, IF ENFORCEABLE; KAWARTHA LAKES						
Indirectly Affected (I)	63252 0252						Lindsay	ON	K9V 4R5	PT N1/2 LT 13 CON 10 EMILY PT 2, 57R3572; S/T EXECUTION 06-0000418, IF ENFORCEABLE; S/T EXECUTION 08-0000055, IF ENFORCEABLE; KAWARTHA LAKES						
Indirectly Affected (I)	63252 0267				2686106 ONTARIO LIMITED	1448 PIGEON LAKE RD	Lindsay	ON	K9V 4R5	PT W1/2 LT 14 CON 10 EMILY AS IN R390944 CITY OF KAWARTHA LAKES	THE TORONTO-DOMINION BANK, Creekside Banking Services Inst. No. KL152412	4720 Tahoe Boulevard, 4th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63250 0195						Lindsay	ON	K9V 4R5	PT S1/2 LT 14 CON 11 EMILY PT 1 57R1453; S/T EXECUTION 03-0000373, IF ENFORCEABLE; KAWARTHA LAKES	The BANK OF MONTREAL C/O First Canadian Title Company Limited Inst. No. KL152412	Suite 901, 4 Hughson Street south		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63250 0195						Lindsay	ON	K9V 4R5	PT S1/2 LT 14 CON 11 EMILY PT 1 57R1453; S/T EXECUTION 03-0000373, IF ENFORCEABLE; KAWARTHA LAKES	The BANK OF MONTREAL C/O First Canadian Title Company Limited Inst. No. KL152412	Suite 901, 4 Hughson Street south		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63252 0268						Lindsay	ON	K9V 4R5	E1/2 LT 14 CON 10 EMILY EXCEPT PT 2, 57R3063; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63252 0268						Lindsay	ON	K9V 4R5	E1/2 LT 14 CON 10 EMILY EXCEPT PT 2, 57R3063; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250 0194						Lindsay	ON	K9V 4R5	PT S1/2 LT 14 CON 11 EMILY AS IN R250216 EXCEPT PT 1 57R5824 CITY OF KAWARTHA LAKES	THE TORONTO DOMINION BANK Inst no. KL73085 AND Inst. No. KL113121	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63250 0196						Lindsay	ON	K9V 4R5	PT S1/2 LT 14 CON 11 EMILY PT 1 57R5824; KAWARTHA LAKES	NATIONAL BANK OF CANADA Inst. No. KL23410	421 George Street North		Peterborough	ON	K9H 3R4
Indirectly Affected (I)	63250 0259						Lindsay	ON	K9V 4R5	S 1/2 LT 15 CON 11 EMILY; EXCEPT VT75211; EXCEPT PT 1 57R4947; PT N 1/2 LT 15 CON 11 EMILY AS IN R248026 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63252 0269						Lindsay	ON	K9V 4R5	N1/2 LT 15 CON 10 EMILY EXCEPT PT 2, 57R4947 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250 0258						Lindsay	ON	K9V 4R5	PT S 1/2 LT 15 CON 11 EMILY AS IN VT75211 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL129455	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0258						Lindsay	ON	K9V 4R5	PT S 1/2 LT 15 CON 11 EMILY AS IN VT75211 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL129455	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63252 0272						Lindsay	ON	K9V 4R5	N1/2 LT 16 CON 10 EMILY AS IN R206765 EXCEPT PT 3, 57R4947; KAWARTHA LAKES	FARM CREDIT CANADA Inst. No. KL170275	1133 St. George Boulevard, Suite 200		Moncton	New Brunswick	E1E 4E1
Indirectly Affected (I)	63250 0202				2764988 ONTARIO LTD	1563 PIGEON LAKE RD	Lindsay	ON	K9V 4R5	PT S1/2 LT 16 CON 11 EMILY AS IN R275006; KAWARTHA LAKES						

Indirectly Affected (I)	63250 0203						Lindsay	ON	K9V 4R5	N1/2 LT 17 CON 11 EMILY; PT S1/2 LT 17 CON 11 EMILY AS IN R285079; KAWARTHA LAKES	Toronto Dominion Bank C/O First Canadian Title Inst. No. R428948	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63252-0277						Lindsay	ON	K9V 4R5	N1/2 LT 17 CON 10 EMILY EXCEPT PT 1, 57R3063; KAWARTHA LAKES	The ROYAL BANK OF CANADA Inst. No. R421831	180 Wellington Street West		TORONTO	ON	M5J 1J1
Indirectly Affected (I)	63252-0277						Lindsay	ON	K9V 4R5	N1/2 LT 17 CON 10 EMILY EXCEPT PT 1, 57R3063; KAWARTHA LAKES	The ROYAL BANK OF CANADA Inst. No. R421831	180 Wellington Street West		TORONTO	ON	M5J 1J1
Indirectly Affected (I)	63252-0277						Lindsay	ON	K9V 4R5	N1/2 LT 17 CON 10 EMILY EXCEPT PT 1, 57R3063; KAWARTHA LAKES	The ROYAL BANK OF CANADA Inst. No. R421831	180 Wellington Street West		TORONTO	ON	M5J 1J1
Indirectly Affected (I)	63252 0278						Lindsay	ON	K9V 4R5	PT N1/2 LT 18 CON 10 EMILY AS IN R294567 CITY OF KAWARTHA LAKES	SEIDEL, KARL WERNER & SEIDEL, JO-ANN Inst no. KL134047	4470 Highway 7		Omemee	ON	K0L 2W0
Indirectly Affected (I)	63252 0279						Lindsay	ON	K9V 4R5	PT N1/2 LT 18 CON 10 EMILY PT 1, 57R820 SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 PL 57R9922 AS IN KL49556 CITY OF KAWARTHA LAKES	HYDRO ONE NETWORKS INC. Inst. No KL49556	185 Clegg Road		MARKHAM	ON	L6G 1B7
Indirectly Affected (I)	63252 0279						Lindsay	ON	K9V 4R5	PT N1/2 LT 18 CON 10 EMILY PT 1, 57R820 SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 PL 57R9922 AS IN KL49556 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL119720	4720 Tahoe Boulevard,		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63250 0209						Lindsay	ON	K9V 4R5	PT S1/2 LT 18 CON 11 EMILY AS IN R438735 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250-0251			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN LT 18 AND LT 19 CON 11 EMILY LYING S OF ELY EXTENSION OF SE LIMIT OF HWY272; KAWARTHA LAKES						
Indirectly Affected (I)	63250-0211						Lindsay	ON	K9V 5R8	PT W1/2 LT 19 CON 11 EMILY AS IN R207893; KAWARTHA LAKES	Toronto Dominion Bank Inst. No.R461853	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63250-0211						Lindsay	ON	K9V 5R8	PT W1/2 LT 19 CON 11 EMILY AS IN R207893; KAWARTHA LAKES	Toronto Dominion Bank Inst. No.R461853	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63250 0206						Lindsay	ON	K9V 5R8	PT S1/2 LT 18 CON 11 EMILY AS IN A28002 EXCEPT PT 1, 2 57R1174, PT 1, 2 57R260, PT 1 57R1775, PT 5, 6 57R4947, S/T INTEREST IN R299738;; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0206						Lindsay	ON	K9V 5R8	PT S1/2 LT 18 CON 11 EMILY AS IN A28002 EXCEPT PT 1, 2 57R1174, PT 1, 2 57R260, PT 1 57R1775, PT 5, 6 57R4947, S/T INTEREST IN R299738;; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0207						Lindsay	ON	K9V 5R8	PT S1/2 LT 18 CON 11 EMILY PT 1 57R1174 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL65377	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63250 0205						Lindsay	ON	K9V 5R8	PT N1/2 LT 18 CON 11 EMILY PT 1 57R758; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL127424	4720 Tahoe Boulevard,		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63250 0204						Lindsay	ON	K9V 5R8	N1/2 LT 18 CON 11 EMILY EXCEPT PT 1 57R758, PT 4 57R260; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0204						Lindsay	ON	K9V 5R8	N1/2 LT 18 CON 11 EMILY EXCEPT PT 1 57R758, PT 4 57R260; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0210						Lindsay	ON	K9V 5R8	PT W1/2 LT 19 CON 11 EMILY AS IN R325773; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0210						Lindsay	ON	K9V 5R8	PT W1/2 LT 19 CON 11 EMILY AS IN R325773; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0213						Lindsay	ON	K9V 4R5	E1/2 LT 19 CON 11 EMILY EXCEPT PT 16 57R4947; KAWARTHA LAKES SUBJECT TO AN EASEMENT IN GROSS OVER ALL AS IN KL137477	KAWARTHA LAND TRUST Isnt. No. KL137477	P.O. Box 2338		Peterborough	ON	K9J 7Y8
Indirectly Affected (I)	63250 0214						Lindsay	ON	K9V 4R5	LT 21 CON 11 EMILY; N1/2 LT 20 CON 11 EMILY EXCEPT PT 1 RD121, PT 1 57R259, PT 1 57R5596 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250-0181						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 12 EMILY PT 2 57R883 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250-0181						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 12 EMILY PT 2 57R883 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250-0138						Lindsay	ON	K9V 4R5	W1/2 LT 19 CON 12 EMILY EXCEPT PT 1 3 57R2517 AND PT 14 57R4947; CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL184276	10 Wright Blvd		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	63250-0138						Lindsay	ON	K9V 4R5	W1/2 LT 19 CON 12 EMILY EXCEPT PT 1 3 57R2517 AND PT 14 57R4947; CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL184276	10 Wright Blvd		Stratford	ON	N4Z 1H3

Indirectly Affected (I)	63250-0137			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN LT 18 AND LT 19 CON 12 EMILY AKA SETTLEMENT RD; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0143						Lindsay	ON	K9V 4R5	PT E1/2 LT 19 CON 12 EMILY AS IN R315744; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL162594	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0143						Lindsay	ON	K9V 4R5	PT E1/2 LT 19 CON 12 EMILY AS IN R315744; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL162594	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0146						Lindsay	ON	K9V 4R5	PT S1/2 LT 20 CON 12 EMILY AS IN R331652 LYING N AND W OF 57R2872; KAWARTHA LAKES	Toronto Dominion Bank Inst. No.R425432	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63250 0146						Lindsay	ON	K9V 4R5	PT S1/2 LT 20 CON 12 EMILY AS IN R331652 LYING N AND W OF 57R2872; KAWARTHA LAKES	Toronto Dominion Bank Inst. No.R425432	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63250 0254			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT S1/2 LT 21 CON 12 EMILY BEING A FORCED RD ABUTTING W LIMIT OF 57R883; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0151						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 12 EMILY PT 1 57R883 EXCEPT PT 1 57R4531 & PT 3 57R4819 CITY OF KAWARTHA LAKES	CIBC MORTGAGES INC. Inst. No. KL73935	P.O. Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
Indirectly Affected (I)	63250 0151						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 12 EMILY PT 1 57R883 EXCEPT PT 1 57R4531 & PT 3 57R4819 CITY OF KAWARTHA LAKES	CIBC MORTGAGES INC. Inst. No. KL73935	P.O. Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
Indirectly Affected (I)	63250 0159						Lindsay	ON	K9V 4R5	LT 7 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0159						Lindsay	ON	K9V 4R5	LT 7 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0158						London	ON	N5Y 1L5	LT 6 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0157						Lindsay	ON	K9V 4R5	LT 5 PL 308; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL116046	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0156						Lindsay	ON	K9V 4R5	LT 4 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0155						Lindsay	ON	K9V 4R5	LT 3 PL 308; KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL179812	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63250 0154						Lindsay	ON	K9V 4R5	LT 2 PL 308; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL156205	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63250 0154						Lindsay	ON	K9V 4R5	LT 2 PL 308; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL156205	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63250 0153						Lindsay	ON	K9V 4R5	LT 1 PL 308 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL90877	100 Clarington Blvd.	Hwy 2 @ Clarington	Bowmanville	ON	L1C 4Z3
Indirectly Affected (I)	63250 0150						Lindsay	ON	K9V 4R5	PT N1/2 LT 21 CON 12 EMILY AS IN R226168; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0150						Lindsay	ON	K9V 4R5	PT N1/2 LT 21 CON 12 EMILY AS IN R226168; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0183						Lindsay	ON	K9V 4R5	S1/2 LT 21 CON 12 EMILY EXCEPT HWY198, PL 308, R217462, PT 1, 2 57R883 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250 0183						Lindsay	ON	K9V 4R5	S1/2 LT 21 CON 12 EMILY EXCEPT HWY198, PL 308, R217462, PT 1, 2 57R883 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63250 0180						Norwich		N0J 1P0	PT S1/2 LT 21 CON 12 EMILY AS IN R217462; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0180						Norwich	ON	N0J 1P0	PT S1/2 LT 21 CON 12 EMILY AS IN R217462; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0179						Toronto	ON	M9N 1K6	LT 17 PL 308 S/T R196999, S/T INTEREST IN R117727; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0179						Toronto	ON	M9N 1K6	LT 17 PL 308 S/T R196999, S/T INTEREST IN R117727; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0179						Toronto	ON	M9N 1K6	LT 17 PL 308 S/T R196999, S/T INTEREST IN R117727; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0179						Toronto	ON	M9N 1K6	LT 17 PL 308 S/T R196999, S/T INTEREST IN R117727; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0179						Toronto	ON	M9N 1K6	LT 17 PL 308 S/T R196999, S/T INTEREST IN R117727; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0178						Lindsay	ON	K9V 4R5	LT 16 PL 308 CITY OF KAWARTHA LAKES	ANTRIM BALANCED MORTGAGE FUND LTD Inst. No. KL188540	9089 Glover Rd	Box 520	Fort Langley,	BC	V1M 2R8
Indirectly Affected (I)	63250 0177						Lindsay	ON	K9V 4R5	LT 15 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0176						Lindsay	ON	K9V 4R5	LT 14 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0176						Lindsay	ON	K9V 4R5	LT 14 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0175						Lindsay	ON	K9V 4R5	LT 13 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0174			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 4R5	LT C PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0173						Lindsay	ON	K9V 4R5	LT 12 PL 308; CITY OF KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE inst No. KL73307	540 Laval Dr.		Oshawa	ON	L1J 0B5
Indirectly Affected (I)	63250 0173						Lindsay	ON	K9V 4R5	LT 12 PL 308; CITY OF KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE inst No. KL73307	540 Laval Dr.		Oshawa	ON	L1J 0B5

Indirectly Affected (I)	63250 0172						Lindsay	ON	K9V 4R5	LT 11 PL 308; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL102068	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63250 0171						Lindsay	ON	K9V 4R5	LT 10 PL 308 CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL177261	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63250 0171						Lindsay	ON	K9V 4R5	LT 10 PL 308 CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL177261	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63250 0170					RR #5	Lindsay	ON	K9V 4R5	LT 9 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0170					RR #5	Lindsay	ON	K9V 4R5	LT 9 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0169						Lindsay	ON	K9V 4R5	LT 8 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0169						Lindsay	ON	K9V 4R5	LT 8 PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0168			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	LT B PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0167						Lindsay	ON	K9V 4R5	LT 7A PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0166						London	ON	N5Y 1L5	LT 6A PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0165						Lindsay	ON	K9V 4R5	LT 5A PL 308; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst No. KL116046	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0164						Lindsay	ON	K9V 4R5	LT 4A PL 308; KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL16110	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63250 0163						Lindsay	ON	K9V 4R5	LT 3A PL 308; KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL179812	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63250 0162						Lindsay	ON	K9V 4R5	LT 2A PL 308; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL156205	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63250 0162						Lindsay	ON	K9V 4R5	LT 2A PL 308; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No.KL156205	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63250 0161						Lindsay	ON	K9V 4R5	LT 1A PL 308 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL90877	100 Clarington Blvd.	Hwy 2 @ Clarington	Bowmanville	ON	L1C 4Z3
Indirectly Affected (I)	63250 0160			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	LT A PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0182						Lindsay	ON	K9V 4R5	LT A PL 308; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0150						Lindsay	ON	K9V 4R5	PT N1/2 LT 21 CON 12 EMILY AS IN R226168; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0150						Lindsay	ON	K9V 4R5	PT N1/2 LT 21 CON 12 EMILY AS IN R226168; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0120			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN CON 12 AND CON 13 EMILY AKA SUNNYWOOD RD, SHOREVIEW RD, BTN W LIMIT OF COUNTY RD NO. 17 AND SLY EXTENSION OF THE W LIMIT OF RDAL BTN LT 12 AND LT 13 CON 13; KAWARTHA LAKES						
Indirectly Affected (I)	63250 0184			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN CON 12 AND CON 13 EMILY BTN E LIMIT OF COUNTY RD NO. 17 AND RDAL BTN TWP OF ENNISMORE AND TWP OF EMILY; KAWARTHA LAKES						
Indirectly Affected (I)	63250-0094						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 13 EMILY; PT LT 22 CON 13 EMILY AS IN VT98729 EXCEPT PT 8 57R4819; CITY OF KAWARTHA LAKES	INVESTORS GROUP TRUST CO. LTD.Inst. No. KL118313	447 Portage Avenue		Winnipeg	MB.	R3B 3H5
Indirectly Affected (I)	63250-0094						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 13 EMILY; PT LT 22 CON 13 EMILY AS IN VT98729 EXCEPT PT 8 57R4819; CITY OF KAWARTHA LAKES	INVESTORS GROUP TRUST CO. LTD.Inst. No. KL118313	447 Portage Avenue		Winnipeg	MB.	R3B 3H5
Indirectly Affected (I)	63250 0272			2594441 ONTARIO INC.	2502 Pigeon Lake Road		Lindsay	ON	K9V 4R5	2218 PIGEON LAKE RD PT N1/2 LT 21 CON 13 EMILY; PT S1/2 LT 21 CON 13 EMILY; PT LT 22 CON 13 EMILY AS IN R415086, EXCEPT PART 1 ON 57R10777 SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 PLAN 57R10805 AS IN KL162946 CITY OF KAWARTHA LAKES	Subject to an easement in gross in favour of City of Kawartha Lakes Inst. No. KL162946	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63250 0087						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 13 EMILY AS IN R418446 CITY OF KAWARTHA LAKES			RR # 1	St. Clements	ON	N0B 2M0
Indirectly Affected (I)	63250 0087						Lindsay	ON	K9V 4R5	PT S1/2 LT 21 CON 13 EMILY AS IN R418446 CITY OF KAWARTHA LAKES			RR # 1	St. Clements	ON	N0B 2M0
Indirectly Affected (I)	63250 0283			2594441 ONTARIO INC.	2502 Pigeon Lake Road		Bobcaygeon	ON	K0M 1A0	LOT 9, PLAN 57M808 CITY OF KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL133308	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63250 0085						Lindsay	ON	K9V 4R5	PT N1/2 LT 21 CON 13 EMILY AS IN R207926 EXCEPT PT 1 57R4986 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL136163	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0085						Lindsay	ON	K9V 4R5	PT N1/2 LT 21 CON 13 EMILY AS IN R207926 EXCEPT PT 1 57R4986 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL136163	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63250 0093						Bobcaygeon	ON	K0M 1A0	LOT 11, PLAN 57M808 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. K107426	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63250 0093						Bobcaygeon	ON	K0M 1A0	LOT 11, PLAN 57M808 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. K107426	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2

Indirectly Affected (I)	63250 0284			2594441 ONTARIO INC.	2502 Pigeon Lake Road		Bobcaygeon	ON	K0M 1A0	LOT 11, PLAN 57M808 CITY OF KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL133308	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63250 0285			2594441 ONTARIO INC.	2502 Pigeon Lake Road		Bobcaygeon	ON	K0M 1A0	LOT 12, PLAN 57M808 CITY OF KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL133308	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63250 0286			2594441 ONTARIO INC.	2502 Pigeon Lake Road		Bobcaygeon	ON	K0M 1A0	LOT 13, PLAN 57M808 CITY OF KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL133308	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63250 0090						GANANOQUE	ON	K7G 1Y4	PT N1/2 LT 21 CON 13 EMILY PT 1 57R1722 EXCEPT PT 4 57R3092; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0315			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	Kings Warf Road RDAL BTN CON 13 AND CON 14 EMILY ABUTTING LOTS 7 TO 22; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0332						Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 22 CON 14 EMILY; PT W1/2 LT 22 CON 14 EMILY PT 1, 57R8486, T/W R430072; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0292					RR # 3	Kirkfield	ON	K0M 2B0	PT LT 21 CON 14 EMILY DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R345636 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63142 0293						Lindsay	ON	K9V 4R5	PT LT 21 CON 14 EMILY AS IN A46446 EXCEPT PT 11, 57R4819; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0293						Lindsay	ON	K9V 4R5	PT LT 21 CON 14 EMILY AS IN A46446 EXCEPT PT 11, 57R4819; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0330			1665943 ONTARIO LTD	2300 PIGEON LAKE RD	RR # 2	Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 22 CON 14 EMILY; PT W1/2 LT 22 CON 14 EMILY AS IN R445029, S/T R445029; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0330					RR # 2	Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 22 CON 14 EMILY; PT W1/2 LT 22 CON 14 EMILY AS IN R445029, S/T R445029; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0312					RR # 2	Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 22 CON 14 EMILY DESIGNATED PARTS 1, 2 AND 3 PL 57R9874;; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL44020 and KL79046	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63142 0312					RR # 2	Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 22 CON 14 EMILY DESIGNATED PARTS 1, 2 AND 3 PL 57R9874;; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL44020 and KL79046	4720 Tahoe Boulevard, 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63142 0311						Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 22 CON 14 EMILY AS IN R423164; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL104986	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63142 0311						Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 22 CON 14 EMILY AS IN R423164; KAWARTHA LAKES				Novar	ON	P0A 1R0
Indirectly Affected (I)	63142 0326			PARKBRIDGE LIFESTYLE COMMUNITIES INC.	2346 PIGEON LAKE RD		Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 22 CON 14 EMILY; PT W1/2 LT 22 CON 14 EMILY; PT LT 23 CON 14 EMILY AS IN R183540, T/W R183540, EXCEPT PT 1, 57R4693; S/T R199331; KAWARTHA LAKES	Bell Canada Inst no. R199331	393 UNIVERSITY AVE		TORONTO	ON	M5G 1W9
Indirectly Affected (I)	63142 0310						Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 22 CON 14 EMILY PARTS 1 & 2, 57R3322, S/T R246451; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. R414871	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63142 0310						Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 22 CON 14 EMILY PARTS 1 & 2, 57R3322, S/T R246451; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. R414871	Suite 901, 4 Hughson Street South		Hamilton	ON	L8N 3Z1
Indirectly Affected (I)	63142 0306						Bobcaygeon	ON	K0M 1A0	PT LT 21 CON 14 EMILY PT 1, 57R5296 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL184939	10 Wright Blvd		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	63142 0674						Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 1 CON 9 VERULAM AS IN R396512; S/T R201726; KAWARTHA LAKES	Bell Canada Inst No. R201726	393 UNIVERSITY AVE		TORONTO	ON	M5G 1W9
Indirectly Affected (I)	63142 0674						Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 1 CON 9 VERULAM AS IN R396512; S/T R201726; KAWARTHA LAKES	Bell Canada Inst No. R201726	393 UNIVERSITY AVE		TORONTO	ON	M5G 1W9
Indirectly Affected (I)	63139 0327						Bobcaygeon	ON	K0M 1A0	PT LT 1 CON 10 VERULAM AS IN R285187 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63139 0327						Bobcaygeon	ON	K0M 1A0	PT LT 1 CON 10 VERULAM AS IN R285187 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63139 0329						Bobcaygeon	ON	K0M 1A0	PT LT 1 CON 10 VERULAM AS IN R285189; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0326						Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 2 CON 10 VERULAM PT 1, 57R3785; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0326						Bobcaygeon	ON	K0M 1A0	PT W1/2 LT 2 CON 10 VERULAM PT 1, 57R3785; KAWARTHA LAKES						

Indirectly Affected (I)	63142 0671	██████████	██		██████████		Bobcaygeon	ON	K0M 1A0	PT LT 2 CON 9 VERULAM AS IN R346371 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL60955	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63142 0672	██████████	██		██████████		Bobcaygeon	ON	K0M 1A0	PT LT 2 CON 9 VERULAM AS IN R305980; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No.KL76791 and KL123853	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63139 0024			CITY of KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PCL STREET-1 SEC 57M759; PELLER COURT PL 57M759; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0325	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 2 CON 10 VERULAM; PT W1/2 LT 2 CON 10 VERULAM; PT LT 1 CON 19 HARVEY; PT RDAL BTN TWP OF VERULAM AND TWP OF HARVEY CLOSED BY A29172, AS IN R306033; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL121381	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63139 0325	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	PT E1/2 LT 2 CON 10 VERULAM; PT W1/2 LT 2 CON 10 VERULAM; PT LT 1 CON 19 HARVEY; PT RDAL BTN TWP OF VERULAM AND TWP OF HARVEY CLOSED BY A29172, AS IN R306033; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL121381	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63142 0664	██████████	██		██████████		Bobcaygeon	ON	K0M 1A0	PT S1/2 LT 3 CON 9 VERULAM AS IN R415444; CITY OF KAWARTHA LAKES	FARM CREDIT CANADA Inst. No. KL54600	1133 St. George Boulevard, Suite 200		Moncton	New Brunswick	E1E 4E1
Indirectly Affected (I)	63142 0664	██████████	██		██████████		Bobcaygeon	ON	K0M 1A0	PT S1/2 LT 3 CON 9 VERULAM AS IN R415444; CITY OF KAWARTHA LAKES	FARM CREDIT CANADA Inst. No. KL54600	1133 St. George Boulevard, Suite 200		Moncton	New Brunswick	E1E 4E1
Indirectly Affected (I)	63139 0322	██████████	██		██████████	RR # 5	Lindsay	ON	K9V 4R5	LT 3 CON 10 VERULAM; S/T EXECUTION 09-0000222, IF ENFORCEABLE; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0322	██████████	██		██████████	RR # 5	Lindsay	ON	K9V 4R5	LT 3 CON 10 VERULAM; S/T EXECUTION 09-0000222, IF ENFORCEABLE; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0661	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	E1/2 AND SW1/4 LT 4 CON 9 VERULAM EXCEPT PT 1, 57R6495; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0661	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	E1/2 AND SW1/4 LT 4 CON 9 VERULAM EXCEPT PT 1, 57R6495; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0320			VICTORIA PLACE WOODLANDS INC	RR# 1		Bobcaygeon	ON	K0M 1A0	PT BLK B PL 534 AS IN R207574; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0321			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT BLK B PL 534 PT 1, 57R2453; KAWARTHA LAKES						
Indirectly Affected (I)	63142 0660	██████████	██		██████████		Bobcaygeon	ON	K0M 1A0	SE1/4 LT 5 CON 9 VERULAM; W1/2 AND NE1/4 LT 5 CON 9 VERULAM; NW1/4 LT 4 CON 9 VERULAM CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL164604	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63139 0318			VICTORIA PLACE WOODLANDS INC	RR# 1		Bobcaygeon	ON	K0M 1A0	BLK A PL 534 EXCEPT PL569; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0319			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY; RDAL BTN CON 9 AND CON 10 VERULAM; PT LT 2 CON 9 VERULAM PT 2, 57R6564; PT S1/2 LT 3 CON 9 VERULAM PT 1, 57R682; SECONDLY; PT W1/2 LT 4 CON 10 VERULAM; PT W PT LT 5 CON 10 VERULAM PT 2 & 4, 57R1535; BEING COUNTY RD NO 17 BTN LT 1 & RDAL BTN LT 5 & 6 CON 10; KAWARTHA LAKES						
Indirectly Affected (I)	63139 0317	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	PT E PT LT 5 CON 10 VERULAM; PT W PT LT 5 CON 10 VERULAM AS IN R253713; KAWARTHA LAKES	██████████ █	████		Bobcaygeon	ON	K0M 1A0
Indirectly Affected (I)	63139 0317	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	PT E PT LT 5 CON 10 VERULAM; PT W PT LT 5 CON 10 VERULAM AS IN R253713; KAWARTHA LAKES	██████████ █	████		Bobcaygeon	ON	K0M 1A0
Indirectly Affected (I)	63138 0079	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	LT 6 CON 10 VERULAM EXCEPT PT 1, 2, 3, 4 & 5, 57R934; PT 5, 7 & 8, 57R1535 & PT 1, 57R3611; KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL145962	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63138 0079	██████████	██		██████████		Bobcaygeon	ON	K0M 1A0	LT 6 CON 10 VERULAM EXCEPT PT 1, 2, 3, 4 & 5, 57R934; PT 5, 7 & 8, 57R1535 & PT 1, 57R3611; KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL145962	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63139 0207	██████████	████		██████████		Bobcaygeon	ON	K0M 1A0	PT E PT LT 5 CON 10 VERULAM AS IN R441727; S/T R113740; KAWARTHA LAKES	COMPUTERSHARE TRUST COMPANY OF CANADA c/o MCAP Service Corporation Inst No. KL167067	PO Box 351, Stn C		Kitchener	ON	N2G 3Y9

Indirectly Affected (I)	63139 0207						Bobcaygeon	ON	K0M 1A0	PT E PT LT 5 CON 10 VERULAM AS IN R441727; S/T R113740; KAWARTHA LAKES	COMPUTERSHARE TRUST COMPANY OF CANADA c/o MCAP Service Corporation Inst No. KL167067	PO Box 351, Stn C		Kitchener	ON	N2G 3Y9
Indirectly Affected (I)	63138 0052			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: PT RDAL BTN LT 5 AND LT 6 CON 10 VERULAM; PT RDAL BTN TWP OF HARVEY AND TWP OF VERULAM; PT RDAL BTN LT 4 AND LT 5 CON 19 HARVEY; PT LT 6-10 CON 10 VERULAM PT 5, 7 & 8, 57R1535, AS IN A30322, PT 3, 57R4983, AS IN A4550, AS IN R221024 & PT 3 & 4, 57R5266; PT LT 8-9 CON 19 HARVEY PT 3, 57R3313, PT 1, 2, 4 & 7, 57R1003; SECONDLY: PT LT 6 CON 10 VERULAM PT 5, 57R934 LYING S OF RDAL BTN LT 10 AND LT 11 AKA COUNTY RD 17, AKA PIGEON LAKE RD; S/T DEBTS IN R235386; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0162			LILAC LODGE TRAILER PARK LTD.	2806 PIGEON LAKE RD		Bobcaygeon	ON	K0M 1A0	PT LT 5 CON 19 HARVEY AS IN R219107; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0077	LORETTA ANNE	FALLS		2817 PIGEON LAKE RD		Bobcaygeon	ON	K0M 1A0	PT LT 6 CON 10 VERULAM PT 1 & 2, 57R934; S/T & T/W R362015; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0077	BOBBY ALLAN	FALLS		2817 PIGEON LAKE RD		Bobcaygeon	ON	K0M 1A0	PT LT 6 CON 10 VERULAM PT 1 & 2, 57R934; S/T & T/W R362015; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0176			J & J MCBRIDE ENTERPRISES LTD.	8 GREEN ACRES LANE		Bobcaygeon	ON	K0M 1A0	PT LT 5 CON 19 HARVEY AS IN R339820; S/T R339820; S/T R351124; S/T R230689; KAWARTHA LAKES	BELL CANADA Inst. No R230689	393 UNIVERSITY AVE		TORONTO	ON	M5G 1W9
Indirectly Affected (I)	63138 0200					PO Box 1239	Bobcaygeon	ON	K0M 1A0	PART OF LOT 5, CONCESSION 19 HARVEY DESIGNATED AS PART 1, 57R-829; PART OF LOT 5 CONCESSION 19 HARVEY DESIGNATED AS PARTS 2, 3, 4 & 5, 57R-10601; S/T EASEMENT OVER PARTS 3 & 4, 57R-10601 AS IN R169329 SUBJECT TO AN EASEMENT OVER PART 6, 57R10601 IN FAVOUR OF PART OF LOT 5 CON 19 HARVEY AS IN R318665 AS IN KL135469 SUBJECT TO AN EASEMENT OVER PARTS 4 & 5, 57R10601 IN FAVOUR OF PART OF LOT 5 CON 19 HARVEY AS IN R318665 AS IN KL135469 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63138 0076						Bobcaygeon	ON	K0M 1A0	PT LT 6 CON 10 VERULAM PT 1, 57R3611; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0075						Bobcaygeon	ON	K0M 1A0	PT LT 7 CON 10 VERULAM AS IN R286464; CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No. KL156562	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63138 0075						Bobcaygeon	ON	K0M 1A0	PT LT 7 CON 10 VERULAM AS IN R286464; CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst No. KL156562	10 YORK MILLS ROAD, 3RD FLOOR		TORONTO	ON	M2P 0A2
Indirectly Affected (I)	63138 0179			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT LT 5 CON 19 HARVEY PT 3, 57R3427; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0173						Bobcaygeon	ON	K0M 1A0	PT LT 5 CON 19 HARVEY PT 2, 57R3427; S/T R318273; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. R387129	10 Wright Blvd		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	63138 0181					Bloomfield Hills	Michigan U.S.A	ON	48302	PT LT 6 CON 19 HARVEY PT 1, 57R8770; S/T A61019(Quit Claim) ; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0074						Bobcaygeon	ON	K0M 1A0	PT LT 7 CON 10 VERULAM AS IN A30290 EXCEPT PT 1, 57R1878; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL124596	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63138 0074						Bobcaygeon	ON	K0M 1A0	PT LT 7 CON 10 VERULAM AS IN A30290 EXCEPT PT 1, 57R1878; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL124596	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63138 0192			HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO, REPRESENTED BY THE MINISTER OF PUBLIC WORKS FOR ONTARIO	c/o Infrastructure Ontario Suite 2000_1 Dundas St. West		Toronto	ON	M5G 1Z3	PT LT 7 CON 19 HARVEY; PT LT 1 PL 284 AS IN VT86169; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0070						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R294203 CITY OF KAWARTHA LAKES	MANULIFE BANK OF CANADA Inst. No. KL129767	500 King Street North	Delivery Station 500-M-A	Waterloo	ON	N2J 4C6

Indirectly Affected (I)	63138 0070						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R294203 CITY OF KAWARTHA LAKES	MANULIFE BANK OF CANADA Inst. No. KL129767	500 King Street North	Delivery Station 500-M-A	Waterloo	ON	N2J 4C6
Indirectly Affected (I)	63138 0197						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R368691; EXCEPT PT 1 57R10222; S/T R368691 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63138 0197						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R368691; EXCEPT PT 1 57R10222; S/T R368691 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63138 0197						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R368691; EXCEPT PT 1 57R10222; S/T R368691 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63138 0190						Bobcaygeon	ON	K0M 1A0	PT LT 7 CON 19 HARVEY; PT LT 1 PL 284 AS IN R377819 EXCEPT EASEMENT THEREIN; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL98158	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63138 0190						Bobcaygeon	ON	K0M 1A0	PT LT 7 CON 19 HARVEY; PT LT 1 PL 284 AS IN R377819 EXCEPT EASEMENT THEREIN; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL98158	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63138 0161						Bobcaygeon	ON	K0M 1A0	PT LT 1 PL 284 PT 1, 57R5075 CITY OF KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. KL97274 and Inst. No. KL171388	PO Box 115 Commerce Court Postal Stn		TORONTO	ON	M5L 1E5
Indirectly Affected (I)	63138 0187			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: ROW PL 207; FALLS BAY RD PL 521; SECONDLY: PT LT 7 CON 19 HARVEY BEING FORCED RD THROUGH AKA FALLS BAY RD; S/T A26830, A32887, R169907, R169908, R175815, R236736, R241517, R267057, R305249, R308821, R378896, R389827, R408964, R413168, R444301, R452913, R463319, R469655; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0068						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R418627 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL164113	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63138 0068						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM AS IN R418627 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No. KL164113	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63138 0142						Bobcaygeon	ON	K0M 1A0	LT 15-16 PL 284 EXCEPT PT 1 & 2, 57R3607; PT LT 7 CON 19 HARVEY PT 1, 57R4007; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL129848	10 Wright Blvd		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	63138 0142						Bobcaygeon	ON	K0M 1A0	LT 15-16 PL 284 EXCEPT PT 1 & 2, 57R3607; PT LT 7 CON 19 HARVEY PT 1, 57R4007; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL129848	10 Wright Blvd		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	63138 0141						Bobcaygeon	ON	K0M 1A0	LT 15-16 PL 284 EXCEPT PT 1 & 2, 57R3607; PT LT 7 CON 19 HARVEY PT 1, 57R4007; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No.KL170213	PO Box 115 Commerce Court Postal Stn		TORONTO	ON	M5L 1E5
Indirectly Affected (I)	63138 0188			GRAPE LIMITED -BIRCH COVE CAMPGROUND INC.	3010 PIGEON LAKE RD		Bobcaygeon	ON	K0M 1A0	PT LT 7-8 CON 19 HARVEY PT 1, 57R1578 EXCEPT PT 1, 2 & 4, 57R3893, PT 1, 57R4007 CITY OF KAWARTHA LAKES	The Bank of Montreal Toronto Mortgage Service Centre Inst. No R311134	B-2 level First Canadian Place,		TORONTO	ON	M5X 1A1
Indirectly Affected (I)	63138 0104						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 19 HARVEY AS IN R311133; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0067						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM PT 2, 57R4983; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0067						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM PT 2, 57R4983; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0066						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 10 VERULAM PT 1, 57R4983; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0055						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM PT 2, 57R5266; KAWARTHA LAKES	The Bank of Montreal Inst No.R427951	75 Bolton Street		Bobcaygeon	ON	K0M 1A0
Indirectly Affected (I)	63138 0055						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM PT 2, 57R5266; KAWARTHA LAKES	The Bank of Montreal Inst No.R427951	75 Bolton Street		Bobcaygeon	ON	K0M 1A0
Indirectly Affected (I)	63138 0103						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 19 HARVEY AS IN R450125; S/T & T/W R450125; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0103						Bobcaygeon	ON	K0M 1A0	PT LT 8 CON 19 HARVEY AS IN R450125; S/T & T/W R450125; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0100						Bobcaygeon	ON	K0M 1A0	PT LT 9 CON 19 HARVEY AS IN R122176 EXCEPT PT 1, 57R3014; S/T R122176 & R227183; KAWARTHA LAKES						

Indirectly Affected (I)	63138 0100						Bobcaygeon	ON	K0M 1A0	PT LT 9 CON 19 HARVEY AS IN R122176 EXCEPT PT 1, 57R3014; S/T R122176 & R227183; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0056						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM PT 1, 57R5266 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL102447	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63138 0056						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM PT 1, 57R5266 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL102447	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63138 0057						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM AS IN VT89522; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0057						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM AS IN VT89522; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0060						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM AS IN R227651 & R207656 & PT 1, 57R4928; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0059						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 10 VERULAM AS IN R227652 EXCEPT PT 1, 57R4928; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0081			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY PT LT 10 CON 10 VERULAM; PT LT 11-14 CON 10 VERULAM; PT LT 10 CON 19 HARVEY; PT BED OF LITTLE BOB CHANNEL IN FRONT OF LT 14 CON 10 VERULAM; PT RDAL BTN CON 9 AND CON 10 VERULAM; PT RDAL BTN LT 10 AND LT 11 CON 10 VERULAM; PT LT 3, 55-56, 4-10 RCP 564; PT LT 12, 11 CON 19 HARVEY; PT RDAL BTN TWP OF HARVEY AND TWP OF VERULAM AS IN HWY183, PT 1, R221024 & PT 1, R378237 BTN N LIMIT OF LITTLE BOB CHANNEL & RDAL BTN CON 9 & 10 EXCEPT PT 1, 2 & 5, 57R233; SECONDLY PT LT 12 CON 19 HARVEY; PT 3, 57R8250 BEING KING'S HIGHWAY 36; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0101						Bowmanville	ON	L1C 1W4	N 1/2 LT 9 CON 19 HARVEY EXCEPT PT 1, 2, 4, 5, 6 & 7, 57R1003, PT 1, 57R8555, PT 2, 57R8555, R122176, R452255, R437001, R356150, R437001, PT 1, 57R2137, PT 1, 57R7880, R419106, R367528, R394610, R428968, R222478, R346505 & R446747; S/T R446747, R222478, R428968, R394610, R367528, R419106, R349142; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0101						Bowmanville	ON	L1C 1W4	N 1/2 LT 9 CON 19 HARVEY EXCEPT PT 1, 2, 4, 5, 6 & 7, 57R1003, PT 1, 57R8555, PT 2, 57R8555, R122176, R452255, R437001, R356150, R437001, PT 1, 57R2137, PT 1, 57R7880, R419106, R367528, R394610, R428968, R222478, R346505 & R446747; S/T R446747, R222478, R428968, R394610, R367528, R419106, R349142; KAWARTHA LAKES						
Indirectly Affected (I)	63138 0080						Bobcaygeon	ON	K0M 1A0	PT LT 9 CON 19 HARVEY PT 1, 57R8555; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL132065	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63138 0080						Bobcaygeon	ON	K0M 1A0	PT LT 9 CON 19 HARVEY PT 1, 57R8555; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL132065	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63138 0082						Bobcaygeon	ON	K0M 1A0	PT LT 9 CON 19 HARVEY PT 5, 57R1003; T/W R194889; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No.KL177074	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63138 0082						Bobcaygeon	ON	K0M 1A0	PT LT 9 CON 19 HARVEY PT 5, 57R1003; T/W R194889; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No.KL177074	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63137 0184						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM AS IN R126983 S & W OF PT 2, 57R233; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0184						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM AS IN R126983 S & W OF PT 2, 57R233; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0183						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM PT 2, 57R233; KAWARTHA LAKES	The Bank of Montreal Inst No.R444103	75 Bolton Street		Bobcaygeon	ON	K0M 1A0

