

Dave Janisse Technical Manager Regulatory Affairs

tel 519-436-5442 dave.janisse@enbridge.com Leave to Construct Applications EGIRegulatoryProceedings@enbridge.com Chatham, ON N7M 5M1

Enbridge Gas Inc. 50 Keil Drive North, Canada

VIA EMAIL and RESS

March 11, 2022

Nancy Marconi Registrar **Ontario Energy Board** 2300 Yonge Street, Suite 2700 Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

Re: Enbridge Gas Inc. (Enbridge Gas) Ontario Energy Board (OEB) File No. EB-2022-0088 Haldimand Shores Community Expansion Project **Application and Evidence - Redacted**

Enclosed please find the redacted application and evidence for the Haldimand Shores Community Expansion Project (Project).

In accordance with the OEB's Practice Direction on Confidential Filings, Enbridge Gas has redacted confidential information from the following exhibits. Details of the specific information and reasons for confidential treatment are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit E-1-1 Attachment 1	Environmental Report	Appendix B Consultation Pages 113, 114 158, 159, 160, 162, 165, 167, 168, 169, 172, 179, 182, 185, 188, 192, 193, 194, 195, 196, 247, 248, 249, 250, 252, 253, 255, 256, 257, 258, 259, 261, 264, 256, 266, 267, 268, 269	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information</i> <i>and Protection of</i> <i>Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on</i> <i>Confidential Filings</i> , such information should not be provided to parties to a proceeding.

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Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit E-1-1 Attachment 2	Correspondence Log	Pages 2, 15	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information</i> <i>and Protection of</i> <i>Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on</i> <i>Confidential Filings</i> , such information should not be provided to parties to a proceeding.
Exhibit F-1-1 Attachment 3	Landowner List	Pages 1 - 9	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information</i> <i>and Protection of</i> <i>Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on</i> <i>Confidential Filings</i> , such information should not be provided to parties to a proceeding.

As noted, the items in the above table relate to personal information that the OEB requires to be redacted.

The unredacted confidential Exhibits will be sent separately via email to the OEB.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Signed)

Dave Janisse Technical Manager, Leave to Construct Applications

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EXHIBIT LIST

<u>A – GENERAL</u>

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	DESCRIPTION
А	1	1	Exhibit List
		2	Glossary
	2	1	Application
			Attachment 1 – Project Map
<u>B – PROJ</u>	ECT NE	ED	
В	1	1	Project Need
			Attachment 1 – May 8, 2020 – Letter of Support
			Attachment 2 – Ontario Government NGEP Phase 2 Press Release
			Attachment 3 – Feb 16, 2022 – Letter of Support
			Attachment 4 – Natural Gas Pipeline Expansion Study
<u>C –PROJ</u>	ECT DES	SCRIPTION & A	LTERNATIVES

С	1	1	Project Description & Alternatives
	2	1	Engineering & Construction

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D – COSTS & ECONOMICS

<u>EXHIBIT</u>	<u>TAB</u>	SCHEDULE	DESCRIPTION
D	1	1	Cost & Economics
			Attachment 1 – Feasibility Parameters
			Attachment 2 – DCF Analysis
<u>E – ENVIF</u>	RONME	NTAL MATTERS	
Е	1	1	Environmental Matters
			Attachment 1 – Environmental Report (Redacted)
			Attachment 2 – Correspondence Log (Redacted)
<u>F- LAND F</u>	REQUIR	EMENTS	
F	1	1	Land Requirements
			Attachment 1 –Temporary Land Use Agreement
			Attachment 2 – Pipeline Easement Agreement
			Attachment 3 – Landowner List

G- INDIGENOUS CONSULTATION

G 1 1 Indigenous Consultation

Attachment 1 – Project Description for MOE

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G- INDIGENOUS CONSULTATION

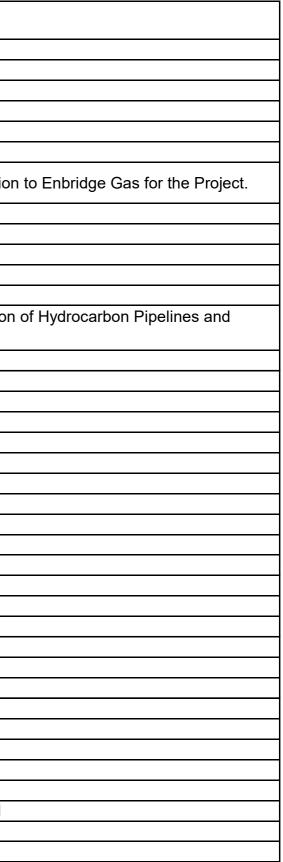
<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	DESCRIPTION
G	1	1	Attachment 2 – Delegation Letter
			Attachment 3 – Sufficiency Letter
			Attachment 4 – Indigenous Peoples Policy
			Attachment 5 – ICR: Summary Tables
			Attachment 6 – ICR: Log and Project Correspondence

H – CONDITIONS OF APPROVAL

H 1 1 Conditions of Approval

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	Glossary of Acronyms and Defined Terms				
AA	Archaeological Assessment				
Act	The Ontario Energy Board Act, 1998				
Applicant	Enbridge Gas Inc.				
CIAC	Contribution in Aid of Construction				
DCF	Discounted Cash Flow				
Delegation Letter	Letter indicating that the MOE had delegated the procedural aspects of consultation				
DFO	Department of Fisheries and Oceans				
E.B.O. 188	E.B.O 188 Report of the Board on Natural Gas System Expansion				
Enbridge Gas or The Company	Enbridge Gas Inc				
EPP	Environmental Protection Plan				
ER	Environmental Report				
Quidalinas	The OEB's Environmental Guidelines for the Location, Construction, and Operation				
Guidelines	Facilities in Ontario (7 th Edition, 2016)				
ICR	Indigenous Consultation Report				
IDC	Interest during construction				
IP	Intermediate Pressure				
IRM	Incentive Rate Mechanism				
IRP Framework	Integrated Resource Planning Framework				
MHSTCI	Ministry of Heritage, Sport, Tourism and Culture Industries				
MOE	Ministry of Energy				
MOP	Maximum Operating Pressure				
NGEP	Natural Gas Expansion Program				
NPS	Nominal Pipe Size				
NPV	Net Present Value				
OEB	The Ontario Energy Board				
OPCC	Ontario Pipeline Coordinating Committee				
PE	Polyethylene				
PI	Profitability Index				
Policy	Enbridge Inc. Indigenous Peoples Policy				
PR	Preferred Route				
Project	Haldimand Shores Community Expansion Project				
Regulation	Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems				
RSP	Rate Stability Period				
SES	System Expansion Surcharge				
SMYS	Specified Minimum Yield Stress				
Specifications	Specifications outlined in Enbridge Gas's Construction and Maintenance Manual				
ST	Steel				
Stantec	Stantec Consulting Ltd.				



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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Haldimand Shores in the Township of Alnwick/Haldimand.

APPLICATION

- Enbridge Gas Inc. ("Enbridge Gas" or the "Company") hereby applies to the Ontario Energy Board ("OEB") pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the "Act"), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Township of Alnwick/Haldimand, Ontario. The pipelines consist of:
 - (a) Approximately 7.3 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline, and
 - (b) Approximately 385 m of NPS 4-inch PE natural gas distribution pipeline.
 - (c) Approximately 115m of NPS 4-inch steel ("ST") natural gas distribution pipeline

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- For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
- 3. On June 9, 2021, the proposed Haldimand Shores Community Expansion Project ("Project") was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program ("NGEP"), which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 112 residential customers located in the community of Haldimand Shores with access to safe, reliable, and affordable natural gas distribution services.
- 4. Enbridge Gas has entered into a 20-year Municipal Franchise Agreement with the Township of Alnwick/Haldimand, effective June 5, 2008.¹ Enbridge Gas also holds a Certificate of Public Convenience and Necessity for any project work within the Township of Alnwick/Haldimand.²
- 5. With leave of the OEB, construction of the Project is planned to commence in September 2022 and be placed into service by December 2022. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and not later than August 19, 2022. The proposed construction schedule can be found at Exhibit C, Tab 1, Schedule 1, Table 1.
- 6. Enbridge Gas intends to charge a System Expansion Surcharge ("SES") to all new customers taking gas distribution service from the Project. In accordance

¹ EB-2008-0087

² EB-2008-0088

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with the OEB's EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas's base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit D, Tab 1, Schedule 1.

