

APPENDIX B: CONSULTATION

*APPENDIX B1:
LETTER OF DELEGATION AND
PROJECT CONTACT LIST*

Enbridge Gas Inc – Dawn Corunna Project

Summary for Ministry of Energy, Northern Development and Mines

1. Introduction

The purpose of this report is to provide the Ministry of Energy, Northern Development and Mines (MENDM) with preliminary information regarding the proposed project and acquire a list of Indigenous communities that may be interested in being consulted and providing feedback during the project planning process.

1.1 Project Summary

Enbridge Gas Inc. (“Enbridge Gas”) is currently conducting a review of its gas storage and transmission system and has identified the potential need to replace some assets in order to maintain the safe and reliable operation of Enbridge Gas’s systems and to continue to meet the firm demands of Enbridge Gas customers.

This proposed project (the “Project”) may include all or some of the following:

- The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station, which were installed between 1964 and 1974 and are approaching the end of their lifecycle.
- Meeting existing firm demand through the construction of approx. 20 kms of up to 42-inch diameter steel pipeline between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township and / or the construction of new compression at the Corunna Compressor Station.

The projected in-service date of the Project is November 1, 2023.

Proposed Locations	Latitude	Longitude
Start Point Dawn Operation Centre	42.848752	-82.371928
End Point Corunna Compressor Station	42.714438	-82.221582

A study area has been determined for the Project and a preliminary preferred route and alternative routes will be established during the preparation of the Environmental Report (ER).

- Figure 1 (attached) shows the study area being considered.

Where possible, the Project will be located within existing easements. Temporary working space, construction yards and laydown areas may be required adjacent to these areas to facilitate the movement and storage of equipment necessary for construction. Permanent easements may also be

required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work for the preparation of an ER for the Project has been initiated. The ER will examine the study area to determine a preliminary preferred and alternative route(s) and determine, from an environmental and socio-economic perspective, the preferred route for the Project.

Engineering design is expected to be finalized during the permitting stage of the Project.

2. Regulatory Requirements and Approvals

Ontario Energy Board (“OEB”) review and approval is required before this project can proceed. As part of that application, an ER will be conducted in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016). The ER for this Project is anticipated to be completed and submitted to the OEB as early as November 2021, and the proposed project to be in service by November 2023. Other permits and authorizations for the project will be determined and may be necessary at the Federal, Provincial and Municipal levels.

3. Environmental Planning Process

The environmental planning process for the Project will be initiated in 2021 by Enbridge Gas, with support provided throughout the process by consultant archaeologists, cultural heritage specialists, and environmental professionals. The following provides a general overview of the environmental planning process for the Project:

Complete an Environmental Report (ER)

- Describe the proposed work necessary for the Project;
- Identify route options and determine an environmentally preferred route
- Describe the procedures that will be followed during construction of the facilities;
- Identify potential environmental impacts and recommend measures to minimize those impacts; and
- Describe the Agency, Indigenous and public consultation opportunities.

Complete all necessary studies and assessments

- An Archaeological Assessment will be conducted by a licensed archaeologist in accordance with the Ministry of Heritage, Sport Tourism and Cultural Industries (MHSTCI) guidelines to identify known or potential archaeological resources within the Project area and will develop an appropriate mitigation plan if required.
- A heritage specialist will review the running line for potential cultural heritage landscapes and built heritage resources and will develop an appropriate mitigation plan if required.
- A qualified biologist will review the running line for potential species at risk and determine if any species will be impacted by construction activities and will develop an appropriate mitigation plan if required.

Obtain all necessary permits and approvals

The ER will identify the potential authorizations required. The following potential authorizations have been identified at this stage of the Project:

Federal Approvals

- Fisheries and Ocean Canada

Provincial approvals:

- Ontario Energy Board
- Ministry of Environment, Conservation and Parks
- Ministry of Heritage, Sport, Tourism and Culture Industries
- Ministry of Transportation

Municipal approvals:

- Lambton County
- St. Clair Township
- Township of Dawn-Euphemia
- St. Clair Region Conservation Authority

Other approvals:

- Indigenous engagement
- Utility circulation
- Landowner Agreements for Easements, Temporary Workspace, Storage Sites
- Third Party Utility Crossing Agreements

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

4. Project Activities

Planning activities for the Project commenced in 2020 and will continue through to the commencement of pre-construction activities in Q1 of 2023. Pursuant to the Guidelines an ER will be prepared and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issues to local municipalities and other regulators for approval. Once all approvals are obtained final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, digging a trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition.

5. Potential Environmental Effects and Mitigation Measures

The area in which the Project is to be constructed is within the St. Clair Township and depending on the alternative selected, it may also be within the Township of Dawn-Euphemia, in the County of Lambton. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The majority of facilities to be constructed for the Project will also be underground once construction is complete, further limiting the potential for any long-term effects. Those facilities that are constructed above ground will be constructed to minimize any environmental or socio-economic impacts.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas' construction standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

Indigenous engagement for the Project will be robust, and Enbridge is committed to ensuring significant and meaningful consultations, participation and involvement in the planning, construction and operations of the Project that aligns with Enbridge's commitment to a "Life Cycle" approach to indigenous engagement.

6. Project Benefits

The Project will allow for Enbridge Gas to maintain the safe and reliable operation of Enbridge Gas's systems and to continue to meet the firm demands of Enbridge Gas customers on a design day.

7. Contact Information

Regulatory Applications:

Adam Stiers
AStiers@uniongas.com
(519) 350-5196

Indigenous Affairs:

Lauren Whitwham
Lauren.Whitwham@enbridge.com
(519) 852-3474

Ministry of Energy, Northern
Development and Mines

Ministère de l'Énergie, du Développement
du Nord et des Mines

Energy Networks & Indigenous
Policy Branch

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones



77 Grenville Street
6th Floor
Toronto ON M7A 2C1

77, rue Grenville
6e étage
Toronto ON M7A 2C1

VIA EMAIL

February 19, 2021

Re: Dawn Corunna Project; Letter of Delegation

Dear Adam Stiers,

Thank you for your January 19, 2021 email notifying the Ministry of Energy, Northern Development and Mines (ENDM) of Enbridge's intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the proposed Dawn Corunna Project (the Project).

I understand that Enbridge is currently conducting a review of its gas storage and transmission system and has identified the potential need to replace some assets, between the Dawn Operations Centre in Dawn-Euphemia Township and the Corunna Compressor Station in St. Clair Township. ENDM understands that the proposed project may include:

- decommissioning of up to seven (7) reciprocating compressors at Corunna Compressor Station;
- construction of up to 20 kilometers of 42-inch diameter steel pipe between the Dawn Operations Centre and the Corunna Compressor Station; and/or
- the installation of new compression at Corunna Compressor Station.

ENDM has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Indigenous communities who hold or claim Aboriginal or treaty rights, protected under Section 35 of Canada's *Constitution Act, 1982*, in the area. In doing so, ENDM has determined that the Project may have the potential to adversely affect the established or credibly asserted Aboriginal or treaty rights of First Nations in the vicinity of the project.

The Government of Ontario (the "Crown") has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. I am writing to advise you that on behalf of the Crown, ENDM is delegating the procedural aspects of consultation in respect of the Project to Enbridge (the Proponent) through this letter. ENDM expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the

Crown's duty.

The Ministry relies on consultation conducted by proponents when it assesses the Crown's obligations and directs proponents during the regulatory process. The Proponent's responsibilities for procedural aspects of consultation are determined based on the scope of consultation assessed by the Crown. Please see Appendix A, attached at the end of this correspondence, for details.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project:

Community

Mailing Address

Aamjiwnaang (Sarnia) First Nation	978 Tashmoo Avenue Sarnia, ON N7T 7H5 T: (519) 336-8410 F: (519) 336-0382 Web: Aamjiwnaang
Bkejwanong (Walpole Island) First Nation	RR 3, Wallaceburg, ON N8A 4K9 T: (519) 627-1481 F: (519) 627-0440 Web: Walpole Island
Chippewas of Kettle and Stony Point First Nation	6247 Indian Lane Kettle and Stony Point First Nation, ON N0N 1J1 T: (519) 786-2125 F: (519) 786-2108 Web: Chippewas of Kettle and Stony Point
Chippewas of the Thames First Nation	RR 1, Muncey, ON N0L 1Y0 T: (519) 289-5555 F: (519) 289-2230 Web: Chippewas of the Thames First Nation
Oneida of the Thames First Nation	RR 2, Southwold, ON N0L 2G0 T: (519) 652-3244 F: (519) 652-9287 Web: Oneida Nation of the Thames

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nation and Métis communities may make new rights assertions at any time, and further

project-related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project design, consultation, approval, construction, operation or decommissioning, please bring this to the attention of ENDM immediately along with any supporting information regarding the claim. ENDM will then assess whether it is necessary to add the community to the rights-based consultation list above.

It is ENDM's expectation that, throughout the life of the project, the Proponent will communicate directly with the communities listed above while carrying out procedural aspects of the duty to consult, and that the Proponent will, at the earliest possible time following receipt of this letter of delegation:

- Notify the communities that the Proponent has been delegated the procedural aspects of consultation by ENDM on behalf of the Crown.
- Notify the communities that they may contact the Crown directly should they have any questions or concerns.
- Provide the communities with the following contact information should they wish to communicate directly with the Ministry:

Jonathon Wilkinson, Senior Advisor
 Indigenous Energy Policy
 Ministry of Energy, Northern Development and Mines
 705-313-3658
jonathon.wilkinson@ontario.ca

Please copy the Ministry contact when communicating the above information.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Jonathon Wilkinson, Senior Advisor in my Indigenous Energy Policy Section. Jonathon may be reached by calling 705-313-3658, or through email at: jonathon.wilkinson@ontario.ca.

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,



Dan Delaquis
 Manager, Indigenous Energy Policy
 Ministry of Energy, Northern Development and Mines

C: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the

community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);

- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and
- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

Dawn to Corunna Project (16091392)
Contact List

TITLE	FIRST NAME	SURNAME	ORGANIZATION	DEPARTMENT	POSITION	ADDRESS	CITY/TOWN	PROVINCE	POSTAL CODE	TELEPHONE	E-Mail
FEDERAL AGENCIES											
Mr.	Sandro	Leonardelli	Environment and Climate Change Canada	Environmental Protection Operations - Ontario	Manager, Environmental Assessment Section	4905 Dufferin Street, 2nd Floor	Toronto	ON	M3H 5T4	416-749-5858	sandro.leonardelli@canada.ca
Ms.	Anjala	Puvanathan	Canadian Environmental Assessment Agency	Ontario Regional Office	Director	55 York Street, Suite 600	Toronto	ON	M5J 1R7	416-952-1575	anjala.puvanathan@canada.ca
To Whom it May Concern			Transport Canada					ON			enviroOnt@tc.gc.ca
To Whom it May Concern			Crown-Indigenous Relations and Northern Affairs Canada								aandc.infopubs.aandc@canada.ca
PROVINCIAL AGENCIES											
Ms.	Karla	Barboza	Ministry of Heritage, Sport, Tourism and Culture Industries	Heritage, Tourism and Culture Division	Team Lead - Heritage (Acting)	401 Bay Street	Toronto	ON	M7A 0A7	416-314-7120	Karla.barboza@ontario.ca
Mr.	Trevor	Fleck	Ministry of Infrastructure	Capital Planning & Coordination Branch	Director	777 Bay Street, 4th Floor, Suite 425	Toronto	ON	M5G 2E5	416-325-8559	trevor.fleck@ontario.ca
Mr.	David	Cooper	Ministry of Agriculture and Food, Ministry of Rural Affairs	Land Use Policy & Stewardship	Manager	1 Stone Road West, 3rd Floor SE	Guelph	ON	N1G 4Y2	519-766-5990	david.cooper@ontario.ca
Ms.	Sarah	Kielek-Caster	Ministry of Agriculture and Food, Ministry of Rural Affairs	Land Use Policy & Stewardship Unit	Rural Planner	6484 Wellington Road 7, Unit 10	Elora	ON	N0B 1S0	226-962-8933	sarah.kielek-caster@ontario.ca
Ms.	Kathleen	O'Neill	Ministry of the Environment, Conservation and Parks	Environmental Assessment Branch	Director	135 St. Clair Ave. W.	Toronto	ON	M4V 1P5	416-314-0934	kathleen.onelli@ontario.ca
Ms.	Crystal	LaFrance	Ministry of the Environment, Conservation and Parks	Air, Pesticides and Environmental Planning	Supervisor, Southwestern Region	733 Exeter Road, 1st Floor	London	ON	N6E 1L3	519-873-5055	crystal.lafrance@ontario.ca
Mr.	Sean	Morrison	Ministry of the Environment, Conservation and Parks	Sarnia District Office	District Manager	1094 London Road	Sarnia	ON	N7S 1P1	519-381-5536	sean.morrison@ontario.ca
Mr.	Michael	Falconi	Ministry of Economic Development, Job Creation and Trade	Cabinet Office Liaison Unit, Policy Coordination Branch	Senior Manager	56 Wellesley Street West, 11th Floor	Toronto	ON	M5S 2S3	647-325-9535	michael.falconi@ontario.ca
To Whom it May Concern			Ministry of Northern Development, Mines, Natural Resources and Forestry	MNRFP Aylmer							MNRFP.Ayl.Planners@ontario.ca
ONTARIO PIPELINE COORDINATING COMMITTEE											
Ms.	Zora	Crnojacki	Ontario Pipeline Coordinating Committee	Ontario Energy Board		2300 Young Street, 26th Floor, PO Box 2319	Toronto	ON	M4P 1E4	416-440-8104	zora.crnojacki@oeb.ca
Ms.	Helma	Geerts	Ontario Pipeline Coordinating Committee	Ministry of Agriculture, Food and Rural Affairs	Land Use Policy & Stewardship	1 Stone Road West, 3rd Floor SE	Guelph	ON	N1G 4Y2	519-546-7423	helma.geerts@ontario.ca
Mr.	Tony	Di Fabio	Ontario Pipeline Coordinating Committee	Ministry of Transportation		301 St. Paul Street, 2nd Floor	St. Catharines	ON	L2R 7R4	905-704-2656	tony.difabio@ontario.ca
Mr.	Kourosh	Manouchehri	Ontario Pipeline Coordinating Committee	Technical Standards and Safety Authority		345 Carlingview Drive	Toronto	ON	M9W 6N9	416-734-3539	kmanouchehri@tssa.org
Ms.	Michelle	Knieriem	Ontario Pipeline Coordinating Committee	Ministry of Municipal Affairs and Housing, Western Municipal Services Office	Team Lead, Planning (Acting)	659 Exeter Road, 2nd Floor	London	ON	N6E 1L3	226-980-8239	michelle.knieriem@ontario.ca
Ms.	Jason	McCullough	Ontario Pipeline Coordinating Committee	Ministry of Energy, Northern Development and Mines	Senior Advisor, Indigenous Energy Policy Unit	77 Grenville Street, 6th Floor	Toronto	ON	M7A 2C1	416-526-2963	jason.mccullough@ontario.ca
Mr.	Cory	Ostrowka	Ontario Pipeline Coordinating Committee	Infrastructure Ontario		1 Dundas Street West, Suite 2000	Toronto	ON	M5G 2L5	647-264-3331	cory.ostrowka@infrastructureontario.ca
Mr.	Dan	Minkin	Ontario Pipeline Coordinating Committee	Ministry of Heritage, Sport, Tourism and Culture Industries		401 Bay Street, Suite 1700	Toronto	ON	M7A 0A7	416-314-7147	dan.minkin@ontario.ca
To Whom it May Concern			Ontario Pipeline Coordinating Committee	Ministry of the Environment, Conservation and Parks							eanotification.swregion@ontario.ca
Ms.	Debbie	Scanlon	Ontario Pipeline Coordinating Committee	Ministry of the Environment, Conservation and Parks - Source Protection Program Branch		40 St. Clair Av. W., 14th Floor	Toronto	ON		647-627-5917	sourceprotectionscreening@ontario.ca
Mr.	Keith	Johnston	Ontario Pipeline Coordinating Committee	Ministry of Northern Development, Mines, Natural Resources and Forestry		300 Water Street, 3rd Floor South	Peterborough	ON	K9T 3C7	705-313-6960	keith.johnston@ontario.ca
CONSERVATION AUTHORITY											
Mr.	Melissa	Deisley	St. Clair Region Conservation Authority (SCRCA)	Planning and Regulations	Manager	205 Mill Pond Crescent	Strathroy	ON	N7G 3P9	519-245-3710 Ext. 251	mdeisley@scrca.on.ca
Ms.	Jordan	Fuller	St. Clair Region Conservation Authority (SCRCA)	Planning and Regulations	Planning and Regulations Assistant	205 Mill Pond Crescent	Strathroy	ON	N7G 3P9	519-245-3710 ext. 235	jfuller@scrca.on.ca
Ms.	Laura	Bancolin	St. Clair Region Conservation Authority (SCRCA)	Planning and Regulations	Planner	205 Mill Pond Crescent	Strathroy	ON	N7G 3P9	519-245-3710 ext. 257	lbancolin@scrca.on.ca
INTEREST GROUPS/OTHER											
Ms.	Bonnie	Marriott	Soil & Crop Improvement Association (SCIA)	Lambton SCIA			Petrolia			519-384-0701	bojemarriott@hotmail.com
Mr.	Tom	Park	Ontario Woodlot Association	Southwest Woodlot Association	President	10 Campus Drive	Kemptville	ON	K0G 1J0	519-844-2848	swawa@gmail.com
Ms.	Lindsay	Buchanan	Rural Lambton Stewardship Network	Ontario NativeScape Division	Wildlife Habitat Specialist	6890 Base Line E	Wallaceburg	ON	N8A 2K6	1-519-809-5767	lbuchanan.rlsn@gmail.com
To Whom it May Concern			Ontario Land Trust Alliance	Lambton Wildlife Inc.		Box 681	Sarnia	ON	N7T 7J7		info@lambtonwildlife.com
To Whom it May Concern			Lambton Federation of Agriculture		Secretary-Treasurer	4244 Mandaamin Road	Brigden	ON	N0N 1B0	519-864-4224	info@lambtonfederation.ca
Ms.	Joanne	Fuller	Ontario Federation of Agriculture	Lambton, Middlesex	Member Service Representative						joanne.fuller@ofa.on.ca

TITLE	FIRST NAME	SURNAME	ORGANIZATION	PHONE NUMBER	ADDRESS	CITY	PROVINCE	POSTAL CODE	E-MAIL
INDIGENOUS COMMUNITIES									
Chief	Charles	Sampson	Walpole Island First Nation	519-627-1475	117 Tahgahoning, R.R. 3	Wallaceburg	ON	N8A 4K9	
Dr	Dean	Jacobs	Walpole Island First Nation	519-627-1475	117 Tahgahoning, R.R. 3	Wallaceburg	ON	N8A 4K9	Dean.Jacobs@wifn.org
Ms	Janet	Macbeth	Walpole Island First Nation	519-627-1475 Ext. 101	117 Tahgahoning, R.R. 3	Wallaceburg	ON	N8A 4K9	janet.macbeth@wifn.org
Chief	Chris	Plain	Aamjiwnaang First Nation	519-336-8410	978 Tashmoo Avenue	Sarnia	ON	N7T 7H5	Chief.plain@aamjiwnaang.ca
Ms.	Sharilyn	Johnston	Aamjiwnaang First Nation	519-336-8411	978 Tashmoo Avenue	Sarnia	ON	N7T 7H5	sjohnston@aamjiwnaang.ca
Environmental			Aamjiwnaang First Nation	519-336-8412	979 Tashmoo Avenue	Sarnia	ON	N7T 7H6	environment@aamjiwnaang.ca
Chief	Jason	Henry	Chippewas of Kettle and Stony Point First Nation	519-786-2125	6247 Indian Lane	Lambton County	ON	N0N 1J1	jason.henry@kettlepoint.org
Ms.	Valerie	George	Chippewas of Kettle and Stony Point First Nation	519-786-2125	6248 Indian Lane	Lambton County	ON	N0N 1J2	valerie.george@kettlepoint.org
Mr.	Clint	Couchie	Chippewas of Kettle and Stony Point First Nation	519-786-2125	6249 Indian Lane	Lambton County	ON	N0N 1J3	clint.couchie@kettlepoint.org
Chief	Jacqueline	French	Chippewas of the Thames	519-289-5555	328 Chippewa Road, R.R. #1	Munsee	ON	N0L 1Y0	jfrench@cottfn.com
Ms.	Fallon	Burch	Chippewas of the Thames	519-289-2662	328 Chippewa Road, R.R. #1	Munsee	ON	N0L 1Y0	fburch@cottfn.com
Consultation			Chippewas of the Thames		329 Chippewa Road, R.R. #1	Munsee	ON	N0L 1Y1	consultation@cottfn.com
Mr.	Brandon	Doxtator	Oneida Nation of the Thames		RR2	Southworld	ON	NoL 2G0	environment@oneida.on.ca
Mr.	Adrian	Chrisjohn	Oneida Nation of the Thames	519-318-4598	2212 Elm Ave.	Southworld	ON	N0L 2G0	adrian.chrisjohn@oneida.on.ca

TITLE	FIRST NAME	SURNAME	POSITION	ORGANIZATION	DEPARTMENT	ADDRESS	CITY/TOWN	PROVINCE	POSTAL C	TELEPHONE	E-Mail
Mayor	Steve	Arnold	Mayor	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	(519) 381-7440	steve_arnold@county-lambton.on.ca
Deputy Mayor	Steve	Miller	Deputy Mayor	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	(519) 677-5676	smiller@stclairtownship.ca
Councillor	Jim	DeGurse	Council Member – Ward 1	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	(519) 862-3060	jdegurse@stclairtownship.ca
Councillor	Rose	Atkins	Council Member – Ward 2	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	519-677-5924	ratkins@stclairtownship.ca
Councillor	Pat	Brown	Council Member – Ward 1	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	519-862-2050	pbrown@stclairtownship.ca
Councillor	Tracy	Kingston	Council Member – Ward 1	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	(519) 862-1193	tkingston@stclairtownship.ca
Councillor	Bill	Myers	Council Member - Ward 2	ST. CLAIR TOWNSHIP	Elected official	1155 Emily Street	Mooretown	ON	N0N 1M0	519-623-5065	bmyers@stclairtownship.ca
Mr.	John	Rodey	CAO	ST. CLAIR TOWNSHIP	General Government	1155 Emily Street	Mooretown	ON	N0N 1M0	519-867-2021	irodey@twp.stclair.on.ca
Mr.	Brian	Black	Director of Public Works	ST. CLAIR TOWNSHIP	General Government	1155 Emily Street	Mooretown	ON	N0N 1M0	519-867-2994 x255	bblack@stclairtownship.ca
Mr.	Jeff	Baranek	Clerk	ST. CLAIR TOWNSHIP	Clerk's Department	1155 Emily Street	Mooretown	ON	N0N 1M0	519-867-2021	jbaranek@stclairtownship.ca
Ms.	Carlie	McClemens	Deputy Clerk and Coordinator of Planning	ST. CLAIR TOWNSHIP	Planning and Zoning	1155 Emily Street	Mooretown	ON	N0N 1M0	(519) 867-2021	cmcclemens@stclairtownship.ca
Mr.	Barry	Uitvlugt	Senior Planner	ST. CLAIR TOWNSHIP	General Government	1155 Emily Street	Mooretown	ON	N0N 1M0	519-867-2021	butvlugt@stclairtownship.ca
Warden	Kevin	Marriott	Warden	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-844-2307	kevin_marriott@county-lambton.on.ca
Deputy Warden	Bev	Hand	Deputy Warden	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-337-3021	bhand@villageofpointedward.com
Mayor & County Councillor	Dave	Ferguson	Mayor, Municipality of Brooke-Alvinston and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-898-2173	mayor@brookealvinston.com
Mayor & County Councillor	Bill	Weber	Mayor, Municipality of Lambton Shores and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-243-1400	bill.weber@county-lambton.on.ca
Deputy Mayor & County Councillor	Doug	Cook	Deputy Mayor, Municipality of Lambton Shores and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-243-1400	dcCook@lambtonshores.ca
Mayor & County Councillor	Ian	Veen	Mayor, Village of Oil Springs and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-834-2939	ianveen1@hotmail.com
Mayor & County Councillor	Brad	Loosley	Mayor, Town of Petrolia and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-882-2350	bradloosley@gmail.com
Mayor & County Councillor	Lonny	Napper	Mayor, Town of Plympton-Wyoming and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-3939	lnapper1@cogeco.ca
Mayor & County Councillor	Mike	Bradley	Mayor, City of Sarnia and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-332-0330	mike.bradley@sarnia.ca
City-County Councillor	Margaret	Bird	City-County Councillor, City of Sarnia and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-332-0330	margaret@margaretbird.ca
City-County Councillor	Dave	Boushy	City-County Councillor, City of Sarnia and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-332-0330	d.boushy@cogeco.ca
City-County Councillor	Mike	Stark	City-County Councillor, City of Sarnia and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-332-0330	mike.stark@sarnia.ca
City-County Councillor	Brian	White	City-County Councillor, City of Sarnia and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-332-0330	brian.white@sarnia.ca
Mayor & County Councillor	Jackie	Rombouts	Mayor, Township of Warwick and Lambton County Councillor	LAMBTON COUNTY	Elected official	789 Broadway Street	Wyoming	ON	N0N 1T0	519-332-0330	jackie_rombouts@hotmail.com
Mr.	Ken	Melanson	Manager, Planning & Development Services	LAMBTON COUNTY	Planning	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-0801 ext. 5342	ken_melanson@county-lambton.on.ca
Mr.	Ron	Van Horne	CAO	LAMBTON COUNTY	General Government	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-0801 ext. 5302	ron.vanhorne@county-lambton.on.ca
Mr.	Jason	Cole	General Manager, Infrastructure and Development Services	LAMBTON COUNTY	General Government	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-5413	jason.cole@county-lambton.on.ca
Ms.	Stephane	Thiffeault	General Manager, Solicitor / Clerk	LAMBTON COUNTY	Corporate Services	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-0801 ext. 5402	stephane.thiffeault@county-lambton.on.ca
Mr.	Ben	Puzanov	Manager of Planning & Development Services	LAMBTON COUNTY	Planning & Development	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-0801 ext. 5342	planning@county-lambton.on.ca
Mr.	Matt	Deline	Manager, Public Works	LAMBTON COUNTY	Public Works	789 Broadway Street	Wyoming	ON	N0N 1T0	519-845-0801 ext. 5370	matt.deline@county-lambton.on.ca
Mayor	Alan	Broad	Mayor	TOWNSHIP OF DAWN-EUPHEMIA	Elected official	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 784-0373	mayor@dawneuphemia.on.ca
Councillor	Jason	Meyer	Councillor	TOWNSHIP OF DAWN-EUPHEMIA	Elected official	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 692-9519	meyer@dawneuphemia.on.ca
Councillor	Leslea	Williams	Councillor	TOWNSHIP OF DAWN-EUPHEMIA	Elected official	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 683-6382	williams@dawneuphemia.on.ca
Councillor	Ann	Gray	Councillor	TOWNSHIP OF DAWN-EUPHEMIA	Elected official	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 692-7209	gray@dawneuphemia.on.ca
Councillor	Mark	McGuire	Councillor	TOWNSHIP OF DAWN-EUPHEMIA	Elected official	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519-381-7900	m McGuire@dawneuphemia.on.ca
Ms.	Donna	Clermont	Administrator-Clerk	TOWNSHIP OF DAWN-EUPHEMIA	General Government	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 692-5148	clerk@dawneuphemia.on.ca
Mr.	Paul	Dalton	Public Works Superintendent	TOWNSHIP OF DAWN-EUPHEMIA	General Government	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 692-5018	roads@dawneuphemia.on.ca
Ms.	Terri	Towstiac	Deputy Clerk	TOWNSHIP OF DAWN-EUPHEMIA	General Government	4591 Lambton Line RR 4	Dresden	ON	N0P 1M0	519 692-5018	deputy.clerk@dawneuphemia.on.ca

*APPENDIX B2:
NEWSPAPER NOTICE TEAR SHEETS*

Hiccup delays screening

Nomadland director's Oscars party in Shanghai runs into a technical snag

EMILY CHOW

SHANGHAI A livestream of the Academy Awards in Shanghai hosted by alumni of Oscar-winner Chloé Zhao's alma mater ran into China's Great Firewall, with the organizer saying access to his virtual private network (VPN) service was blocked for nearly two hours.

Beijing-born Zhao, whose critical 2013 comment on China ("It goes back to when I was a teenager in China, being in a place where there are lies everywhere") resurfaced after her nomination, sparking backlash

in the country, was named best director for Nomadland, making her the first Asian woman to win the category in the award's 93-year history.

The Recession-era tale about a community of van dwellers in America also won Oscars for best picture and best actress, for Frances McDormand. About 30 people had gathered at a small bar on The Bund, a historic district in central Shanghai, to support Zhao and watch the awards live on YouTube.

The screening, hosted by New York University alumni, didn't start until organizer Kevin Ke got his VPN



Nomadland producer Peter Spears, left, lead actress Frances McDormand, director Chloé Zhao and producers Mollye Asher and Dan Janvey celebrate their Academy Award victories. CHRIS PIZZELLO/REUTERS

service to work.

The Cyberspace Administration of China didn't respond to a request for comment.

The awards show wasn't broadcast in China, where Zhao's success has triggered an awkward mix of pride and censorship.

Hu Xijin, editor of the Global

Times, a tabloid run by the Communist Party's official People's Daily, tweeted congratulations.

"She is an excellent director. As a Chinese born in Beijing striving in the U.S., the tense China-US ties may bring some troubles to her. Hopefully she will become more and more mature in handling those troubles."

In her Oscar speech, Zhao said she believed people were inherently good.

"Even though sometimes they might seem like the opposite is true, but I have always found goodness in the people I met everywhere I went in the world."

Reuters

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This route is located on Bentinck St. It has 29 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$9.86.

ROUTE SF128 - CORUNNA
This route is located on Fane St. It has 20 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$7.00.

ROUTE SF2800 - WYOMING
This route is located on London, Main & Niagara. It has 60 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$20.40.

Contact: Penny Churchill
519-344-3641 ext. 502259
pchurchill@postmedia.com

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Route SO322
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Route SO95
This route is located on Chudleigh, Hillcrest, Nisbet & Rutherglen. It has 12 daily customers and 26 flyers to be delivered once a week (Thurs). Your profit every two weeks would be approx. \$24.44.

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519-344-3641 ext. 502259
pchurchill@postmedia.com

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Public Notices

NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE

Dawn-Corunna Project

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its natural gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas' systems and continue to meet the firm natural gas demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project (the Project) may include all or some of the following:

The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station in St. Clair Township, which were installed between 1964 and 1974 and are approaching the end of their lifecycle.

Meeting existing firm demand through the construction of a new steel natural gas pipeline, 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon the selection of a preferred route.

Engagement with Indigenous communities, landowners, government agencies, the general public, and other interested persons is an integral component of the planning process. As a result of the social distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open House sessions will be held in place of an in-person Open House.

The first of two Virtual Open Houses will be available beginning on **May 3, 2021** at 9:00 am EST until **May 17, 2021** at **5:00 pm EST** at www.solutions.ca/DawnCorunna.

If you are unable to log onto the Virtual Open House between May 3 and May 17, please dial 905-482-4679 and leave a detailed message with your contact information and we will respond as soon as possible.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/About-Us> under "Projects". Input received during the first Virtual Open House will be used to inform the selection of the Preliminary Preferred Route and to develop site specific environmental protection or mitigation measures for the Project.

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For any questions or comments regarding the Environmental Study or the proposed Dawn-Corunna Project, please contact the Dawn-Corunna Project team:

Telephone: (905) 482-4679
Email: DawnCorunna@landsolutions.ca
Or visit the project website at: enbridgegas.com/about-us/projects

Sarnia & Lambton County This Week

Carriers Deliver Every Thursday
There is No Collecting or Inserting
These routes are coming down or being delivered by an Observer Contractor.

ROUTE #SF83
This route is located on Champlain, Marquette & Thomas. It has 67 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$22.78.

ROUTE #SF267
This route is located on Michigan Ave (758 to 929). It has 38 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.92.

ROUTE #SF455
This route is located on Cathcart & Marianna Pl. & Oakridge. It has 68 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$23.12.

ROUTE #SF4
This route is located on Devon, Princess & Westminster. It has 35 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.90.

ROUTE #SF630
This route is located on Bernard Cr., Salisbury, & Wiltshire. It has 45 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$15.30.

ROUTE #SF418
This route is located on Hay & Rocca. It has 35 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.90.

ROUTE #SF384
This route is located on Houston, Lakeshore & Rowe. It has 40 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$13.60.

ROUTE #SF470
This route is located on Lakeshore (435 to 630). It has 38 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.92.

ROUTE #SF215
This route is located on Lee Cr., Senate, & Severin Dr. It has 37 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.58.

ROUTE #SF37
This route is located on Albion Pl., Banbury & Wiltshire. It has 30 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$10.20.

ROUTE #SF325
This route is located on Camelot & Michigan. It has 35 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.90.

ROUTE #SF259
This route is located on Errol Rd. E., Hunt & Miller. It has 32 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$10.88.

ROUTE #SF225
This route is located on Carl, Dell & Webster. It has 37 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.58.

ROUTE #SF184
This route is located on Devonshire & Roosevelt. It has 34 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.56.

ROUTE #SF163
This route is located on Willowbrook. It has 34 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.56.

ROUTE #SF595 - TWIN LAKES
This route is located on Errol Rd. E. (1371-1463). It has 31 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$10.54.

ROUTE #SF196 - TWIN LAKES
This route is located on Errol Rd. E. (1220-1351). It has 33 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.22.

ROUTE #SF307
This route is located on Allandale. It has 37 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.58.

ROUTE #SF240
This route is located on Bond, Guthrie Dr. & Jordan. It has 42 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$14.28.

ROUTE #SF5015
This route is located on Devine St., Phillip & Stockwell. It has 88 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$29.92.

Contact: Penny Churchill 519-344-3641 ext. 502259
pchurchill@postmedia.com

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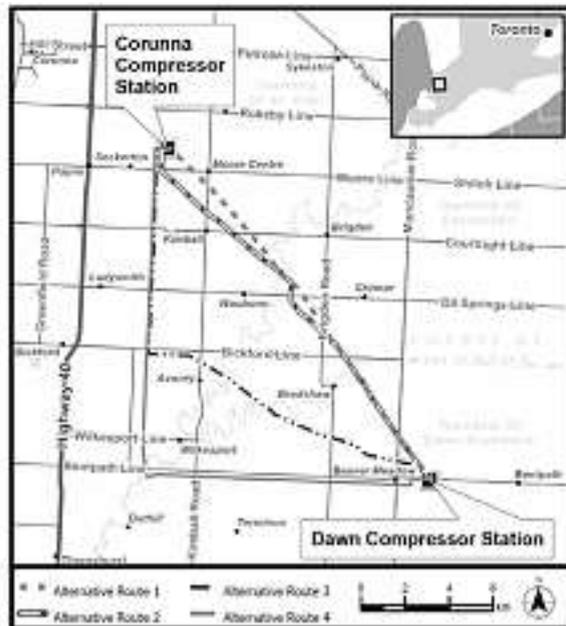
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For any questions or comments regarding the Environmental Study or the proposed Dawn-Corunna Project, please contact the Dawn-Corunna Project team:

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Or visit the project website at:
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Obituaries



WEVER, Jack Gerard
May 3, 1953 - Apr 13, 2021

Jack Gerard Wever, 67, of Calgary, Alberta, passed away on Tuesday, April 13, 2021. He was born on May 3, 1953, in Sarnia, Ontario, where he spent his youth then travelled west, like many of his generation. The mountains kept him there, and after stints in Banff and Vancouver, he settled in Calgary working in various capacities in the hospitality industry.