Indirectly Affected (I)	63137 0085			MINERAL ROAD PROPERTIES INC.	3284 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R373556 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0084						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R449926; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0084						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R449926; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0084						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R449926; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0083						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R326670; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0082						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R363028 CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No. KL175031	Montreal Business Service Centre 7101 Park Avenue, 5th Floor		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	63137 0082						Bobcaygeon	ON	K0M 1A0	PT LT 10 CON 19 HARVEY AS IN R363028 CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No. KL175031	Montreal Business Service Centre 7101 Park Avenue, 5th Floor		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	63137 0079						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM AS IN R126983 & PT 1, 57R3947 EXCEPT PT 1, 57R7808, PT 1, 57R6214 & PT 1, 2 & 5, 57R233; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0079						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM AS IN R126983 & PT 1, 57R3947 EXCEPT PT 1, 57R7808, PT 1, 57R6214 & PT 1, 2 & 5, 57R233; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0077						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM AS IN R399044; CITY OF KAWARTHA LAKES	SCOTIA MORTGAGE CORPORATION Inst No. KL150127	111 Hunter Street		Peterborough	ON	K9H 7G5
Indirectly Affected (I)	63137 0077 63137						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM AS IN R399044; CITY OF KAWARTHA LAKES	SCOTIA MORTGAGE CORPORATION Inst No. KL150127	111 Hunter Street		Peterborough	ON	K9H 7G5
Indirectly Affected (I)	63137 0078			DEVITT HOLDINGS INC.	3301 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 10 VERULAM PT 1, 57R6214; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0072						Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 10 VERULAM AS IN R435256; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0072						Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 10 VERULAM AS IN R435256; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0127			2203906 ONTARIO INC.	3312 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 19 HARVEY AS IN R319689; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0128			KAWARTHA DAIRY LIMITED	3332 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 11, 10 CON 19 HARVEY AS IN R288552 & PT 3, 57R6469 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Inst. No. KL121520	201 Front Street, 3rd Floor,		Belleville	ON	K9N 5A4
Indirectly Affected (I)	63137 0129			2203906 ONTARIO INC.	3346 COUNTY ROAD 36		Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 19 HARVEY PT 2, 57R7000 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0131						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 19 HARVEY AS IN R418914; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0131						Bobcaygeon	ON	K0M 1A0	PT LT 11 CON 19 HARVEY AS IN R418914; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0072						Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 10 VERULAM AS IN R435256; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0072						Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 10 VERULAM AS IN R435256; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0139			2780876 ONTARIO INC.	556 5th Line Dummer,		Douro-Dummer	ON	K0L 3A0	3376 COUNTY RD 36 BOBCAYGEON ON K0M 1A0 PT LT 12 CON 19 HARVEY PT 3, 57R5353; T/W R309810; KAWARTHA LAKES	ROYAL BANK OF CAN MTL SD BSC Management. Inst. No. KL171017	7101 Av du Parc 5th Floor,		Montreal	QC	H3N 1X9
Indirectly Affected (I)	63137 0137			1587360 ONTARIO LTD.	3396 County Road 36		Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY PT 1, 57R9049 & PT 2, 57R8250; S/T R428894; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0140			917918 ONTARIO LIMITED	3380 County Rd 36		Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY PT 2, 57R5353 EXCEPT PT 1 & 3, 57R8250; T/W R356550; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0142			BUCKEYE TOURIST & SPORTING ENTERPRISES LIMITED	3396 County Road 36		Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY PT 1, 57R5353 CITY OF KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. KL93396	66 Kent Street West		Lindsay	ON	K9V 2Y2
Indirectly Affected (I)	63137 0146			COMHOLD INVESTMENTS LIMITED	3400 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY AS IN R325633; S/T R325633; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0145			SHREEVATSA INC.	3404 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY AS IN R468612; T/W R468612; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0144					RR # 2	Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY AS IN R383090; KAWARTHA LAKES	CANADIAN WESTERN TRUST COMPANY IN TRUST FOR RRSP PL #10092240 Inst. No. KL158742	SUITE 300 - 750 CAMBIE ST.		Vancouver	BC	V6B 0A2

Indirectly Affected (I)	63137 0144					RR # 2	Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY AS IN R383090; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. KL175026	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63137 0143						Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY AS IN R470549 AS AMENDED BY R471614; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. KL95551	100 University Avenue, 3rd Floor		Toronto	ON	M5J 2X4
Indirectly Affected (I)	63137 0148			MEDLAW CORPORATION LIMITED	3418 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 12 CON 19 HARVEY AS IN VT80561 EXCEPT R378237; S/T R244921; T/W R244920; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0174						Bobcaygeon	ON	K0M 1A0	LOT 10, RCP 564; EXCEPT R378237 CITY OF KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No. KL182769	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
Indirectly Affected (I)	63137 0175						Bobcaygeon	ON	K0M 1A0	LT 9 RCP 564 EXCEPT PT 11, 57R2376 CITY OF KAWARTHA LAKES	COMPUTERSHARE TRUST COMPANY OF CANADA c/o Paradigm Quest Inc. Inst. No. KL95462	390 Bay St., Suite 1800		Toronto	ON	M5H 2Y2
Indirectly Affected (I)	63137 0175						Bobcaygeon	ON	K0M 1A0	LT 9 RCP 564 EXCEPT PT 11, 57R2376 CITY OF KAWARTHA LAKES	COMPUTERSHARE TRUST COMPANY OF CANADA c/o Paradigm Quest Inc. Inst. No. KL95462	390 Bay St., Suite 1800		Toronto	ON	M5H 2Y2
Indirectly Affected (I)	63137-0176						Bobcaygeon	ON	K0M 1A0	LT 8 RCP 564 EXCEPT PT 10, 57R2376 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL123220	10 Wright Blvd		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	63137 0177						Bobcaygeon	ON	K0M 1A0	LT 7 RCP 564 EXCEPT R378237 CITY OF KAWARTHA LAKES	B2B BANK MORTGAGE ADMINISTRATIVE CENTRE Inst. No. KL171113	199 BAY ST. SUITE 600 PO BOX 279 STN COMMERCE COURT		Toronto	ON	M5L 0A2
Indirectly Affected (I)	63137 0177						Bobcaygeon	ON	K0M 1A0	LT 7 RCP 564 EXCEPT R378237 CITY OF KAWARTHA LAKES				Ennismore	ON	K0L 1T0
Indirectly Affected (I)	63137 0178						Bobcaygeon	ON	K0M 1A0	LT 6 RCP 564 EXCEPT R378237; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0178						Bobcaygeon	ON	K0M 1A0	LT 6 RCP 564 EXCEPT R378237; CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0179						Bobcaygeon	ON	K0M 1A0	LT 5 RCP 564 EXCEPT PT 7, 57R2376; KAWARTHA LAKES						
Indirectly Affected (I)	63137-0180						Bobcaygeon	ON	K0M 1A0	LT 4 RCP 564 EXCEPT PT 6, 57R2376; CITY OF KAWARTHA LAKES	HAVENTREE BANK Inst no. KL173638	P.O Box 1160, Stn TD		Toronto	ON	M5K 1P2
Indirectly Affected (I)	63137-0180						Bobcaygeon	ON	K0M 1A0	LT 4 RCP 564 EXCEPT PT 6, 57R2376; CITY OF KAWARTHA LAKES	HAVENTREE BANK Inst no. KL173638	P.O Box 1160, Stn TD		Toronto	ON	M5K 1P2
Indirectly Affected (I)	63137 0181			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT LT 56 RCP 564 PT 1, 57R3308; BEING LITTLE BOB DRIVE; S/T R189321, R180248, R167003, A53235 & VT55802; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0166						Bobcaygeon	ON	K0M 1A0	LT 3 RCP 564 EXCEPT R378237; T/W VT55802; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0166						Bobcaygeon	ON	K0M 1A0	LT 3 RCP 564 EXCEPT R378237; T/W VT55802; KAWARTHA LAKES						
Indirectly Affected (I)	63137 0071						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R452257; CITY OF KAWARTHA LAKES	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. KL174950	100 University Avenue, Suite 700 North Tower		Toronto	ON	M5J 1V6
Indirectly Affected (I)	63137 0070			1715742 ONTARIO LIMITED	3371 AND 3377 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM PT 1, 57R8133 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0069			917918 ONTARIO LIMITED	3380 County Rd 36		Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM PT 1, 57R8133 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0068			2772976 ONTARIO INC.	3381 County Road 36		Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM PT 2, 57R8133 CITY OF KAWARTHA LAKES	Bobcaygeon Storage Inc -Inst No. R473542	10 Earl Kennedy Road		Dunsford	ON	K0M 1L0
Indirectly Affected (I)	63137 0067						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R367141 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0067						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R367141 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63137 0066					R. R. #2	Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R305123; S/T R469553; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. KL157277	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63137 0066					R. R. #2	Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R305123; S/T R469553; KAWARTHA LAKES	Hydro-Easement- INST. No R470102	185 Clegg Road	PO Box 4300	Markham	ON	L6G 1B7.
Indirectly Affected (I)	63137 0065						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R197484; S/T R470102; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE inst No. KL86985	100 University Avenue, 3rd Floor		Toronto	ON	M5J 2X4
Indirectly Affected (I)	63137 0065						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R197484; S/T R470102; KAWARTHA LAKES	Hydro-Easement- INST. No R470102	185 Clegg Road	PO Box 4300	Markham	ON	L6G 1B7.
Indirectly Affected (I)	63137 0064						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM PT 1, 57R3149; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE inst No. KL39985	100 University Avenue, 3rd Floor		Toronto	ON	M5J 2X4

Indirectly Affected (I)	63137 0064						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM PT 1, 57R3149; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE inst No. KL39985	100 University Avenue, 3rd Floor		Toronto	ON	M5J 2X4
Indirectly Affected (I)	63137 0063						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R441553 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No.KL178293	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63137 0063						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R441553 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No.KL178293	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63137 0062			VILLAGE PROFESSIONAL CENTRE LIMITED	3401 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R387786 EXCEPT R378237; KAWARTHA LAKES	BANK OF MONTREAL Inst. No. KL150425	201 Front Street, 3rd Floor,		Belleville	ON	K9N 5A4
Indirectly Affected (I)	63137 0062			VILLAGE PROFESSIONAL CENTRE LIMITED	3401 COUNTY RD 36		Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R387786 EXCEPT R378237; KAWARTHA LAKES	THE TORONTO-DOMINION BANK Inst. No KL188233	81 Kent Street West		Lindsay	ON	K9V 2Y3
Indirectly Affected (I)	63137 0061						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R467763 CITY OF KAWARTHA LAKES	LAURENTIAN BANK OF CANADA Inst. No. KL57640	130 Adelaide Street West 2nd Floor		Toronto	ON	M5H 3P5
Indirectly Affected (I)	63137 0061						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R467763 CITY OF KAWARTHA LAKES	JOHN BROUGHTON Inst No. KL57641	18 Swiftdale Place		Toronto	ON	M3B 1M4
Indirectly Affected (I)	63137 0060						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R296748 CITY OF KAWARTHA LAKES	INVESTORS GROUP TRUST CO. LTD Inst. No. KL91336	One Canada Centre 5th Floor – 447 Portage Avenue		Winnipeg	MB	R3C 3B6
Indirectly Affected (I)	63137 0059						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R407831; S/T R469554; KAWARTHA LAKES	Hydro-Easement- INST. No .R469554	185 Clegg Road	PO Box 4300	Markham	ON	L6G 1B7.
Indirectly Affected (I)	63137 0059						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R407831; S/T R469554; KAWARTHA LAKES	Hydro-Easement- INST. No .R469554	185 Clegg Road	PO Box 4300	Markham	ON	L6G 1B7.
Indirectly Affected (I)	63137 0058						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R441503; SUBJECT TO AN EASEMENT IN GROSS OVER PT 1 57R9686 AS IN KL56374 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL166477	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63137 0058						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R441503; SUBJECT TO AN EASEMENT IN GROSS OVER PT 1 57R9686 AS IN KL56374 CITY OF KAWARTHA LAKES				Madawaska	ON	K0J 2C0
Indirectly Affected (I)	63137 0058						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R441503; SUBJECT TO AN EASEMENT IN GROSS OVER PT 1 57R9686 AS IN KL56374 CITY OF KAWARTHA LAKES	Hydro-Easement- Inst. No. KL 56374	185 Clegg Road	PO Box 4300	Markham	ON	L6G 1B7.
Indirectly Affected (I)	63137 0057						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R238168; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL174781	100 Clarington Blvd.	Hwy 2 @ Clarington	Bowmanville	ON	L1C 4Z3
Indirectly Affected (I)	63137 0057						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R238168; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL174781	100 Clarington Blvd.	Hwy 2 @ Clarington	Bowmanville	ON	L1C 4Z3
Indirectly Affected (I)	63137 0057						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R238168; KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No. KL174781	100 Clarington Blvd.	Hwy 2 @ Clarington	Bowmanville	ON	L1C 4Z3
Indirectly Affected (I)	63137 0056						Brampton	ON	L6V 3H8							
Indirectly Affected (I)	63137 0056						Brampton	ON	L6V 3H8							
Indirectly Affected (I)	63137 0053			SS BOBCAYGEON INC.	4080 Confederation Pky, Suite 605,		Mississauga	ON	L5B 0G1	PT LT 13 CON 10 VERULAM PT 3, 57R8133 CITY OF KAWARTHA LAKES	ALBA FINANCIAL SOLUTIONS INC. Inst. No KL183544 and KL183545	100-2939 Portland Dr	Oakville	Oakville	ON	L6H 5S4
Indirectly Affected (I)	63137 0055						Bobcaygeon	ON	K0M 1A0	PT LT 13 CON 10 VERULAM AS IN R319030; CITY OF KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL176802	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63137 0055							ON								
Indirectly Affected (I)	63137 0054						Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 10 VERULAM AS IN R331533; S/T DEBTS IN R331533; KAWARTHA LAKES	BANK OF MONTREAL Inst. No. KL66634	75 Bolton Street		Bobcaygeon	ON	K0M 1A0
Indirectly Affected (I)	63137 0054						Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 10 VERULAM AS IN R331533; S/T DEBTS IN R331533; KAWARTHA LAKES	HOME EQUITY MORTGAGE CORPORATION Inst. No. KL188025	1881 Yonge Street, 3rd Floor		TORONTO	ON	M4S 3C4
Indirectly Affected (I)	63137 0001			2696948 ONTARIO INC.	369 Crosby Avenue,		Richmond Hill	ON	L4C 2R8	PCL 14-1 SEC C10-VER; PT LT 14 CON 10 VERULAM PT 1 57R8056; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0182						Bobcaygeon	ON	K0M 1A0	LT 2-3 PL 257; CITY OF KAWARTHA LAKES	Manulife Bank of Canada Inst. No. KL33273	500 King Street North Delivery Station 500-G-A		WATERLOO	ON	N2J 4C6
Indirectly Affected (I)	63129 0182						Bobcaygeon	ON	K0M 1A0	LT 2-3 PL 257; CITY OF KAWARTHA LAKES	Manulife Bank of Canada Inst. No. KL33273	500 King Street North Delivery Station 500-G-A		WATERLOO	ON	N2J 4C6
Indirectly Affected (I)	63129 0055			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	FIRSTLY: SNAKE POINT RD PL 257 SECONDLY; PT LT 15 RANGE 7 PL 11 VERULAM PT 3, 57R8191; KAWARTHA LAKES						

Indirectly Affected (I)	63129 0183						Bobcaygeon	ON	K0M 1A0	PT LT 1 PL 257 AS IN R404385; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL178011	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63129 0206						Bobcaygeon	ON	K0M 1A0	LT 19 PL 233 S/T INTEREST IN R302244; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0206						Bobcaygeon	ON	K0M 1A0	LT 19 PL 233 S/T INTEREST IN R302244; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0205						Bobcaygeon	ON	K0M 1A0	LT 17-18 PL 233 EXCEPT PT 1, 57R9037 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No.KL157915	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63129 0205						Bobcaygeon	ON	K0M 1A0	LT 17-18 PL 233 EXCEPT PT 1, 57R9037 CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No..KL157915	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63129 0204						Bobcaygeon	ON	K0M 1A0	LT 16 PL 233; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No..KL155349	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63129 0204						Bobcaygeon	ON	K0M 1A0	LT 16 PL 233; CITY OF KAWARTHA LAKES	Toronto Dominion Bank Inst. No.. KL155349	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63129 0202						Bobcaygeon	ON	K0M 1A0	LT 13-14 PL 233; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0202						Bobcaygeon	ON	K0M 1A0	LT 13-14 PL 233; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0208			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT BLK C PL 11 VERULAM PT 1, HWY856H, AKA KINGSWAY DR; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0207			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT BLK C PL 11 VERULAM PT 1, 57R1441; KAWARTHA LAKES						
Indirectly Affected (I)	63815-0060						Bobcaygeon	ON	K0M 1A0	UNIT 60 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0060						Bobcaygeon	ON	K0M 1A0	UNIT 60 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0057 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 57 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0056 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 56 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0056 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 56 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0055 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 55 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1 57R3590 SAVE AND EXCEPT PARTS 2, 3 57R4060 AND PT 3 57R3926						
Indirectly Affected (I)	63815-0054 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 54 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0053 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 53 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0051 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 51 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0049 (LT)									UNIT 49 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0049 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 49 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						

Indirectly Affected (I)	63815-0048 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 48 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0046 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 46 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0045 (LT)	[REDACTED]	[REDACTED]		[REDACTED]					UNIT 45 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0045 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 45 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0043 (LT)	[REDACTED]	[REDACTED]		[REDACTED]					UNIT 43 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0043 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 43 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0040 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 40 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0037 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 37 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0033 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 33 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0027 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 27 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0027 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 27 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0022 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 22 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0013 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 13 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0013 (LT)	[REDACTED]	[REDACTED]		[REDACTED]					UNIT 13 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0011 (LT)	[REDACTED]	[REDACTED]		[REDACTED]		Bobcaygeon	ON	K0M 1A0	UNIT 11 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						

Indirectly Affected (I)	63815-0009 (LT)									UNIT 9 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0009 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 9 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0008 (LT)									UNIT 8 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0008 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 8 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63815-0001 (LT)						Bobcaygeon	ON	K0M 1A0	UNIT 1 LEVEL 1 VICTORIA CONDOMINIUM PLAN NO. 15 LT 2 RCP 564 DESIGNATED AS PT 1, 57R3590 SAVE AND EXCEPT PARTS 2, 3, 57R4060 AND PT 3,						
Indirectly Affected (I)	63136 0588						Bobcaygeon	ON	K0M 1A0	LT 1 RCP 564; KAWARTHA LAKES						
Indirectly Affected (I)	63136 0400						Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R310520; KAWARTHA LAKES	Bank of Montreal Inst. No R310521	16 William Street S,	PO Box 238	Lindsay	ON	K9V 4S3
Indirectly Affected (I)	63136 0400						Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R310520; KAWARTHA LAKES	Canadian Imperial Bank of Commerce Inst No. R454621	93 Bolton St,		Bobcaygeon	ON	K0M 1A0
Indirectly Affected (I)	63136 0398						Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R409088; KAWARTHA LAKES	STREET CAPITAL BANK OF CANADA Inst. No. KL154232	1080 Grande Allee West	PO BOX 1907 Station Terminus	Quebec City	QC	G1K 7M3
Indirectly Affected (I)	63136 0398						Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R409088; KAWARTHA LAKES	KAWARTHA LAKES COMMUNITY FUTURESDEVELOPMENT CORPORATION Instrument No. KL172749	189 Kent Street West, Suite 211		Lindsay	ON	K9V 5G6
Indirectly Affected (I)	63136 0397				1875645 ONTARIO INC.	168 EAST STREET SOUTH	Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R409088; KAWARTHA LAKES	PARKLAND INDUSTRIES LTD Inst. No KL71040	4919 59th Street, Suite 236		Red Deer	AB	T4N 6C9
Indirectly Affected (I)	63136 0397				1875645 ONTARIO INC.	168 EAST STREET SOUTH	Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R409088; KAWARTHA LAKES	KAWARTHA CREDIT UNION LIMITED Inst. No. KL91895	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	63136 0397				1875645 ONTARIO INC.	168 EAST STREET SOUTH	Bobcaygeon	ON	K0M 1A0	PT LT 14 CON 19 HARVEY AS IN R409088; KAWARTHA LAKES	PARKLAND INDUSTRIES LTD. Inst. No. KL101947	Suite 5101, 333 – 96th Ave NE		CALGARY	AB	T3K 0S3
Indirectly Affected (I)	63136 0088				CITY OF KAWARTHA LAKES,	26 Francis Street	Lindsay	ON	K9V 5R8	LT 54 RCP 564; PT LT 14 CON 19 HARVEY AS IN VB3104 (FIRSTLY), BEING MILL RD, AKA MILL ST; KAWARTHA LAKES						
Indirectly Affected (I)	63136 0137				2751058 ONTARIO INC	100 EAST STREET SOUTH	Bobcaygeon	ON	K0M 1A0	BLK 1 PL 615; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. KL163741 and Inst. No. KL163743	1580-1582 The Queensway		Etobicoke	ON	M8Z 1V1
Indirectly Affected (I)	63136 0124						Bobcaygeon	ON	K0M 1A0	LT 23 PL 631; S/T R268848; KAWARTHA LAKES	Toronto Dominion Bank Inst. No. Inst. No. KL129188	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	63136 0123									LT 24 PL 631; KAWARTHA LAKES	The Bank of Nova Scotia Inst. No. R425861	15 Westney Road North		Ajax	ON	L1T 1P4
Indirectly Affected (I)	63136 0123						Bobcaygeon	ON	K0M 1A0	LT 24 PL 631; KAWARTHA LAKES	The Bank of Nova Scotia Inst. No. R425861	15 Westney Road North		Ajax	ON	L1T 1P4
Indirectly Affected (I)	63136 0122						Bobcaygeon	ON	K0M 1A0	LT 25 PL 631; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No.KL156422	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
Indirectly Affected (I)	63136 0121						Bobcaygeon	ON	K0M 1A0	LT 26 PL 631; KAWARTHA LAKES	NATIONAL BANK OF CANADA Inst. No KL129024	500 PLACE D'ARMES		Montreal	QC	H2Y 2W3
Indirectly Affected (I)	63136 0120									LT 27 PL 631; KAWARTHA LAKES SUBJECT TO AN EASEMENT FOR ENTRY UNTIL 2021/12/01 AS IN KL120538	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. KL171724	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63136 0120						Bobcaygeon	ON	K0M 1A0	LT 27 PL 631; KAWARTHA LAKES SUBJECT TO AN EASEMENT FOR ENTRY UNTIL 2021/12/01 AS IN KL120538	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. KL171724	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63136 0119									LT 28 PL 631; S/T R268848; KAWARTHA LAKES SUBJECT TO AN EASEMENT FOR ENTRY AS IN KL122076	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. KL178632	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	63136 0119						Bobcaygeon	ON	K0M 1A0	LT 28 PL 631; S/T R268848; KAWARTHA LAKES SUBJECT TO AN EASEMENT FOR ENTRY AS IN KL122076	The Village of Bobcaygeon. C/O CITY OF KAWARTHA LAKES, Inst. No. R268848 Access Easement	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0118									LT 29 PL 631; S/T R268848; KAWARTHA LAKES	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. KL178632	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5

Indirectly Affected (I)	63136 0118						Bobcaygeon	ON	K0M 1A0	LT 29 PL 631; S/T R268848; KAWARTHA LAKES	The Village of Bobcaygeon. C/O CITY OF KAWARTHA LAKES, Inst. No. R268848 Access Easement	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0117						Bobcaygeon	ON	K0M 1A0	LT 30 PL 631; S/T R268849; KAWARTHA LAKES SUBJECT TO AN EASEMENT FOR ENTRY AS IN KL124657	The Village of Bobcaygeon. C/O CITY OF KAWARTHA LAKES, Inst. No. R268849 Access Easement	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0117						Bobcaygeon	ON	K0M 1A0	LT 30 PL 631; S/T R268849; KAWARTHA LAKES SUBJECT TO AN EASEMENT FOR ENTRY AS IN KL124657	The Village of Bobcaygeon. C/O CITY OF KAWARTHA LAKES, Inst. No. R268849 Access Easement	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0116						Bobcaygeon	ON	K0M 1A0	LT 31 PL 631; S/T R268849; KAWARTHA LAKES	MANULIFE BANK OF CANADA Inst. No KL180882	500 King Street North		Waterloo	ON	N2J 4C6
Indirectly Affected (I)	63136 0116						Bobcaygeon	ON	K0M 1A0	LT 31 PL 631; S/T R268849; KAWARTHA LAKES	The Village of Bobcaygeon. C/O CITY OF KAWARTHA LAKES, Inst. No. R268849 Access Easement	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0115						Bobcaygeon	ON	K0M 1A0	LT 32 PL 631 SUBJECT TO AN EASEMENT FOR ENTRY AS IN KL120519 CITY OF KAWARTHA LAKES	CITY OF KAWARTHA LAKES Inst. No KL120519	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0115						Bobcaygeon	ON	K0M 1A0	LT 32 PL 631 SUBJECT TO AN EASEMENT FOR ENTRY AS IN KL120519 CITY OF KAWARTHA LAKES	BANK OF MONTREAL Mortgage Service Centre Inst. No. KL182142	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	63136 0114						Bobcaygeon	ON	K0M 1A0	LT 33 PL 631; KAWARTHA LAKES CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63136 0114						Bobcaygeon	ON	K0M 1A0	LT 33 PL 631; KAWARTHA LAKES CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63136 0113						Bobcaygeon	ON	K0M 1A0	LT 34 PL 631; S/T R268848; KAWARTHA LAKES	CITY OF KAWARTHA LAKES Inst. No R268848	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0113						Bobcaygeon	ON	K0M 1A0	LT 34 PL 631; S/T R268848; KAWARTHA LAKES	CITY OF KAWARTHA LAKES Inst. No R268848	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63136 0112						Bobcaygeon	ON	K0M 1A0	LT 35 PL 631; S/T R268848 CITY OF KAWARTHA LAKES	THE BANK OF NOVA SCOTIA Inst. No.KL184998	165 KENT STREET	P.O. BOX 270	Lindsay	ON	K9V 4S2
Indirectly Affected (I)	63136 0112						Bobcaygeon	ON	K0M 1A0	LT 35 PL 631; S/T R268848 CITY OF KAWARTHA LAKES	CITY OF KAWARTHA LAKES Inst. No R268848	26 Francis Street		Lindsay	ON	K9V 5R8
Indirectly Affected (I)	63129 0213			CANADIAN LEGION OF THE BRITISH EMPIRE LEAGUE, ONTARIO PROVINCIAL COMMAND, BOBCAYGEON BRANCH #239;THE CANADIAN LEGION OF THE BRITISH EMPIRE SERVICE LEAGUE, ONTARIO PROVINCIAL COMMAND, BOBCAYGEON BRANCH NO. 239	96 KING ST E		Bobcaygeon	ON	K0M 1A0	PT BLK B PL 11 VERULAM AS IN VB3449 & VB3448 EXCEPT HWY804H; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0221			1106551 ONTARIO LIMITED	101 EAST STREET SOUTH		Bobcaygeon	ON	K0M 1A0	PT BLK A, B PL 11 VERULAM PT 1, 57R8259; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0057			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT RDAL BTN LT 15 AND LT 16 CON 10 VERULAM BEING; BOYD ST PL 70; PT BLK A PL 11 VERULAM PT 2, HWY856H; KAWARTHA LAKES						
Indirectly Affected (I)	63136 0103			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	RDAL BTN LT 14 AND LT 15 CON 19 HARVEY BTN HWY 36 & PIGEON LAKE; PT LT 14 CON 19 HARVEY PT 3, HWY856H; AKA BOYD ST EXTENSION; KAWARTHA LAKES						
Indirectly Affected (I)	63129 0226			LW GP III INC.	28 BOYD STREET		Bobcaygeon	ON	K0M 1A0	LT 2 N/S SOUTH ST AKA BOYD ST PL 70; LT 3 N/S SOUTH ST AKA BOYD ST PL 70; LT 4 N/S SOUTH ST AKA BOYD ST PL 70; LT 5 N/S SOUTH ST AKA BOYD ST PL 70; PT LT 1 N/S SOUTH ST AKA BOYD ST PL 70; PT LT 6 N/S SOUTH ST AKA BOYD ST PL 70 AS IN R426933 CITY OF KAWARTHA LAKES						
Indirectly Affected (I)	63136 0089						Bobcaygeon	ON	K0M 1A0	PT LT 15 CON 19 HARVEY AS IN R343791; KAWARTHA LAKES						
Indirectly Affected (I)	63136 0089	JOHN					Bobcaygeon	ON	K0M 1A0	PT LT 15 CON 19 HARVEY AS IN R343791; KAWARTHA LAKES						
Indirectly Affected (I)	63130 0286			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	FRONT ST PL 70 BTN MAIN ST & EAST ST; KAWARTHA LAKES						
Indirectly Affected (I)	63135 0052			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	ROAD PL 131; ROAD IN REAR OF PL 205; PT LT 15 CON 19 HARVEY; PT PARK PL 131 PT 4, HWY856H; RIVERSIDE DR PL 131 AKA RIVERSIDE DR; KAWARTHA LAKES						

Indirectly Affected (I)	63130 0266			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	PT LT 10 E/S ANNE ST PL 70 PT 1 57R1707; KAWARTHA LAKES						
Indirectly Affected (I)	63135 0398			MINISTRY OF TRANSPORTATION AND COMMUNICATIONS	138 Hope Street North	P. O. Box 150	Port Hope	ON	L1A 3W3	PT LT 12 E/S ANNE ST PL 70 PT 2 HWY809H; KAWARTHA LAKES						
Indirectly Affected (I)	63130 0273			CITY OF KAWARTHA LAKES,	26 Francis Street		Lindsay	ON	K9V 5R8	ANNE ST PL 70 BTN PRINCE ST & HWY 36; PT LT 12 W/S ANNE ST, 13 W/S ANNE ST, 12 E/S ANNE ST PL 70 AS IN HWY856H; KAWARTHA LAKES						
Indirectly Affected (I)	63135 0281			RIVERSIDE BOBCAYGEON PROPERTIES INC.	10 RIVERSIDE DR		Bobcaygeon	ON	K0M 1A0	PT LT 15-16 CON 19 HARVEY PT 5, 57R6973 CITY OF KAWARTHA LAKES	PEOPLES TRUST COMPANY Inst. No. KL77062 and Inst No. KL183140 and Inst No. KL111968	123 Front Street West, Suite No. 901		TORONTO	ON	M5J 2M2
Indirectly Affected (I)	63135 0277						Bobcaygeon	ON	K0M 1A0	LT 45 PL 610 CITY OF KAWARTHA LAKES	HOME EQUITY MORTGAGE CORPORATION Inst. No. KL153419	1881 Yonge Street, 3rd Floor,		Toronto	ON	M4S 3C4
Indirectly Affected (I)	63130 0275			CITY OF KAWARTHA LAKES	26 Francis Street		Lindsay	ON	K9V 5R8	HELEN ST PL 70 BTN DUKE ST & PRINCE ST; PT LT 16 W/S HELEN ST PL 70 AS IN HWY856H; KAWARTHA LAKES						
Indirectly Affected (I)	63130 0161						Bobcaygeon	ON	K0M 1A0	LT 14 E/S BOBCAYGEON RD, 15 E/S BOBCAYGEON RD, 14 W/S HELEN ST, 15 W/S HELEN ST, 16 W/S HELEN ST PL 70 EXCEPT PT 9 57R391; KAWARTHA LAKES						
Indirectly Affected (I)	63134 0157			CITY OF KAWARTHA LAKES	26 Francis Street		Lindsay	ON	K9V 5R8	PT BLK Y PL 29 PT 1, 57R3037 & PT 1 57R7172; KAWARTHA LAKES						
Indirectly Affected (I)	63134 0150									PT BLK Y PL 29 PT 3, 57R5581, T/W R256180; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No. KL116793	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
Indirectly Affected (I)	63134 0150						Bobcaygeon	ON	K0M 1A0	PT BLK Y PL 29 PT 3, 57R5581, T/W R256180; KAWARTHA LAKES	ROYAL BANK OF CANADA Inst. No. KL116793	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
Indirectly Affected (I)	63134 0148						Bobcaygeon	ON	K0M 1A0	PT BLK Y PL 29 PT 2, 57R5581, S/T R263227 CITY OF KAWARTHA LAKES						

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated June 22, 2021, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MOE dated September 3, 2021, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified five Indigenous communities to be consulted in relation to the Project. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, including recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
6. Enbridge Gas strives to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits. Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately avoid or mitigate any Project-related impacts on Aboriginal or treaty rights.
9. Capacity Funding is offered to ensure there are reasonable resources for Indigenous communities to meaningfully participate in consultation. In addition, Enbridge Gas discusses options to accommodate any potential adverse effects the Project may have on Aboriginal or treaty rights with Indigenous communities. In order to accurately document Indigenous engagement activities and ensure follow-up by either the Crown or Enbridge Gas, applicable supporting documents are tracked using a database.

Ongoing Indigenous Engagement Activities

10. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. During ongoing engagement activities, Enbridge Gas engages with the Crown to ensure they are kept apprised of rights assertions by communities.

11. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.
12. The information presented in the Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to the date of this filing; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights are addressed, as appropriate.

June 22, 2021

VIA EMAIL – dan.delaquis@ontario.ca

Ministry of Energy, Northern Development and Mines
Dan Delaquis
Manager, Indigenous Energy Policy
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Dear Mr. Delaquis:

Re: Bobcaygeon Community Expansion Project Summary (CONFIDENTIAL)

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy, Northern Development and Mines (“MENDM”) with a description of projects in the planning process, such that the MENDM can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MENDM that Enbridge Gas Inc. (“Enbridge Gas”) is planning to construct new natural gas pipelines and stations to provide services to the community of Bobcaygeon as well as other unserved areas of the City of Kawartha Lakes, including: Wispi Shore Road, Kings Wharf Road, Victoria Place, Falls Bay Road and Walmac Shores Road. Enbridge Gas’s Bobcaygeon Community Expansion Project (the “Project”) will require the construction of new natural gas pipelines to:

- (i) reinforce existing systems upstream of the tie-in location;
- (ii) transport natural gas supply from Omemee north to new distribution system pipelines in Bobcaygeon; and
- (iii) distribute natural gas volumes to residential, commercial, and industrial customers in Bobcaygeon and subdivisions along the supply lateral in the City of Kawartha Lakes.

The proposed Project will be constructed within municipal boundaries where possible.¹ The Project will require Enbridge Gas to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MENDM to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a confidential description of the Project’s characteristics and its location for the MENDM’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

¹ Traversing properties owned by the Ministry of Transportation (“MTO”), the community of Bobcaygeon and the City of Kawartha Lakes.

Enbridge Gas Distribution Inc. ("EGD") previously submitted a project description to the MENDM (the Ministry of Energy at the time) for supply lateral and distribution system aspects of this Project and received notification of the Ministry's delegation of the procedural aspects of consultation to EGD on June 28, 2017 (see Attachment 2). In its letter the Ministry identified nine communities that it determined should be consulted.

Regards,

Adam Stiers
Manager, Regulatory Applications – Leave to Construct

Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Bobcaygeon and additional unserved areas within the City of Kawartha Lakes along the supply lateral Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct (the "Project"):

- (a) a supply lateral composed of approximately 25 km of Nominal Pipe Size ("NPS") 6 inch, Extra High Pressure ("XHP") steel ("ST") natural gas pipeline and approximately 3 km of NPS 6 High Pressure Polyethylene ("HPPE");²
- (b) three segments of reinforcement pipelines composed of approximately 13 km of NPS 6 XHP ST³ and approximately 6 km of NPS 8 XHP ST⁴ natural gas pipeline;
- (c) Up to 80 km of polyethylene natural gas distribution pipelines ranging in size from NPS 1.25 to NPS 4; and
- (d) 6 customer stations.

The proposed facilities are located predominantly within the City of Kawartha Lakes and a portion of the reinforcement is located within the Township of Cavan-Monaghan. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2026.

Figure 1 below shows the Study Area together with the preliminary preferred route being considered for the Project:

- (a) The supply lateral will tie into an existing Enbridge Gas pipeline located in the region of Omemee and travel west on Peace Road from Cowans Bay Road, north on Centreline Road (County Road 10), east on Pigeon Lake Road (County Road 17), north along County Road 36, west along Duke Street and terminates at Main Street, in Bobcaygeon.
- (b) The Project includes three segments of pipeline reinforcement in the vicinity of Janettville, Omemee and Mount Pleasant. Two segments are located south of the tie-in along Kings Highway 10 and continue just south of Mount Pleasant. The third segment is located along Highway 35 between Mt. Horeb Road and Bethany Hills Road.
- (c) Distribution pipelines will be located in the community of Bobcaygeon and other unserved areas within the City of Kawartha Lakes along the supply lateral and, wherever possible will be located within existing road allowances.
- (d) Six (6) stations will be installed along the preliminary preferred route of the supply lateral, at the following locations;
 - i. Bobcaygeon District Station - Hwy 36 and Meadowlark Crescent (XHP to HPPE);

2

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	44.341917	-78.543961
End Point	44.544732	-78.543775

3

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	44.236263	-78.484651
End Point	44.342261	-78.540241

4

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	44.198664	-78.670822
End Point	44.247557	-78.696091

- ii. District Station - Wispi Shores Road and Pigeon Lake Road (XHP to HPPE);
- iii. District Station - Kings Warf Road and Pigeon Lake Road (XHP to HPPE);
- iv. District Station - Old Surrey Lane and Pigeon Lake Road (XHP to HPPE);
- v. District Station - Falls Bay Road and Pigeon Lake Road (XHP to HPPE); and
- vi. District Station - Walmac Shores Road and Pigeon Lake Road (XHP to HPPE).

An alternate route has been identified with the same start and end points as the preliminary preferred route but with a minor deviation turning eastward from Centreline Road along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road where it continues along the same path as the preliminary preferred route.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report ("ER") for the Project has been initiated. The ER will examine the preliminary preferred and alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. Engineering design is expected to be finalized during the permitting stage of the Project.

2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board's ("OEB") *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition, 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals.⁵ The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed and submitted to the OEB as early as November 2021. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada;
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Transportation;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI");

⁵ The ER will: (i) describe proposed Project works; (ii) identify route options and an environmentally preferred route; (iii) describe construction procedures; (iv) identify potential environmental impacts and recommend mitigation measures; (v) and describe consultation opportunities. An archaeological assessment will be conducted by a licensed archaeologist in accordance with MHSTCI guidelines to identify archaeological resources in the Project area and to develop appropriate mitigation plans, as required. A heritage specialist will review the running line for potential cultural heritage landscapes and built heritage resources and will develop appropriate mitigation plans, as required. A qualified biologist will review the running line for potential species at risk that will be impacted by construction activities and will develop appropriate mitigation plans, as required.

- Ministry of Environment, Conservation and Parks;
- Ministry of Indigenous Affairs;
- Ministry of Natural Resources and Forestry;
- Hydro One;
- Ministry of Economic Development, Employment and Infrastructure;
- Kawartha Conservation Authority; and
- Otonabee Conservation Authority.

Municipal:

- Municipality of Kawartha Lakes; and
- Township of Cavan-Monaghan.

Other:

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2017 and continue today in preparation for the commencement of construction in 2023. Pursuant to the Guidelines, an ER will be prepared and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, digging a trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

The areas in which the Project is to be constructed are within the City of Kawartha Lakes near the community of Bobcaygeon and within the Township of Cavan-Monaghan. Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional

judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of Bobcaygeon and other unserved areas of the City of Kawartha Lakes with access to safe, reliable and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Adam Stiers

AStiers@enbridge.com

Office: (519) 436-4558

Cell: (519) 350-5196

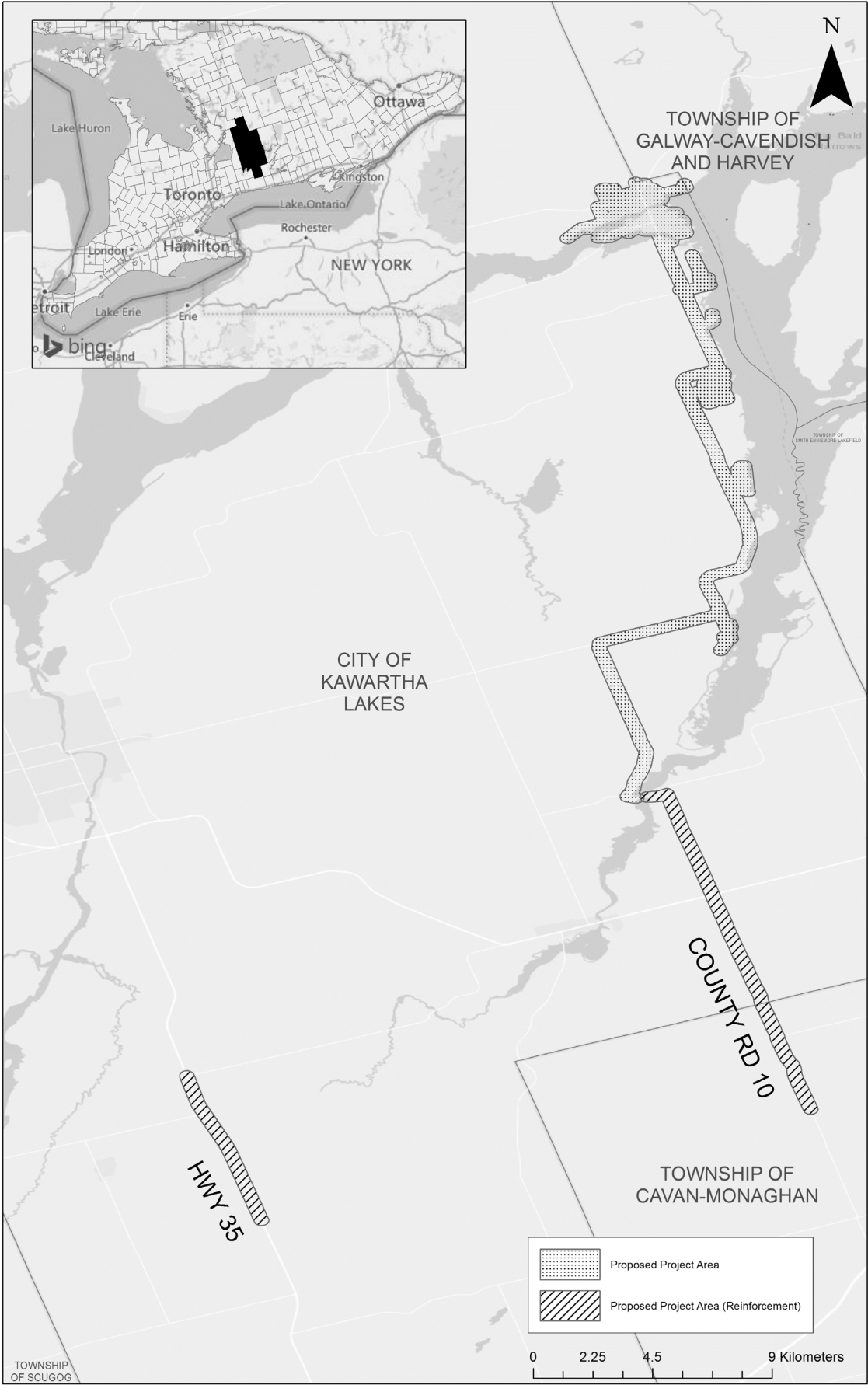
Community & Indigenous Engagement:

Melanie Book

melanie.book@enbridge.com

Office: (613) 355-6561

Figure 1: Project Area



Ministry of Energy

77 Grenville Street
6th Floor
Toronto ON M7A 2C1

Ministère de l'Énergie

77, rue Grenville
6^e étage
Toronto ON M7A 2C1



VIA EMAIL

September 3, 2021

Adam Stiers

Manager, Regulatory Applications – Leave to Construct
Enbridge Gas Inc.
500 Consumers Road,
North York, ON M2J 1P8

Re: Bobcaygeon Community Expansion Project

Dear Adam Stiers:

Thank you for your email, dated June 22, 2021, notifying the Ministry of Energy (Energy) of Enbridge Gas' (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Bobcaygeon Community Expansion Project (the Project).