- 7. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
- 8. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit F, Tab 1, Schedule 1, Attachments 1 and 2.
- 9. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a)	The Applicant:	Dave Janisse Technical Manager, Leave to Construct Applications
	Address:	P.O Box 2001 50 Keil Drive N Chatham, ON N7M 5M1

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	Telephone:	(519) 436-5442
	E-Mail:	EGIRegulatoryProceedings@enbridge.com dave.janisse@enbridge.com
(b)	The Applicant's counsel:	Tania Persad Senior Legal Counsel Enbridge Gas Inc.
	Address for personal service:	500 Consumers Road Toronto, ON M2J 1P8
	Mailing Address:	P.O. Box 650 Scarborough, ON M1K 5E3
	Telephone:	(416) 495-5891
	Fax:	(416) 495-5994
	E-Mail:	tania.persad@enbridge.com

DATED at the City of Chatham, Ontario this 11th day of March 2022.

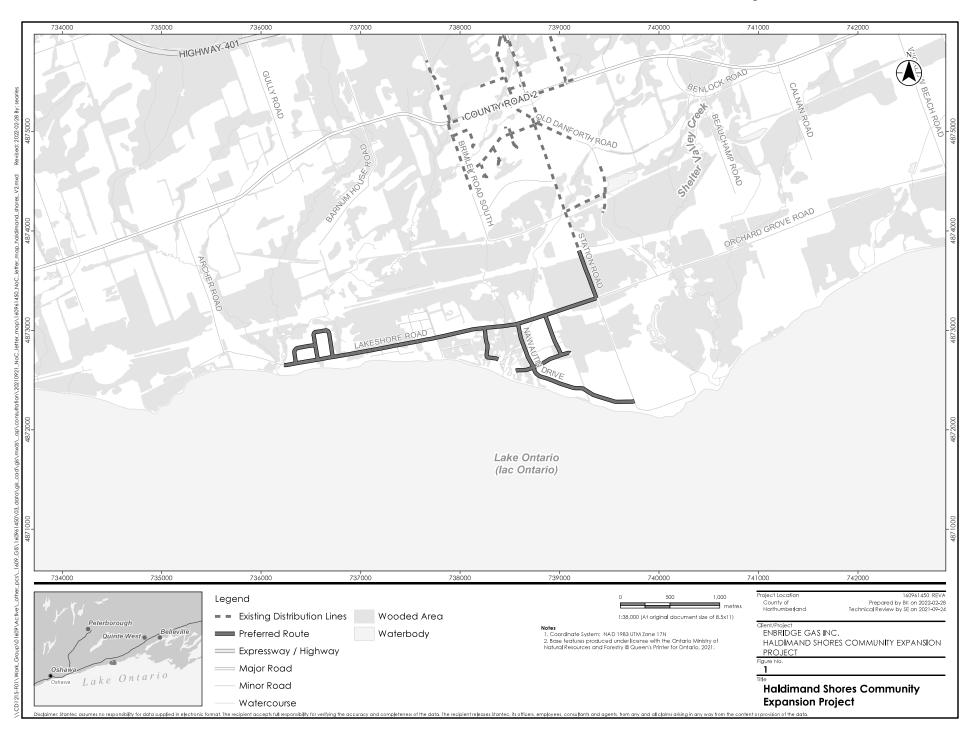
ENBRIDGE GAS INC.

(Original Digitally Signed)

Dave Janisse,

Technical Manager, Leave to Construct Applications

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PROJECT NEED

Introduction

 The Haldimand Shores Community Expansion Project will make natural gas available to approximately 112 residential premises in the community of Haldimand Shores, in the Township of Alnwick/Haldimand. Expansion of Enbridge Gas's natural gas distribution system to Haldimand Shores will further the Government of Ontario's efforts pursuant to its Natural Gas Expansion Program to have gas distribution service made available to communities in Ontario that are currently not served.

The Government of Ontario NGEP

 The Project is one of those approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.¹

 As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. The Project was included within this submission and was supported by the Township of Alnwick/Haldimand. A letter of support to Enbridge Gas's proposal dated May 8, 2020, is included as Attachment 1 to this Exhibit.

¹ <u>https://www.ontario.ca/page/natural-gas-expansion-program</u>

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- 4. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the NGEP. The Project was among those listed. The press release is included as Attachment 2 to this Exhibit.
- 5. By proceeding with the Project, Enbridge Gas will bring safe, reliable, and affordable natural gas distribution service to the community of Haldimand Shores in direct support of the NGEP.

Delivering the Energy that Customers Want and Need

- Enbridge Gas has conducted extensive consultation within the community of Haldimand Shores. Support for the Project has come from a variety of sources including the Township of Alnwick/Haldimand and the residents of Haldimand Shores.
- 7. Attachment 3 to this Exhibit contains a letter dated February 16, 2022 from the Township of Alnwick/Haldimand indicating support for the Project.

Market Research

8. Enbridge Gas retained Forum Research, a third-party independent research supplier, to conduct a door-to-door survey with residential homeowners in the Project area. The survey informed residents about the proposed Project, including estimates of the cost to convert to natural gas and information regarding the SES to contribute towards the cost of the Project. The survey also requested information pertaining to dwelling characteristics, use of dwelling, current fuel type and interest in converting to natural gas-fueled appliances.

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- 9. Results from the survey indicate that the primary energy source for residential heating in the Project area is propane (63%), followed by oil (19%) and electricity (13%). Wood is also used by some households (6%). 78% of respondents overall indicated that they were likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas if it were made available. The survey results are provided in Attachment 4 to this Exhibit.
- 10. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage and includes the proposed \$0.23 per m³ SES. The data set out in Figure 1 is based on January 2022 QRAM rates and are calculated assuming a typical Rate 01 residential customer in the Union Northeast rate zone consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, Rate 01 Northeast customers save 14% compared to electricity and 47% compared to heating oil².

² Natural gas prices are based on the Enbridge Gas Inc Union North Rate 01 rate schedule, effective January 1, 2022. Oil prices are based on the latest actual data available at the time of comparison. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2022 and RPP customers that are on TOU pricing. It includes the new Ontario Electricity Rebate (OER) and excludes fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. Carbon price is included for all energy types as reported. HST is not included.

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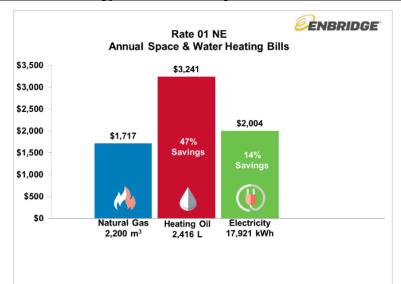


Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES

11. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer in the Project area can achieve annual energy cost savings of approximately \$1,127 through conversion to natural gas. The data set out in Table 1 assumes market penetration rates for alternative fuels taken from the Forum Research Survey. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Primary Fuel	Penetration Rate	Annual Bill (\$)	 l Natural Gas y with SES (\$)
Natural Gas	-	\$ 1,717.00	-
Electricity	13%	\$ 2,004.00	\$ 295.00
Heating Oil	19%	\$ 3,241.00	\$ 1,532.00
Propane	63%	\$ 2,991.00	\$ 1,282.00
Wood	6%	\$ 1,537.00	\$ (172.00)
Weighted Average			\$ 1,127

Table 1: Estimated Annual Fuel Costs, Fuel Cost Savings & Payback Period for aTypical Rate 01 Residential Customer

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12. Enbridge Gas has and will continue to promote the efficient use of natural gas to the residents and businesses of Haldimand Shores. The Company will distribute information to all potential customers notifying them of current offers and incentives, utilize newspaper and other promotion, and work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

13. The market research and the continued price advantage of natural gas over other fuel alternatives support the expectation that customers in Haldimand Shores will convert to natural gas if provided the option of doing so. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in Haldimand Shores.

Table 2: Forecasted Customer Attachments for the Project

Haldimand Shores Customer Additions	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Total Forecasted
Conversions											
Residential Units (Singles, Semis, Towns)	30	27	10	7	6	7	6	7	6	6	112
Residential Cumulative	30	57	67	74	80	87	93	100	106	112	
Total											112

14. The market research and survey data set out above was utilized to inform the customer attachment forecast. The customer attachment forecast assumes a 78% capture rate, as supported by the market research discussed above, by the end of the tenth year.

Related Enbridge Gas Projects

15. While the Project is one of many Community Expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge

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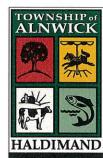
Gas. This project is designed exclusively to serve the Company's regional growth forecast discussed above.

Conclusion

16. The Project is required to support the NGEP, designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is supported Enbridge Gas's regional growth forecast and by market research which demonstrates the affordability of natural gas relative to alternative energy sources for customers in the community of Haldimand Shores.