Jack was predeceased by his parents, Joe and Trudy, and siblings, Catherine and Barry. Surviving him are his other siblings, Robert (Julianne), Mary Alice, Mary Ann (Dave) Shaule, Maggie, Joe (Kathy), Matt (Marcia) and John. He also leaves behind a large group of nieces and nephews spread throughout Canada and the US.

In his declining years he happened upon the family of JoAnne Collins, Paul Knapp and their children Mitchell and Sidney Knapp. They included Jack in their family and their unceasing care, kindness and commitment sustained him through these trying times. We are truly thankful and also humbled by their generosity of spirit and example. Thank you!

Heartfelt thanks to the staff of Taradale West (5th floor) and Martindale East (6th floor) at AgeCare SkyPointe in Calgary. In spite of the burdens of a health crisis they dutifully continued to provide quality and effective resident care seemingly unperturbed by the surrounding events. Thank you!

While cremation has already occurred there will be a celebration of Jack's life at a later date. Please consider an expression of sympathy in Jack's name to Parkinson Canada at Parkinson.ca. Memories and messages of condolence may be shared at www.myalternatives.ca/airdrie/obituaries.

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Employment

Sarnia & Lambton County This Week

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 These routes are coming down or being delivered
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ROUTE SF328 - CORUNNA

This route is located on Bentinck St. It has 29 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$9.86.

ROUTE SF128 - CORUNNA

This route is located on Fane St. It has 20 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$7.00.

ROUTE SF381 - CORUNNA

This route is located on Beresford, Fane & Lyndoch. It has 46 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$15.64.

ROUTE SF209 - CORUNNA - TOWNHOUSES

This route is located on 200 St. Clair Blvd. It has 59 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$20.06.

ROUTE SF317 - CORUNNA

This route is located on Westview, Wilkinson and Riverside Dr.. It has 39 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$13.26.

ROUTE SF291 - CORUNNA

This route is located on Albert & Blackthorn. It has 36 flyers to be delivered once a week (Thurs.) Your profit every two weeks would be approx. \$12.24.

Contact: Penny Churchill
519-344-3641 ext. 502259
pchurchill@postmedia.com

SARNIA THE OBSERVER

YOUNGSTERS, Seniors or Adults
Delivery Tuesday thru Fri. before 5:30,
Sat. before 12 noon
SARNIA

These routes are going to be available soon.

Route SO166 - BRIGHT'S GROVE

This route is located on Marion, Marisa & Yonge St. It has 6 daily customers and 24 flyers to be delivered once a week (Thurs). Your profit every two weeks would be approx. \$16.26.

Route SO141

This route is located on Kensington, Leopold, Tunis & Tweedsmuir. It has 11 daily customers. Your profit every two weeks would be approx. \$14.85.

Route SO275

This route is located on Grey & Preston. It has 6 daily customers. Your profit every two weeks would be approx. \$8.10.

Route SO241

This route is located on Flamingo & Highbury. It has 9 daily customers and, 49 flyers to be delivered once a week (Thurs). Your profit every two weeks would be approx. \$28.81.

Route SO283

This route is located on Assiniboine, Maxwell, Hillary, Southern & William. It has 14 daily customers. Your profit every two weeks would be approx. \$18.90.

Route SO311

This route is located on Echo, Giffel, Lang, Lombardy & Severin Dr. S. It has 22 daily customers. Your profit every two weeks would be approx. \$29.70.

Route SO197 - WILTSHIRE

This route is located on Arlington, Asby, Cambridge, Dukenfield, Durco, Hazelwood, Salisbury, Wiltshire & Winchester. It has 52 daily customers. Your profit every two weeks would be approx. \$70.20.

Contact: Penny Churchill
519-344-3641 ext. 502259
pchurchill@postmedia.com

Public Notices

ENBRIDGE GAS INC. NOTICE OF SECOND VIRTUAL OPEN HOUSE

Dawn-Corunna Project

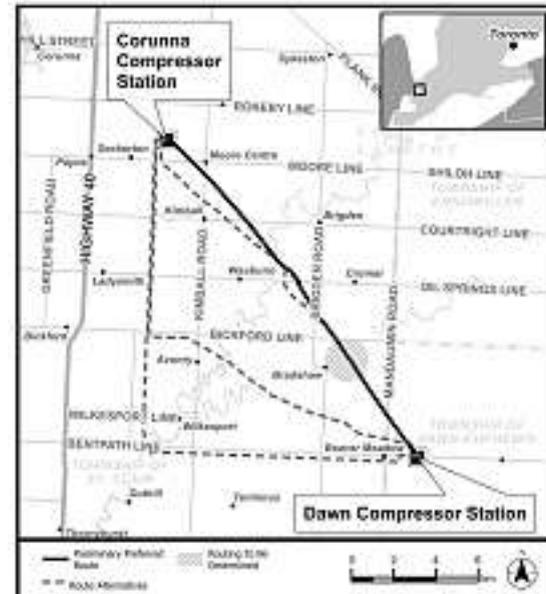
Enbridge Gas Inc. (Enbridge Gas) has conducted a review of its gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. A Route Selection Process is being conducted to determine the best location for the proposed pipeline. Four Alternative Routes were presented during the first Virtual Open House held from May 3-17, 2021. No feedback was received at the first Virtual Open House that required adjustments be made to the four proposed Alternative Routes. A qualitative and quantitative evaluation of the Alternative Routes resulted in the selection of a Preliminary Preferred Route, which will be approximately 20 km in length.

The second of two Virtual Open Houses will be available for two weeks starting on July 19, 2021 and finishing on August 2, 2021 at www.solutions.ca/DawnCorunna.

If you are unable to log onto the Virtual Open House between **July 19** and **August 2**, please dial **905-482-4679** and leave a detailed message with your contact information and we will respond as soon as possible.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/about-enbridge-gas/projects/dawn-corunna-project>. Input received during the second Virtual Open House will be used to inform the selection of the Preferred Route and to develop site specific environmental protection or mitigation measures for the project.



As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to undertake an Environmental Study of the construction and operation of the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in Fall 2021, after which Enbridge Gas will file an application for the Project to the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in in spring/summer 2023.

For any questions or comments regarding the Environmental Study or the proposed Dawn-Corunna Project, please contact the Dawn-Corunna Project team:

Telephone: (905) 482-4679
Email: DawnCorunna@landsolutions.ca

Or visit the project website noted above.

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MADE YOU LOOK

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Sarnia & Lambton County This Week

Carriers Deliver Every Thursday
There is No Collecting or Inserting
These routes are coming down or being delivered by an Observer Contractor.

ROUTE SF328 - CORUNNA
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Contact: Penny Churchill
519-344-3641 ext. 502259
pchurchill@postmedia.com

Sarnia & Lambton County This Week

Carriers Deliver Every Thursday
There is No Collecting or Inserting
These routes are coming down or being delivered by an Observer Contractor.

ROUTE #SF83
This route is located on Champlain, Marquette & Thomas. It has 67 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$22.78.

ROUTE #SF267
This route is located on Michigan Ave (758 to 929). It has 38 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.92.

ROUTE #SF5029
This route is located on Assiniboine, Montrose & Wilmont. It has 83 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$28.22.

ROUTE #SF285
This route is located on Indian Rd. N. It has 54 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$18.36.

ROUTE #SF630 - WILTSHIRE
This route is located on Bernard Crt., Salisbury & Wiltshire. It has 45 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$15.30.

ROUTE #SF418
This route is located on Hay & Rocca. It has 35 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.90.

ROUTE #SF384
This route is located on Houston, Lakeshore & Rowe. It has 40 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$13.60.

ROUTE #SF470
This route is located on Lakeshore (435 to 630). It has 38 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.92.

ROUTE #SF215
This route is located on Lee Crt., Senate, & Severin Dr. It has 37 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.58.

ROUTE #SF37 - WILTSHIRE
This route is located on Albion Pl., Banbury & Wiltshire. It has 30 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$10.20.

ROUTE #SF325
This route is located on Camelot & Michigan. It has 35 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.90.

ROUTE #SF259
This route is located on Errol Rd. E., Hunt & Miller. It has 32 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$10.88.

ROUTE #SF74
This route is located on Indian Rd. N. (between Wellington & London). It has 43 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$14.62.

ROUTE #SF5001
This route is located on Alexandra, Maxwell, Melrose & William. It has 42 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$14.28.

ROUTE #SF523
This route is located on Copland Rd. It has 36 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.24.

ROUTE #SF4017
This route is located on Dundas, Maxwell, Napier and Nelson. It has 78 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$26.52.

ROUTE #SF595 - TWIN LAKES
This route is located on Errol Rd. E. (1371-1463). It has 31 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$10.54.

ROUTE #SF196 - TWIN LAKES
This route is located on Errol Rd. E. (1220-1351). It has 33 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$11.22.

ROUTE #SF307
This route is located on Allandale. It has 37 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$12.58.

ROUTE #SF240
This route is located on Bond, Guthrie Dr. & Jordan. It has 42 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$14.28.

ROUTE #SF3004 - POINT EDWARD
This route is located on Albert, Alexandra, Charles & Michigan. It has 53 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$18.02.

ROUTE #SF3003 - POINT EDWARD
This route is located on St. Clair, Alexandra & Michigan. It has 55 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$18.70.

ROUTE #SF457
This route is located on Echo. It has 67 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$22.78.

ROUTE #SF4008
This route is located on Cecil, East N., Lincoln Park, London, Maxwell, Norman & Watson. It has 96 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$32.64.

ROUTE #SF79
This route is located on London Rd. (Indian & Murphy). It has 52 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$17.68.

ROUTE #SF197 - WILTSHIRE
This route is located on Wiltshire, Hazelwood & Winchester. It has 83 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$28.22.

ROUTE #SF554
This route is located on Vroom & Eastlawn. It has 54 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$18.36.

ROUTE #SF117
This route is located on Eastlawn & Exmouth. It has 51 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$17.34.

ROUTE #SF511 - TWIN LAKES
This route is located on Esser Cres. It has 43 flyers to be delivered once a week on Thursday. Your profit every two weeks would be approx. \$14.62.

Contact: Penny Churchill 519-344-3641 ext. 502259
pchurchill@postmedia.com

Public Notices

ENBRIDGE GAS INC. NOTICE OF SECOND VIRTUAL OPEN HOUSE

Dawn-Corunna Project

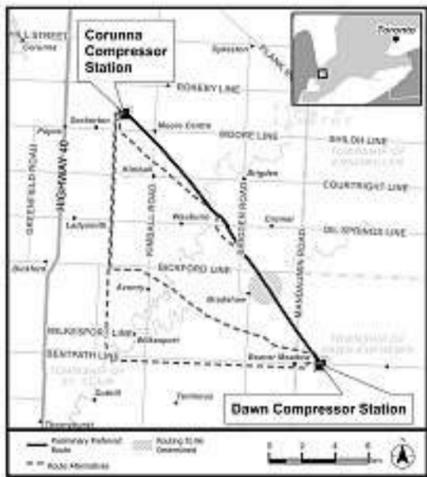
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The second of two Virtual Open Houses will be available for two weeks starting on July 19, 2021 and finishing on August 2, 2021 at www.solutions.ca/DawnCorunna.

If you are unable to log onto the Virtual Open House between **July 19 and August 2**, please dial **905-482-4679** and leave a detailed message with your contact information and we will respond as soon as possible.

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For any questions or comments regarding the Environmental Study or the proposed Dawn-Corunna Project, please contact the Dawn-Corunna Project team:

Telephone: (905) 482-4679
Email: DawnCorunna@landsolutions.ca

Or visit the project website noted above.

Accounting & Finance



The Township of St. Clair is seeking a motivated individual for a **Deputy Treasurer/Coordinator of Finance** position within the Finance Department. The full posting can be viewed under "Job Opportunities" on our website: www.stclairtownship.ca

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YOUNGSTERS, Seniors or Adults
Delivery Tuesday thru Fri. before 5:30,
Sat. before 12 noon
SARNIA
These routes are going to be available soon.

Route SO166 - BRIGHT'S GROVE

This route is located on Marion, Marisa & Yonge St. It has 6 daily customers and 24 flyers to be delivered once a week (Thurs). Your profit every two weeks would be approx. \$16.26.

Route SO241

This route is located on Flamingo & Highbury. It has 9 daily customers and, 49 flyers to be delivered once a week (Thurs). Your profit every two weeks would be approx. \$28.81.

Route SO283

This route is located on Assiniboine, Maxwell, Hillary, Southern & William. It has 14 daily customers. Your profit every two weeks would be approx. \$18.90.

Route SO311

This route is located on Echo, Giffel, Lang, Lombardy & Severin Dr. S. It has 22 daily customers. Your profit every two weeks would be approx. \$29.70.

Contact: Penny Churchill
519-344-3641 ext. 502259
pchurchill@postmedia.com

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Totum Research, Canadians 18+; 2020

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*APPENDIX B3:
NOTIFICATION LETTERS*



April 19, 2021

Dear Landowner / Resident,

Reference: Enbridge Gas – 2023 Dawn-Corunna Project, Notice of Commencement and Virtual Open House

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its natural gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm natural gas demands of Enbridge Gas customers.

The proposed 2023 Dawn-Corunna Project (the Project) may include all or some of the following:

- The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station in St. Clair Township, which were installed between 1964 and 1974 and are approaching the end of their lifecycle.
- Meeting existing firm demand through the construction of a new steel natural gas pipeline, 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon the selection of a preferred route.

For further details, please refer to the map in the attached document.

You are receiving this letter because an Alternative Route is located on or within close proximity to your property.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Fall 2021. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in spring/summer 2023 and be complete by the end of 2023.

Engagement with Indigenous communities, landowners, government agencies, the general public, and other interested persons is an integral component of the Environmental Study process. As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

April 19, 2021

Page 2 of 2

Reference: Enbridge Gas – 2023 Dawn-Corunna Project, Notice of Commencement and Virtual Open House

The first of two Virtual Open Houses will be available from **May 3, 2021** at 9:00 am EST to **May 17, 2021** at 5:00 pm EST at www.solutions.ca/DawnCorunna.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/About-Us> under “Projects”.

Input received during the first Virtual Open House will be used to inform the selection of the Preliminary Preferred Route and to develop site specific environmental protection or mitigation measures for the Project.

To share questions or comments regarding the Environmental Study or the proposed 2023 Dawn-Corunna Project, please contact:

2023 Dawn-Corunna Project Team

Tel: 905-482-4679

Email: DawnCorunna@landsolutions.ca

Please feel free to share this letter with your neighbours. If you are a landowner, it would also be appreciated if this letter could be shared with your tenants.

Regards,

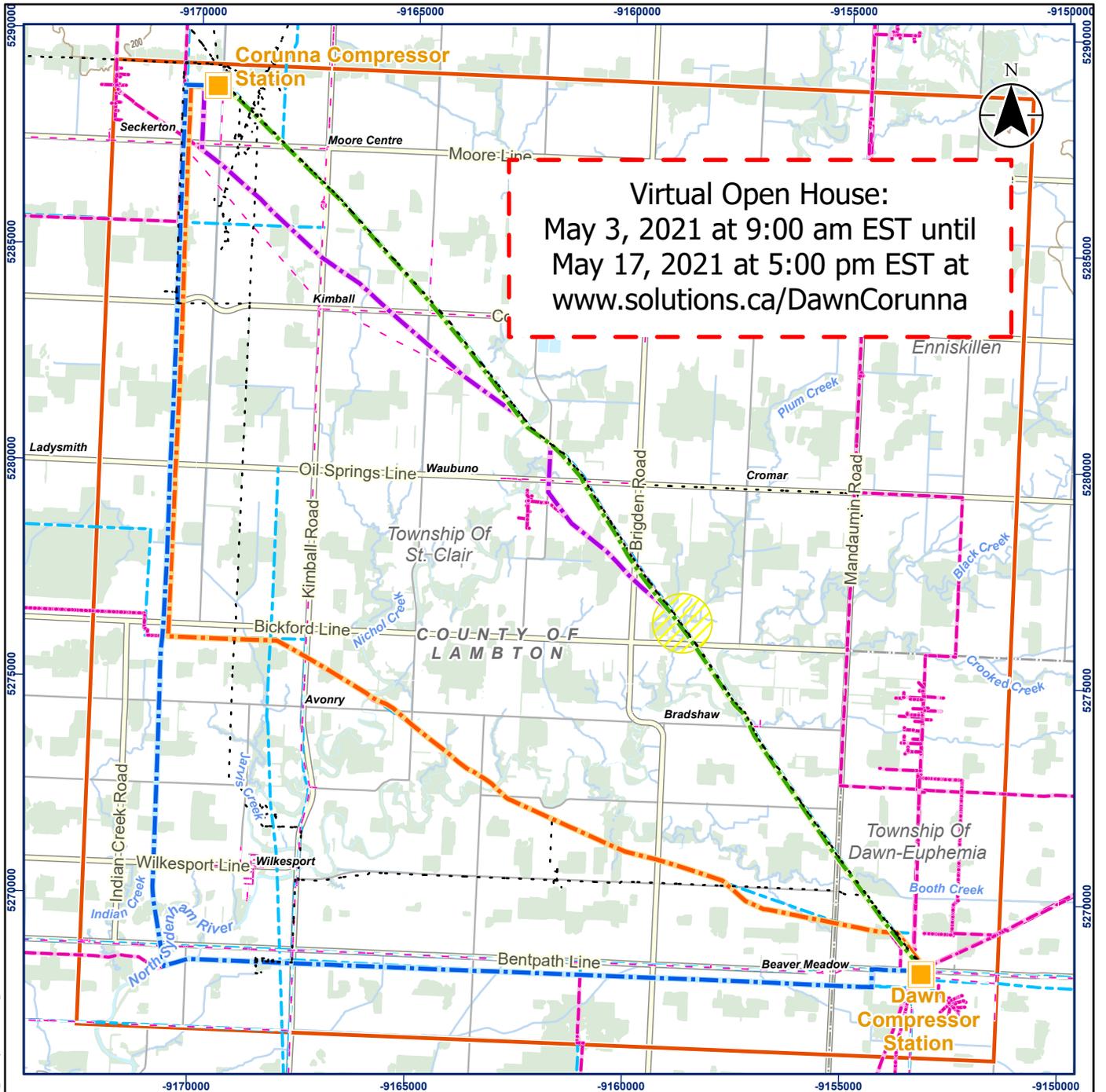


Tyler Semashkewich

Supervisor, Projects
Lands & ROW Canada

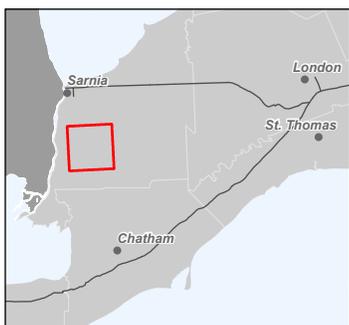
Attachment: Figure 1 – Route Alternatives (Conceptual)

c. Ryan Park, Sr. Advisor, Environment, Enbridge Gas Inc.



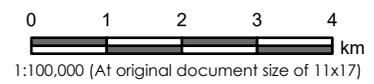
Virtual Open House:
 May 3, 2021 at 9:00 am EST until
 May 17, 2021 at 5:00 pm EST at
www.solutions.ca/DawnCorunna

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Notes
 1. Coordinate System: NAD 1983 UTM Zone 17N
 2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2020.

- Study Area
- - - Alternative Route 1
- - - Alternative Route 2
- - - Alternative Route 3
- - - Alternative Route 4
- Routing To Be Determined
- Existing Station
- - - Existing Pipeline (EGI)
- - - Existing Enbridge Pipeline (Transmission)
- - - Existing Enbridge Pipeline (Distribution)
- - - Other Pipeline (CanVec)
- Municipal Boundary
- Municipal Boundary, Lower
- Major Road
- Minor Road
- Contour
- Watercourse
- Waterbody
- Wooded Area



Project Location: 160961392 REVA
 County of Lambton
 Prepared by swen on 2021-04-12
 Technical Review by MKnight 2021-02-25

Client/Project:
 ENBRIDGE GAS INC.
 DAWN TO CORUNNA PIPELINE PROJECT

Figure No.

1

Title

Route Alternatives (Conceptual)

Disclaimer: Stantec assumes no responsibility for data supplied in electronic format. The recipient accepts full responsibility for verifying the accuracy and completeness of the data. The recipient releases Stantec, its officers, employees, consultants and agents, from any and all claims arising in any way from the content or provision of the data.



Stantec Consulting Ltd.
1-70 Southgate Drive, Guelph ON N1G 4P5



April 19, 2021

«TITLE» «FIRST_NAME» «SURNAME»
«POSITION»
«ORGANIZATION»
«DEPARTMENT»
«ADDRESS»
«CITYTOWN» «PROVINCE» «POSTAL_CODE»

Dear «TITLE» «SURNAME»,

Reference: Enbridge Gas – 2023 Dawn-Corunna Project, Notice of Commencement and Virtual Open House

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As an agency with jurisdiction or a potential interest in developments in the area, you are invited to provide or coordinate comments regarding the proposed Project. Specifically, Stantec is seeking information regarding planning principles or guidelines implemented by your agency that may affect

April 19, 2021

«TITLE» «FIRST_NAME» «SURNAME»

Page 2 of 2

Reference: Enbridge Gas – 2023 Dawn-Corunna Project, Notice of Commencement and Virtual Open House

routing, construction and/or operation of the proposed Project. Stantec is also seeking background environmental, socio-economic, and archaeological/cultural heritage information that may be useful in compiling the inventory of the Study Area.

To support the quality of the assessment process, we also request that you provide us with information regarding other proposed developments within the Study Area. This information will be incorporated into the Environmental Study and related report as a component of the cumulative effects assessment.

Please contact us to discuss the most efficient way to obtain this information.

Engagement with Indigenous communities, landowners, government agencies, the general public, and other interested persons is an integral component of the Environmental Study process. As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

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Input received during the first Virtual Open House will be used to inform the selection of the Preliminary Preferred Route and to develop site specific environmental protection or mitigation measures for the Project.

If you have questions or comments regarding the 2023 Dawn-Corunna Project, please do not hesitate to contact the undersigned.

Yours truly,

Stantec Consulting Ltd.



Emily Hartwig B.Sc., EP.

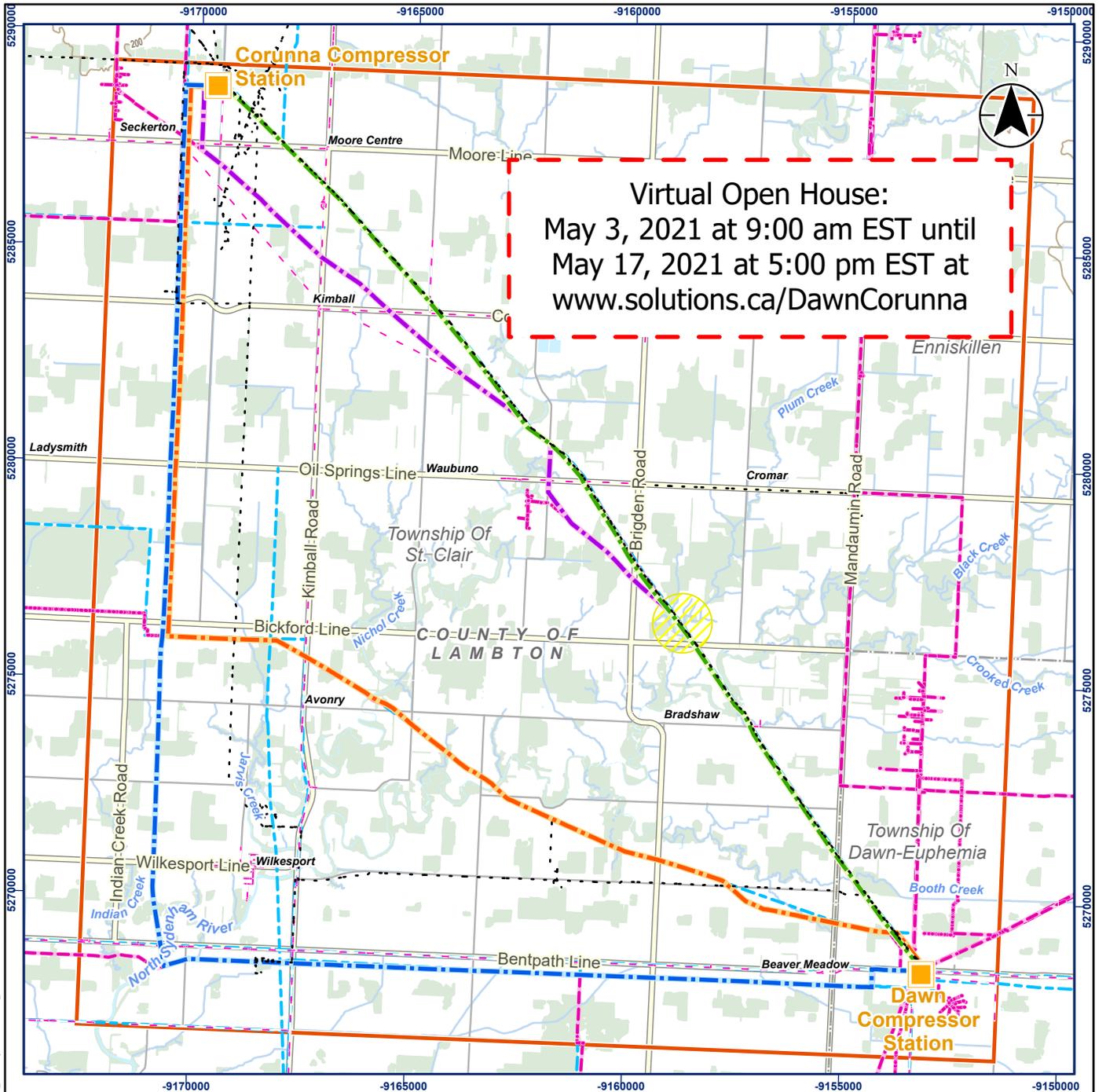
Environmental Consultant, Assessment and Permitting

Phone: 519 780-8186

Emily.Hartwig@stantec.com

Attachment: Figure 1 – Route Alternatives (Conceptual)

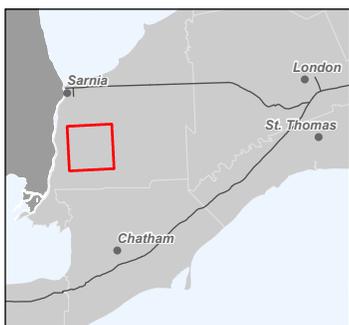
c. Ryan Park, Sr. Advisor, Environment, Enbridge Gas Inc.



Virtual Open House:
 May 3, 2021 at 9:00 am EST until
 May 17, 2021 at 5:00 pm EST at
www.solutions.ca/DawnCorunna

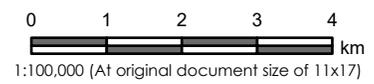


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Notes
 1. Coordinate System: NAD 1983 UTM Zone 17N
 2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2020.

- Study Area
- - - Alternative Route 1
- - - Alternative Route 2
- - - Alternative Route 3
- - - Alternative Route 4
- Routing To Be Determined
- Existing Station
- - - Existing Pipeline (EGI)
- - - Existing Enbridge Pipeline (Transmission)
- - - Existing Enbridge Pipeline (Distribution)
- - - Other Pipeline (CanVec)
- Municipal Boundary
- Municipal Boundary, Lower
- Major Road
- Minor Road
- Contour
- Watercourse
- Waterbody
- Wooded Area



Project Location: 160961392 REVA
 County of Lambton
 Prepared by swen on 2021-04-12
 Technical Review by MKnight 2021-02-25

Client/Project:
 ENBRIDGE GAS INC.
 DAWN TO CORUNNA PIPELINE PROJECT

Figure No.

1

Title

Route Alternatives (Conceptual)

Disclaimer: Stantec assumes no responsibility for data supplied in electronic format. The recipient accepts full responsibility for verifying the accuracy and completeness of the data. The recipient releases Stantec, its officers, employees, consultants and agents, from any and all claims arising in any way from the content or provision of the data.



April 19, 2021

Attention: «TITLE» «FIRST_NAME» «SURNAME»
«POSITION»
«ORGANIZATION»
«DEPARTMENT»
«ADDRESS»
«CITYTOWN» «PROVINCE» «POSTAL_CODE»

Dear «TITLE» «SURNAME»,

Reference: Enbridge Gas – 2023 Dawn-Corunna Project, Notice of Commencement and Virtual Open House

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its natural gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm natural gas demands of Enbridge Gas customers.

The proposed 2023 Dawn-Corunna Project (the Project) may include all or some of the following:

- The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station in St. Clair Township, which were installed between 1964 and 1974 and are approaching the end of their lifecycle.
- Meeting existing firm demand through the construction of a new steel natural gas pipeline, 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon the selection of a preferred route.

For further details, please refer to the map in the attached document.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Fall 2021. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in spring/summer 2023 and be complete by the end of 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Environmental Study Area. As an Indigenous community with a potential interest in the study area, we are inviting Oneida Nation of the Thames to provide comments regarding the proposed Project. Specifically, Stantec is seeking information about any adverse impacts that the proposed project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ontario Ministry of Indigenous Relations and Reconciliation.



April 19, 2021
Page 2 of 2

Reference: Enbridge Gas – 2023 Dawn-Corunna Project, Notice of Commencement and Virtual Open House

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

The first of two Virtual Open Houses will be available from **May 3, 2021** at 9:00 am EST to **May 17, 2021** at 5:00 pm EST at www.solutions.ca/DawnCorunna.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/About-Us> under “Projects”.

Input received during the first Virtual Open House will be used to inform the selection of the Preliminary Preferred Route and to develop site specific environmental protection or mitigation measures for the Project.

If you have questions or comments regarding the 2023 Dawn-Corunna Project, please do not hesitate to contact the undersigned.

Regards,

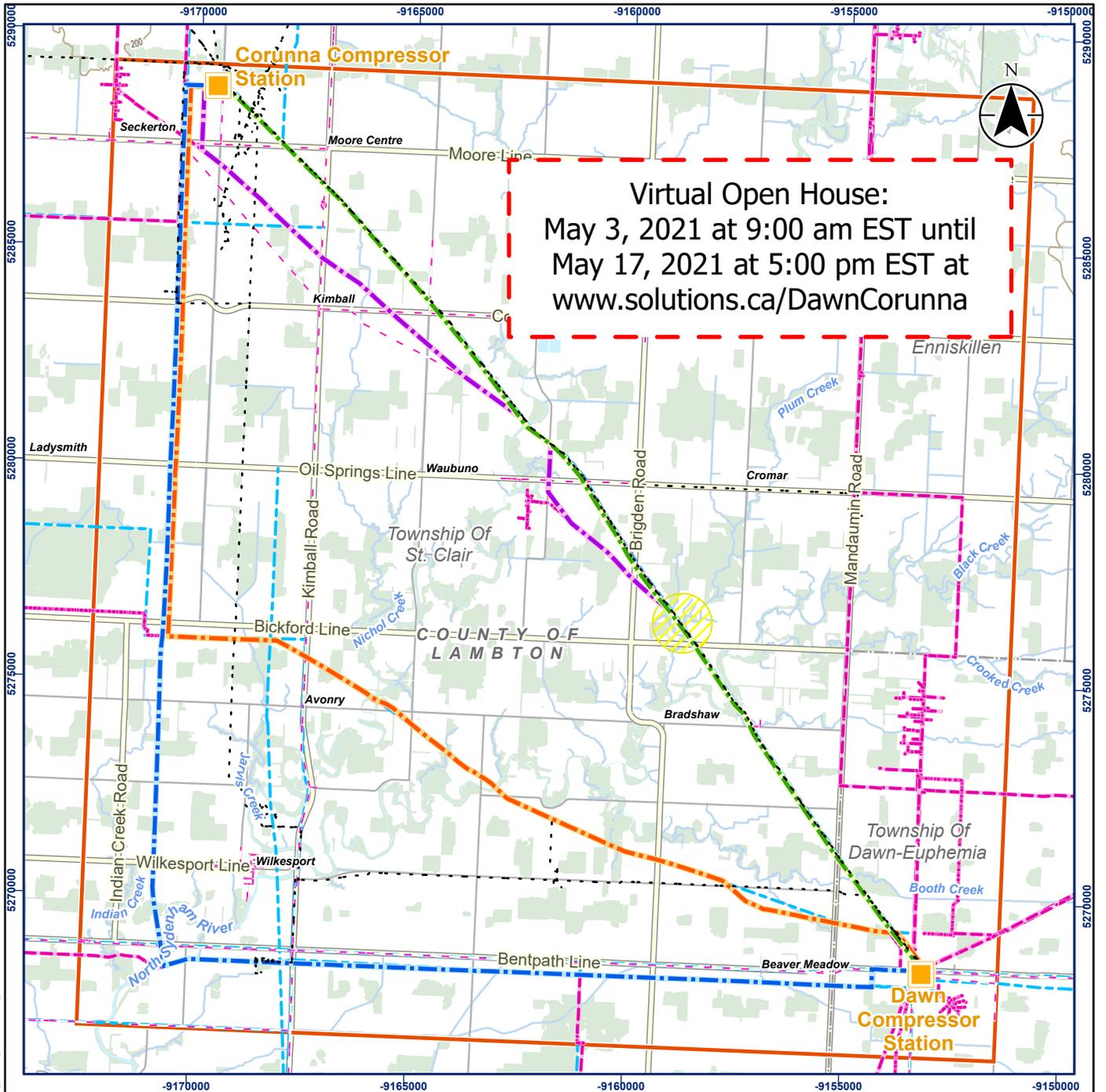
ENBRIDGE GAS INC.

Kevin Berube

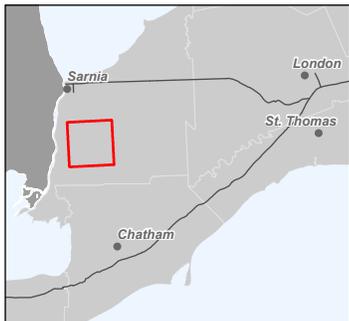
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
Cell: 416-666-6759
Kevin.Berube@enbridge.com

Attachment: Figure 1 – Route Alternatives (Conceptual)

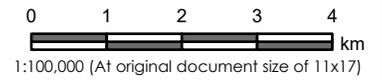
- c. Ryan Park, Sr. Advisor, Enbridge Gas Inc.
- Emily Hartwig, Environmental Consultant, Stantec Consulting Ltd.