I understand that Enbridge is planning to construct new natural gas pipelines and stations to provide services to the community of Bobcaygeon as well as other unserved areas of the City of Kawartha Lakes.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's Constitution Act 1982 (Indigenous Communities) in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge through this letter. Energy expects that Enbridge will undertake the procedural aspects of consultation with respect

to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	P.O. Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242 consultation@alderville.ca
Beausoleil First Nation*	General Delivery Cedar Point ON L0K 1C0 T: (705) 247-2051 F: (705) 247-2239 info@chimnissing.ca
Curve Lake First Nation*	General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708 juliek@curvelake.ca
Chippewas of Georgina Island*	R.R. #2, P.O. Box N-13 Sutton West ON L0E 1R0 T: (705) 437-1337 F: (705) 437-4597 natasha.charles@georginaisland.com
Chippewas of Rama First Nation*	200-5884 Rama Road Rama ON L3V 6H6 T: (705) 325-3611 F: (705) 325-0879 shardayj@ramafirstnation.ca
Hiawatha First Nation*	123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A tcowie@hiawathafn.ca
Mississaugas of Scugog Island*	22521 Island Road Port Perry ON L9L 1B6 T: (905) 985-3337 F: N/A ckennedy@scugogfirstnation.com

Kawartha Nishnawbe	P.O. Box 1432 Lakefield ON K0L 2H0 T: (705) 654-4661 F: N/A kawarthanishnawbecouncil@outlook.com
Huron-Wendat Nation**	255, place Chef Michel Laveau Wendake QC G0A 4V0 T: (418) 843-3767 F: (418) 842-1108 maxime.picard@cnhw.qc.ca

Notes:

* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above (inquiries@williamstreatiesfirstnations.ca).

** Interests are specific to archeological resources.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nation and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Rosalind Ashe, Senior Advisor, Indigenous Energy Policy (Rosalind.Ashe@ontario.ca or (437) 239-6154).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,



Dan Delaquis
Manager, Indigenous Energy Policy

C: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;

- information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
- identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
- identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
- an indication of the Proponent's availability to discuss the process and provide further information about the Project;
- the Proponent's contact information; and
- any additional information that might be helpful to the community;
- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide

opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;

- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and
- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;

- environmental monitoring; and
- other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

SUFFICIENCY LETTER

1. The sufficiency letter provided by the MOE for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Enbridge recognizes the diversity of Indigenous Peoples who live where we work and operate. We understand that the history of Indigenous Peoples in both Canada and the United States has had destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge recognizes the importance of reconciliation between Indigenous communities and broader society. Positive relationships with Indigenous Peoples, based on mutual respect and focused on achieving common goals, will create constructive outcomes for Indigenous communities and for Enbridge.

Enbridge commits to pursuing sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge conducts business. To achieve this, Enbridge will govern itself by the following principles:

- We recognize the legal and constitutional rights possessed by Indigenous Peoples in Canada and in the U.S., and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) within the context of existing Canadian and U.S. law and the commitments that governments in both countries have made to protecting the rights of Indigenous Peoples.

- We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so their input can help define our projects that may occur on lands traditionally used by Indigenous Peoples.
- We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge's projects and operations, including opportunities in training and education, employment, procurement, business development, and community development.
- We foster understanding of the history and culture of Indigenous Peoples among Enbridge's employees and contractors, in order to create better relationships between Enbridge and Indigenous communities.

This commitment is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans.

Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

As of April 1, 2022

Alderville First Nation (AFN)		
Was project information provided to the community?		<p>On August 31, 2021, an Enbridge Gas representative sent an email to an AFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation and Project map. The letter provided a Project overview.</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to an AFN representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p> <p>On October 5, 2021, an Enbridge Gas representative sent an email to an AFN representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to an AFN representative providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview and a Project map.</p> <p>On October 26, 2021, an AFN representative sent an email to an Enbridge Gas representative advising AFN did not require notifications regarding the Bobcaygeon Community Expansion Project as they were not signatories to the treaty governing the Project area. The Enbridge Gas representative confirmed receipt of the email.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to the AFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to the AFN representative following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On March 16, an Enbridge Gas representative notified the AFN representative of upcoming Stage 2 archeology work to start week of May 9, 2022. On March 17, 2022 the Enbridge Gas representative received a response from the AFN representative explaining that AFN will defer the project to nations within treaty 20.</p>
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Yes, however, the AFN representative advised the Enbridge Gas representative that they did not require notifications regarding the Bobcaygeon Community Expansion Project as they were not signatories to the treaty governing the Project area.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, AFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, AFN has not raised any questions or concerns regarding the Project.
Beausoleil First Nation (BFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On August 31, 2021, an Enbridge Gas representative sent an email to BFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to BFN representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p> <p>On October 5, 2021, an Enbridge Gas representative sent an email to BFN representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to BFN representatives providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to BFN representatives following up on the October 22, 2021, notification, inquiring if BFN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p>

		<p>On December 3, 2021, an Enbridge Gas representative sent an email to BFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to BFN representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On March 16, 2022, an Enbridge Gas representative notified BFN representative of upcoming stage 2 archeology work to start week of May 9, 2022.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of March 16, 2022, Enbridge Gas has made multiple attempts to reach out to BFN but has not received a response.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, BFN has not raised any questions or concerns regarding the Project
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, BFN has not raised any questions or concerns regarding the Project
Chippewas of Georgina Island (CGIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On August 31, 2021, an Enbridge Gas representative sent an email to CGIFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to CGIFN representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p> <p>On October 5, 2021, an Enbridge Gas representative sent an email to CGIFN representative following up on their August 31, 2021 Bobcaygeon Community Expansion Project initiation email.</p>

		<p>On October 22, 2021, an Enbridge Gas representative sent an email to CGIFN representatives providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to CGIFN representatives following up on the October 22, 2021, notification, inquiring if CGIFN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to CGIFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to CGIFN representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On March 16, 2022, an Enbridge Gas representative notified CGIFN representative of upcoming Stage 2 archeology work to start week of May 9, 2022.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of March 16, 2022, Enbridge Gas has made multiple attempts to reach out to CGIFN but has not received a response.</p>
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>At this time, CGIFN has not raised any questions or concerns regarding the Project</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>At this time, CGIFN has not raised any questions or concerns regarding the Project</p>

Chippewas of Rama First Nation (CRFN)		
<p>Was project information provided to the community?</p>	<p> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </p>	<p>On August 31, 2021, an Enbridge Gas representative sent an email to CRFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to CRFN representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p> <p>On October 5, 2021, an Enbridge Gas representative sent an email to CRFN representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to CRFN representatives providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to CRFN representative following up on the October 22, 2021, notification, inquiring if CRFN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to CRFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to CRFN representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 7, 2022, a CRFN representative sent an email to Enbridge Gas representative confirming receipt of their email. CRFN representative advised they reviewed the draft environmental report. CRFN representative inquired how the impacts of at-risk species could be mitigated. CRFN representative inquired if at-risk tree species identified on site would be impacted by construction. CRFN representative inquired how the work crew would identify the species for reporting</p>

		<p>On January 10th, 2022, an Enbridge Gas representative sent an email to CRFN representative providing information on each of the questions posed by the CRFN representative related to the draft environmental report.</p> <p>On March 16, 2022, Enbridge Gas representative notified CRFN representative of upcoming Stage 2 archeology work to start week of May 9, 2022.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>As of March 16th, 2022, Enbridge Gas has received an email from the CRFN representatives regarding comments on the draft environmental report for the Bobcaygeon Community Expansion Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Yes, CRFN representative inquired how the impacts of at-risk species could be mitigated. CRFN representative inquired if at-risk tree species identified on site would be impacted by construction. CRFN representative inquired how the work crew would identify the species for reporting</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>At this time, CRFN has only raised the one questions question regarding at-risk species in the draft environmental report.</p>
Curve Lake First Nation (CLFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On August 31, 2021, an Enbridge Gas representative sent an email to CLFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to Curve Lake First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p> <p>On October 5, 2021, an Enbridge Gas representative sent an email to CLFN representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.</p> <p>On October 13, 2021, a CLFN representative sent an email to an Enbridge Gas representative that included a letter outlining CLFN's preliminary interests and questions related to the Bobcaygeon Community Expansion Project.</p>

	<p>On October 19, 2021, an Enbridge Gas representative sent an email to CLFN representative confirming receipt of their September 28, 2021, letter. Enbridge Gas representative advised they would provide a response</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to CLFN representatives providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map.</p> <p>On November 2, 2021, a CLFN representative sent an email advising of their expectation of engagement regarding Bobcaygeon Community Expansion Project Stage 1 Archaeological Assessments and their insistence in the participation of a CLFN cultural heritage liaison representative in any Stage 2 through four assessments.</p> <p>On November 4, 2021, an Enbridge Gas representative advised they would invite CLFN to participate in any Bobcaygeon Community Expansion Project Archaeological Assessments.</p> <p>On November 4, 2021, an Enbridge Gas representative sent an email to CLFN representatives providing a November 4, 2021 response letter regarding the Bobcaygeon Community Expansion Project.</p> <p>On November 4, 2021, an Enbridge Gas representative sent an email to CLFN representatives confirming receipt of CLFN representative's November 2, 2021, email.</p> <p>On November 7, 2021, an Enbridge Gas representative received an email from CLFN representative inquiring if they required an invoice to process their filing fee.</p> <p>On November 8, 2021, an Enbridge Gas representative sent an email to CLFN representative confirming they required an invoice to process the filing fee. CLFN representative inquired about the projects to provide invoices for. CLFN representative requested the billing information.</p> <p>On November 11, 2021, an Enbridge Gas representative sent an email to CLFN representative inquiring if they were still providing representatives to participate in archaeological field work the following week. Enbridge Gas representative provided the field work schedule, a map of the meeting point, a safety training presentation, a COVID-19 protocol document, site access health assessment waiver, invoicing information and requested</p>
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		<p>CLFN provide their monitor's contact information and estimate for the field work</p> <p>On November 17, 2021, an Enbridge Gas representative sent an email to CLFN representative providing a summary of phase one, Stage 2 Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 18, 2021, an Enbridge Gas representative sent an email to CLFN representative providing a summary of phase one, Stage 2 Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 22, 2021, an Enbridge Gas representative sent an email to CLFN representative providing a phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.</p> <p>On December 2, 2021, Enbridge Gas representatives had a meeting with CLFN representatives regarding the Natural Gas Expansion Program. Topics of discussion included Bobcaygeon Community Expansion Project. Enbridge Gas representative advised they would provide a draft environmental report for the Bobcaygeon Community Expansion Project on December 3, 2021, and requested feedback no later than January 17, 2022.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to CLFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On December 9, 2021, an Enbridge Gas representative sent an email to Curve Lake First Nation representative providing minutes from their December 2, 2021, meeting.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to CLFN representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project. Enbridge Gas representative noted the deadline for feedback was January 17, 2022. CLFN representative noted they could not find the environmental report and requested to have it sent to them directly. Enbridge Gas representative provided a screenshot and instructions for finding the report.</p>
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		<p>CLFN requested to have the environmental report sent to them directly.</p> <p>Enbridge Gas provided a screenshot and instructions for finding the report.</p> <p>On January 17, 2022, an Enbridge Gas representative sent an email to CLFN representative following up on the review status of the draft environmental report for the Bobcaygeon Community Expansion Project. Enbridge Gas representative requested confirmation that CLFN would respond by the deadline that day.</p> <p>On January 17, 2022, a CLFN representative provided a letter with CLFN's comments on the Project's Environmental Report.</p> <p>On January 19, 2022, an Enbridge Gas representative sent an email to CLFN representative confirming receipt of CLFN's comments. Enbridge Gas representative advised the were working internally to develop a response and would provide it by February 18, 2022.</p> <p>On February 13, 2022, a CLFN representative sent an email to Enbridge Gas representative providing invoices for their filing fees.</p> <p>On February 15, 2022, a CLFN representative sent an email to Enbridge Gas representative requesting invoice instructions.</p> <p>On February 16, 2022, an Enbridge Gas representative sent an email to CLFN provided invoicing instructions.</p> <p>On February 16, 2022, an Enbridge Gas representative sent an email to CLFN representatives providing invoicing information.</p> <p>On February 17, 2022, an Enbridge Gas representative sent an email to CLFN representative providing a document with CLFN's feedback on the Environmental Report and Enbridge Gas's responses to the feedback.</p> <p>On February 22, 2022, an Enbridge Gas representative sent an email to CLFN representative advising payment was completed for the Bobcaygeon Community Expansion Project. Enbridge Gas representative provided the invoices.</p> <p>On February 22, 2022, an Enbridge Gas representative sent an email to CLFN representatives providing the</p>
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	<p>tentative and preliminary environmental field schedule for the Bobcaygeon Community Expansion Project.</p> <p>On March 4, 2022, an Enbridge Gas representative sent an email to CLFN representatives to invite feedback on an amended version of the draft stage 1 Archaeological Assessment report.</p> <p>On March 16, 2022, Enbridge Gas representative sent an email to CLFN representatives to follow up on the amended version of the draft Stage 1 Archaeological Assessment report.</p> <p>On March 16, 2022 a CLFN representative sent an email to CLFN representative stating that there was appendix A referenced but there was no appendix A in the report</p> <p>On March 16, 2022, an Enbridge Gas representative sent and email to CLFN representative acknowledging oversight on Appendix A and reassured that document would be added prior to submission to MSHTCI.</p> <p>On March 16, 2022, an Enbridge Gas representative sent an email to CLFN representative notifying them of upcoming Stage 2 archeology work to start week of May 9, 2022.</p> <p>On March 21, 2022, an Enbridge Gas representative sent an email to CLFN representative enquiring about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.</p> <p>On March 21, 2022, an Enbridge Gas representative sent an email to CLFN representative followed up on inquiry about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.</p> <p>On March 25, 2022, CLFN representative sent an email acknowledging receipt of March 21 correspondence and stating conversation was happening internally regarding meeting requested.</p> <p>On March 28, 2022, a CLFN representative sent an email to Enbridge Gas representative acknowledging receipt of email and stated no further concern.</p> <p>On March 28, 2022, a CLFN representative sent an email to Enbridge Gas representative acknowledging receipt of archeology notice and was questioning where to send service agreement too.</p> <p>On March 29, 2022, an Enbridge Gas representative sent an email asking CLFN representative where to meet</p>
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		<p>regarding conversation that was to take place internally about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.</p> <p>On March 29, 2022, an Enbridge Gas representative sent an email following up on conversation that was to take place internally about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.</p> <p>On April 1, 2022, a CLFN representative sent an email responding to Enbridge Gas's correspondence of March 29 and provided a tentative date of April 7.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Yes, CLFN has reached out to Enbridge Gas representatives regarding various questions and feedback about the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, CLFN has not raised any questions or concerns regarding the Project
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, CLFN has not raised any questions or concerns regarding the Project
Hiawatha First Nation (HFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On August 31, 2021, an Enbridge Gas representative sent an email to HFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to HFN representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p> <p>On October 5, 2021, an Enbridge Gas representative sent an email to HFN representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.</p>

		<p>On October 5, 2021, a HFN representative sent an email to Enbridge Gas raising a concern regarding potential artifact discoveries in the Bobcaygeon Community Expansion Project area.</p> <p>On October 6, 2021, an Enbridge Gas representative sent an email to HFN representative acknowledging their concern regarding artifact finds. Enbridge Gas representative noted another Indigenous community provided similar feedback. Enbridge Gas representative indicated the Bobcaygeon Community Expansion Project team was advised of the area's cultural and archeological significance. Enbridge Gas representative stated they would follow up regarding their desktop archaeological for work when it commenced.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to HFN representative providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to HFN representative following up on the October 22, 2021, notification, inquiring if HFN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p> <p>On October 28, 2021, a HFN representative sent an email to Enbridge Gas advising HFN was unable to participate and requested to be notified if any significant archaeological pieces were found.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to a HFN representative confirming receipt of email and advising Enbridge Gas would keep HFN informed on work going forward.</p> <p>On November 17, 2021, an Enbridge Gas representative sent an email to Hiawatha First Nation representative providing a summary of phase one, Stage 2 Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 18, 2021, an Enbridge Gas representative sent an email to HFN representative providing a summary of phase one, Stage 2 Archeological Assessment</p>
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		<p>fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 22, 2021, an Enbridge Gas representative sent an email to HFN representative providing a phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to HFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to HFN representative following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On March 16, 2022, an Enbridge Gas representative sent an email to a HFN representative notifying HFN of upcoming stage 2 archeology work to start week of May 9, 2022.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	As of March 16, 2022, HFN has reached out to Enbridge Gas representatives regarding the inability to participate and requested to be notified if any significant archaeological pieces were found.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, HFN has not raised any questions or concerns regarding the Project
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, HFN has not raised any questions or concerns regarding the Project

Huron-Wendat Nation (HWN)		
<p>Was project information provided to the community?</p>	<p> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </p>	<p>On August 31, 2021, an Enbridge Gas representative sent an email to HWN representative providing a Bobcaygeon Community Expansion Project initiation letter and Project map.</p> <p>On September 15, 2021, an HWN representative sent an email to Enbridge Gas representative providing contact information. HWN representative requested pipeline route GIS files. HWN representative requested a Project presentation and suggested they incorporate the presentation into their September 27, 2021, meeting regarding another project. HWN representative requested to be involved all archaeological activities.</p> <p>An Enbridge Gas representative provided the GIS files via email on September 27, 2021.</p> <p>On September 27, 2021, Enbridge Gas representative had a phone conversation with HWN representative regarding the Bobcaygeon Community Expansion Project.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to HWN representative providing a Bobcaygeon Community Expansion Project summary Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map. Enbridge Gas also inquired if HWN was interested in participating in monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Project.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to HWN representatives following up on the October 22, 2021, notification, inquiring if HWN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p> <p>On October 29, 2021, an HWN representative sent an email to Enbridge Gas representative advising HWN was interested in participating in the phase one Stage 2 Archaeological Assessment for the Bobcaygeon Community Expansion Project. HWN representative advised they would be the point-of-contact regarding archaeology work. HWN representative inquired if Enbridge Gas required a quote for archaeological monitoring.</p>

		<p>On November 1, 2021, an Enbridge Gas representative sent an email to HWN representative confirming a quote was required for Bobcaygeon Community Expansion Project archaeological monitoring work and provided contact information.</p> <p>On November 11, 2021, an Enbridge Gas representative sent an email to HWN representative inquiring if they were still providing representatives to participate in archaeological field work the following week. Enbridge Gas representative provided the field work schedule, a map of the meeting point, a safety training presentation, a COVID-19 protocol document and site access health assessment waiver, invoicing information and requested HWN provide their monitor's contact information and estimate for the field work.</p> <p>On November 12, 2021, an HWN representative sent an email to Enbridge Gas representative advising they were unable to provide monitors for fieldwork. HWN representative requested Enbridge Gas representative provide updates regarding the fieldwork and a copy of the draft report for review. Enbridge Gas representative confirmed they would provide updates regarding the fieldwork.</p> <p>On November 16, 2021, an Enbridge Gas representative sent an email to HWN representative confirming they would provide a summary of archaeology fieldwork activities for the week of November 15, 2021, for the Bobcaygeon Community Expansion Project. Enbridge Gas representative advised they would provide the draft environmental report when completed. Enbridge Gas representative noted they awaited HWN's revised quote for participation.</p> <p>On November 17, 2021, an Enbridge Gas representative sent an email to HWN representative providing a summary of phase one, Stage 2 Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 18, 2021, an Enbridge Gas representative sent an email to HWN representative providing a summary of phase one, Stage 2 Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 22, 2021, an Enbridge Gas representative sent an email to HWN representative providing a phase</p>
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	<p>one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.</p> <p>On November 24, 2021, an HWN representative sent an email to Enbridge Gas representative inquiring which Natural Gas Expansion Program projects should be invoiced. Enbridge Gas representative provided billing information for the Bobcaygeon Community Expansion Project.</p> <p>On November 25, 2021, an HWN representative sent an email to Enbridge Gas representative providing an invoice for the Bobcaygeon Community Expansion Project. HWN representative requested the draft report from the Stage 2 Archaeology Assessment, when available. Enbridge Gas representative confirmed receipt of the invoices and confirmed they would provide the draft Stage 2 archeology assessment report when available.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to HWN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to HWN representatives following up on a request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On March 3, 2022, an Enbridge Gas representative sent an email to HWN representatives inviting feedback on an amended Stage 1 Archaeological Assessment report.</p> <p>On March 7, 2022, HWN representatives sent an email to Enbridge Gas representative providing a quote to review the amended Stage 1 Archaeological Assessment report. The HWN representative also asked for a refreshed link to the Stage 1 Archaeological Assessment report.</p> <p>On March 7, 2022, an Enbridge Gas representative sent an email to HWN representative providing the refreshed link to the Stage 1 Archaeological Assessment report.</p> <p>On March 16, 2022, an Enbridge Gas representative sent an email to HWN representative notifying HWN of upcoming archology work to take place week of May 9, 2022.</p>
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		<p>On March 17, 2022, a HWN representative sent an email to Enbridge Gas representative acknowledging receipt of email and stated they are interested in participating in Stage 2 Archaeological Assessment work and providing a quote to do so.</p> <p>On March 18, 2022, a HWN representative sent an email to Enbridge Gas representative providing a quote to participate in Stage 2 Archaeological Assessment.</p> <p>On March 20, 2022, an Enbridge Gas representative sent an email to HWN representative acknowledging receipt of quote for work in Stage 2 Archaeological Assessment.</p> <p>On March 30, 2022, an Enbridge Gas representative sent an email to HWN representatives following up on feedback from refreshed link provided related to Stage 1 archeology assessment report.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HWN has reached out to Enbridge Gas representative regarding invoice payments and a request for the draft Stage 2 archaeology report.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, HWN has not raised any questions or concerns regarding the Project
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, HWN has not raised any questions or concerns regarding the Project
Kawartha Nishnawbe First Nation (KNFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On October 21, 2021, an Enbridge Gas representative sent an email to KNFN representative providing a Bobcaygeon Community Expansion Project overview, an August 30, 2021, initiation letter and a Project map.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to KNFN representative providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map.</p>

		<p>On October 28, 2021, an Enbridge Gas representative sent an email to KNFN representative following up on the October 22, 2021, notification, inquiring if KNFN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to KNFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>On January 6, 2022, an Enbridge Gas representative sent an email to Chief Kris Nahrgang following up on a request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of January 6, 2022, the Enbridge Gas representative has made multiple attempts to reach out to KNFN but has not received a response.</p>
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>At this time, KNFN has not raised any questions or concerns regarding the Project</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>At this time, KNFN has not raised any questions or concerns regarding the Project</p>
Mississaugas of Scugog Island First Nation (MSIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On August 31, 2021, an Enbridge Gas representative sent an email to MSIFN representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation and Project map.</p> <p>On September 16, 2021, an Enbridge Gas representative sent an email to MSIFN representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.</p>

	<p>On October 5, 2021, an Enbridge Gas representative sent an email to MSIFN representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.</p> <p>On October 8, 2021, an MSIFN representative sent an email to Enbridge Gas representative indicating they reviewed the information provided at the Bobcaygeon Project open house. MSIFN representative advised they would like to receive Project updates. MSIFN representative inquired if capacity funding was available for a review of Project impacts, primarily on watercourses, waterbodies, and wetlands.</p> <p>On October 22, 2021, an Enbridge Gas representative sent an email to MSIFN representatives providing a Bobcaygeon Community Expansion Project summary, Stage 1 overview, Stage 1 Archaeological Assessment, Stage 2 overview, and a Project map. Enbridge Gas also advised they would ensure MSIFN remained informed of the archeological activities for the Bobcaygeon Community Expansion Project.</p> <p>Enbridge Gas provided a summary of phase one, Stage 2 Archeological Assessment fieldwork activities and a website link with login information to a sample of fieldwork photographs for the Bobcaygeon Community Expansion Project via email on November 22, 2021.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email acknowledging the capacity support required and advising MSIFN to prepare budgets for capacity funding and provide them to Enbridge Gas representatives for review.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to MSIFN representatives following up on the October 22, 2021, notification, inquiring if MSIFN was interested in participating in the monitoring work associated with the phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project.</p> <p>On October 28, 2021, a MSIFN representative sent an email to Enbridge Gas representative advising that they were seeking capacity funding for the Bobcaygeon Community Expansion Project. MSIFN representative inquired if they should prepare a budget and provide it for review. Enbridge Gas representative advised MSIFN representative to prepare budgets for each Project</p>
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	<p>separately and provide them to Enbridge Gas representatives for review.</p> <p>On October 28, 2021, an Enbridge Gas representative sent an email to MSIFN representative acknowledging the capacity support required to engage in meetings and provided Enbridge Gas's general practice regarding capacity support. Enbridge Gas representative inquired about the sense of capacity support the community required and noted they were committed to ensuring the community could meaningfully participate in the consultation process.</p> <p>On November 11, 2021, an Enbridge Gas representative sent an email to MSIFN representative inquiring if they were still providing representatives to participate in archaeological field work the following week. Enbridge Gas representative provided the field work schedule, a map of the meeting point, a safety training presentation, a COVID-19 protocol document and site access health assessment waiver, invoicing information and requested MSIFN provide their monitor's contact information and estimate for the field work.</p> <p>On November 11, 2021, a MSIFN representative sent an email to Enbridge Gas representative advising that they were unable to provide monitors and noted they were working to have monitors available in the future. MSIFN representative also recommended Enbridge Gas contact additional Williams Treaty First Nations regarding the monitoring work and noted they would contact Enbridge Gas representative regarding the budgets for reviews</p> <p>On November 12, 2021, an Enbridge Gas representative sent an email to MSIFN representative advising they would ensure MSIFN remained informed of the archeological activities for the Bobcaygeon Community Expansion Project.</p> <p>On November 17, 2021, an Enbridge Gas representative sent an email to MSIFN representative providing a summary of phase one, Stage 2 Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 18, 2021, an Enbridge Gas representative sent an email to MSIFN representative providing a summary of phase one, Stage 2 Archeological</p>
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		<p>Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.</p> <p>On November 18, 2021, an MSIFN representative sent an email to Enbridge Gas representative advising they had received approval to provide budgets for the Bobcaygeon Community Expansion Project.</p> <p>On November 18, 2021, an Enbridge Gas representative sent an email to MSIFN representative advising that Enbridge Gas would review the budgets for the Bobcaygeon Community Expansion Project.</p> <p>On November 19, 2021, an Enbridge Gas representative sent an email to MSIFN representative confirming budget approval for the proposed Bobcaygeon Community Expansion Project. Enbridge Gas representative provided billing information and requirements for the Project.</p> <p>On November 22, 2021, an Enbridge Gas representative sent an email to MSIFN representative providing a phase one Stage 2 Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.</p> <p>On November 22, 2021, an MSIFN representative sent an email to Enbridge Gas representative inquiring about the regulatory timelines and when MSIFN feedback was required for the Bobcaygeon Community Expansion Project.</p> <p>On November 30, 2021, an MSIFN representative sent an email to Enbridge Gas representative requesting environmental reports for the Bobcaygeon Community Expansion Project.</p> <p>On November 30, 2021, an Enbridge Gas representative sent an email to MSIFN representative indicating that Enbridge Gas would follow up regarding the 2017 Bobcaygeon Community Expansion Project environmental report. Enbridge Gas representative also advised they would provide the 2021 environmental report for the Project when available.</p> <p>On December 3, 2021, an Enbridge Gas representative sent an email to MSIFN representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.</p>
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Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Yes, MSIFN has reached out to Enbridge Gas representative regarding various things about the Project.</p>
Did the community members or	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>MSIFN have raised questions regarding capacity funding available for the Project impacts, as well as receiving Project updates.</p>

representatives have any questions or concerns?		
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, MSIFN has not raised any further questions or concerns regarding the Project

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
Alderville First Nation					
1	August 31, 2021	Email	Email from Enbridge Gas representative to Alderville First Nation (AFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation and Project map. The letter provided a Project overview.	No response received from AFN representative.	1.0 and 1.1
2	September 16, 2021	Email	Email from Enbridge Gas representative to Alderville First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from AFN representative.	1.2
3	October 5, 2021	Email	Email from Enbridge Gas representative to Alderville First Nation (AFN) representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.	Alderville First Nation advised they did not require notifications regarding the Bobcaygeon Community Expansion Project as they were not signatories to the treaty governing the Project area.	1.3
4	October 22, 2021	Email	Email from Enbridge Gas representative to Alderville First Nation (AFN) representative providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	No response received from AFN representative.	1.4
5	October 26, 2021	Email	Email from Alderville First Nation (AFN) representative to Enbridge Gas representative advising AFN did not require notifications regarding the Bobcaygeon Community Expansion Project as they were not signatories to the treaty governing the Project area. Enbridge Gas	Alderville First Nation advised they did not require notifications regarding the Bobcaygeon Community Expansion Project as they were not signatories to the treaty governing the Project area.	1.5

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			representative confirmed receipt of the email.		
6	December 3, 2021	Email	Email from Enbridge Gas representative to Alderville First Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from AFN representative.	1.6
7	January 6, 2022	Email	Email from Enbridge Gas representative to Alderville First Nation (AFN) representative following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from AFN representative.	1.7
	March 16, 2022	Email	Enbridge Gas representative notified Alderville FN representative of upcoming stage 2 archeology work to start week of May 9, 2022.	Response received from Alderville FN explaining that AFN will defer the project to nations within treaty 20.	1.8
Beausoleil First Nation					
8	August 31, 2021	Email	Email from Enbridge Gas representative to Beausoleil First Nation (BFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation and Project map.	No response received from BFN representative.	2.0 and 2.1
9	September 16, 2021	Email	Email from Enbridge Gas representative to Beausoleil First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from BFN representative.	2.2
10	October 5, 2021	Email	Email from Enbridge Gas representative to Beausoleil First Nation (BFN) representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.	No response received from BFN representative.	2.3

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Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
11	October 22, 2021	Email	Email from Enbridge Gas representative to Beausoleil First Nation (BFN) representatives providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	No response received from BFN representative.	2.4
12	October 28, 2021	Email	Email from Enbridge Gas representative to Beausoleil First Nation (BFN) representatives following up on the October 22, 2021 notification, inquiring if BFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	No response received from BFN representative.	2.5
13	December 3, 2021	Email	Email from Enbridge Gas representative to Beausoleil First Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from BFN representative.	2.6
14	January 6, 2022	Email	Email from Enbridge Gas representative to Beausoleil First Nation (BFN) representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from BFN representative.	2.7
	March 16, 2022	Email	Enbridge Gas representative notified Beausoleil FN representative of upcoming stage 2 archeology work to start week of May 9, 2022.	No response received from BFN representative.	2.8
Chippewas of Georgina Island					
15	August 31, 2021	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island First Nation	No response received from CGIFN representative.	3.0 and 3.1

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			(CGIFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.		
16	September 16, 2021	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from CGIFN representative.	3.2
17	October 5, 2021	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island First Nation (CGIFN) representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.	No response received from CGIFN representative.	3.3
18	October 22, 2021	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island First Nation (CGIFN) representatives providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	No response received from CGIFN representative.	3.4
19	October 28, 2021	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island First Nation (CGIFN) representatives following up on the October 22, 2021 notification, inquiring if CGIFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	No response received from CGIFN representative.	3.5

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
20	December 3, 2021	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from CGIFN representative.	3.6
21	January 6, 2022	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island First Nation (CGIFN) representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from CGIFN representative.	3.7
	March 16, 2022	Email	Enbridge Gas representative notified Chippewas of Georgina FN representative of upcoming stage 2 archeology work to start week of May 9, 2022.	No response received from CGIFN representative.	3.8
Chippewas of Rama First Nation					
22	August 31, 2021	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.	No response received from CRFN representative.	4.0 and 4.1
23	September 16, 2021	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from CRFN representative.	4.2
24	October 5, 2021	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representative following up on their August 31, 2021 Bobcaygeon Community	No response received from CRFN representative.	4.3

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			Expansion Project initiation email.		
25	October 22, 2021	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representatives providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	No response received from CRFN representative.	4.4
26	October 28, 2021	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representative following up on the October 22, 2021 notification, inquiring if CRFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project..	No response received from CRFN representative.	4.5
27	December 3, 2021	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from CRFN representative.	4.6
28	January 6, 2022	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from CRFN representative.	4.7
29	January 7, 2022	Email	Email from Chippewas of Rama First Nation (CRFN) representative to Enbridge Gas representative confirming receipt		4.8

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			of their email. CRFN representative advised they reviewed the draft environmental report. CRFN representative inquired how the impacts of at-risk species could be mitigated. CRFN representative inquired if at-risk tree species identified on site would be impacted by construction. CRFN representative inquired how the work crew would identify the species for reporting.		
30	January 10, 2022	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation (CRFN) representative providing information on each of the questions posed by the CRFN representative related to the draft environmental report.	No response received from CRFN representative.	4.9
	March 16, 2022	Email	Enbridge Gas representative notified Chippewas of Rama FN representative of upcoming stage 2 archeology work to start week of May 9, 2022.	No response received from CRFN representative.	4.91
Curve Lake First Nation					
31	August 31, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.	No response received from CLFN representative.	5.0 and 5.1
32	September 16, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from CLFN representative.	5.2

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Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
33	October 5, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.	No response received from CLFN representative.	5.3
34	October 13, 2021	Email	Email from a Curve Lake First Nation (CLFN) representative to an Enbridge Gas representative that included a letter outlining CLFN's preliminary interests and questions related to the Bobcaygeon Community Expansion Project.	N/A	5.4 and 5.5
35	October 19, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative confirming receipt of their September 28, 2021 letter. Enbridge Gas representative advised they would provide a response.	Enbridge Gas advised they would provide a response to Curve Lake First Nation's September 28, 2021 letter regarding the Bobcaygeon Community Expansion Project. Enbridge Gas provided a response letter via email on November 4, 2021.	5.6
36	October 22, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview and a Project map.	Curve Lake First Nation (CLFN) advised of their expectation of engagement regarding Bobcaygeon Community Expansion Project stage one archaeological assessments and their insistence in the participation of a CLFN cultural heritage liaison representative in any stage two through four assessments.	5.7

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
				Enbridge Gas advised they would invite Curve Lake First Nation to participate in any Bobcaygeon Community Expansion Project archaeological assessments.	
37	October 28, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives following up on the October 22, 2021 notification, inquiring if CLFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	No response received from CLFN representative.	5.8
38	November 2, 2021	Email	Email from Curve Lake First Nation representative to Enbridge Gas representative advising they were interested in participating in upcoming Bobcaygeon Community Expansion Project archaeology monitoring work and would follow up to provide their availability.	<p>Curve Lake First Nation (CLFN) advised of their expectation of engagement regarding Bobcaygeon Community Expansion Project stage one archaeological assessments and their insistence in the participation of a CLFN cultural heritage liaison representative in any stage two through four assessments.</p> <p>Enbridge Gas advised they would invite Curve Lake First Nation to participate in any Bobcaygeon Community Expansion Project archaeological assessments.</p>	5.9

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
39	November 4, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives providing a November 4, 2021, response letter regarding the Bobcaygeon Community Expansion Project.	No response received from CLFN representative.	5.10 and 5.11
40	November 4, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives confirming receipt of CLFN representative's November 2, 2021 email.	No response received from CLFN representative.	5.12
41	November 7, 2021	Email	Enbridge Gas representative received an email from Curve Lake First Nation representative inquiring if they required an invoice to process their filing fee.	No response received from CLFN representative.	5.13
42	November 8, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative confirming they required an invoice to process the filing fee. CLFN representative inquired about the projects to provide invoices for. CLFN representative requested the billing information.	No response received from CLFN representative.	5.14
43	November 11, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative inquiring if they were still providing representatives to participate in archaeological field work the following week. Enbridge Gas representative provided the field work schedule, a map of the meeting point, a safety training presentation, a COVID-19 protocol document, site access health assessment waiver, invoicing information, and	No response received from CLFN representative.	5.15

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			requested CLFN provide their monitor's contact information and estimate for the field work.		
44	November 17, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from CLFN representative.	5.16
45	November 18, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from CLFN representative.	5.17
46	November 22, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing a phase one stage two Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.	No response received from CLFN representative.	5.18
47	December 2, 2021	Phone	Enbridge Gas representatives had a meeting with Curve Lake First Nation (CLFN) representatives regarding the Natural Gas Expansion Program. Topics of discussion included Bobcaygeon Community Expansion Project. Enbridge Gas representative advised they would provide a draft environmental report for the Bobcaygeon Community Expansion Project on December	N/A	5.19

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			3, 2021, and requested feedback no later than January 17, 2022.		
48	December 3, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from CLFN representative.	5.20
49	December 9, 2021	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing minutes from their December 2, 2021 meeting.	No response received from CLFN representative.	5.21
50	January 6, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project. Enbridge Gas representative noted the deadline for feedback was January 17, 2022. CLFN representative noted they could not find the environmental report and requested to have it sent to them directly. Enbridge Gas representative provided a screenshot and instructions for finding the report.	Curve Lake First Nation requested to have the environmental report sent to them directly. Enbridge Gas provided a screenshot and instructions for finding the report.	5.22 and 5.23
51	January 17, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative following up on the review status of the draft environmental report for the Bobcaygeon Community Expansion Project. Enbridge Gas representative requested confirmation that CLFN would	N/A	5.24

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			respond by the deadline that day. CLFN representative provided a letter with CLFN's comments on the Project's Environmental Report.		
52	January 19, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative confirming receipt of CLFN's comments. Enbridge Gas representative advised the were working internally to develop a response and would provide it by February 18, 2022.	No response received from CLFN representative.	5.25
53	February 13, 2022	Email	Email from Curve Lake First Nation representative to Enbridge Gas representative providing invoices for their filing fees.	No response received from CLFN representative.	5.26
54	February 15, 2022	Email	Email from Curve Lake First Nation representative to Enbridge Gas representative requesting invoice instructions.	Curve Lake First Nation (CLFN) requested invoice instructions. Enbridge Gas representative provided invoicing instructions on February 16, 2022.	5.27
55	February 16, 2022	Email	Enbridge Gas representative emailed Curve Lake First Nation representatives providing invoicing information.	No response received from CLFN representative.	5.28
56	February 17, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representative providing a document with CLFN's feedback on the Environmental Report and Enbridge Gas's responses to the feedback.	No response received from CLFN representative.	5.29 and 5.30
57	February 22, 2022	Email	Enbridge Gas representative emailed Curve Lake First Nation representative advising payment	No response received from CLFN representative.	5.31

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			was completed for the Bobcaygeon Community Expansion Project. Enbridge Gas representative provided the invoices.		
58	February 22, 2022	Email	Enbridge Gas representative emailed Curve Lake First Nation representatives providing the tentative and preliminary environmental field schedule for the Bobcaygeon Community Expansion Project.	No response received from CLFN representative.	5.32 and 5.33
59	March 4, 2022	Email	Enbridge Gas representative emailed Curve Lake First Nation representatives to invite feedback on an amended version of the draft stage 1 archaeological assessment report.	No response received from CLFN representative.	5.34
60	March 16, 2022	Email	Enbridge Gas representative emailed Curve Lake First Nation representatives to follow up on the amended version of the draft stage 1 archaeological assessment report.	Response received from CLFN representative stating that there was appendix A referenced but there was no appendix A in the report	5.35 and 5.36
61	March 16, 2022	Email	Enbridge Gas representative acknowledged oversight to Curve Lake representative on Appendix A and reassured that document would be added prior to submission to MHSTCI	Curve Lake representative acknowledged receipt of email and stated no further concerns.	5.37 and 5.38
62	March 16th	Email	Enbridge Gas representative notified CLFN representative of upcoming stage 2 archeology work to start week of May 9, 2022.	CLFN representative acknowledged receipt of archeology notice and was questioning where to send service agreement too.	5.39 and 5.40
63	March 21, 2022	Email	Enbridge Gas representative inquired about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.	No response received from CLFN representative.	5.41
64	March 25, 2022	Email	Enbridge Gas representative followed up on inquiry about	Response received from CLFN representative	5.42 and 5.43

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.	acknowledging receipt and stating conversation was happening internally regarding meeting requested.	
65	March 29, 2022	Email	Enbridge Gas representative followed up on conversation that was to take place internally about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.	CLFN responded and provided a tentative date of April 7 th	5.44 and 5.45
66	March 29, 2022	Email	Enbridge Gas representative asking CLFN representative where to meet regarding conversation that was to take place internally about meeting related to comments/responses provided by CLFN/Enbridge Gas related to Bobcaygeon ER.	No response received from CLFN representative.	5.46
Hiawatha First Nation					
59	August 31, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation (HFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.	No response received from HFN representative.	6.0 and 6.1
60	September 16, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from HFN representative.	6.2
61	October 5, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation (HFN) representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.	Hiawatha First Nation raised a concern regarding potential artifact discoveries in the Bobcaygeon Community Expansion Project area. Enbridge Gas indicated the Project team was advised of the area's	6.3

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
				cultural and archeological significance.	
62	October 6, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative acknowledging their concern regarding artifact finds. Enbridge Gas representative noted another Indigenous community provided similar feedback. Enbridge Gas representative indicated the Bobcaygeon Community Expansion Project team was advised of the area's cultural and archeological significance. Enbridge Gas representative stated they would follow up regarding their desktop archaeological work when it commenced.	No response received from HFN representative.	6.4
63	October 22, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation (HFN) representative providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	Enbridge Gas advised they would follow up regarding their desktop archaeological work when it commenced. Enbridge Gas inquired if Hiawatha First Nation was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	6.5
64	October 28, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation (HFN) representative following up on the October 22, 2021 notification, inquiring if	HFN representative advised they were unable to participate and requested to be notified if any significant	6.6

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			<p>HFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.</p>	<p>archaeological pieces were found.</p> <p>Enbridge Gas representative confirmed receipt of email and advised they would keep HFN informed on work going forward.</p>	
65	November 17, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from HFN representative.	6.7
66	November 18, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from HFN representative.	6.8
67	November 22, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative providing a phase one stage two Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.	No response received from HFN representative.	6.9
68	December 3, 2021	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from HFN representative.	6.10
69	January 6, 2022	Email	Email from Enbridge Gas representative to Hiawatha First	Hiawatha First Nation advised they had no	6.11