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EB-2019-0255 Schedule NN5



May 8th, 2020

Enbridge Gas Inc. Attn: Luke Skaarup, Director, Northern Region Operations 36 Charles Street North Bay, ON P1B 8K7

Dear Mr. Skaarup,

Re: Expression of Support for Natural Gas Expansion to the Township of Alnwick/Haldimand/Haldimand Shores

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. Our municipality is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

On behalf of the Township of Alnwick/Haldimand, I would like to formally express our interest to have Haldimand Shores included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the draft Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may be required to include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support and/or a commitment to financial support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

Demith

Alexandra Smith Deputy Clerk Township of Alnwick/Haldimand 905-349-2822 ext. 25 asmith@ahtwp.ca Filed: 2022-03-11, EB-2022-0088, Exhibit B, Tab 1, Schedule 1, Attachment 2, Page 1 of 3

NEWS E E SE

tario Expa ds ccess to Natural Gas i ural, Norther a d I dige ous ommu ities

Province makes life more affordable for families, businesses and farmers

June 09, 2021 Energy, Northern Development and Mines

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

"Today we're celebrating an important milestone in Ontario's energy history with Phase 2 of the Natural Gas Expansion Program," said Premier Doug Ford. "We're making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs."

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

"We're sending a clear message that Ontario is open for business," said Bill Walker, Associate Minister of Energy. "As part of our government's plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities."

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
- Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
- Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
- Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.

Quotes C

Filed: 2022-03-11, EB-2022-0088, Exhibit B, Tab 1, Schedule 1, Attachment 2, Page 2 of 3

"Thro h tario's Nat ral Gas Expa sio Pro ram, these proje ts will ri mu h eeded a d wa ted at ral as to additio al commu ities while s pporti jo s, helpi to attract local i vestme t, a d providi e er y savi s to reside ts a d si esses. We are thrilled that the Gover me t of tario selected these projects a d lock forward to worki to ether with the provi ce a d local mu icipalities to co ti e to ri at ral as to more tario homes a d si esses." b

- Cynthia Hansen Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPC **R**s looki forward to expa di o r at ral as i frastr ct re a d co ecti ei h o rs to a afforda le, relia le, co ve ie t a d clea so rce of e er y. U der the provi ce's Phase 2 expa sio , more families, farms a d si esses thro ho t r ral tario will e a le to access at ral as while e erati eco omic developme t i the re io ." b

> - Susannah Robinson Vice President, Ontario Region, EPCOR

"Nat ral as is a relia le a d afforda le so rce of e er y for ho seholds a d si esses across the provi ce, a d it is c rre tly the o ly reso rce with e o h flexi ility a d capacity to meet peak dema d periods year-ro d. We are pleased to see the tario over me t move forward with the expa sio of at ral as to e s re si esses ca co ti e operati thro ho t eco omic recovery a d eyo d."

- Rocco Rossi President and CEO, Ontario Chamber of Commerce

"The VGG is pleased to hear of the o tcomes from the Nat ral Gas Expa sio pro ram a d the efforts of the tario over me t, Mi isters Walker a d Rickford, a d all staff at the Mi istry of E er y, Norther Developme t a d Mi es, that will e s re i creased accessi ility for r ral commu ities a d pote tial ree ho se developme t."

- Aaron Coristine Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

" *Æ* is pleased to see the co ti atio of at ral as expa sio to r ral a d remote commu ities across tario. Nat ral as access is vital to farms a d r ral si esses, providi relia le, afforda le e er y optio s with the pote tial to drastically oost si esses opport ities y si ifica tly loweri e er y costs."

> - Peggy Brekveld President, Ontario Federation of Agriculture b

Additional Resources

- tario Bri s Nat ral Gas to 43 Commu ities with Phase 2 of the Nat ral Gas Expa sio Pro ram
- <u>Nat ral Gas Expa sio S pport Pro ram</u>

Related Topics

Environment and Energy

Lear more a o t how tario protects a d restores wildlife a d the e viro me t. I cl des i formatio o co servatio a d the electricity system. Lear more b

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Media a s

Ana Sajfert Associate nister's Office Ana.Sajfert@ontario.ca 647-924-8720

Natasha Demetriades Communications Branch (Energy) <u>natasha.demetriades@ontario.ca</u> M 416-327-3855

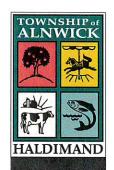
Accessibility

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Contact us

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February 16, 2022

Enbridge Gas Inc. 500 Consumers Road North York, ON M2J 1P8

Att: Sonia Fazari

Dear Ms. Fazari:

RE: HALDIMAND SYSTEM EXPANSION PROJECT LETTER OF SUPPORT

On behalf of the Council of the Corporation of the Township of Alnwick/Haldimand, I am pleased to provide you with a letter of support for the Haldimand System Expansion Project. Council was excited to hear that Enbridge was expanding natural gas in our municipality. This project will involve the construction of approximately 9 km of natural gas pipeline in the road allowance and it is expected to bring natural gas to approximately 108 residential customers. This project is good for the residents of the Township and good for the environment.

Council is looking forward to this expansion project and we have received positive feedback from our ratepayers.

Yours truly, Porce Gail Latchford Mayor

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180 Bloor Street West Suite 1400 Toronto, Ontario M5S 2V6 T (905) 960-3255 F (416) 960-6061 www.forumresearch.com

FORUM RESEARCH INC.

Natural Gas Pipeline Expansion Study -Grafton and Haldimand Shores-

Research Report Prepared for: Enbridge Gas Limited April, 2020 FINAL



NATURAL GAS PIPELINE EXPANSION STUDY

Community: Grafton and Haldimand Shores

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household population of Grafton. A total of 32 door-to-door interviews were completed from a list of 148 home owners between February 21 and March 15, 2020, yielding a +/- 15.4% margin of error at the 95% confidence level. The level of completes represents a 22% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in Grafton is Propane (63%), followed by Oil (19%) and Electricity (13%). Wood is also used by some households (6%). An array of residential space heating systems is used in the community. The most prevalent one is propane forced air (53%), followed by oil forced air (19%). The remaining households (27%) use a variety of other heating systems including propane boilers (6%), electric forced air (6%), wood forced air (6%), propane fireplaces (3%), electrical baseboard heating (3%) and geothermal heating (3%).
- With both the equipment conversion cost and an additional surcharge of \$400 per year for space heating equipment (\$500 per year for converting space and water heating equipment), 78% of respondents overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas with the surcharge, 91% would do so within the first 12 months and 9% would convert within 1-2 years.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, mainly their BBQs (91%) and Ovens/Ranges/Stoves (70%), and also their Fireplaces (52%) and Clothes Dryers (48%).
- The study indicates that the interest in converting to natural gas in Grafton is above average (considering both the equipment conversion cost and the additional surcharge) compared to other potential conversion rates seen in our recent research across 29 Ontario communities (overall average interest in converting across the 29 communities is 63%).²

¹ Response Rate = Completes ÷ Total Households. It should be noted that 37 households were seasonal, unoccupied or inaccessible and were therefore not approached. This is factored into the response rate.

² The 29 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Featherstone, Glendale, Grafton, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Milverton, Neustadt, North Bay, Prince Township, Ramara, Sheffield, Swiss Meadows, Turkey Point, Warwick, Williamsford and Wroxeter Gorrie Fordwich. The conversion rate for Salford is not included in the average, since the rate is considered an outlier.

	Propane (n=20)	Oil (n=6)**	Electric (n=4)**	Wood (n=2)**
Current primary energy source for heat	63%	19%	13%	6%
Distribution by type of system:				
Oil Forced Air		19%		
Oil Boiler		0%		
Oil Fireplace		0%		
Propane Forced Air	53%			
Propane Boiler	6%			
Propane Fireplace	3%			
Electric Forced Air			6%	
Electric Baseboard			3%	
Geothermal			3%	
Heat Pump			0%	
Wood Forced Air				6%
Likelihood to replace the heating system in next 2 years *	40%	83%	100%	50%

Table 1. Current primary energy sources, type of system, and their likelihood to replace	fable 1. Current prima	ary energy sources	s, type of system,	n, and their likelihood to repl	ace.
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* At an aggregate level, 56% are likely to replace their heating system (extremely likely, very likely or likely). ** Extremely small base.

Table 2. Likelihood to convert to natural gas.

Likelihood to convert:	Total (n=32)	FA/Boiler Boile		Oil FA/ElectriBoilerBaseb(n=6)**(n=3)		board Wood		
1. Likelihood to convert to natural gas ⁽¹⁾ :								
Top-3 Box score (Extremely likely/Very likely/Likely)	78%	79% 83%		67%		50%	100%	
Top 2 Box + 50% of Likely	72%	74%	67	7%	% 67%		50%	100%
Extremely likely	56%	58%	50	0%	6 0%		0%	100%
Very likely	9%	10%	0	%			50%	0%
Likely	12%	11%	33	3%			0%	0%
2. Likelihood to convert assuming gas service	Total	Propan	е	(Dil	Ele	ctric	Wood
availability sometime in the future ⁽²⁾	(n=23)	(n=15)	(n=5)**		=5)**	5)** (n=2)		(n=1)**
Within the first 12 months	91%	87%		100%		100%		100%
Within 1 to 2 years	9%	13%		0%		0	%	0%
Within 2 to 3 years	0%	0%		(0% 0		%	0%
After 3 years	0%	0%	0%		1% 0		%	0%
3. Interest in converting other applications to natural gas $^{(3)}$	BBQ (n=23)		Fireplace (n=23)		Oven/Range/St (n=23)		ove	Clothes Dryer (n=23)
Extremely / Very interested or Interested	, , , ,		52%			70%		48%

* Totals may not add precisely, due to rounding ** Extremely small base *** No Heating System/Geothermal/Heat Pump/Oil or Propane Fireplace/Something Else

⁽¹⁾ Considering both equipment conversion cost and a surcharge of \$400 per year for space heating equipment (\$500 per year for converting space and water heating equipment).