Virtual Open House:
 May 3, 2021 at 9:00 am EST until
 May 17, 2021 at 5:00 pm EST at
www.solutions.ca/DawnCorunna



- Study Area
- Alternative Route 1
- Alternative Route 2
- Alternative Route 3
- Alternative Route 4
- Routing To Be Determined
- Existing Station
- Existing Pipeline (EGI)
- Existing Enbridge Pipeline (Transmission)
- Existing Enbridge Pipeline (Distribution)
- Other Pipeline (CanVec)
- Municipal Boundary
- Municipal Boundary, Lower
- Major Road
- Minor Road
- Contour
- Watercourse
- Waterbody
- Wooded Area



Project Location: 160961392 REVA
 County of Lambton
 Prepared by swen on 2021-04-12
 Technical Review by MKnight 2021-02-25

Client/Project:
 ENBRIDGE GAS INC.
 DAWN TO CORUNNA PIPELINE PROJECT

Figure No.

1

Title

Route Alternatives (Conceptual)

Notes
 1. Coordinate System: NAD 1983 UTM Zone 17N
 2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2020.

Disclaimer: Stantec assumes no responsibility for data supplied in electronic format. The recipient accepts full responsibility for verifying the accuracy and completeness of the data. The recipient releases Stantec, its officers, employees, consultants and agents, from any and all claims arising in any way from the content or provision of the data.

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Stantec Consulting Ltd.
1-70 Southgate Drive, Guelph ON N1G 4P5



July 12, 2021

«TITLE» «FIRST_NAME» «SURNAME»
«POSITION»
«ORGANIZATION»
«DEPARTMENT»
«ADDRESS»
«CITYTOWN» «PROVINCE» «POSTAL_CODE»

Dear «TITLE» «SURNAME»,

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

Enbridge Gas Inc. (Enbridge Gas) has conducted a review of its gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. A Route Selection Process is being conducted to determine the best location for the proposed pipeline. Four Alternative Routes were presented during the first Virtual Open House held from May 3-17, 2021. No feedback was received at the first Virtual Open House that required adjustments be made to the four proposed Alternative Routes. A qualitative and quantitative evaluation of the Alternative Routes resulted in the selection of a Preliminary Preferred Route, which will be approximately 20 km in length.

A map of the Preliminary Preferred Route can be found in the attached notice.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to undertake an Environmental Study of the construction and operation of the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge's application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Fall 2021. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in spring/summer 2023.

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

Engagement with Indigenous communities, landowners, government agencies, the general public, and other interested persons is an integral component of the Environmental Study process. As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

The second of two Virtual Open Houses will be available for two weeks starting on **July 19, 2021** and finishing on **August 2, 2021** at www.solutions.ca/DawnCorunna.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/about-enbridge-gas/projects/dawn-corunna-project>

Input received during the second Virtual Open House will be used to confirm the selection of a Preferred Route and to develop site specific environmental protection or mitigation measures.

If you have questions or comments regarding the project, please do not hesitate to contact the undersigned.

Yours truly,

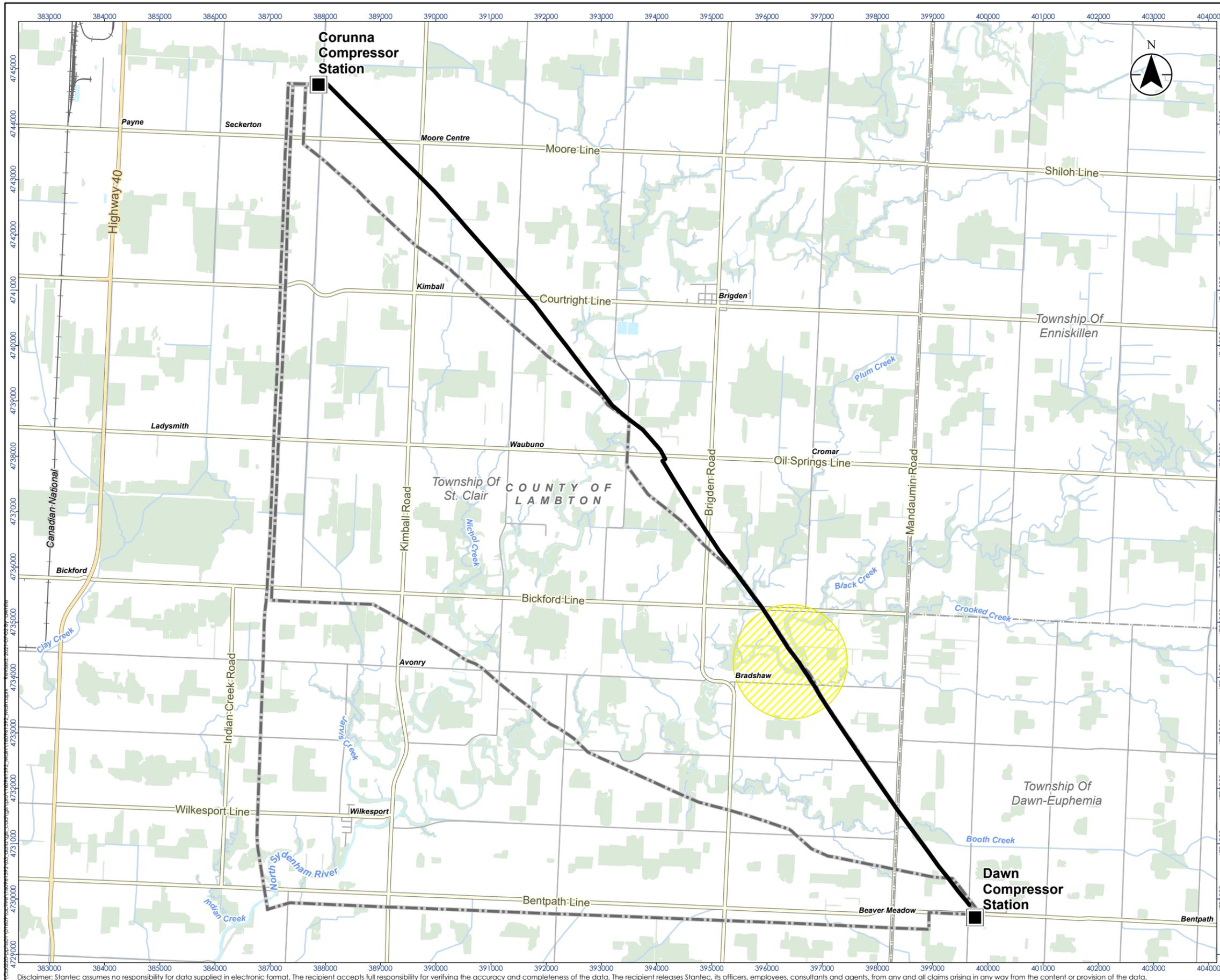
Stantec Consulting Ltd.



Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting
Phone: 519 780-8186
Emily.Hartwig@stantec.com

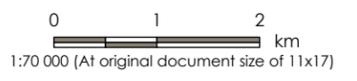
Attachment: Figure 1 – Alternatives and Preliminary Preferred Route

c. Ryan Park, Sr. Advisor, Environment, Enbridge Gas Inc.

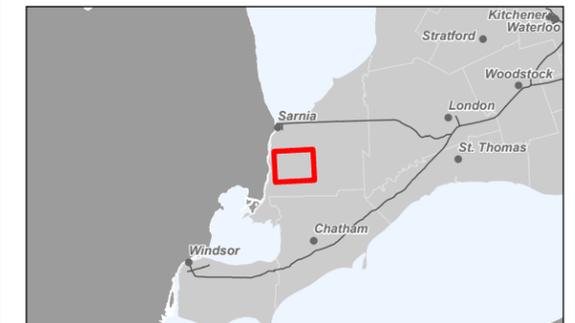


Legend

- Preliminary Preferred Route
- Route Alternative
- Routing To Be Determined
- Existing Station
- Highway
- Major Road
- Minor Road
- Railway
- Watercourse
- Municipal Boundary
- Municipal Boundary, Lower
- Waterbody
- Wooded Area



- Notes**
1. Coordinate System: NAD83 UTM17
 2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2021.
 3. Preliminary Preferred Route Pipeline data provided by Enbridge Gas Inc. June 25, 2021.



Project Location: County of Lambton
 Prepared by AWM on 2021-07-02
 Technical Review by MK on 2021-07-02

Client/Project: ENBRIDGE GAS INC., DAWN-CORUNNA PROJECT

Figure No. **1**

Title: **Preliminary Preferred Route**



July 12, 2021

Attention: «TITLE» «FIRST_NAME» «SURNAME»
«POSITION»
«ORGANIZATION»
«DEPARTMENT»
«ADDRESS»
«CITYTOWN» «PROVINCE» «POSTAL_CODE»

Dear «TITLE» «SURNAME»,

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

Enbridge Gas Inc. (Enbridge Gas) has conducted a review of its gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas’s systems and continue to meet the firm demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. A Route Selection Process is being conducted to determine the best location for the proposed pipeline. Four Alternative Routes were presented during the first Virtual Open House held from May 3-17, 2021. No feedback was received at the first Virtual Open House that required adjustments be made to the four proposed Alternative Routes. A qualitative and quantitative evaluation of the Alternative Routes resulted in the selection of a Preliminary Preferred Route, which will be approximately 20 km in length.

A map of the Preliminary Preferred Route can be found in the attached notice.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to undertake an Environmental Study of the construction and operation of the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board’s (OEB) “*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*”.

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge’s application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Fall 2021. The OEB’s review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in spring/summer 2023.

As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

The second of two Virtual Open Houses will be available for two weeks starting on **July 19, 2021** and finishing on **August 2, 2021** at www.solutions.ca/DawnCorunna.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/about-enbridge-gas/projects/dawn-corunna-project>



July 12, 2021
Page 2 of 2

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

Input received during the second Virtual Open House will be used to confirm the selection of a Preferred Route and to develop site specific environmental protection or mitigation measures.

If you have questions or comments regarding the project, please do not hesitate to contact the undersigned.

Regards,

ENBRIDGE GAS INC.

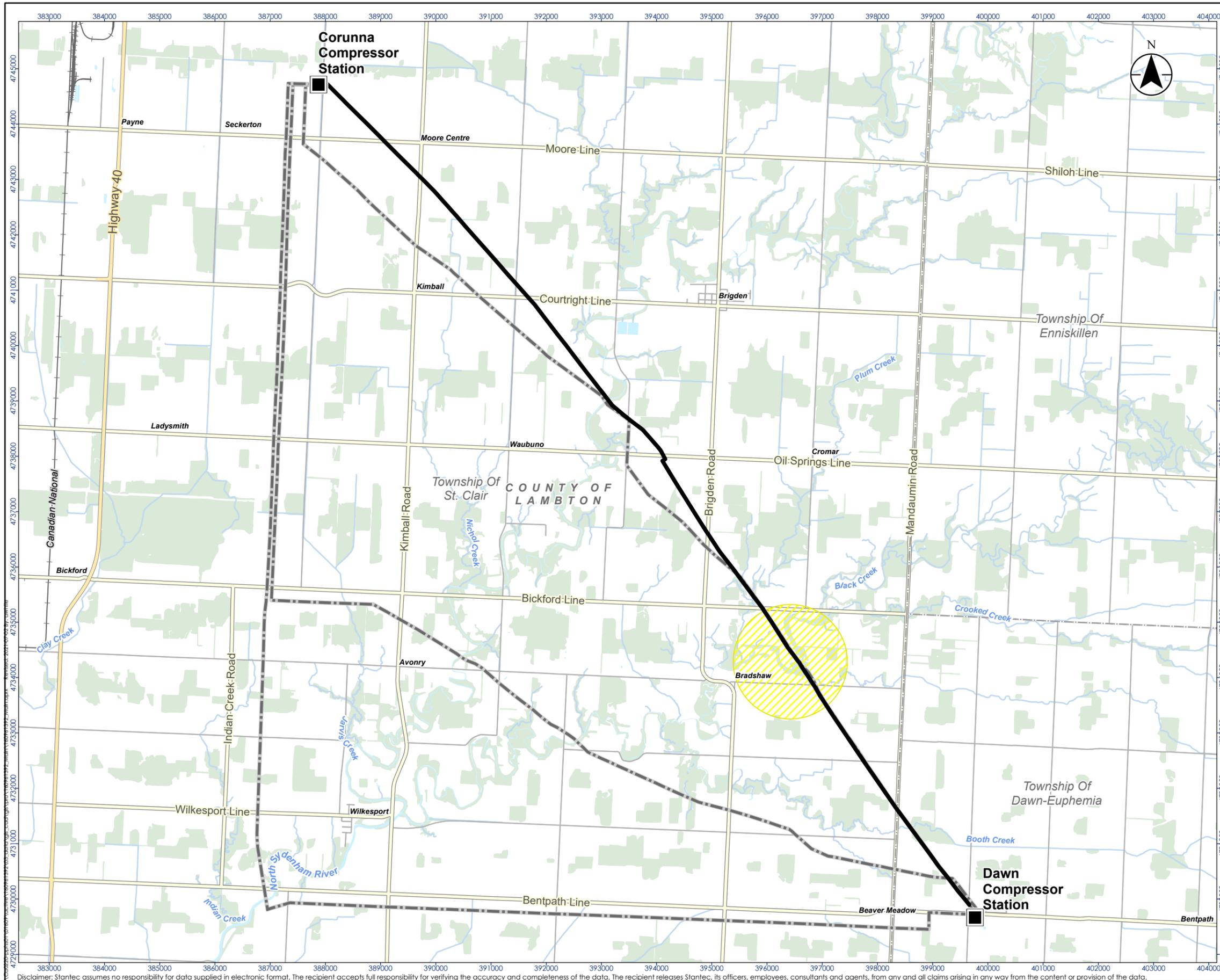
A handwritten signature in blue ink that reads 'Kevin Berube'.

Kevin Berube

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.
Cell: 416-666-6759
Kevin.Berube@enbridge.com

Attachment: Figure 1 – Alternatives and Preliminary Preferred Route

- c. Ryan Park, Sr. Advisor, Enbridge Gas Inc.
Emily Hartwig, Environmental Consultant, Stantec Consulting Ltd.

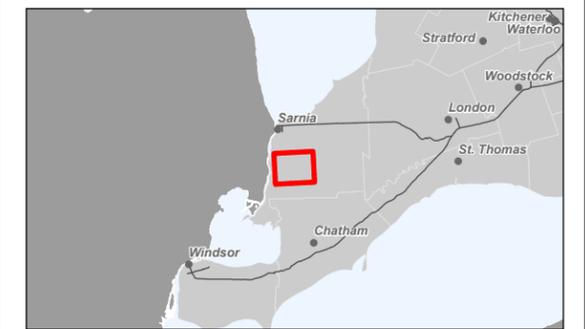


Legend

- Preliminary Preferred Route
- Route Alternative
- Routing To Be Determined
- Existing Station
- Highway
- Major Road
- Minor Road
- Railway
- Watercourse
- Municipal Boundary
- Municipal Boundary, Lower
- Waterbody
- Wooded Area



- Notes**
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 3. Preliminary Preferred Route Pipeline data provided by Enbridge Gas Inc. June 25, 2021.



Project Location: County of Lambton
 Prepared by AWM on 2021-07-02
 Technical Review by MK on 2021-07-02

Client/Project: ENBRIDGE GAS INC., DAWN-CORUNNA PROJECT

Figure No. 1

Title: Preliminary Preferred Route



July 6, 2021

Dear Landowner / Resident,

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its gas storage and transmission system and has identified the potential need to replace some assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project (the Project) will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. A Route Selection Process is being conducted to determine the best location for the proposed pipeline. Four Alternative Routes were presented during the first Virtual Open House held from May 3 to May 17, 2021. No feedback was received at the first Virtual Open House that required adjustments be made to the four proposed Alternative Routes. A qualitative and quantitative evaluation of the Alternative Routes resulted in the selection of a Preliminary Preferred Route, which will be approximately 20 km in length.

You are receiving this letter because your property is located in or near the Environmental Study Area that included various Alternative Routes. However, please be advised that the Preliminary Preferred Route is NOT located on or near a property you own. A map of the Preliminary Preferred Route can be found in the attached notice.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge's application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Fall 2021. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in spring/summer 2023.

Engagement with Indigenous communities, landowners, government agencies, the general public, and other interested persons is an integral component of the Environmental Study process. As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

June 16, 2021

Page 2 of 2

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

The second of two Virtual Open Houses will be available for two weeks starting on **July 19, 2021** and finishing on **August 2, 2021** at www.solutions.ca/DawnCorunna.

A questionnaire will be available as part of the Virtual Open House and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/About-Us> under “Projects”.

Input received during the second Virtual Open House will be used to confirm the selection of a Preferred Route and to develop site specific environmental protection or mitigation measures.

To share questions or comments regarding the Environmental Study or the proposed Dawn-Corunna Project, please contact:

Dawn-Corunna Project Team

Tel: 905-482-4679

Email: DawnCorunna@landsolutions.ca

Please feel free to share this letter with your neighbours. If you are a landowner, it would also be appreciated if this letter could be shared with your tenants.

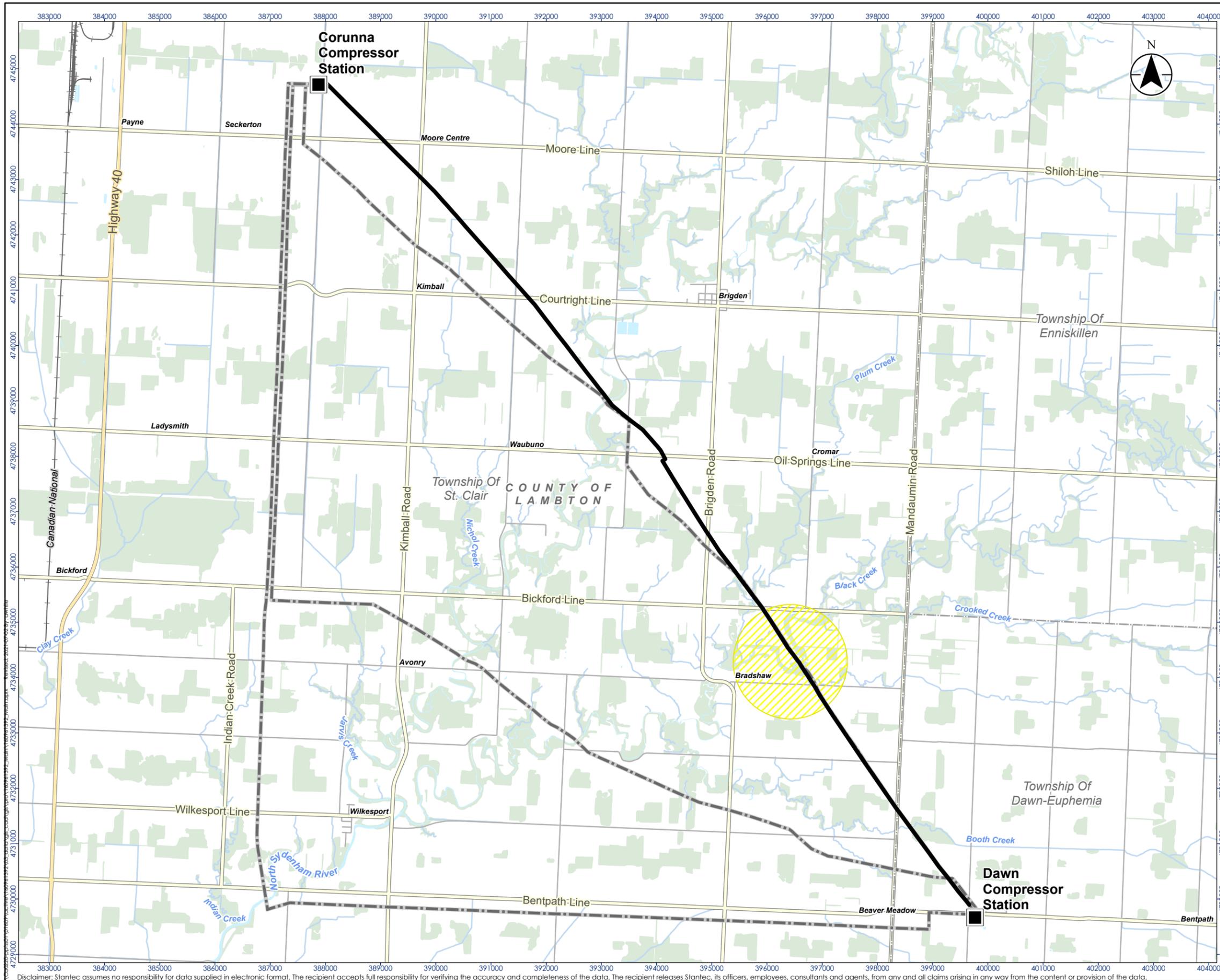
Regards,



Tyler Semashkewich
Supervisor, Projects
Lands & ROW

Attachment: Figure 1 – Study Area and Preliminary Preferred Route

c. Ryan Park, Sr. Advisor, Environment, Enbridge Gas Inc.

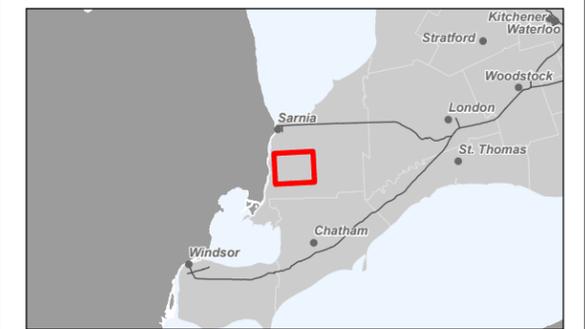


Legend

- Preliminary Preferred Route
- Route Alternative
- Routing To Be Determined
- Existing Station
- Highway
- Major Road
- Minor Road
- Railway
- Watercourse
- Municipal Boundary
- Municipal Boundary, Lower
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 3. Preliminary Preferred Route Pipeline data provided by Enbridge Gas Inc. June 25, 2021.



Project Location: County of Lambton
 Prepared by AWM on 2021-07-02
 Technical Review by MK on 2021-07-02

Client/Project: ENBRIDGE GAS INC., DAWN-CORUNNA PROJECT

Figure No. 1

Title: Preliminary Preferred Route



July 6, 2021

Dear Landowner / Resident,

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its gas storage and transmission system and has identified the potential need to replace some assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project (the Project) will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. A Route Selection Process is being conducted to determine the best location for the proposed pipeline. Four Alternative Routes were presented during the first Virtual Open House held from May 3 to May 17, 2021. No feedback was received at the first Virtual Open House that required adjustments be made to the four proposed Alternative Routes. A qualitative and quantitative evaluation of the Alternative Routes resulted in the selection of a Preliminary Preferred Route, which will be approximately 20 km in length.

You are receiving this letter because your property is located on or near the Preliminary Preferred Route. Please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge's application to the OEB as part of their Leave to Construct application. It is anticipated that the Environmental Report for the study will be completed in Fall 2021. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in spring/summer 2023.

Engagement with Indigenous communities, landowners, government agencies, the general public, and other interested persons is an integral component of the Environmental Study process. As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, Virtual Open Houses will be held in place of in-person Open Houses.

June 16, 2021

Page 2 of 2

Reference: Enbridge Gas – Dawn-Corunna Project, Notice of Second Virtual Open House

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Input received during the second Virtual Open House will be used to confirm the selection of a Preferred Route and to develop site specific environmental protection or mitigation measures.

To share questions or comments regarding the Environmental Study or the proposed Dawn-Corunna Project, please contact:

Dawn-Corunna Project Team

Tel: 905-482-4679

Email: DawnCorunna@landsolutions.ca

Please feel free to share this letter with your neighbours. If you are a landowner, it would also be appreciated if this letter could be shared with your tenants.

Regards,



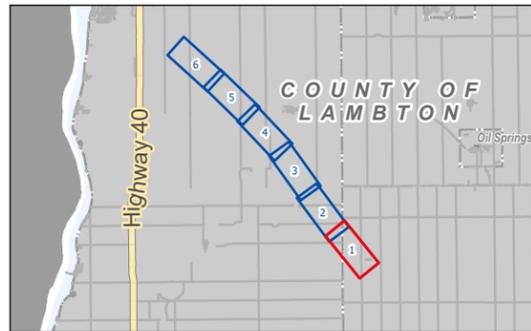
Tyler Semashkewich
Supervisor, Projects
Lands & ROW

Attachment: Figure 1 – Study Area and Preferred Route

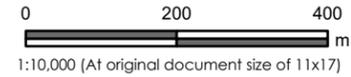
c. Ryan Park, Sr. Advisor, Environment, Enbridge Gas Inc.



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- | | | |
|-----------------------------------------|------------------------------------|-------------------------|
| Existing Station | Existing Enbridge Service Pipeline | Major Road |
| Preliminary Preferred Route | Existing Foreign Pipeline | Minor Road |
| Existing Enbridge Gas Pipeline | Lot Line | Contour (10 m Interval) |
| Existing Enbridge Transmission Pipeline | Municipal Boundary | Contour (5 m Interval) |
| Existing Enbridge Distribution Pipeline | Municipal Boundary, Lower | Waterbody |
| | | Watercourse |



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



Project Location: County of Lambton
 Prepared by: awhite on 2021-07-02
 160961392 REV8

Client/Project: ENBRIDGE GAS INC.
 DAWN TO CORUNNA PIPELINE PROJECT

Figure No.

1 - 1

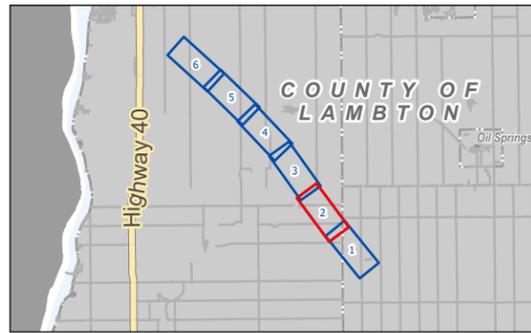
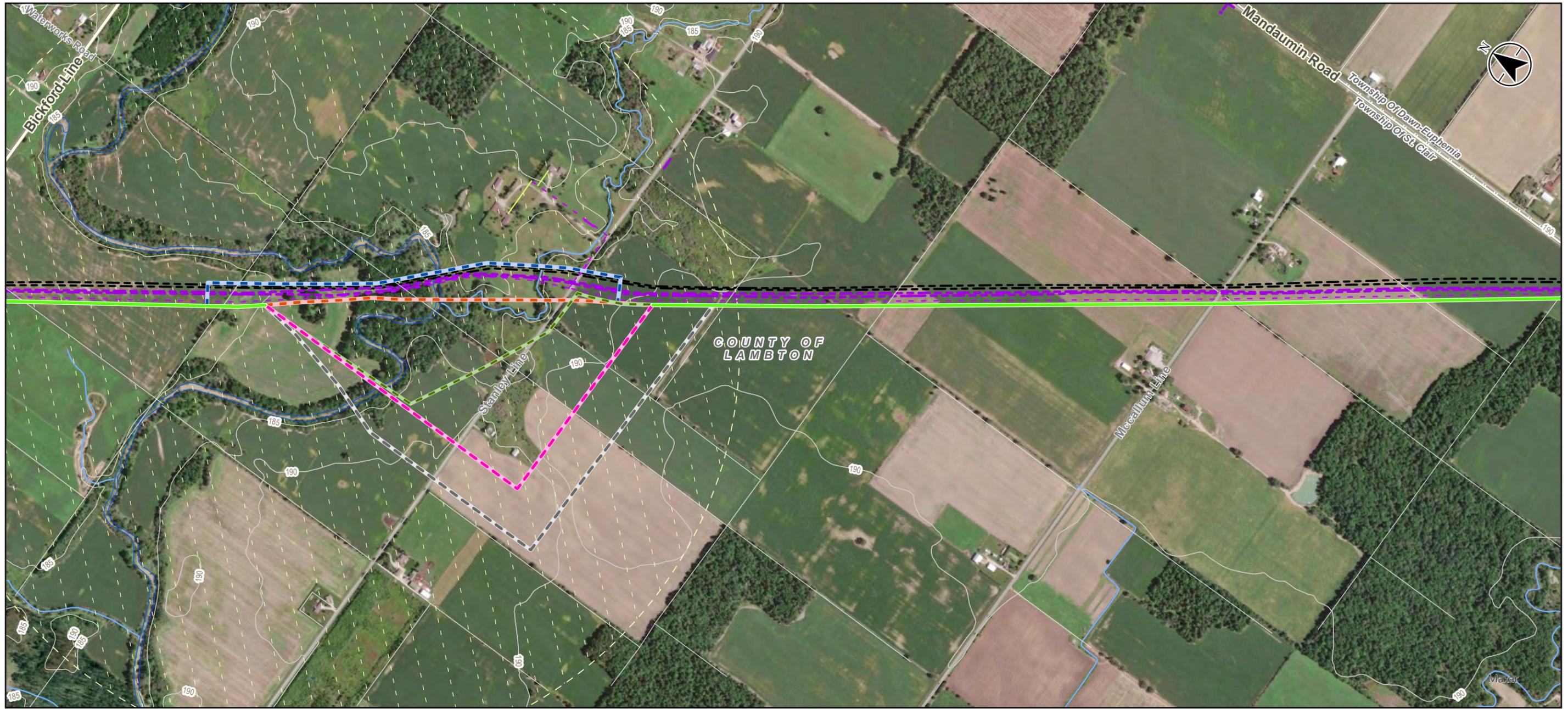
Title

Preliminary Preferred Route

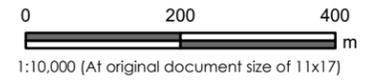
Notes

- Coordinate System: NAD 1983 UTM Zone 17N
- Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2021.3. Existing and Proposed Routing provided by Enbridge Gas Inc., June 25, 2021. Not for construction.

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- Preliminary Preferred Route
- - - Existing Enbridge Gas Pipeline
- - - Existing Enbridge Transmission Pipeline
- - - Existing Enbridge Distribution Pipeline
- - - Existing Enbridge Service Pipeline
- Lot Line
- - - Micro Route 1
- - - Micro Route 2
- - - Micro Route 3
- - - Micro Route 4
- - - Micro Route 5
- - - Routing To Be Determined
- Municipal Boundary
- Municipal Boundary, Lower
- Major Road
- Minor Road
- Contour (10 m Interval)
- Contour (5 m Interval)
- Waterbody
- Watercourse



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

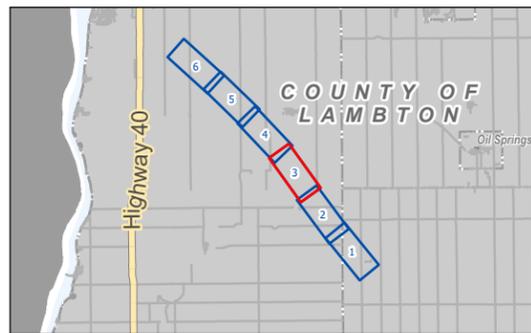
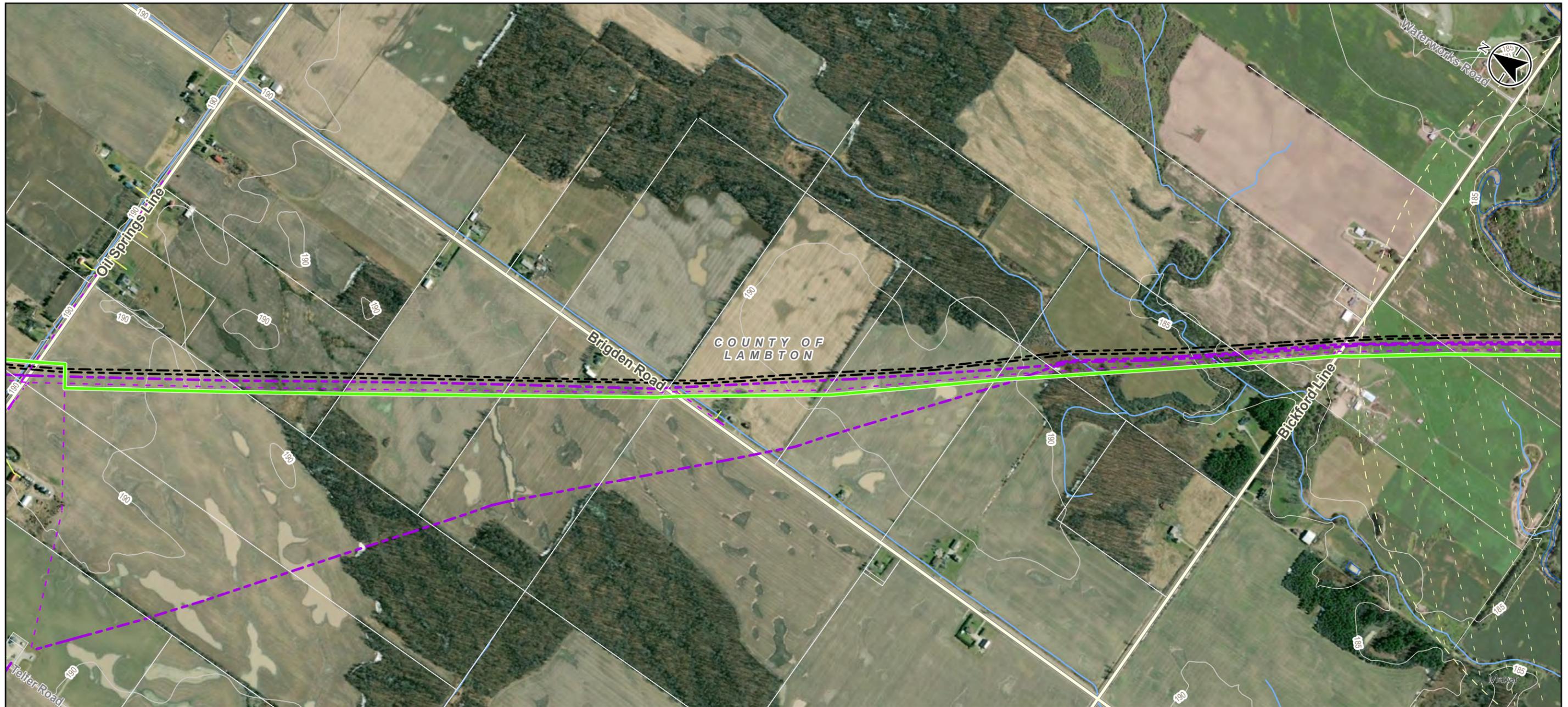


Project Location: County of Lambton
 Client/Project: ENBRIDGE GAS INC., DAWN TO CORUNNA PIPELINE PROJECT
 Figure No.: 1 - 2
 Title: Preliminary Preferred Route

Notes
 1. Coordinate System: NAD 1983 UTM Zone 17N
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|-----------------------------------------|------------------------------------|-------------------------|
| Preliminary Preferred Route | Existing Enbridge Service Pipeline | Major Road |
| Existing Enbridge Gas Pipeline | Lot Line | Minor Road |
| Existing Enbridge Transmission Pipeline | Routing To Be Determined | Contour (10 m Interval) |
| Existing Enbridge Distribution Pipeline | Municipal Boundary | Contour (5 m Interval) |
| | Municipal Boundary, Lower | Waterbody |
| | | Watercourse |

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Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



Project Location: County of Lambton
160961392 REV8
Prepared by awhite on 2021-07-02

Client/Project: ENBRIDGE GAS INC.
DAWN TO CORUNNA PIPELINE PROJECT

Figure No.