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			Nation (HFN) representative following up on their request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	questions or concerns regarding the Bobcaygeon Community Expansion Project environmental report.	
	March 16, 2022	Email	Enbridge representative notified Hiawatha FN representative of upcoming stage 2 archeology work to start week of May 9, 2022.	No response received from HFN representative.	6.12
Huron-Wendat Nation					
70	August 31, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representative providing a Bobcaygeon Community Expansion Project initiation letter and Project map.	No response received from HWN representative.	7.0 and 7.1
71	September 15, 2021	Email	Email from Huron-Wendat Nation (HWN) representative to Enbridge Gas representative providing contact information. HWN representative requested pipeline route GIS files. HWN representative requested a Project presentation and suggested they incorporate the presentation into their September 27, 2021, meeting regarding another project. HWN representative requested to be involved all archaeological activities.	Enbridge Gas provided the GIS files via email on September 27, 2021. Enbridge Gas provided a Bobcaygeon Community Expansion Project summary via email on October 22, 2021. Enbridge Gas inquired if Huron-Wendat Nation was interested in participating in monitoring work associated with the phase one stage two archaeological assessment for the proposed Project.	7.2
72	September 27, 2021	Phone	Enbridge Gas representative had a phone conversation with Huron-Wendat Nation (HWN) representative regarding the Bobcaygeon Community Expansion Project.	N/A	7.3

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
73	September 27, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representative providing Bobcaygeon Community Expansion Project GIS files. Enbridge Gas representative noted the GIS files provided preliminary plan general routing and did not include the side of the road. Enbridge Gas representative advised the information was confidential and subject to change. Enbridge Gas representative inquired if HWN representative wanted to schedule a meeting.	No response received from HWN representative.	7.4
74	October 22, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representatives providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	No response received from HWN representative.	7.5
75	October 28, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representatives following up on the October 22, 2021 notification, inquiring if HWN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	No response received from HWN representative.	7.6
76	October 29, 2021	Email	Email from Huron-Wendat Nation (HWN) representative to Enbridge Gas representative advising HWN was interested in participating in the phase one stage two Archaeological	Enbridge Gas confirmed a quote was required.	7.7

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			Assessment for the Bobcaygeon Community Expansion Project. HWN representative advised they would be the point-of-contact regarding archaeology work. HWN representative inquired if Enbridge Gas required a quote for archaeological monitoring.		
77	November 1, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representative confirming a quote was required for Bobcaygeon Community Expansion Project archaeological monitoring work and provided contact information.		7.8
78	November 11, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representative inquiring if they were still providing representatives to participate in archaeological field work the following week. Enbridge Gas representative provided the field work schedule, a map of the meeting point, a safety training presentation, a COVID-19 protocol document and site access health assessment waiver, invoicing information and requested HWN provide their monitor's contact information and estimate for the field work.	No response received from HWN representative.	7.9
79	November 12, 2021	Email	Email from Huron-Wendat Nation (HWN) representative to Enbridge Gas representative advising they were unable to provide monitors for fieldwork. HWN representative requested Enbridge Gas representative provide updates regarding the fieldwork and a copy of the draft	N/A	7.10

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			report for review. Enbridge Gas representative confirmed they would provide updates regarding the fieldwork.		
80	November 16, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representative confirming they would provide a summary of archaeology fieldwork activities for the week of November 15, 2021, for the Bobcaygeon Community Expansion Project. Enbridge Gas representative advised they would provide the draft environmental report when completed. Enbridge Gas representative noted they awaited HWN's revised quote for participation.	No response received from HWN representative.	7.11
81	November 17, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from HWN representative.	7.12
82	November 18, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from HWN representative.	7.13
83	November 22, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representative providing a phase one stage two Archeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login	No response received from HWN representative.	7.14

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			information to a sample of fieldwork photographs.		
84	November 24, 2021	Email	Email from Huron-Wendat Nation representative to Enbridge Gas representative inquiring which Natural Gas Expansion Program projects should be invoiced. Enbridge Gas representative provided billing information for the Bobcaygeon Community Expansion Project.	No response received from HWN representative.	7.15
85	November 25, 2021	Email	Email from Huron-Wendat Nation (HWN) representative to Enbridge Gas representative providing an invoice for the Bobcaygeon Community Expansion Project. HWN representative requested the draft report from the stage two Archaeology Assessment, when available. Enbridge Gas representative confirmed receipt of the invoices and confirmed they would provide the draft stage two archeology assessment report when available.		7.16
86	December 3, 2021	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from HWN representative.	7.17
87	January 6, 2022	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representatives following up on a request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from HWN representative.	7.18
88	March 3, 2022	Email	Email from Enbridge Gas representative to Huron-Wendat Nation (HWN) representatives	No response received from HWN representative.	7.19

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			inviting feedback on an amended stage one archaeological assessment report.		
89	March 7, 2022	Email	Email from Huron-Wendat Nation (HWN) representatives to Enbridge Gas representative providing a quote to review the amended stage one archaeological assessment report. The HWN representative also asked for a refreshed link to the stage one archaeological assessment report.	An Enbridge Gas representative provided the refreshed link to the stage one archaeological assessment report.	7.20
90	March 30, 2022	Email	Email from Enbridge Gas representative to Huron – Wendat Nation (HWN) representatives following up on feedback from refreshed link provided related to stage one archeology assessment report.	No response received from HWN representative	7.21
91	March 16, 2022	Email	Enbridge Gas representative notifying HWN of upcoming archology work to take place week of May 9, 2022.	HWN representative acknowledged receipt of email and stated they are interested in participating and providing a quote to do so.	7.22 and 7.23
92	March 18, 2022	Email	HWN representative provided quote to participate in Stage 2AA archeology to Enbridge Gas representative.	Enbridge Gas representative acknowledged receipt of quote.	7.24 and 7.25

Kawartha Nishnawbe First Nation

88	October 21, 2021	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation (KNFN) representative providing a Bobcaygeon Community Expansion Project overview, an August 30, 2021 initiation letter, and a Project map.	No response received from KNFN representative.	8.0 and 8.1
89	October 22, 2021	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation (KNFN)	No response received from KNFN representative.	8.2

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			representative providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.		
90	October 28, 2021	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation (KNFN) representative following up on the October 22, 2021 notification, inquiring if KNFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	No response received from KNFN representative.	8.3
91	December 3, 2021	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from KNFN representative.	8.4
92	January 6, 2022	Email	Email from Enbridge Gas representative to Chief Kris Nahrgang following up on a request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from KNFN representative.	8.5
Mississaugas of Scugog Island First Nation					
93	August 31, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative providing a Bobcaygeon Community Expansion Project overview, initiation letter, presentation, and Project map.	No response received from MSIFN representative.	9.0 and 9.1

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
94	September 16, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representative providing a website link for the Bobcaygeon Community Expansion Project virtual open house.	No response received from MSIFN representative.	9.2
95	October 5, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative following up on their August 31, 2021, Bobcaygeon Community Expansion Project initiation email.	No response received from MSIFN representative.	9.3
96	October 8, 2021	Email	Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to Enbridge Gas representative indicating they reviewed the information provided at the Bobcaygeon Project open house. MSIFN representative advised they would like to receive Project updates. MSIFN representative inquired if capacity funding was available for a review of Project impacts, primarily on watercourses, waterbodies and wetlands.	Enbridge Gas representative acknowledged the capacity support required and advised MSIFN to prepare budgets for capacity funding and provide them to Enbridge Gas representatives for review.	9.4
97	October 22, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representatives providing a Bobcaygeon Community Expansion Project summary, stage one overview, stage one archaeological assessment, stage two overview, and a Project map.	Enbridge Gas advised they would ensure Mississaugas of Scugog Island First Nation remained informed of the archeological activities for the Bobcaygeon Community Expansion Project. Enbridge Gas provided a summary of phase one, stage two Archeological Assessment fieldwork	9.5

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
				activities and a website link with login information to a sample of fieldwork photographs for the Bobcaygeon Community Expansion Project via email on November 22, 2021.	
98	October 28, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representatives following up on the October 22, 2021 notification, inquiring if MSIFN was interested in participating in the monitoring work associated with the phase one stage two archaeological assessment for the proposed Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.6
99	October 28, 2021	Email	<p>Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative acknowledging the capacity support required to engage in meetings and provided Enbridge Gas's general practice regarding capacity support. Enbridge Gas representative inquired about the sense of capacity support the community required and noted they were committed to ensuring the community could meaningfully participate in the consultation process.</p> <p>MSIFN representative advised they were seeking capacity funding for the Bobcaygeon Community Expansion Project. MSIFN representative inquired if they should prepare a budget and provide it for review.</p>	No response received from MSIFN representative.	9.7

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			Enbridge Gas representative advised MSIFN representative to prepare budgets for each Project separately and provide them to Enbridge Gas representatives for review.		
100	November 11, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative inquiring if they were still providing representatives to participate in archaeological field work the following week. Enbridge Gas representative provided the field work schedule, a map of the meeting point, a safety training presentation, a COVID-19 protocol document and site access health assessment waiver, invoicing information and requested MSIFN provide their monitor's contact information and estimate for the field work.	MSIFN representative advised they were unable to provide monitors and noted they were working to have monitors available in the future. MSIFN representative recommended Enbridge Gas contact additional Williams Treaty First Nations regarding the monitoring work and noted they would contact Enbridge Gas representative regarding the budgets for review.	9.8
101	November 12, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative advising they would ensure MSIFN remained informed of the archeological activities for the Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.9
102	November 17, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.10

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
103	November 18, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representative providing a summary of phase one, stage two Archeological Assessment fieldwork activities from the previous day for the Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.11
104	November 18, 2021	Email	Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to Enbridge Gas representative advising they had received approval to provide budgets for the Bobcaygeon Community Expansion Project. Enbridge Gas representative advised they would review the budgets for the Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.12
105	November 19, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative confirming budget approval for the proposed Bobcaygeon Community Expansion Project. Enbridge Gas representative provided billing information and requirements for the Project.	No response received from MSIFN representative.	9.13
106	November 22, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representative providing a phase one stage two Archaeological Assessment for the proposed Bobcaygeon Community Expansion Project and a website link with login information to a sample of fieldwork photographs.	No response received from MSIFN representative.	9.14
107	November 22, 2021	Email	Email from Mississaugas of Scugog Island First Nation	N/A	9.15

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			(MSIFN) representative to Enbridge Gas representative inquiring about the regulatory timelines and when MSIFN feedback was required for the Bobcaygeon Community Expansion Project.		
108	November 30, 2021	Email	<p>Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to Enbridge Gas representative requesting environmental reports for the Bobcaygeon Community Expansion Project.</p> <p>Enbridge Gas representative indicated they would follow up regarding the 2017 Bobcaygeon Community Expansion Project environmental report. Enbridge Gas representative advised they would provide the 2021 environmental report for the Project when available.</p>	No response received from MSIFN representative.	9.16
109	December 3, 2021	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representative providing a website link to a draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.17
110	January 6, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representatives following up on a request for feedback regarding the draft environmental report for the Bobcaygeon Community Expansion Project.	No response received from MSIFN representative.	9.18
111	January 19, 2022	Email	Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to	N/A	9.19

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			Enbridge Gas representative providing a letter with MSIFN's comments on the Bobcaygeon Community Expansion Project Environmental Report.		
112	January 20, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative confirming receipt of MSIFN's comments. Enbridge Gas representative advised the were working internally to develop a response and would provide it by February 18, 2022.	No response received from MSIFN representative.	9.20
113	February 17, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative providing a document with MSIFN's feedback on the Environmental Report and Enbridge Gas's responses to the feedback.	No response received from MSIFN representative.	9.21 and 9.22
	March 4, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative inviting feedback of an amended stage one archaeological assessment report.	No response received from MSIFN representative.	9.23
	March 16, 2022	Email	Enbridge representative followed up with Mississaugas of Scugog Island First Nation to inquire on the review of amended stage one archaeological assessment report.	Enbridge Gas representative received response from MSIFN representative stating that they have received the report and planned to provide response by April 4 deadline.	9.24
	March 16, 2022	Email	Enbridge Gas representative notifying MSIFN of upcoming archology work to take place week of May 9, 2022.	No response received from MSIFN	9.25

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Evidence/Supporting Documents

Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

Attachment 1.0

10/15/21, 1:15 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Melanie Book <Melanie.Book@enbridge.com>
Sent: Tuesday, August 31, 2021 2:45 PM
To: dmowat@alderville.ca
Cc: consultation@alderville.ca
Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Chief Mowat,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon CommunityExpansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers {km} of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached, for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking Alderville First Nation's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

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Bobcaygeon Community Expansion Project ICR

Current as of March 29, 2022

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Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec
and Maritimes Strategiste, Engagement communautaire et
autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

ENBRIDGE/ M&NP

CELL: 613-355-6561 |
[melanie.book@](mailto:melanie.book@enbridge.com)
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Coventry Rd, Ottawa, ON
K1K 2C7

[enbridge.com](https://www.enbridge.com)

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<https://mail.communications.ca/owa/#path=/mail>

1/1



Attachment 1.1

August 31, 2021

Attention: Chief Dave Mowat,
Alderville First Nation
11696 Line Rd 2
Roseneath K0K 2X0

Dear Chief Mowat,

Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Marys Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.



Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Alderville First Nation to provide comments and feedback regarding the proposed Project.

Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:
<https://www.Enbridgegas.com/BobcaygeonProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Alderville First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Alderville First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "Melanie Book".

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area Map



- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooly Georgopoulos, Stantec Consulting Ltd.

10/18/21, 10:18 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 1.2

Sent: Thursday, September 16, 2021 2:06 PM

To: consultation@alderville.ca

Cc: Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Dave,

I hope this email finds you well as we all start returning from summer vacations and gear up for a busy Fall.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please feel free to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Thanks in advance,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

—

ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com⁴⁰⁰
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 1.3

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, October 5, 2021 8:22 AM

To: Dave Simpson

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thank you, Dave! The Province had identified Alderville in their OTC delegation letter. Appreciate your clarity, always.

Hope you are well,

Mel

From: Dave Simpson <consultation@alderville.ca>

Sent: Tuesday, October 5, 2021 10:20 AM

To: Melanie Book <Melanie.Book@enbridge.com>

Subject: [External] RE: Project Initiation- Bobcaygeon Community Expansion Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thank you for the email Melanie but Alderville First Nation is not part of treaty 20 where this project is located. Curve Lake Hiawatha and Scugog Island are the signatories to this treaty and they should share any concerns that they may have.

Thank you

Consultation coordinator

Dave Simpson

Alderville First Nation

consultation@alderville.ca

(905) 352-2662

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: October 5, 2021 9:47 AM

To: Dave Simpson <consultation@alderville.ca>

Cc: Matthew Chegahno <matthew.chegahno@enbridge.com>

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

Good Morning Dave,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiation email sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity to our proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

10/15/21, 11:28 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

10/15/21, 11:28 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 1.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, October 22, 2021 11:54 AM

To: consultation@alderville.ca

Cc: Melanie Book

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Dave,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 **AA** is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

10/29/21, 12:31 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 12:31 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 1.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Tuesday, October 26, 2021 12:31 PM

To: Dave Simpson

Cc: Melanie Book

Subject: RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thanks very much for the clarity on that, Dave - I'll make note of that. Look forward to working together on any future projects/interests.

Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603

Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Dave Simpson <consultation@alderville.ca>

Sent: Tuesday, October 26, 2021 2:00 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Subject: [External] RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Thank you for the email but Alderville is not in Treaty 20, please seek input from Curve Lake Hiawatha and Scugog Island First Nations they are the signatories to Treaty 20 where Bobcaygeon is located in.

Thank you

Consultation coordinator

Dave Simpson

Alderville First Nation

consultation@alderville.ca

(905) 352-2662

Attachment 1.6

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, December 3, 2021 4:25 PM

To: Dave Simpson

Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Dave,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Alderville First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

Attachment 1.7

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, January 6, 2022 7:24 AM

To: Dave Simpson

Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Dave,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

Attachment 1.8

Melanie Green

From: Dave Simpson <consultation@alderville.ca>
Sent: Thursday, March 17, 2022 9:20 AM
To: Melanie Green
Subject: [External] RE: Bobcaygeon Stage 2 Archeology - Upcoming Work

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Bobcaygeon is in treaty 20 so we will defer this project to the treaty 20 first nations.
Thank you

Dave Simpson
Alderville First Nation
consultation@alderville.ca
905 352-2662

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: March 16, 2022 3:28 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Bobcaygeon Stage 2 Archeology - Upcoming Work
Importance: High

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
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ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Attachment 2.0

From: Melanie Book <Melanie.Book@enbridge.com>
Sent: Tuesday, August 31, 2021 2:50 PM
To: council@chimnissing.ca
Cc: msmith@chimnissing.com; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca
Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Chief Joanne P. Sandy,
Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking Beausoleil First Nation's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,
Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com 400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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<https://mail.communications.ca/owa/#path=/mail/inbox>

1/1



Attachment 2.1

August 31, 2021

Chief Joanne P. Sandy

Beausoleil First Nation 11
O'Gemaa Miikan Christian
Island L9M 0A9

Dear Chief Sandy,

Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Marys Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.



Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Beausoleil First Nation to provide comments and feedback regarding the proposed Project.

Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:
<https://www.Enbridgegas.com/BobcaygeonProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Beausoleil First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Beausoleil First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "Melanie Book", with a stylized flourish at the end.

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com



- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooy Georgopoulos, Stantec Consulting Ltd.

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 2.2

Sent: Thursday, September 16, 2021 2:13 PM

To: council@chimnissing.ca

Cc: msmith@chimnissing.com; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca; Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Chief Joanne P. Sandy,

I hope this email finds you well as we all start returning from summer vacations and gear up for a busy Fall.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please welcome staff or community members to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Respectfully,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 2.3

Sent: Tuesday, October 5, 2021 7:48 AM

To: council@chimnissing.ca

Cc: msmith@chimnissing.com; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Morning Chief Sandy,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiation email sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity to our proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 2.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, October 22, 2021 11:55 AM

To: consultations@chimnissing.ca; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca

Cc: Melanie Book

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Susan,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 **AA** is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly.

Thanks in advance and have a great weekend,

Matthew

10/29/21, 1:09 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:09 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 2.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, October 28, 2021 10:37 AM

To: consultations@chimnissing.ca; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca

Cc: Melanie Book

Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Susan,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Beausoleil First Nation's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Beausoleil First Nation's participation and input. Please let me know if you have any questions/concerns.

Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

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From: Matthew Chegahno

Sent: Friday, October 22, 2021 11:55 PM

To: consultations@chimnissing.ca; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Susan,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

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Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 2.6

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, December 3, 2021 4:26 PM

To: consultations@chimnissing.ca; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca

Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Susan,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Beausoleil First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 2.7

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, January 6, 2022 7:27 AM

To: consultations@chimnissing.ca; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca

Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Susan,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 2.8**Bobcaygeon Stage 2 Archeology - Upcoming Work****Melanie Green**

To: Melanie Green

Cc: Laurn Graham

Reply

Reply All

Forward

...

Wed 3/16/2022 3:28 PM

Bcc: communica; Dave Simpson; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca; msmith@chimnissing.ca; francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com; consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca; donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com; tcowie@hiawathafn.ca; Colleen Kennedy; Consultation; Don Richardson; Kathleen Bent; Monica Sanford; Waverley Birch; Dominic Ste-Marie; Lori-Jeanne Bolduc; Marie-Sophie Gendron; Mario Gros Louis

Retention Policy 90 Day Expire - Default (90 days)

Expires Expiration Suspended (6/14/2022)



Internal



You forwarded this message on 3/23/2022 4:19 PM.

This message was sent with High importance.

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Attachment 3.0

From: Melanie Book <Melanie.Book@enbridge.com>
Sent: Tuesday, August 31, 2021 3:21 PM
To: donna.bigcanoe@georginaisland.com
Cc: sylvia.mccue@georginaisland.com
Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Chief Big Canoe,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking the community's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,
Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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<https://mail.communications.ca/owa/#path=/mail/inbox>

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Attachment 3.1

August 31, 2021

Chief Donna Big Canoe

Chippewas of Georgina Island

Box N-13, RR #2

Sutton West LOE 1R0

Dear Chief Big Canoe,

**Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study
Commencement and Virtual Open House**

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Tracey's Hill Road, north on Eagle Road, east on St. Luke's Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Mary's Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.



Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Chippewas of Georgina Island to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:
<https://www.Enbridgegas.com/BobcaygeonProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Georgina Island to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Georgina Island to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "Melanie Book".

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com



Attachment: Figure 1 – Study Area Map



- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooly Georgopoulos, Stantec Consulting Ltd.

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 3.2

Sent: Thursday, September 16, 2021 2:17 PM

To: donna.bigcanoe@georginaisland.com

Cc: sylvia.mccue@georginaisland.com; Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Chief Big Canoe,

I hope this email finds you well as we all start returning from summer vacations and gear up for a busy Fall.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please welcome staff or community members to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Respectfully,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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10/15/21, 5:07 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 3.3

Sent: Tuesday, October 5, 2021 7:51 AM

To: donna.bigcanoe@georginaisland.com

Cc: sylvia.mccue@georginaisland.com; Matthew Chegahno

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Morning Chief Big Canoe,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiation email sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity to our proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 3.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 11:55 AM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book
Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Chief Big Canoe

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 **AA** is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly.

Thanks in advance and have a great weekend,

Matthew

10/29/21, 2:17 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 2:17 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 3.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, October 28, 2021 10:42 AM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book
Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Chief Big Canoe,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Chippewas of Georgina Island First Nation's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Chippewas of Georgina Island First Nation's participation and input. Please let me know if you have any questions/concerns.

Take care,

Matthew

From: Matthew Chegahno
Sent: Friday, October 22, 2021 11:56 PM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Chief Big Canoe

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary

10/29/21, 2:45 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

10/29/21, 2:45 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

-
Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 3.6

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, December 3, 2021 4:25 PM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Chief Big Canoe,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Chippewas of Georgina Island First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com⁶⁰³
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 3.7

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, January 6, 2022 7:25 AM

To: Chief Donna Big Canoe; Sylvia McCue

Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Big Canoe,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 3.8

Bobcaygeon Stage 2 Archeology - Upcoming Work



Melanie Green

To: ● Melanie Green

Cc: ● Lauryn Graham

Bcc: ○ communica; ○ Dave Simpson; ○ council@chimnissing.ca; ○ executiveassistant@chimnissing.ca; ○ fnadmin@chimnissing.ca; ○ msmith@chimnissing.ca; ○ francis@francischua.com; ○ JordonM@curvelake.ca; ○ JulieK@curvelake.ca; ○ KaitlinH@curvelake.ca; ○ kayla@francischua.com; ○ consultation@ramafirstnation.ca; ○ shardayj@ramafirstnation.ca; ○ donna.bigcanoe@georginaisland.com; ○ sylvia.mccue@georginaisland.com; ○ tcowie@hiawathafn.ca; ○ Colleen Kennedy; ○ Consultation; ○ Don Richardson; ○ Kathleen Bent; ○ Monica Sanford; ○ Waverley Birch; ○ Dominic Ste-Marie; ○ Lori-Jeanne Bolduc; ○ Marie-Sophie Gendron; ○ Mario Gros Louis

Retention Policy 90 Day Expire - Default (90 days)

Expires Expiration Suspended (6/14/2022)



Internal



You forwarded this message on 3/23/2022 4:19 PM.
This message was sent with High importance.

Reply Reply All Forward ...

Wed 3/16/2022 3:28 PM

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Attachment 4.0**From:** Melanie Book <Melanie.Book@enbridge.com>**Sent:** Tuesday, August 31, 2021 3:24 PM**To:** Sharday James**Cc:** consultation@ra mafirstnation.ca**Subject:** Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Chief Williams,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking the community's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com⁴⁰⁰
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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<https://mail.communications.ca/owa/#path=/mail/inbox>

1/1



Attachment 4.1

August 31, 2021

Chief Edward WilliamsChippewasof
Rama First Nation 5884 Rama Road,
Suite 200

Rama L3V 6H6 Dear

Chief Williams,

Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct *the Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of upto approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Marys Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.



Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Chippewas of Rama First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



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- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:
<https://www.Enbridgegas.com/BobcaygeonProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Rama First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Rama First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "Melanie Book".

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com



Attachment: Figure 1 – Study Area



- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooly Georgopoulos, Stantec Consulting Ltd.

Attachment 4.2

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Thursday, September 16, 2021 2:20 PM

To: Sharday James

Cc: consultation@ramafirstnation.ca; Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Sharday,

I hope this email finds you well as we all start returning from summer vacations and gear up for a busy Fall.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please feel free to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Thanks in advance,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 4.3

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, October 5, 2021 7:56 AM

To: Sharday James

Cc: consultation@ramafirstnation.ca; Matthew Chegahno

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

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Good Morning Sharday,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiation email sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity to our proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

—

ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com 400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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10/15/21, 4:56 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1

Attachment 4.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 11:56 AM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Cc: Melanie Book

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Sharday,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:33 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

10/29/21, 1:33 PM
ENBRIDGE INC.

Mail - Ontario Natural Gas Expansion Program - Outlook

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 4.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, October 28, 2021 10:37 AM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Cc: Melanie Book

Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Sharday,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Chippewas of Rama First Nation's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Chippewas of Rama First Nation's participation and input. Please let me know if you have any questions/concerns.

Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Matthew Chegahno

Sent: Friday, October 22, 2021 1:56 PM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Sharday,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

10/29/21, 3:03 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be

10/29/21, 3:03 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 4.6

From: Matthew Chegahno

Sent: Friday, December 3, 2021 6:26 PM

To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

Good evening Sharday,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Chippewas of Rama First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 4.7

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 6, 2022 7:26 AM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Sharday,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022. Chi-

miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

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1/6/22, 11:34 AM

<https://mail.communica.ca/owa/?bO=1#path=/mail/inbox>

Mail - ngep@communica.ca

1/10/22, 8:47 PM

Mail - ngep@communica.ca

Attachment 4.8

From: Sharday James <shardayj@ramafirstnation.ca>

Sent: Friday, January 7, 2022 9:08 AM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Subject: [External] RE: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good Morning Matthew,

Thank you for your email. I have reviewed the EA. I noticed in the SAR category that there are a number that could be encountered during construction. How will these impacts be mitigated? What about the SAR trees that were identified on site? Will they be impacted by the construction? How will the work crew be able to identify these species in order to report them?

Thank you,
Sharday James

Sharday James

Community Consultation Worker, Lands and Membership

Chippewas of Rama First Nation

(ph) 705-325-3611,1633

(cell)

(fax)

(url) http://secure-web.cisco.com/1l-UyY9OMP0UaWVzY3A4lyQUzDTWtK4KrnC3jYIzMKKLwNarhFUwA6FKhueK_QDgt8Q_OiDlxtSivEJpg49cmgVPuufYcjAZyCcF7WWGYiS8vkjLWvNxHQdcVQhWjovpjNyyUwivl4BJNr4TCNZZa1E339rGi9f_cr_slU57r8KZ7LOYKBNwqWZwlyUc8heeFnZofQQJ4I-hXJU-cEPTv1trbNcnFvifrS5IT1l4Q6GyYpxXJBgWaFaYVig1XS_ZvRJnVx4gCIPV9iOGfhdCRlZvqXxQWPtKQgYdlzwCUtmdlpZKE1cojXyYeXffmC/http%3A%2F%2Fwww.ramafirstnation.ca

.....
This email is intended only for the named recipient(s) and may contain information that is privileged, confidential and/or exempt from disclosure under applicable law. No waiver of privilege, confidence or otherwise is intended by virtue of communication via the internet. Any unauthorized or copying is strictly prohibited. If you have received this e-mail in error, or are not named as a recipient, please immediately notify the sender and destroy all copies of this e-mail.

By submitting your or another individual's personal information to Chippewas of Rama First Nation, its service providers and agents, you agree and confirm your authority from such other individual, to our collection, use and disclosure of such personal information in accordance with our privacy policy.

.....
 Please consider the environment before printing this e-mail.

Attachment 4.9**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Monday, January 10, 2022 7:10 AM**To:** Sharday James**Subject:** RE: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Sharday,

Chi-miigwetch for taking the time to review the ER and pose these questions. I have spoken with some of our internal Environment folks and they have provided me with what I hope will answer your questions. Please see below:

Table 5-1 within the Environmental Report provides mitigation measures related to wildlife, wildlife habitat and Species at risk, some of which we've provided below. Also, impacts to Species at risk will be avoided as much as possible by locating the Project within the existing municipally owned right-of-way.

Moreover, Enbridge will be submitting an Information Gathering Form to the Ministry of Environment, Conservation and Parks (MECP) to determine Species at risk requirements for the Project, however, at this time, Enbridge is planning to utilize best management practices (BMPs) and standard mitigation to avoid impacts to Species at risk at their habitat. As part of the Information Gathering Form, Enbridge will be reviewing the mitigation for the identified butternut tree. This may include completing a Butternut Health Assessment, locating the pipeline on the opposite side of the road, and if required, complete the pipeline installation by Horizontal Directional Drill (HDD).

As for workers identifying Species at risk, Enbridge completes Environmental Training at the onset of a project, which includes Species at risk and associated identification sheets and mitigation measures. An Environmental Inspector may also be onsite regularly to support Species at risk identification and mitigation measures.

As discussed above, you'll find within the ER the following recommended mitigation measures. These will be finalized as we work through the design and permitting stages of the Project.

Mitigation Measures:

- a. *Prior to all activities, a worker awareness program should be implemented that includes SAR identification and habitat or nesting characteristics as well as reporting protocols.*
- b. *SAR sightings should be reported immediately to the Environmental Inspector followed by MECP or ECCC, as required.*
- c. *Complete a Butternut Health Assessment of the single identified butternut, and of additional butternuts if required to determine requirements under the ESA (if any). HDD may be an option to bypass ground disturbance work within 25 m of butternuts if amicable to MECP. Otherwise, registration under Ontario Regulation 242/08 Section 23.7 could be undertaken for a maximum of 10 trees, if required.*
- d. *Exclusion fencing (e.g., silt fence) should be erected on both sides of the road prior to activities occurring during the active season (e.g., April 1 – September 30) in areas identified as having turtles (30 m for SOCC species, 250 m for Blanding's turtle) or as being high potential, such as stream/river crossings, lake shores, ponds, wetlands, dips or valleys between rock outcrops, wetted ditches connected to natural water features.*
- e. *Exclusion fencing should be installed prior to the sensitive nesting season (May 1 and June 30) if activities are anticipated to occur throughout this period to prevent turtles from entering and/or nesting; or pre-screening can be completed to avoid nests if work must begin during nesting season.*
- f. *No heavy machinery should be permitted on the shoulder of the road past the exclusion fencing to prevent compaction and prevent destruction of nests and habitat.*

1/11/22, 9:29 AM

Mail - ngep@communica.ca

- g. *Where possible, restrict construction activities within 30 m of a nesting site*
- h. *Construction activities with the potential to remove migratory bird habitat, such as vegetation clearing, should be avoided during the breeding season which is generally from April 1- August 31 in southern Ontario (Environment Canada, 2017)*

Attachment 4.91**Bobcaygeon Stage 2 Archeology - Upcoming Work****Melanie Green**

To: Melanie Green

Cc: Lauryn Graham

Bcc: communica; Dave Simpson; council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca; msmith@chimnissing.ca; francis@francischua.com;
 JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com; consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca;
 donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com; tcowie@hiawathafn.ca; Colleen Kennedy; Consultation; Don Richardson; Kathleen Bent;
 Monica Sanford; Waverley Birch; Dominic Ste-Marie; Lori-Jeanne Bolduc; Marie-Sophie Gendron; Mario Gros Louis

Retention Policy 90 Day Expire - Default (90 days)

Expires Expiration Suspended (6/14/2022)



Internal

You forwarded this message on 3/23/2022 4:19 PM.
 This message was sent with High importance.

Reply Reply All Forward

Wed 3/16/2022 3:28 PM

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

1/11/22, 9:29 AM

Mail - ngep@communica.ca

- i. *If clearing is to be completed during the bird nesting season, nest sweeps should be completed no later than seven days prior to clearing activities.*
- j. *Areas of potential bat maternity roosting habitat will be identified during field investigations. Tree removal in identified areas should be limited to the extent possible and will avoid the active season for bats (mid- April to mid-September).*
- k. *If tree removal is required, mitigation recommendations for SAR bats will be prepared upon consultation with MECP.*

I appreciate that this may be a lot of information to digest, and there may be questions that stem from some of it, so please feel welcome to write back with anything else you may have. As always, I'm open to jumping onto a phone or video call to discuss, if needed.

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 5.0

From: Melanie Book <Melanie.Book@enbridge.com>
Sent: Tuesday, August 31, 2021 2:52 PM
To: Julie Kapyrka
Cc: 'kaitlinh@curvelake.ca'; francis@francischua.com; Jordon MacArthur
Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Dr. Julie,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking Curve Lake First Nation's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,
Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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CELL: 613-355-6561 | melanie.book@enbridge.com
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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1/1



Attachment 5.1

August 31, 2021

Chief Emily Whetung

Curve Lake First Nation
22 Winookeedaa Road
Curve Lake K0L 1R0

Dear Chief Whetung,

**Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study
Commencement and Virtual Open House**

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Marys Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.



Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Curve Lake First Nation to provide comments and feedback regarding the proposed Project.

Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:
<https://www.Enbridgegas.com/BobcaygeonProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Curve Lake First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Curve Lake First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "Melanie Book", with a stylized flourish at the end.

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area Map



- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooy Georgopoulos, Stantec Consulting Ltd.

10/18/21, 11:08 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 5.2

Sent: Thursday, September 16, 2021 2:15 PM

To: Julie Kapyrka

Cc: 'kaitlinh@curvelake.ca'; francis@francischua.com; Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Dr. Julie,

I hope this email finds you well, as always.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please feel free to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Thanks in advance,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com⁴⁰⁰
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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10/15/21, 5:10 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 5.3

Sent: Tuesday, October 5, 2021 7:49 AM

To: Julie Kapyrka

Cc: 'kaitlinh@curvelake.ca'; francis@francischua.com; Jordon MacArthur; Matthew Chegahno

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

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Good Morning Dr. Julie,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiation email sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity to our proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

—

ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com 400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

Safety. Integrity. Respect. Inclusion.

Attachment 5.4

From: Kaitlin Hill <KaitlinH@curvelake.ca>
Sent: Wednesday, October 13, 2021 4:17 PM
To: Melanie Book <Melanie.Book@enbridge.com>
Cc: Julie Kapyrka <JulieK@curvelake.ca>
Subject: [External] Bobcaygeon Community Expansion Project

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This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.
Aaniin Melanie,

I hope you are doing well and had a good thanks giving. Please find attached a letter from Curve Lake in regard to the proposed Bobcaygeon Community Expansion Project.

Miigwech,
Kaitlin H.

Kaitlin Hill

Lands and Resources Consultation Liaison
Curve Lake First Nation

Government Services Building

22 Winookeeda Street, Curve Lake, ON K0L 1R0
P: 705.657.8045 ext 222 F: 705.657.8708

W: http://secure-web.cisco.com/1oKoMOoilUe1VkcFAszWwdq5zfGT6PlghWAAtKCDbXEV4zWzZHLuGtKNWGl67aHEulgl063Hsbk9xhF8TTILAA89lPQXel5G7qmqzQxQlUjVziuZqQtTm485lQVJtRBQjmsunl1KSQAuH2G3tVIMgwQOWb7ZSazBSaEU0JtxC7ql76VUBB1R0zzK4TPQOyOS_SDtpJOd0-

hY2sNOcsSiT0M4zXyjAc5Df1l4_52z1E5Kae_APqgRVLXkxIGCJ1bvtkYZsPvlydfvZmGEDUrJ2FyRD-X0P5lOvWxKvYgo4B80tud97kBDBZjBtzXsD55_KBu/http%3A%2F%2Fwww.curvelakefirstnation.ca
E: KaitlinH@curvelake.ca

Attachment 5.5

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708
www.curvelakefirstnation.ca

September 28 , 2021
VIA E-MAIL

Melanie Book
Strategist, Community &
Indigenous Engagement, Ontario,
Quebec and Maritimes
PH: 613-784-6814
Melanie.book@enbridge.com

RE: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project

Dear Melanie Book,

I would like to acknowledge receipt of correspondence, which was received on September 1st 2021, regarding the above noted project. As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Curve Lake First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

Curve Lake First Nation is requiring a File Fee for this project in the amount of \$[REDACTED] as outlined in our *Consultation and Accommodation Standards*. This Fee includes project updates as well as review of standard material and project overviews. Depending on the amount of documents to be reviewed by the Consultation Department, additional fees may apply. **Please make this payment to Curve Lake First Nation Consultation Department and please indicate the project name or number on the cheque.**

If you do not have a copy of *Curve Lake First Nation's Consultation and Accommodation Standards* they are available at <https://www.curvelakefirstnation.ca/services-departments/lands-rights-resources/consultation/>. Hard copies are available upon request.

Based on the information that you have provided us with respect to the proposed Bobcaygeon Community Expansion Project, Curve Lake First Nation may require a Special Consultation Framework for this project. Information on this Framework can be found on page 9 of our *Consultation and Accommodation Standards* document.

In order to assist us in providing you with timely input, it would be appreciated if you could provide a summary statement indicating how the project will address the following areas that are of concern to our First Nation within our Traditional and Treaty Territory: possible environmental impact to our drinking water; endangerment to fish and wild game; impact on Aboriginal heritage and cultural values; and to endangered species; lands; savannas etc.

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708
www.curvelakefirstnation.ca

After the information is reviewed it is expected that you or a representative will be in contact to make arrangements to discuss this matter in more detail and possibly set up a date and time to meet with Curve Lake First Nation in person (or virtually).

Although we have not conducted exhaustive research nor have we the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Curve Lake First Nation also has available, trained Cultural Heritage Liaisons who are able to actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. **Curve Lake First Nation expects engagement at Stage 1 of an archaeological assessment** so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholder meetings, as rights holders', it is our wish to be kept apprised throughout all phases of this project. Please note that this letter does not constitute consultation, but it does represent the initial engagement process.

Should you have further questions or if you wish to hire a Liaison for a project, please contact Julie Kapyrka or Kaitlin Hill, Lands and Resources Consultation Liaisons, at 705-657-8045 or via email at JulieK@Curvelake.ca and KaitlinH@Curvelake.ca.

Yours sincerely,

Chief Emily Whetung
Curve Lake First Nation

Attachment 5.6

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, October 19, 2021 8:44 AM

To: Kaitlin Hill

Cc: Julie Kapyrka; Matthew Chegahno

Subject: RE: Bobcaygeon Community Expansion Project

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Good Morning Kaitlin,

Thank you for this. We will prepare a response and look forward to engaging with the community on this proposed project.

Miigwech,

Mel

Attachment 5.7

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, October 22, 2021 11:55 AM

To: JulieK@curvelake.ca; francis@francischua.com; kaitlinh@curvelake.ca; JordonM@curvelake.ca

Cc: Melanie Book

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Dr. Julie,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 **AA** is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

10/29/21, 1:46 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in

advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:46 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 5.8

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, October 28, 2021 10:35 AM

To: JordonM@curvelake.ca; francis@francischua.com

Cc: Melanie Book

Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Jordon,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Curve Lake's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Curve Lake's participation and input. Please let me know if you have any questions/concerns. Take

care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Matthew Chegahno

Sent: Friday, October 22, 2021 11:55 PM

To: 'JulieK@curvelake.ca' <JulieK@curvelake.ca>; 'francis@francischua.com' <francis@francischua.com>; 'kaitlinh@curvelake.ca' <kaitlinh@curvelake.ca>; 'JordonM@curvelake.ca' <JordonM@curvelake.ca>

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Dr. Julie,

10/29/21, 2:32 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

-
Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

-
Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be

10/29/21, 2:32 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

-
Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in

advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com⁶⁰³
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 5.9

From: Jordon MacArthur <JordonM@curvelake.ca>
Sent: Tuesday, November 2, 2021 4:10 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>; francis@francischua.com
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: [External] RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

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Good afternoon Matthew,

Curve Lake would be interested in participating, however I cannot confirm a liaison being available at this time as we are waiting to determine if some other projects finish. I will be better able to answer I hope by next week.

Thank you,

Jordon MacArthur

Archaeological Program Administrator

Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0

P: 705.657.8045 ext. 237 C: 705.957.9549 F: 705.657.8708

W: http://secure-web.cisco.com/14ltSvNlnUO6DoVpeXMHJO9xgcRR0U-NuQjtb94d1Dr2Qd21oFOxSGXtM7OFosY9ZVYJgB8EubEDZ7Ujc_v97vT5n-jUfyMJPnmMeHlpc4PRHnp8EtzQ53YVNOYpoJuQF0JdADrAwpXu8nFtY232CLO0X5JyGpQM7evXuqW9kCMN0vm3wPExecqktErI0CrI6g9f1qHoB7_Y_tj-0oi8k0GmHU9I3JcV61D8ayAX4mv6gA-QZ73S6lWr9YvG0OVt-IFh-mGA6_DRro63of6fW1CaULuolE8JdofJCQ_KGMO1Xdml16tgujmbXNb09XVt/http%3A%2F%2Fwww.curvelakefirstnation.ca

E: JordonM@curvelake.ca

Attachment 5.10

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, November 4, 2021 8:01 AM

To: Kaitlin Hill; JulieK@curvelake.ca

Cc: Melanie Book

Subject: RE: Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Kaitlin,

Further to below, please find attached a summary response letter prepared by Enbridge Inc. in regard to Curve Lake FirstNation's initial inquiries into the proposed *Bobcaygeon Community Expansion Project*. I hope this information is of use to the community and I would welcome a discussion to help provide any further detail that may be requested.

I look forward to continuing to work with you, on behalf of Curve Lake, on this matter. Take good

care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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Matthew Chegahno

Advisor, Community & Indigenous Engagement
Eastern Region Operations

Enbridge

603 Kumpf Drive
Waterloo, ON N2J 4A4

Attachment 5.11

Thursday, November 4, 2021
VIA E-MAIL

Chief Emily Whetung
Curve Lake First Nation
22 Winookeedaa Road
Curve Lake, ON
K0L 1R0

RE: INITIAL SUMMARY STATEMENT – BOBCAYGEON COMMUNITY EXPANSION PROJECT

Dear Chief Emily Whetung,

I wanted to follow-up on the project initiation for the *Bobcaygeon Community Expansion Project* and provide a general summary of the Project, potential impacts, and mitigations.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS). Additional ancillary facilities to provide gas to the community of Bobcaygeon and area are proposed and contained within the study area in the provided map.

In response to Curve Lake First Nation's (CLFN) initial inquiry surrounding potential projects impacts, please find information on the following areas of interest.