⁽²⁾ Those who indicated they are likely (extremely likely, very likely or likely) to **convert** their space heating systems and/or water heaters to natural gas if a surcharge was required (\$400 per year for space heating or \$500 per year for space and water heating).

⁽³⁾ Total of those who are likely to convert their space heating systems and/or water heaters to natural gas with equipment conversion cost and a surcharge (\$400 per year for space heating or \$500 per year for space and water heating).

	Total (n=32)	Propane (n=20)	Oil (n=6)**	Electric (n=4)**	Other (n=2)**
1. Penetration		63%	19%	13%	6%
2. Own water heater	75%	75%	100%	75%	0%
3. Likelihood to convert to natural gas: Top-3 Box score (Extremely likely/Very likely/Likely)	100%	100%	100%	100%	100%
Extremely likely	100%	100%	100%	100%	100%
Very likely	0%	0%	0%	0%	0%
Likely	0%	0%	0%	0%	0%

Table 3: Water heating (base: all respondents).

* Totals may not add precisely, due to rounding. ** Extremely small base.

Community demographics:

One and two storey houses make up the majority of homes in the Grafton area, accounting for 75% of all respondent households. The average house size is 2,354 square feet and the majority of the houses were built in 1980 or later (84%). All of the homes in the survey sample are used year-round. Community demographics are shown below in Table 4.

Building Type:			Age of respondent:		
Two storey	41%		18 to 34 years	9%	
Bungalow/One storey ranch	34%		35 to 44 years	9%	
Raised ranch	16%		45 to 54 years	3%	
Split level	9%		55 to 64 years	19%	
Three storey house	0%		65+ years	41%	
Other	0%		Refused	19%	
Approximate size of home (in sq. feet):			Number of adults 18 years or older living in ho		
Less than 1,000	0%		1-2	66%	
1,000 to 1,499	13%		3+	25%	
1,500 to 1,999	22%		No. of children 17 years or younger living in ho		
2,000 to 2,499	28%		0	75%	
2,500 to 2,999	16%		1-2	15%	
3,000 or more	22%		3+	3%	
Don't know	0%		Refused 6%		
Average size	2,354 sq. ft.	Total Household Income:			
Occupancy of Dwelling :			Less than \$40,000	0%	
All-year round	100%		40,000 to \$79,999	15%	
Mostly in the summe r	0%		\$80,000 or more	38%	
Occasionally year round	0%		Refused	47%	
Age of home:					
0 to 40 years (built 1980 or later)	84%				
41 to 70 years (built between 1950-1979)	13%				
71+ years (built before 1950)	0%				
Don't know/not stated	3%				

Table 4: Demographics (*base = all "residence" respondents = 32*)

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.

Filed: 2022-03-11, EB-2022-0088, Exhibit B, Tab 1, Schedule 1, Attachment 4, Page 6 of 22



Appendix: Questionnaire

2020 Community System Expansion Questionnaire February 14, 2020

Note: Items in purple font are new changes made for the 2020 survey.

NOTE: COMMUNITY NAMES:

- 1. GLENDALE SUBDIVISION
- 2. FEATHERSTONE (HALDIMAND COUNTY)
- 3. HWY 2 (AUGUSTA TOWNSHIP)
- 4. BALLINAFAD AND SILVER CREEK
- 5. WILLIAMSFORD & MCCULLOUGH LAKES (CHATSWORTH)
- 6. GRAFTON (ALNWICK/HALDIMAND) HALDIMAND SHORES

SCR1.

Good morning/evening. My name is _____ and I am calling/visiting from Forum Research on behalf of Enbridge Gas. We are conducting a survey to assist in determining whether natural gas will be extended to [COMMUNITY NAME]. Are you 18 years or older and the person responsible for making energy decisions for the property on [COMMUNITY NAME]? (INTERVIEWER NOTE: ONLY CONTINUE IF YES)

The results of this survey are very important, as they will also help us to evaluate whether extending the gas system can be proposed to the Ontario Energy Board later this year. I want to assure you that we are not selling anything and the information you provide to us will be aggregated with others for reporting purposes.

Yes, speaking No, I'll get them No, not available [IF YES, SPEAKING, CONTINUE] [IF NO, I'LL GET THEM, REINTRODUCE] [IF NO, NOT AVAILABLE, SCHEDULE CALLBACK THEN THANK AND TERMINATE] [IF NOT AT THIS LOCATION, RECORD DECISION MAKER'S CONTACT INFORMATION (FIRST, LAST, PHONE, ADDRESS – IF POSSIBLE) THANK AND TERMINATE. ADD REFERRAL TO CONTACT LIST]

SCR3. Do you own or rent this property?

Own Rent RESPONDENT DOES NOT LIVE IN AREA -> TERMINATE

[IF OWN, CONTINUE] [IF RENT, GET CONTACT INFO – FIRST, LAST, PHONE, ADDRESS – IF POSSIBLE - OF OWNER AND TERMINATE. IF REF, THANK AND TERMINATE] SCR4. **(DO NOT ASK) RECORD GENDER** Male Female

SCR5. Which of the following best describes the building (or buildings) at this location?

- Agriculture
- Commercial
- Farm
- Industrial
- Residential
- Both Residence and a Business

PROGRAMMER NOTE:

THE SURVEY WILL BE THE SAME REGARDLESS OF THE ANSWER TO SCR5, UP UNTIL THE DEMOGRAPHIC SECTION. SEE NOTES WITH DEMOGRAPHIC SECTION.

SCR6. On average, how much is your annual heating cost for this premise including taxes?

[ACCEPT 5 DIGIT NUMBER] [RECORD ANSWER]

SECTION H: Heating

H1A. What is the primary energy source of heat for this premise? Is it...?

[READ, RANDOMIZE]

Oil Propane Electricity Wood

No heating Other [SPECIFY]

INTERVIEWER NOTE:

GEOTHERMAL OR HEAT PUMP SHOULD BE CATEGORIZED WITH ELECTRICITY, NOT "OTHER" FOR THE PURPOSES OF THIS QUESTION

H1B. What type of system provides the primary source of heat for this premise? Is it...? **IF H1A = OIL THEN ASK**

Oil Forced Air, or Oil Boiler (Hot Water Radiators) Oil fireplace

IF H1A = PROPANE THEN ASK

Propane Forced Air, or Propane Boiler (Hot Water Radiators) Propane fireplace

IF H1A = ELECTRICITY THEN ASK

Electric Forced Air, Electric Baseboard, Geothermal, or Heat Pump

IF H1A = WOOD THEN ASK

Wood Forced Air, or Wood Stoves/Fireplace

No heating system OR SOMETHING ELSE (SPECIFY)

IF H1B = NO HEATING SYSTEM, SKIP TO H8, ELSE CONTINUE Other [SPECIFY]

H2. How old is your heating system? (**READ**) [PLEASE ENTER A NUMBER]

NOTE: FOR CROSS-TABS USE THE FOLLOWING RANGES:

5 YEARS OR LESS 6 TO 10 YEARS OLD 11 TO 15 YEARS OLD 16 TO 25 YEARS OLD OVER 25 YEARS OLD

H3. How likely are you to replace your heating system in the next 2 years? Are you...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

SECTION H: CONVERSION LIKELIHOOD WITH EQUIPMENT COSTS BUT EXCLUDING SURCHARGE

[ASK H5 IF H1B = OIL FORCED AIR OR OIL BOILER, ELSE SKIP TO INSTRUCTIONS BEFORE H5a]

H5. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace or boiler is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have. However, with natural gas, an average home can save up to \$1,600 on heating costs every year. Savings are likely greater for businesses. Considering this, how likely are you to convert your heating system to natural gas? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

[ASK H5a IF H1B = ELECTRIC FORCE AIR, ELSE SKIP TO INSTRUCTIONS BEFORE H6]

H5a. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have. However, with natural gas, an average home can save up to \$900 on heating costs every year. Savings are likely greater for businesses. Considering this, how likely are you to convert your heating system to natural gas? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

[ASK H6 IF H1B = PROPANE FORCED AIR OR PROPANE BOILER, ELSE SKIP TO INSTRUCTIONS BEFORE H7]