1 - 3

Title

Preliminary Preferred Route

Notes

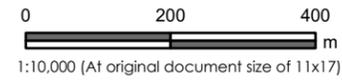
1. Coordinate System: NAD 1983 UTM Zone 17N
2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2021.3. Existing and Proposed Routing provided by Enbridge Gas Inc., June 25, 2021. Not for construction.

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- | | | |
|-----------------------------------------|------------------------------------------------|-------------------------|
| Preliminary Preferred Route | Existing Enbridge Service Pipeline | Major Road |
| Existing Enbridge Gas Pipeline | Proposed NPS 20 Connection to Waubuno Take-Off | Minor Road |
| Existing Enbridge Transmission Pipeline | Lot Line | Contour (10 m Interval) |
| Existing Enbridge Distribution Pipeline | Municipal Boundary | Contour (5 m Interval) |
| | Municipal Boundary, Lower | Waterbody |
| | | Watercourse |



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



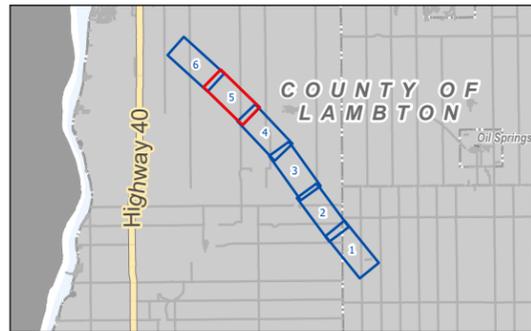
Project Location: County of Lambton
 Client/Project: ENBRIDGE GAS INC. DAWN TO CORUNNA PIPELINE PROJECT
 160961392 REV8
 Prepared by awhite on 2021-07-02

Figure No.: 1 - 4
 Title: Preliminary Preferred Route

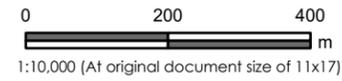
Notes
 1. Coordinate System: NAD 1983 UTM Zone 17N
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|-----------------------------------------|---------------------------|
| Preliminary Preferred Route | Lot Line |
| Existing Enbridge Gas Pipeline | Municipal Boundary |
| Existing Enbridge Transmission Pipeline | Municipal Boundary, Lower |
| Existing Enbridge Distribution Pipeline | Major Road |
| Existing Enbridge Service Pipeline | Minor Road |
| | Contour (5 m Interval) |
| | Watercourse |



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



Project Location: County of Lambton
 160961392 REV8
 Prepared by awhite on 2021-07-02

Client/Project: ENBRIDGE GAS INC.
 DAWN TO CORUNNA PIPELINE PROJECT

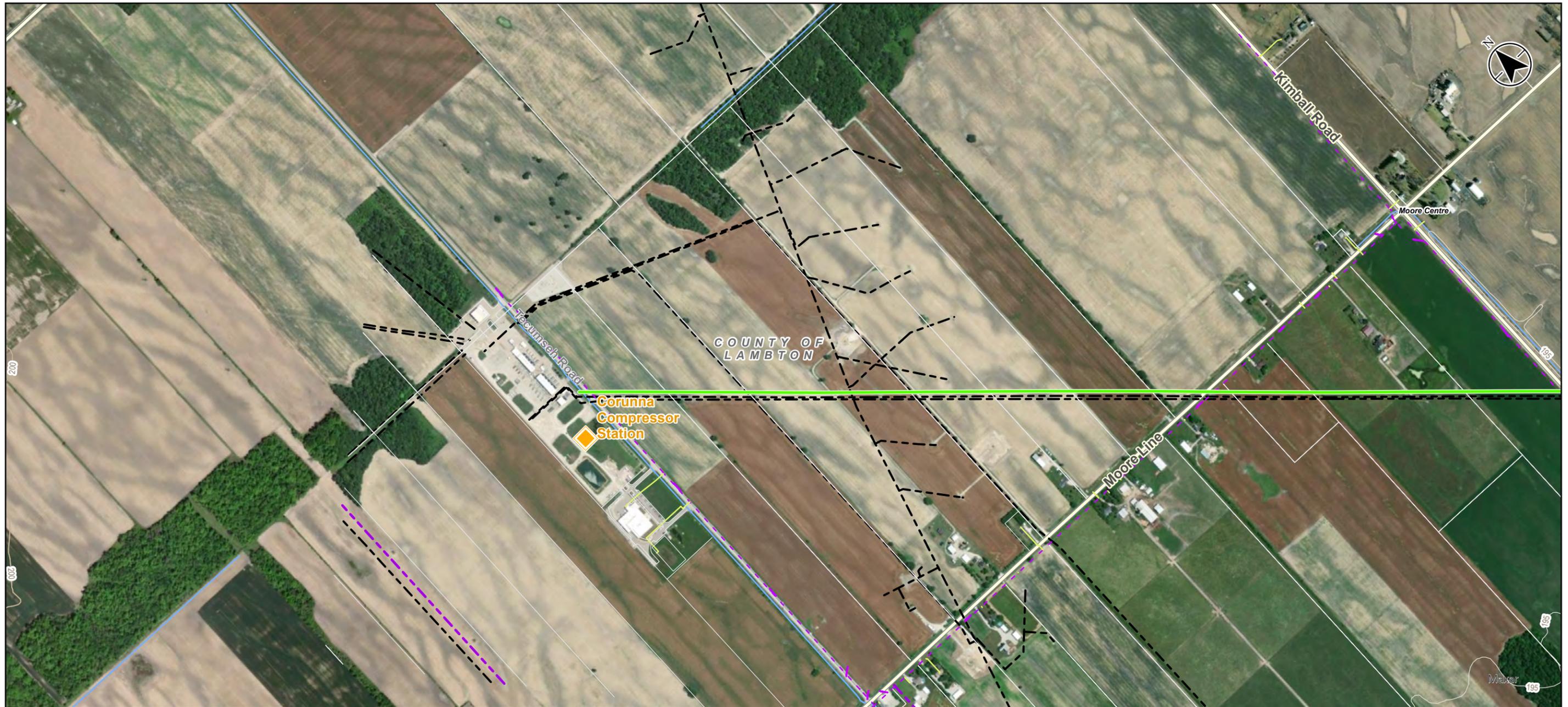
Figure No.: 1 - 5

Title: Preliminary Preferred Route

Notes
 1. Coordinate System: NAD 1983 UTM Zone 17N
 2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2021.3. Existing and Proposed Routing provided by Enbridge Gas Inc., June 25, 2021. Not for construction.

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- | | | |
|-----------------------------------------|------------------------------------|-------------------------|
| Existing Station | Existing Enbridge Service Pipeline | Major Road |
| Preliminary Preferred Route | Lot Line | Minor Road |
| Existing Enbridge Gas Pipeline | Place_Names_gb Local Places | Contour |
| Existing Enbridge Transmission Pipeline | Municipal Boundary | Contour (10 m Interval) |
| Existing Enbridge Distribution Pipeline | Municipal Boundary, Lower | Contour (5 m Interval) |
| | | Watercourse |

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Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



Project Location: County of Lambton
160961392 REV8
Prepared by awhite on 2021-07-02

Client/Project: ENBRIDGE GAS INC.
DAWN TO CORUNNA PIPELINE PROJECT

Figure No.: 1 - 6

Title: Preliminary Preferred Route

Notes
1. Coordinate System: NAD 1983 UTM Zone 17N
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*APPENDIX B4:
VIRTUAL OPEN HOUSE MATERIALS*



Enbridge Gas

Published by Nadia Osman  · 2d · 



To keep our #naturalgas system safe & reliable we propose to decommission up to 7 #naturalgas compressors at our Corunna Station, replacing them with a new pipeline between Dawn-Euphemia & St. Clair Townships. Join us at our Virtual Open House May 3-17
<http://solutions.ca/DawnCorunna>

Dawn Corunna Project

Virtual Open House





Enbridge Gas  @enbridgegas · May 3



To keep our [#naturalgas](#) system safe & reliable we propose to decommission up to 7 [#naturalgas](#) compressors at our Corunna Station, replacing them with a new pipeline between Dawn-Euphemia & St. Clair Townships. Join us at our Virtual Open House May 3-17

solutions.ca/DawnCorunna



Welcome

- Please navigate through the presentation at your own pace.
- To advance to the next slide, press the next button. To return to the previous slide, press the previous button.
- You can mute the audio at any time by pressing the speaker icon.
- The presentation slides as well as the audio script are available for download (see the Resources tab in the top right corner).
- Questions and comments can be submitted using the questionnaire found in the Resources tab.
- If you would like to receive future Project updates, please complete the "Contact Information" section of the questionnaire.

Our commitment

- Enbridge Gas is committed to involving community members.
- We will provide up-to-date information in an open, honest, and respectful manner, and will carefully consider your input.
- Enbridge Gas provides safe and reliable delivery of natural gas to more than 3.7 million residential, commercial, and industrial customers across Ontario.
- Enbridge Gas is committed to environmental stewardship and conducts all of its operations in an environmentally responsible manner.

Dawn-Corunna Project Virtual Open House #1

Project Overview

To maintain safe and reliable operations Enbridge Gas Inc. (Enbridge) has identified the potential need to replace assets in the County of Lambton.

The proposed Dawn-Corunna Project (the Project) may include all or some of the following:

- The decommissioning of up to seven (7) reciprocating natural gas compressors located at the Corunna Compressor Station, which were installed between 1964 and 1974 and are approaching the end of their lifecycle.
- Meeting existing firm natural gas demand through the construction of a new steel natural gas pipeline, 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon the selection of a preferred route.

If approved by the Ontario Energy Board (OEB), construction of the proposed project is planned to begin in spring/summer 2023 and be complete by the end of 2023.



Dawn-Corunna Project Virtual Open House #1



Purpose of the Virtual Open House

- Engage with landowners, Indigenous communities, stakeholders, regulatory authorities and the public to gather input on the Alternative Route options and identify any unknown constraints.
- Provide a safe alternative to an in-person information session due to current physical distancing requirements set out by the Province of Ontario and the Government of Canada.
- Provide an opportunity to review the proposed Project, and to ask any questions and/or provide comments to representatives from Enbridge Gas and Stantec.



Dawn-Corunna Project Virtual Open House #1



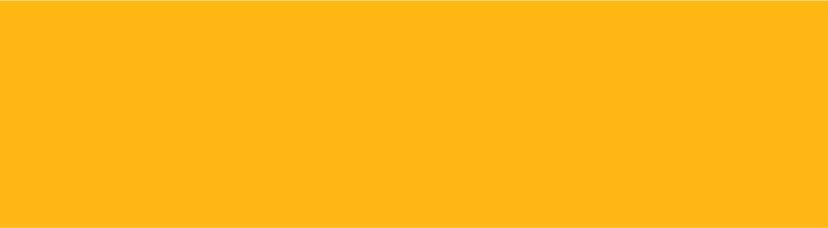
Indigenous People Policy

Enbridge Gas recognizes the diversity of Indigenous peoples who live where we work and operate. We understand from history the destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge Gas recognizes and realizes the importance of reconciliation between Indigenous communities and the broader society. Positive relationships with Indigenous peoples, based on mutual respect and focused on achieving common goals, will create positive outcomes for Indigenous communities. Enbridge Gas commits to pursue sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge Gas conducts business. To achieve this, Enbridge Gas will govern itself by the following principles:

- We recognize the legal and constitutional rights possessed by Indigenous peoples, and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply. We commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- We understand the importance of the United Nations Declaration on the Rights of Indigenous Peoples in the context of existing Canadian law and the commitments that the government has made to protecting the rights of Indigenous Peoples.
- We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge Gas's projects and operations through processes that seek to achieve early and meaningful engagement. Indigenous engagement help define our projects that may occur on lands traditionally occupied by Indigenous Peoples.
- We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge Gas's projects and operations, including opportunities in training and education, employment, procurement, business development, and community development.
- We foster understanding of the history and culture of Indigenous Peoples among Enbridge Gas's employees and contractors, in order to create better relationships between Enbridge Gas and Indigenous communities.

This commitment is a shared responsibility involving Enbridge Gas and its affiliates, employees and contractors. We will conduct business in a manner that reflects the above principles. Enbridge Gas will provide ongoing leadership and resources to effectively implement the above principles, including the development of implementation strategies and specific action plans. Enbridge Gas commits to periodically review this policy so that it remains relevant and respects Indigenous culture and varied traditions

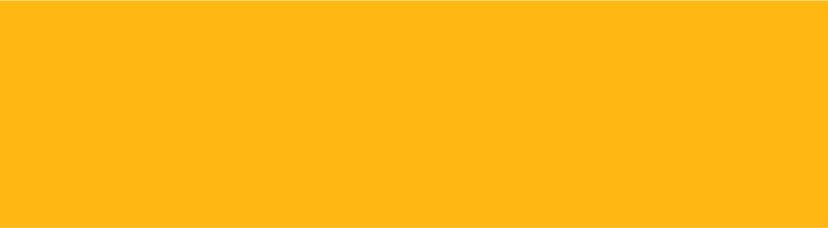




Environment, Health and Safety Policy

Our commitment

- Enbridge Gas is committed to protecting the health and safety of all individuals affected by our activities.
- Enbridge Gas will provide a safe and healthy working environment and will not compromise the health and safety of any individual.
- Our goal is to have no incidents and mitigate impacts on the environment by working with Indigenous communities, stakeholders, peers, and others to promote responsible environmental practices and continuous improvement.
- Enbridge Gas is committed to environmental protection and stewardship and we recognize that pollution prevention, biodiversity, and resource conservation are key to a sustainable environment.
- All employees are responsible and accountable for contributing to a safe working environment, fostering safe working attitudes, and operating in an environmentally responsible manner.



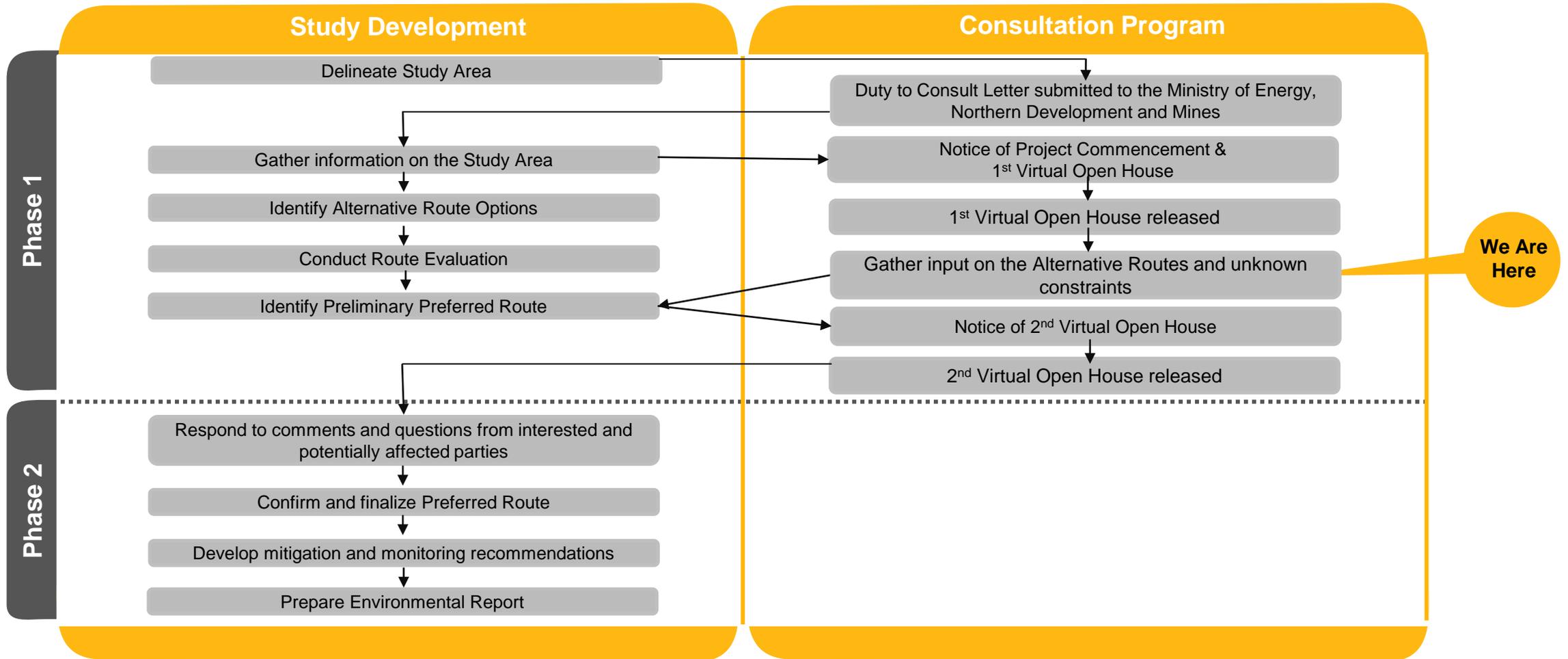
Environmental Study Process

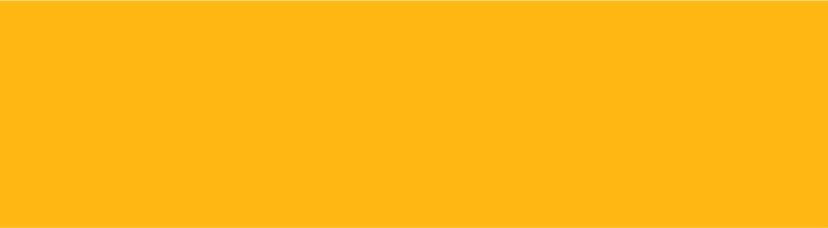
The environmental study and Environmental Report will be completed as per the OEB's "*Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (2016)*."

The study will:

- Undertake consultation to understand the views of interested and potentially affected parties.
- Engage with Indigenous communities to understand interests and potential impacts.
- Be conducted during the earliest phase of the Project
- Identify and mitigate potential impacts of the Project, where possible.
- Develop environmental mitigation and protective measures to avoid or reduce potential impacts, where possible.
- Develop an appropriate environmental inspection, monitoring and follow-up program.

Environmental Study Process





Ontario Energy Board (OEB) Review and Approval Process

The application to the OEB will include information on the Project, including:

- The need for the Project
- Environmental Report and mitigation measures
- Facility alternatives
- Project costs and economics
- Pipeline design and construction
- Land requirements
- Consultation with Indigenous Communities

Additional information about the
OEB process can be found at:
www.ontarioenergyboard.ca

The OEB will then hold a public hearing to review the Project. If the OEB determines that the Project is in the public interest it will approve construction of the Project.

Route Selection Process

- Pipeline routing constraints include natural heritage features, slope, topography, socio-economic features, and landscapes. Opportunities include the ability to follow linear infrastructure such as existing pipelines and property back-lot lines.
- A Geographic Information System (GIS) exercise was undertaken that examined all mapped routing constraints and opportunities to generate Alternative Routes.
- The Alternative Routes traverse the rural area of the County of Lambton in St. Clair Township and the Township of Dawn-Euphemia and follow lot fabric as well as existing linear infrastructure such as road easements, existing pipeline easements and utility corridors. To the extent possible, the Alternative Routes avoid existing environmental and socio-economic features.

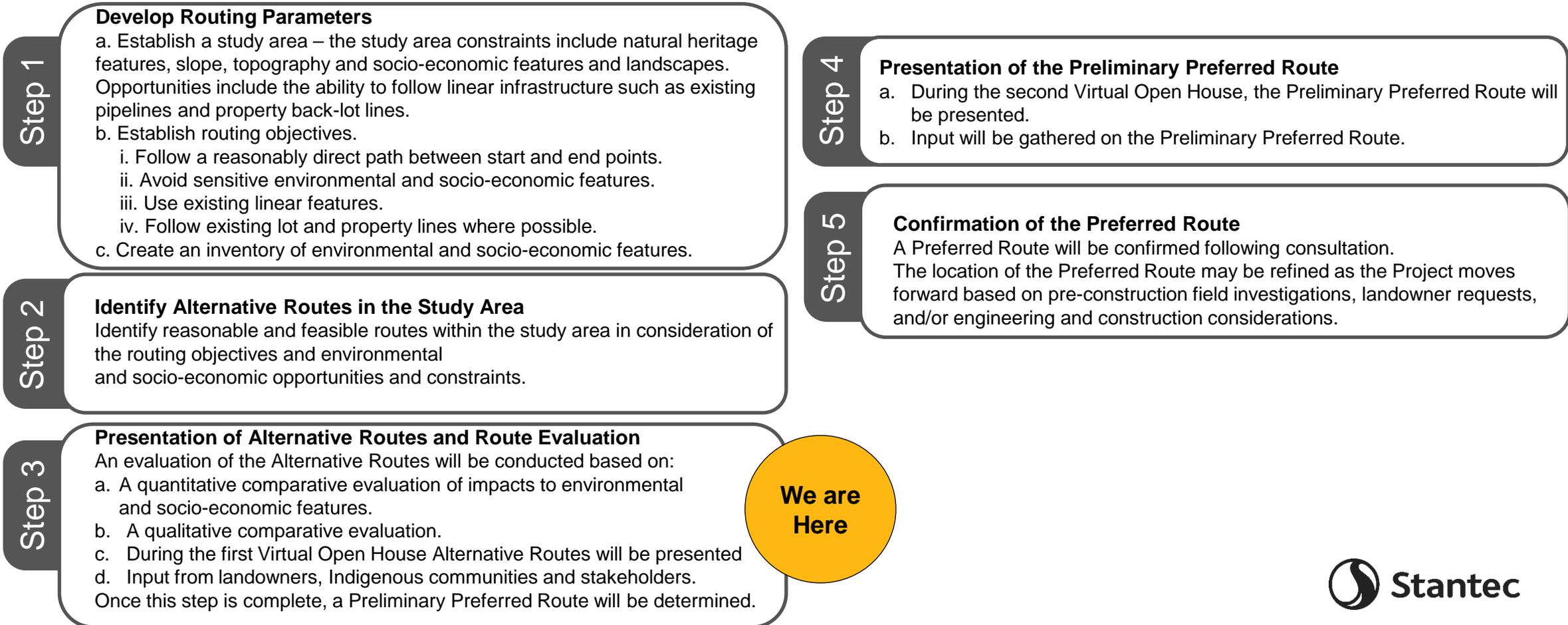


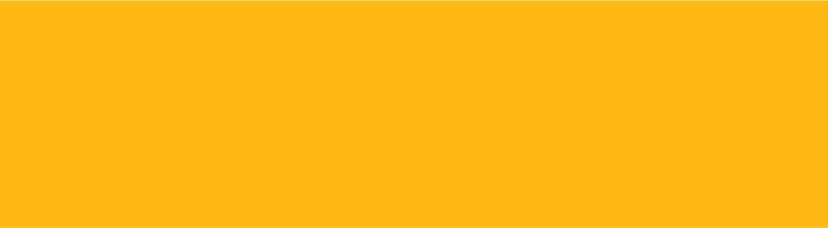
Dawn-Corunna Project

Virtual Open House #1

Preferred Route Selection Process

The Preferred Route for the proposed pipeline will be selected through a five-step process.





Socio-economic Features

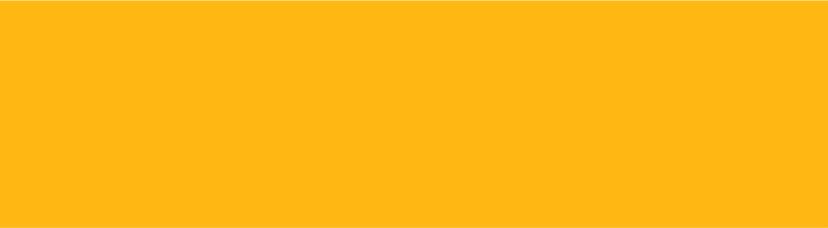
The project may be constructed through road right of way, business areas, agricultural and residential land, along with land maintained by Hydro One, and regulated by the St. Clair Region Conservation Authority.

Potential Effects

- Temporary increases in noise, dust, and air emissions.
- Increased construction traffic volumes.
- Temporary traffic restrictions and lane closures.
- Temporary impairment of the use and enjoyment of property.
- Vegetation clearing along the pipeline easement.

Example Mitigation Measures

- Provide access across the construction area.
- Restrict construction to daylight hours and adhere to applicable noise by-laws.
- Develop and implement a Traffic Control Plan.
- Place fencing at appropriate locations for safety.
- Implement a water well monitoring program.
- Provide contact information for a designated Enbridge Gas representative prior to and throughout construction.
- Dust control measures.
- Re-vegetation of cleared areas (seeding/planting).



Aquatic Resources

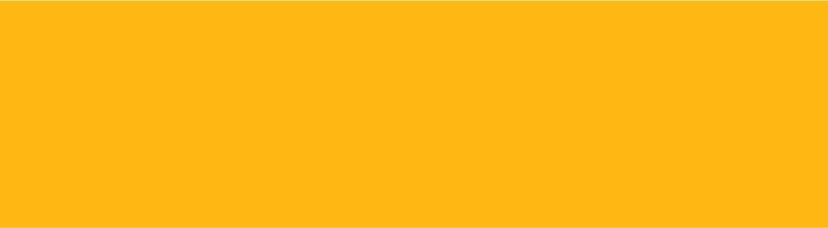
Enbridge Gas understands the importance of protecting wildlife during construction and therefore will implement recognized mitigation measures to reduce possible environmental effects.

Potential Effects

- Disruption and alteration to aquatic species and habitat and/or nuisance effects.
- Increased erosion, sedimentation, and turbidity resulting from removal of vegetation.

Example Mitigation Measures

- Conduct surveys of waterbodies.
- Obtain all agency permits and approvals.
- Limit in-channel construction, where possible, and conform to fish timing window guidelines.
- For in-channel construction, protect aquatic species and manage sedimentation and turbidity.
- Restore and seed areas to establish habitat and reduce erosion.
- Replant vegetation along waterways.



Terrestrial Resources

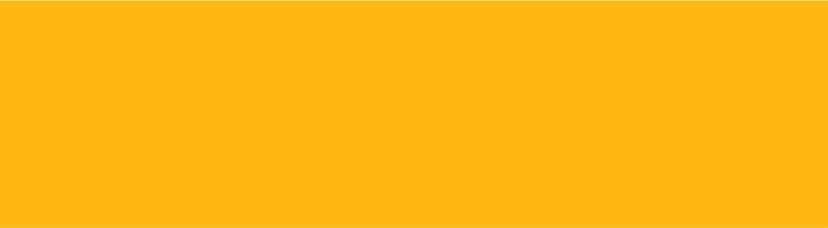
During the course of construction, natural heritage features such as wildlife habitat and vegetated/wooded areas will need to be crossed.

Potential Effects

- Damage or removal of vegetation and wildlife habitat adjacent to the construction area.
- Disturbance, nuisance, and/or mortality to local wildlife.

Example Mitigation Measures

- Conduct surveys (including Species at Risk surveys) in advance of construction to determine opportunities for wildlife habitat to exist.
- Clearly mark the construction area to avoid accidental damage.
- Restore and seed areas to establish habitat and reduce erosion.
- Secure any necessary permits and follow any conditions of approval.



Cultural Heritage Resources

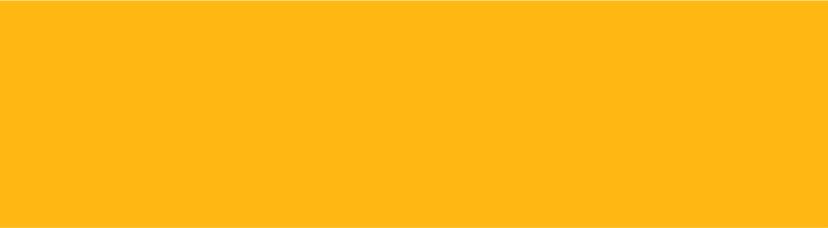
During the course of construction, cultural heritage features such as archaeological finds, buildings, fences, and landscapes may be encountered. Detailed field surveys will be conducted by independent, third-party archaeologists and cultural heritage professionals.

Potential Effects

- Damage or destruction of archaeological, paleontological or historical resources.

Example Mitigation Measures

- Archaeological assessment of the construction right-of-way, with review and comment from the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI).
- Cultural heritage assessment (for built heritage features and cultural heritage landscapes) of the construction right-of-way, with review and comment from MHSTCI.
- Reporting of any previously unknown archaeological, paleontological or historical resources uncovered, or suspected of being uncovered, during excavation.



Agricultural Soils

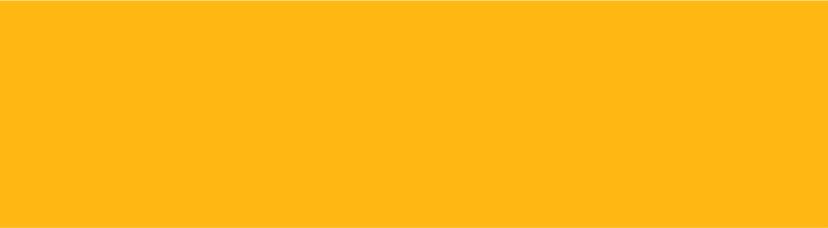
Enbridge Gas has established and tested measures to preserve the integrity of agricultural soils throughout the construction phase:

- A third-party soils specialist will determine topsoil depth prior to stripping and supervise activities so the proper depth of topsoil is removed and replaced.
- Topsoil will be stripped from the right-of-way and other work areas and stockpiled along the right-of-way. A separation will be maintained between topsoil and subsoil.
- Enbridge Gas will implement a wet soil shutdown protocol on agricultural lands to minimize soil structure damage.
- The subsoil on the stripped portion of the right-of-way will be chisel ploughed or sub-soiled during cleanup activities to alleviate compaction.
- Enbridge Gas will develop and implement a sampling program on agricultural easements along the pipeline route for potential pests and/or diseases that are known to the area, where appropriate.
- The entire outside boundaries of the workspace necessary for construction of the project will be staked at regular intervals.



Maintaining Agricultural Drainage Systems

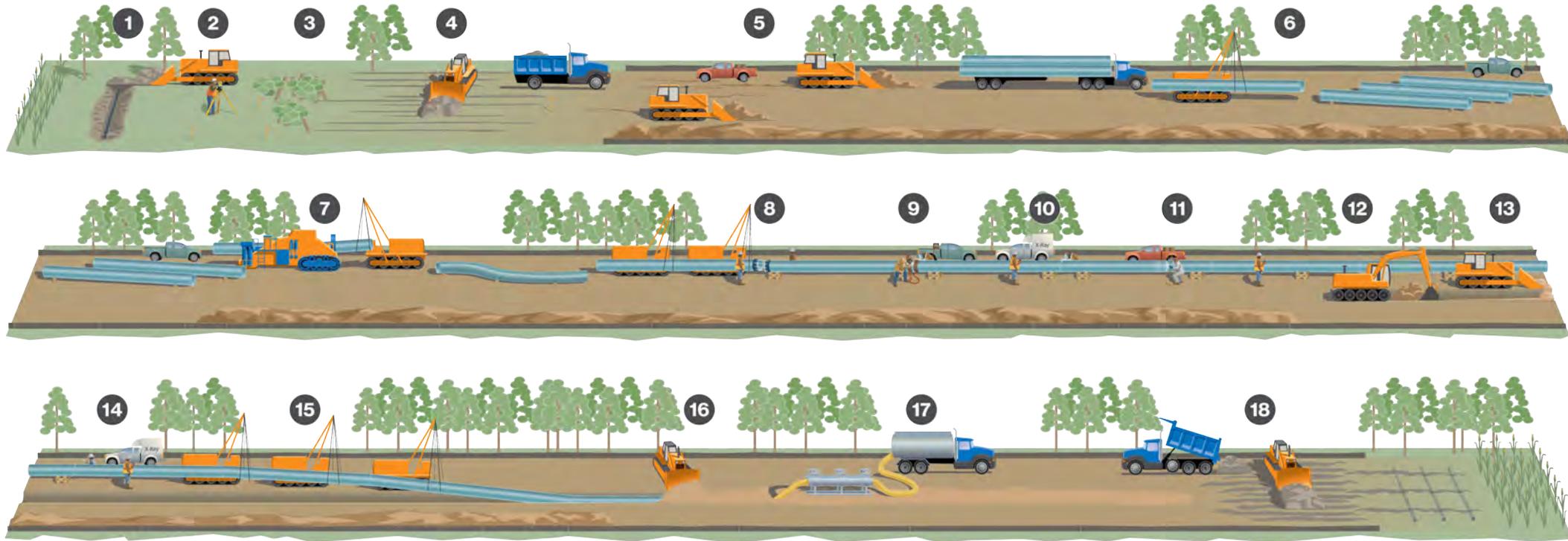
- Landowners will be contacted prior to construction to confirm the location and type of existing drains. Any future drainage plans will also be discussed with the landowner.
- Field tile will be temporarily re-routed during pre-construction activities where required for proper drainage during construction.
- Damaged and severed drains will be repaired following construction. After repair and prior to backfilling, landowners will be invited to inspect and approve the repair. Any on-going field tile issues resulting from pipeline construction will be addressed by Enbridge Gas as required.



Access and Land Requirements

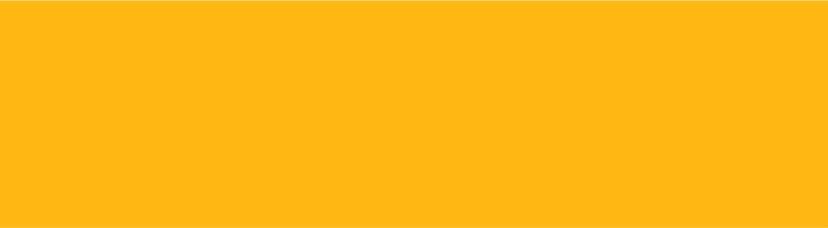
- Once a preferred route is selected, an Enbridge Gas Land Agent will begin discussions with landowners for the appropriate land rights necessary for the construction of the pipeline.
- Enbridge Gas anticipates that the pipeline will primarily run cross-country, traversing easements in the rural area of the County of Lambton in St. Clair Township and the Township of Dawn-Euphemia and will follow existing infrastructure, lot fabric and existing property boundaries where possible.
- Enbridge Gas is committed to working with all directly affected landowners in anticipation of acquiring early access agreements, where necessary, in order to gather essential information, including but not limited to, land survey data, environmental, archaeological and property site features, along with negotiating the necessary land rights.
- These land rights will consist of permanent easements and/or temporary land rights. The temporary land rights are only required during project construction activities.
- Enbridge Gas will have a Land Agent available to each landowner during all pipeline construction activities.
- The Land Agent will keep all landowners informed of the progress of the project and assist with any concerns that may arise as a result of the construction activities.