- 1) **Drinking Water** – No impacts are anticipated to drinking water as the installation depth of natural gas pipelines ranges from 0.9m to 1.2m (and up to 2.5m for Horizontal Directional Drilling (HDD) under watercourse crossings); however, the draft Environmental Assessment Report will identify if there is a need for a water well monitoring program on individual wells in the vicinity of the chosen pipeline route.
- 2) **Endangerment to fish and wild game** – HDD is the chosen method for watercourse crossings. The Department of Fisheries and Oceans' Measures to Protect Fish and Fish Habitat, as well as other Best Management Practices, will be used during work in vicinity of watercourses or when utilizing HDD under watercourses. As the pipeline will be mainly within existing municipal right-of-way, there are no impacts to wildlife/wild game anticipated.
- 3) **Impact on Aboriginal heritage and cultural values** – As part of the Environmental Report (ER), screening for built heritage resources and cultural heritage landscapes in the vicinity of the pipeline will be conducted, using the MHSTCI's document, 'Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes' and preliminary mitigation measures will be developed. If built heritage or cultural landscape features are identified based on this document, further studies may be completed to evaluate the features and propose additional mitigation measures, as required. The proposed project had a Stage 1 Archaeological Assessment completed



Matthew Chegahno

Advisor, Community & Indigenous Engagement
Eastern Region Operations

Enbridge

603 Kumpf Drive
Waterloo, ON N2J 4A4

back in 2006, which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report would be grandfathered for the Project. This report was provided to the community for reference on Friday, October 22, 2021. Based on the results of the 2006 Stage 1 Archaeological Assessment, a Stage 2 Archaeological Assessment will be required along specific areas of the preferred pipeline route. Enbridge plans to commence some of this Stage 2 work on November 16, 2021; of which, the community has been invited to participate in either in-person or virtually.

An additional Stage 1 is being conducted for the Reinforcement section of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential TWS. This draft Stage 1 Report will be shared with Curve Lake First Nation for review and comment prior to submission to the MHSTCI.

Regarding specific Aboriginal heritage and cultural values, Enbridge welcomes Curve Lake's expertise on identifying potential Aboriginal heritage and cultural values in the proposed project footprint.

- 4) **Endangered species** – As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to Species at risk are not anticipated and mitigation measures will be implemented that will avoid potential impacts. Mitigation measures for Species at risk will be noted in the ER and the need for further consultation with the Ministry of Environment, Conservation and Parks is currently being evaluated.
- 5) **Lands; savannas etc.** – As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to these features are not anticipated.
- 6) **Indigenous burial or archaeological sites in the proposed project area** – As part of the preparation of the draft Environmental Assessment Report, a Stage 1 Archaeological Assessment will be conducted. This assessment, along with Curve Lake's knowledge of the area, will help to determine the presence of archaeological sites or Indigenous burial grounds.

As it relates to archaeological interests, once the additional Stage 1 assessment is completed, we will be providing a draft archaeology report for Curve Lake's review and comment, which will have detailed information on any archaeological sites or Indigenous burial grounds identified in Ministry databases. We would appreciate any additional knowledge or insight Curve Lake could share regarding areas that may be identified in these assessments. Further, should additional assessments be recommended, we would welcome the participation and the shared knowledge of the community in this work.

Enbridge is committed to keeping interested Indigenous communities engaged in archaeological work related to Enbridge projects. As such, we are committed to ongoing engagement with the CLFN Consultation Office on archaeological potential in the proposed project footprint and providing timely notifications of any discoveries.



Matthew Chegahno

Advisor, Community & Indigenous Engagement
Eastern Region Operations

Enbridge

603 Kumpf Drive
Waterloo, ON N2J 4A4

Similarly, we will engage the community in environmental mitigation discussions once the scope of the project is better defined. Feedback from Indigenous communities and organizations received during the environmental study phase, shapes the draft ER which is provided to the community for review and comment. Enbridge would welcome the opportunity to further build our understanding of Curve Lake First Nation's environmental priorities related to this important area.

As always, Enbridge recognizes that consultation is ongoing. As such, we continue to be interested in understanding, and working collaboratively to mitigate, the impacts this Project may have on Aboriginal and/or Treaty Rights.

Should you have capacity needs or fees associated with your participation in and review of this project, please produce invoices for the work. The correct **billing address** for invoices associated with the proposed *Bobcaygeon Community Expansion Project* is below and invoices must have the following information:

- Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total amount due – including currency
- Description of Goods or Services – including all supporting documentation
- Enbridge Invoicing Contact Name – Ashley Crites (Project Manager) and Matthew

Chegahno (cc) Billing Address

Ashley Crites (Project Manager)
Enbridge Gas Inc.

101 Honda Blvd, Markham, Ontario L6C 0M6

Attn: Bobcaygeon Project (Project #20022132 / 20022136)

CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Please advise if you require additional information on the topics discussed above and do not hesitate to contact me should you have any additional questions on the Project.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'M. Chegahno'.

Matthew Chegahno

Advisor, Community & Indigenous Engagement
Eastern Region Operations
Enbridge Inc.

11/4/21, 1:15 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 5.12

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, November 4, 2021 8:20 AM

To: Jordon MacArthur; francis@francischua.com

Cc: Melanie Book

Subject: RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jordon,

Thanks for indicating that Curve Lake would be interested in participating. I will await your final decision regarding if and who Curve Lake will send. Look forward to hearing from you next week.

Take care in the meantime,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

Kumpf Drive, Waterloo ON, N2J 4A4

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11/8/21, 10:05 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 5.13

From: Julie Kapyrka <JulieK@curvelake.ca>

Sent: Sunday, November 7, 2021 3:51 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>; Kaitlin Hill <KaitlinH@curvelake.ca>

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: [External] RE: Bobcaygeon Community Expansion Project

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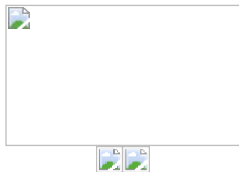
Aaniin Matthew,

Thank you for your e-mail.

Do you need an invoice to process our filling fee?

Miigwech.

All the best,



Dr. Julie Kapyrka

Lands & Resources Consultation Liaison

**Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0**

P: 705.657.8045 ext. 239 F: 705.657.8708

W: http://secure-web.cisco.com/1ALVeOMoNsvrQ-u6iW8xJn3b5iQunbzhKXOY8SRFWOCzlcWPCudxli4TggvDogE6NLLCmWY1CMbF_IARhdIT3AHMPKus3Dfx18amsqKucNs4G3FBH_ei1u7UmKS74keeCLStjd5HRBFxG8JfFWr32oMuRcsWX9237BB_kueB0jfUUVzP10amoSUaA_b3Gogs4X_p4l43CQnHcFlkwrymBI4lXu7SEk/http%3A%2F%2Fwww.curvelakefirstnation.ca

E: JulieK@curvelake.ca

Attachment 5.14

From: Julie Kapyrka <JulieK@curvelake.ca>
Sent: Monday, November 8, 2021 3:35 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Subject: [External] Billing info for Haldimand Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Matthew,

Can you please send me the billing info for the Haldimand Project please? I do not seem to have it in previous e-mails.

Then I can send an invoice for the filing fee.

Miigwech,

Dr. Julie Kapyrka

Lands & Resources Consultation Liaison

**Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0**

P: 705.657.8045 ext. 239 F: 705.657.8708

W: http://secure-web.cisco.com/17Sm0hoqkiczdiXDZbNriCD3MrRj-rKjuzFzqobBj_5g1iKZUUZkCMY6m0uT_8DQsPf3aspi-4qYcEZ4hzkfH0u5ZALOp79a9FepyCK5sf2JoocVqPO3Izl1EMjXMIxKKIJ0k7ScnpblqNATbO1bVguDVUCMDN5DeNbuf3IUhzbs9va2YL8jO39Nm5MSAVBpZwE5-xXiJd0ymJNO1BArZA-GRgeasD-b0fmwDDPGInnHOUUnhBtkxJauY_x09dcMbnZQI5ix8IVEXodqHB7xAyeCRBD3IosiJmZ4wJqgGJ9xZj6EtW4gCDjGqkZVuZ/http%3A%2F%2Fwww.curvelakefirstnation.ca

E: JulieK@curvelake.ca

From: Matthew Chegahno

Sent: Monday, November 8, 2021 10:28 AM
To: Julie Kapyrka <JulieK@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: RE: Bobcaygeon Community Expansion Project

Indeed – For the *Haldimand Shores Community Expansion Project* as well!

Good catch.

Matthew

From: Julie Kapyrka <JulieK@curvelake.ca>
Sent: Monday, November 8, 2021 10:21 AM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>; Kaitlin Hill <KaitlinH@curvelake.ca>

Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: [External] RE: Bobcaygeon Community Expansion Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails to Security@enbridge.com.

Aaniin Matthew,

For the Haldimand project as well then right?

Miigwech,

Dr. Julie Kapyrka

Lands & Resources Consultation Liaison

Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0

P: 705.657.8045 ext. 239 F: 705.657.8708

W: http://secure-web.cisco.com/1flfpigacGg86Re6SczZJoiN1kM73v7Vorlunov38_Rluioz57lj5dqUDbalknAgMkduzcKmC1gtG1w8ezuAQKvkGX96j3MTvPOo3eAQYsVkNHTb8xnFXAzGsQ-j7xpsl1eHP0s8lQtp9Sr1y29YY55A0fqbkSCnF2TIWzMG1jrNabx02jX72fafUJlOf8sE79DYqaFKCIZ3Gw58Ag_M4XwZVm1eq24DRKKkezKOVZadJ7Kd34txvjBEAx0TZpaij3U3V4sjAcrOJ6AnG3Z95bBpAdGda4LxqktFpZY1pkL1wy80SPRNmzuSCaYUwrQd/http%3A%2F%2Fwww.curvelakefirstnation.ca

E: JulieK@curvelake.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: November 8, 2021 9:36 AM
To: Julie Kapyrka <JulieK@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: RE: Bobcaygeon Community Expansion Project

Hi Dr. Julie,

I hope you had an enjoyable weekend.

Yes, please – An invoice to process the filing fee would be very much appreciated. Thanks

and have a good week,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 5.15

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, November 11, 2021 9:29 AM
To: Jordon MacArthur
Cc: Melanie Book

Subject: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jordon,

I hope this note finds you well. I am just reaching out to confirm that Curve Lake First Nation will be participating in the Stage 2 archaeological field work for the proposed *Bobcaygeon Community Expansion Project* beginning next Tuesday.

The details for the Stage 2 archaeological field work for *Bobcaygeon* are as follows:

- ◆ Field work start – Tuesday, November 16, 2021 Field
- ◆ work end – Thursday, November 18, 2021 Field
- ◆ Supervisor – Lucas Hillcoat (Tel: 226-926-7508)
- ◆ Meeting Location – Both days at 9:00am at the meeting spot at RaceTrac service station on Peace Road, west of Emily Park Road (Please see map attached).

Reference Items:

Safety Training- At Enbridge, safety is our priority including the safety of our visitors. In advance of your monitoring activities or meeting with us, please review the attachment as a reminder of our safety practices (Safety Orientation and Lifesaving Rules).

PPE- Although hard hats are not legally required on most sites, Enbridge encourages best practices in safety and requests contractors, monitors, and other participants wear hard hats during the Stage Three work. It is also requested that individuals on site wear masks.

COVID-19- As of November 1st 2021, our Field Supervisors will be checking vaccination status upon arrival to the site. Please let me know directly if you foresee this being an issue or concern.

Capacity and Invoicing:

Assigned Monitor and Fee - Please provide your monitor's contact information and an estimate for this field work (if not provided already).

Invoicing Information-

Should you have capacity needs or fees associated with your participation in this project, please produce invoices for the work (email them to me). The correct billing address for invoices associated with the Bobcaygeon project is below and invoices must have the following information:

- ◆ Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- ◆ Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- ◆ Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- ◆ Invoice Date
- ◆ Invoice Number – must be unique Total
- ◆ amount due – including currency
- ◆ Description of Goods or Services – including all supporting documentation
- ◆ Enbridge Invoicing Contact Name – Ashley Crites (Project Manager) and Matthew Chegahno (cc)

11/12/21, 10:06 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Billing Address:

Ashley Crites (Project Manager)
Enbridge Gas Inc.
101 Honda Blvd, Markham, Ontario L6C 0M6
Attn: Bobcaygeon Project (Project #20022132 / 20022136)
CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Thanks in advance for your time and attention!

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 5.16

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Wednesday, November 17, 2021 6:51 AM
To: Jordon MacArthur
Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Tuesday, Nov 16

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jordon,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 16, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the southernmost stretch of the work package, comprising the North portion of Peace Rd and the West portion of Centreline road. Peace Rd. was photodocumented to confirm disturbance from the existing Enbridge line.

Centreline Rd. was assessed via test pitting at 5m intervals, where possible. Undisturbed soils consisted of a sandy loam brown topsoil overlaying sandy loam yellow/orange subsoil. Where significant disturbance was encountered in test pits, intervals were increased to 10m to confirm disturbance. Disturbance was typically observed in the form of heavily mottled soils and/or heavy gravel content, likely from road work. Areas of significant disturbance (i.e. deep cut ditches/embankments extending to limit of ROW) we're photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take

good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/18/21, 3:24 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 5.17

Sent: Thursday, November 18, 2021 8:51 AM

To: Jordon MacArthur

Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Wednesday, Nov 17

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jordon,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 17, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the remaining portions of the work package, the last two stretches along the West side of Pigeon Lake Road (figures 1-5 to 1-7, and 1-8 in mapbook). Like yesterday, we conducted a test pit survey, where possible, at 5m intervals. Undisturbed soils continue to exhibit sandy loam topsoil (brown) overlaying a yellow/orange sandy loam subsoil. Upon encountering significantly disturbed soils, intervals were switched to 10m to confirm disturbance. In places where roadside ditches/embankments extend to the limit of the ROW, the disturbance was photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take

good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/18/21, 3:24 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1

11/22/21, 3:52 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 5.18

Sent: Monday, November 22, 2021 9:52 AM

To: Jordon MacArthur

Cc: Melanie Book

Subject: Final Update for Bobcaygeon Phase 1 Stage 2 AA Fieldwork + Link for Picture Download

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Jordon,

I hope this note finds you well at the start of what will hopefully be a great week.

I wanted to provide a final update for the Bobcaygeon Phase 1 Stage 2 AA field work which was completed last week. Per the Field Supervisor, Lucas Hillcoat, activities at the site were concluded on Wednesday, November 17 by the end of the day.

I have included a link below to a sample of photos that were taken over the duration of the two-day AA fieldwork – Please note that photos 8003-8033 are from Tuesday, November 16 and photos 8054-8074 are from Wednesday, November 17. **Login**

Information

Browser link: <https://tmpsftp.stantec.com>

FTP Client Hostname: tmpsftp.stantec.com **Port:** 22 (can be used within an FTP client to view and transfer files and folders; e.g., FileZilla)

Login name: s1206074634

Password: 4802884

Disk Quota: 5GB

Expiry Date: 12/6/2021

If you have any questions, please do not hesitate to respond back to me and I will work to make sure you get the appropriate answer(s).

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 5.19**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Thursday, December 9, 2021 8:45 AM**To:** Francis M. Chua**Cc:** Melanie Book**Subject:** Thanks for meeting on Thurs, Dec 2

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Francis,

I just wanted to say a big thanks for the meeting last week. It was good to see you again and great to conduct my first meeting as an Advisor among friendly faces.

I just wanted to recap what we spoke about and highlight and specific deliverables from our discussion:

Highlights:*Ongoing Project Updates:*

- ◆ Haldimand Shores Community Expansion Project:
- ◆ ENB to provide CLFN draft Environmental Report (ER) in early December 2021
- ◆ CLFN provided feedback to ENB on draft Stage 1 AA in November 2021
- ◆ Bobcaygeon Community Expansion Project:
 - ◆ ENB provided CLFN with daily updates and photos for Phase 1 Stage 2 AA fieldwork in October 2021
 - ◆ ENB provided draft ER to CLFN on Friday, December 3, 2021 with request to return comments by no later than January 17, 2022.
- ◆ Ajax Reinforcement Project:
 - ◆ ENB provided CLFN with draft Stage 3 AA Report in Oct 2021 and CLFN agreed with proposed recommendations.
- ◆ Almonte Reinforcement Project:
 - ◆ CLFN will be invited to participate in Stage 4 AA field work in Spring 2022 and will be provided draft Stage 4 AA Report in Spring 2022.

Upcoming Project Updates:

- ◆ Selwyn Community Expansion Project:
 - ◆ ENB to provide CLFN with Project Notification letter in December 2021.
 - ◆ Stage 1 AA desktop review is ongoing – CLFN will be provided with draft Stage 1 AA Report for review and comment once complete.
- ◆ Eganville Community Expansion Project:
 - ◆ ENB to provide CLFN with Project Notification letter in January 2022.
- ◆ Kingston Reinforcement Project:
 - ◆ Proposed project to be reinitiated in early 2022.

Community Investment:

- ◆ CLFN to potentially build a grant application around the re-seeding program. ENB to notify CLFN when portal re-opens for 2022.
- ◆ CLFN able to fund Heritage & Archaeological Training Program in part due to ENB funds.

Supply Chain Management – Indigenous Engagement:

- ◆ Francis to meet with Economic Development Officer at CLFN in the coming weeks.
- ◆ ENB and CLFN to reconvene on the challenges and opportunities associated with supply chain participation in 2022.

12/22/21, 12:43 PM I hope I've captured most of what we discussed last Thursday, Francis. Please feel free to supplement this with any notes you have and see fit. Mail-ngep@communica.ca

Looking forward to the next time we're able to connect. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 5.20

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, December 3, 2021 4:24 PM
To: Julie Kapyrka; Francis M. Chua; Kaitlin Hill; Jordon MacArthur
Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Dr. Julie,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Curve Lake First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by..no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
Kumpf Drive, Waterloo ON, N2J 4A4

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<https://mail.communica.ca/owa/#path=/mail>

Attachment 5.21

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, December 9, 2021 8:45 AM

To: Francis M. Chua

Cc: Melanie Book

Subject: Thanks for meeting on Thurs, Dec 2

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Francis,

I just wanted to say a big thanks for the meeting last week. It was good to see you again and great to conduct my first meeting as an Advisor among friendly faces.

I just wanted to recap what we spoke about and highlight specific deliverables from our discussion:

Highlights:

Ongoing Project Updates:

- ◆ Haldimand Shores Community Expansion Project:
 - ◆ ENB to provide CLFN draft Environmental Report (ER) in early December 2021
 - ◆ CLFN provided feedback to ENB on draft Stage 1 AA in November 2021
 - ◆ Bobcaygeon Community Expansion Project:
 - ◆ ENB provided CLFN with daily updates and photos for Phase 1 Stage 2 AA fieldwork in October 2021
 - ◆ ENB provided draft ER to CLFN on Friday, December 3, 2021 with request to return comments by no later than January 17, 2022.
- ◆ Ajax Reinforcement Project:
 - ◆ ENB provided CLFN with draft Stage 3 AA Report in Oct 2021 and CLFN agreed with proposed recommendations.
- ◆ Almonte Reinforcement Project:
 - ◆ CLFN will be invited to participate in Stage 4 AA field work in Spring 2022 and will be provided draft Stage 4 AA Report in Spring 2022.

Upcoming Project Updates:

- ◆ Selwyn Community Expansion Project:
 - ◆ ENB to provide CLFN with Project Notification letter in December 2021.
 - ◆ Stage 1 AA desktop review is ongoing – CLFN will be provided with draft Stage 1 AA Report for review and comment once complete.
- ◆ Eganville Community Expansion Project:
 - ◆ ENB to provide CLFN with Project Notification letter in January 2022.
- ◆ Kingston Reinforcement Project:
 - ◆ Proposed project to be reinitiated in early 2022.

Community Investment:

- ◆ CLFN to potentially build a grant application around the re-seeding program.
- ◆ ENB to notify CLFN when portal re-opens for 2022.
- ◆ CLFN able to fund Heritage & Archaeological Training Program in part due to ENB funds.

<https://mail.communica.ca/owa/#path=/mail>

Supply Chain Management – Indigenous Engagement:

12/22/21, 12:43 PM Francis to meet with Economic Development Officer at CLFN in the coming weeks.

- ◆ ENB and CLFN to reconvene on the challenges and opportunities associated with supply chain participation in 2022.

I hope I've captured most of what we discussed last Thursday, Francis. Please feel free to supplement this with any notes you have and see fit.

Looking forward to the next time we're able to connect. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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1/1

12/22/21, 12:43 PM

Mail - ngep@communica.ca

12/22/21, 12:43 PM

Mail - ngep@communica.ca

1/6/22, 12:58 PM Mail - ngep@communica.ca

https://mail.communica.ca/owa/?bO=1#path=/mail/inbox_1/2

Attachment 5.22

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, January 6, 2022 12:26 PM

To: Julie Kapyrka; Francis M. Chua; Kaitlin Hill

Subject: RE: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe

Hi there Dr. Julie,

My sincere apologies. You're right, the ER is certainly hidden well within that link. I hope these instructions help.

1. Open this link: www.enbridgegas.com/bobcaygeonproject
2. Scroll 2/3rds of the way down the page to where you will see "Project Information" on the left hand side.
3. Underneath "Project Information" on the left, please click "Regulatory Information". After you click "Regulatory Information", your screen should look like the photo attached.
4. Click "Read the Environmental Report here" as highlighted in yellow on the photo attached.
5. The ER should begin to download in an alternate tab on your web browser.

Admittedly, I'm not much of a tech whiz, so please let me know if these instructions aren't successful for you and we will find an alternate solution.

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—E

NBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Julie Kapyrka <JulieK@curvelake.ca>

Sent: Thursday, January 6, 2022 2:13 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>; Francis M. Chua <francis@francischua.com>; Kaitlin Hill <KaitlinH@curvelake.ca>

Subject: [External] RE: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

12/22/21, 12:43 PM

Mail - ngep@communica.ca

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This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Matthew,

I cannot seem to find the ER. Can you please send it directly to me, or a direct link to it?

Miigwech.

Kind regards,

Dr. Julie Kapyrka

Lands & Resources Consultation Liaison

Curve Lake First Nation Government Services Building

22 Winookeeda Road, Curve Lake, ON K0L 1R0

P: 705.657.8045 ext. 239 F: 705.657.8708

W: http://secure-web.cisco.com/168OzcCM23IQmec6d1BD07MVGm8hkbhXF6A0noibGm_flA85dcgZyyA9vyf9ZLQsFH4pYWC6e6drRjQsIGqqKaHUpjAlwyucQgQvpaVW8L83tdsnNevkWs5XneHF6jldfxD6voX2P8KBqtPuw1ETQ5ulG2vbgDnnGUyxZ2r6w

0qPiNI8ZbRfyDETZ0t

W4i-hwpz0JeRCHZNlp_xXpfiVN3i4IM3WsJA8BIaBrjUok0dA_OR4FszFA_N_wl32o/http%3A%2F%2Fwww.curvelakefirstnation.ca

E: JulieK@curvelake.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: January 6, 2022 9:24 AM

To: Julie Kapyrka <JulieK@curvelake.ca>; Francis M. Chua <francis@francischua.com>; Kaitlin Hill <KaitlinH@curvelake.ca>; Jordon MacArthur <JordonM@curvelake.ca>

Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

Good morning Dr. Julie,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted ***no later than Monday, January 17, 2022***.

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022.

<https://mail.communica.ca/owa/#path=/mail>

12/22/21, 12:43 PM

Mail - ngep@communica.ca

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

— E

NBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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1/6/22, 12:58 PM Mail - ngep@communica.ca

<https://mail.communica.ca/owa/?bO=1#path=/mail/inbox> 2/2

12/22/21, 12:43 PM

Mail - ngep@communica.ca

Attachment 5.23

Project information

Project updates

Regulatory information

Project calendar

Project consultation

Regulatory information



Contact information

The Project is regulated by the Ontario Energy Board (OEB), an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB is able to approve our application. In this section, you can review all regulatory files about the project.

Environment assessment

In accordance with the OEB's "Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2016" , Enbridge Gas retained the services of Stantec Consulting Ltd., an independent environmental consultant, to complete an environmental assessment for the proposed project.

The purpose of the environmental assessment is to: identify any potential impacts of the proposed project on the social, economic and natural environments; identify local or provincial concerns regarding the proposed project; determine preferred routing of the pipeline segments; gather input from agencies, stakeholders, Indigenous communities, affected landowners, and the public. As well, it will recommend mitigation measures to limit impacts on the social, economic, and natural environments. It is important to minimize potential negative impacts of the proposed natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment will be detailed in an Environmental Report.

12/22/21, 12:43 PM

Mail - ngep@communic.ca
Read the Environmental ReRort [here](#).

12/22/21, 12:43 PM

Mail - ngep@communica.ca

[BACK TO TOP](#)

<https://mail.communica.ca/owa/#path=/mail/inbox>

12/22/21, 12:43 PM

Mail - ngep@communica.ca

Attachment 5.24

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 6:50 AM
To: Julie Kapyrka; Francis M. Chua; Kaitlin Hill
Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Dr. Julie,

I wanted to follow up on the status of Curve Lake's review of the draft ER for the proposed *Bobcaygeon Community Expansion Project*. As you'll know, we've asked that feedback be submitted no later than EOD today. I just wanted to confirm that Curve Lake is still able to meet that deadline.

Chi-miigwetch, Matthew

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo
 ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Francis M. Chua <francis@francischua.com>
Sent: Monday, January 17, 2022 5:32 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Emily Whetung <EmilyW@curvelake.ca>; Katie Young-Haddlesey <KatieYH@curvelake.ca>; Julie Kapyrka <JulieK@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>; Jordon MacArthur <JordonM@curvelake.ca>; Gary Pritchard <gpritchard@4directionsconservation.com>; Kayla Wright <kayla@francischua.com>
Subject: [External] CLFN Response: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: EXTERNAL EMAIL

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Hi Matthew,

Please find attached the CLFN response to this project.

Thanks for offering an extension to the deadline. Perhaps another time!

Bobcaygeon Community Expansion Project – ENB Responses to CLFN
Sincerely, Francis Chua

Support to Curve Lake First Nation Consultation Department 519-375-6749



Bobcaygeon Community Expansion Project – ENB Responses to CLFN

Attachment 5.25

2/10/22, 11:18 AM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Wednesday, January 19, 2022 9:40 AM

To: Francis M. Chua

Cc: Emily Whetung; Katie Young-Haddlesey; Julie Kapyrka; Kaitlin Hill; Jordon MacArthur; Gary Pritchard; Kayla Wright

Subject: RE: CLFN Response: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

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Francis,

Chi-miigwetch for providing this on behalf of Curve Lake First Nation.

I greatly appreciate this thoughtful review and feedback. Please know that I am going to work with the rest of the relevant individuals on the project team to work to develop a response for Curve Lake. As such, I will aim to return this to Curve Lake by or before Friday, February 18, 2022.

 I very much look forward to our ongoing collaboration on the aspects of this project. Talk

soon and take care,

Matthew

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

<https://mail.communica.ca/owa/#path=/mail/AAMkADVmZDFkNzVhLTMzY2EtNGIzMi05MzFmLTlmMmE3NDVINTJkNQAUAAAAAABC0LEgRAQtSZT...>

1/1



Bobcaygeon Community Expansion Project – ENB Responses to CLFN

2/23/22, 9:14 AM Mail - ngep@communica.ca

 <https://mail.com/curvelake.ca/?ui=mail/1/1>

Attachment 5.26

From: Julie Kapyrka <JulieK@curvelake.ca>

Sent: Sunday, February 13, 2022 12:43 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Kaitlin Hill <KaitlinH@curvelake.ca>; Bridget Taylor <BridgetT@curvelake.ca>; Stephanie Monahan <StephanieM@curvelake.ca>

Subject: [External] Two invoices RE: Filing fees

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Aaniin Matthew,

As discussed, please find both filing fees attached.

Behenyoon Community Expansion Project – ENB Responses to CLFN

Miigwech.

All the best,

Dr. Julie Kapyrka

Lands & Resources Consultation Liaison

Curve Lake First Nation Government Services Building

22 Winookeeda Road, Curve Lake, ON K0L 1R0

P: 705.657.8045 ext. 239 F: 705.657.8708

W: <http://secure-web.cisco.com/11Tm8OZjbrg2GeOYg0wDkmjHYXymU2WpjPEgBBA4s2Mb03fP9KO8Of8vGMPuTvjbqCq-d0MV1WRRg0gnjGT0AV>

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[-0yqryMgICpV6vNCjuQQT3BZr05chfhDc2ROSzFcJW7MX1YXgZtfdeC0TXKSTGCAhWUm6s_q_ONaPuiY9etextBBVumD1kL2XcOa0XT943JtRSEYJsEP/htt](#)

E: JulieK@curvelake.ca



Bobcaygeon Community Expansion Project – ENB Responses to CLFN

2/23/22, 12:45 PM

Mail - ngep@communica.ca

Attachment 5.27

From: Kayla Wright <kayla@francischua.com>
Sent: Tuesday, February 15, 2022 4:12 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Matthew Chegahno <matthew.chegahno@enbridge.com>; Francis M. Chua <francis@francischua.com>
Subject: [External] RE: CLFN Response: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: EXTERNAL EMAIL

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Hi Melanie,

I am working on compiling the invoice for this Bobcaygeon review.

Could you let me know if to address the invoice to you or if you know which person on the project team to invoice to? Thanks very much,

Kayla Wright

Support to Curve Lake First Nation Consultation Department



Bobcaygeon Community Expansion Project – ENB Responses to CLFN

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1



Attachment 5.28 Bobcaygeon Community Expansion Project – ENB Responses to CLFN

From: Melanie Green

Sent: Wednesday, February 16, 2022 7:42 AM

To: Kayla Wright <kayla@francischua.com>

Cc: Matthew Chegahno <matthew.chegahno@enbridge.com>; Francis M. Chua <francis@francischua.com>; Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: CLFN Response: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

Good morning Kayla,

Thank you for your email – please see below info when submitting invoices;

Invoicing Information-

Should you have capacity needs or fees associated with your participation in this project, please produce invoices for the work (email them to me). The correct billing address for invoices associated with the Bobcaygeon project is below and invoices must have the following information:

- Full Legal Enbridge Company Name – Enbridge Gas Inc.
- Project Number: 20022132
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total Amount Due – Including currency
- Description of Goods or Services – Including all supporting documentation
- Enbridge Invoicing Contact Name – Miranda Pilon (Project Manager) and CC: Melanie Green (Senior Advisor, Indigenous Engagement) and Lauryn Graham (advisor, Indigenous Engagement)

 **ENBRIDGE**
Billing Address:

Miranda Pilon (Project Manager)
Enbridge Gas Inc.

North York, M2J 1P8

Attn: Almonte Reinforcement Project
CC: Melanie Green and Lauryn Graham

If you have any questions, please let me know.

Mel

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

<https://mail.communica.ca/owa/#path=/mail/inbox>



Attachment 5.29

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, February 17, 2022 7:50 AM

To: Francis M. Chua

Cc: Emily Whetung; Katie Young-Haddlesey; Julie Kapyrka; Kaitlin Hill; Jordon MacArthur; Gary Pritchard; Kayla Wright; Melanie Green

Subject: RE: CLFN Response: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

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Francis,

A sincere miigwetch again for sending us this thoughtful review of the *Bobcaygeon Community Expansion*

Project Environmental Report on behalf of Curve Lake First Nation. Attached you will find Enbridge's responses to each of CLFN's comments on the ER.

Enbridge understands that consultation is an ongoing process that must be meaningful. As such, I recognize that there may be the need for subsequent conversations on these matters and would invite CLFN to kindly indicate if that is the case. Melanie Green (cc'd) and I would be happy to engage in further discussions to better understand and include CLFN in the *Bobcaygeon Community Expansion Project*.

Chi-miigwetch,

Matt

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Bobcaygeon Community Expansion Project – ENB Responses to CLFN



Bobcaygeon Community Expansion Project – ENB Responses to CLFN

Attachment 5.30

Table 1: Enbridge Gas's (Enbridge) Responses to Curve Lake First Nation (CLFN) Comments

Item	CLFN Comment/Question/Statement/Action Item	Enbridge Response
Section 1: General Questions or Issues Raised within the Context of Reporting		
1.	Comment: The report provided by Stantec on behalf of Enbridge to CLFN was to the standards from a Settler or Western Science ideology required under the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (7th Edition). However, this method of evaluation does not protect cultural values or Indigenous Rights on the landscape.	While these are the formal guidelines to Enbridge by the OEB, Enbridge is committed to incorporating Indigenous knowledge, cultural values, and Rights on the land within the Bobcaygeon Community Expansion Project ("Project") footprint into the Report. Enbridge would like to continue to work with CLFN to understand the cultural values that are important to the community and potential impacts on Rights in this area. More so, Enbridge would welcome the opportunity to work with CLFN to understand and better incorporate Indigenous worldviews and knowledge systems into the relevant aspects of this Project.
2.	Question: If looking at meeting the requirements through a federal and provincial guideline and regulation perspective; then why are not the Treaty and Indigenous Rights examined during the jurisdiction scanning process of compliance?	Enbridge acknowledges that consultation with Indigenous communities is ongoing. Enbridge would seek to gain a better understanding of any potentially affected Aboriginal and Treaty Rights within the Project footprint so they can be avoided, mitigated, as appropriate. Given this, Enbridge can confirm if the community requires any further to identify any potential impacts on CLFN's Aboriginal or Treaty Rights and interests.
3.	Statement: In Section 2.2- Identifying <i>Interested and Potentially Affected Parties</i> . It is interesting to observe the level of colonialism that Stantec employs within the context of their reporting corporately. When talking about <i>rights</i> affected peoples, First Nations and other Indigenous communities should supersede Municipal, Residential, and other special interests' groups. Their rightful placement of the Indigenous community is	To this point, Enbridge has maintained a degree of corporate-level Cultural Awareness training. Enbridge would be receptive to exploring opportunities to work alongside CLFN to co-develop relevant and specific cross-cultural awareness training.



Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	ahead of Federal and Provincial levels of governments. This is justified from the treaty making process, without this process then all other levels of Settler governance would simply not exist. This further exemplifies the need of contractors working on behalf of proponents in CLFN territory to undergo mandatory Cross Cultural Awareness Training lead by the First Nations.	Additionally, contractors who do business with Enbridge must comply with all applicable policies of EGI or its affiliate(s) including the Enbridge Inc. Statement on Business Conduct.
Section 2: Indigenous Worldview and Cultural Representation		
4.	Comment: There were no Indigenous worldviews or knowledge systems in the creation of the environmental reports.	See Enbridge's response to Item 1.
5.	Question: During Phase I: Inventory and Mapping of Existing Conditions within the Study Area, when discussing with relevant agencies and municipalities why was the signatories of the treaty not included in the preliminary conversation regarding the existing conditions or examination of local features?	Enbridge recognizes the need for and commits to ongoing consultation. As such, Enbridge continues to be interested in understanding the conditions of the land from viewpoint of rights holders; in this case, Curve Lake First Nation.
6.	Action Item: Given the approximation to CLFN, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. This should have been completed prior to any environmental field investigations since based on 4 Directions' knowledge of the area the proposed works has the potential to disrupt cultural keystone species such as a variety of nesting raptors, spawning fish populations, cold-water resident fish populations and species at risk.	<p>Enbridge is interested in beginning an exploratory dialogue with CLFN on matters related to Indigenous knowledge studies. In doing so, Enbridge would seek to better understand the nature and scope of these requests and see where collaboration can be achieved.</p> <p>Enbridge will be completing additional field studies (as required), including Species at risk surveys, Butternut Health Assessments, tree inventories, breeding bird surveys, and bat exit surveys, and will be incorporating mitigation measures into the Environmental Protection Plan for the Project ("EPP"). CLFN will have opportunity to participate in these field studies, if desired.</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

7.	<p>Action Item: Additional environmental studies may be required after the completion of the Indigenous knowledge study.</p> <p>Inadvertently, further offsetting or compensation may be required to CLFN to reverse the alteration or limitation of</p>	<p>n relation to potential Project-related impacts on Aboriginal or Treaty Rights, Enbridge continues to be interested in understanding how changes to the natural environment could impact these rights.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	harvesting rights to the area by the proposed construction or site alterations.	Enbridge is committed to continuing to engage with Curve Lake First Nation to obtain specific information regarding potential Project-related impacts on rights and how those impacts can be avoided or mitigated as appropriate.
8.	<p>Statement: When reviewing the large number of provincial and federal agencies permitting approvals required for this proposed scope of work, Enbridge and its consultants need to be made aware that each of these components have Duty to Consult and Consent phase to the permitting process with the local Indigenous community. Thus, it is in the best interest of Enbridge to work with CLFN to establish a Community Environmental Action Plan to satisfy community interests, evaluate environmental constraints through Indigenous Rights perspective and satisfy a preliminary basis of Duty to Consult prior to meeting with the regulators and not delay the timeline of project initiation and completion.</p> <p>It should be known that the Michi Saagiig did not sign away the rights to water within this area, thus Settlers will need to get consent to any of the proposed activities prior to regulator application. Failure to do so will be a direct violation to the rights both Inherent and Treaty of CLFN, the signatories of the Treaty and Section 35 of the Canadian Constitution.</p>	<p>Enbridge will follow the Duty to Consult process as directed by the Crown (i.e. applicable government agencies) during the permitting process. If deemed required for the Project, CLFN will be engaged on permits that have a Duty to Consult component.</p> <p>Moreover, where CLFN is identified as a community with whom to engage in relation to a project or where CLFN has expressed a known interest in the permitting process, Enbridge will engage with CLFN. To that end, Enbridge would seek to better understand the nature and scope of CLFN's interest in the permitting process for this Project. Potential permits include: a Permit to Take Water (Ministry of Environment, Conservation and Parks [MECP]), an Endangered Species Act Permit (Parks Canada and MECP), a Review and Authorization under the Fisheries Act (Fisheries and Oceans Canada [DFO]), a Review and Authorization under the Navigation Protection Act (Transport Canada [TC]) and a Trent-Severn Waterway In-Water and Shoreline Work Permit under the authority of the Historic Canals Regulations pursuant to the Department of Transport Act (Parks Canada).</p> <p>Enbridge understands and respects that the Michi Saagiig peoples are asserting a right to water. We value Indigenous conceptions of</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		water stewardship and management, and how this knowledge can
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		<p>strengthen our environmental and mitigation planning.</p> <p>Enbridge recognizes the asserted rights of the Michi Saagiig people and would like to continue to work with CLFN to better understand best practices in water and water related mitigation approaches. As always, we remain committed to working with communities to protect the rights of indigenous peoples.</p>
9.	<p>Action Item: Several tributaries of the Pigeon River, Emily Creek, and Sturgeon Lake have small but active brook trout fisheries that have been observed in spring and fall fisheries data collected by CLFN and the MNRF (now MNDMNRF)-Kawartha Lakes Fisheries Assessment Unit. Further exploratory sampling should be conducted to evaluate all tributaries of potentially impacted tributaries. This is further evident from some of the species identified in the background review provided by Stantec, with the MNRF data showing cold-water species with no positive identification. Brook trout and other cold-water habitats are becoming increasingly rare in Michi Saagiig territory and this is a direct result of Settler occupation.</p>	<p>NDMNRF and the Conservation Authorities had available fish data that were reviewed in conjunction with other online data sources during the preparation of the ER. The data permitted identification of the thermal regime for each watercourse and an assessment of sensitivity to guide mitigation recommendations. Given the sensitive nature of the local fisheries, no in-water work is proposed at any of the pipeline crossings of watercourses. The proposed method for pipeline water crossings (i.e., horizontal directional drilling) allows for installation of the pipe beneath the watercourse without the requirement for disturbance of the watercourse channel. Mitigation measures will also be applied at various crossing locations to further reduce the risk of impact.</p> <p>These measures include completing the work during the appropriate timing window, installation of appropriate sediment and erosion control measures (i.e., silt fencing around disturbed areas) and development of a contingency plan.</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		f these measures are followed, a project of this nature is typically considered to be low risk to fish and fish habitat.
10.	Comment: Jackson Creek headwaters and tributaries is another system where CLFN members historically harvested brook trout.	<p>Enbridge acknowledges the historic use of the Jackson Creek headwaters and tributaries for the harvesting of brook trout. Enbridge welcomes this shared knowledge for inclusion in the ER, if CLFN would be interested.</p> <p>Jackson Creek is located within the Study Area. The preferred route crosses Jackson creek once (crossing ID CRT-2) and there are three crossings of an unnamed tributary of Jackson Creek (crossing IDs CRT-1, CRT-3 and CRT-4) (Figures C-3-6 and C-3-7). The measures noted in response 9 above will be followed and as such a project of this nature is typically considered to be low risk to fish and fish habitat.</p>
Section 3: Technical Accuracy with the Approach		
11.	<p>Comment: a) It is in agreeance with the MECP that further study is required, and protection awarded to the 11 species at risk identified within the study area regardless of the perceived rational of occurrence or optimal habitats.</p> <ul style="list-style-type: none"> • It is important for Western practitioners to know, “<i>even though the probability of occurrence is low for a species at risk, further examination should be completed to rule out its occurrence or use of the site. By this western logic, all animals or living beings only occupy high quality, optimal habitats. Then why is this not observed in human populations? If this was the case, there would be no homeless and we would all live in large upscale homes.</i>” (Gary Pritchard- lecture: Indigenous ways of Knowing.) By using a justification of probability, it allows Western science the ability to justify environmental degradation and 	<p>Enbridge acknowledges the importance of protecting the potential Species at risk identified within the study area.</p> <p>Section 5.1 of the ER lists mitigation measures that are recommended for the protection of Wildlife, Habitat and Species at risk. Generally, this includes implementing a Species at risk awareness program, avoiding species-specific sensitive periods and erecting exclusion fencing (where required).</p> <p>The following additional field studies and mitigation measures are planned for this Project:</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	destruction.	
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		<ol style="list-style-type: none"> 1. Ecological Land Classification (ELC) will be completed for the entire preferred route prior to construction and will be presented in a separate report. 2. In the event that tree removals are required: <ol style="list-style-type: none"> a) A tree inventory will be completed, including Butternut identification, and: b) In the event Butternut is identified – Butternut Health Assessment c) Bat entry/exit acoustic surveys 3. Implement Best Management Practices for turtles 4. Breeding bird surveys, if required. 5. Additional studies, if required. <p>CLFN will have opportunity to participate in these field studies, if desired</p> <p>Further mitigation and protective measures based on the results of the additional field studies and consultation with the MECP will be outlined in the EPP, which will be implemented during construction.</p>
12.	Action Item: To avoid impact to species at risk through Indigenous community participation, study and an understanding at the natural environment at a sub-watershed level.	<p>See additional studies detailed above and invitation to participate in Comment 11.</p> <p>For monitoring efforts during and after construction in relation to watercourses and construction areas, please refer to the current monitoring plan within the ER. Should the community have additional recommendations</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		on monitoring, Enbridge welcomes the opportunity to
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		better understand CLFN's environmental priorities, suggestions, and approaches.
13.	Comment: b) It is in agreeance with MECP that both ground water sand surface water sources, especially those which are areas of source water protection are of great concern in this project.	Enbridge acknowledges the importance of ground water and surface water sources. Mitigation and protective measures for groundwater resources, including source water protection areas, are noted in Table 5.1 of the ER under the Groundwater Section (3.2.3) row.