H6. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting your existing heating system to natural gas is likely in the range of \$400 to \$1,000 including taxes depending on the type of equipment you currently have. However, with natural gas, an average home can save up to \$800 on heating costs every year. Savings are likely greater for businesses. Considering this, how likely are you to convert your heating system to natural gas? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

[ASK H7 IF H1B = ELECTRIC BASEBOARD, ELSE SKIP TO INSTRUCTIONS BEFORE H7a]

H7. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a high efficiency natural gas furnace is likely to be about \$12,500 including taxes depending on the specific style and/or size of your premise. However, with natural gas, an average home can save up to \$900 on heating costs every year. Another option would be to install a natural gas fireplace or space heater to heat the main living area, at an estimated cost of \$4,500 - \$5,000, but in this case the savings would be somewhat less than \$900 every year. Savings are likely greater for businesses. Considering this, how likely are you to convert your heating system to natural gas? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

[ONLY ASK H7a IF H1A = WOOD, ELSE SKIP TO INSTRUCTION BEFORE H8]

H7a. Installing a high efficiency natural gas furnace is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork and \$12,500 if it doesn't, including taxes. A natural gas fireplace or wall heater would also cost about \$4,500-\$5,500. However, with natural gas, an average home can save up to \$200 on heating costs every year, and you can avoid the need for splitting and/or storing the wood. Considering this, how likely are you to convert your heating system to natural gas? Would you say you are...? (**READ**)

Extremely likely Very likely Likely Not very likely Not at all likely

[ONLY ASK H8 IF H1B = NO HEATING SYSTEM, GEOTHERMAL, HEAT PUMP, OIL FIREPLACE, PROPANE FIREPLACE, OR "SOMETHING ELSE".

H8. Installing a high efficiency natural gas furnace or boiler is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork or a boiler, and \$12,500 if you were to install a new forced air system requiring ductwork, including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500. However, with natural gas, you may save \$1,000 off the annual cost compared to heating with oil, propane, or electricity. With geothermal or heat pump conversions, annual savings are estimated to be approximately \$350. Savings are likely greater for businesses. If natural gas service was extended to your area, how likely are you to install a natural gas heating system? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

[ASK H9A IF H5/H5a/H6/H7/H7A = NOT VERY LIKELY OR NOT AT ALL LIKELY]

H9a. You indicated that you are unlikely to convert your heating system to natural gas. Can you tell me why? (PROBE) Are there any other reasons?

(DO NOT READ)

Don't like natural gas Not interested/ have no plans to change Not interested at this time/ maybe in the future Not worth it Plan on building a new home (or facility) / moving Too expensive Other: **[SPECIFY]**

[ASK H9B AND H9C IF H8 = NOT VERY LIKELY OR NOT AT ALL LIKELY]

H9b. You indicated that you are unlikely to install a natural gas space heating system. Can you tell me why? (PROBE) Are there any other reasons?

(DO NOT READ)

This is a cottage occupied only in the summer Don't like natural gas Not interested/ have no plans to change Not interested at this time/ maybe in the future Not worth it Plan on building a new home/ moving Too expensive Other: **[SPECIFY]** H9C. If low interest financing is available for the purchase of new natural gas equipment, how likely are you to reconsider converting? Would you say...?

Extremely likely Very likely Likely Not very likely Not at all likely

SECTION W: Water Heating

ASK ALL

Now, I would like to ask you a few questions about your water heater.

W1. What is the MAIN fuel source for heating your water?

Propane Oil Electricity Other: **[SPECIFY]**

W2. How old is your water heater?

(READ)

5 years or less 6 to 10 years old 11 to 15 years old 16 to 25 years old Over 25 years old

W3. Is your water heater owned or rented?

Owned Rented Don't Know

[ASK W5 IF W3=OWNED]

W5. The purchase and installation of a typical natural gas water heater costs about \$1,700 including taxes depending on the complexity of the installation. However, with natural gas, you may save up to \$300 compared to propane water heating costs every year, or \$300 compared to electric water heating costs. Considering this, how likely are you to convert your water heater to natural gas? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

[ASK W5a IF W3=RENTED]

W5a. Natural Gas water heaters can also be rented. Typical monthly rental rates range from \$23 per month to \$30 per month including taxes. Depending on the specific style of your premises, the property owner may incur additional expenses for the conversion. However, with natural gas, you may save up to \$300 compared to propane water heating costs every year, or \$300 compared to electric water heating costs. Considering this, how likely are you to convert your water heater to natural gas? Would you say you are...? (READ)

Extremely likely Very likely Likely Not very likely Not at all likely

SECTION S: CONVERSION LIKELIHOOD WITH SURCHARGE

Natural gas expansion projects are costly and the Ontario Energy Board has indicated that the costs of connecting a new community must be fully covered through the rates new customers pay. In your community, Enbridge Gas' regular rates will not be high enough to cover costs, so connecting customers will be asked to pay a surcharge to make up the difference.

INTERVIEWER NOTE:

IF RESPONDENT ASKS ABOUT THE OPTION OF A GOVERNMENT LOAN OR GRANT FOR CONSTRUCTING THE GAS PIPELINE, INTERVIEWER SHOULD MENTION THAT GRANTS ARE EXPECTED TO BE MADE AVAILABLE TO SOME COMMUNITIES, BUT GRANTS HAVE NOT BEEN ANNOUNCED YET. THE SURCHARGE BEING QUOTED ASSUMES THERE IS A CONTRIBUTION FROM THE GOVERNMENT.

INTERVIEWER NOTE: IF ASKED, THE SURCHARGE WILL LIKELY BE ABOUT 40 YEARS

[IF H6 =EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY <mark>OR W3="DON'T KNOW"]</mark>

SUR #A1A. In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of **\$400 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$400** per year by switching your heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

Extremely likely Very likely Likely Not very likely Not at all likely

[IF H5=EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY <mark>OR W3="DON'T KNOW"]</mark>

SUR #A1B. In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of \$400 per year toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save \$1,200 per year by switching your heating equipment to natural gas. Savings are likely greater for businesses. Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

Extremely likely Very likely Likely Not very likely Not at all likely

[IF H8 =EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY <mark>OR W3="DON'T KNOW"]</mark>

SUR #A1B - 2. In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of **\$400** per year toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save up to **\$600** per year by switching your heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

Extremely likely Very likely Likely Not very likely Not at all likely

[IF H7A=EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY <mark>OR W3="DON'T KNOW"]</mark>

SUR #A2. In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of \$500 per year toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, savings will likely be minimal from switching your wood-fired heating equipment to natural gas. However, you wouldn't need to split or store wood. Considering this, how likely are you to convert your heating system to natural gas? Would you say...? Extremely likely Very likely Likely Not very likely

Not very likely

[IF H5A OR H7 = EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY <mark>OR W3="DON'T KNOW"]</mark>

SUR #A3. In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution of **\$400 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$600 [\$500 if community = GLENDALE SUBDIVISION]** per year by switching your electric heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?** Extremely likely

Very likely Likely Not very likely Not at all likely

[IF H6 =EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a= LIKELY, VERY LIKELY OR LIKELY]

SUR #A4A. In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$500** [\$550 if community = GLENDALE SUBDIVISION] **per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$500 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely Very likely Likely Not very likely Not at all likely

[IF H5=EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a= LIKELY, VERY LIKELY OR LIKELY]

SUR #A4B. In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$500** [**\$550** if community = **GLENDALE SUBDIVISION**] **per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$1,600 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely Very likely Likely Not very likely Not at all likely

[IF H8=EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a= LIKELY, VERY LIKELY OR LIKELY]

SUR #A4B - 2. In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$500 [\$550 if community = GLENDALE SUBDIVISION] per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **up to \$450 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely Very likely Likely Not very likely Not at all likely

[IF H7A=EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a= LIKELY, VERY LIKELY OR LIKELY]

SUR #A5. In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$500** [**\$550** if community = **GLENDALE SUBDIVISION**] **per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, savings will likely be minimal from switching your wood-fired equipment to natural gas. However, you wouldn't need to split or store wood. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Very likely Likely Not very likely Not at all likely

[IF H5A OR H7 = EXTREMELY LIKELY, VERY LIKELY OR LIKELY AND W5 OR W5a= LIKELY, VERY LIKELY OR LIKELY]

SUR #A6. In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$500** [**\$550** if community = **GLENDALE SUBDIVISION**] **per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$700 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely Very likely Likely Not very likely Not at all likely

SECTION E: EXPANSION TIMELINE

[ASK E1 AND E2 IF EXTREMELY LIKELY, VERY LIKELY, OR LIKELY FOR ANY OF SUR #A1 – SUR #A6]

E1. You indicated that you are likely to convert to natural gas. Assuming gas service is available sometime in future, when would you likely convert? (READ LIST)

Within the first 12 months Within 1 to 2 years Within 2 to 3 years After 3 years

E2. I am going to read you a list of appliances that could be powered by natural gas. For each appliance, please tell me if you would be extremely interested, very interested, interested, not very interested or not at all interested in natural gas for the appliance.

