



Slide #	Slide Theme	Script
1	Title Page	Thank-you for viewing the Virtual Open House for the Eganville Community Expansion Project. This presentation has been prepared by Stantec Consulting Ltd. on behalf of Enbridge Gas.
2	Welcome/ Our Commitment	Welcome Thank-you for viewing the Virtual Open House for the Eganville Community Expansion Project. You may pause the presentation at any time to read over the presentation slides. A copy of the presentation slides is available for download from the Resources Tab. Questions and comments can be submitted using the questionnaire, also found on the Resources tab, and an Enbridge Gas or Stantec representative will respond.
		If you would like to receive future Project updates, please complete the "Contact Information" section of the questionnaire.
		Our Commitment Enbridge Gas is committed to involving indigenous communities, agencies, interest groups, and community members in this proposed project by providing you with up-to-date information in an open, honest and respectful manner, and will carefully consider your input.
		Enbridge Gas provides safe and reliable delivery of natural gas to more than 3.8 million residential, commercial, and industrial customers across Ontario. Enbridge Gas is committed to environmental stewardship and conducts all operations in an environmentally responsible manner.
3	Purpose of the Virtual Open House	The Purpose of the Virtual Open House is to consult with Indigenous communities and engage with members of the public and regulatory authorities regarding the proposed route, potential impacts, and mitigation measures. The Virtual Open House also provides an opportunity for individuals to ask any questions and provide comments to representatives from Enbridge Gas and Stantec. Print copies of these Open House Materials are also available for in-person review at the following locations
		 Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office) Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office) North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)
4	Land Acknowledgement	We respectfully acknowledge that the Project is located in the traditional and treaty territory of the Michi Saagiig (Mississauga) and Chippewa Nations, collectively known as the Williams Treaties First Nations – Curve Lake First Nation, Hiawatha First Nation, Alderville First Nation, Mississaugas of Scugog Island First Nation, Chippewas of Rama First Nation, Beausoleil First Nation, Chippewas of Georgina Island First Nation, Mohawks of the Bay of Quinte, Algonquins of Ontario and Algonquins of Pikwakanagan.





5	Indigenous Peoples Policy	Enbridge Inc. recognizes the diversity of Indigenous peoples who live where we work and operate. We understand from history the destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge Inc. recognizes and realizes the importance of reconciliation between Indigenous communities and the broader society. Positive relationships with Indigenous peoples, based on mutual respect and focused on achieving common goals, will create positive outcomes for Indigenous communities. Enbridge Inc. commits to pursue sustainable relationships with Indigenous Nations in proximity to where Enbridge Inc. conducts business. To achieve this, Enbridge Inc. will govern itself by the following principles as seen on this slide.
6	Project Overview	 The Project will involve the installation of supply lateral natural gas pipeline composed of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline the installation of the distribution portion of the project includes approximately 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline a pressure reducing station located along the supply lateral The preliminary preferred or alternate route and ancillary facilities will be constructed within the Townships of: Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce. The preliminary preferred route for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghran Road, south on Bulger Road and west on Highway 60. The Project is proposed to be placed into-service in phases, with the supply lateral portion (which includes
		Phases 1 and 2) proposed to be placed into service by 2024 and the distribution pipelines (which include Phases 3 and 4) being placed into service beginning as early as 2025.
7	Project Route Map	This slide shows an image of the preliminary preferred routes and alternate routes being considered. The preliminary preferred route for Phase 1 of the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road; the preliminary preferred route for Phase 2 of the supply lateral is proposed to travel north on Bulger Road, west along Cold Creek Road and south on Letts Cemetery Road to Eganville (Phase 2). One alternate route is being considered for Phase 1 of the supply lateral and would travel from Snake River Line along Cobden Road to Bulger Road. Three alternate routes are being considered for Phase 2 including from Cobden Road west along Highway 60 to Eganville, or from Cobden Road, north along Bulger Road, west along