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

14.	<p>Action Item: Create a comprehensive monitoring plan for pre and post construction conditions with Indigenous participation.</p>	<p>Monitoring and contingency plans are noted in section 7.0 of the ER.</p> <p>Enbridge also conducts monitoring at 3-months and 15-months post-construction and generates the respective reports which are submitted to the Ontario Energy Board (OEB) as part of Enbridge's Conditions of Approval for the Project. The scope of these reports is to document any remaining impacts from construction, any additional restoration required to restore these areas, and any exceptional items that came up during construction of the Project. The reports also document any concerns received during construction of the Project and how Enbridge has addressed these concerns.</p> <p>For general monitoring efforts during and after construction in relation to watercourses and construction areas, please see response to item #</p> <p>12. Should the community have additional recommendations on monitoring, Enbridge welcomes the opportunity to better understand CLFN's environmental priorities, suggestions and approaches.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

15.	<p>Comment: c) Pigeon Lake and all its relations is not only of high historical value to the members of CLFN, but also a place where they continue to this day exercise their Inherent Rights to the landscape. Any alteration or impact to this area will impact their ability to continue their cultural traditions.</p>	<p>Thank you for your shared knowledge regarding traditional historical and current use of Pigeon Lake. Enbridge acknowledges the historic use and current value of Pigeon Lake to CLFN. We would be happy to include this in the ER if requested by CLFN.</p> <p>Work is planned to be contained within the municipal ROW and therefore no impacts are anticipated with respect to Pigeon Lake.</p> <p>Mitigation and contingency measures for aquatic species and aquatic habitats are noted in Table 5.1 under the Aquatics Species and Habitat (Section 3.3.1) row and contingency measures for watercourse sedimentation are provided in Section 7.2.4 Watercourse Sedimentation.</p> <p>Moreover, Enbridge would be happy to further engage with CLFN regarding this area to understand how CLFN's Aboriginal or Treaty Rights may be impacted by Enbridge's ongoing development and operations in the territory, how the Project may further contribute to this impact and what may be done to avoid, offset or minimize the impact.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

16.	<p>Action Item: Enbridge and CLFN must develop an Environmental Monitoring Plan that suits the needs of CLFN to ensure cultural longevity during and post construction of this project. Some of the items lacking from this environmental report should be included such as but not limited to:</p> <ul style="list-style-type: none"> • Indigenous Areas of Use, • Critical season use of all species, • Critical habitat of all species, 	<p>Enbridge welcomes the opportunity to better understand CLFN's environmental priorities, suggestions and approaches.</p> <p>Enbridge will be preparing a Project-specific EPP which will include species-specific timing windows, habitat mapping, alignment sheets, etc.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	<ul style="list-style-type: none"> • Emphasis on Cultural Keystone Species, • and a Projects Cumulative Impact to an Area (sub-watershed level). 	Environmental Inspection on site will be conducted to support conformity with the measures set out in the EPP.
17.	<p>Question: CLFN has concerns about local deer populations and their habitat throughout Treaty 20. Has the site been looked at from a deer habitat suitability index or the impact to their habitat? Has Enbridge looked at how this operation or noise from operation could affect the seasonal harvest of deer populations within this area? Further discussion is needed on this topic since harvest numbers (by both the Indigenous and Settler community) members are experiencing low harvest rates in this area.</p>	<p>Deer wintering areas are shown on Figure C-2. The animal movement corridors for deer are acknowledged in Section 3.3.4.4. Animal Movement Corridors. Impacts to wildlife during construction are discussed in Table 5.1 under the Wildlife, Wildlife Habitat and Species at risk (Section 3.3.4) row. Direct impacts will be restricted to existing roadsides and short-term in duration.</p> <p>During operation of the pipeline, impacts are not anticipated to deer populations as temporary work areas will be revegetated and the buried pipeline is not anticipated to provide noise or visual disturbance to wildlife.</p> <p>That said, Enbridge will work with the community to understand what harvesting rights are being practiced within the Project footprint, so these rights can be avoided or mitigated, as appropriate.</p>
18.	<p>Statement: Designs, project implementations or milestones must account for Indigenous harvesting Rights within the identified features of value. The project schedule will be delineated by Indigenous people and their cultural identity and not solely on Settler based construction timing windows.</p>	<p>Enbridge would be happy to further engage with the community to understand how CLFN's Aboriginal or Treaty Rights may be impacted by the Project and what may be done to avoid, offset or minimize the impact such as avoiding construction during certain timing windows, as applicable.</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

19.	Statement: Even though there is no Aquatic Species at risk present within the study area, there needs to be the examination of regionally rare species or habitats added to this background review. Even though a species population is stable elsewhere in Ontario, there is cultural and community protocols that the	Stantec reviewed DFO Aquatic SAR mapping and the provincial NHIC database and determined that the Study Area does not support any federally designated aquatic SAR and there are no records of provincially designated aquatic SAR within the
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	<p>Indigenous peoples have followed for countless generations and adhere to prior to harvesting outside their territory or jurisdiction. Thus it is imperative to ensure there is no to minimal impacts to the local ecology in their territory. It should be communicated to Enbridge that Indigenous peoples do not harvest so freely outside of their territory with permission of the Rights Holders of that area, this is a practice not observed in the Settler community. Thus furthering the ideology of Settlers taking from the land what and whenever they want and not what they need.</p>	<p>Study Area. General mitigation and protective measures for aquatic species are noted in Table 5.1 of the ER in the “Aquatic Species and Habitat (Section 3.3.1)” row.</p> <p>Ministry of Northern Development, Mines, Natural Resources and Forestry (NDMNR) records were reviewed to determine fish species that have been recorded in the watersheds within the Study Area. The species present in the watersheds in the Study Area are noted in Table 3.3 of the ER “Subwatersheds and Associated Watercourse Crossings”.</p> <p>Aquatic SAR and SAR critical habitats are assessed and protected taking regional differences in population stability into account, rather than applying a SAR’s status with a broad brush for the province or across the country. As indicated in Comment 11, additional field studies are being undertaken for this Project to identify SAR and SAR habitat and further develop/refine mitigation measures, as needed.</p> <p>Several terrestrial SAR (including birds, bats, reptiles, insects, plants) were identified as potentially occurring in the Study Area, as discussed in Section 3.3.4.5 of the ER. Habitat for regional rare terrestrial species have been addressed in 3.3.4.3 of the ER. Impacts and mitigation to at risk and rare wildlife are discussed in Table 5.1 under the Wildlife, Wildlife Habitat and Species at risk (Section 3.3.4) row.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

20.	<p>Statement: All wetlands identified within the 120 m right of way have a cultural significance and are granted protections through the treaty making process. This can also be said for any of the hardwood forests stands that have sugar maple (<i>Acer saccharum</i>), American beech (<i>Fagus grandifolia</i>), white ash (<i>Fraxinus americana</i>), eastern hemlock (<i>Tsuga Canadensis</i>), greenash (<i>Fraxinus pennsylvanica</i>), red maple (<i>Acer rubrum</i>), eastern white cedar (<i>Thuja occidentalis</i>), yellow birch (<i>Betula alleghaniensis</i>), balsam fir (<i>Abies balsamea</i>), and black ash (<i>Fraxinus nigra</i>).</p>	<p>Enbridge acknowledges the cultural significance of the wetlands in the area and that they are granted protections through the treaty making process.</p> <p>Mitigation and protective measures for wetlands are noted in Table 5.1 under the Aquatics Species and Habitat (Section 3.3.1) row and under the Wetlands (Section 3.3.3) row.</p> <p>Enbridge also acknowledges the cultural significance of hardwood forests and we have listed mitigation measures for trees and vegetation in Table 5-1 Forest and Vegetation Cover row (Section 3.3.2) of the ER. Impacts to forests are not anticipated as the Project is planned to be located within the municipal ROW.</p> <p>At this time, tree removal is not anticipated, however, should it be deemed required, additional field studies including a tree inventory, will be completed, as described in Comment 11. Of which, CLFN will be invited to participate, if desired.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

21.	<p>Statement: Enbridge should be made aware that all the identified terrestrial species of conservation concern and species at risk have been overserved within the study area right of way. A method to detect their presence may be require outside of sitevisitations. Methods like camera trapping, environmental DNA, and audio recordings should be used to decrease uncertainty andhuman error to confirm presence absence and collect larger datasets while reducing costs.</p>	<p>Field studies will be conducted in accordance withprovincial guidelines and industry standards.</p> <p>mportantly, where there may be uncertainty nthe results of the studies or the presence of a species at risk, a precautionary approach will betaken of assuming presence and mplement mitigation measures, as detailed n the EPP.</p> <p>Prior to construction, a Species at risk awareness session will be provided to workers to ensure theyunderstand the requirements around Species at</p>
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		Risk, including the required mitigation measures. CLFN will be invited to participate, if desired.
22.	Statement: There is no statement of Indigenous land use through the creation of Stantec Environmental Report when looking at other Settler based land use. This can be considered as an additional act of colonialism. There is no acknowledgement of the 2018 Williams Treaty Settlement, in which the community of CLFN had their Rights reaffirmed thus changing the scope and focus of Settler land use planning and occupancy.	This feedback is well received, and Enbridge will work to integrate it into the final ER and any forthcoming archaeological assessment reports and regulatory submissions. Furthermore, and aligned with our corporate Indigenous Peoples' Policy, Enbridge acknowledges the unique rights that Indigenous communities have.
Section 4: Concerns from Site Visit		
23.	Comment: To date, there has not been any site visits by any members of CLFN or those who work on their behalf. It is recommended that a four-season site visit approach be undertaken to ensure species of cultural interest be explained, heard, and protected if this work is to proceed ahead.	Enbridge remains interested in working with CLFN to understand the community's interests in addition to accommodating site visits. Moreover, Enbridge has provided the preliminary Environmental Field Schedule and will work with the community to involve monitor(s) from CLFN, as the community is interested.
Section 5: Outcomes and Recommendations		
24.	Recommendation 1: All sections of this report need to be addressed in good faith between Enbridge and CLFN to address their (CLFN) level of environmental concern. Enbridge not only needs to communicate this to CLFN but also in a subsequent document outlining a formal response to questions, recommendations or action items arising from this peer review.	Please accept this correspondence as our formal response to the comments, questions, statements, and action items highlighted in CLFN's peer review. Enbridge acknowledges that consultation is an ongoing process that must be meaningful. As such, we will continue to work to understand, respect and respond to CLFN's questions, concerns, and shared knowledge offerings as this Project progresses.

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

25.	Recommendation 2: Oral histories and environmental protection of culturally sensitive features such as wetlands should be included within the Environmental Assessment process to ensure that the obligations of Treaty or Inherent Rights to the land are understood and adhered to under Section 35 of the Canadian Constitution.	Enbridge will include the Oral History of the Michi Saagiig in the final ER and any forthcoming archaeological assessment reports and regulatory submissions. Moreover, Enbridge remains interested in working with CLFN to integrate any
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	If this is not occurring in practice, then this is another process of colonization by wiping the Indigenous presence from the landscape.	additional history, oral or otherwise, as well as any culturally sensitive features.
26.	Recommendation 3: Since culturally sensitive features are protected in the Treaty's signed by the Michi Saagiig then appropriate environmental buffers should be negotiated with the Rights holders and the ones who grant harm or destruction to the Rights under Section 35 of the Canadian Constitution. This may extend beyond the industry standard.	Any archaeological reports prepared for the Project will be provided by Enbridge to CLFN for review and comment prior to submission to the MHSTCI. Enbridge will work with CLFN to understand and implement specific buffer requirements as required by the MHSTCI's <i>Standards and Guidelines for Consultant Archaeologists</i> and CLFN's <i>Archaeological Protocol: Curve Lake First Nation</i> , as appropriate.
27.	Recommendation 4: There will be an understanding and mitigation measures allotted to the mammal species within the project area. Such species include but not limited to the deer, beaver, mink, otter, and muskrat.	<p>Mitigation measures proposed for wildlife in Table 5.1 under the Wildlife, Wildlife Habitat and Species at risk (Section 3.3.4) row as well as Wetlands (Section 3.3.3 row) are designed to protect the environment and local habitats from encroachment and degradation. Protection of these habitats will also mitigate impacts to wildlife that use these areas, including deer, beaver, mink, otter, muskrat (and other) species. For example, avoidance of wetlands and implementing sediment erosion control and exclusion fencing, are anticipated to protect wetland mammals (e.g., beaver, mink, muskrat) and their habitat.</p> <p>During operation, as discussed in Comment 17, impacts of the buried pipeline on wildlife are not anticipated.</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

28.	Recommendation 5: Site restoration design inputs with CLFN using Indigenous Knowledge Systems.	Enbridge restores the ROW to pre-construction conditions or better and seed is selected based on landowner requirements or based on the native species in the area. If tree removal is deemed
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

		<p>necessary, Enbridge will work with the required permitting agency (KCA or COKL) and can discuss this with CLFN.</p> <p>Additionally, Enbridge would welcome the opportunity to work with CLFN to understand and better incorporate Indigenous worldviews and/or knowledge systems into the relevant aspects of this Project.</p>
29.	Recommendation 6: Black ash protection and restoration if impacted.	<p>Enbridge acknowledges this comment and currently, tree removal is not anticipated, however, if it is deemed required, tree inventories will be completed, and tree protection plans put in place.</p> <p>If tree removal is required, CLFN would be invited to participate in the tree inventories.</p>
30.	Recommendation 7: Understanding or minimizing the impacts to frog populations with emphasis on bullfrog and green frog populations since there are a traditional food source of the Michi Saagiig and are still used to this day.	<p>Enbridge acknowledges the importance of frog populations to the Michi Saagiig. Mitigation and protective measures with regard to amphibians are noted in Table 5.1 in the “Wildlife, Wildlife Habitat and Species at risk (Section 3.3.4)” row. Where practical, construction should be avoided in the vicinity of the areas that may provide habitat for amphibians during the amphibian breeding season (March 1 – June 30). Work is planned to be contained within the municipal ROW and therefore impacts are not anticipated to amphibian populations.</p>

Bobcaygeon Community Expansion Project – ENB Responses to CLFN

31.	Recommendation 8: Environmental Monitoring: If construction activities are not effectively managed to limit soil exposure or contain runoff, the mobilization and transport of water-borne sediments may result in water quality degradation, destabilization of natural occurring fluvial processes and interference with wetland and aquatic habitats. While the land	As mentioned in Comment 8, Enbridge will follow the Duty to Consult process as directed by agencies during the permitting process. If deemed required for the Project, CLFN will be engaged on permits that have a Duty to Consult component. Moreover, where CLFN is identified as a community with
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Bobcaygeon Community Expansion Project – ENB Responses to CLFN

	<p>development industry has taken important steps towards improving its erosion and sediment control practices, deficiencies still exist. Reoccurring problems included the lack of proper follow-through on implementation approved ESC plans, inadequate inspection and maintenance of ESC measures, illicit pumping, and failure to report sediment spills. Rapid response is important to minimize adverse impacts particularly where sensitive species and their habitat are at risk. Sensitive systems include those that support or have the potential to support species at risk and cold-water specialists such as brook trout, reddsides, Atlantic salmon, sculpin, and other cold-water species.</p> <p>CLFN objective is to ensure that any construction activity within their territory are continuously and proactively monitored that prevents harmful impacts of deleterious substance (such as sediment and silts) from getting into local receiving streams.</p> <p>Site Inspections and Ecological Construction Monitoring is a critical component of any construction project. Most site inspections focus on sediment control and may not include assessing impacts on other significant features such as wetlands, fish habitat. Monitoring Stations need to be developed and assessed based on potential pathways by which the project can induce harm to the environment. A detailed site-specific monitoring plan will need to be generated by CLFN and the proponent and then submitted to the regulatory agencies as part of the proponent's compliance monitoring and Duty to Consult. Examples of monitoring activities included but not limited to the following:</p> <ul style="list-style-type: none"> • Contractor Education • Erosion and Sediment Control Measures • Long-term Natural Heritage Monitoring of Wetlands 	<p>whom to engage in relation to a project or where CLFN has expressed a known interest in the permitting process, Enbridge will engage with CLFN. To that end, Enbridge would seek to better understand the nature and scope of CLFN's interest in the permitting process for this Project.</p> <p>Soil mitigation and protective measures include those outlined in the Enbridge Construction and Maintenance Manual (October 27, 2021) and those noted in Table 5.1 of the ER under the "Soil and Soil Capability" (Section 3.2.5) row.</p> <p>An Environmental Inspector will attend Project construction activities regularly to inspect environmental conditions including ESC measures, SAR habitat and aquatic habitat, including watercourses and wetlands.</p> <p>Conservation Authority permits will be obtained and will include ESC measures.</p> <p>The EPP will detail monitoring requirements, including for Erosion and Sediment Control (ESC) measures.</p>
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<p>Bobcaygeon Community Expansion Project – ENB Responses to CLFN</p>	<ul style="list-style-type: none"> o Surface water o Woodlots o Nesting bird o Reptiles o Buffer placement o Groundwater o Stream health o Wildlife corridor and connectivity 	
<p>32.</p>	<p>Recommendation 9: CLFN has the right to add to this list of requirements at any time but should approach the proponent in the spirit of reconciliation.</p>	<p>Enbridge agrees. Enbridge is committed to ongoing consultation with CLFN and will continue to work to ensure the proposed Project respects Aboriginal and Treaty Rights.</p>

2/23/22, 10:21 AM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Tuesday, February 22, 2022 8:30 AM

Attachment 5.31

To: Julie Kapyrka

Cc: Kaitlin Hill; Bridget Taylor; Stephanie Monahan; Melanie Green

Subject: RE: Two invoices RE: Filing fees

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Aahnii Dr. Julie,

I just spoke with Stephanie this morning and we got each of the four [REDACTED] project filing fees paid in full. One for each of the attached Selwyn Community Expansion, Bobcaygeon Community Expansion, Haldimand Shores Community Expansion, and Kingston Reinforcement. I was sure to provide Stephanie with the Invoice number as well as the Project name for each of the four payments.

If there are any questions or concerns, please let me know and I will correct as necessary.

Miigwetch,

Matthew



2/23/22, 10:21 AM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Tuesday, February 22, 2022 8:30 AM

<https://mail.communica.ca/owa/#path=/mail>

1/1



2/23/22, 12:19 PM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Tuesday, February 22, 2022 7:41 AM

Attachment 5.32

To: Julie Kapyrka; Francis M. Chua; Kaitlin Hill; Kayla Wright

Cc: Melanie Green

Subject: Bobcaygeon Community Expansion Project - Environmental Field Schedule

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Aahnii everyone,

I hope you all had an enjoyable long weekend and that nobody got stuck in that huge snowfall we had on Saturday.

As promised, I'm just passing along the tentative and preliminary environmental field schedule that I was provided for the Bobcaygeon Community Expansion Project. I hope this information helps in your workforce planning as we look ahead to the various types of fieldwork in the spring, both environmental and archaeological. If you notice an aspect that the community would like to be included on, please let either Melanie G or I know and we will work to coordinate that with the broader Project team.

Please also note that this field schedule only includes environmental work and Melanie Green will continue to work with you on matters related to archaeological participation as well. On behalf of Enbridge, we look forward to including Curve Lake in the aspects of the Project that are of greatest interest to the community.

If you have any questions, please do not hesitate to reach out to either Mel G or myself.

Chi-miigwetch and have a great week!

Matt



Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

2/23/22, 12:19 PM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Tuesday, February 22, 2022 7:41 AM


<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1



Attachment 5.33**Bobcaygeon Environmental Field Schedule 2022****Phase 1 and 2 of the Project:**

Survey/Study	Date
Ecological Land Classification	Field studies completed October 7 and 8, 2021 for Phase 1. summary memo forthcoming. Phase 2: proposed spring/summer 2022 .
Tree Inventory, including Butternut identification (for tree removal, IF REQUIRED)	Proposed – Spring/Summer 2022
Bat entry/exit/acoustic surveys (IF tree removal is required)	These surveys will only be required if: a) tree cutting cannot be completed outside the active window (April 1 – September 30) b) MECP approves this as a viable mitigation measure. Surveys would be completed the night before a candidate roost tree would be cut. Proposed during tree cutting at Enbridge's discretion.
Butternut Health Assessments (on identified butternut, plus additional ones, if identified during tree inventory)	Proposed summer 2022 .
Species at risk Turtle Surveys (if required)	As requested by MECP. Our current approach is to assume presence and mitigate. If required, surveys would be on warm days between April 1 and September 30.

Phase 3 of the Project:


Survey/Study	Date
Ecological Land Classification	Proposed spring/summer 2022 .
Tree Inventory, including Butternut Identification (for tree removal, IF REQUIRED)	Proposed – Spring/Summer 2023
Bat entry/exit/acoustic surveys (IF tree removals required)	See Phase 2 response.
Butternut Health Assessments (on identified butternut, plus additional ones, if identified during tree inventory)	Proposed spring/summer 2023 .
Species at risk Turtle Surveys (if required)	See Phase 2 response.

Attachment 5.34

From: Melanie Green
Sent: Friday, March 4, 2022 9:51 AM
To: francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Good morning all,

I am aware that the file may not have been accessible by all,

Please see updated URL for access –

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s0311073503

Password: 3709745

Disk Quota: 20 GB

Expiry Date: 3/18/2022

I appreciate your patience and sorry for the delay –

Mel

From: Melanie Green
Sent: Wednesday, March 2, 2022 5:39 PM
To: francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Hello,

1

I would like to bring to your attention some additional findings on stage 1 archeology related to Bobcaygeon Community Expansion Project. You would have previously reviewed this as part of the ER review in December/January, however, it was updated with additional information on a potential burial. I have attached the report for your review.

Your feedback is appreciated and as always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

Would it be reasonable to ask for feedback by April 4th, 2022 – if you force requiring additional time, please let me know.

I appreciate your time and attention to this.

Have a great night,

Mel

Attachment 5.35

[External] RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon



Jordon MacArthur <JordonM@curvelake.ca>

To: Melanie Green; francis@francischua.com; Julie Kapyrka; Kaitlin Hill; kayla@francischua.com
Cc: Lauryn Graham

Retention Policy 90 Day Expire - Default (90 days)

Expires Expiration Suspended (6/26/2022)

Internal

Reply Reply All Forward ...

Mon 3/28/2022 9:02 AM

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: March 16, 2022 9:09 AM

To: francis@francischua.com; Jordon MacArthur <JordonM@curvelake.ca>; Julie Kapyrka <JulieK@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>; kayla@francischua.com

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Good morning all,

I am just following up the update related to Stage 1 Archeology Assessment related to Bobcaygeon – I know your probably all very busy, but figured id check in to see if you have had a chance to review it. I know we had some access issues in the beginning, but hope I was able to rectify those. Anyhow, id love to hear your thoughts if you have some.

Have a great day!

Mel

Attachment 5.36

Melanie Green

From: Jordon MacArthur <JordonM@curvelake.ca>
Sent: Wednesday, March 16, 2022 9:37 AM
To: Melanie Green; francis@francischua.com; Julie Kapyrka; Kaitlin Hill; kayla@francischua.com
Cc: Lauryn Graham
Subject: [External] RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good morning Mel,

Thank you for following up. I have reviewed the Stage 1 report, the only note I have is that an Appendix A is referenced however there is no Appendix A in the report. Once that has been clarified we have no further concerns.

Thank you,



Jordon MacArthur
Archaeological Program Administrator
Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0
P: 705.657.8045 ext. 237 C: 705.957.9549 F: 705.657.8708
W: http://secure-web.cisco.com/1B6lfYPCMHclEAd_JQa1Y42gABsPzeYw-GBa56DLty7y_2YrrGgxVWg_sLByPDGC96lbBzbxVxAsskrogYamQmCw9X8MudFvkLmXP3rIM9eOP1ZP-QA7r4SNwVPKWh_skKy-YaShArGaY5I95UX8i7n835M1ep_3_SZUYu-P1KnClUnO25eINmSuhBAXltP4yywA1qDd6r5sfqOb7r7Z5zjXlg_V6bXF5TX6C6r8TgLAuVDYJf
E: JordonM@curvelake.ca

Attachment 5.37

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: March 16, 2022 4:12 PM
To: Jordon MacArthur <JordonM@curvelake.ca>; francis@francischua.com; Julie Kapyrka <JulieK@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>; kayla@francischua.com
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Hi again,

Ok so here goes;

This is an oversight from Stantec and Enbridge. I can ensure you that this document (attached) provided by CLFN (Michi Saagiig oral history) will be added as an appendix prior to submitting to the MHSTC.

Thank you much!

Mel

Attachment 5.38

[External] RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon



Jordon MacArthur <JordonM@curvelake.ca>

To: ● Melanie Green; ○ francis@francischua.com; ○ Julie Kapyrka; ○ Kaitlin Hill; ○ kayla@francischua.com
 Cc: ● Lauryn Graham

Retention Policy 90 Day Expire - Default (90 days)

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Reply Reply All Forward ...

Mon 3/28/2022 9:02 AM

Expires Expiration Suspended (5/26/2022)

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Good morning Mel,

Thank you for confirming and following up. There were no further concerns beyond ensuring the oral history mentioned was included.

Have a great Monday!



Jordon MacArthur
 Archaeological Program Administrator
 Curve Lake First Nation Government Services Building
 22 Winookeeda Road, Curve Lake, ON K0L 1R0
 P: 705.657.8045 ext. 237 C: 705.957.9549 F: 705.657.8708
 W: http://secure-web.cisco.com/1SDFAC-vl-6x4_7_xeKpOXIKpxbRHKSTYh10z7Docqds2-K3IKja2N3S_ZUJLL3rpDVU3mAZZRIK7y7gRfzRQ3nmA2u6yg/U17nWC2-AJzQJjt6NgtFosxiAaJYNHlvG8a7c8WtaAnMBUyRdAFX5gfFaCJWwVMQ3V3LIZI3em594ju_fgti2x2CD-E3ZIGDvO1gAbZwUkZQ3hA3bs5Fom5jNyHANTVe6stfZCZhh_QaALTi3j-HPiKOz1jff9a9gVFN4LmrcfpeDK8C803OrzagVfCwHZqFaO7ELCeik0xDWCf4_HnTV6/http3A%2F%2Fwww.curvelakefirstnation.ca
 E: JordonM@curvelake.ca



Attachment 5.39

Sent: March 16, 2022 3:28 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Bobcaygeon Stage 2 Archeology - Upcoming Work
Importance: High

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T.
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
 Public Affairs, Communications & Sustainability
 Affaires publiques, communications et développement durable
 ENBRIDGE INC.
 TEL 613.747.4039 | Cell: 613.297.4365

Attachment 5.40

[External] RE: Bobcaygeon Stage 2 Archeology - Upcoming Work



Jordan MacArthur <JordanM@curvelake.ca>

To: ● Melanie Green

Cc: ● Lauryn Graham

Retention Policy 90 Day Expire - Default (90 days)

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You replied to this message on 3/29/2022 8:01 AM.

Reply Reply All Forward ...

Mon 3/28/2022 8:59 AM

Expires Expiration Suspended (6/26/2022)

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Good morning Melanie,

Thank you for the early notice. Depending on the start time of projects this upcoming season, we should have a liaison available and would like to send them for the Stage 2 work. In the meantime, I should have the new season service agreements in place for next week, and can send that to the firm or Enbridge for the proposed work in May once I have it finalized. Please advise which would be best to receive the agreement so we may be able to proceed with the field aspects when the weather permits.

Thank you!



Jordan MacArthur

Archaeological Program Administrator

Curve Lake First Nation Government Services Building

22 Winookeda Road, Curve Lake, ON K0L 1R0

P: 705.657.8045 ext. 237 C: 705.957.9549 F: 705.657.8708

W: http://secure-web.cisco.com/1buCRHv_1AkIMV9QjGp1lbnGwCaGhUQqb2_alXcm8eWCrGH06aY5Kv6rKX3iv4RSq5SnM6XjkjEOGEnFAC7IphJPY49zKeNc-OmlaKOM3HPQGS-5NSWHlo8kheW7EggybZ2TNFE27mvAQ8cUQuiQAjy0rM3iZn1ux7KwFemjLvHuxji0BfcWlr2p0FWecfCEDnHjKkXcgH5DVPJRfjVv3eeApR0IA8Oewcfwn9l8KcQH1abUcUlk5DwaN4YUll87dAqof_mduNZU6nfA4o1VtTjUW3j5Y_RL-XFACIKnAS82uMumXV/http%3A%2F%2Fwww.curvelakefirstnation.ca

E: JordanM@curvelake.ca

Attachment 5.41

The following email message was received from:

From: Melanie Green

Sent: Monday, March 21, 2022 10:28 AM

To: 'Gary Pritchard' <gpritchard@4directionsconservation.com>

Cc: JulieK@curvelake.ca; francis@francischua.com

Subject: Hello & Good Morning!

Good morning Gary,

Thank you so much for the training again – I for one took a lot away and appreciated all of it! I know we spoke about getting together to review comments and response and our path forward regarding projects in Bobcaygeon, Haldimand and Selwyn. I am curious to know your availability – would later this week or next work? I will make the trip to curve lake if you all will accept me.

Mel

Melanie Green C.E.T

Attachment 5.42

The following email message was received from:

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Friday, March 25, 2022 2:53:10 PM

To: Gary Pritchard <gpritchard@4directionsconservation.com>

Cc: juliek@curvelake.ca <juliek@curvelake.ca>; francis@francischua.com <francis@francischua.com>

Subject: RE: Hello & Good Morning!

Hello Gary,







I am just following up on the below – I look forward to our meeting and chat about the environmental reports related to Bobcaygeon, Haldimand and Selwyn. As well, I left you a message yesterday. I know you're probably swamped, so I figured in reach back. Like I said, I would love to make the trip to Curve Lake – so let me know. I look forward to the chat.

Thank you in advance!

Mel

Attachment 5.43

[External] Re: Hello & Good Morning!

 Gary Pritchard <gpritchard@4directionsconservation.com>
 To:  Melanie Green
 Cc:  juliek@curvelake.ca;  francis@francischua.com
 Retention Policy 90 Day Expire - Default (90 days)
 Internal
 You forwarded this message on 3/29/2022 7:39 AM.

 Reply  Reply All  Forward 

Fri 3/25/2022 2:54 PM

Expires Expiration Suspended (6/23/2022)

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Yeppers we are talking tonight about it tonight

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Attachment 5.44

From: Melanie Green <Melanie.Green@enbridge.com>
 Sent: Tuesday, March 29, 2022 9:46 AM
 To: Gary Pritchard <gpritchard@4directionsconservation.com>
 Cc: juliek@curvelake.ca <juliek@curvelake.ca>; Francis M. Chua <francis@francischua.com>
 Subject: RE: Hello & Good Morning!

Good morning all,

Just touching base on the below – I know our April meeting is fast approaching and I would like to get ahead of this 😊
 as well I look forward to this learning curve.

Thank you in advance,
 Mel

From: Melanie Green
 Sent: Friday, March 25, 2022 2:56 PM
 To: Gary Pritchard <gpritchard@4directionsconservation.com>
 Cc: juliek@curvelake.ca; francis@francischua.com
 Subject: RE: Hello & Good Morning!

Excellent – thank you for the reply. Appreciated!

Mel

From: Gary Pritchard <gpritchard@4directionsconservation.com>
 Sent: Friday, March 25, 2022 2:54 PM
 To: Melanie Green <Melanie.Green@enbridge.com>

1

Cc: juliek@curvelake.ca; francis@francischua.com
 Subject: [External] Re: Hello & Good Morning!

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
 DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Yeppers we are talking tonight about it tonight

Get [Outlook for iOS](#)

Attachment 5.45

[External] Re: Hello & Good Morning!

Francis M. Chua <francis@francischua.com>
 To: ● Melanie Green; ○ Gary Pritchard
 Cc: ○ juliek@curvelake.ca; ○ Kaitlin Hill (Curve Lake) (KaitlinH@curvelake.ca); ○ Jordon MacArthur
 Retention Policy 90 Day Expire - Default (90 days)

Internal

You forwarded this message on 3/29/2022 3:38 PM.

Reply Reply All Forward ...

Tue 3/29/2022 9:52 AM

Expires Expiration Suspended (6/27/2022)

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
 DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie.

Based on Gary's schedule we had discussed the afternoon of April 7. Does that work for you?

Julie, Kaitlin, Jordon. Does the afternoon of April 7 also work for you?

Thanks.

~ Francis

From: Melanie Green <Melanie.Green@enbridge.com>

Attachment 5.46

RE: Hello & Good Morning!

Melanie Green
 To: ○ Francis M. Chua; ○ Gary Pritchard
 Cc: ○ juliek@curvelake.ca; ○ Kaitlin Hill (Curve Lake) (KaitlinH@curvelake.ca); ○ Jordon MacArthur
 Retention Policy 90 Day Expire - Default (90 days)

Internal

Reply Reply All Forward ...

Tue 3/29/2022 10:26 AM

Expires Expiration Suspended (6/27/2022)

Thank you for this – where would we plan to meet?



Attachment 6.0

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, August 31, 2021 3:27 PM

To: 'tcowie@hiawathafn.ca'

Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Tom,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking Hiawatha First Nation's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,
Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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CELL: 613-355-6561 | melanie.book@enbridge.com 400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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<https://mail.communications.ca/owa/#path=/mail>

1/1





Attachment 6.1

August 31, 2021

Chief Laurie Carr
Hiawatha First Nation
431 Hiawatha Line
Hiawatha K9J 0E6

Dear Chief Carr,

Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Tracey's Hill Road, north on Eagle Road, east on St. Luke's Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Mary's Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Hiawatha First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/BobcaygeonProject>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Hiawatha First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Hiawatha First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "Melanie Book", written over a small Enbridge logo.

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooly Georgopoulos, Stantec Consulting Ltd.

10/18/21, 11:16 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 6.2

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Thursday, September 16, 2021 2:18 PM

To: 'tcowie@hiawathafn.ca'

Cc: Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Tom,

I hope this email finds you well as we all start returning from summer vacations and gear up for a busy Fall.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please feel free to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Thanks in advance,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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CELL: 613-355-6561 | melanie.book@enbridge.com400
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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10/18/21, 11:16 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1



Attachment 6.3

From: Tom Cowie <tcowie@hiawathafn.ca>

Sent: Tuesday, October 5, 2021 11:09 PM

To: Melanie Book <Melanie.Book@enbridge.com>

Subject: [External] RE: Project Initiation- Bobcaygeon Community Expansion Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Aaniin Melanie,

The major concern we have is the high potential of artifact being found. Even though it is a built up area and lands have been disturbed there still is a possibility of discovering something. We are finding more and more discoveries along the tributaries and waterways.

Mno nendam ghiizhigad,

Tom Cowie

Lands/Resources Consultation

Hiawatha First Nation

431 Hiawatha Line

Hiawatha, ON K9J 0E6

705-295-3156

705-295-7177 (fax)

tcowie@hiawathafn.ca



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Wisdom/Nbwaakaawin Love/Zaagidiwin Respect/Mnaadendamowin Bravery/AakdehewinHonesty/Gwekwaaziwin
Humility/Dbadendizwin Truth/Debwewin

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, October 5, 2021 9:53 AM

To: Tom Cowie <tcowie@hiawathafn.ca>

Cc: Matthew Chegahno <matthew.chegahno@enbridge.com>

10/15/21, 9:50AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Subject: RE: Project Initiation- Bobcaygeon Community Expansion ProjectGood

Morning Tom,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiationemail sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity toour proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/2



Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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CELL: 613-355-6561 | melanie.book@enbridge.com
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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10/15/21, 11:03 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

<https://mail.communica.ca/owa/#path=/mail/inbox>

2/2

Attachment 6.4

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Wednesday, October 6, 2021 12:22 PM

To: Tom Cowie

Cc: Matthew Chegahno

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

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Good Afternoon Tom,

Thank you for this. After having spoken to Dr. Julie at Curve Lake, this is consistent with what she noted.

I have flagged this with the project team, that this area is culturally and archaeological significant. I genuinely appreciate the initial feedback.

I will let you know once we get some of the desktop archaeological work going. Miigwech,

Melanie

Attachment 6.5**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Friday, October 22, 2021 11:56 AM**To:** tcowie@hiawathafn.ca**Cc:** Melanie Book**Subject:** Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Tom,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021**Proposed end date:** November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in

advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:38 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

10/29/21, 1:38 PM
ENBRIDGE INC.

Mail - Ontario Natural Gas Expansion Program - Outlook

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 6.6

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, October 28, 2021 11:28 AM

To: Tom Cowie

Cc: Melanie Book

Subject: RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Tom,

Chi-miigwetch for clarifying on this matter. I will certainly keep you, and Hiawatha First Nation by extension, informed on this work going forward.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Tom Cowie <tcowie@hiawathafn.ca>

Sent: Thursday, October 28, 2021 1:19 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Subject: [External] RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Mathew,

Unfortunately I have no one available. I would appreciate being kept in the loop and notified if any significant pieces are found.

Mno nendam ghiizhigad,

Tom Cowie

Lands/Resources Consultation

Hiawatha First Nation

431 Hiawatha Line

Hiawatha, ON K9J 0E6

705-295-3156

705-295-7177 (fax)

tcowie@hiawathafn.ca

10/29/21, 3:07 PM

Mail - Ontario Natural Gas Expansion Program - Outlook



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Wisdom/Nbwaakaawin Love/Zaagidiwin Respect/Mnaadendamowin Bravery/Aakdehewin
Honesty/Gwekwaaziwin Humility/Dbadendizwin Truth/Debwewin

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, October 28, 2021 12:37 PM
To: Tom Cowie <tcowie@hiawathafn.ca>
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion ProjectHi

there Tom,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Hiawatha First Nation's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Hiawatha First Nation's participation and input. Please let me know if you have any questions/concerns. Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Matthew Chegahno

Sent: Friday, October 22, 2021 1:56 PM
To: tcowie@hiawathafn.ca
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Tom,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel

10/29/21, 3:07 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

and plastic natural gas pipeline. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in

advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 6.7

Sent: Wednesday, November 17, 2021 6:51 AM

To: Tom Cowie

Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Tuesday, Nov 16

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Tom,

I hope this note finds you well.

Per our previous email exchange of keeping you in the loop on the activities associated with the proposed *Bobcaygeon Community Expansion Project*, I wanted to send along a brief summary on the activities that were undertaken yesterday, November 16, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the southernmost stretch of the work package, comprising the North portion of Peace Rd and the West portion of Centreline road. Peace Rd. was photodocumented to confirm disturbance from the existing Enbridge line.

Centreline Rd. was assessed via test pitting at 5m intervals, where possible. Undisturbed soils consisted of a sandy loam brown topsoil overlaying sandy loam yellow/orange subsoil. Where significant disturbance was encountered in test pits, intervals were increased to 10m to confirm disturbance. Disturbance was typically observed in the form of heavily mottled soils and/or heavy gravel content, likely from road work. Areas of significant disturbance (i.e. deep cut ditches/embankments extending to limit of ROW) we're photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take

good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/18/21, 3:36 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 6.8

Sent: Thursday, November 18, 2021 8:51 AM

To: Tom Cowie

Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Wednesday, Nov 17

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Tom,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 17, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the remaining portions of the work package, the last two stretches along the West side of Pigeon Lake Road (figures 1-5 to 1-7, and 1-8 in mapbook). Like yesterday, we conducted a test pit survey, where possible, at 5m intervals. Undisturbed soils continue to exhibit sandy loam topsoil (brown) overlaying a yellow/orange sandy loam subsoil. Upon encountering significantly disturbed soils, intervals were switched to 10m to confirm disturbance. In places where roadside ditches/embankments extend to the limit of the ROW, the disturbance was photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take

good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/18/21, 3:36 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1

11/22/21, 4:10 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 6.9

Sent: Monday, November 22, 2021 9:53 AM

To: Tom Cowie

Cc: Melanie Book

Subject: Final Update for Bobcaygeon Phase 1 Stage 2 AA Fieldwork + Link for Picture Download

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Tom,

I hope this note finds you well at the start of what will hopefully be a great week.

I wanted to provide a final update for the Bobcaygeon Phase 1 Stage 2 AA field work which was completed last week. Per the Field Supervisor, Lucas Hillcoat, activities at the site were concluded on Wednesday, November 17 by the end of the day.

I have included a link below to a sample of photos that were taken over the duration of the two-day AA fieldwork – Please note that photos 8003-8033 are from Tuesday, November 16 and photos 8054-8074 are from Wednesday, November 17. **Login**

Information

Browser link: <https://tmpsftp.stantec.com>

FTP Client Hostname: tmpsftp.stantec.com **Port:** 22 (can be used within an FTP client to view and transfer files and folders; e.g., FileZilla)

Login name: s1206074634

Password: 4802884

Disk Quota: 5GB

Expiry Date: 12/6/2021

If you have any questions, please do not hesitate to respond back to me and I will work to make sure you get the appropriate answer(s).