[READ; RANDOMIZE]

Fireplace Oven, range or stove Clothes dryer BBQ Other [**SPECIFY**]

[SCALE]

Extremely interested Very interested Interested Not very interested Not at all interested

ASK QUESTIONS IN SECTION D IF SCR5 (2015) = RESIDENCE OR "RESIDENCE AND BUSINESS"

SECTION D: DEMOGRAPHICS

I just have a few additional questions for you that will help us group your answers with others who have also participated in the research. As a reminder, your answers will be kept completely confidential and they will not be tied back to you.

D1. Which of the following best describes the style of your house? Is it a ...? (READ LIST)

A bungalow or one-story ranch A raised ranch A split level A two story Or a three-story house Some other style

D2. In order to have some idea as to the approximate size of your home in square feet (not including any unfinished basement) can you tell me how many square feet your home is? [RECORD NUMBER. RANGE: 100 – 10000]

D3. In what year was your house built? Your best estimate is fine. [RECORD YEAR]

D3a. Which statement best describes the occupancy of this dwelling? (READ LIST)

Occupied all-year round Occupied mostly in the summer months Occupied mostly in the winter months Occupied occasionally year round

[SKIP TO D4 IF D3A = OCCUPIED ALL YEAR ROUND, ELSE CONTINUE]

D3b. For approximately how many months did you use this residence during 2019?

(RECORD NUMBER OF MONTHS) [SCALE: 1-12]

D4. How many adults 18 years or over do you have living in your household, including yourself?

[RECORD NUMERIC RESPONSE. RANGE: 1 TO 20]

D5. And how many children 17 years or younger, if any, do you have living in your household?

[RECORD NUMERIC RESPONSE. RANGE: 0 TO 20]

D6. In what year were you born?

[RECORD YEAR]

[ASK D6a IF REFUSE/DON'T KNOW AT D6, ELSE SKIP TO D7]

D6a. Can you please tell me into which of the following age groups you fall? Are you...?

(READ LIST UNTIL RESPONSE GIVEN) 18 to 24 25 to 34 35 to 44 45 to 54 55 to 64 65 or over

D7. And lastly, which of the following best describes your total household income before taxes? Please stop me when I reach your category. Is it...?

(READ LIST)

Under \$20,000 \$20,000 to less than \$40,000 \$40,000 to less than \$60,000 \$60,000 to less than \$80,000 \$80,000 to less than \$100,000 \$100,000 to less than \$120,000 \$120,000 to less than \$140,000 \$140,000 or more Filed: 2022-03-11, EB-2022-0088, Exhibit B, Tab 1, Schedule 1, Attachment 4, Page 22 of 22

ASK QUESTIONS IN SECTION E IF SCR5 (2015) = COMMERCIAL BUSINESS, INDUSTRIAL BUSINESS, OR FARM/AGRIBUSINESS

SECTION E: FIRMOGRAPHICS

I just have a few additional questions for you that will help us group your answers with others who have also participated in the research. As a reminder, your answers will be kept completely confidential and they will not be tied back to you.

E1. How many buildings (are at this location?)

NOTE: IF LESS THAN ONE BUILDING, E.G. IF LOCATED IN A BUILDING OR SHOPPING PLAZA, ENTER "PART OF A BUILDING" 1, 2,

3, OTHER (SPECIFY), PART OF A BUILDING, REFUSED DON'T KNOW

E2. What is the approximate square footage of the indoor floor space (at this location of the first/second/third building), including basement and storage, but not including parking or loading areas?

Please consider only the area that is affected by a heating system. **[RECORD NUMBER]**

E3. What is the age of the building at this location (of the first/second/third building)?

1 YEAR OR LESS, 2 TO 5 YEARS, 6 TO 10 YEARS, 11 TO 20 YEARS, 21 TO 30 YEARS, 31 TO 40 YEARS, MORE THAN 40 YEARS OLD, DON'T KNOW

DB3. How many floors does the building have?

(SPECIFY)

Thank you for your feedback. We appreciate your willingness to participate in this survey.

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PROJECT DESCRIPTION AND ALTERNATIVES

Project Description

- The Project will supply natural gas to the community of Haldimand Shores by extending new natural gas facilities from existing Enbridge Gas facilities. The Project will tie into the existing NPS 4 PE Enbridge Gas system near the intersection of McMaster Road and Station Road in Grafton, Ontario to feed the community of Haldimand Shores.
- 2. The Project consists of approximately 7.3 km of intermediate pressure ("IP") NPS 2inch PE natural gas pipeline, approximately 385 m of IP NPS 4 PE natural gas pipeline and approximately 115 m of NPS 4-inch ST pipeline which crosses a railway.
- 3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario" (7th Edition, 2016) (the "Guidelines"). Input from the public was sought during the route selection process and was incorporated into the final route decision. A map of the proposed Project can be found at Exhibit A, Tab 2, Schedule 1, Attachment 1.
- 4. The Company proposes to tie-in the new distribution system into the existing NPS 4 PE 420 kPa system south of Grafton, near the intersection of McMaster Road and Station Road. This tie-in would bring gas from the existing system in Grafton into Haldimand Shores. The proposed distribution system within Haldimand Shores is expected to cross 3 minor waterways/culverts and to include approximately 7.3 km of NPS 2 PE pipe. Where possible, the Project will be located within existing road allowances.

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 Pipeline design specifications for the Project are outlined in Exhibit C, Tab 2, Schedule 1. The Project does not require any station or ancillary facility upgrades on Enbridge Gas's system.

Project Timing

6. The proposed construction schedule will enable residents to use natural gas for the 2022/2023 heating season. To meet the planned in-service date and to avoid winter construction, Enbridge Gas must commence construction in September 2022 and plans to place the Project into service by December 2022. The proposed construction schedule for the Project is set out in Table 3 below.

Environmental Report Completion	January 2022			
Survey, Lands Acquisition, Design Completion	September 2021 to August			
	2022			
Receipt of Permits and Approvals	August 2022			
Expected LTC Approval	August 2022			
Commence Construction	September 2022			
Completion of Construction	December 2022			
Expected In-service	December 2022			
Final Restoration and Inspection	May 2023 to August 2023			

Table 1: Proposed Construction Schedule

Alternatives

Integrated Resource Planning

 The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas

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("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified needs. The IRP Framework provides Binary Screening Criteria in order to focus on situations where there is reasonable expectation that an IRP Alternative could efficiently and economically meet a system need. Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project defined in the IRP Framework as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP to provide access to natural gas distribution services in the community of Haldimand Shores. Consequently, the need underpinning the Project does not warrant further IRP consideration.

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.²

8. The IRP Framework states that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."³

Project Routing Alternatives

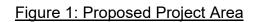
9. Figure 1 below depicts the area which the proposed Project will serve. Due to the simplicity of the Project and the relatively small Project area, Enbridge Gas has not identified any pipeline routing alternatives that would be technically or financially feasible to meet the Project need.

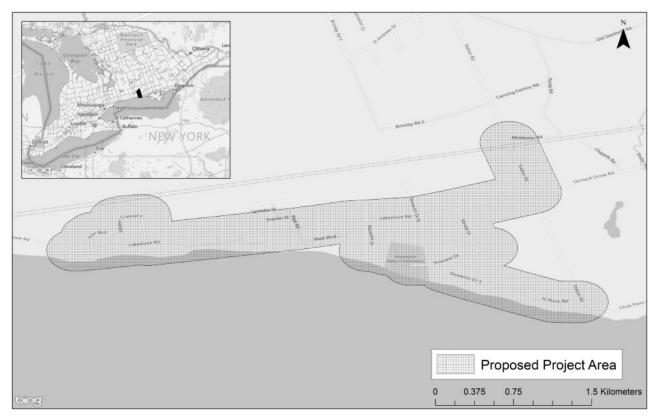
¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² *Ibid.*, p.11.

³ *Ibid.,* p. 48.

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ENGINEERING AND CONSTRUCTION

Project Construction

- Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems.
- 2. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications which will be updated to reflect site specific conditions for the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed at Exhibit E, Tab 1, Schedule 1. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
- Pipe may be installed using either the trench method or the trenchless method, or a combination of both. Restoration and monitoring will be conducted postconstruction to ensure successful environmental mitigation for the Project.
- 4. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
- 5. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a

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road. Ontario Traffic Manual – Book 7 – Temporary Conditions is followed as a minimum requirement for the purpose of traffic control.

6. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

(d) Welding

The pipe is welded/fused into manageable lengths. The welds in steel pipe are radiographically inspected and the welds are coated.