Constructing an Enbridge Gas Pipeline



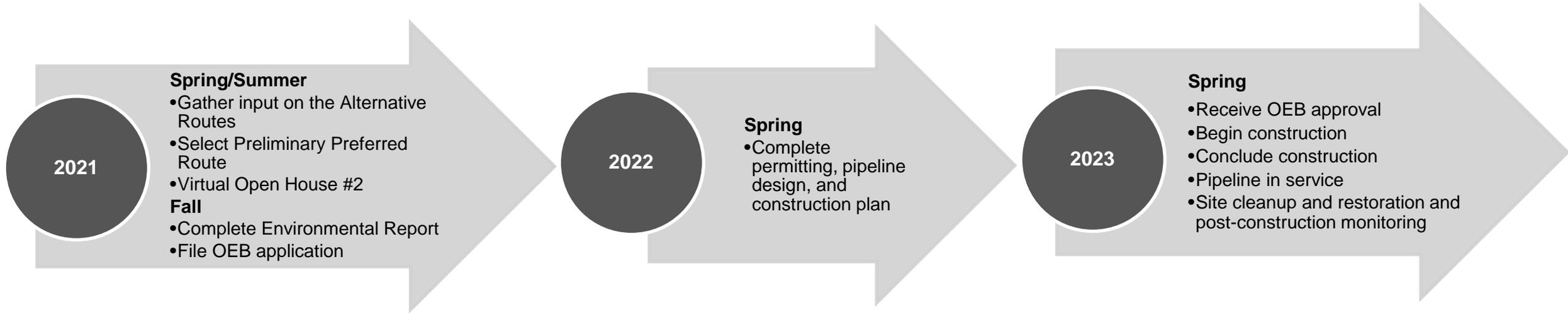
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|----------------------------|-----------------------------------|-----------------------|-------------------------------------------------|-----------------------------------------|---------------------------------------------------|
| 1. Pre-construction tiling | 4. Right-of-way topsoil stripping | 7. Field bending pipe | 10. X-ray or ultrasonic inspection, weld repair | 13. Padding trench bottom | 16. Backfilling |
| 2. Surveying and staking | 5. Front-end grading | 8. Lining-up pipe | 11. Field coating | 14. Final inspection and coating repair | 17. Hydrostatic testing |
| 3. Clearing | 6. Stringing pipe | 9. Welding process | 12. Digging the trench | 15. Lowering pipe | 18. Site restoration and post-construction tiling |

Dawn-Corunna Project Virtual Open House #1

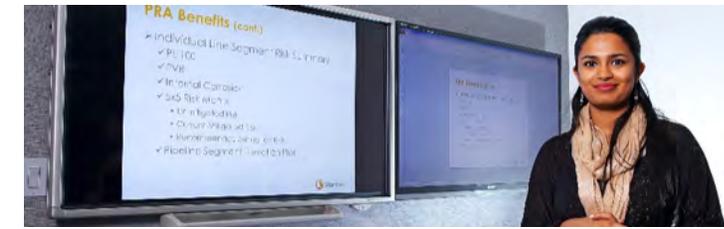


Next Steps

After this Virtual Open House, we intend to pursue the following schedule of activities:



Dawn-Corunna Project Virtual Open House #1



Thank-you!

On behalf of the Project team, thank-you for taking the time to participate in the first Virtual Open House. Please submit your comments by **June 14, 2021**, to ensure they are incorporated into the Environmental Assessment.

Comments can be submitted via the questionnaire, available in the Resources tab, or by contacting the project team using the information below.

Details on the second Virtual Open House will be announced in the future.

Emily Hartwig

Environmental Consultant
Stantec Consulting Ltd.
1-70 Southgate Drive
Guelph ON N1G 4P5
Email: dawncorunna@stantec.com

For more information about the proposed project, please visit our project website at: <https://www.Enbridgegas.com/About-Us> under “Projects”



Slide #	Slide Theme	Script
1	Welcome/ Our Commitment	<p>Welcome! Thank-you for participating in the first of two Virtual Open House’s for the Dawn-Corunna Project. You may pause the presentation at any time to read over the presentation slides. A copy of the presentation slides is available for download from the Resources tab. Questions and comments can be submitted using the questionnaire, also found on the Resources tab, and an Enbridge Gas or Stantec representative will respond.</p> <p>If you would like to receive future Project updates, please complete the "Keep Me Updated" section of the questionnaire.</p> <p>Our Commitment Enbridge Gas is committed to involving community members in this proposed project by providing you with up-to-date information in an open, honest and respectful manner, and will carefully consider your input.</p> <p>Enbridge Gas provides safe and reliable delivery of natural gas to more than 3.7 million residential, commercial, and industrial customers across Ontario. Enbridge Gas is committed to environmental stewardship and conducts all operations in an environmentally responsible manner.</p>
2	Project Overview	<p>Enbridge Gas conducting a review of its natural gas storage and transmission system and has identified the need to replace some assets in order to maintain the safe and reliable operation of Enbridge Gas’s systems and continue to meet the firm natural gas demands of Enbridge Gas customers.</p> <p>The proposed Dawn-Corunna Project (the Project) may include all or some of the following:</p> <ul style="list-style-type: none"> • The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station in St. Clair Township, which were installed between 1964 and 1974 and are approaching the end of their lifecycle. • Meeting existing firm demand through the construction of a new 36-inch diameter steel pipeline, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna

		<p>Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon selection of a preferred route.</p> <p>If the Project is approved by the Ontario Energy Board, construction is planned to begin in the spring/summer of 2023 and be complete by the end of 2023.</p>
3	Purpose of the Virtual Open House	<p>The purpose of this Virtual Open House is to:</p> <ul style="list-style-type: none"> • Engage with landowners, Indigenous communities, stakeholders, regulatory authorities and the public to gather input on the Alternative Route options and identify any unknown constraints. • Provide a safe alternative to an in-person information session due to current physical distancing requirements set out by the Province of Ontario and the Government of Canada, and; • Provide an opportunity to review the proposed Project, and to ask any questions and/or provide comments to representatives from Enbridge Gas and Stantec.
4	Indigenous People Policy	<p>Enbridge Gas recognizes the diversity of Indigenous peoples who live where we work and operate. We understand from history the destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge Gas recognizes and realizes the importance of reconciliation between Indigenous communities and the broader society. Positive relationships with Indigenous peoples, based on mutual respect and focused on achieving common goals, will create positive outcomes for Indigenous communities. Enbridge Gas commits to pursue sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge Gas conducts business. To achieve this, Enbridge Gas will govern itself by the following principles:</p> <ul style="list-style-type: none"> • We recognize the legal and constitutional rights possessed by Indigenous peoples, and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply. We commit to ensuring that our projects and operations are carried out in an environmentally responsible manner. • We understand the importance of the United Nations Declaration on the Rights of Indigenous Peoples in the context of existing Canadian law and the commitments that the government has made to protecting the rights of Indigenous Peoples.

		<ul style="list-style-type: none"> • We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge Gas’s projects and operations through processes that seek to achieve early and meaningful engagement. Indigenous engagement help define our projects that may occur on lands traditionally occupied by Indigenous Peoples. • We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge Gas’s projects and operations, including opportunities in training and education, employment, procurement, business development, and community development. • We foster understanding of the history and culture of Indigenous Peoples among Enbridge Gas’s employees and contractors, in order to create better relationships between Enbridge Gas and Indigenous communities. <p>This commitment is a shared responsibility involving Enbridge Gas and its affiliates, employees and contractors. We will conduct business in a manner that reflects the above principles. Enbridge Gas will provide ongoing leadership and resources to effectively implement the above principles, including the development of implementation strategies and specific action plans. Enbridge Gas commits to periodically review this policy so that it remains relevant and respects Indigenous culture and varied traditions.</p>
5	Environment, Health and Safety Policy	<ul style="list-style-type: none"> • Enbridge Gas is committed to protecting the health and safety of all individuals affected by our activities. • Enbridge Gas will provide a safe and healthy working environment and will not compromise the health and safety of any individual. • Our goal is to have no incidents and mitigate impacts on the environment by working with our stakeholders, peers, and others to promote responsible environmental practices and continuous improvement • Enbridge Gas is committed to environmental protection and stewardship and we recognize that pollution prevention, biodiversity and resource conservation are key to a sustainable environment. • All employees are responsible and accountable for contributing to a safe working environment, for fostering safe working attitudes, and for operating in an environmentally responsible manner.
6	Environmental Study Process	<p>The environmental study and Environmental Report will be completed as per the OEB’s <i>“Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (2016).”</i></p>

		<p>The study will:</p> <ul style="list-style-type: none"> • Undertake consultation to understand the views of interested and potentially affected parties. • Engage with Indigenous communities to understand interests and potential impacts. • Be conducted during the earliest phase of the Project. • Identify and mitigate potential impacts of the Project, where possible. • Develop environmental mitigation and protective measures to avoid or reduce potential impacts, where possible. • Develop an appropriate environmental inspection, monitoring and follow-up program.
7	Environmental Study Process - Graphic	Illustration – no voiceover for this slide.
8	OEB Review and Approval Process	<p>The Ontario Energy Board is the body that regulates the natural gas industry in Ontario in the public interest. Enbridge Gas will submit an application for this Project to the Board. This application will include comprehensive information on the Project including:</p> <ul style="list-style-type: none"> • The need for the Project • Environmental mitigation measures • Facility alternatives • Project costs and economics • Pipeline design and construction • Land requirements • Consultation with Indigenous Communities <p>The Ontario Energy Board will then hold a public hearing to review the Project. If, after this review, the Board determines that the Project is in the public interest it will approve construction of the Project.</p> <p>Additional information about the Ontario Energy Board process can be found at: www.ontarioenergyboard.ca</p>
9	Route Selection Process	<ul style="list-style-type: none"> • Pipeline routing constraints include natural heritage features, slope, topography, socio-economic features, and landscapes. Opportunities include the ability to follow linear infrastructure such as existing pipelines and property back-lot lines.

		<ul style="list-style-type: none"> • A Geographic Information System (GIS) routing exercise was undertaken that examined all mapped routing constraints and opportunities to generate Alternative Routes. • The Alternative Routes traverse the rural area of the County of Lambton in St. Clair Township and the Township of Dawn-Euphemia and follow lot fabric as well as existing linear infrastructure such as road easements, existing pipeline easements and utility corridors. To the extent possible, Alternative Routes avoid existing environmental and socio-economic features. <p>An interactive map that shows the Study Area and the conceptual Alternative Routes can be accessed at the following link: https://storymaps.arcgis.com/stories/5d7cc91d49704a448589b7ab458b4c98.</p>
10	Preferred Route Selection Process	<p>The Preferred Route for the proposed pipeline will be selected through a five-step process:</p> <p>Step 1 – Develop Routing Parameters</p> <ul style="list-style-type: none"> • Establish a study area – the study area constraints include natural heritage features, slope, topography, and socio-economic features and landscapes. Opportunities include the ability to follow linear infrastructure such as existing pipelines and property back-lot lines. • Establish routing objectives: <ol style="list-style-type: none"> a. Follow a reasonably direct path between the start and end points b. Avoid sensitive environmental and socio-economic features c. Use existing linear features d. Follow existing lot and property lines where possible • Create an inventory of environmental and socio-economic features. <p>Step 2 – Identify Alternative Routes in the Study Area</p> <ul style="list-style-type: none"> • Identify reasonable and feasible routes within the study area in consideration of the routing objectives and environmental and socio-economic opportunities and constraints. <p>Step 3 – Route Evaluation</p> <p>An evaluation of the Alternative Routes will be conducted based on:</p> <ul style="list-style-type: none"> • A quantitative comparative evaluation of impacts to environmental and socio-economic features • A qualitative comparative evaluation • During the first Virtual Open House Alternative Routes will be presented • Input from landowners indigenous communities and stakeholders. <p>Once this step is complete, a Preliminary Preferred Route will be determined.</p> <p>Step 4 – Presentation of the Preliminary Preferred Route</p>

		<ul style="list-style-type: none"> • During the second Virtual Open House, the Preliminary Preferred Route will be presented. • Input will be gathered on the Preliminary Preferred Route. <p>Step 5 - Confirmation of the Preferred Route</p> <ul style="list-style-type: none"> • A Preferred Route will be confirmed following consultation • The location of the Preferred Route may be refined as the Project moves forward based on pre-construction field investigations, landowner requests and/or engineering and construction considerations.
11	Socio-economic features	<p>The project may be constructed through road right of way, business areas, agricultural and residential land, along with land maintained by Hydro One, and regulated by the St. Clair Region Conservation Authority.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> • Temporary increases in noise, dust and air emissions. • Increased construction traffic volumes. • Temporary traffic restrictions and lane closures. • Temporary impairment of the use and enjoyment of property. • Vegetation clearing along the pipeline easement. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> • Provide access across the construction area. • Restrict construction to daylight hours and adhere to applicable noise by-laws. • Develop and implement a Traffic Control Plan. • Place fencing at appropriate locations for safety. • Implement a water well monitoring program. • Provide contact information for a designated Enbridge Gas representative prior to and throughout construction. • Dust control measures. • Re-vegetation of cleared areas (seeding/planting).
12	Aquatic Resources	<p>Enbridge Gas understands the importance of protecting wildlife during construction and therefore will implement recognized mitigation measures to reduce possible environmental effects.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> • Disruption and alteration to aquatic species and habitat and/or nuisance effects.

		<ul style="list-style-type: none"> Increased erosion, sedimentation, and turbidity resulting from removal of vegetation. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> Conduct surveys of waterbodies. Obtain all agency permits and approvals. Limit in-channel construction, where possible, and conform to fish timing window guidelines. For in-channel construction, protect aquatic species and manage sedimentation and turbidity. Restore and seed areas to establish habitat and reduce erosion. Replant vegetation along waterways.
13	Terrestrial Resources	<p>During the course of construction, natural heritage features such as wildlife habitat and vegetated/wooded areas will need to be crossed.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> Damage or removal of vegetation and wildlife habitat adjacent to the construction area. Disturbance, nuisance and/or mortality to local wildlife. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> Conduct surveys (including Species at Risk surveys) in advance of construction to determine opportunities for wildlife habitat to exist. Clearly mark the construction area to avoid accidental damage. Restore and seed areas to establish habitat and reduce erosion. Secure any necessary permits and follow any conditions of approval.
14	Cultural Heritage Resources	<p>During the course of construction, cultural heritage features such as archaeological finds, buildings, fences, and landscapes may be encountered. Detailed field surveys will be conducted by independent, third-party archaeologists and cultural heritage professionals.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> Damage or destruction of archaeological, paleontological, or historical resources. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> Archaeological assessment of the construction right-of-way, with review and comment from the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI).

		<ul style="list-style-type: none"> • Cultural heritage assessment (for built heritage features and cultural heritage landscapes) of the construction right-of-way, with review and comment from MHSTCI. • Reporting of any previously unknown archaeological, paleontological, or historical resources uncovered, or suspected of being uncovered, during excavation.
15	Agricultural Soils	<p>Enbridge Gas has established and tested measures to preserve the integrity of agricultural soils throughout the construction phase, if required:</p> <ul style="list-style-type: none"> • A third-party soils specialist will determine topsoil depth prior to stripping and supervise activities so the proper depth of topsoil is removed and replaced. • Topsoil will be stripped from the right-of-way and other work areas and stockpiled along the right-of-way. A separation will be maintained between topsoil and subsoil. • Enbridge Gas will implement a wet soil shutdown protocol on agricultural lands to minimize soil structure damage. • The subsoil on the stripped portion of the right-of-way will be chisel ploughed or sub-soiled during cleanup activities to alleviate compaction. • Enbridge Gas will develop and implement a sampling program on agricultural easements along the pipeline route for potential pests and/or diseases that are known to the area, where appropriate. • The entire outside boundaries of the workspace necessary for construction of the project will be staked at regular intervals.
16	Maintaining Agricultural Drainage Systems	<p>Enbridge Gas has established measures to preserve the integrity of agricultural soils, throughout the construction phase.</p> <p>In order to maintain agricultural drainage systems, landowners will be contacted prior to construction to confirm the location and type of existing drains and any future drainage.</p> <p>Field tile will temporarily be re-routed during pre-construction activities to allow for proper drainage during construction.</p> <p>Any damaged or severed drains will be repaired following construction. Landowners will be invited to inspect and approve the repair. Any on-going field tile issues resulting from pipeline construction will be addressed by Enbridge Gas as required.</p>

17	Access and Land Requirements	<ul style="list-style-type: none"> • Once a Preferred Route is selected, an Enbridge Gas Land Agent will begin discussions with landowners for the appropriate land rights necessary for the construction of the pipeline. • Enbridge Gas anticipates that the pipeline will primarily run cross-country, traversing easements in the rural area of the County of Lambton in St. Clair Township and the Township of Dawn-Euphemia and will follow existing infrastructure, lot fabric and existing property boundaries where possible. • Enbridge Gas is committed to working with all directly affected landowners in anticipation of acquiring early access agreements, where necessary, in order to gather essential information, including but not limited to, land survey data, environmental, archaeological and property site features, along with negotiating the necessary land rights. • These land rights will consist of permanent easements and/or temporary land rights. The temporary land rights are only required during project construction activities. • Enbridge Gas will have a Land Agent available to each landowner during all pipeline construction activities. • The Land Agent will keep all landowners informed of the progress of the project and assist with any concerns that may arise as a result of the construction activities.
18	Construct an Enbridge Gas Pipeline	<p>On this slide you will find an infographic showing the typical steps involved in pipeline construction.</p>
19	Next Steps	<p>During the planning stages for this Project, we have consulted and will continue to consult with local landowners, Indigenous Communities, government agencies and other interested parties that could be impacted by the Project.</p> <p>After completion of the Virtual Open House sessions, we intend to pursue the following schedule of activities:</p> <ul style="list-style-type: none"> • In the spring/summer of 2021, we will gather input on the Alternative Routes, select a Preliminary Preferred Route and then present the Preliminary Preferred Route at the second Virtual Open House. • In fall of 2021, we will complete the Environmental Report and file the Leave to Construct application with the Ontario Energy Board. • In spring of 2022, permitting, pipeline design and construction plans will be completed.

160961392: Dawn-Corunna Virtual Open House #1

		<ul style="list-style-type: none">• In the spring of 2023, we plan to receive Ontario Energy Board approval, begin construction, conclude construction, have the pipeline in service and conduct site cleanup, restoration, and post-construction monitoring.
20	Thank you	<p>On behalf of the Project team, thank-you for taking the time to participate in the first Virtual Open House. Please submit your comments by June 14, 2021 to ensure they are incorporated into the Environmental Assessment.</p> <p>Comments can be submitted via the questionnaire or by contacting the project team by email at dawncorounna@statec.com.</p> <p>Details on the second Virtual Open House will be announced in the future.</p>

Frequently Asked Questions for Virtual Open House #1

Project Need / Approvals / Costs

1. Why is Enbridge Gas Inc. undertaking this project?

In order to maintain the safe and reliable operation of Enbridge Gas's system and to continue to meet the current gas needs of Enbridge Gas customers, Enbridge Gas has identified the need to replace some of our older natural gas storage and transmission assets in the in St. Clair Township area. The proposed project includes decommissioning seven of 11 natural gas compressors currently located at the Corunna Compressor Station and the construction of a new 36-inch diameter steel pipeline between the Corunna Compressor Station in St. Clair Township and the Dawn Operations Centre in the Township of Dawn-Euphemia in 2023.

2. Why are you decommissioning seven compressors at the Corunna Compressor Station?

The compressors are functioning safely; however, they are approaching the end of their lifecycle and are being decommissioned as part of our ongoing asset management plan.

3. Will the compressors be replaced? Why are you also considering building a pipeline?

Several alternatives were considered for the replacement of the existing compressors. Enbridge can continue to reliably meet the natural gas needs of our existing customers through the construction of a pipeline between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. Retiring the compressors and building a pipeline is the most cost-effective option and retiring seven older natural gas compressors at the Corunna station will also reduce overall emissions.

Although the compressors will not be replaced, the Corunna Compressor Station remains a critical asset for Enbridge Gas – as evidenced by our current \$60M rebuild of key station components, which began this year and will be complete by the end of 2022.

4. What is the cost of the project?

A finalized cost estimate of the project will be part of the Ontario Energy Board filing, at this time it is estimated to be approximately \$226M

5. What is the project schedule?

It is anticipated that the Environmental Report for the project will be completed Fall 2021 with a project application filing to the Ontario Energy Board to also occur in Fall 2021. If approved by the Ontario Energy Board, construction is currently scheduled to begin spring/summer 2023 and be complete by November 2023.

6. Who will this pipeline serve?

The pipeline will serve existing customers.

7. Can I get access to natural gas at my home/business from this pipeline?

The transmission pipeline will be designed to move large volumes of natural gas at high pressure. No individual customers will be served by this project. However, in general, if there are requests for natural gas service from Enbridge Gas' overall system separate from this project, an Enbridge Gas representative will visit homeowners or businesses to discuss natural gas service and the costs associated with acquiring natural gas service, as is standard business practice.

If you are interested in obtaining an estimate for extending natural gas service to your property, please visit: <https://www.uniongas.com/residential/products-services/switch-to-natural-gas/natural-gas-not-on-street> and fill out the form. A representative will be in contact with you shortly thereafter

8. What will the impact be to customer rates?

We are currently in the process of reviewing details around rate impacts. Once we have completed our review process, we will provide further details.

9. Can you explain how you propose to recover the project costs?

We are currently in the process of reviewing details around rate impacts. Once we have completed our review process, we will provide further details.

Location and Pipeline Routing

10. How will you determine the route?

We will consult with the public, government agencies, Indigenous communities and Municipalities to obtain their input on the proposed alternative routes. Enbridge Gas and our environmental consultant will review all comments received, and other input as well as financial and technical considerations that will help determine the location of the final preferred pipeline route. These considerations include:

- Using existing utility easements, road allowances and following property boundaries to minimize creating new disruption on affected properties
- the length of the route
- Significant environmental or cultural features

11. Will this pipeline cross private land?

Yes, although a preferred route for the proposed pipeline has not been determined at this time. Enbridge Gas is committed to working with all directly affected landowners to negotiate and acquire any necessary land rights.

12. Will you contact me personally if the pipeline crosses my property?

All landowners located along the final preferred route will be contacted directly by Enbridge Gas Lands Representatives to obtain information about individual property concerns, discuss site-specific mitigation measures and explain the compensation package.

Construction Practices and Mitigation

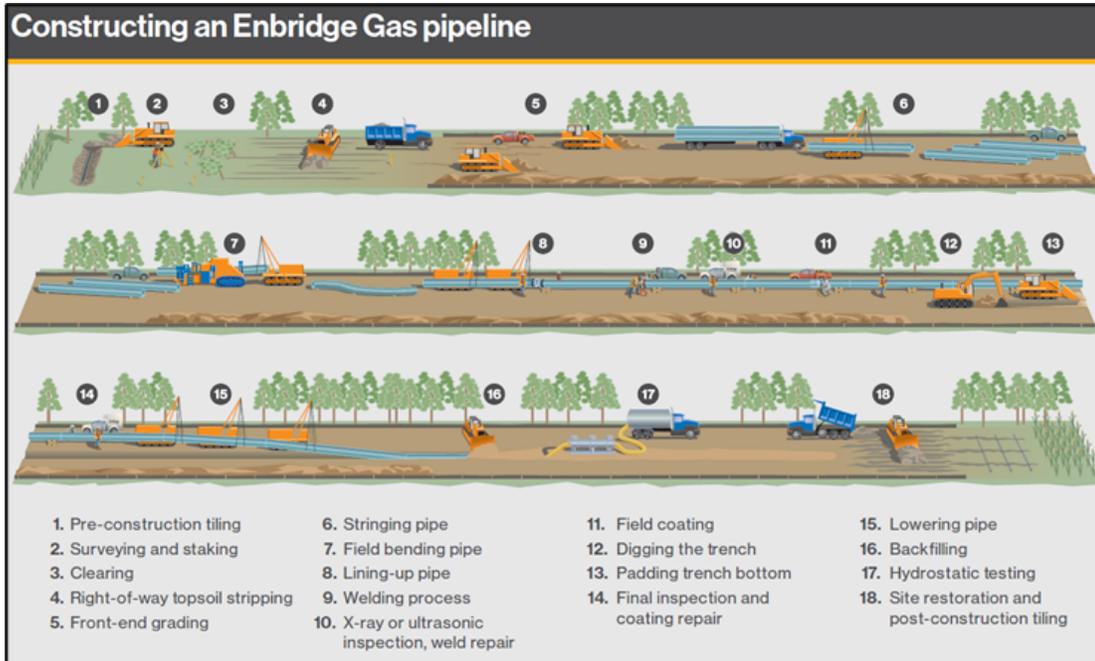
13. When would construction begin and how long will it last?

The OEB's review and approval is needed before this project can proceed. If approved, construction could begin as early as spring/summer 2023 with a planned in-service date of November 2023.

14. Can you explain the construction process for this project?

The pipeline is expected to be installed using Enbridge Gas' standard construction practices including tree and vegetation removal, grading the right of way, digging the trench, installing the welded

pipeline in the trench, testing the pipeline, and restoring the area to as close as possible to its original condition.



15. How will you ensure homes and businesses are not impacted by construction activities?

Access to any affected homes and businesses will be maintained at all times. Some interference with local traffic due to construction activities may occur. Enbridge Gas and its construction contractor will seek to minimize this to the extent feasible.

Noise from general construction activities can be expected. Enbridge Gas proposes to minimize noise and disturbance to the area by scheduling construction during daylight hours from Monday-Saturday, where practical, and by ensuring that construction equipment has appropriate mufflers. Dust control measures will be implemented and include monitoring for dust and the application of suppression when necessary.

16. Will the land be returned to its current state?

Enbridge Gas will make every effort to return the land and its natural features back to its preconstruction condition or as close as possible. We will monitor the effects of construction during and following to ensure that mitigation and monitoring requirements outlined in the environmental assessment report and all environmental permits are carried out effectively and that good construction practices are followed to minimize impacts to the environment.

17. Will it be necessary to remove trees/clear vegetation?

In constructing the pipeline Enbridge Gas will make every effort to avoid disturbing or removing trees where possible. If tree clearing is required, we take the following steps to minimize disruption:

- Enbridge Gas has a tree replacement practice that replants two times the area of woodlots cut. The landowner has first right of refusal for replanting on their property. If the landowner does not want the trees, they are offered to conservation agencies.

- We attempt to remove trees in the winter to avoid avian nesting seasons and to take advantage of frozen ground conditions (to avoid rutting and impacts to the soil).

18. Will it be necessary to close roads?

Interference with local traffic from road crossing activities associated with installing the pipeline may occur but Enbridge Gas and its construction contractor will seek to minimize this to the extent possible. If longer road blockages occur (one/two day) or if long-term road closures are required, detours will be set up in consultation with the road authority, local first responders and area residents.

19. Who do affected landowners speak to if they have a concern during construction?

Enbridge Gas has in place a comprehensive Landowner Relations Program that uses a dedicated Landowner Relations Agent who:

- Provides direct contact & liaison between landowners and Enbridge Gas contractor and engineering personnel
- Is available to the landowner every day that construction activities are being completed.
- Will address the concerns and questions of the landowner during construction
- Will conduct pre-construction and post-construction interviews to capture any concerns (so that they can be resolved, if at all possible) and comments (so that they can be considered in the planning of future projects) public awareness and 24-hour remote monitoring will all add to safe pipeline operation
- For non-landowners who live and work in the project area, a dedicated stakeholder relations representative will be made available during construction to answer questions, gather project feedback, and resolve concerns

Safety

20. How will you ensure this pipeline is safe?

Enbridge Gas has been bringing safe, reliable and clean burning natural gas to homes and businesses in this area for over 100 years. Public safety is top priority. Our pipelines are designed to meet rigorous safety standards and we have an extensive pipeline integrity management program to ensure that once installed, our pipelines remain in safe operating condition. This includes regular monitoring the inside and outside of our transmission pipelines for corrosion, leaks or any other potential damage.

21. How do you ensure public safety around the site during construction?

Enbridge Gas and its contractors are committed to providing a safe environment for workers and the general public which includes a controlled, secure workspace.

During working hours, all workers and inspectors are vigilant ensuring unauthorized people are kept out of the work area. Security fences and signage will be erected at road crossings and other points of access to the work area.

22. Are there any restrictions to what any affected landowners can do on the pipeline easement?

For safety reasons, Enbridge Gas requires open access to the pipe within the easement at all times. Normal farming activities related to planting and harvesting seasonal crops are permitted, as are gardens, lawns, livestock and hiking trails, however Enbridge Gas does not pay for damage to any landscaping or crops on the easement affected by ongoing pipeline maintenance or construction activity. Setbacks may also apply.

Environmental Land Issues

23. How do you ensure construction of the pipeline won't negatively impact the environment?

Enbridge Gas is committed to minimizing the effects of its projects and operations on the environment. An integral part of this project will be the completion of an environmental study conducted by an independent third party. During construction an inspector will ensure compliance with these measures, environmental permits, approvals, laws, policies and other commitments.

The environmental study outlines the steps we will take to protect the natural environment, including:

- a. Timing construction to avoid potential harm to nesting migratory birds or spawning fish
- b. Erosion control measures to avoid sedimentation during watercourse crossings
- c. Water Well Monitoring Program, to determine any changes in water well quality from baseline conditions
- d. Spills Response Plan, outlining measures to be undertaken in the event of an accidental spill; and
- e. Tree Replacement Program
- f. Species at Risk Permit will be obtained as required and all requirements and mitigation measures will be implemented
- g. All equipment used for the project will be cleaned to reduce the introduction of invasive plant species. Disturbed areas will be reseeded with native seed mixes and stabilized to reduce potential erosion and growth of non-native invasive plant species. Post construction monitoring will ensure restoration has been successful and identify areas where additional restoration work is required

24. Will the construction of the pipeline affect ground water?

A hydrogeological Study will be completed for the project area to determine potential impacts of construction. Based on the results of the Hydrogeological Study a voluntary water well monitoring program will be designed and offered to all water well users within the potential area of impact as determined by a professional Hydrogeologist. Participation is voluntary and without cost.

If a water well is found to be impacted by Enbridge Gas construction activities, Enbridge Gas will work with the well owner to determine an acceptable resolution.

Land Access

25. Will this project impact my property value?

Similar pipelines exist in locations across Ontario and have not noticeably impacted property value.

26. What are the restrictions for building on or near the easement? Are there any setbacks for buildings?

For safety reasons, building or excavating within the pipeline easement is not permitted and setbacks may also apply. Normal farming activities related to planting and harvesting seasonal crops are permitted, as are gardens, lawns, livestock and hiking trails. If at any point Enbridge needs access and disturbs the land we are required to settle damages.

27. How much will I be compensated for the easement?

Enbridge Gas will negotiate all necessary land rights with directly impacted landowners along the preferred pipeline route. Every effort will be made to reach mutually agreeable settlements.

28. How deep is the pipeline? How big is the easement?

The minimum depth of cover for the pipeline will be 1.2m. Easement width for a 36" pipeline is 23m.

To provide safe working space during construction activities, a minimum of an additional 5m of Temporary Land Use (TLU) will also be used during initial installation of the pipeline resulting in a total Right-of-Way width of 28m. There may be additional TLU required at significant crossings and features, including road and stream crossings.

29. Do I still pay taxes for the easement lands?

Yes, you still retain ownership of the property and will require to continue to pay taxes. Enbridge will also be required to pay linear taxes to the associated municipality.

30. Can I farm on the property?

Yes, normal farming activities related to planting and harvesting seasonal crops are permitted, however Enbridge Gas requires open access to the pipe within the easement at all times. If at any point Enbridge needs access and disturbs the land we are required to settle damages.

31. Do have the right to consult legal counsel and who will pay for legal review?

Yes, you can consult legal counsel. Enbridge will compensate for reasonable legal fees related to this review.

32. How long will the construction be?

Construction is anticipated to begin in spring/summer 2023 and be complete by the end of 2023.

33. Will there be anything above ground?

The pipeline will be installed below ground. If above ground appurtenances are required Enbridge will consult with stakeholders for location and placement.

34. Will my fencing be maintained during construction?

Enbridge will discuss fencing requirements through consultation with directly and indirectly affected stakeholders.

35. How will you access the construction areas? Once construction is complete, will you continue to use my property to access the pipeline?

Where needed, temporary easements will be negotiated for construction marshaling areas or for access to the pipeline construction area through private property. Once construction is complete, the pipeline easement permits Enbridge Gas to enter the easement lands at any time for maintenance purposes. We make every effort to notify the landowner of any planned entry on the property, with the exception of routine line walks for inspection purposes. In the event of an emergency Enbridge Gas has the right to access the easement lands by the most direct route.

36. Will I be compensated for crop loss?

Yes, Enbridge Gas recognizes that there are many different land uses over the pipeline project area and plans to address areas containing specialty crops on a site-by-site basis. Enbridge Gas is committed to negotiating applicable and fair compensation to all directly affected landowners.

37. Can construction be timed in a way to avoid crops?

The designated lands agent will ensure landowners fully understand any potential construction-related impacts, including any impact to crops, and they will be compensated.

38. How will you ensure field tile / drainage is not impacted?

Enbridge Gas has established and tested measures to preserve the integrity of agricultural soils throughout the construction phase. This includes the protection and separation of topsoil and subsoil, wet soil shut down protocols, and compaction prevention measures.

Indigenous Consultation

39. What is your commitment to Indigenous consultation/partnerships?

Enbridge Gas, through its legacy companies has a long history of building and maintaining sustainable, long-term relationships with Indigenous peoples, based on mutual respect and common interests.

Consultation: We recognize and respect the unique cultural and historical characteristics of Indigenous Peoples and their connection to the land. We ensure culturally appropriate consultation occurs in our operations and development of our infrastructure projects. We acknowledge Indigenous Peoples treaty rights as recognized and affirmed in the Constitution Act of 1982. We will adopt Indigenous Peoples guiding principles that will advance the corporation's strategic interests and fulfill our commitments to Indigenous Peoples.

Partnerships: Indigenous Peoples are our valued partners in the delivery of energy throughout Ontario. In 2013, we introduced an Indigenous economic development initiative that focuses on employment, education, and the environment. Since then, more than \$33 million in contracts has been awarded and more than 100 Indigenous youth hired by Union Gas' alliance contractors. In 2017 alone, we awarded a record \$10.5 million to Indigenous suppliers, vendors and contractors. In addition, we serve 20 Indigenous communities across Ontario.

Dawn-Corunna Virtual Public Open House Questionnaire

Submitted by: Anonymous user

Submitted time: May 7, 2021, 4:06:17 PM

1. What is your interest in this project?

Economic Development Officer with County of Lambton specifically St Clair and Dawn-Euphemia Townships

2. Did the content provided in the Virtual Open House meet your needs?

Yes

3. How did you hear about the Virtual Open House?

- **Enbridge,Contact**

4. Please indicate if the project will have any impacts to you, your property, or your business that you would like addressed:

- **Traffic**

5. Please identify any features along the Alternative Routes that you feel are important to consider during the environmental study.

can't think of any

6. What is your view of the proposed project?

exciting.

7. Do you have any questions or comments about this project that you would like to bring to our attention?

none

Contact Information

Name



Address



Email



Phone Number



Mark your location

Lat: 42.85788 Lon: -82.42044



Dawn-Corunna Virtual Public Open House Questionnaire

Submitted by: Anonymous user

Submitted time: May 10, 2021, 9:20:51 PM

1. What is your interest in this project?

Directly affected landowner

2. Did the content provided in the Virtual Open House meet your needs?

Yes

3. How did you hear about the Virtual Open House?

- **Project Notification Letter**
- **Word of Mouth**

4. Please indicate if the project will have any impacts to you, your property, or your business that you would like addressed:

- **Access**
- **Traffic**

6. What is your view of the proposed project?

no issues, just looking for information once route decision is made

Contact Information

Name

[Redacted Name]

Address

[Redacted Address]

Email



Phone Number



Mark your location

Lat: 42.71356 Lon: -82.37864





Enbridge Gas

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To keep our #naturalgas system safe and reliable, we propose to decommission up to 7 #naturalgas compressors at our Corunna Station, replacing them with a new pipeline between Dawn-Euphemia and St. Clair Townships. Join us at our Virtual Open House July 19 – Aug. 2.