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 6.10

Sent: Friday, December 3, 2021 4:25 PM

To: Tom Cowie

Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Tom,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Hiawatha First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

<https://mail.communica.ca/owa/#path=/mail>

12/21/21, 2:50 PM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 6.11

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 6, 2022 7:37 AM
To: Tom Cowie

Subject: RE: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Aahnii Tom,

Thanks very much for letting me know. Look forward to staying in touch as this project continues on. Chi-

miigwetch,

Matthew

From: Tom Cowie <tcowie@hiawathafn.ca>
Sent: Thursday, January 6, 2022 9:36 AM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Subject: [External] RE: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Matthew,

I have no questions or concerns regarding this draft environmental report. Mno

nendam ghiizhigad,

Tom Cowie
Lands/Resources Consultation

Hiawatha First Nation
431 Hiawatha Line
Hiawatha, ON K9J 0E6
705-295-3156
705-295-7177 (fax)
tcowie@hiawathafn.ca



"We, the Mississaugi of Hiawatha First Nation, are a vibrant, proud, independent and healthy people balanced in the richness of our Culture and Traditional way of life"

Wisdom/Nbwaakaawin Love/Zaagidiwin Respect/Mnaadendamowin Bravery/Aakdehewin
Honesty/Gwekwaaziwin Humility/Dbadendizwin Truth/Debwewin

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 6, 2022 9:25 AM

1/6/22, 12:31 PM

Mail - ngep@communica.ca

To: Tom Cowie <tcowie@hiawathafn.ca>

Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

Good morning Tom,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022. Chi-

miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 6.12**Bobcaygeon Stage 2 Archeology - Upcoming Work**

Melanie Green

To: Melanie Green

Cc: Lauryn Graham

Bcc: [communica](#); [Dave Simpson](#); [council@chimnissing.ca](#); [executiveassistant@chimnissing.ca](#); [fnadmin@chimnissing.ca](#); [msmith@chimnissing.ca](#); [francis@francischua.com](#); [JordonM@curvelake.ca](#); [JulieK@curvelake.ca](#); [KaitlinH@curvelake.ca](#); [kayla@francischua.com](#); [consultation@ramafirstnation.ca](#); [shardayj@ramafirstnation.ca](#); [donna.bigcanoe@georginaisland.com](#); [sylvia.mccue@georginaisland.com](#); [tcowie@hiawathafn.ca](#); [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [Waverley Birch](#); [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#)

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Wed 3/16/2022 3:28 PM

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal. Engagement communautaire et autochtone. Région de l'Est

Attachment 7.0

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, August 31, 2021 3:33 PM

To: Valerie.Janssen@wendake.ca

Cc: Melanie Vincent; Jean-Francois Richard; Isabelle Lechasseur

Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Valerie,

Please find the project initiation letter, map, and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

We are seeking the community's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,
Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com⁴⁰⁰
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 7.1

August 31, 2021

Mr. Louis Lesage, Director of the Nionwentsio Office

Huron Wendat

255 place Chef Michel Laveau

Wendake G0A 4V0

Dear Mr. Lesage,

**Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study
Commencement and Virtual Open House**

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Bobcaygeon Community Expansion Project to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Tracey's Hill Road, north on Eagle Road, east on St. Luke's Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Mary's Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy



Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.



An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Huron Wendat to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Huron Wendat to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Huron Wendat to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "M. B. B.", with a stylized flourish at the end.



Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooy Georgopoulos, Stantec Consulting Ltd.

Attachment 7.2

From: Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>
Sent: Wednesday, September 15, 2021 3:48 PM
To: Melanie Book <Melanie.Book@enbridge.com>
Cc: Mario Gros Louis <Mario.GrosLouis@wendake.ca>
Subject: [External] TR: Tr :Project Initiation- Bobcaygeon Community Expansion Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi Melanie,

Thank you for your email. For any further correspondence or information about this project, you can keep myself and Mario Gros-Louis as the main points of contact.

Are there any shapefiles of the route of the pipeline that you could send us?

I also believe that it would be useful for us to have a presentation of this project. Since we already have a meeting planned on September 27th for the Ajax Reinforcement Project, it would be a good opportunity to discuss briefly about this project as well. As you know, the Huron-Wendat is requesting to be involved in all the steps related to archaeology. Let me know if that works for you.

Thank you,

Lori-Jeanne

ATTENTION: Please note that Maxime Picard has a new position at the Huron-Wendat Nation Council and is no longer in charge of Ontario consultations. Any new consultation from Ontario must be sent to Mario Gros-Louis (mario.groslois@wendake.ca) and Lori-Jeanne Bolduc (lori-jeanne.bolduc@wendake.ca).

For inquiries relating specifically to archaeology (fieldwork planning, monitoring, reports review, etc.), please contact Marie-Sophie Gendron (marie-sophie.gendron@wendake.ca), Isabelle Lechasseur (isabelle.lechasseur@wendake.ca) and Jean-François Richard (jean-francois.richard@wendake.ca).



NATION HURONNE-WENDAT Bureau du Nionwentsio

Lori-Jeanne Bolduc, M. ATDR
Conseillère en aménagement du territoire
255, Place Chef Michel-Laveau
Wendake (Qc) G0A 4V0
Téléphone : 418-843-3767 # 2211
Courriel : lori-jeanne.bolduc@wendake.ca

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Attachment 7.3

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Monday, September 27, 2021 12:10 PM

To: Lori-Jeanne Bolduc

Cc: Mario Gros Louis; Melanie Vincent; Matthew Chegahno

Subject: RE: Tr :Project Initiation- Bobcaygeon Community Expansion Project

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Good afternoon Lori-Jeanne,

It was wonderful to have the opportunity to touch base today. Please see the high level shapefiles attached for the proposed *Bobcaygeon Community Expansion Project*.

For your information and as discussed:

The proposed shapefile does not indicate side of road rather the general routing that is contained within the preliminary plan. The information contained in the shapefile should be treated as confidential and is only for the use of intended recipient and may not be used, published or redistributed without the consent of Enbridge Gas Inc. This document provides general information only and may be subject to change.

Please advise if you would like to schedule a briefing on this project, and the proposed archaeological approaches, once you have had a chance to review the shapefiles.

Kindest,

Melanie

10/18/21, 10:06AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 7.4

From: Melanie Book <Melanie.Book@enbridge.com>
Sent: Monday, September 27, 2021 12:10 PM
To: Lori-Jeanne Bolduc
Cc: Mario Gros Louis; Melanie Vincent; Matthew Chegahno
Subject: RE: Tr :Project Initiation- Bobcaygeon Community Expansion Project

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Good afternoon Lori-Jeanne,

It was wonderful to have the opportunity to touch base today. Please see the high level shapefiles attached for the proposed *Bobcaygeon Community Expansion Project*.

For your information and as discussed:

The proposed shapefile does not indicate side of road rather the general routing that is contained within the preliminary plan. The information contained in the shapefile should be treated as confidential and is only for the use of intended recipient and may not be used, published or redistributed without the consent of Enbridge Gas Inc. This document provides general information only and may be subject to change.

Please advise if you would like to schedule a briefing on this project, and the proposed archaeological approaches, once you have had a chance to review the shapefiles.

Kindest,

Melanie

10/18/21, 10:06AM

Mail - Ontario Natural Gas Expansion Program - Outlook

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1

Attachment 7.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 11:57 AM
To: Valerie.Janssen@wendake.ca; melanievincent21@yahoo.ca; Jean-Francois.Richard@wendake.ca; Isabelle.Lechasseur@wendake.ca
Cc: Melanie Book

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Valerie

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:58 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 7.6**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Thursday, October 28, 2021 10:36 AM**To:** Valerie.Janssen@wendake.ca; melanievincent21@yahoo.ca; Jean-Francois.Richard@wendake.ca; Isabelle.Lechasseur@wendake.ca**Cc:** Melanie Book**Subject:** FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Valerie,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on the Huron Wendat's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome the Huron Wendat's participation and input. Please let me know if you have any questions/concerns. Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Matthew Chegahno**Sent:** Friday, October 22, 2021 1:57 PM**To:** Valerie.Janssen@wendake.ca; melanievincent21@yahoo.ca; Jean-Francois.Richard@wendake.ca; Isabelle.Lechasseur@wendake.ca**Cc:** Melanie Book <Melanie.Book@enbridge.com>**Subject:** Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Valerie

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:**Project Summary:**

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be

10/29/21, 2:46 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in

advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 7.7

From: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>
Sent: Friday, October 29, 2021 10:47 AM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>; Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>
Subject: [External] RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

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Good morning Matthew,

We are sorry for the delay on our part. The Nation is definitely interested in participating on this project. From now on, I will be the main contact on the archaeological matter. Do you need me to provide a quote for our participation on this project ?

Best,

Marie-Sophie



NATION HURONNE-WENDAT
Bureau du Nionwentsïo

Marie-Sophie Gendron, B.A.
Analyste archéologue



255, Place Chef Michel-Laveau
Wendake (Qc) G0A 4V0
Téléphone : 418-843-3767
Courriel : marie-sophie.gendron@wendake.ca



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Attachment 7.8

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Monday, November 1, 2021 7:48 AM

To: Marie-Sophie Gendron

Cc: Jean-Francois Richard; Isabelle Lechasseur; Melanie Book

Subject: RE: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Marie-Sophie,

These are busy times - No trouble at all for needing some extra time before responding. I'm happy to hear that there is interest in participating in the proposed *Bobcaygeon Community Expansion Project*. Indeed, please draft up a quote for your participation in this project and send to Melanie Book (cc'd) and I for review.

Thanks very much for the response and look forward to working with you on behalf of the Huron Wendat. Have a

great week,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603

Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 7.9

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, November 11, 2021 9:28 AM
To: Marie-Sophie Gendron
Cc: Melanie Book

Subject: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Marie-Sophie,

I hope this note finds you well. I am just reaching out to confirm that the Huron Wendat will be participating in the Stage 2 archaeological field work for the proposed *Bobcaygeon Community Expansion Project* beginning next Tuesday.

The details for the Stage 2 archaeological field work for *Bobcaygeon* are as follows:

- ◆ Field work start – Tuesday, November 16, 2021 Field
- ◆ work end – Thursday, November 18, 2021 Field
- ◆ Supervisor – Lucas Hillcoat (Tel: 226-926-7508)
- ◆ Meeting Location – Both days at 9:00am at the meeting spot at RaceTrac service station on Peace Road, west of Emily Park Road (Please see map attached).

Reference Items:

Safety Training- At Enbridge, safety is our priority including the safety of our visitors. In advance of your monitoring activities or meeting with us, please review the attachment as a reminder of our safety practices (Safety Orientation and Lifesaving Rules).

PPE- Although hard hats are not legally required on most sites, Enbridge encourages best practices in safety and requests contractors, monitors, and other participants wear hard hats during the Stage Three work. It is also requested that individuals on site wear masks.

COVID-19- As of November 1st 2021, our Field Supervisors will be checking vaccination status upon arrival to the site. Please let me know directly if you foresee this being an issue or concern.

Capacity and Invoicing:

Assigned Monitor and Fee - Please provide your monitor's contact information and an estimate for this field work (if not provided already).

Invoicing Information-

Should you have capacity needs or fees associated with your participation in this project, please produce invoices for the work (email them to me). The correct billing address for invoices associated with the Bobcaygeon project is below and invoices must have the following information:

- ◆ Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- ◆ Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- ◆ Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- ◆ Invoice Date
- ◆ Invoice Number – must be unique Total
- ◆ amount due – including currency
- ◆ Description of Goods or Services – including all supporting documentation
- ◆ Enbridge Invoicing Contact Name – Ashley Crites (Project Manager) and Matthew Chegahno (cc)

11/12/21, 10:03 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Billing Address:

Ashley Crites (Project Manager)
Enbridge Gas Inc.
101 Honda Blvd, Markham, Ontario L6C 0M6
Attn: Bobcaygeon Project (Project #20022132 / 20022136)
CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Thanks in advance for your time and attention!

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 7.10

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, November 12, 2021 10:04 AM
To: Marie-Sophie Gendron
Cc: Melanie Book; Isabelle Lechasseur; Jean-Francois Richard
Subject: RE: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Marie-Sophie,

I'm sorry to hear that you do not have a monitor available to join during this fieldwork. I will surely keep you and the Nation updated on any developments as this work unfolds next week.

If you wanted to update your quote for participation, you can send to both Melanie and I. Thanks

very much and have a great weekend!

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>
Sent: Friday, November 12, 2021 11:31 AM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Melanie Book <Melanie.Book@enbridge.com>; Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>
Subject: [External] RE: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good morning Matthew,

Thank you for the update. Unfortunately, it is a busy week. We do not have a monitor available to join the team for the work. If you could send my update about the work, I would appreciate it. Also, we would like to receive a copie of the draft report to review and comment. I can send Melanie a new quote for our participation.

Best,
Marie-Sophie

11/16/21, 4:55 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 7.11

Sent: Tuesday, November 16, 2021 11:19 PM

To: Marie-Sophie Gendron

Cc: Melanie Book; Isabelle Lechasseur; Jean-Francois Richard

Subject: RE: Update+ Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Marie-Sophie,

I'm sorry to hear that you do not have a monitor available. I will gladly provide a short summary of activities for each day of field **work** this week. I hope that is helpful.

Also, as soon as the draft environmental report is prepared, I will be happy to send to the Huron Wendat. Looking forward to your revised quote for participation.

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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11/16/21, 4:55 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

11/17/21, 9:33 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 7.12

Sent: Wednesday, November 17, 2021 6:51 AM

To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard

Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Tuesday, Nov 16

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Marie-Sophie,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 16, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the southernmost stretch of the work package, comprising the North portion of Peace Rd and the West portion of Centreline road. Peace Rd. was photodocumented to confirm disturbance from the existing Enbridge line.

Centreline Rd. was assessed via test pitting at 5m intervals, where possible. Undisturbed soils consisted of a sandy loam brown topsoil overlaying sandy loam yellow/orange subsoil. Where significant disturbance was encountered in test pits, intervals were increased to 10m to confirm disturbance. Disturbance was typically observed in the form of heavily mottled soils and/or heavy gravel content, likely from road work. Areas of significant disturbance (i.e. deep cut ditches/embankments extending to limit of ROW) we're photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take

good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/17/21, 9:33 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

<https://mail.communications.ca/owa/#path=/mail>

1/1

11/18/21, 3:26 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 7.13

Sent: Thursday, November 18, 2021 8:51 AM

To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard

Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Wednesday, Nov 17

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Marie-Sophie,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 17, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the remaining portions of the work package, the last two stretches along the West side of Pigeon Lake Road (figures 1-5 to 1-7, and 1-8 in mapbook). Like yesterday, we conducted a test pit survey, where possible, at 5m intervals. Undisturbed soils continue to exhibit sandy loam topsoil (brown) overlaying a yellow/orange sandy loam subsoil. Upon encountering significantly disturbed soils, intervals were switched to 10m to confirm disturbance. In places where roadside ditches/embankments extend to the limit of the ROW, the disturbance was photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take

good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/18/21, 3:26 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 7.14

Sent: Monday, November 22, 2021 9:53 AM

To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard

Cc: Melanie Book

Subject: Final Update for Bobcaygeon Phase 1 Stage 2 AA Fieldwork + Link for Picture Download

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Marie-Sophie,

I hope this note finds you well at the start of what will hopefully be a great week.

I wanted to provide a final update for the Bobcaygeon Phase 1 Stage 2 AA field work which was completed last week. Per the Field Supervisor, Lucas Hillcoat, activities at the site were concluded on Wednesday, November 17 by the end of the day.

I have included a link below to a sample of photos that were taken over the duration of the two-day AA fieldwork – Please note that photos 8003-8033 are from Tuesday, November 16 and photos 8054-8074 are from Wednesday, November 17. **Login**

Information

Browser link: <https://tmpsftp.stantec.com>

FTP Client Hostname: tmpsftp.stantec.com **Port:** 22 (can be used within an FTP client to view and transfer files and folders; e.g., FileZilla)

Login name: s1206074634

Password: 4802884

Disk Quota: 5GB

Expiry Date: 12/6/2021

If you have any questions, please do not hesitate to respond back to me and I will work to make sure you get the appropriate answer(s).

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 7.15

De : Matthew Chegahno <matthew.chegahno@enbridge.com>

Envoyé : 24 novembre 2021 11:39

A : Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>

Cc: Melanie Book <Melanie.Book@enbridge.com>; melanievincent21@yahoo.ca; Isabelle Lechasseur

<Isabelle.Lechasseur@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>

Objet: RE: Request for outstanding invoices: Enbridge AP year-endHi

there Marie-Sophie,

Thanks very much for indicating that you will provide invoices this Friday, November 26. As for the projects, I believe we are currently collaborating on the proposed *Bobcaygeon Community Expansion Project* as well as the proposed *Ajax Reinforcement Project*. I would welcome any invoices for work completed to date on either of those two projects. Please find below the appropriate project and billing information required for those invoices. If you have any further questions, I would be happy to do my best to answer them.

Bobcaygeon Community Expansion Project:

Invoices must have the following information:

- Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- Supplier Name and Remittance Address - Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number - must be unique
- Total amount due - including currency
- Description of Goods or Services - including all supporting documentation
- Enbridge Invoicing Contact Name - Ashley Crites (Project Manager) and CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Billing Address

Ashley Crites (Project Manager)

Enbridge Gas Inc.

101 Honda Blvd, Markham, Ontario L6C 0M6

Attn: Bobcaygeon Community Expansion Project (Project #20022132 / 20022136) CC:

Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Ajax Reinforcement Project:

12/1/21, 3:12 PM

Mail - ngep@communica.ca

Invoices must have the following information:

- Full Legal Enbridge Company Name - **Enbridge Gas Inc.**
- Project# 20019397 (Ajax Reinforcement Project)
- Supplier Name and Remittance Address - Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number - must be unique
- Total Amount Due - including currency
- Description of Goods or Services - including all supporting documentation
- Enbridge Invoicing Contact Name -Allison Chong (Project Manager) and CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Billing Address

Ryan Caleb (Project Manager)

Enbridge Gas Inc.

12/1/21, 3:12 PM

Mail - ngep@communica.ca

101 Honda Blvd, Markham, Ontario L6C 0M6

Attn: Ajax Reinforcement Project (Project# 20019397)

CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

I hope this helpful and look forward to receiving the invoices on behalf of the Huron Wendat Nation for work completed to date.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

Kumpf Drive, Waterloo ON, N2J 4A4

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From: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>

Sent: Wednesday, November 24, 2021 10:33 AM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Melanie Book <Melanie.Book@enbridge.com>; melanievincent21@yahoo.ca; Isabelle Lechasseur

<Isabelle.Lechasseur@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>

Subject: [External] RE: Request for outstanding invoices: Enbridge AP year-end

CAUTION: EXTERNAL EMAIL

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Hello Matthew,

I will get them ready and send them on Friday. Could you confirm with me the names of the projects I need to invoice Enbridge for? As we had a lot of employee movement this summer, I want to make sure that I don't forget any projects.

12/1/21, 3:12 PM

Mail - ngep@communica.ca

Thank you,

Marie-Sophie

12/1/21, 3:12 PM

Mail - ngep@communica.ca



NATION HURONNE-WENOAAT

Bureau du Nionwents"io

Marie-Sophie Gendron, B.A.

Analyste areilleologue

255, Place Chef Michel-Laveau
We11dake (Qc) GOA 4V0 Telephone:
418-843-3767

Courriel : marie-sophie.gendron@wendake.ca

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protection and confidentiality of information

The information contained in thise-mail isconfide ntialand protected in accordance with the applicable laws and regulations. Its

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Attachment 7.16

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, November 25, 2021 12:38 PM
To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard
Cc: Melanie Book
Subject: RE: Request for outstanding invoices: Enbridge AP year-end

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello again Marie-Sophie,

Thanks very much for providing me with this invoice for the Nation's participation in the proposed *Bobcaygeon Community Expansion Project*. Both the *Bobcaygeon* and *Ajax* invoices have been received. Melanie has already submitted the *Ajax* invoice and I will now submit this one for *Bobcaygeon*.

As for the draft Stage 2 AA Report for *Bobcaygeon*, I will surely send it to you, Isabelle and Jean-Francois when they are ready- We are tentatively hoping for early December, but I will keep you updated.

Thanks again,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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From: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>
Sent: Thursday, November 25, 2021 2:13 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Melanie Book <Melanie.Book@enbridge.com>; me1anievincent21@yahoo.ca; Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>
Subject: [External] RE: Request for outstanding invoices: Enbridge AP year-end

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Good afternoon Matthew,

Here is the invoice for our participation on the Bobcaygeon Community Expansion Project. Since we were not able to send a monitor, I only billed the coordination and the revision of the report. Please send me the the draft copie of thereport for the Stage 2 AA when it is ready.

For the Ajax Reinforcement Project, I sent an invoice in October for our participation on the field from May 10th to May 19th_

Please, let me know if you have any questions.Regards,

Marie-Sophie

12/1/21, 3:48 PM

Mail - ngep@communica.ca



NATION HURONNE-WENDAT

Bureau du Nionwents"io

Marie-Sophie Gendron, B.A.

Analyste arcileologue

255, Place Chef Michel-Laveau
Wendake (Qc) GOA 4VO Telephone:
418-843-3767



Courriel : marie-sophie.gendron@wendake.ca

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Attachment 7.17

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, December 3, 2021 4:30 PM

To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard

Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Marie-Sophie,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Huron Wendat Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

**Please note that I understand the Huron Wendat Nation's interests on projects often only extend to archaeological work. In this particular case, the draft ER contains within it each of the Draft Stage 1 AA Reports for each of the four phases of this proposed project. I wanted to ensure that the Nation had a fair opportunity to review those Stage 1 AA Reports as well.*

In the link below please find a copy of the draft ER for the Project www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **12Y, no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com603
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 7.18

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 6, 2022 7:30 AM
To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard
Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Marie-Sophie,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

**Again, please note that I understand the Huron Wendat Nation's interests on projects often only extend to archaeological work. In this particular case, the draft ER contains within it each of the Draft Stage 1 AA Reports for each of the four phases of this proposed project. I wanted to ensure that the Nation had a fair opportunity to review those Stage 1 AA Reports as well.*

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022. Chi-

miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 7.19

From: Melanie Green


Sent: Thursday, March 3, 2022 7:30 AM

To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Hello,

I would like to bring to your attention some additional findings on stage 1 archeology related to Bobcayegon Community Expansion Project. You would have previously reviewed this as part of the ER review in December/January, however, it was updated with additional information on a potential burial. I have attached the report for your review here;  [draft P415 0323 2021 25feb2022 RE.pdf](#).

Your feedback is appreciated and as always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

Would it be reasonable to ask for feedback by April 4th, 2022 – if you force requiring additional time, please let me know.

I appreciate your time and attention to this.

Have a great day,

Mel

Matthew Chegahno

From: Melanie Green
Sent: Wednesday, March 30, 2022 10:12 AM
To: Matthew Chegahno
Subject: FW: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

From: Melanie Green
Sent: Monday, March 7, 2022 3:23 PM
To: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>; Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>
Subject: RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Good afternoon,

Thank you for your email – I have attached new log in info – I realize there may have been issues with accessing the information.

Please see below info –

Login Information

FTP link: <https://ftpftp.stanlec.com>
Login name: s0811073503
Password: 3709745
Disk Quota: 20 GB
Expiry Date: 3/18/2022

Sorry for the inconvenience,

Melanie

From: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>
Sent: Monday, March 7, 2022 2:48 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>; Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>
Subject: [External] RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good afternoon Melanie,

1

I have attached to this email a quote for our revision of the updated copy of the stage 1 AA report.

Also, could you send me again the report? I tried to access it, but it looks like I need an email address from Enbridge to be able to download the report.

Entilo!

Marie-Sophie



NATION HURONNE-WENDAT
Bureau du Nionwentsio

Marie-Sophie Gendron, B.A.

Analyste archéologue

255, Place Chef Michel-Lavoie

Wendake (Qc) G0A 4Y0

Téléphone : 418-843-3757

Courriel : marie-sophie.gendron@wendake.ca



Donnez-vous un moment pour vous en occuper?
Prenez le temps de l'environnement.
Do you really need to print this email?
Think to the environment.

Attachment 7.21

RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon



Melanie Green

To: Marie-Sophie Gendron

Cc: Lauryn Graham; Dominic Ste-Marie; Lori-Jeanne Bolduc; Mario Gros Louis; Jean-Francois Richard; Isabelle Lechasseur

Internal

You forwarded this message on 3/30/2022 11:24 AM.

Reply Reply All Forward ...

Wed 3/30/2022 11:22 AM

Hello,

I am curious to know if you were able to review the report – as always, we are interested in your feedback.

Thank you in advance and I look forward to hearing from you.

Mel

Attachment 7.22

De : Melanie Green <Melanie.Green@enbridge.com>

Envoyé : 16 mars 2022 15:28

À : Melanie Green <Melanie.Green@enbridge.com>

Cc : Lauryn Graham <lauryn.graham@enbridge.com>

1

Objet : Bobcaygeon Stage 2 Archeology - Upcoming Work

Importance : Haute

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

ENBRIDGE INC.

TEL: 613.747.4039 | Cell: 613.297.4365

400 Coventry Rd, Ottawa, ON K1K2C7

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Attachment 7.23

Melanie Green

From: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>
Sent: Thursday, March 17, 2022 8:12 AM
To: Melanie Green
Cc: Lauryn Graham; Lori-Jeanne Bolduc; Mario Gros Louis; Marie-Sophie Gendron
Subject: [External] RE: Bobcaygeon Stage 2 Archeology - Upcoming Work

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Ndio' Melanie,

Thank you for your email, the Wendat Nation is indeed interested in sending monitors to work on the stage 2 AA. Once we receive all the necessary information, my colleague Marie-Sophie (CC'ed) will be able to send a quote to give you a ballpark of the associated costs. Please note that our rates will change as of April 1st.

Tiawenhk chia' önenh
 Dominic Ste-Marie



Devez-vous vraiment imprimer ce courriel?
 Pensons à l'environnement
 Do you really need to print this email?
 Think to the environment

Avis sur la protection et la confidentialité des informations

L'information contenue dans ce courriel est confidentielle et destinée en vertu des lois et règlements applicables. Son contenu est

Attachment 7.24

From: Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>
Sent: Friday, March 18, 2022 3:53 PM
To: Melanie Green <Melanie.Green@enbridge.com>; Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>
Subject: [External] RE: Bobcaygeon Stage 2 Archeology - Upcoming Work

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good afternoon Melanie,

I have attached to this email a quote for our participation during this assessment. Please, let me know if you have any questions about it.

My colleague Dominic will be contacting you shortly to plan a meeting during the week of May 9th.

Entiio'!
 Marie-Sophie

Attachment 7.25

Melanie Green

From: Melanie Green
Sent: Sunday, March 20, 2022 12:12 PM
To: Marie-Sophie Gendron; Dominic Ste-Marie
Cc: Lauryn Graham; Lori-Jeanne Bolduc; Mario Gros Louis; Miranda Pilon
Subject: RE: Bobcaygeon Stage 2 Archeology - Upcoming Work

Hello,

Thank you so much for this – we look forward to working with your nation.

Mel

Attachment 8.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, October 21, 2021 11:19 PM **To:**

kawa rthanishnawbecouncil@outlook.com **Cc:**

Melanie Book

Subject: Project Initiation - Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Nahrhang,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

—

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

We are seeking Kawartha Nishnawbe's initial feedback or shared knowledge by **Friday, November 5, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you, Matthew (On

behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603

Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 8.1

August 30, 2021

Chief Kris Nahrgang, Chief

Kawartha Nishnawbe

257 Big Cedar Lake Road
Big Cedar K0L 2H0

Dear Chief Nahrgang,

**Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study
Commencement and Virtual Open House**

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct *the Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Tracey's Hill Road, north on Eagle Road, east on St. Luke's Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Mary's Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy



Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.



An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Kawartha Nishnawbe to provide comments and feedback regarding the proposed Project.

Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Kawartha Nishnawbe to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Kawartha Nishnawbe to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in black ink, appearing to read "M. B. B.", written in a cursive style.



Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area Map

- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooy Georgopoulos, Stantec Consulting Ltd.

Attachment 8.2**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Friday, October 22, 2021 11:56 AM**To:** kawarthanishnawbecouncil@outlook.com**Cc:** Melanie Book**Subject:** Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Chief Nahrhang,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021**Proposed end date:** November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:53 PM
ENBRIDGE INC.

Mail - Ontario Natural Gas Expansion Program - Outlook

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 8.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, October 28, 2021 10:36 AM
To: kawarthanishnawbecouncil@outlook.com
Cc: Melanie Book
Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Chief Nahrhang,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Kawartha Nishnawbe's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Kawartha Nishnawbe's participation and input. Please let me know if you have any questions/concerns. Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
 603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Matthew Chegahno

Sent: Friday, October 22, 2021 1:57 PM
To: 'kawarthanishnawbecouncil@outlook.com' <kawarthanishnawbecouncil@outlook.com>
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Chief Nahrhang,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 8.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, December 3, 2021 4:26 PM

To: kawartha nishnawbecouncil@outlook.com

Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Chief Nahrhang,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Kawartha Nishnawbe to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project: www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **UY..no**
later than January 17, 2022.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603

Kumpf Drive, Waterloo ON, N2J 4A4

12/21/21, 3:13 PM

Mail - ngep@communica.ca

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Attachment 8.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 6, 2022 7:28 AM
To: kawarthanishnawbecouncil@outlook.com
Subject: FW: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Nahrhang,

I hope this email finds you well after what I hope was a very restful holiday break.

I wanted to send a quick follow-up note to bring this email back to the top of your inbox. As you'll find below, Enbridge is inviting the review of the draft Environmental Report (ER) for the *Bobcaygeon Community Expansion Project*. Please be reminded that we've asked that any feedback on the draft ER is submitted **no later than Monday, January 17, 2022.**

Please use the accompanying link to access the draft ER: www.enbridgegas.com/bobcaygeonproject

We welcome your feedback and review. This type of meaningful collaboration will help shape the approach for the project. If you have any issues accessing the link or questions about the draft ER, please do not hesitate to reach out to me directly and I will work to have it resolved.

As always, it's a pleasure to work with you and I look forward to what's in store for 2022. Chi-

miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 9.0

From: Melanie Book <Melanie.Book@enbridge.com>

Sent: Tuesday, August 31, 2021 3:29 PM

To: ckennedy@scugogfirstnation.com

Cc: kbent@scugogfirstnation.com

Subject: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Colleen,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Bobcaygeon Community Expansion Project*, attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

A presentation detailing preliminary information on the proposed project, including archaeological and environmental considerations is attached for your reference. You will also find a more detailed map of the proposed project, attached.

We are seeking the community's initial feedback or shared knowledge by **Tuesday, October 12, 2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

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ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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<https://mail.communica.ca/owa/#path=/mail>

1/1



Attachment 9.1

August 31, 2021

Chief Kelly LaRocca

Mississaugas of Scugog Island First Nation
22521 Island Road, RR#5

Port Perry L9L 1B6

Dear Chief LaRocca,

**Reference: Enbridge Gas Inc. – Bobcaygeon Community Expansion Project, Notice of Study
Commencement and Virtual Open House**

I am writing to advise you of an upcoming gas pipeline project in the Bobcaygeon area, in the Williams Treaties Traditional Territory. Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline.

The proposed Project is divided into two components: the Supply Lateral, and the Reinforcement, each of which have two (2) routes being considered. For the Supply Lateral, both routes will start near Cowan's Drive and Peace Road and end near the intersection of Highway 36 and Duke Street, crossing the Little Bob and Big Bob Channel. An alternate route is being considered which has a minor deviation east along Traceys Hill Road, north on Eagle Road, east on St. Lukes Road and north on Cork Road to Pigeon Lake Road. For the Reinforcement, both route options require the reinforcement portion which starts near the intersection of Marina St. and Peace Road, travels east on Peace Road and south on Emily Park Road to Stewarts Line where it will end. An additional reinforcement pipeline is required on Highway 35 between Bethany Hills Road and Mt Horeb Rd, with an alternate route along Mt Horeb Road and St. Marys Road, ending at Bethany Hills Road.

The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".



An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Winter 2021. The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in early 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Mississaugas of Scugog Island First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.



As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **September 13, 2021** and finishing on **September 27, 2021**, at www.solutions.ca/BobcaygeonEA

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at:

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Mississaugas of Scugog Island First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Mississaugas of Scugog Island First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by **October 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Bobcaygeon Community Expansion Project, please do not hesitate to contact me directly.

Regards,



A handwritten signature in black ink, appearing to read "MBook".



Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes

PH: 613-784-6814

Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

- c. Sarah Kingdon-Benson, Enbridge Gas Inc.
Rooly Georgopoulos, Stantec Consulting Ltd.

From: Melanie Book <Melanie.Book@enbridge.com>

Attachment 9.2

Sent: Thursday, September 16, 2021 2:21 PM

To: ckennedy@scugogfirstnation.com

Cc: kbent@scugogfirstnation.com; Matthew Chegahno

Subject: Virtual Open House- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Colleen,

I hope this email finds you well as we all start returning from summer vacations and gear up for a busy Fall.

I'm writing to you today to notify you that the Virtual Open House (VOH) for Enbridge Gas' Bobcaygeon Community Expansion Project is now live and underway. Please feel free to click [here](#) to access the VOH - I think you'll find that it has lots of rich information, including a project map, project overview, the process behind the environmental study, as well as a section on next steps. I'd like to kindly invite you, and anyone else in your community that may be interested, to have a look around the website to learn more about the Project.

If you have any questions or feedback on the project, or just want to speak with me directly about it, please do not hesitate to contact me and I will be sure to schedule some time for us.

Thanks in advance,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

—

ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com⁴⁰⁰
Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com

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Attachment 9.3

Sent: Tuesday, October 5, 2021 7:56 AM

To: ckennedy@scugogfirstnation.com

Cc: kbent@scugogfirstnation.com; Matthew Chegahno

Subject: RE: Project Initiation- Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Morning Colleen,

I hope this email finds you well. I'd like to follow up on the proposed *Bobcaygeon Community Expansion Project* initiation email sent on **August 31, 2021**.

In alignment with Enbridge's Indigenous Peoples' Policy, we seek to work collaboratively with communities in proximity to our proposed project areas. I would be grateful to engage in an open dialogue to understand your community's potential preliminary interests and or concerns on this project, so that we can work together to integrate mitigations into the proposed project planning.

Should you have any questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Miigwech,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste,
Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

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—

ENBRIDGE/ M&NP

CELL: 613-355-6561 | melanie.book@enbridge.com⁴⁰⁰
Coventry Rd, Ottawa, ON K1K 2C7

[enbridge.com](https://www.enbridge.com)

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Attachment 9.4

From: Consultation <consultation@scugogfirstnation.com>

Sent: Friday, October 8, 2021 11:15:38 PM

To: Melanie Book <Melanie.Book@enbridge.com>

Cc: Monica Sanford <msanford@scugogfirstnation.com>; Don@ibabraising.com <Don@ibabraising.com>

Subject: [External] Enbridge Bobcaygeon comments

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Hi Melanie,

We have reviewed the open house information you sent regarding the Enbridge Bobcaygeon project, which MSIFN is interested in staying informed of.

We would also like to inquire about the possibility of a modest budget to facilitate our review of the project's impacts, primarily on watercourses, waterbodies, and wetlands. Please let us know if this is possible.

Kindly,
Waverley

I

Waverley Birch (she/her)

MES, RPP, MCIP

Regulatory Consultant

705-500-0926

Attachment 9.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 11:56 AM
To: ckennedy@scugogfirstnation.com; kbent@scugogfirstnation.com
Cc: Melanie Book

Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Colleen,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

- Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

10/29/21, 1:49 PM
ENBRIDGE INC.

Mail - Ontario Natural Gas Expansion Program - Outlook

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 9.6

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, October 28, 2021 10:36 AM
To: ckennedy@scugogfirstnation.com; kbent@scugogfirstnation.com
Cc: Melanie Book

Subject: FW: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Colleen,

I hope you're keeping well through what I'm sure has been a busy start to the Fall season.

Further to below, I wanted to follow up on Scugog Island First Nation's potential interest in participating in the monitoring work associated with the Phase 1 Stage 2 Archaeological Assessment for the proposed *Bobcaygeon Community Expansion Project*.

We welcome Scugog Island First Nation's participation and input. Please let me know if you have any questions/concerns. Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
 603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Matthew Chegahno

Sent: Friday, October 22, 2021 1:57 PM
To: ckennedy@scugogfirstnation.com; kbent@scugogfirstnation.com
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: Status of Archaeological Assessments for Bobcaygeon Community Expansion Project

Good afternoon Colleen,

I hope you've had a great week and are staying well. Please find updates on the Archaeological Assessments (AAs) for the proposed *Bobcaygeon Community Expansion Project*, below:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Bobcaygeon Community Expansion Project* to supply the community with affordable natural gas (the Project). The Project is located in the City of Kawartha Lakes and Township of Cavan-Monaghan and would consist of **up to approximately 50 kilometers (km) of a combination of 6- and 8-inch steel and plastic natural gas pipeline**. The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for Temporary Working Space (TWS).

Stage 1:

Enbridge had a Stage 1 AA completed for a portion of the proposed project in 2006 (report attached), which has been accepted into the MHSTCI's archaeological register and confirmed by Stantec with the MHSTCI that the report could be grandfathered in for Phase One of this proposed project. As always, should your community have any additional insight into this area, we always

10/29/21, 2:55 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

appreciate the opportunity to proactively incorporate shared knowledge, in future reports.

An additional Stage 1 AA is being conducted for the Reinforcement section (Phase 2) of the pipeline as well as an additional buffer zone outside of the municipal right-of-way for the Supply Lateral to account for potential Temporary Working Space. Any supplementary draft Stage 1 Reports, for other phases of the proposed project, will be shared with your community for review, once prepared.

Stage 2:

- Based on the results of the 2006 Stage 1 AA desktop review, a Stage 2 AA will be required along specific areas of the preferred pipeline route. Please note that this Stage 2 AA is related specifically to Phase One of the proposed project (see map attached), the Stage Two field work is planned for the following dates.

Proposed start date: November 16, 2021

Proposed end date: November 18, 2021

Please take time to review this information and advise if your community is interested in participating in this monitoring work. I would also kindly ask you to indicate whether you would like to be included in-person or virtually.

If you have any questions or concerns in the meantime, please feel encouraged to reach out to me directly. Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

10/29/21, 3:18 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 9.7

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, October 28, 2021 3:17 PM

To: Consultation; Monica Sanford; Don@ibabraising.com

Cc: Melanie Book

Subject: RE: Enbridge Bobcaygeon comments

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Hi Waverly,

Indeed – That sounds like the right approach. And I’m pleased to learn that Scugog Island First Nation is interested in reviewing these projects. Please feel free to develop budgets for both projects *separately* and send to Melanie and I for review when you’re finished.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Consultation <consultation@scugogfirstnation.com>

Sent: Thursday, October 28, 2021 4:05 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>; Monica Sanford <msanford@scugogfirstnation.com>; Don@ibabraising.com

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: [External] RE: Enbridge Bobcaygeon comments

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Hi Matthew,

Thank you for your response and recognition of the need for capacity support. We are looking to review both this project, and the Haldimand Shores Community Expansion. Would it be best for us for us to prepare modest budgets for this work, and send these to you for review?

Kindly,
Waverley

--

Waverley Birch (she/her)
MES, RPP, MCIP

Regulatory Consultant

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, October 28, 2021 10:18 AM

10/29/21, 3:18 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

To: Consultation <consultation@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Don@ibabraiding.com <Don@ibabraiding.com>

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: RE: Enbridge Bobcaygeon comments

Some people who received this message don't often get email from matthew.chegahno@enbridge.com. [Learn why this is important](#)

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Good afternoon Waverley,

Thank you for reaching out. Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Our usual practice is to provide communities with the direct billing information for the project in question and communities then bill for capacity expenditures, once capacity needs (or a budget) have been discussed.

Do you have a sense of the capacity support the community will require to review the project's potential impacts? We are committed to ensuring the community can meaningfully participate in the consultation for this proposed project.

Please advise if you would like to discuss and I would be happy to set-up a time to chat at your convenience.

Chi-miigetech,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL 519-502-3570 | matthew.chegahno@enbridge.com
603 Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 9.8

From: Consultation <consultation@scugogfirstnation.com>

Sent: Thursday, November 11, 2021 3:45 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: [External] RE: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Hi Matthew,

Thank you for reaching out. Unfortunately, Scugog is currently unable to dispatch field monitors at present, but is working to make this possible in the near future. We recommend that you reach out to the other Williams Treaties First Nations, and please keep us apprised of the results. We will be in touch shortly regarding the discussed budgets for reviews.

Kindly,
Waverley

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Thursday, November 11, 2021 11:29 AM

To: Consultation <consultation@scugogfirstnation.com>

Cc: Melanie Book <Melanie.Book@enbridge.com>

Subject: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

You don't often get email from matthew.chegahno@enbridge.com. [Learn why this is important](#)

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Good morning Waverly,

I hope this note finds you well. I am just reaching out to confirm that Scugog Island First Nation will be participating in the Stage 2 archaeological field work for the proposed *Bobcaygeon Community Expansion Project* beginning next Tuesday.

The details for the Stage 2 archaeological field work for *Bobcaygeon* are as follows:

- Field work start – Tuesday, November 16, 2021
- Field work end – Thursday, November 18, 2021
- Field Supervisor – Lucas Hillcoat (Tel: 226-926-7508)
- Meeting Location – Both days at 9:00am at the meeting spot at RaceTrac service station on Peace Road west of Emily Park Road (Please see map attached).

Reference Items:

Safety Training- At Enbridge, safety is our priority including the safety of our visitors. In advance of your monitoring activities or meeting with us, please review the attachment as a reminder of our safety practices (Safety Orientation and Lifesaving Rules).

PPE- Although hard hats are not legally required on most sites, Enbridge encourages best practices in safety and requests contractors, monitors, and other participants wear hard hats during the Stage Three work. It is also requested that individuals on site wear masks.

COVID-19- As of November 1st 2021, our Field Supervisors will be checking vaccination status upon arrival to the site. Please let me know directly if you foresee this being an issue or concern.

Capacity and Invoicing:

Assigned Monitor and Fee - Please provide your monitor's contact information and an estimate for this field work (if not provided already).

Invoicing Information-

<https://mail.communications.ca/owa/#path=/mail>

11/12/21, 9:58 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Should you have capacity needs or fees associated with your participation in this project, please produce invoices for the work (email them to me). The correct billing address for invoices associated with the Bobcaygeon project is below and invoices must have the following information:

- Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total amount due – including currency
- Description of Goods or Services – including all supporting documentation
- Enbridge Invoicing Contact Name – Ashley Crites (Project Manager) and Matthew Chegahno (cc)

Billing Address:

Ashley Crites (Project Manager)
Enbridge Gas Inc.

101 Honda Blvd, Markham, Ontario L6C 0M6

Attn: Bobcaygeon Project (Project #20022132 / 20022136)

CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Thanks in advance for your time and attention!

Chi-miigwetch,

Matthew

11/12/21, 9:58 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Matthew Chegahno

Advisor, Community & Indigenous Engagement

11/12/21, 10:12 AM

Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 9.9

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, November 12, 2021 6:31 AM

To: Consultation

Cc: Melanie Book

Subject: RE: Update + Information re: Stage 2 AA for Bobcaygeon Community Expansion Project

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Good morning Waverly,

Thanks very much indicating Scugog's availability for the Stage 2 AA for the proposed *Bobcaygeon Community Expansion Project*. Enbridge looks forward to welcoming monitors from Scugog when they are ready. In the meantime, I will surely keep you up-to-date on the activities related to the Stage 2 AA at *Bobcaygeon*.

Looking forward to receiving Scugog's budgets as well.

Have a great weekend and talk again soon,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 9.10**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Wednesday, November 17, 2021 6:51 AM**To:** Consultation**Cc:** Melanie Book**Subject:** Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Tuesday, Nov 16

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Waverly,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 16, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the southernmost stretch of the work package, comprising the North portion of Peace Rd and the West portion of Centreline road. Peace Rd. was photodocumented to confirm disturbance from the existing Enbridge line.