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(e) Installation

Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair is required. All tiles are measured and recorded as to size, depth, type and quality and this information is kept on file. Next, the pipe is lowered into the trench. For steel pipe, the pipe coating is then inspected and tested using a high voltage electrical tester as the pipe is lowered into the trench. All defects in the coating are repaired before the pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material as per Enbridge Gas Specifications. After the trench is backfilled, drainage tile is repaired as applicable.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and water courses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

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(f) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(g) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(h) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

7. The design specifications for the Project are provided in Tables 1 & 2 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

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Table 1: NPS 4-inch ST Pipeline Design Specifications						
Description	Design Specification	<u>Unit</u>				
Pipe (NPS 4)						
External Diameter	114.3	mm				
Wall Thickness	4.8	mm				
Pipe Grade	290	MPa				
Material	CSA Z245.1	_				
Specification	007 2240.1	_				
Material	CAT I	_				
Toughness	0/11					
Coating Type	Abrasion Resistant Overcoat	-				
Material	Carbon Steel	_				
Designation						
Cathodic	Galvanic system (Corrosion Operating					
Protection	Standard, Galvanic Anode Installation	-				
	Procedure)					
	Components					
Fittings	CSA Z245.11	-				
Flanges	CSA Z245.12	-				
Valves	CSA Z245.15	-				
	Design Data					
Class Location	4	-				
Design Pressure	420	kPa				
Hoop Stress at	2.1%	_				

Design Pressure

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per % SMYS		
Maximum		
Operating	420	kPa
Pressure ("MOP")		
Hoop Stress at	2.1%	_
MOP per % SMYS	2.170	
Minimum Depth of	1.0	m
Cover	1.0	
Method of	Horizontal Directional Drill	_
Construction		
Co	oncurrent Strength and Leak Test Data	
Test Medium	Air or Nitrogen	-
Test Pressure (Min	700 / 770	kPa
/ Max)	1007110	Πά
Hoop Stress at	3.8%	
Strength Test per	0.070	-
% SMYS		
Test Duration	4	Hrs

8. The NPS 4-inch ST pipeline will be concurrently strength and leak tested after the installation of the pipe for a minimum duration of four hours. The concurrent test will use air or nitrogen as the test medium at pressures between 700 and 770 kPa. This corresponds to a maximum 3.8% Specified Minimum Yield Stress ("SMYS") during the strength test.

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Table 2: NPS 4-inch and NPS 2-inch PE Pipeline Design Specifications
Table 2. NFS 4-Inch and NFS 2-Inch FE Fipeline Design Specifications

Description	Design Specification					
Pipe	(NPS 4)	(NPS 2)				
External Diameter	114.3	60.3	mm			
Standard Dimension	11					
Ratio			-			
Material Specification	CSA B137	.4	-			
Material Designation	PE 2708		-			
	<u>Components</u>					
Fittings	CSA B137	.4				
Flanges	N/A		-			
Valves	CSA B16.40					
	Design Data					
Class Location	4					
Design Pressure	420					
Maximum Operating	120		kPa			
Pressure	420					
Minimum Depth of	1.0					
Cover	1.0		m			
Method of	Open Cut / Horizontal Direc	tional Drill / Plough	_			
Construction			-			
Co	ncurrent Strength and Leak T	est Data				
Test Medium	Air or Nitrog	en	-			
Test Pressure (Min /	700 / 770		kPa			
Max)	1007770		Να			
Min Test Duration	4		Hr			

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9. The NPS 4-inch and NPS 2-inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe for a minimum duration of four hours. The concurrent test will use air or nitrogen as the test medium at pressures between 700 and 770 kPa. This is higher than 1.4 times the MOP of the pipeline.

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PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the Project is estimated to be \$4.0 million as set out in Table 1 below.

Table 1:	Estimated P	roject Costs

<u>Item No.</u>	<u>Description</u>	<u>Project Estimate (\$)</u>
1.0	Material Cost	\$ 92,804
2.0	Labour and Construction Cost	\$ 2,585,345
3.0	External Costs (Geotechnical, Environmental, Surveying, External Engineering, Insurance)	<u>\$ 665,452</u>
4.0	Direct Capital Cost	\$ 3,343,601
5.0	Contingency	\$ 671,525
6.0	Interest During Construction	<u>\$ 33,583</u>
7.0	Total Project Costs	<u>\$ 4,048,709</u>

- The cost estimate set out above includes a 20% contingency applied to all direct costs. This contingency amount has been calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for other Enbridge Gas Phase 2 NGEP projects which will be filed with the OEB.
- 3. The cost estimate set out above has been updated from the one provided to the OEB in EB-2019-0255 to reflect the latest information available based on the current Project design and schedule. This update has resulted in the current estimate of Project cost increasing by approximately \$0.1 million, relative to the Company's EB-2019-0255 submission.

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Project Economics

- 4. As set out in Table 1 above, the total estimated cost of the Project is \$4.0 million. These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
- An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit.
- 6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e. long-term debt rates, discount rates, tax rates, etc), and includes a SES that will be charged to customers and funding to be obtained from Phase 2 of the Ontario Government's NGEP. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
- 7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEP Funding

8. On July 1, 2019, section 36.2 of the Ontario Energy Board Act came into effect pursuant to the Access to Natural Gas Act, 2018, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems ("Regulation") sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible

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expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding in the amount of \$2,827,923.

9. The DCF analysis includes this \$2.8 million of funding, which is treated similarly to a contribution in aid of construction ("CIAC"). The total capital cost net of funding over the 10 year attachment horizon is \$1.2 million.

System Expansion Surcharge

- 10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per cubic metre to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas's EB-2020-0094 application for a harmonized SES:
 - The SES is proposed for a community expansion project with a Profitability Index ("PI") of less than 1.0; and
 - The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.
- 11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.24. The Project is expected to connect 112 new customers to Enbridge Gas's system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,¹ upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast. In its upcoming rebasing application, Enbridge Gas will include the forecasted customer additions and capital cost of the

 $^{^1}$ EB-2020-0094 Decision and Order, November 5, 2020, p. 8 – 9.

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Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

- 13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Exhibit D, Tab 1, Schedule 2. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.24, which improves to 0.40 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value ("NPV") of \$37,000 and a PI of 1.03.
- 14. The estimated PI of 1.03 is based on Enbridge Gas's current estimate of Project capital cost and forecasted revenues. The primary driver of the higher estimated PI relative to the PI of 1.0 in the Company's EB-2019-0255 submission is lower forecasted property taxes and higher forecasted customer rates, partially offset by higher forecasted capital costs. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

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15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

Haldimand Shores InService Date: Nov-01-2022 Economic Feasibility Parameters and Results							
Discounting Assumptions							
Project Time Horizon			40 years				
Discount Rate			Incremental After Tax Cost of Capital of 4.77%				
Key DCF Input Parameters, Value	s and Assumptio	ons					
Operating Cash Flow							
Revenue: Incremental Distribution Revenues			Rates as per EB-2020-0095 and EB-2020-0181 Effective January 1, 2021				
Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate		Estimated incremental costs Estimated incremental cost 26.5%					
<u>Capital Expenditures</u> Gross Capital Costs Funding Net Capital Costs			<u>Capital (\$000's)</u> 4,049 <u>(2,828)</u> <u>1,221</u>				
Change in Working Capital:			5.051% applied to O&M				
<u>CCA Tax Shield</u> CCA Rates: CCA Classes: Distribution Mains Customer Services & MRI	CCA Class 51 51	CCA Rate 6% 6%	Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.				
Feasibility Results Economic Feasibility excluding SES and Economic Feasibility including SES Economic Feasibility including SES and Funding Required Based on Feasibility	Funding		NPV (\$000's) PI (2,989) 0.24 (2,354) 0.40 37 1.03 2,828 1.03				

Haldimand Shores InService Date: Nov-01-2022									
Project Year (\$000's)	Project Total	<u>1</u>	2	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>
Operating Cash Flow									
Revenue:									
SES Revenue	2,080	8	22	31	36	39	42	46	49
Distribution Revenue	1,950	7	21	29	33	37	40	43	46
Expenses:									
O & M Expense	(583)	(2)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Municipal Tax	(240)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
Income Tax	(819)	12	(5)	(11)	(13)	(15)	(16)	(18)	(20)
Net Operating Cash Flow	2,388	19	25	35	40	44	48	51	55
. 2									
<u>Capital</u>									
Incremental Capital	(1,221)	(564)	(254)	(69)	(49)	(42)	(52)	(44)	(50)
Change in Working Capital	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Capital	(1,222)	(564)	(254)	(70)	(49)	(42)	(52)	(44)	(50)
CCA Tay Chield									
CCA Tax Shield									
CCA Tax Shield	279	8	11	11	11	11	11	11	11
Net Present Value									
PV of Operating Cash Flow	995	18	24	31	34	35	37	38	39
PV of Capital	(1,110)	(564)	(237)	(62)	(42)	(34)	(41)	(32)	(36)
PV of CCA Tax Shield	152	7	10	10	10	9	9	8	8
Total NPV	37	(538)	(203)	(21)	2	10	5	14	12
		. ,	. ,						
Project NPV	37								
Profitability Index									
Cumulative PI		0.05	0.07	0.12	0.16	0.20	0.24	0.28	0.31
Project Pl	1.03				2	<i></i>		5.20	