Dawn Corunna Project

Virtual Open House



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Enbridge Gas  @enbridgegas · Sep 21

To keep our #natgas system safe & reliable we propose to decommission up to 7 #natgas compressors at our Corunna Station, replacing them with a new pipeline between Dawn-Euphemia & St. Clair Townships. Join us at our Virtual Open House July 19 – Aug. 2
<https://t.co/skAb413woJ>

Dawn Corunna Project

Virtual Open House



Dawn Corunna Virtual Open House

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Dawn-Corunna Project Virtual Open House #2



Welcome

- Please navigate through the presentation at your own pace.
- To advance to the next slide, press the next button. To return to the previous slide, press the previous button.
- You can mute the audio at any time by pressing the speaker icon.
- The presentation slides as well as the audio script are available for download (see the Resources tab in the top right corner).
- The presentation slides from the first Virtual Open House are available for download from the Resources tab.
- Questions and comments can be submitted using the questionnaire found in the Resources tab.
- If you would like to receive future Project updates, please complete the "Contact Information" section of the questionnaire.

Our commitment

- Enbridge Gas is committed to involving community members.
- We will provide up-to-date information in an open, honest, and respectful manner, and will carefully consider your input.
- Enbridge Gas provides safe and reliable delivery of natural gas to more than 3.8 million residential, commercial, and industrial customers across Ontario.
- Enbridge Gas is committed to environmental stewardship and conducts all of its operations in an environmentally responsible manner.

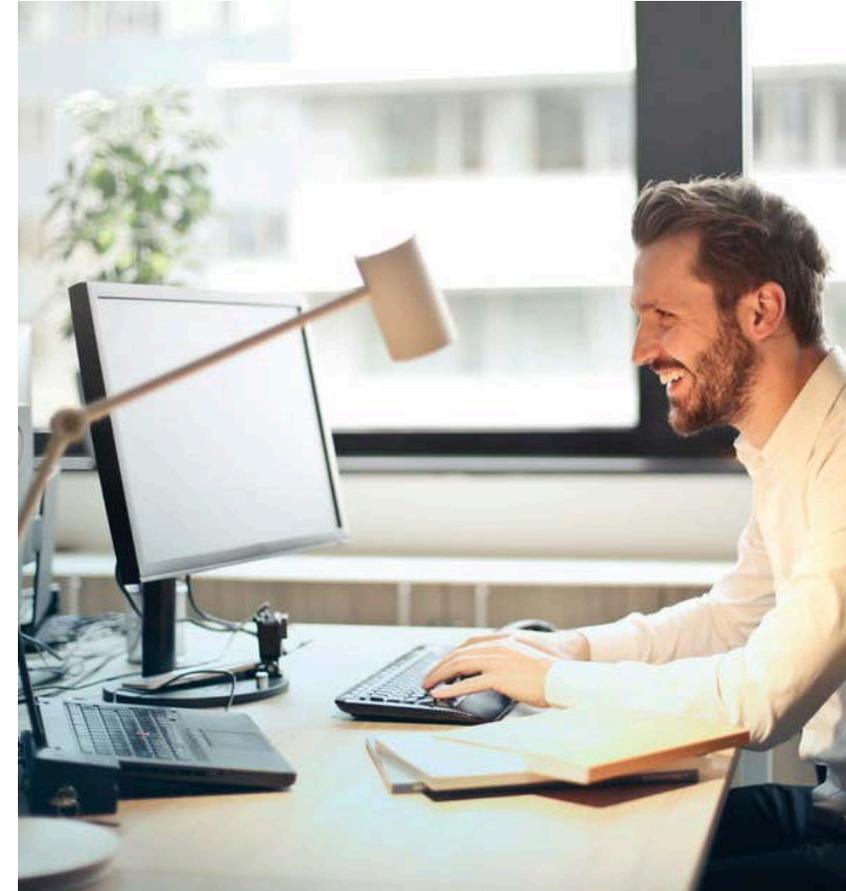


Dawn-Corunna Project Virtual Open House #2



Purpose of the Second Virtual Open House

- Provide an update on the Project, including the route selection process.
- Provide an opportunity for landowners, Indigenous communities, stakeholders, regulatory authorities and the public to comment on the proposed Preliminary Preferred Route, to assist in the selection of a Preferred Route.
- Provide a safe alternative to an in-person information session due to current physical distancing requirements set out by the Province of Ontario and the Government of Canada.
- Provide an opportunity to review the proposed Project, and to ask any questions and/or provide comments to representatives from Enbridge Gas and Stantec.



Dawn-Corunna Project Virtual Open House #2



Activities Following the First Virtual Open House

After the first Virtual Open House (May 3-17), the following was undertaken:

- Reviewed submitted comments and questions and responded as appropriate
- Reviewed the route options based on comments received
- Evaluated the route options and selected a Preliminary Preferred Route
- Reviewed the Preliminary Preferred Route
- Prepared for the second Virtual Open House



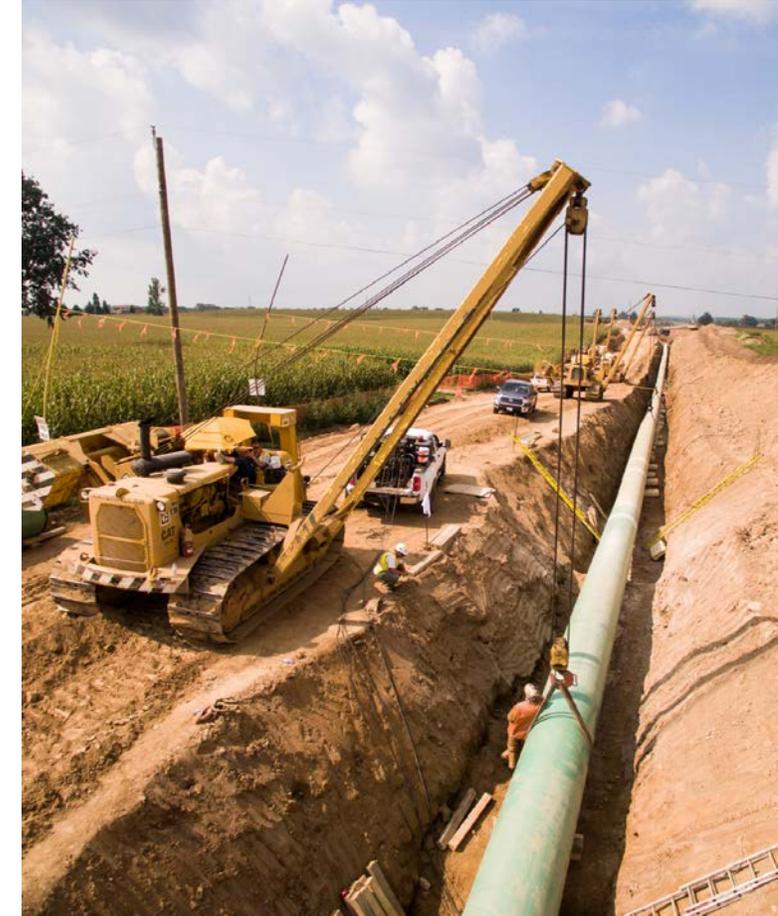
Dawn-Corunna Project Virtual Open House #2

Project Overview

To maintain safe and reliable operations Enbridge Gas Inc. (Enbridge) has identified the need to replace assets in the County of Lambton.

The proposed Dawn-Corunna Project (the Project) will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. Upgrades to the Dawn Operations Centre and the Corunna Compression Station are required to integrate the two stations. Work will include the decommissioning of compressors and construction of additional piping within the existing vicinity of the stations.

If approved by the Ontario Energy Board (OEB), construction of the proposed project is planned to begin in spring/summer 2023 and be complete by the end of 2023.



Dawn-Corunna Project Virtual Open House #2



Environmental Study Process

The environmental study and Environmental Report will be completed as per the OEB's *"Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (2016)."*

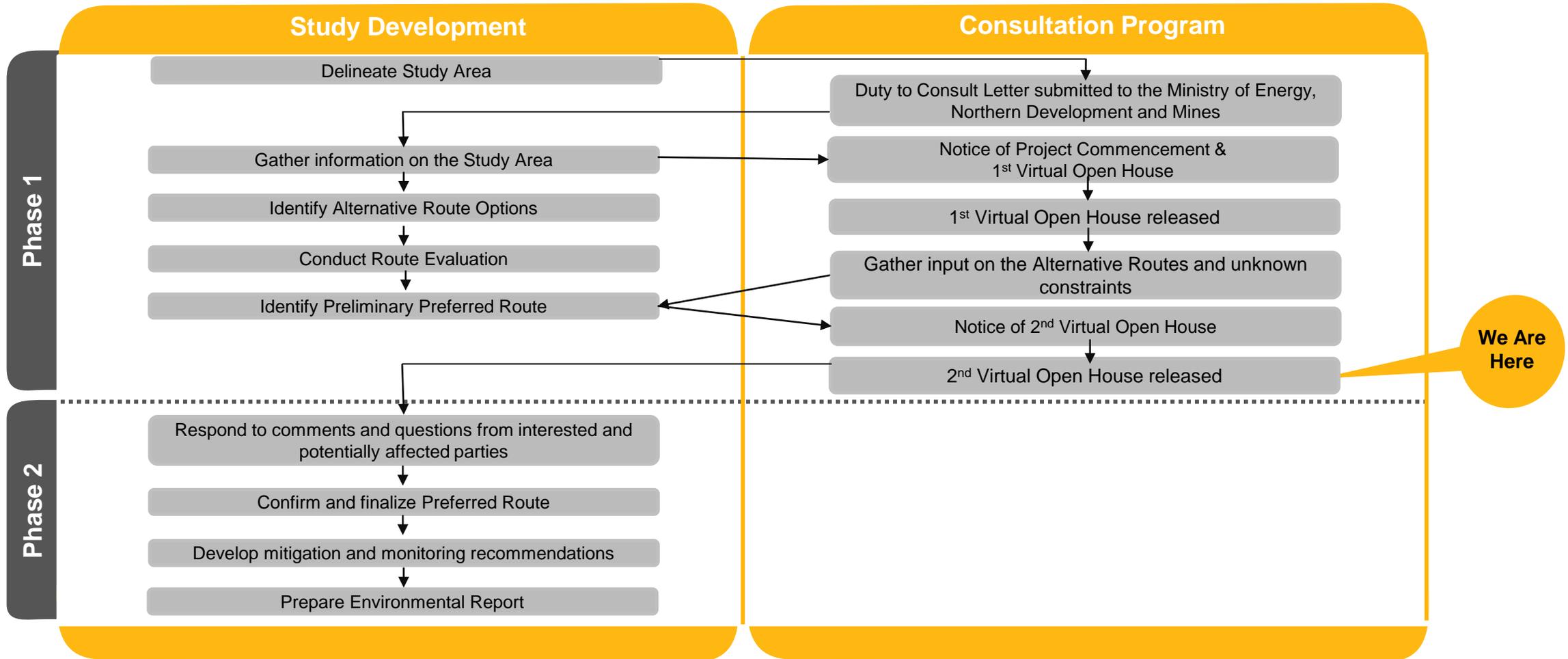
The study will:

- Undertake consultation to understand the views of interested and potentially affected parties.
- Engage with Indigenous communities to understand interests and potential impacts.
- Be conducted during the earliest phase of the Project
- Identify and mitigate potential impacts of the Project, where possible.
- Develop environmental mitigation and protective measures to avoid or reduce potential impacts, where possible.
- Develop an appropriate environmental inspection, monitoring and follow-up program.

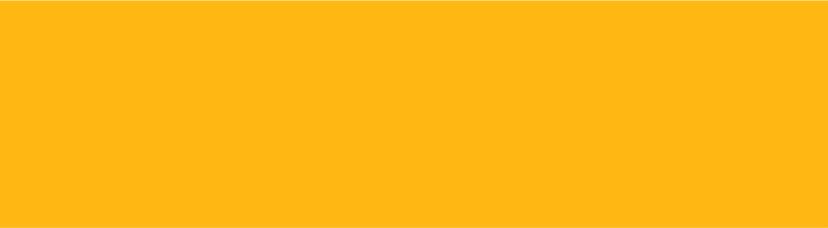


Dawn-Corunna Project Virtual Open House #2

Environmental Study Process



Dawn-Corunna Project Virtual Open House #2



Ontario Energy Board (OEB) Review and Approval Process

The application to the OEB will include information on the Project, including:

- The need for the Project
- Environmental Report and mitigation measures
- Facility alternatives
- Project costs and economics
- Pipeline design and construction
- Land requirements
- Consultation with Indigenous Communities

Additional information about the
OEB process can be found at:
www.ontarioenergyboard.ca

The OEB will then hold a public hearing to review the Project. If the OEB determines that the Project is in the public interest it will approve construction of the Project.



Dawn-Corunna Project Virtual Open House #2

Preferred Route Selection Process

The Preferred Route for the proposed pipeline will be selected through a five-step process.

Step 1

Develop Routing Parameters

- a. Establish a study area – the study area constraints include natural heritage features, slope, topography and socio-economic features and landscapes. Opportunities include the ability to follow linear infrastructure such as existing pipelines and property back-lot lines.
- b. Establish routing objectives.
 - i. Follow a reasonably direct path between start and end points.
 - ii. Avoid sensitive environmental and socio-economic features.
 - iii. Use existing linear features.
 - iv. Follow existing lot and property lines where possible.
- c. Create an inventory of environmental and socio-economic features.

Step 2

Identify Alternative Routes in the Study Area

Identify reasonable and feasible routes within the study area in consideration of the routing objectives and environmental and socio-economic opportunities and constraints.

Step 3

Presentation of Alternative Routes and Route Evaluation

- An evaluation of the Alternative Routes will be conducted based on:
- a. A quantitative comparative evaluation of impacts to environmental and socio-economic features.
 - b. A qualitative comparative evaluation.
 - c. During the first Virtual Open House Alternative Routes will be presented
 - d. Input from landowners, Indigenous communities and stakeholders.
- Once this step is complete, a Preliminary Preferred Route will be determined.

Step 4

Presentation of the Preliminary Preferred Route

- a. During the second Virtual Open House, the Preliminary Preferred Route will be presented.
- b. Input will be gathered on the Preliminary Preferred Route.

We are
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Step 5

Confirmation of the Preferred Route

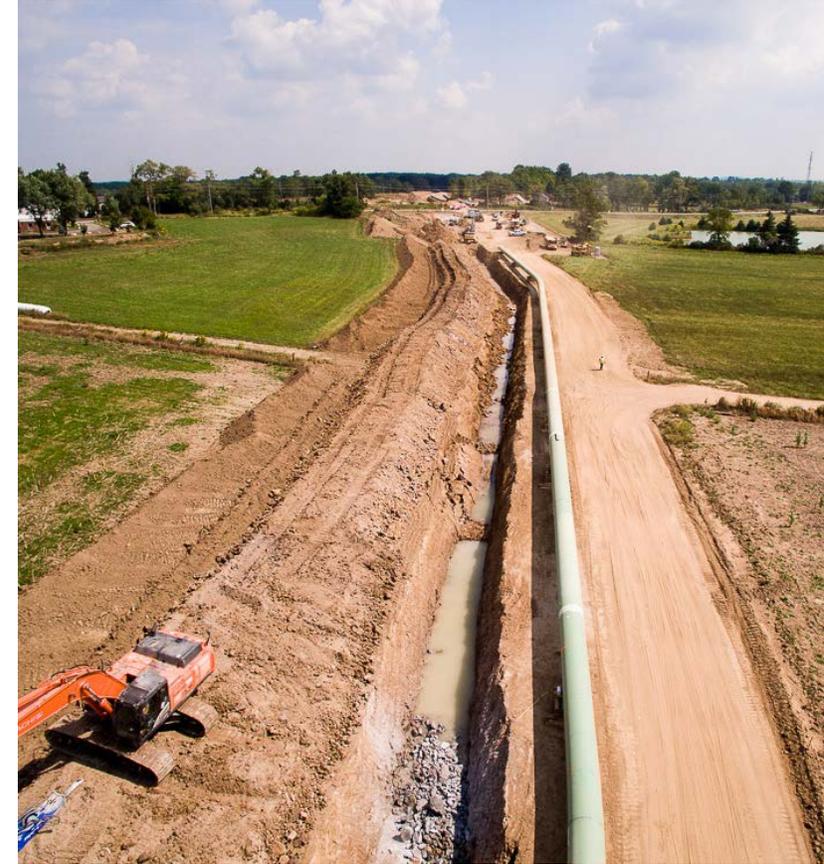
A Preferred Route will be confirmed following consultation. The location of the Preferred Route may be refined as the Project moves forward based on pre-construction field investigations, landowner requests, and/or engineering and construction considerations.

Dawn-Corunna Project Virtual Open House #2

Route Evaluation – Objectives

The overarching objective in the route selection process is that the selected route presents the least potential for adverse environmental and socio-economic impacts. The following principles support that objective:

- Routes shall follow a reasonably direct path between end-points to reduce length;
- Routes should avoid sensitive environmental and socio-economic features wherever practicable;
- Existing linear infrastructure should be used or paralleled to the greatest extent feasible; and,
- Where new easements are required, existing lot and property lines should be followed to the extent feasible.



Dawn-Corunna Project Virtual Open House #2



Route Evaluation - Methodology

During the first Virtual Open House four Alternative Routes were presented: three that paralleled existing Enbridge Gas natural gas pipelines, and one that paralleled lot fabric, a hydroelectric corridor and several roads. These four Alternative Routes were made subject to both quantitative and qualitative comparative evaluations.

Quantitative

A Geographic Information System (GIS), a computer-base mapping system, was used to determine the impacts of the four Alternative Routes on a number of different categories, including: agricultural, aquatic, route characteristic, socio-economic, and terrestrial features.

Qualitative

The qualitative evaluation of the Alternative Routes involved a review of comments received to-date from interested and potentially affected parties, and the experience of the Project Team in routing linear infrastructure.



Dawn-Corunna Project Virtual Open House #2

Route Evaluation – Quantitative Results

Features	Route 1	Route 2	Route 3	Route 4
Agricultural				
Prime Agricultural Land (ha)	Green			
Systematic Tile Drainage (ha)		Green		
Random Tile Drainage (ha)			Green	
Aquatic				
Conservation Authority Regulated Lands (ha)				Green
Watercourse / Drain Crossings			Green	
Watercourses with Identified SAR (#)	Green	Green		
Waterwells (#)				Green
Wetlands – Provincial Evaluation	Green	Green		
Wetlands – Other	Black	Black	Black	Black
Route Characteristics				
Length (km)	Green			
Slope ≥5° (ha within 100m)			Green	
Socio-Economic				
Archaeological Sites (# within 100m)	Green	Green		
Cultural Heritage Features (# within 100m)				
Road Crossings (#)	Green	Green		Green
Petroleum Wells (# within 100m)			Green	
Socio-economic features (schools, churches, and community centres [# within 100m])	Black	Black	Black	Black
Terrestrial				
ANSIs (ha)	Black	Black	Black	Black
Wooded Areas (ha)	Green			
Green	Alternative Route with least impact on feature (multiple green boxes indicates tie in feature value)			
Black	Feature not present within any of the Alternative Routes			

Dawn-Corunna Project Virtual Open House #2



Route Evaluation – Qualitative Results

To date, no comments have been received from residents, developers, agencies, interested groups and/or municipal staff regarding the Alternative Routes.

All four alternative routes were deemed to be environmentally acceptable, with Routes 1 and 2 preferred over Routes 3 and 4 from an impact perspective. While Route 1 and Route 2 were found to be very comparable, Route 1 has been selected as the environmentally preferred option due to the shorter overall length, and the potential limited extent of impact to prime agricultural land and woodlots.

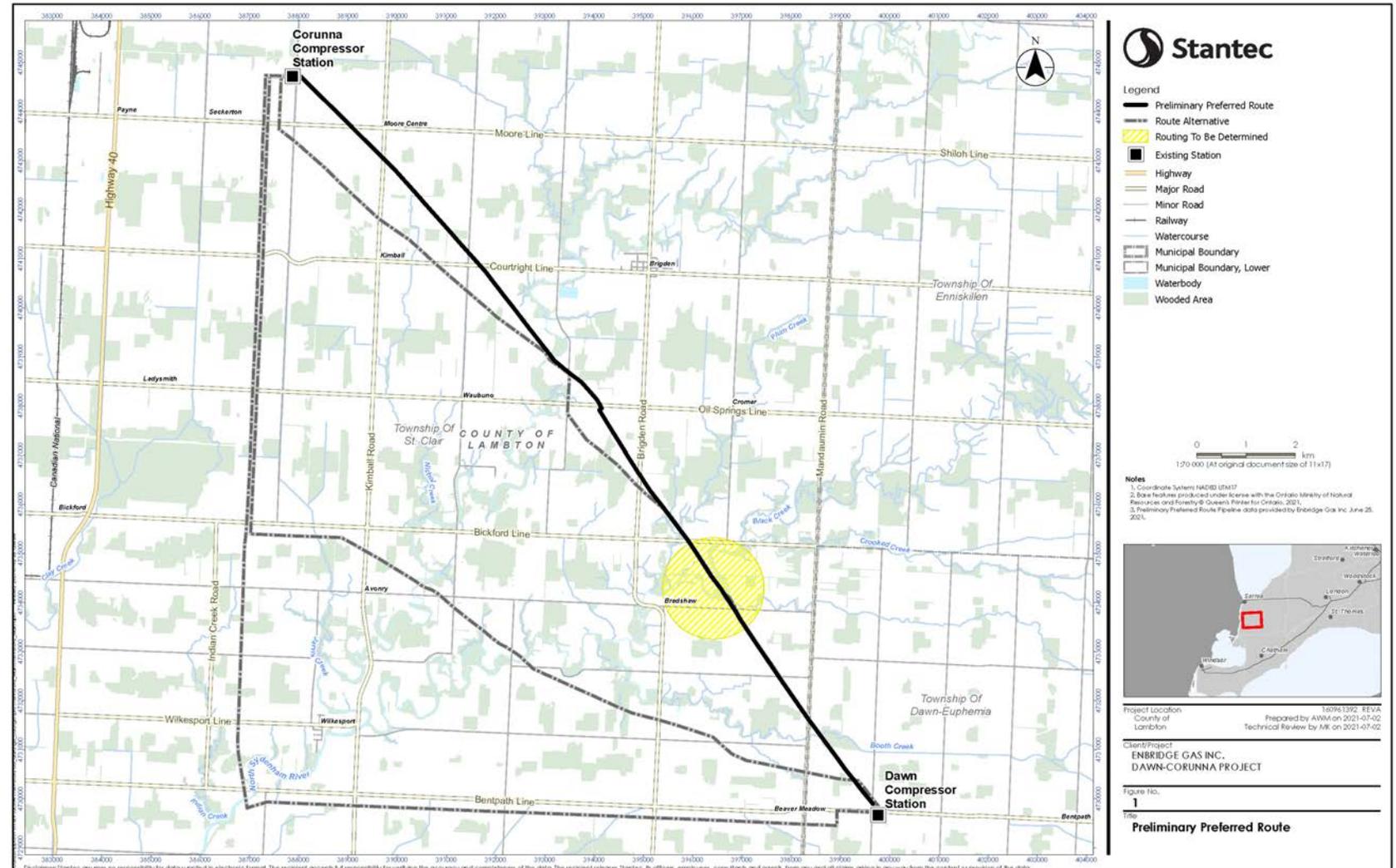


Dawn-Corunna Project Virtual Open House #2

Route Evaluation – Preliminary Preferred Route

An interactive map that shows the Study Area, the Preliminary Preferred Route and the three Alternative Routes that were not carried forward can be accessed at:

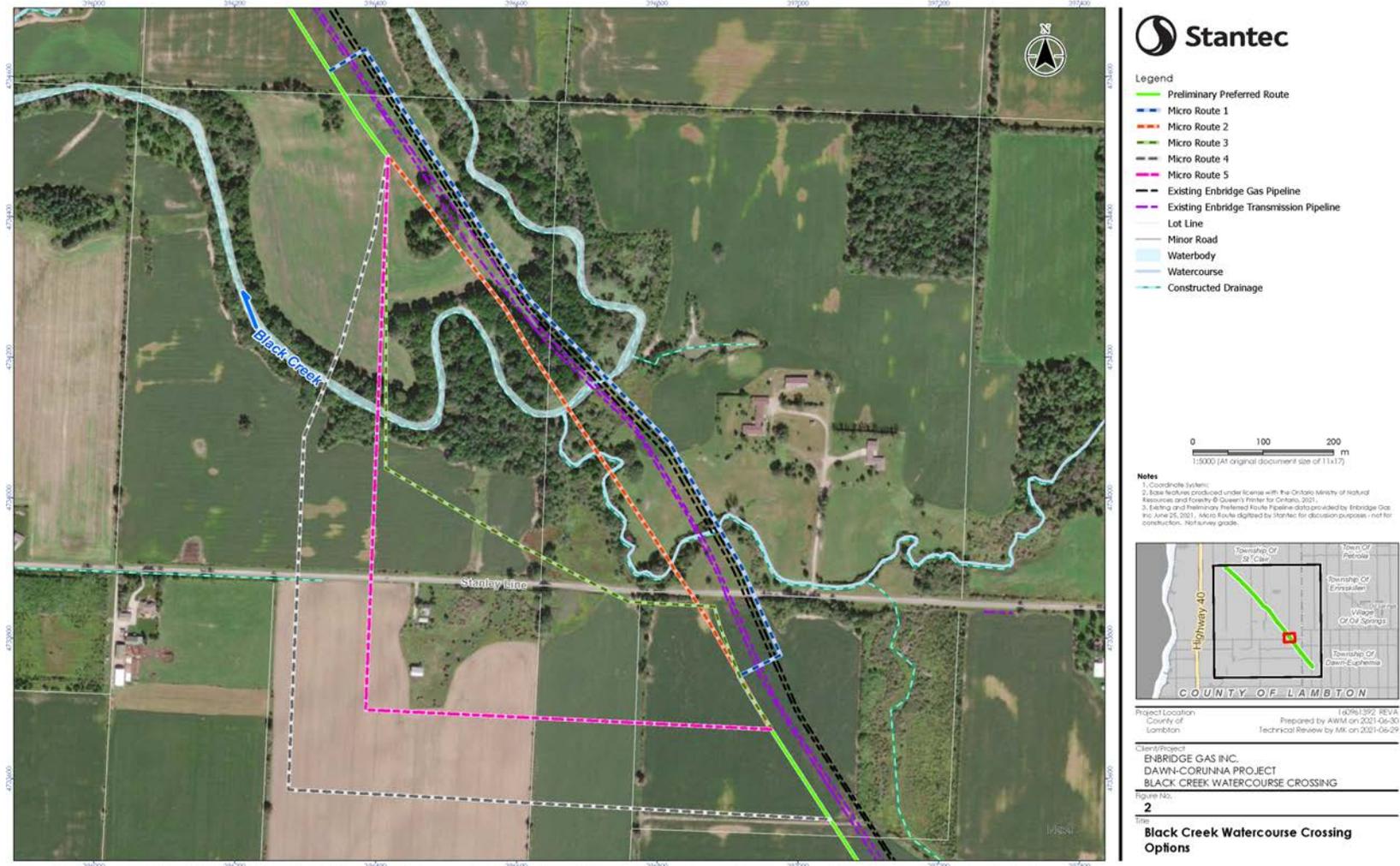
www.solutions.ca/DawnCorunna



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Route Evaluation – Stanley Line Area

The Preliminary Preferred Route will involve crossing Black Creek and potentially a tributary to Black Creek and two other intermittent watercourses. Five proposed pipeline route alternatives, Micro Route 1, Micro Route 2, Micro Route 3, Micro Route 4, and Micro Route 5, are currently under review.



Dawn-Corunna Project Virtual Open House #2



Route Evaluation – Stanley Line Area

The selection of the preferred Micro Route through the Stanley Line and Black Creek area will be based on a variety of environmental and socio-economic constraints and opportunities. These factors may include:

- Environmental impacts
- Design and construction consideration
- Agricultural land and tiling
- Landowner and public consultation
- Existing infrastructure
- Topography and side slopes
- Costs



Dawn-Corunna Project Virtual Open House #2



Socio-economic Features

The project may be constructed through road right of way, business areas, agricultural and residential land, along with land maintained by Hydro One, and regulated by the St. Clair Region Conservation Authority.

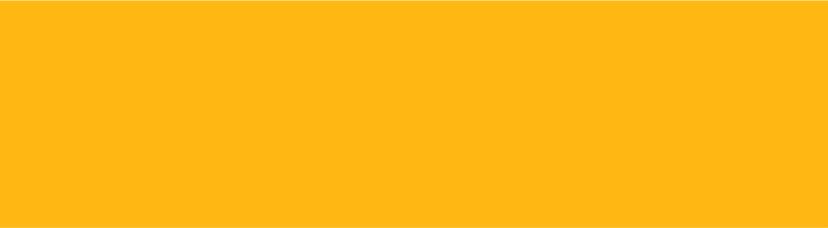
Potential Effects

- Temporary increases in noise, dust, and air emissions.
- Increased construction traffic volumes.
- Temporary traffic restrictions and lane closures.
- Temporary impairment of the use and enjoyment of property.
- Vegetation clearing along the pipeline easement.

Example Mitigation Measures

- Provide access across the construction area.
- Restrict construction to daylight hours and adhere to applicable noise by-laws.
- Develop and implement a Traffic Control Plan.
- Place fencing at appropriate locations for safety.
- Implement a water well monitoring program.
- Provide contact information for designated Enbridge Gas landowner and non-landowner representatives prior to and throughout construction.
- Dust control measures.
- Re-vegetation of cleared areas (seeding/planting).





Aquatic Resources

Enbridge Gas understands the importance of protecting wildlife during construction and therefore will implement recognized mitigation measures to reduce possible environmental effects.

Potential Effects

- Disruption and alteration to aquatic species and habitat and/or nuisance effects.
- Increased erosion, sedimentation, and turbidity resulting from removal of vegetation.

Example Mitigation Measures

- Conduct surveys of waterbodies.
- Obtain all agency permits and approvals.
- Limit in-channel construction, where possible, and conform to fish timing window guidelines.
- For in-channel construction, protect aquatic species and manage sedimentation and turbidity.
- Restore and seed areas to establish habitat and reduce erosion.
- Replant vegetation along waterways.



Terrestrial Resources

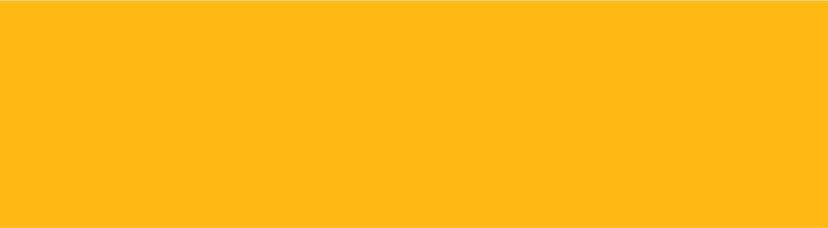
During the course of construction, natural heritage features such as wildlife habitat and vegetated/wooded areas will need to be crossed.

Potential Effects

- Damage or removal of vegetation and wildlife habitat adjacent to the construction area.
- Disturbance, nuisance, and/or mortality to local wildlife.

Example Mitigation Measures

- Conduct surveys (including Species at Risk surveys) in advance of construction to determine opportunities for wildlife habitat to exist.
- Clearly mark the construction area to avoid accidental damage.
- Restore and seed areas to establish habitat and reduce erosion.
- Secure any necessary permits and follow any conditions of approval.



Cultural Heritage Resources

During the course of construction, cultural heritage features such as archaeological finds, buildings, fences, and landscapes may be encountered. Detailed field surveys will be conducted by independent, third-party archaeologists and cultural heritage professionals.

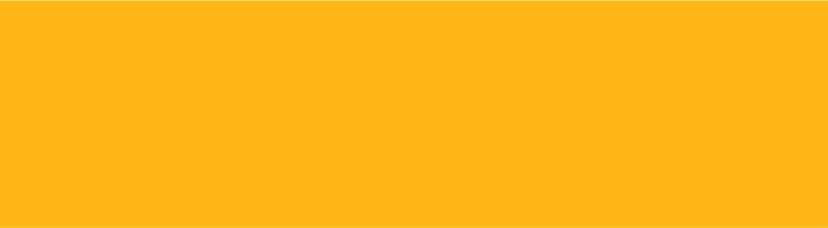
Potential Effects

- Damage or destruction of archaeological, paleontological or historical resources.

Example Mitigation Measures

- Archaeological assessment of the construction right-of-way, with review and comment from the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI).
- Cultural heritage assessment (for built heritage features and cultural heritage landscapes) of the construction right-of-way, with review and comment from MHSTCI.
- Reporting of any previously unknown archaeological, paleontological or historical resources uncovered, or suspected of being uncovered, during excavation.

Dawn-Corunna Project Virtual Open House #2



Agricultural Soils

Enbridge Gas has established and tested measures to preserve the integrity of agricultural soils throughout the construction phase:

- A third-party soils specialist will determine topsoil depth prior to stripping and supervise activities so the proper depth of topsoil is removed and replaced.
- Topsoil will be stripped from the right-of-way and other work areas and stockpiled along the right-of-way. A separation will be maintained between topsoil and subsoil.
- Enbridge Gas will implement a wet soil shutdown protocol on agricultural lands to minimize soil structure damage.
- The subsoil on the stripped portion of the right-of-way will be chisel ploughed or sub-soiled during cleanup activities to alleviate compaction.
- Enbridge Gas will develop and implement a sampling program on agricultural easements along the pipeline route for potential pests and/or diseases that are known to the area, where appropriate.
- The entire outside boundaries of the workspace necessary for construction of the project will be staked at regular intervals.



Dawn-Corunna Project Virtual Open House #2

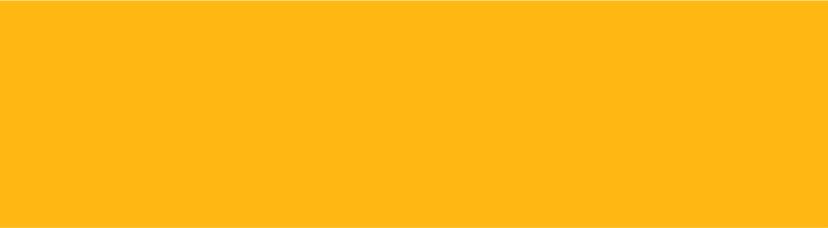


Maintaining Agricultural Drainage Systems

- Landowners will be contacted prior to construction to confirm the location and type of existing drains. Any future drainage plans will also be discussed with the landowner.
- Field tile will be temporarily re-routed during pre-construction activities where required for proper drainage during construction.
- Damaged and severed drains will be repaired following construction. After repair and prior to backfilling, landowners will be invited to inspect and approve the repair. Any on-going field tile issues resulting from pipeline construction will be addressed by Enbridge Gas as required.