Centreline Rd. was assessed via test pitting at 5m intervals, where possible. Undisturbed soils consisted of a sandy loam brown topsoil overlaying sandy loam yellow/orange subsoil. Where significant disturbance was encountered in test pits, intervals were increased to 10m to confirm disturbance. Disturbance was typically observed in the form of heavily mottled soils and/or heavy gravel content, likely from road work. Areas of significant disturbance (i.e. deep cut ditches/embankments extending to limit of ROW) we're photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take good

care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 9.11

Sent: Thursday, November 18, 2021 8:51 AM

To: Consultation

Cc: Melanie Book

Subject: Bobcaygeon Phase 1 Stage 2 AA Fieldwork Update for Wednesday, Nov 17

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Waverly,

I hope this note finds you well.

I wanted to send along a brief summary on the activities that were undertaken yesterday, November 17, at the site for the Bobcaygeon Phase 1 Stage 2 AA. Please note that this information is coming directly from the Field Supervisor, Lucas Hillcoat.

We completed the remaining portions of the work package, the last two stretches along the West side of Pigeon Lake Road (figures 1-5 to 1-7, and 1-8 in mapbook). Like yesterday, we conducted a test pit survey, where possible, at 5m intervals. Undisturbed soils continue to exhibit sandy loam topsoil (brown) overlaying a yellow/orange sandy loam subsoil. Upon encountering significantly disturbed soils, intervals were switched to 10m to confirm disturbance. In places where roadside ditches/embankments extend to the limit of the ROW, the disturbance was photodocumented. No cultural materials were observed during today's assessment.

I hope this update is helpful and would welcome any questions you may have from it. Take good

care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 9.12**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Thursday, November 18, 2021 10:45 AM**To:** Waverley Birch**Cc:** Don Richardson; Colleen Kennedy; Monica Sanford; Consultation; Melanie Book**Subject:** RE: Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Waverly,

Thanks very much for sending both of these quotes along for the *Bobcaygeon Community Expansion Project* as well as the *Haldimand Shores Community Expansion Project* – Melanie and I will review and get back to you soon. As for the Ajax budget – Yes, please prepare another quote for the review of that work as well.

Chi-miigwetch for your help so far.

Talk soon,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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From: Waverley Birch <wbirch@ibabraiding.com>**Sent:** Thursday, November 18, 2021 12:32 PM**To:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Cc:** Don Richardson <don@ibabraiding.com>; Colleen Kennedy <ckennedy@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>**Subject:** [External] Review Budgets: Bobcageyon and Haldimand Shores**CAUTION: EXTERNAL EMAIL**

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Hi Matthew,

I hope you are well. I am pleased to have approval from the Mississaugas of Scugog Island First Nation (MSIFN) Chief & Council to forward the attached budgets for your consideration. These will facilitate review of the Enbridge Bobcaygeon and Haldimand Shores projects with and on behalf of MSIFN.

We are also wondering if a modest review budget might be possible for the Ajax Reinforcement Project? We will have to bring on a consulting archeologist and will not be able to meet your requested due date but have Chief & Council approval to move this forward in short order.

We look forward to moving forward with this work to ensure that MSIFN's rights and interests are represented in this process.

11/18/21, 4:09 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Kindly,
Waverley

11/18/21, 4:09 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

--

Waverley Birch (she/her)
MES, RPP, MCIP

Regulatory Specialist
IBA Braiding Ltd.

Attachment 9.13**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Friday, November 19, 2021 8:46 AM**To:** Waverley Birch**Cc:** Don Richardson; Colleen Kennedy; Monica Sanford; Consultation; Melanie Book**Subject:** RE: Review Budgets: Bobcaygeon and Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Waverley,

I'm happy to report that Enbridge approves these two budgets for both the proposed *Bobcaygeon Community Expansion Project* as well as the proposed *Haldimand Shores Community Expansion Project*.

As we move forward together, I invite you to submit to me the invoices for these expenses as the work occurs. Please find below the billing information for both *Bobcaygeon* and *Haldimand Shores*.

Bobcaygeon Community Expansion Project:

Invoices must have the following information:

- ◆ Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- ◆ Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- ◆ Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- ◆ Invoice Date
- ◆ Invoice Number – must be unique Total
- ◆ amount due – including currency
- ◆ Description of Goods or Services – including all supporting documentation
- ◆ Enbridge Invoicing Contact Name – Ashley Crites (Project Manager) and Matthew Chegahno (cc)

Billing Address

Ashley Crites (Project Manager)

Enbridge Gas Inc.

101 Honda Blvd, Markham, Ontario L6C 0M6

Attn: Bobcaygeon Community Expansion Project (Project #20022132 / 20022136)CC:

Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Haldimand Shores Community Expansion Project

Invoices must have the following information:

- ◆ Full Legal Enbridge Company Name: **Enbridge Gas Inc.**
- ◆ Project Number: 26-21-301-3532
- ◆ Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- ◆ Invoice Date
- ◆ Invoice Number – must be unique Total
- ◆ amount due – including currency
- ◆ Description of Goods or Services – including all supporting documentation
- ◆ Enbridge Invoicing Contact Name – Liane Seguin (Project Manager) and Matthew Chegahno (cc)

Billing Address

Liane Seguin (Project Manager)

Enbridge Gas Inc.

101 Honda Blvd, Markham, Ontario L6C 0M6

Attn: Haldimand Shores Community Expansion Project (Project #26-21-301-3532)CC:

Matthew Chegahno (Advisor, Community & Indigenous Engagement)

11/19/21, 4:35 PM

Mail - Ontario Natural Gas Expansion Program - Outlook

Please let me know if you have any questions regarding the invoicing process as I would be happy to provide clarification as needed. I will also continue to await the budget for the proposed *Ajax Reinforcement Project*.

Thanks again for preparing these budgets and looking forward to working with you on behalf of the Mississaugas of Scugog Island First Nation.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 9.14**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>**Sent:** Monday, November 22, 2021 9:53 AM**To:** Consultation**Cc:** Melanie Book**Subject:** Final Update for Bobcaygeon Phase 1 Stage 2 AA Fieldwork + Link for Picture Download

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi there Waverly,

I hope this note finds you well at the start of what will hopefully be a great week.

I wanted to provide a final update for the Bobcaygeon Phase 1 Stage 2 AA field work which was completed last week. Per the Field Supervisor, Lucas Hillcoat, activities at the site were concluded on Wednesday, November 17 by the end of the day.

I have included a link below to a sample of photos that were taken over the duration of the two-day AA fieldwork – Please note that photos 8003-8033 are from Tuesday, November 16 and photos 8054-8074 are from Wednesday, November 17. **Login**

Information**Browser link:** <https://tmpsftp.stantec.com>

FTP Client Hostname: tmpsftp.stantec.com **Port:** 22 (can be used within an FTP client to view and transfer files and folders; e.g., FileZilla)

Login name: s1206074634**Password:** 4802884**Disk Quota:** 5GB**Expiry Date:** 12/6/2021

If you have any questions, please do not hesitate to respond back to me and I will work to make sure you get the appropriate answer(s).

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 9.15

From: Waverley Birch

Sent: Monday, November 22, 2021 3:53 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Don Richardson <don@ibabraising.com>; Colleen Kennedy <ckennedy@scugogfirstnation.com>; Monica Sanford
<msanford@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Melanie Book
<Melanie.Book@enbridge.com>

Subject: RE: Review Budgets: Bobcageyon and Haldimand ShoresMatthew,

Miigwech for this approval. Could you please let us know what the regulatory timelines are for these projects, and when you need our comments in relation to these?

Please see the attached quote for Ajax. Kindly,

Waverley

Attachment 9.16

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Tuesday, November 30, 2021 2:08 PM

To: Waverley Birch

Cc: Melanie Book

Subject: RE: Review Budgets: Bobcageyon and Haldimand Shores

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Hi there Waverly,

Thanks in advance for gathering information pertaining to both the proposed *Bobcaygeon Community Expansion Project* as well as the proposed *Haldimand Shores Community Expansion Project*. Please find my response to your requests below:

Bobcaygeon:

I haven't seen the 2017 ER, but I will check to learn more about its status. As for the 2021 ER, it is forthcoming and expected for some time in December 2021, at which point I will provide it to MSIFN.

Haldimand Shores:

The ER for this project is forthcoming and expected for some time in December 2021, at which point I will provide it to MSIFN. That said, I provided the Stage 1 AA Report to MSIFN for review and comment yesterday.

I hope this information provides more clarity. Please let me know if you have other questions. Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603
Kumpf Drive, Waterloo ON, N2J 4A4

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From: Waverley Birch <wbirch@ibabraising.com>

Sent: Tuesday, November 30, 2021 3:26 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Samantha Shrubsole <sam@ibabraising.com>; Don Richardson <don@ibabraising.com>; Monica Sanford <msanford@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Melanie Book <Melanie.Book@enbridge.com>

12/1/21, 5:04 PM

Mail - ngep@communica.ca

Subject: [External] RE: Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: EXTERNAL EMAIL

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Hi Matthew,

We have completed some background information gathering for the Enbridge and Haldimand Shores projects, and are wondering if you might be able to please provide the following to aid in our review?

Bobcaygeon Expansion Project:

- 2017 Environmental Report
- 2021 Environmental Report (if completed)

12/1/21, 5:04 PM

Mail - ngep@communica.ca

Haldimand Shores Expansion Project:

- Any environmental reports to provide/information about specific watercourses or SAR

Kindly,

Waverley

Attachment 9.17

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, December 3, 2021 4:24 PM

To: Colleen Kennedy; Monica Sanford; kbent@scugogfirstnation.com; Consultation

Cc: Melanie Book

Subject: Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Colleen,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Mississaugas of Scugog Island First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below please find a copy of the draft ER for the Project.

www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com
Kumpf Drive, Waterloo ON, N2J 4A4

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Attachment 9.18**From:** Matthew Chegahno**Sent:** Friday, December 3, 2021 6:24 PM**To:** Colleen Kennedy <ckennedy@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; kbent@scugogfirstnation.com; Consultation <consultation@scugogfirstnation.com>**Cc:** Melanie Book <Melanie.Book@enbridge.com>**Subject:** Enbridge Gas Inc. - Bobcaygeon Community Expansion Project Draft Environmental Report Review

Good evening Colleen,

I hope this message finds you well and that things aren't too busy as we approach the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Bobcaygeon Community Expansion Project ("the Project") to supply the community of Bobcaygeon with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Mississauga of Scugog Island First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

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www.enbridgegas.com/bobcaygeonproject

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than January 17, 2022.**

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter. Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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1/25/22, 4:07 PM

Mail - ngep@communica.ca

Attachment 9.19

From: Waverley Birch <wbirch@ibabraiding.com>

Sent: Wednesday, January 19, 2022 12:12 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Don Richardson <don@ibabraiding.com>; Samantha Shrubsole <sam@ibabraiding.com>; Monica Sanford <msanford@scugogfirstnation.com>; Colleen Kennedy

<ckennedy@scugogfirstnation.com>

Subject: [External] Comments: Bobcaygeon ER

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Hi Matthew,

Please see the attached comment set that we have prepared regarding the Bobcaygeon expansion ER. Thank you for accommodating our schedule.

Kindly,

Waverley

--

Waverley Birch (she/her)MES,
RPP, MCIP

Regulatory SpecialistBA
Braiding Ltd.

Cell: 705-500-0926

http://secure-web.cisco.com/1Pe591FU88m6TlxF_lxAKcBpYzY2ozkllH1oXy83kVUh_5L6tHHQ96SEDklOip6lGvLiQlk4RB0lbXpM4Bq0WNhRYXNvGHXk2USrt95c7oaKD0XoqOFekz6ULW4EnWsqWV9qdA1TKawXkavSfvfCOP7_WHeCR1rUN4tZMvSGY9CackW6uK_h5EBrNwkur1US9bi9NA5w399rBCbUDVde34v0UFDuY2CA2vTCE4RMJMSHAqgbwZoOwkzTn4mc8CRfi4AmhC00anA_tJdprc790Vx9XGnkzoK6Buib-DFIXhs>If2uCwKQSQk2vIA/http%3A%2F%2Fwww.ibabraiding.com

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1/25/22, 4:07 PM

Mail - ngep@communica.ca

<https://mail.communica.ca/owa/#path=/mail>

1/1

2/10/22, 10:19 AM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 9.20

Sent: Thursday, January 20, 2022 7:04 AM

To: Waverley Birch

Cc: Don Richardson; Samantha Shrubsole; Monica Sanford; Colleen Kennedy

Subject: RE: Comments: Bobcaygeon ER

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Waverly,

Chi-miigwetch for providing this on behalf of Mississaugas of Scugog Island First Nation.

I greatly appreciate this thoughtful review and feedback. Please know that I am going to work with the rest of the relevant individuals on the project team to develop a response for Scugog Island. As such, I will aim to return this to Scugog Island by or before Friday, February 18, 2022.

I very much look forward to our ongoing collaboration on the aspects of this project. Talk

soon and take care,

Matthew

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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2/10/22, 10:19 AM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

<https://mail.communica.ca/owa/#path=/mail/AAMkADVmZDFkNzVhLTMzY2EtNGIzMi05MzFmLTlmMmE3NDVINTJkNQAUAAAAABC0LEgRAQtSZT...>

1/1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Attachment 9.21

Sent: Thursday, February 17, 2022 7:49 AM

To: Waverley Birch

Cc: Don Richardson; Samantha Shrubsole; Monica Sanford; Colleen Kennedy; Consultation; Melanie Green

Subject: RE: Comments: Bobcaygeon ER

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Waverly,

Miigwetch again for sending us this thoughtful review of the *Bobcaygeon Community Expansion Project* Environmental Report on behalf of Mississaugas of Scugog Island First Nation. Attached you will find Enbridge's responses to each of MSIFN's comments on the ER.

Enbridge understands that consultation is an ongoing process that must be meaningful. As such, I recognize that there may be the need for subsequent conversations on these matters and would invite MSIFN to kindly indicate if that is the case. Melanie Green (cc'd) and I would be happy to engage in further discussions to better understand and include MSIFN in the *Bobcaygeon Community Expansion Project*.

Chi-miigwetch,

Matt

Matthew Chegahno (he/him)

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com

603 Kumpf Drive, Waterloo ON, N2J 4A4

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2/23/22, 5:10 PM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

<https://mail.communica.ca/owa/#path=/mail/inbox>

1/1

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Attachment 9.22

Table 1: Enbridge Gas's (Enbridge) Responses to Mississaugas of Scugog Island First Nation (MSIFN) Comments			
Reference	Text from ER	Comment	Enbridge Response
Section 1.1	<i>50 kilometers (km) of a combination of 6-inch and 8-inch steel and plastic natural gas pipeline.</i>	There is an opportunity to design this pipeline such that it can transport alternative fuels like hydrogen and/or blends of hydrogen and natural gas in the near-term, rather than needing to retrofit the line to make this feasible. Given the profoundly serious impacts of climate change on all aspects of the environment, this is a consideration that should be outlined in the present report. Enbridge should comment on measures that will be taken to ensure pipeline integrity during alternative fuel transport and blending.	<ul style="list-style-type: none"> Ontario is increasingly focused on moving to lower-carbon energy sources and we share that goal. Natural gas plays a critical role in Ontario's energy transition, and complements the growth of renewable, and low-carbon solutions. Enbridge is supporting the transition to a low-carbon economy through innovative energy solutions and collaboration with governments and partners to keep energy affordable, reliable, and reduce environmental impact. Safety is an Enbridge value and it's an inherent component of what we do in ensuring the highest level of system integrity, public safety, the safety of our workforce and the energy system itself. Safety begins at the concept stage, and where possible is engineered into all our systems. Our workforce, inclusive of our contractors, is continuously trained and up to date on the latest safety related processes and procedures to ensure the highest level of system safety. Along with all our proactive pipeline integrity programs Enbridge undertakes, the Company continues to engage with the community, first responders, and all

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

			<p>authorities having jurisdiction over safety-related issues.</p> <ul style="list-style-type: none"> • All new proposed pipeline(s) will be designed to accommodate the maximum blend amount possible for that portion of pipeline. This may be 20% or higher depending on the manufacturing characteristics of the steel pipeline produced. If the new proposed pipeline is plastic (polyethylene or PE), it may be possible to accommodate up to 100% hydrogen.
Table 1.1 – Summary of Potential Environmental Permit and Approval Requirements	<i>Following determination of final crossing method a fish habitat impact screening (self-assessment) may be needed to determine if DFO review/authorization will be required.</i>	Per the June 21st (2019) updates to the Fisheries Act, the "Self- Assessment" process is no longer in place. Does this statement refer to a review of the "Measures to Protect Fish and Fish Habitat"? It should be outlined how each of these measures will be met. Since there is no standard and code of practice for pipeline water crossings, DFO review should be requested if each of the above measures cannot be met.	Enbridge acknowledges this comment and commits to updating the Environmental Report ("ER") to reflect this. Mitigation and protective measures will be implemented according to DFO's "Measures to Protect Fish and Fish Habitat" where applicable. For crossings and activities not specifically covered by these measures, DFO review may be required, or DFO-Enbridge agreements on standard sediment control plans for crossing alternatives may be used in lieu of DFO review.

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Table 1.1 – Summary of Potential Environmental Permit and Approval Requirements	<i>The proposed method for pipeline water crossings (i.e. horizontal directional drilling) will likely not require authorization provided measures to avoid causing a HADD of fish habitat are followed during construction. These measures include completing the work during the appropriate timing window</i>	Horizontal directional drilling (HDD) presents a risk of drilling fluid release into waterways, wetlands, and waterbodies. To follow the above noted DFO Measures to Protect Fish and Fish Habitat, more detailed mitigation planning is needed. Given the sensitivity of aquatic features in	HDD is an industry best practice as a crossing method in which there is no disturbance to the bed and banks of a waterbody because the pipeline is installed beneath a sensitive feature without in-water works (e.g., dam and pump) and without an open trench, thereby minimizing surface disturbances such as clearing. Watercourse crossing methods will be confirmed during detailed design and
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>(Ministry of Northern Development, Mines, Natural Resources and Forestry [MNDMNRF] formerly the Ministry of Natural Resources and Forestry [MNR] designated construction windows note that in-water work is permitted from July 1 to March 14 for warm water crossings and from July 1 to September 15 for cold water crossings), installation of appropriate sediment and erosion control measures (i.e., silt fencing around disturbed areas and development of a contingency plan). If these measures are followed, a project of this nature is typically considered to be low risk to fish and fish habitat and can proceed without DFO review.</i></p>	<p>the Bobcaygeon area and the importance of these features to First Nations, this is of particular interest. More detailed mitigations should outline the specific timing of HDD in relation to fish life cycle events, following both DFO guidance and Indigenous knowledge from Williams Treaty First Nations (WTFNs). Further comments on HDD</p>	<p>permitting, however, it is worth noting that HDD is Enbridge's preferred method for watercourse crossings.</p> <p>HDD is accepted by the Department of Fisheries and Oceans (DFO) as it avoids in-water work. DFO states that "this method is preferable to open-cut and isolated crossings since the cable or pipeline is drilled underneath the watercourse with very little disturbance to the bed or banks." (DFO, High Pressure Directional Drilling, 2007).</p> <p>The Ministry of Northern Development, Mines, Natural Resources and Forestry (NDMNRF) designated construction timing windows will be followed. These timing windows note that in-water work is permitted from July 1 to March 14 for warm water crossings and from July 1 to September 15 for cold water crossings (noted in Table 1.1 of the ER).</p> <p>Additional mitigation and protective measures for aquatic species and habitat are noted in Table 5.1 under the "Aquatic Species and Habitat (Section 3.3.1)" row.</p> <p>A Contingency Plan for inadvertent releases of drilling fluid is noted in Section 7.2.1 of the ER.</p> <p>Enbridge is also completing a geotechnical/hydrogeology program to</p>
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

			informthe HDD design.
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Table 1.1	<p><i>Environment and Climate Change Canada does not require a permit to be issued for vegetation clearing, however, precautions need to be taken so that no breeding birds or their nests are harmed or destroyed during the bird nesting season as a result of construction of the Project.</i></p>	<p>Vegetation clearing timing should also take into account the potential impacts on Species at risk bats. Clearing should occur outside of bat roosting windows, and maternity roost (snag) surveys should be completed to ensure that bat habitat is adequately accounted for.</p>	<p>Enbridge acknowledges the comment regarding vegetation clearing.</p> <p>As noted in Table 5.1 of the ER under the “Wildlife, Wildlife Habitat, and Species at risk (Section 3.3.3)” row the following mitigation and protective measures relating to bats will be implemented:</p> <ul style="list-style-type: none"> • Areas of potential bat maternity roosting habitat will be identified during field investigations. • Tree removal in identified areas should be limited to the extent possible and will avoid the active season for bats (mid-April to mid-September). • If tree removal is required, mitigation recommendations for SAR bats will be prepared upon consultation with MECP. <p>At this time, tree removal is not anticipated, however, if required, additional field investigations including a tree inventory and bat surveys would be completed, MSIFN will be invited to participate in these activities, if desired.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Section 3.2.3	<i>The Trent assessment report indicates that high groundwater vulnerability is primarily mapped within the northern portion of the proposed pipeline, from Bobcaygeon to about Lakeview Estates. Medium to high</i>	The entire length of the pipeline is medium-to-high groundwater vulnerability. The MECP Water Well Records show that the average depth of the shallow wells within 500m of the pipeline are only 2.4 m below ground surface.	Enbridge's standard construction depth of cover will be followed (i.e., 0.9-1.2m depth and minimum 2.0 – 2.5m under watercourse to prevent erosion and exposure the natural gas pipeline).
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>groundwater vulnerability is mapped moving southward toward Highway 7. The southern extent of the proposed pipeline ranges from high to low vulnerability.</i></p> <p><i>Of the shallow wells with static water level records, the average water level of the shallow overburden and bedrock wells was 2.4 m and 2.3 m BGS, respectively (MECP 2018).</i></p>	<p>This is concerning given the plans to drill and potentially blast to create trenches for the pipeline. More detailed mitigation measures for the protection of groundwater should be outlined in the report.</p>	<p>Mitigation and protective measures for groundwater resources are noted in Table 5.1 of the ER under the “Groundwater (Section 3.2.3)” row. This includes, but is not limited to, applying for a Permit to Take Water (PTTW) or approval under the Environmental Activity Sector Registry (EASR), if deemed required and implementing a private water well monitoring program.</p> <p>Enbridge is completing a geotechnical/hydrogeology program to inform the HDD design and water taking requirements. Based on the results of the hydrogeological program, a PTTW or EASR may be obtained.</p> <p>Prior to implementing blasting, other methods of construction will be investigated first (i.e., hoe-ram). Blasting will only be used if necessary.</p>
Section 3.2.5	<p><i>A mosaic of soil types are present within the Study Area, but the predominant types are Cramahe gravel (a calcareous gravel) and Otonabee loam (calcareous loam and sandy loam till). The region is rolling to steep and hilly, in some places, and the drainage capabilities are good to excessive.</i></p>	<p>The study area is predominantly gravel soil which has a high permeability, furthering concerns about the safety of groundwater in the area.</p> <p>As per the above comment, the report should outline how Enbridge plans to ensure the safety of local groundwater.</p>	<p>Enbridge acknowledges the information provided by MSIFN. Mitigation and protective measures for groundwater resources are noted in Table 5.1 under the “Groundwater (Section 3.2.3)” row.</p> <p>See comment above.</p>

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Section 3 .3.1.2	<i>The MNDMNR's digital mapping (LIO 2017, 2021) indicates that there are seven subwatersheds</i>	There are 7 sub-watersheds within the area, one of which, East Cross Creek, flows into the Scugog River.	NDMNRF and the Conservation Authorities have available fish data that were reviewed in conjunction with other online data sources
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>within the Study Area, including the Bobcaygeon River, the Pigeon River, Pigeon Lake, Emily Creek (which flows to Sturgeon Lake), Chemong Lake, Jackson Creek (which flows to the Otonabee River) and East Cross Creek (which flows to the Scugog River).</i></p> <p><i>Site investigations were conducted on June 20 and 21, 2017 at the proposed crossing locations to confirm the presence of mapped watercourses and identify the potential for additional watercourse crossings that were not identified during background data review.</i></p>	<p>The majority of Aquatic Habitat Assessments were conducted via desktop review, and field investigations haven't been conducted since 2017. We recommend that as much up-to-date information as possible be collected for Aquatic Habitat Assessments to ensure that mitigation measures for aquatic species are informed by adequate data.</p>	<p>during the preparation of the ER. The data permitted identification of the thermal regime for each watercourse and an assessment of sensitivity to guide mitigation recommendations.</p> <p>Given the sensitive nature of the local fisheries, no in-water work is proposed at any of the pipeline crossings of watercourses. The proposed method for pipeline water crossings (i.e., horizontal directional drilling) allows for installation of the pipe beneath the watercourse without the requirement for disturbance of the watercourse channel. Mitigation measures will also be applied at various crossing locations to further reduce the risk of impact.</p> <p>These measures include completing the work during the appropriate timing window, installation of appropriate sediment and erosion control measures (i.e., silt fencing around disturbed areas) and development of a contingency plan.</p> <p>If these measures are followed, a project of this nature is typically considered to be low risk to fish and fish habitat.</p>
Section 3 .3.4.5	<p><i>Based on a review of background information and consultation with the MECP (email received October 25, 2021), 20 threatened and endangered species have</i></p>	<p>20 threatened and endangered terrestrial species have ranges that overlap the Study Area, including 2 species of reptile, 11 species of breeding birds,</p>	<p>Enbridge completes post-construction monitoring at 3- and 15-month intervals, which is a typical condition of an Ontario Energy Board (OEB) approval of a project of this scale and scope. An outcome of this</p>

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<i>ranges</i>	3	monitoring would be to document any issues
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>that overlap the Study Area, including 2 species of reptile, 11 species of breeding birds, 3 species of mammal, 2 species of invertebrates and 2 species of plants as shown in Table 3.6.</i></p>	<p>species of mammal, 2 species of invertebrates and 2 species of plants.</p> <p>Linear infrastructure can have significant negative impacts on wildlife. However, it is possible that they may use cleared corridors for movement, and these corridors can also act as conduits for invasive plant movement. It is important that Enbridge consider the potential corridor effects of this linear infrastructure and propose mitigation measures like careful invasive species management.</p>	<p>identified with respect to invasive species and provide solutions to address the issues.</p> <p>Enbridge also has standard mitigation for invasive species during construction which includes:</p> <ul style="list-style-type: none"> - Equipment shall be inspected and cleaned of soils and plants prior to leaving the depot, moving within, or leaving any work site to prevent the spread of invasive species - Cleaning equipment of soils and plants must involve the following (whether cleaning at a depot or on a work site): - When possible, clean equipment on nearby hard surfaces such as gravel, concrete, or asphalt. - Choose an area with a gentle slope to direct water and material away from the equipment. - Do not clean equipment within 30 meters of a watercourse, storm sewer, or other drains. - Use shovels, compressed air, pressure washers, etc. to remove dirt, debris, and plants. - Ensure you clean hard-to-reach places including the underside of a vehicle, mud flaps, bumpers, and foot wells. - Clean inside a vehicle by sweeping or using compressed air.
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

3.4.5 Landfills and	<i>Information gathered during the site visit in 2017 indicates that there are no potential sources of</i>	It should be noted that the pipeline route represents a preferential pathway for surface	Mitigation and protective measures related to soils are noted in Table 5.1 under the “Landfills and Contaminated Sites (Section
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Contaminated Sites	<p><i>contamination within the Study Area with the exception of four gasoline stations located in the Study Area:</i></p> <ul style="list-style-type: none"> <i>• County Road 36 and Mill St in Bobcaygeon;</i> <i>• County Road 36 and Main Street in Bobcaygeon;</i> <i>• Marina St. and Peace Road in Omemee; and,</i> <i>• Highway 7 near the intersection with Emily Park Road.</i> <p><i>No other information pertaining to potential sources of contamination were readily available.</i></p> <p><i>Hazardous Waste:</i></p> <p><i>A review of the MECP Hazardous Waste database (MECP, 2017b) identified four hazardous waste locations within the Study Area. These locations are noted in Appendix C, Figure C1.</i></p> <p><i>Landfills:</i></p> <p><i>The locations of active and former landfill sites in the Study Area are shown in Appendix C, Figure C-1 and were identified by reviewing Official Plan maps, MECP's Waste Disposal Sites – Historical Approval</i></p>	<p>water movement post-construction. This presents concern since there are contaminated sites in the vicinity of the proposed pipeline (e.g., gasoline stations, landfills) and gravel soils are dominant in the study area. Specific analysis and discussion of the potential for surface and groundwater transport of contaminants should be included in the ER.</p>	<p>3.4.5)". Should contaminated soils be encountered during construction, Enbridge will implement their Suspect Soils Program.</p> <p>Enbridge will be completing additional studies along the Project route including identifying areas of Potentially Contaminating Activities (PCA) and Areas of Potential Environmental Concern (APEC) and based on the results of these studies, additional mitigation measures may be developed to manage contaminated soils and/or groundwater.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<i>Inventory (1991), and MECP's</i>		
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>Landfill Inventory Management Ontario which includes small and large landfills (MECP, 2017c). There are two active landfills and two closed landfills located within the Study Area.</i></p> <p><i>Contaminated Sites and Former Industrial Sites:</i></p> <p><i>The location of contaminated sites in the Study Area were identified by reviewing Official Plans maps, the MECP Brownfield's Environmental Site Registry (MECP, 2017d), the Federal Contaminated Sites Inventory accessed through the Treasury Board of Canada Secretariat's website (Treasury Board, 2017) and the MECP Waste Disposal Inventory (1991), including the Inventory for Industrial Sites Producing and Using Coal Tar and Related Tars in Ontario.</i></p> <p><i>Contaminated sites identified in Figure C-1 have been assessed independently and the assessment filed with the relevant governing organization. The contaminants found at any registered contaminated sites are a direct result of the previous and/or current land use</i></p>		
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Table. 5.1- Potential Impacts and Recommended Mitigation and Protective Measures Bedrock Geology and Drift Thickness Section 3.2.1	<i>Horizontal Directional Drilling</i> • <i>There is a potential to encounter cobbles and boulders in the overburden soils along the entire alignment. However, areas with shallow bedrock have a higher potential in this regard. The presence of cobbles and boulders can pose difficulties for HDD installation. Difficulties such as skipping of the bit, obstruction of the bit and pipe damage should be anticipated. For watercourse crossings, there is also the potential for hydro-fracture and blowout as well as inadvertent release of drilling fluids to watercourses during typical HDD operations. All rock formations in Southern Ontario are known to possess high in situ horizontal stresses and time dependent swelling potential. The resulting phenomenon is often referred to as “rock squeeze” and can adversely impact infrastructure installed in the rock.</i>	HDD is noted as a likely method of water crossing throughout the report, without explanation of why this is the best method for watercourse crossings. Further explanation of the chosen method and alternatives would be beneficial. Additionally, a detailed drilling plan should be prepared and provided to WTFNs for review and comment prior to work commencing.	See comments above under “Table 1.1 – Summary of Potential Environmental Permit and Approval Requirements.” Enbridge would be pleased to have further discussions with MSIFN regarding HDDs and other crossing methods.
Table 5.1 – Potential Impacts and Recommended Mitigation and	<i>Construction has the potential to affect fish through impacts on water quality (erosion, sedimentation, and accidental spills) and disruption/harassment (vibration and noise). These</i>	Per the above comments, any work around watercourses should be completed in respect of fish spawning knowledge from both regulatory agencies and WTFNs. Although it doesn't involve direct	See comments above under “Table 1.1 – Summary of Potential Environmental Permit and Approval Requirements.” Mitigation and protective measures pertaining to HDD methods are noted in Table 5.1 under

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

Protective Measures	<p><i>potential effects may occur due to construction of the pipeline.</i></p> <p><i>Watercourses identified as supporting direct fish habitat are planned to be crossed using HDD methods. Therefore, no in-water work will be required.</i></p> <p><i>Watercourses identified as not supporting direct fish habitat maybe crossed using trenched construction methods if approved by permit conditions. Setback distances for the HDD entry and exits pits should be established at least 30 m from the bankfull width of aquatic habitat. With the successful implementation of mitigation measures, HDD crossings reduce the risk of impacts on sensitive habitats and sedimentation in a watercourse and reduce disturbance to the riparian zone away from the channel. Fish passage and stream flow are also maintained. If trenched crossings are required at locations that support direct fish habitat, other potential impacts could include restrictions to habitat use and fish passage, changes to habitat such as altered substrate composition, increased erosion potential, loss of in-stream cover</i></p>	<p>in-water work, HDD presents a risk to watercourses from the potential release of drilling fluid along unintended pathways. Given that the Bobcaygeon area has ecological and cultural significance, specific mitigation plans for HDD activities are recommended, and should include avoidance of sensitive fish life cycle events, emergency response, and water quality monitoring during and following the activities.</p>	<p>the “Aquatic Species and Habitat (Section 3.3.1)” row. These measures include following construction timing windows set out by NDMNRF and implementing Erosion and Sediment Control (ESC) measures.</p> <p>As noted above, Enbridge would be pleased to have further discussions with MSIFN regarding HDDs and other crossing methods and applicable mitigation measures.</p>
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p>and loss of riparian shading. Excessive sediment introduced into a watercourse can adversely impact fish through clogging of fish gills and promoting avoidance behaviour, and can impact habitat through sedimentation of spawning beds and alteration of habitat structure. There is a potential for trenched crossings to require DFO review and / or permitting, depending on the results of applying DFO's assessment criteria to determine if a project needs a review. Criteria are outlined at https://www.dfompo.gc.ca/pnw-ppe/reviews-revues/request-review-demande-d-examen-003-eng.html.</p>		
<p>Table 5.1 – Potential Impacts and Recommended Mitigation and Protective Measures</p> <p>Wetlands Section 3.3.3</p>	<p><i>The potential impacts on wetlands during construction include accidental contaminant release, sedimentation and turbidity from surface runoff, introduction of invasive species and temporary lowering of the water table during trench dewatering. Clean-up and restoration activities to contain or remove contaminant and sediment releases can cause more damage to sensitive wetland ecology than the initial impact of</i></p>	<p>Given the potential risks of HDD fluid release to surrounding wetlands, the HDD activities should be planned in a manner that respects sensitive life cycle events of wetland-dependent species. There are several at-risk herpetofauna species (e.g., Blanding's turtle) in the area that rely on wetlands for different life cycle events. While more detailed surveys for these species should occur, they tend to be difficult to detect and activities</p>	<p>As noted above, mitigation and protective measures will be carried out for HDD.</p> <p>Mitigation and protective measures specific to Blanding's turtles are noted in Table 5.1 under the "Wildlife, Wildlife Habitat, and Species at Risk" (Section 3.3.4) row.</p> <p>Enbridge will be consulting with the MECP further to determine SAR survey requirements and additional mitigation.</p>

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<i>the release. Therefore, it is important to institute appropriate</i>	should be carried out in a manner	
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>mitigation measures to minimize interactions with adjacent wetlands. As construction is planned within the previously disturbed road allowance, no adverse interactions are expected to occur with wetlands along the preferred route. However, to protect these features, construction activities undertaken in proximity should include the following mitigation measures.</i></p>	<p>that mitigates any potential impacts on them. Consideration of life cycles is also relevant in the case of mitigating the serious threat of road mortality on herpetofauna, since they tend to be more active near roads during certain life cycle events (e.g., nesting).</p>	
<p>Table 5.1 – Potential Impacts and Recommended Mitigation and Protective Measures</p> <p>Wildlife, Wildlife Habitat and Species at Risk Section 3.3.4</p>	<p>Turtles</p> <ul style="list-style-type: none"> <i>Blanding's Turtle records are known to occur within the Study Area, per consultation with MECP. Shallow marshes and ponds identified within the Study Area have the potential to provide habitat for Blanding's Turtle. Regulatory requirements for Blanding's Turtle are at the discretion of the MECP, with recommended mitigation measures outlined below.</i> <i>Implement erosion and sediment control measures detailed in Section 3.3.3 to protect turtle habitat (wetlands).</i> <i>Exclusion fencing (e.g., silt fence) should be erected on</i> 	<p>The recommendation of exclusion fencing for herpetofauna is appreciated. However, the integrity of this fencing and the provision of connectivity paths are essential to ensuring that this fencing is effective. For example, design should consider the potential need to extend fencing to a nearby bridge that allows for safe passage through an unaffected watercourse. It is critical for fencing to be inspected regularly, and repairs must be made in short order. Details on fencing connectivity, monitoring, and repair should be provided to ensure that this mitigation is effectively</p>	<p>As noted in Table 5.1 of the ER, exclusion fencing will be erected on both sides of the road prior to activities occurring during the active season (April 1 – September 30) in areas identified as having turtles or as being high potential, such as stream/river crossings, lake shores, ponds, wetlands, dips or valleys between rock outcrops, and wetted ditches connected to natural water features. The exclusion fencing used will meet NDMNRF requirements. Further discussions with the MECP are also required to confirm mitigation measures for Blanding's Turtle.</p> <p>An Environmental Inspector will be onsite regularly during construction within environmentally sensitive areas and will review fencing integrity and maintenance.</p>

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<i>both sides of the road prior to activities occurring</i>	implemented in a way that	
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p>during the active season (e.g., April 1 – September 30) in areas identified as having turtles (30 m for SOCC species, 250 m for Blanding's turtle) or as being high potential, such as stream/river crossings, lake shores, ponds, wetlands, dips or valleys between rock outcrops, wetted ditches connected to natural water features.</p> <ul style="list-style-type: none"> • Exclusion fencing should be installed prior to the sensitive nesting season (May 1 and June 30) if activities are anticipated to occur throughout this period to prevent turtles from entering and/or nesting; or pre-screening can be completed to avoid nests if work must begin during nesting season. • No heavy machinery should be permitted on the shoulder of the road past the exclusion fencing to prevent compaction and prevent destruction of nests and habitat. • Where possible, restrict construction activities within 30 m of a nesting site. 	protects wildlife that are especially vulnerable to road and equipment mortality.	Mitigation measures for fencing and inspection will also be developed and included in the project specific EPP.
Section 7.1	Recommendations and commitments made in this ER and other applicable permits and reports should be incorporated into an Environmental Protection	Please keep MSIFN up to date with the drafting of the Environmental Protection Plan (EPP). Enbridge Gas	As with past projects, Enbridge will engage MSIFN in environmental planning and mitigation at the outset of every proposed project in the Williams Treaties territory.

Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<i>Plan</i>	should provide the EPP to MSIFN and	
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Bobcaygeon Community Expansion Project – ENB Responses to MSIFN

	<p><i>(EPP) detailing construction activity.</i></p> <p><i>The EPP should also include site and feature specific mitigation.</i></p> <p><i>The EPP should become part of the contract specification with the contractor selected to construct the project, as noted in section 5.8.4 of the OEB Environmental Guidelines (2016).</i></p>	<p>other interested WTFNs for review and comment several weeks prior to commencing construction.</p> <p>There may be interest in fielding environmental monitors if deemed necessary by MSIFN leadership.</p>	<p>Enbridge would be pleased to discuss any additional recommendations MSIFN may have on monitoring or environmental priorities, suggestions, and approaches, including the participation of environmental monitors from MSIFN.</p>
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2022 03 29 Bobcaygeon All-Time ICR

Attachment 9.23

From: Melanie Green
Sent: Friday, March 4, 2022 9:53 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraising.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <mrsanford@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraising.com>
Cc: Lsurny Graham <lsurny.graham@enbridge.com>
Subject: RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Good morning all,

I am aware that the file may not have been accessible by all,

Please see updated URL for access –

Login Information

FTP link: <https://ftpftp.startec.com>
Login name: s0311073503
Password: 3709745
Disk Quota: 20 GB
Expiry Date: 3/18/2022

I appreciate your patience and sorry for the delay –

Mel

From: Melanie Green
Sent: Thursday, March 3, 2022 7:28 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraising.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <mrsanford@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraising.com>
Cc: Lsurny Graham <lsurny.graham@enbridge.com>
Subject: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

Hello,

1

I would like to bring to your attention some additional findings on stage 1 archeology related to Bobcaygeon Community Expansion Project. You would have previously reviewed this as part of the ER review in December/January, however, it was updated with additional information on a potential burial. I have attached the report for your review here: [draft_F415_0323_2021_23feb2022_RE.pdf](#).



Your feedback is appreciated and as always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

Would it be reasonable to ask for feedback by April 4th, 2022 – if you force requiring additional time, please let me know.

I appreciate your time and attention to this.

Have a great day,

Mel

2022 03 29 Bobcaygeon All-Time ICR

Attachment 9.24

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good morning Melanie,

Thank you for reaching out. We are now able to access the Stage 1 Archeology Assessment report, and plan to review and provide any comments by the proposed April 4th deadline. I will let you know if anything changes.

Thank you!

Sam

Samantha Shrubsole (she/her)
BSc, EMA
Consultation Advisor to MSIFN

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 16, 2022 9:09 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraising.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraising.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: UPDATED draft: Stage 1 Archaeology Assessment - Bobcaygeon

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning all,

I am just following up the update related to Stage 1 Archeology Assessment related to Bobcaygeon – I know your probably all very busy, but figured id check in to see if you have had a chance to review it. I know we had some access issues in the beginning, but hope I was able to rectify those. Anyhow, id love to hear your thoughts if you have some.

Have a great day!

Mel

2022 03 29 Bobcaygeon All-Time ICR

Attachment 9.25

Bobcaygeon Stage 2 Archeology - Upcoming Work



Melanie Green

To: Melanie Green

Cc: Lauryn Graham

Reply Reply All Forward ...

Wed 3/16/2022 3:28 PM

Bcc: [communica](#); [Dave Simpson](#); [council@chimnissing.ca](#); [executiveassistant@chimnissing.ca](#); [fnadmin@chimnissing.ca](#); [msmith@chimnissing.ca](#); [francis@francischua.com](#); [JordonM@curvelake.ca](#); [JulieK@curvelake.ca](#); [KaitlinH@curvelake.ca](#); [kayla@francischua.com](#); [consultation@ramafirstnation.ca](#); [sharday@ramafirstnation.ca](#); [donna.bigcanoe@georginaisland.com](#); [sylvia.mccue@georginaisland.com](#); [tcowie@hiawathafn.ca](#); [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [Waverley Birch](#); [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#)

Retention Policy 90 Day Expire - Default (90 days)

Expires Expiration Suspended (6/14/2022)

Internal

You forwarded this message on 3/23/2022 4:19 PM.
This message was sent with High importance.

Good afternoon,

I would just like to put this work on your radar – I have been notified that stage 2 work related to Bobcaygeon is slated to start week of May 9th, 2022.

As a reminder, we at Enbridge recognize the efforts and the cost associated with this type of work and therefore prepared to support by capacity funding.

We appreciate all your efforts and feedback. I for one look forward to working with you and your nation on this work.

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est



CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>