		Cold Creek Road and south on Letts Cemetery Road to Eganville, or south along Bulger Road from Mcgaghran Road to Highway 60 and then west along Highway 60 to Eganville.
		The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts. This map does not represent the final project scope/design that will provide access to natural gas to end-use customers.
8	Environmental Study Process	The environmental study and Environmental Report will be completed according to the Ontario Energy Board's Environmental Guidelines.
		 The study will: Undertake engagement to understand the views of interested and potentially affected parties. Consult with Indigenous communities and key stakeholders to understand interests and potential impacts. Be conducted during the earliest phase of the Project. Identify potential impacts of the Project. Develop environmental mitigation and protective measures to avoid or reduce potential impacts; and, Develop an appropriate environmental inspection, monitoring, and follow-up program.
9	OEB Review and Approval Process	It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file a Leave-to-Construct application. The application to the Ontario Energy Board will include the following information on the Project: • The need for the Project • Environmental Report and mitigation measures • Project costs and economics • Pipeline design and construction • Land requirements • Consultation with Indigenous Communities The Ontario Energy Board will then hold a public hearing to review the Project. If the Ontario Energy Board determines that the Project is in the public interest, it will approve construction of the Project. Additional information about the Ontario Energy Board process can be found on their website.
10	Consultation and Engagement	Consultation and engagement are a key component of the Environmental Report being completed as part of the Leave to Construct Application. It helps to identify and address indigenous community and stakeholder concerns in the early stages of a project. Enbridge Gas submits a Project Description to the Ministry of Energy who then use this Project Description to determine potential impacts on aboriginal and treaty rights and identify indigenous communities that Enbridge Gas must consult with during the entirety of the Project.





		Input from this Virtual Open House will be used to help finalize the pipeline route and to create mitigation plans to be implemented in the final design and construction.
		Once the Leave-to-Construct application is submitted to the Ontario Energy Board, any party with an interest in the Project can participate in their review process.
11	Route Selection Process	Pipeline routing constraints include natural environmental features, slope, topography, and socio-economic features and landscapes. Opportunities include the ability to follow existing linear infrastructure such as road right-of-ways (ROWs). The proposed Preliminary Preferred and Alternative Routes follow existing linear infrastructure such as existing municipal road ROWs and avoid, to the extent possible, existing environmental and socio-economic features. An interactive map that shows the entire proposed Route and the alternative segments can be accessed at: www.solutions.ca/EganvilleEA
12	Environmental Study Process	This slide shows the environmental study process that Enbridge Gas follows as part of the Ontario Energy Board's Environmental Guidelines. Enbridge Gas is currently nearing the end of Phase 1.
13	Environment, Health and Safety Policy	Enbridge Gas is committed to protecting the health and safety of all individuals affected by our activities. Enbridge Gas will provide a safe and healthy working environment and will not compromise the health and safety of any individual. Our goal is to have no incidents and mitigate impacts on the environment by working with our stakeholders, peers, and others to promote responsible environmental practices and continuous improvement. Enbridge Gas is committed to environmental protection and stewardship, and we recognize that pollution prevention, biodiversity, and resource conservation are key to a sustainable environment. All employees are responsible and accountable for contributing to a safe working environment, for fostering safe working attitudes, and for operating in an environmentally responsible manner.
14	Access and Land Requirements	While the majority of the pipeline route will be constructed within municipal road allowances, some circumstances requiring access agreements, permanent easement or temporary working space during construction could result in the need for additional land outside of road allowances. Enbridge Gas has a comprehensive Landowner Relations Program that uses a dedicated Lands Advisor who would: • Provide direct contact & liaison between landowners and Enbridge Gas. • Be available to the landowner during the length of the Project and throughout construction activities.