Dawn-Corunna Project Virtual Open House #2



Access and Land Requirements

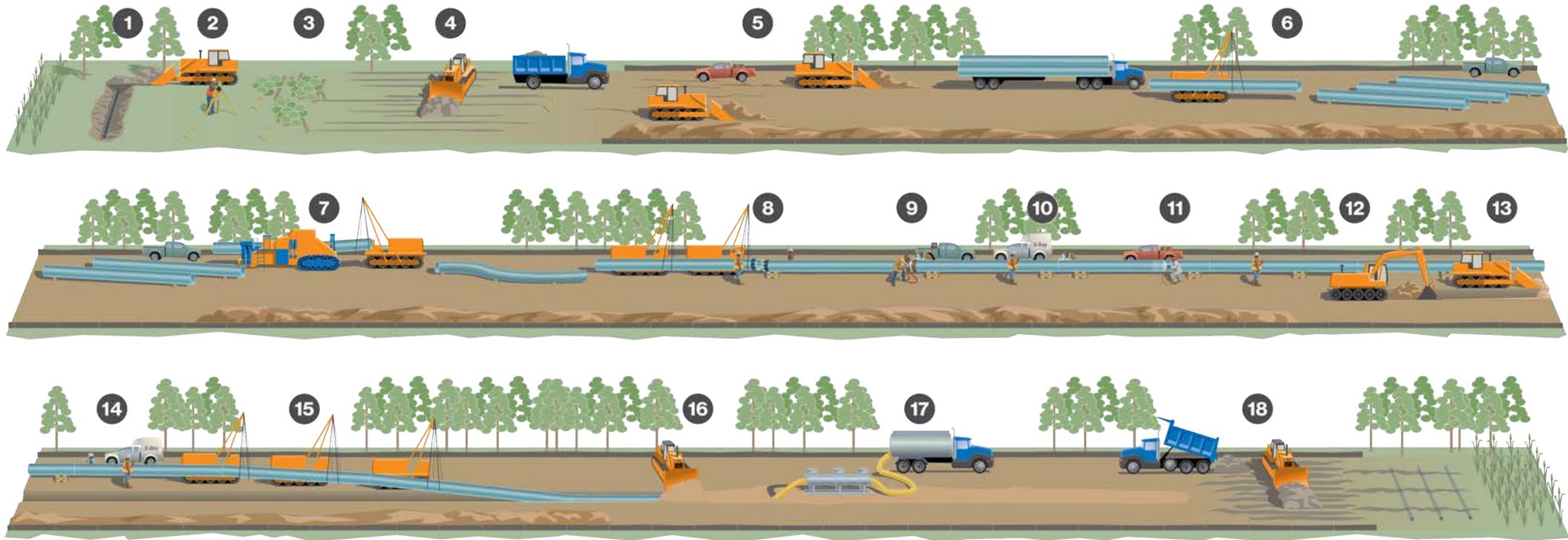
- Once the Preferred Route is selected, an Enbridge Gas Land Agent will begin discussions with landowners for the appropriate land rights necessary for the construction of the pipeline.
- Enbridge Gas is committed to working with all directly affected landowners in anticipation of acquiring early access agreements, where necessary, in order to gather essential information, including but not limited to, land survey data, environmental, archaeological and property site features, along with negotiating the necessary land rights.
- These land rights will consist of permanent easements and/or temporary land rights. The temporary land rights are only required during project construction activities.
- Enbridge Gas will have a Land Agent available to each landowner during all pipeline construction activities.
- The Land Agent will keep all landowners informed of the progress of the project and assist with any concerns that may arise as a result of the construction activities.



Dawn-Corunna Project Virtual Open House #2



Constructing an Enbridge Gas Pipeline



- | | | | | | |
|----------------------------|-----------------------------------|-----------------------|-------------------------------------------------|-----------------------------------------|---------------------------------------------------|
| 1. Pre-construction tiling | 4. Right-of-way topsoil stripping | 7. Field bending pipe | 10. X-ray or ultrasonic inspection, weld repair | 13. Padding trench bottom | 16. Backfilling |
| 2. Surveying and staking | 5. Front-end grading | 8. Lining-up pipe | 11. Field coating | 14. Final inspection and coating repair | 17. Hydrostatic testing |
| 3. Clearing | 6. Stringing pipe | 9. Welding process | 12. Digging the trench | 15. Lowering pipe | 18. Site restoration and post-construction tiling |

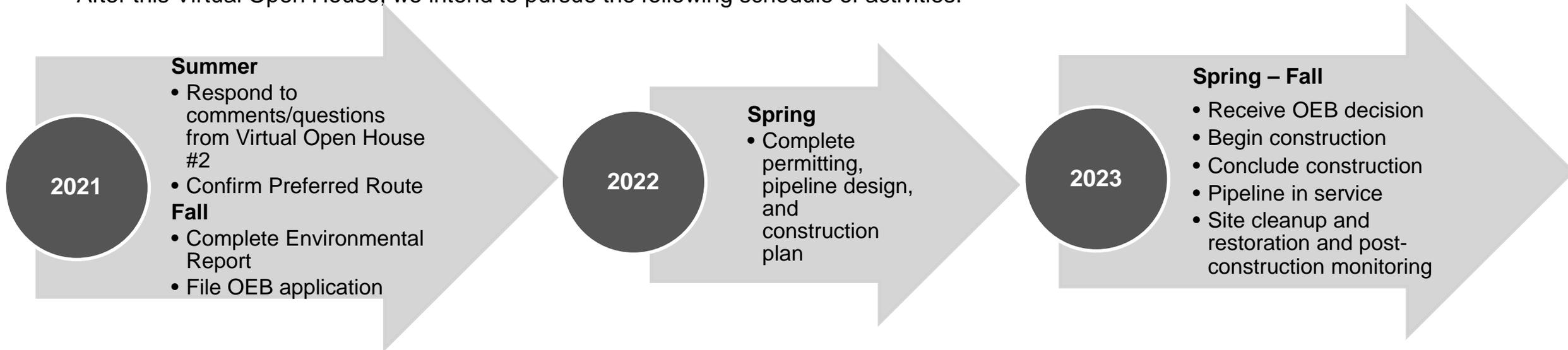


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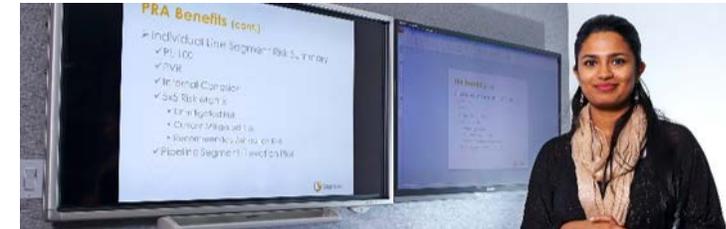


Next Steps

After this Virtual Open House, we intend to pursue the following schedule of activities:



Dawn-Corunna Project Virtual Open House #2



Thank-you!

On behalf of the Project team, thank-you for taking the time to participate in the first Virtual Open House. Please submit your comments by **August 30, 2021**, to ensure they are incorporated into the Environmental Assessment.

Comments can be submitted via the questionnaire, available in the Resources tab, or by contacting the project team using the information below.

Emily Hartwig

Environmental Consultant
Stantec Consulting Ltd.
1-70 Southgate Drive
Guelph ON N1G 4P5
Email: dawncorunna@stantec.com



Slide #	Slide Theme	Script
1	Welcome/ Our Commitment	<p>Thank-you for participating in the second Virtual Open House for the Dawn-Corunna Project. You may pause the presentation at any time to read over the presentation slides. A copy of the presentation slides is available for download from the Resources tab. Questions and comments can be submitted using the questionnaire, also found on the Resources tab, and an Enbridge Gas or Stantec representative will respond.</p> <p>If you would like to receive future Project updates, please complete the "Keep Me Updated" section of the questionnaire.</p> <p>Enbridge Gas is committed to involving community members in this proposed project by providing you with up-to-date information in an open, honest and respectful manner, and will carefully consider your input.</p> <p>Enbridge Gas provides safe and reliable delivery of natural gas to more than 3.8 million residential, commercial, and industrial customers across Ontario. Enbridge Gas is committed to environmental stewardship and conducts all of its operations in an environmentally responsible manner.</p>
2	Purpose of the Virtual Open House	<p>The purpose of the second Virtual Open House is to:</p> <ul style="list-style-type: none"> • Provide an update on the Project, including the route selection process. • Provide an opportunity for landowners, Indigenous communities, stakeholders, regulatory authorities and the public to comment on the proposed Preliminary Preferred Route, to assist in the selection of a Preferred Route. • Provide a safe alternative to an in-person information session due to current physical distancing requirements set out by the Province of Ontario and the Government of Canada. • Provide an opportunity to review the proposed Project, and to ask any questions and/or provide comments to representatives from Enbridge Gas and Stantec.

160961392: Dawn-Corunna Project Virtual Open House #2

3	Activities Following the First Virtual Open House	<p>After the first Virtual Open House, the following was undertaken:</p> <ul style="list-style-type: none"> • Reviewed submitted comments and questions and responded as appropriate • Reviewed the route options based on comments received • Evaluated the route options and selected a Preliminary Preferred Route • Reviewed the Preliminary Preferred Route • Prepared for the second Virtual Open House
4	Project Overview	<p>To maintain safe and reliable operations Enbridge Gas Inc. (Enbridge) has identified the need to replace assets in the County of Lambton.</p> <p>The proposed Dawn-Corunna Project (the Project) will involve the construction of a new steel pipeline, up to 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. Upgrades to the Dawn Operations Centre and the Corunna Compression Station are required to integrate the two stations. Work will include the decommissioning of compressors and construction of additional pipping within the existing vicinity of the stations.</p> <p>If approved by the Ontario Energy Board (OEB), construction of the proposed project is planned to begin in spring/summer 2023 and be complete by the end of 2023.</p>
5	Environmental Study Process	<p>The environmental study and Environmental Report will be completed as per the OEB's <i>“Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (2016).”</i></p> <p>The study will:</p> <ul style="list-style-type: none"> • Undertake consultation to understand the views of interested and potentially affected parties. • Engage with Indigenous communities to understand interests and potential impacts. • Be conducted during the earliest phase of the Project. • Identify and mitigate potential impacts of the Project, where possible. • Develop environmental mitigation and protective measures to avoid or reduce potential impacts, where possible. • Develop an appropriate environmental inspection, monitoring and follow-up program.
6	Environmental Study Process - Graphic	<p><i>Illustration – no voiceover for this slide.</i></p>

<p>7</p>	<p>OEB Review and Approval Process</p>	<p>The Ontario Energy Board is the body that regulates the natural gas industry in Ontario in the public interest. Enbridge Gas will submit an application for this Project to the Board. This application will include comprehensive information on the Project including:</p> <ul style="list-style-type: none"> • The need for the Project • Environmental mitigation measures • Facility alternatives • Project costs and economics • Pipeline design and construction • Land requirements • Consultation with Indigenous Communities <p>The Ontario Energy Board will then hold a public hearing to review the Project. If, after this review, the Board determines that the Project is in the public interest it will approve construction of the Project.</p> <p>Additional information about the Ontario Energy Board process can be found at: www.ontarioenergyboard.ca</p>
<p>8</p>	<p>Preferred Route Selection Process</p>	<p>The Preferred Route for the proposed pipeline will be selected through a five-step process:</p> <p>Step 1 – Develop Routing Parameters</p> <ul style="list-style-type: none"> • Establish a study area – the study area constraints include natural heritage features, slope, topography, and socio-economic features and landscapes. Opportunities include the ability to follow linear infrastructure such as existing pipelines and property back-lot lines. • Establish routing objectives: <ol style="list-style-type: none"> a. Follow a reasonably direct path between the start and end points b. Avoid sensitive environmental and socio-economic features c. Use existing linear features d. Follow existing lot and property lines where possible • Create an inventory of environmental and socio-economic features. <p>Step 2 – Identify Alternative Routes in the Study Area</p> <ul style="list-style-type: none"> • Identify reasonable and feasible routes within the study area in consideration of the routing objectives and environmental and socio-economic opportunities and constraints.

		<p>Step 3 – Route Evaluation An evaluation of the Alternative Routes will be conducted based on:</p> <ul style="list-style-type: none"> • A quantitative comparative evaluation of impacts to environmental and socio-economic features • A qualitative comparative evaluation • During the first Virtual Open House Alternative Routes will be presented • Input from landowners, indigenous communities and stakeholders. <p>Once this step is complete, a Preliminary Preferred Route will be determined.</p> <p>Step 4 – Presentation of the Preliminary Preferred Route</p> <ul style="list-style-type: none"> • During the second Virtual Open House, the Preliminary Preferred Route will be presented. • Input will be gathered on the Preliminary Preferred Route. <p>Step 5 - Confirmation of the Preferred Route</p> <ul style="list-style-type: none"> • A Preferred Route will be confirmed following consultation • The location of the Preferred Route may be refined as the Project moves forward based on pre-construction field investigations, landowner requests and/or engineering and construction considerations.
<p>9</p>	<p>Route Evaluation - Objectives</p>	<p>The overarching objective in the route selection process is that the selected route presents the least potential for adverse environmental and socio-economic impacts. The following principles support that objective:</p> <ul style="list-style-type: none"> • Routes shall follow a reasonably direct path between end-points to reduce length; • Routes should avoid sensitive environmental and socio-economic features wherever practicable; • Existing linear infrastructure should be used or paralleled to the greatest extent feasible; and, • Where new easements are required, existing lot and property lines should be followed to the extent feasible.
<p>10</p>	<p>Route Evaluation - Methodology</p>	<p>During the first Virtual Open House four Alternative Routes were presented: three that paralleled existing Enbridge Gas natural gas pipelines, and one that paralleled lot fabric, a hydroelectric corridor and several roads. These four Alternative Routes were made subject to both quantitative and qualitative comparative evaluations.</p> <p>Quantitative A Geographic Information System (GIS), a computer-base mapping system, was used to determine the impacts of the four Alternative Routes on a number of different categories, including: agricultural, aquatic, route characteristic, socio-economic, and terrestrial features.</p>

		<p>Qualitative The qualitative evaluation of the Alternative Routes involved a review of comments received to-date from interested and potentially affected parties, and the experience of the Project Team in routing linear infrastructure.</p>
11	Route Evaluation – Quantitative Results	This table illustrates the results of the quantitative route evaluation. Alternative routes with the least impact on a feature are highlighted with a green box. If the feature is not present along the alternative route, a black box is shown.
12	Route Evaluation – Qualitative Results	<p>To date, no comments have been received from residents, developers, agencies, interested groups and/or municipal staff regarding the Alternative Routes.</p> <p>All four alternative routes were deemed to be environmentally acceptable, with Routes 1 and 2 preferred over Routes 3 and 4 from an impact perspective. While Route 1 and Route 2 were found to be very comparable, Route 1 has been selected as the environmentally preferred option due to the shorter overall length, and the potential limited extent of impact to prime agricultural land and woodlots.</p>
13	Route Evaluation – Preliminary Preferred Route	<p>An interactive map that shows the Study Area, the Preliminary Preferred Route and the three Alternative Routes that were not carried forward can be accessed at:</p> <p>www.solutions.ca/DawnCorunna</p>
14	Route Evaluation – Stanley Line Area	The Preliminary Preferred Route will involve crossing Black Creek and potentially a tributary to Black Creek and two other intermittent watercourses. Five proposed pipeline route alternatives, called micro routes, are currently under review.
15	Route Evaluation – Stanley Line Area	<p>The selection of the preferred Micro Route through the Stanley Line and Black Creek area will be based on a variety of environmental and socio-economic constraints and opportunities. These factors may include:</p> <ul style="list-style-type: none"> • Environmental impacts • Design and construction consideration • Agricultural land and tiling • Landowner and public consultation • Existing infrastructure • Topography and side slopes • Costs

<p>16</p>	<p>Socio-economic features</p>	<p>The project may be constructed through road right of way, business areas, agricultural and residential land, along with land maintained by Hydro One, and regulated by the St. Clair Region Conservation Authority.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> • Temporary increases in noise, dust and air emissions. • Increased construction traffic volumes. • Temporary traffic restrictions and lane closures. • Temporary impairment of the use and enjoyment of property. • Vegetation clearing along the pipeline easement. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> • Provide access across the construction area. • Restrict construction to daylight hours and adhere to applicable noise by-laws. • Develop and implement a Traffic Control Plan. • Place fencing at appropriate locations for safety. • Implement a water well monitoring program. • Provide contact information for a designated Enbridge Gas representative prior to and throughout construction. • Dust control measures. • Re-vegetation of cleared areas (seeding/planting).
<p>17</p>	<p>Aquatic Resources</p>	<p>Enbridge Gas understands the importance of protecting wildlife during construction and therefore will implement recognized mitigation measures to reduce possible environmental effects.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> • Disruption and alteration to aquatic species and habitat and/or nuisance effects. • Increased erosion, sedimentation, and turbidity resulting from removal of vegetation. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> • Conduct surveys of waterbodies. • Obtain all agency permits and approvals. • Limit in-channel construction, where possible, and conform to fish timing window guidelines. • For in-channel construction, protect aquatic species and manage sedimentation and turbidity. • Restore and seed areas to establish habitat and reduce erosion. • Replant vegetation along waterways.

18	Terrestrial Resources	<p>During the course of construction, natural heritage features such as wildlife habitat and vegetated/wooded areas will need to be crossed.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> • Damage or removal of vegetation and wildlife habitat adjacent to the construction area. • Disturbance, nuisance and/or mortality to local wildlife. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> • Conduct surveys (including Species at Risk surveys) in advance of construction to determine opportunities for wildlife habitat to exist. • Clearly mark the construction area to avoid accidental damage. • Restore and seed areas to establish habitat and reduce erosion. • Secure any necessary permits and follow any conditions of approval.
19	Cultural Heritage Resources	<p>During the course of construction, cultural heritage features such as archaeological finds, buildings, fences, and landscapes may be encountered. Detailed field surveys will be conducted by independent, third-party archaeologists and cultural heritage professionals.</p> <p>Potential Effects</p> <ul style="list-style-type: none"> • Damage or destruction of archaeological, paleontological, or historical resources. <p>Example Mitigation Measures</p> <ul style="list-style-type: none"> • Archaeological assessment of the construction right-of-way, with review and comment from the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI). • Cultural heritage assessment (for built heritage features and cultural heritage landscapes) of the construction right-of-way, with review and comment from MHSTCI. • Reporting of any previously unknown archaeological, paleontological, or historical resources uncovered, or suspected of being uncovered, during excavation.
20	Agricultural Soils	<p>Enbridge Gas has established and tested measures to preserve the integrity of agricultural soils throughout the construction phase, if required:</p> <ul style="list-style-type: none"> • A third-party soils specialist will determine topsoil depth prior to stripping and supervise activities so the proper depth of topsoil is removed and replaced. • Topsoil will be stripped from the right-of-way and other work areas and stockpiled along the right-of-way. A separation will be maintained between topsoil and subsoil.

		<ul style="list-style-type: none"> • Enbridge Gas will implement a wet soil shutdown protocol on agricultural lands to minimize soil structure damage. • The subsoil on the stripped portion of the right-of-way will be chisel ploughed or sub-soiled during cleanup activities to alleviate compaction. • Enbridge Gas will develop and implement a sampling program on agricultural easements along the pipeline route for potential pests and/or diseases that are known to the area, where appropriate. • The entire outside boundaries of the workspace necessary for construction of the project will be staked at regular intervals.
21	Maintaining Agricultural Drainage Systems	<p>Enbridge Gas has established measures to preserve the integrity of agricultural soils, throughout the construction phase.</p> <p>In order to maintain agricultural drainage systems, landowners will be contacted prior to construction to confirm the location and type of existing drains and any future drainage.</p> <p>Field tile will temporarily be re-routed during pre-construction activities to allow for proper drainage during construction.</p> <p>Any damaged or severed drains will be repaired following construction. Landowners will be invited to inspect and approve the repair. Any on-going field tile issues resulting from pipeline construction will be addressed by Enbridge Gas as required.</p>
22	Access and Land Requirements	<p>Once the Preferred Route is selected, an Enbridge Gas Land Agent will begin discussions with landowners for the appropriate land rights necessary for the construction of the pipeline.</p> <p>Enbridge Gas is committed to working with all directly affected landowners in anticipation of acquiring early access agreements, where necessary, in order to gather essential information, including but not limited to, land survey data, environmental, archaeological and property site features, along with negotiating the necessary land rights.</p> <p>These land rights will consist of permanent easements and/or temporary land rights. The temporary land rights are only required during project construction activities.</p> <p>Enbridge Gas will have a Land Agent available to each landowner during all pipeline construction activities.</p>

160961392: Dawn-Corunna Project Virtual Open House #2

		The Land Agent will keep all landowners informed of the progress of the project and assist with any concerns that may arise as a result of the construction activities.
23	Construct an Enbridge Gas Pipeline	On this slide your will find an infographic showing the typical steps involved in pipeline construction.
24	Next Steps	<p>During the planning stages for this Project, we have consulted and will continue to consult with local landowners, Indigenous Communities, government agencies and other interested parties that could be impacted by the Project.</p> <p>After completion of this Virtual Open House, we intend to pursue the following schedule of activities:</p> <ul style="list-style-type: none"> • In the summer of 2021, we will respond to comments and questions received during the second Virtual Open House, and we will confirm the Preferred Route. • In fall of 2021, we will complete the Environmental Report and file the Leave to Construct application with the Ontario Energy Board. • In spring of 2022, permitting, pipeline design and construction plans will be completed. • In the spring of 2023, we plan to receive Ontario Energy Board approval, begin construction, conclude construction, have the pipeline in service and conduct site cleanup, restoration, and post-construction monitoring.
25	Thank you	<p>On behalf of the Project team, thank-you for taking the time to participate in the second Virtual Open House. Please submit your comments by August 30, 2021 to ensure they are incorporated into the Environmental Assessment.</p> <p>Comments can be submitted via the questionnaire or by contacting the project team by email at dawncorounna@statec.com.</p>

Dawn to Corunna Project Virtual Open House #2 Questionnaire

Submitted by: Anonymous user

Submitted time: Jul 30, 2021, 9:09:30 PM

1. What is your interest in this project?

- **Interested citizen**

2. Did the content provided in the Second Virtual Open House meet your needs?

- **Yes**

5. Do you agree that the Preliminary Preferred Route is the most appropriate?

Yes

Contact Information

Name

[Redacted Name]

Email

[Redacted Email]

*APPENDIX B5:
PROJECT CORRESPONDENCE*

Enbridge Gas Inc. Dawn-Corunna Project

Appendix B4 – Agency / Municipal / OPCC Project Correspondence

Comment Record	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
See Appendix B1 and B3	Members of Parliament (MP) and Members of Provincial Parliament (MPP)		Email	April 16 th , 2021	Notice of Commencement and first Virtual Open House (NoCVOH) sent by Enbridge Gas Inc. (Enbridge).	N/A	N/A
See Appendix B1 and B3	All agencies on contact list		Email	April 20 th , 2021	NoCVOH sent by Stantec Consulting Ltd. (Stantec).	N/A	N/A
A1	Ontario Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw Policy Advisor	Email	April 20 th , 2021	Advised that they are on secondment and suggested the Notice be sent to Sarah Kielek-Caster and/or the Ministry's centralized email address (omafra.eanotices@ontario.ca)	N/A	N/A
A2	Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali Environmental Resource Planner & EA Coordinator – Southwest Region	Email	April 21 st , 2021	Provided the 'MECP Streamlined EA Notification Procedure' document and requested that the Notice be submitted to the appropriate MECP Regional email address.	N/A	N/A
A3	Technical Standards and Safety Authority (TSSA)	Kourosch Manouchehri Fuels Safety	Email	April 21 st , 2021	Noted that an application needs to be filed and submitted for the review of the Project by TSSA as part of the Ontario Pipeline Coordinating Committee (OPCC).	N/A	N/A
A4	Impact Assessment Agency of Canada (IAAC)	Kim Valentine Administrative Clerk, Ontario Region	Email	April 30 th , 2021	Provided the process the IAAC follows to assess the impacts of certain major projects, including the assessment of positive and negative environmental, economic, health and social effects. Noted that proponents are responsible for determining if the proposed Project is described in the Regulations.	N/A	N/A
A5.1 A5.2	OMAFRA	Sarah Kielek-Caster Rural Planner Land Use Policy and Stewardship Unit	Email	May 4 th , 2021	Noted that the majority of Lambton County is comprised of prime agricultural lands, inclusive of speciality crop areas which are suitable for the production of fruits and vegetables. Advised that the following organizations should be engaged: County of Lambton Agricultural Advisory Committee, local chapter of the Ontario Federation of Agriculture (OFA), agricultural and commodity organizations and residents and businesses in the area. A complete Virtual Open House (VOH) questionnaire was submitted.	N/A	N/A
A6	OFA	Joanne Fuller	Email	May 5 th , 2021	Joanne Fuller acknowledged receipt of the NoCVOH and noted it would be passed on to the Lambton chapter of the OFA.	N/A	N/A
A7	MECP Source Protection Screening	Jennifer Moulton Senior Program Advisor Conservation and Source Protection Branch	Email	May 7 th , 2021	Noted that natural gas pipelines are not identified as a threat to drinking water sources under the Clean Water Act (2006). However certain activities related to construction of pipelines may pose a risk to sources of drinking water. Requested that the proponent identify whether the project would occur within a drinking water source protection area, and whether it intersects with a vulnerable area via the Source Protection Information Atlas. Noted that the ER should address applicable policies in the local source protection plan.	N/A	N/A

Enbridge Gas Inc. Dawn-Corunna Project

Appendix B4 – Agency / Municipal / OPCC Project Correspondence

Comment Record	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
A8	Ministry of Northern Development, Mines, Natural Resources and Forestry (NDMNRF) [formerly Ministry of Natural Resources and Forestry]	Karina Černiavskaja District Planner	Email	May 7 th , 2021	Noted resources that should be consulted: Natural Heritage Information Request Guide, Land Information Ontario and the Natural Heritage Information Centre, the Ontario Oil, Gas and Salt Resources Library etc.	N/A	N/A
A9	Hydro One Networks Incorporated (Hydro-One)	Secondary Land Use Asset Optimization, Strategy & Integrated Planning	Email	May 17 th , 2021	Noted that during preliminary assessment, confirmed that Hydro One has existing high voltage Transmission facilities within the Project study area. Noted preference for Alternative Route 1 and Alternative Route 2. Noted that should the Project result in a Hydro One station expansion of transmission line replacement and/or relocation, an Environmental Assessment will be required as described under the Class Environmental Assessment for Minor Transmission Facilities.	N/A	N/A
A10.1 A10.2	Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI)	Joseph Harvey Heritage Planner	Email	May 19 th , 2021	Provided advice on how to incorporate consideration of cultural heritage in Project planning activities. Noted that portions of the study area were previously assessed for cultural heritage resources as part of the Dawn Parkway System Expansion, Dawn H Compressor Station. Recommended a combined Stage 1-2 be completed for the entire study area, and a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment. Information from the recommended studies should be incorporated into the Environmental Report.	N/A	N/A
A11	St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss Planning Ecologist	Email	June 21 st , 2021	Provided a link to the SCRCA online mapping tool, which shows natural heritage features and areas regulated by SCRCA under Ontario Regulation 171/06.	N/A	N/A
See Appendix B1 and B3	All agencies on contact list		Email	July 8 th , 2021	Notice of second Virtual Open House (NoVOH2)	N/A	N/A
A12	Municipality of Lambton Shores	Will Nywening Senior Planner	Email	July 8 th , 2021	Confirmed receipt of the NoVOH2, noted it will be forwarded on to Ken Melanson (Manager of the County Planning Development Services Department).	N/A	N/A
A13	MECP	Heather Malcolmson Director, Client Services and Permissions Branch	Email	July 8 th , 2021	Noted they are no longer in the Environmental Assessment director role and provided contact information for Kathleen O'Neill.	N/A	N/A

From: [Crinklaw, Drew \(OMAFRA\)](#)
To: [Hartwig, Emily](#)
Cc: [Ryan Park](#); [dawncorunna](#); [Kielek-Caster, Sarah \(OMAFRA\)](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Tuesday, April 20, 2021 3:09:29 PM
Attachments: [OMAFRA Rural Planner Coverage Map \(February 19, 2021\).png](#)
[let_Agency_Crinklaw.D.pdf](#)

Thank-you for this circulation.

Please be advised that I am currently on secondment until August 1, 2021 and would suggest that you contact Sarah Kielek-Caster as per the attached map.

In the future, you can also send correspondence for all EA notices to the Ministry's centralized email address: omafra.eanotices@ontario.ca.

Kind regards,

Drew Crinklaw
Policy Advisor (A)
Land Use Policy & Stewardship Unit
Ontario Ministry of Agriculture, Food & Rural Affairs
667 Exeter Road, London, ON N6E 1L3
Phone: 519-317-4493
drew.crinklaw@ontario.ca

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From: Hartwig, Emily <Emily.Hartwig@stantec.com>
Sent: Tuesday, April 20, 2021 3:00 PM
To: Crinklaw, Drew (OMAFRA) <Drew.Crinklaw@ontario.ca>
Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>
Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

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Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457

Emily.Hartwig@stantec.com

Stantec
1-70 Southgate Drive
Guelph ON N1G 4P5



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From: [Badali, Mark \(MECP\)](#)
To: [Hartwig, Emily](#)
Cc: Ryan.Park@enbridge.com; [dawncorunna](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Wednesday, April 21, 2021 9:29:03 AM
Attachments: [MECP Streamlined EA Notification Procedure.pdf](#)

Dear Emily Hartwig,

Thank you for your email. As of May 1, 2018, the MECP has a new mandatory notification procedure for providing Class EA notices to the MECP. Per our notification procedures: Notices of Commencement, Completion, Addendum and Statements of Completion when applicable are required to be sent to the appropriate MECP regional email address, and other notices such as notices of public information centres can either be sent to the regional email address or directly to the Regional Environmental Assessment Coordinator who is assigned to your project. **Please review the attached document and re-submit your notice to the appropriate MECP Regional Email address.** Instructions on how to determine the appropriate email address are included in the document.

Moving forward, please do not send notices to other MECP contacts besides the appropriate Regional Email address and the appropriate Regional Environmental Assessment Coordinator. The reason MECP implemented the regional email address notification procedure is to create certainty for proponents/consultants on where to send notices and to avoid situations where proponents send notices to multiple contacts in the MECP which complicates internal processes unnecessarily.

Thank you,

Mark Badali (he/him)
Environmental Resource Planner & EA Coordinator – Southwest Region
Project Review Unit | Environmental Assessment Branch
Ontario Ministry of the Environment, Conservation and Parks
Mark.Badali1@ontario.ca | (416) 457-2155

From: Hartwig, Emily <Emily.Hartwig@stantec.com>
Sent: April 20, 2021 2:58 PM
To: Malcolmson, Heather (MECP) <Heather.Malcolmson@ontario.ca>
Cc: Ryan Park <Ryan.Park@enbridge.com>; [dawncorunna](#) <dawncorunna@stantec.com>
Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

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Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com

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From: [Kourosh Manouchehri](#)
To: [Hartwig, Emily](#)
Cc: [Ryan Park](#); [dawncorunna](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Wednesday, April 21, 2021 9:18:39 AM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

Hi Emily,

Thank you for the provided information about this project. An application needs to be filled and submitted for the review of this project by TSSA as part of Ontario Pipeline Coordinating Committee. Please fill [Application for Review of Pipeline Project](#) and send it to the email address provided on the form.

If you have any question, please contact me.

Regards,



Kourosh Manouchehri, P.Eng., PMP | Engineer

Fuels Safety

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1-416-734-3539 | Fax: +1-416-231-7525 | E-Mail: kmanouchehri@tssa.org

www.tssa.org



From: Hartwig, Emily <Emily.Hartwig@stantec.com>

Sent: April 20, 2021 14:57

To: Kourosh Manouchehri <KManouchehri@tssa.org>

Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>

Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

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Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com

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From: [Ontario Region / Region d'Ontario \(IAAC/AEIC\)](#)
To: [Hartwig, Emily](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Friday, April 30, 2021 11:48:36 AM
Attachments: [Letter - IAAC to Hartwig - Enbridge Gas - 2023 Dawn-Corunna Project 2021-04-23.pdf](#)

Hello Emily,

Please see attached response to your April 20, 2021, email regarding the 2023-Dawn-Corunna Project.

Kind regards,
Kim

Kim Valentine
Administrative Clerk, Ontario Region
Impact Assessment Agency of Canada / Government of Canada
Kimberly.Valentine@canada.ca / Tel: 416-952-1576

Commiss administrative, Bureau régional de l'Ontario
Agence d'évaluation d'impact du Canada / Gouvernement du Canada
Kimberly.Valentine@canada.ca / Tél. : 416-952-1576

From: Hartwig, Emily <Emily.Hartwig@stantec.com>
Sent: April 20, 2021 2:56 PM
To: Puvananathan, Anjala (EC) <anjala.puvananathan@canada.ca>
Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>
Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com

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From: [Hartwig, Emily](#)
To: [Kielek-Caster, Sarah \(OMAFRA\)](#)
Cc: [dawncorunna](#); [Ryan Park](#)
Subject: RE: Dawn-Corruna Project Questionnaire
Date: Tuesday, May 4, 2021 1:35:00 PM
Attachments: [image001.png](#)

Good afternoon Sarah,

Thank-you for completing the questionnaire. We will review the information noted in the questionnaire as well as what you have provided below and let you know if we have any follow up questions.

Regards,

Emily Hartwig B.Sc., EP.
 Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
 Mobile: 226 979-4457
Emily.Hartwig@stantec.com

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From: Kielek-Caster, Sarah (OMAFRA) <Sarah.Kielek-Caster@ontario.ca>

Sent: Tuesday, May 4, 2021 1:29 PM

To: dawncorunna <dawncorunna@stantec.com>

Subject: Dawn-Corruna Project Questionnaire

Good afternoon Ms Hartwig,

Please find attached the questionnaire pertaining to the Dawn-Corruna Project in the County of Lambton.

As you are likely aware, the agricultural industry contributes significantly to the economy of Lambton County. The Project Map appears to depicts the four alternate route corridors to transverse farmlands. From the Provincial Policy Statement (2020), policy 2.3.1 states Prime agricultural areas are areas where prime agricultural lands predominate. Specialty crop areas shall be given the highest priority for protection, followed by Canada Land Inventory Class 1, 2, and 3 lands, and any associated Class 4 through 7 lands within the prime agricultural area, in this order of priority. The majority of Lambton County is comprised of prime agricultural lands, inclusive of specialty crop areas which are suitable for the production of fruits and vegetables. That said, it will be critical to ensure local engagement sessions include agricultural

voices like the County of Lambton Agricultural Advisory Committee, local chapter of OFA, agricultural and commodity organizations, as well as residents and businesses in the area. Consultation with the agricultural community should be timed to avoid conflicts with the critical farming activities (e.g., planting, harvesting, livestock cycles) depending on the type of agriculture in the area.

Thank you for taking this into consideration.