		 Address the concerns and questions of the landowner. Act as a singular point of contact for all landowners. Address any landowner questions and any legal matters relating to temporary use of property, access agreements, permanent easements, and impacts or remedy to property.
15	Pipeline Construction	This slide shows an infographic of typical pipeline construction procedures. Please press "pause" to review these procedures. When you are ready to move onto the next slide, please press "next".
16	Socio-economic Features	The Project will mainly be constructed in existing road allowances. As a result of construction, private businesses, agricultural operations, residential land and cottages along the pipeline route may be impacted. Potential socio-economic effects of construction include temporary increases in noise, dust and air emissions, increased construction traffic, temporary impairment of residential and/or cottage property use and vegetation clearing. Some of the mitigation measures that could be implemented during construction include providing access across construction areas, restricting construction to daylight hours, adhering to applicable noise by-laws, implementing a water well monitoring program, and re-vegetating cleared areas. Additional examples are provided on this slide for your review.
17	Aquatic Resources	Enbridge Gas understands the importance of protecting watercourses, wetlands, and associated wildlife during construction and therefore will implement recognized mitigation measures to reduce possible environmental effects. Potential Effects to aquatic environments include disruption and alteration to aquatic species and habitat, increased erosion, sedimentation, and turbidity resulting from removal of vegetation. The following are examples of mitigation measures that may be implemented to minimize the potential effects of construction: Install erosion and sediment control measures. Obtaining all agency permits and approvals. Conform to fish timing window guidelines, Horizontal Directional Drill and/or trenchless drill within or near environmentally sensitive features. For in-channel construction, protect aquatic species through methods such as flow diversion and/or dewatering, fish rescue planning etc., and manage sedimentation and turbidity. Restore and seed disturbed areas to establish habitat and reduce erosion, if necessary; and Replant vegetation along waterways.
18	Horizontal Directional Drilling	This slide shows an infographic of typical Horizontal Directional Drilling (HDD) procedures. Please press "pause" to review these procedures. When you are ready to move onto the next slide, please press "next".





	(HDD) Procedures	
19	Terrestrial Resources	During construction, natural environmental features such as wildlife habitat and vegetated or wooded areas will need to be crossed. Potential effects include damage of vegetation and wildlife in the construction area. Prior to construction, surveys (including Species at Risk surveys) will be conducted to determine opportunities for wildlife habitat to exist. Tree removals will be conducted outside of migratory bird windows (typically from April 1 – August 31), to the extent possible. Construction areas will be clearly marked to avoid accidental damage and affected areas will be restored or seeded to establish habitat and reduce erosion. Permits from conservation authorities, municipalities, and agencies will be secured as required, and conditions outlined will be followed in order to minimize damage and disturbance to vegetation and wildlife.
20	Cultural Heritage Resources	During construction, cultural heritage features such as archaeological finds, buildings, fences, and landscapes may be encountered. Detailed field surveys will be conducted by independent, third-party archaeologists and cultural heritage professionals prior to construction, if required. As outlined on this slide, there are several mitigation measures that will be employed to minimize the potential effects construction could have on cultural heritage, as approved by the Ministry of Tourism, Culture and Sports.
21	Pipeline Design	The high-grade plastic and steel pipeline is designed to meet or exceed the regulations of the Canadian Standards Association and the applicable regulations of the Technical Standards & Safety Association. Enbridge Gas takes many steps to ensure safe, reliable operation of the network of natural gas pipelines, such as designing, constructing, and testing pipelines to meet or exceed requirements set by industry standards and regulatory authorities, continuously monitoring the entire network, and perform regular field surveys to detect leaks and confirm corrosion prevention methods are working as intended.
22	Next Steps	Serving hundreds of communities in Ontario, we at Enbridge Gas consider ourselves strong community partners who believe in and are committed to consultation and engagement. During the planning stages for this Project, we have consulted and will continue to consult with Indigenous Communities and engage with local landowners, government agencies and other interested parties that could be impacted by the Project. After this Virtual Open House is complete, we plan to complete our Environmental Report. When complete, we may submit it to the Ontario Energy Board along with other Leave-to-Construct documents. If a Leave-to-Construct is required, we anticipate we'll receive a response from the Ontario Energy Board by Q4 of 2023. Permitting, pipeline design, and construction planning will then take place. We would plan to start construction in Q4 of 2023 and be in service by 2025.





23	Thank-you	On behalf of the Project team, thank-you for listening to the Virtual Open House presentation for the Eganville Community Expansion Project.
		If you have any questions or comments, or you would like to be kept up to date on the Project please complete the Questionnaire located in the Resources Tab. Please complete the Questionnaire by October 26, 2022, to be considered as part of the Environmental Report that will be submitted to the Ontario Energy Board. Please note that comments will still be received after this date and will be reviewed and considered during the planning and design phase, as applicable.
		To return to a specific slide, please press the "menu" button and select the slide you wish to review. To close the presentation, please press the "save and exit" button.
		For more information about the proposed project, please visit our project website at the website link shown on this slide.