All the best,

Sarah Kielek-Caster

Rural Planner

Land Use Policy and Stewardship Unit

Ontario Ministry of Agriculture, Food and Rural Affairs

6484 Wellington Road 7, Unit 10

Elora, Ontario

N0B 1S0

(M): 226-962-8933

(E): sarah.kielek-caster@ontario.ca

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Dawn to Corunna Project Virtual Open House Questionnaire

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its natural gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas' systems and continue to meet the firm natural gas demands of Enbridge Gas customers.

The proposed Dawn-Corunna Project (the Project) may include all or some of the following:

- The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station in St. Clair Township, which were installed between 1964 and 1974 and are approaching the end of their lifecycle.
- Meeting existing firm demand through the construction of a new steel natural gas pipeline, 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon the selection of a preferred route.

Enbridge has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study of the construction and operation of the Project. To learn more about the Environmental Study and proposed Dawn to Corunna Project, please visit the [Enbridge Project Webpage](#).

Your comments on the Project are appreciated. If you require any assistance or clarification completing the questionnaire below, please send an email to DawnCorunna@landsolutions.ca or dial (905) 482-4679 and leave a detailed message. If you have a question that requires a response, please fill out the Contact Information section at the end of this survey and a representative will respond as soon as possible.

Please complete the questionnaire by June 14, 2021 to be considered as part of the Environmental Report submitted to the Ontario Energy Board.

1. What is your interest in this project?

- Directly affected landowner
- Surrounding landowner
- Interested citizen
- Member of interest group
- Government official
- Other: _____

2. Did the content provided in the Virtual Open House meet your needs?

- Yes
- Somewhat
- No
- Comments: _____

3. How did you hear about the Virtual Open House? Check all that apply:

- Newspaper Advertisement
- Project Notification Letter
- Social Media Post (i.e. Facebook)
- Word of Mouth

4. Please indicate if the project will have any impacts to you, your property, or your business that you would like addressed:

- Access
- Noise
- Dust
- Traffic
- No Impact
- Other: _____

5. Please identify any features along the Alternative Routes that you feel are important to consider during the environmental study.

6. What is your view of the proposed project? Please explain any issues or concerns. It will be critical to engage local agricultural advisory committees, agricultural and commodity organizations, as well as residents and businesses within the area.

7. Do you have any questions or comments about this project that you would like to bring to our attention?

Thank you for completing this questionnaire. If you would like to be informed of project updates, please provide us with your full contact information. If you have a question about the project that has not been addressed or for which you would like more information, please email us at DawnCorunna@landsolutions.ca or dial (905) 482-4679 and leave a detailed message.

Contact Information	
Please Print Clearly	
Name:	_____
Address:	_____
Email:	_____
Phone: (_____)	_____

Information will be collected and used in accordance with the Freedom of Information and Protection of Privacy Act. This information will be used to assist Enbridge Gas Inc. in meeting applicable approval requirements. This material will be maintained on file for use during the study and may be included in project documentation. Unless indicated otherwise, personal information and all comments will become part of the public record and may be publicly released as part of project documentation.

From: [Joanne Fuller](#)
To: [Hartwig, Emily](#)
Subject: RE: Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Wednesday, May 5, 2021 2:21:22 PM

Thanks Emily,
I will ensure that Lambton Federation gets a copy of this.
Jo

From: Hartwig, Emily <Emily.Hartwig@stantec.com>
Sent: Wednesday, May 5, 2021 1:42 PM
To: Joanne Fuller <Joanne.Fuller@ofa.on.ca>
Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>
Subject: Dawn-Corunna Project - Notice of Commencement and Virtual Open House

Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com

Stantec
1-70 Southgate Drive
Guelph ON N1G 4P5



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From: [Source Protection Screening \(MECP\)](#)
To: [Hartwig, Emily](#); [Moulton, Jennifer L. \(MECP\)](#)
Cc: [Ryan Park](#); [dawncorunna](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Friday, May 7, 2021 1:53:48 PM

Conservation and Source Protection Branch (CSPB) has received notification about this natural gas pipeline project. Natural gas pipelines are not identified as a threat to drinking water sources under the Clean Water Act, 2006. However, certain activities related to the construction of pipelines may pose a risk to sources of drinking water. CSPB offers the following information for your consideration as you proceed with the assessment of this proposed project and development of an Environmental Report per the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario*.

The *Clean Water Act, 2006* (CWA) aims to protect existing and future sources of drinking water. To achieve this, several types of vulnerable areas are delineated around surface water intakes and wellheads for every municipal residential drinking water system that is located in a source protection area. These vulnerable areas are known as a Wellhead Protection Areas (WHPAs), and surface water Intake Protection Zones (IPZs). Other vulnerable areas that can be delineated under the CWA for municipal drinking water systems include Significant Groundwater Recharge Areas (SGRAs) and Highly Vulnerable Aquifers (HVAs). In addition, event-based modelling areas (EBAs) and Issues Contributing Areas (ICAs) may also occur, overlapping with one of the four above-named vulnerable areas.

To identify whether the project would be occurring within a drinking water source protection area, and whether it intersects with a vulnerable area, please consult the Source Protection Information Atlas:

<https://www.gisapplication.lrc.gov.on.ca/SourceWaterProtection/Index.html?site=SourceWaterProtection&viewer=SWPViewer&locale=en-US>

Specifically, natural gas pipeline projects may include activities during the construction or maintenance phases that, if located in a vulnerable area, may pose a risk to sources of drinking water (i.e. have the potential to adversely affect the quality or quantity of drinking water sources) and could be subject to policies in a source protection plan. Where an activity poses a risk to drinking water, policies in the local source protection plan may impact how or where that activity is undertaken. For example, construction and maintenance phase activities that may pose a risk to sources of drinking water may include the storage of fuel, stormwater management facilities, and the relocation of sanitary sewage pipes. Policies may prohibit certain activities, or they may require risk management measures for these activities.

Where an activity related to the construction or maintenance phase of the natural gas pipeline poses a risk (significant, moderate, or low) to drinking water, the proponent should document and discuss in the environmental report how the project addresses applicable policies in the local source protection plan. This section should then be used to inform, and be reflected in, other sections of the report; such as the

identification of net positive/negative effects of alternatives, mitigation measures, evaluation of alternatives etc. Environmental reports may refer to spill prevention and contingency plans and other mitigation measures that protect human and environmental health. Environmental reports should also demonstrate how these measures protect sources of drinking water to address the intent of the CWA. The environmental report should also identify how sensitive hydrologic features including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction and maintenance of the project. This may include private systems – individual or clusters, and designated facilities within the meaning of O. Reg. 170/03 under the Safe Drinking Water Act – i.e., camps, schools, health care facilities, seasonal users, etc.

For further information about the source protection plan and assistance in identifying all applicable policies and their requirements, proponents should contact source protection program manager for the applicable source protection region.

<https://conservationontario.ca/conservation-authorities/source-water-protection/source-protection-plans-and-resources/>

Thank you for considering the Conservation and Source Protection Branch's comments as you undertake the environmental review for your natural gas pipeline. If you have any questions or concerns about the above information, please do not hesitate to contact me.

Jennifer Moulton

Senior Program Advisor
Conservation and Source Protection Branch
Ministry of the Environment, Conservation and Parks
Ph: (519) 860-7851

From: Hartwig, Emily <Emily.Hartwig@stantec.com>

Sent: April 20, 2021 3:01 PM

To: Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>

Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>

Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186

Mobile: 226 979-4457

Emily.Hartwig@stantec.com

Stantec
1-70 Southgate Drive
Guelph ON N1G 4P5



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From: [MNRF Ayl Planners \(MNRF\)](#)
To: [Hartwig, Emily](#)
Cc: [Ryan.Park@enbridge.com](#); [dawnkorunna](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Friday, May 7, 2021 10:40:40 AM
Attachments: [image001.wmz](#)
[image002.png](#)
[image003.png](#)
[let_Agency_Renwick,S.pdf](#)
[NHGuide_MNRF_2019-04-01.pdf](#)

**Ministry of Natural
Resources and Forestry**

**Ministère des Richesses
naturelles et des Forêts**

615 John Street North
Aylmer, ON N5H 2S8
Tel: 519-773-9241
Fax: 519-773-9014

615, rue John Nord
Aylmer ON N5H 2S8
Tél: 519-773-9241
Télééc: 519-773-9014

April 7, 2021

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting
Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com
Stantec
1-70 Southgate Drive
Guelph ON N1G 4P5

Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

The Ministry of Natural Resources and Forestry (MNRF) Aylmer District received the notice for the proposed 2023 Dawn-Corunna project. Thank you for circulating this information to our office, however, please note that we have not completed a screening of natural heritage or other resource values for the project at this time. Please also note that it is your responsibility to be aware of and comply with all relevant federal or provincial legislation, municipal by-laws or other agency approvals.

This response provides information to guide you in identifying and assessing natural features and resources as required by applicable policies and legislation, and engaging with MNRF Aylmer District for advice as needed.

Natural Heritage & Endangered Species Act

-
In order to provide the most efficient service possible, the attached Natural Heritage Information Request Guide has been developed to assist you with accessing natural heritage data and values from convenient online sources.

It remains the proponent's responsibility to complete a preliminary screening for each

project, to obtain available information from multiple sources, to conduct any necessary field studies, and to consider any potential environmental impacts that may result from an activity. We wish to emphasize the need for the proponents of development activities to complete screenings prior to contacting the Ministry or other agencies for more detailed technical information and advice.

The Ministry continues to work on updating data housed by Land Information Ontario and the Natural Heritage Information Centre, and ensuring this information is accessible through online resources. Species at risk data is regularly being updated. To ensure access to reliable and up to date information, please contact the Ministry of the Environment, Conservation and Parks at SAROntario@ontario.ca.

Petroleum Wells & Oil, Gas and Salt Resource Act

There may be petroleum wells within the proposed project area. Please consult the Ontario Oil, Gas and Salt Resources Library website (www.ogsrlibrary.com) for the best known data on any wells recorded by MNR. Please reference the 'Definitions and Terminology Guide' listed in the publications on the Library website in order to better understand the well information available. Any oil and gas wells in your project area are regulated by the *Oil, Gas and Salt Resource Act*, and the supporting regulations and operating standards. If any unanticipated wells are encountered during development of the project, or if the proponent has questions regarding petroleum operations, the proponent should contact the Petroleum Operations Section at POSRecords@ontario.ca or 519-873-4634.

Public Lands Act & Lakes and Rivers Improvement Act

Some projects may be subject to the provisions of the *Public Lands Act* or *Lakes and Rivers Improvement Act*. Please review the information on MNR's web pages provided below regarding when an approval is required or not. Please note that many of the authorizations issued under the *Lakes and Rivers Improvement Act* are administered by the local Conservation Authority.

- For more information about the *Public Lands Act*: <https://www.ontario.ca/page/crown-land-work-permits>
- For more information about the *Lakes and Rivers Improvement Act*: <https://www.ontario.ca/document/lakes-and-rivers-improvement-act-administrative-guide>

After reviewing the information provided, if you have not identified any of MNR's interests stated above, there is no need to circulate any subsequent notices to our office.

If you have any questions or concerns, please feel free to contact me.

Sincerely,
Karina

Karina Černiavskaja, District Planner

Ministry of Natural Resources and Forestry

Email: MNRF.Ayl.Planners@ontario.ca



As part of providing [accessible customer service](#), please let me know if you have any accommodation needs or require communication supports or alternate formats.

From: Hartwig, Emily <Emily.Hartwig@stantec.com>

Sent: April 20, 2021 2:56 PM

To: Renwick, Sally (MECP) <Sally.Renwick@ontario.ca>

Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>

Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

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Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.

Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186

Mobile: 226 979-4457

Emily.Hartwig@stantec.com

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1-70 Southgate Drive

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From: Susan.SUN@HydroOne.com
To: dawncorunna
Cc: SecondaryLandUse@HydroOne.com
Subject: Hydro One Response: Enbridge Gas - 2023 Dawn-Corunna Project
Date: Monday, May 17, 2021 2:30:24 PM
Attachments: [20210517-NoticeOfCommence-Enbridge Gas - 2023 Dawn-Corunna Project .pdf](#)
[19333.pdf](#)

Please see the attached for Hydro One's Response.

Hydro One Networks Inc
SecondaryLandUse@HydroOne.com

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From: [Harvey, Joseph \(MHSTCI\)](#)
To: [Hartwig, Emily](#)
Cc: [Barboza, Karla \(MHSTCI\)](#); Ryan.Park@enbridge.com; zora.crnojacki@oeb.ca
Subject: File 0014068: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Wednesday, May 19, 2021 12:21:31 PM
Attachments: [2021-05-19 Dawn-CorunnaProject-MHSTCI-Ltr.pdf](#)

Emily Hartwig,

Please find attached MHSTCI's comments on the above referenced undertaking. Do not hesitate to contact me with any further questions or concerns.

Regards,

Joseph Harvey | Heritage Planner (A)

Heritage, Tourism and Culture Division | Programs and Services Branch | Heritage Planning Unit

Ministry of Heritage, Sport, Tourism and Culture Industries

401 Bay Street

17th Floor, Suite 1700

Toronto, ON M7A 0A7

613.242.3743

Joseph.Harvey@ontario.ca

Ministry of Heritage, Sport,
Tourism and Culture Industries

Programs and Services Branch
401 Bay Street, Suite 1700
Toronto, ON M7A 0A7
Tel: 613-242-3743

Ministère des Industries du Patrimoine,
du Sport, du Tourisme et de la Culture

Direction des programmes et des services
401, rue Bay, Bureau 1700
Toronto, ON M7A 0A7
Tél: 613-242-3743



May 19, 2021

EMAIL ONLY

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting
Stantec Consulting Ltd.
Emily.Hartwig@stantec.com

MHSTCI File #: 0014068
Proponent : Enbridge Gas
Project : 2023 Dawn-Corunna Project
Location : St. Clair Township and Township of Dawn-Euphemia

Dear Emily Hartwig:

Thank you for contacting the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) about the above-referenced project, which requires Ontario Energy Board (OEB)'s leave to construction under the Ontario Energy Board Act.

Please note that the OEB issued the [Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition](#) to assist applicants how to identify, manage and document environmental impacts. The Guidelines encourage applicants to consult with the Ontario Pipeline Coordinating Committee (which MHSTCI is a member) and other agencies. MHSTCI's interest in this process relates to its mandate of conserving Ontario's cultural heritage, which includes:

- Archaeological resources, including land and marine;
- Built heritage resources, including bridges and monuments; and,
- Cultural heritage landscapes.

Among the planning activities outlined in Chapter 2 of the Guidelines, an applicant is advised to:

- describe the rationale for study area delineation (including construction staging, land requirements);
- identify existing baseline environmental conditions;
- identify potential environmental impacts expected to occur during construction and operation of the project, including cumulative impacts;
- describe proposed measures to mitigate potential negative impacts.

This letter provides advice on how to incorporate consideration of cultural heritage in the above-mentioned planning activities and expands on sections 4.3 and 5.3 of the Guidelines by outlining the technical cultural heritage studies and level of detail required to address cultural heritage in pipeline and facilities projects. The outcomes and recommendations of the studies will be reported in the Environmental Report and form the basis for any future commitments.

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is currently conducting a review of its natural gas storage and transmission system and has identified the need to replace assets in order to maintain the safe and reliable operation of Enbridge Gas's systems and continue to meet the firm natural gas demands of Enbridge Gas customers.

The proposed 2023 Dawn-Corunna Project (the Project) may include all or some of the following:

- The decommissioning of up to seven (7) reciprocating compressors located at the Corunna Compressor Station in St. Clair Township.
- Meeting existing firm demand through the construction of a new steel natural gas pipeline, 36-inch diameter, between the Dawn Operations Centre in the Township of Dawn-Euphemia and the Corunna Compressor Station in St. Clair Township. The length of the proposed pipeline will be determined upon the selection of a preferred route

Identifying Cultural Heritage Resources

While some cultural heritage resources may have already been formally identified, others may be identified through assessment. MHSTCI is aware that portions of the study area were previously assessed for cultural heritage resources as part of a separate undertaking: The Dawn Parkway System Expansion, Dawn H Compressor Station.

Archaeological Resources (Land and Marine, if applicable)

MHSTCI recommends that, as a best practice, a combined Stage 1-2 archaeological assessment (AA) be completed for the entire study area during the planning phase.

At a minimum, a Stage 1 AA will be undertaken for the entire study area during the planning phase. The results of the Stage 1 AA will inform the OEB and will be summarized in the Environmental Report. If the Stage 1 AA recommends further AA(s), then MHSTCI recommends that further stages of AA be completed as early as possible during the design phase of the project, and prior to the completion of detailed design.

Archaeological assessments are required to be undertaken by an archaeologist licenced under the *Ontario Heritage Act*, who is responsible for submitting the report directly to MHSTCI for review.

The Environmental Report must include specific information from the AA report(s). The Executive Summary of each AA report provides a brief summary of the work completed and the recommendations for next steps, whether for further archaeological assessment, in which case the report will include a map that identifies those areas, or for no further assessment. The Environmental Report must also include clear commitments to undertake any further AA stages recommended, and a timeline for their completion.

Built Heritage Resources and Cultural Heritage Landscapes

A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment will be undertaken for the entire study area during the planning phase to inform the OEB and will be summarized in the Environmental Report. This study will:

1. Identify existing baseline cultural heritage conditions within the study area.
 - Study Area: The consultants preparing the Cultural Heritage Report will need to define a study area and explain their rationale. The common practice has been to define a study area as including the right-of-way (ROW) and a 50-metre buffer (construction zone) on either side of the ROW.

- The report will include a historical summary of the study area and will identify all known or potential built heritage resources and cultural heritage landscapes in the study area. MHSTCI has developed screening criteria that may assist with this exercise: [Criteria for Evaluating for Potential Built Heritage Resources and Cultural Heritage Landscapes](#).
2. Identify preliminary potential project-specific impacts on the known and potential built heritage resources and cultural heritage landscapes that have been identified. The report should include a description of the anticipated impact to each known or potential built heritage resource or cultural heritage landscape that has been identified.
 3. Recommend measures to avoid or mitigate potential negative impacts to known or potential built heritage resources and cultural heritage landscapes. The proposed mitigation measures are to inform the next steps of project planning and design.

Where a known or potential built heritage resource or cultural heritage landscape may be directly and adversely impacted¹, and where it has not yet been evaluated for Cultural Heritage Value or Interest (CHVI), completion of a Cultural Heritage Evaluation Report (CHER) is required to fully understand its CHVI and level of significance. The CHER must be completed as part of the Environmental Report. If a potential resource is found to be of CHVI, then a Heritage Impact Assessment (HIA) will be undertaken by a qualified person. The HIA will be completed in consultation with MHSTCI and the proponent as early as possible during detail design, following the OEB's Leave to Construct.

While some cultural heritage landscapes are contained within individual property boundaries, others span across multiple properties. For certain cultural heritage landscapes, it will be more appropriate for the CHER and HIA to include multiple properties, in order to reflect the extent of that cultural heritage landscape in its entirety.

Cultural Heritage Reports will be undertaken by a qualified person who has expertise, recent experience, and knowledge relevant to the type of cultural heritage resources being considered and the nature of the activity being proposed.

Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.

Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.

Environmental Reporting

The findings of the above-mentioned studies should be summarized as part of the Environmental Report discussion of existing conditions, impact assessment, mitigation, and future commitments. Commitments for further studies should clearly state what is to be done, who is responsible for

¹ A direct adverse impact would have a permanent and irreversible negative effect on the cultural heritage value or interest of a property or result in the loss of a heritage attribute on all or part of the property. Examples include, but are not limited to: removal or demolition of a heritage attribute, land disturbance, alterations that are not sympathetic to the CHVI of the property, introduction of new elements that diminish the integrity of the property, changing the character of the property, intensification of the property without conservation of heritage attributes.

implementation, and when. Recommendations from the technical cultural heritage studies described above should be reflected as commitments in the Environmental Report.

MHSTCI welcomes the opportunity to review and comment upon relevant sections of the draft Environmental Report, before the final draft Environmental Report is submitted to the OPCC for review.

Thank you for consulting MHSTCI on this project and please continue to do so throughout the OEB process. If you have any questions, require clarification, or would like additional examples to assist with project reporting, do not hesitate to contact me.

Sincerely,

Joseph Harvey
Heritage Planner
Joseph.harvey@Ontario.ca
Heritage Planning Unit

Copied to: Ryan Park, Sr. Advisor, Environment, Enbridge Gas Inc
Zora Cmojacki, Project Advisor, OEB

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. MHSTCI makes no representation or warranty as to the completeness, accuracy or quality of the any checklists, reports or supporting documentation submitted as part of the EA process, and in no way shall MHSTCI be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

Please notify MHSTCI if archaeological resources are impacted by EA project work. All activities impacting archaeological resources must cease immediately, and a licensed archaeologist is required to carry out an archaeological assessment in accordance with the *Ontario Heritage Act* and the *Standards and Guidelines for Consultant Archaeologists*.

If human remains are encountered, all activities must cease immediately and the local police as well as the Registrar, Burials of the Ministry of Government and Consumer Services must be contacted. In situations where human remains are associated with archaeological resources, MHSTCI should also be notified to ensure that the site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.

From: [Sarah Hodgkiss](#)
To: [Hartwig, Emily](#)
Subject: RE: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House
Date: Monday, June 21, 2021 4:02:00 PM

PL#2021-0067

Hello Emily,

SCRCA has received the notice of commencement for the Enbridge Gas Inc. 2023 Dawn-Corunna Project. We appreciate being kept informed as the project progresses.

Our online mapping, which includes natural heritage features and areas regulated by SCRCA under Ontario Regulation 171/06 is available at: <https://www.scrca.on.ca/planning-and-regulations/map-your-property/>

Please let us know if we can be of any assistance.

Thank you,

Sarah Hodgkiss

Planning Ecologist
St. Clair Region Conservation Authority
shodgkiss@scrca.on.ca

519-245-3710 ext. 234
205 Mill Pond Crescent, Strathroy
www.scrca.on.ca



From: Planning General Inbox
Sent: April 20, 2021 4:46 PM
To: Sarah Hodgkiss <shodgkiss@scrca.on.ca>
Subject: Fw: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

PL#2021-0067

From: Hartwig, Emily <Emily.Hartwig@stantec.com>
Sent: April 20, 2021 2:58 PM
To: Planning General Inbox <planning@scrca.on.ca>

Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>
Subject: 2023 Dawn-Corunna Project - Notice of Commencement and Virtual Open House

Good afternoon,

Please find attached a Notice of Commencement and Virtual Open House for the Enbridge Gas Inc. 2023 Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com

Stantec
1-70 Southgate Drive
Guelph ON N1G 4P5



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From: [Will Nywening](#)
To: [Hartwig, Emily](#)
Cc: [Ken Melanson](#)
Subject: FW: [EXTERNAL] Dawn-Corunna Project - Notice of Second Virtual Open House
Date: Thursday, July 8, 2021 1:34:58 PM
Attachments: [let_nywening_will-lambton_county_160961392_Dawn-Corunna-Agency-VOH2_fin.pdf](#)

Emily, I am forwarding your notice to Ken Melanson, the Manager of the County Planning and Development Services Department as I am no longer involved with the County of Lambton Ag Advisory Committee.



Will Nywening, BA Urban Development
Senior Planner

9575 Port Franks Road
Thedford, ON N0M 2N0
(P) 519-243-1400 or 1-866-943-1400 ext 8512
www.lambtonshores.ca

From: Hartwig, Emily [mailto:Emily.Hartwig@stantec.com]
Sent: July 8, 2021 12:44 PM
To: Will Nywening <will.nywening@county-lambton.on.ca>
Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>
Subject: [EXTERNAL] Dawn-Corunna Project - Notice of Second Virtual Open House

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Good afternoon,

Please find attached a Notice of Second Virtual Open House for the Enbridge Gas Inc. Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
Mobile: 226 979-4457
Emily.Hartwig@stantec.com

Stantec
1-70 Southgate Drive
Guelph ON N1G 4P5



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From: [Malcolmson, Heather \(MECP\)](#)
To: [Hartwig, Emily](#)
Cc: [Ryan Park](#); [dawncorunna](#)
Subject: RE: Dawn-Corunna Project - Notice of Second Virtual Open House
Date: Thursday, July 8, 2021 12:49:51 PM

Hi Emily – we reorganized a few years ago and I am not longer in the environmental assessment director role.

You can send future notices to Kathleen O’Neill - Kathleen.Oneill@ontario.ca
 I have sent this one on to her and her staff.

Thanks
 heather

Heather Malcolmson

Director, Client Services and Permissions Branch
 Ministry of the Environment, Conservation and Parks
 Phone: 416-302-4063 (cell)

From: Hartwig, Emily <Emily.Hartwig@stantec.com>
Sent: July 8, 2021 12:47 PM
To: Malcolmson, Heather (MECP) <Heather.Malcolmson@ontario.ca>
Cc: Ryan Park <Ryan.Park@enbridge.com>; dawncorunna <dawncorunna@stantec.com>
Subject: Dawn-Corunna Project - Notice of Second Virtual Open House

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good afternoon,

Please find attached a Notice of Second Virtual Open House for the Enbridge Gas Inc. Dawn-Corunna Project.

Regards,

Emily Hartwig B.Sc., EP.
 Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186
 Mobile: 226 979-4457
Emily.Hartwig@stantec.com

Stantec
 1-70 Southgate Drive
 Guelph ON N1G 4P5



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Enbridge Gas Inc. Dawn-Corunna Project

Appendix B4 – Landowner / Resident Project Correspondence

Table B4B: Summary of Project Correspondence

Comment Record	Correspondent	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
NOTICE OF COMMENCEMENT AND FIRST VIRTUAL OPEN HOUSE PUBLISHED IN LOCAL NEWSPAPERS ON APRIL 27TH AND APRIL 29TH, 2021						
B1	[REDACTED]	Email	June 8 th , 2021	Submitted several questions about the proposed Project related to the proposed Alternative Route 4, the size and the year the existing pipeline was installed, and opportunities for efficiency by connecting to existing infrastructure.	June 17 th , 2021	<p>Stantec provided responses to the questions, noting that Alternative Route 4 would parallel the existing Bickford Pool Line up to the Hydro One corridor, then turn north, paralleling the Hydro One corridor. Alternative Route 4 would cross the Sydenham River in the vicinity of the existing Hydro One corridor.</p> <p>Due to the scale of the map provided with the Notice of Commencement and Virtual Open House, the existing natural gas line is not visible. The proposed Project is a nominal pipe size (NPS) 36-inch pipeline connecting the Dawn and Corunna facilities (not replacing any existing pipelines).</p> <p>The NPS 24 Bickford Pool Line was installed in 1972 and the pipeline condition is monitored through Enbridge Gas' Integrity Management Program and is fit for service.</p> <p>The Dawn-Corunna Project's current scope is a new NPS 36 natural gas pipeline to connect the Dawn facility to the Corunna facility. Reviews of past project applications or additional project scopes have not been included in this Project.</p>
B2	[REDACTED]	Email	June 14 th , 2021	Sent a follow-up email requesting a response to questions submitted on June 8 th .		
NOTICE OF SECOND VIRTUAL OPEN HOUSE PUBLISHED IN LOCAL NEWSPAPERS ON July 13th AND JULY 15th, 2021						
B3 B4	[REDACTED]	Email	July 12 th , 2021	Noted ownership of property at 1461 Moore Line (along the preferred route) and noted a constructed wetland near the easement and that the farm is a pasture for cattle. Requested information on how the Project will affect the farm.	July 19 th , 2021	Enbridge Gas spoke with Chad Anderson in person during a site visit and discussed the wetland. Enbridge Gas noted that a suitable restoration plan will be designed and implemented to ensure the habitat is restored to the same previous function.

From:
To: [dawncorunna](#)
Subject: DawnCorunna Project
Date: Tuesday, June 8, 2021 2:57:00 PM

Hello Emily:

I have a few questions about this pipeline project as follows:

1. On Alternative Route 4, (blue dot/dash) in the East/West proposed portion along Bentpath Line, and just prior to proposed pipeline heading North to Corunna in the Hydro One corridor, we cannot tell in diagram if you are crossing the Sydenham River or you are proposing to connect to existing pipeline (pink dash) on east side of Sydenham River? then head North to Corunna from existing pipeline (pink dash)?
2. From what we remember, there is an existing pipeline running East/West where the Alternative Route 4 is proposed that does not show as existing on your mapping. Is Alternate Route 4 replacing that pipeline?
3. What is the size of that existing pipeline and what year was that pipeline installed? We would think that it is almost at its life end.
4. Twenty plus years ago Union Gas applied to OEB for East/West pipeline. Would it not be beneficial to connect Bickford/Sombra pools now while the opportunity exists?

We trust that these questions will remain confidential and we look forward to hearing from you as soon as possible.

Regards,

From: [Hartwig, Emily](#)
To:
Cc: [dawncorunna](#)
Subject: RE: Virtual Open House Questions
Date: Thursday, June 17, 2021 10:06:43 AM

Good morning ,

Responses to your inquiries regarding the Dawn Corunna Project are provided in red below:

1. On Alternative Route 4, (blue dot/dash) in the East/West proposed portion along Bentpath Line, and just prior to proposed pipeline heading North to Corunna in the Hydro One corridor, we cannot tell in diagram if you are crossing the Sydenham River or you are proposing to connect to existing pipeline (pink dash) on east side of Sydenham River? then head North to Corunna from existing pipeline (pink dash)? **Alternative Route 4 would parallel the existing Bickford Pool Line (pink dashed line, is has been overlapped by the alternative #4 line and is not visible) until the Hydro One corridor then turn north paralleling the Hydro One corridor. This Alternative would cross the Sydenham River in the vicinity of the exciting Hydro One Corridor.**
2. From what we remember, there is an existing pipeline running East/West where the Alternative Route 4 is proposed that does not show as existing on your mapping. Is Alternate Route 4 replacing that pipeline? **The existing natural gas pipeline that is not visible on the route alternatives mapping where Alternative #4 is located is the Bickford Pool Line. Due to map scale the Bickford Pool Line has been overlapped by the Route Alternative #4 line, it is visible once the Route Alternative #4 turns north along the Hydro One corridor. The Proposed Dawn Corunna Project is a next new NPS 36 natural gas pipeline connecting the Dawn Facility to the Corunna Facility. The proposed pipeline will not be replacing any existing pipelines.**
3. What is the size of that existing pipeline and what year was that pipeline installed? We would think that it is almost at its life end. **The NPS 24 Bickford Pool Line was installed in 1972. The pipeline condition is monitored through EGI's Integrity Management Program and is fit for service.**
4. Twenty plus years ago Union Gas applied to OEB for East/West pipeline. Would it not be beneficial to connect Bickford/Sombra pools now while the opportunity exists? **The Dawn Corunna Project's current scope is a new NPS 36 Natural Gas pipeline connect the Dawn Facility to the Corunna Facility. Reviews of past project applications or additional project scopes have not been included in the Dawn Corunna Project.**

Should you have any further questions or concerns, please do not hesitate to reach out.

Regards,

Vacation Alert – Please note I will be on vacation from June 25th to July 4th

Emily Hartwig B.Sc., EP.
Environmental Consultant, Assessment and Permitting

Direct: 519 780-8186

Mobile: 226 979-4457

Emily.Hartwig@stantec.com

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1-70 Southgate Drive

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From:

Sent: Monday, June 14, 2021 2:21 PM

To: dawncorunna <dawncorunna@stantec.com>

Subject: Virtual Open House Questions

We emailed several questions to you on June 8, 2021 and have yet to hear back from you.

From: [Dawncorunna](#)
To: [Hartwig, Emily](#); [Knight, Mark](#)
Cc: [Tyler Semashkewich](#); [David Stock](#); [Ryan Park](#)
Subject: FW: pipeline project
Date: Friday, July 16, 2021 10:31:30 AM

Fyi on an email received to the Dawn Corunna email address.

-----Original Message-----

From:
Sent: July 12, 2021 10:31 AM
To: Dawncorunna <Dawncorunna@landsolutions.ca>
Subject: pipeline project

Hello,

I am _____, my wife and I own the property at _____.

It is on the preferred route for construction of the new pipeline. We have a constructed wetland near the easement and the farm is a pasture for our cattle. I am unsure how this project will affect our farm.

Thank-you,

From: [Steve Niddery](#)
To: [Hartwig, Emily](#)
Cc: [Ryan Park](#); [David Stock](#)
Subject: FW: pipeline project
Date: Friday, July 23, 2021 10:06:33 AM
Attachments: [image338819.png](#)
[image136149.png](#)
[image560968.png](#)
[image642258.png](#)

Email chain

Steve Niddery
 PROJECT MANAGER, SURFACE LAND, EASTERN CANADA

T: 289-565-0234, Ext: 5208 | C: 506-640-2377
 E: SteveN@landsolutions.ca



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-----Original Message-----

From: Ryan Park <Ryan.Park@enbridge.com>
Sent: July 20, 2021 3:36 PM
To: David Stock <David.Stock@enbridge.com>
Cc: Tyler Semashkewich <Tyler.Semashkewich@enbridge.com>; Steve Niddery <SteveN@landsolutions.ca>
Subject: RE: pipeline project

Hi David,

I believe Steve Niddery of Land Solution has responded to _____ (my understanding). We also spoke with _____ during a site visit with construction and the design consultant, the wetland was also brought up then. This is something that we will likely be disturbing but we should be able to design a suitable restoration plan to ensure the habitat is restored to the same previous function.

Steve may be able to provide you the details of the response provided.

Cheers,
Ryan

-----Original Message-----

From: David Stock <David.Stock@enbridge.com>
Sent: Tuesday, July 20, 2021 3:26 PM
To: Ryan Park <Ryan.Park@enbridge.com>
Cc: Tyler Semashkewich <Tyler.Semashkewich@enbridge.com>
Subject: FW: pipeline project

Hi Ryan,

I was just checking-in on this item to see if we had responded to this landowner's concern. Can you advise?

Thanks,
David

David Stock B Sc (Hons)
 Sr Advisor Lands & ROW (CDN Projects)

ENBRIDGE PIPELINES INC
 TEL: 780-392-4768 | CELL: 587-337-5217
 10175 101 St NW, Edmonton, Alberta T5J 0H3
 Mail/Couriers: Suite 330, 10180 – 101 Street, NW, Edmonton, AB T5J 3S4 Canada Post: PO Box 398, Edmonton, AB T5J 2J9

enbridge.com
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-----Original Message-----

From: Dawncorunna <Dawncorunna@landsolutions.ca>
Sent: Friday, July 16, 2021 8:31 AM
To: Hartwig, Emily <emily.hartwig@stantec.com>; Knight, Mark <Mark.Knight@stantec.com>
Cc: Tyler Semashkewich <Tyler.Semashkewich@enbridge.com>; David Stock <David.Stock@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] FW: pipeline project

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Fyi on an email received to the Dawn Corunna email address

-----Original Message-----

From: _____ >
Sent: July 12, 2021 10:51 AM
To: Dawncorunna <Dawncorunna@landsolutions.ca>
Subject: pipeline project

Hello,

I am _____, my wife and I own the property at _____

It is on the preferred route for construction of the new pipeline. We have a constructed wetland near the easement and the farm is a pasture for our cattle. I am unsure how this project will affect our farm.

Thank-you,
Chad