<u>9</u>	<u>10</u>
50	FF
52	55
49	52
(15)	(15)
(6)	(6)
(21)	(22)
59	63
(47)	(48)
(0)	(0)
(47)	(48)
12	12
40	41
(32)	(31)
8	7
16	17

0.35	0.38
0.55	0.50

Haldimand Shores InService Date: Nov-01-2022										
Project Year (\$000's)	Project Total	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>
Operating Cash Flow										
Revenue:										
SES Revenue	2,080	57	57	57	57	57	57	57	57	57
Distribution Revenue	1,950	53	53	53	53	53	53	53	53	53
Expenses:										
O & M Expense	(583)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
Municipal Tax	(240)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
Income Tax	(819)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
Net Operating Cash Flow	2,388	65	65	65	65	65	65	65	65	65
Capital										
Incremental Capital	(1,221)	-	-	-	-	-	-	-	-	-
Change in Working Capital	(1)	(0)	-	-	-	-	-	-	-	-
Total Capital	(1,222)	(0)	-	-	-	-	-	-	-	-
CCA Tax Shield										
CCA Tax Shield	279	11	10	10	9	8	8	8	7	7
			10	10	3	0	0	0	I	1
Net Present Value										
PV of Operating Cash Flow	995	40	38	36	35	33	32	30	29	27
PV of Capital	(1,110)	(0)	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	152	7	6	5	5	4	4	3	3	3
Total NPV	37	47	44	42	40	37	36	34	32	30
Project NPV	37									
<u>Profitability Index</u> Cumulative Pl Project Pl	1.03	0.42	0.46	0.50	0.54	0.57	0.60	0.63	0.66	0.69

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Haldimand Shores InService Date: Nov-01-2022										
Project Year (\$000's)	Project Total	<u>21</u>	<u>22</u>	<u>23</u>	<u>24</u>	<u>25</u>	<u>26</u>	<u>27</u>	<u>28</u>	<u>29</u>
Operating Cash Flow										
Revenue:										
SES Revenue	2,080	57	57	57	57	57	57	57	57	57
Distribution Revenue	1,950	53	53	53	53	53	53	53	53	53
Expenses:										
O & M Expense	(583)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
Municipal Tax	(240)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
Income Tax	(819)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
Net Operating Cash Flow	2,388	65	65	65	65	65	65	65	65	65
0										
<u>Capital</u>	(4.00.4)									
Incremental Capital	(1,221)	-	-	-	-	-	-	-	-	-
Change in Working Capital	(1)	-	-	-	-	-	-	-	-	-
Total Capital	(1,222)	-	-	-	-	-	-	-	-	-
CCA Tax Shield										
CCA Tax Shield	279	6	6	5	5	5	4	4	4	4
Net Present Value										
PV of Operating Cash Flow	995	25	24	23	22	21	20	19	18	17
PV of Capital	(1,110)	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	152	2	2	2	2	1	1	1	1	1
Total NPV	37	27	26	25	23	22	21	20	19	18
Project NPV	37									
Profitability Index Cumulative PI Project PI	1.03	0.74	0.76	0.78	0.81	0.83	0.84	0.86	0.88	0.90

<u>30</u>
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Haldimand Shores InService Date: Nov-01-2022										
Project Year (\$000's)	Project Total	<u>31</u>	<u>32</u>	<u>33</u>	<u>34</u>	<u>35</u>	<u>36</u>	<u>37</u>	<u>38</u>	<u>39</u>
Operating Cash Flow										
Revenue:										
SES Revenue	2,080	57	57	57	57	57	57	57	57	57
Distribution Revenue	1,950	53	53	53	53	53	53	53	53	53
Expenses:										
O & M Expense	(583)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
Municipal Tax	(240)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
Income Tax	(819)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
Net Operating Cash Flow	2,388	65	65	65	65	65	65	65	65	65
Capital										
Incremental Capital	(1,221)	-	-	-	-	-	-	-	-	-
Change in Working Capital	(1)	-	-	-	-	-	-	-	-	-
Total Capital	(1,222)	-	-	-	-	-	-	-	-	-
CCA Tax Shield										
CCA Tax Shield	279	3	3	3	3	2	2	2	2	2
Net Present Value										
PV of Operating Cash Flow	995	16	15	14	14	13	12	12	11	11
PV of Capital	(1,110)	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	152	1	1	1	1	0	0	0	0	0
Total NPV	37	16	16	15	14	13	13	12	12	11
Project NPV	37									
Profitability Index										
Cumulative PI		0.93	0.94	0.95	0.97	0.98	0.99	1.00	1.01	1.02
Project PI	1.03									

<u>40</u>	
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1.03

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ENVIRONMENTAL MATTERS

Environmental Report

- Enbridge Gas retained Stantec Consulting Ltd. ("Stantec") to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route ("PR") for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
- The results of the study are documented in the Environmental Report ("ER") entitled Haldimand Shores Community Expansion Project included at Exhibit E, Tab 1, Schedule 1, Attachment 1. The ER conforms to the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016.
- 3. Enbridge Gas supports Stantec's findings.
- 4. The objectives of the ER are to:
 - a) document existing environmental features;
 - b) identify potential environmental impacts as a result of construction;
 - c) present mitigation techniques to minimize environmental impacts; and
 - d) provide the pipeline contractor and company inspectors involved in the

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construction of the pipeline with general and site-specific guidelines for environmental protection that supplement Enbridge Gas's construction specifications.

- 5. Details of the study process can be found in Section 1.0 of the ER and details of the route selection process can be found in Section 2.0 of the ER. Details of the consultation program can be found in Section 3.0 of the ER.
- 6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials and identified Indigenous groups. Information pertaining to the input received can be found in Section 3.5 of the ER.
- 7. A Notice of Study Commencement for the Project was emailed to Indigenous communities on October 8, 2021. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee ("OPCC"), the Township of Alnwick/Haldimand and various federal and provincial government agencies on November 1, 2021. Letters were mailed to landowners on November 1, 2021.
- Enbridge Gas sent an email with a link to access the ER to the OPCC and Indigenous communities on January 14, 2022, with a request for comments by February 25, 2022. The OPCC consultation log covering the period January 13, 2022 to February 28, 2022 is included at Attachment 2 to this Exhibit.
- 9. The ER identifies three watercourses that will be crossed by the PR. Two of the watercourses are crossed twice, as such there are a total of five watercourse crossings associated with the Project that will be crossed using the horizontal

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directional drill method. Enbridge Gas will adhere to their agreement with the Department of Fisheries and Oceans ("DFO") – Ontario Great Lakes Area (DFO-OGLA/UGL AGREEMENT 2008). Under this agreement Enbridge Gas conducts watercourse crossings using the Enbridge Gas/DFO endorsed Generic Sediment Control Plans which outline a specific set of conditions and mitigation measures. The necessary permits will be obtained from the Lower Trent Conservation Authority prior to the start of construction.

Routing

10. Enbridge Gas retained Stantec to review the potential route for the Project in consideration of environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 2 of the ER.

Environmental Protection Plan

11. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual and the recommendations in the ER. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Project Manager in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval in the OEB decision are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also

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mitigate any unforeseen environmental circumstances that arise before, during and after construction are appropriately addressed.

- 12. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
- 13. Using the procedures found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the proposed pipeline Project. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project.

Cultural Heritage Assessment

 A Cultural Heritage Assessment was undertaken by Stantec for the Project on November 9, 2021 and the report will be submitted to the Ministry of Heritage, Sport, Tourism and Culture Industries ("MHSTCI") for approval in Summer 2022.

Archaeological Assessment

15. A Stage 1 Archaeological Assessment ("AA") was completed by Stantec on November 24, 2021 and was submitted to the MHSTCI for review on January 28, 2022. The MHSTCI found that the Stage 1 AA completed for the Project was compliant with MHSTCI standards and the assessment was entered on to the Ontario Public Register of Archaeological Reports on February 24, 2022. The

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Stage 1 AA can be found in Appendix D of the ER. A Stage 2 AA will be completed by Stantec in Spring 2022 and submitted to the MHSTCI for review in the Summer of 2022.

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ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below. <u>https://www.enbridgegas.com/Haldimand-Shores_ER</u> February 28, 2022

N/A - Not				Untario	Pipeline Coordinating Committee (OPCC)		
Applicable							
Comment Number	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
1.0	All OPCC contacts on the Project's Contact List.	N/A	Email	Jan 14, 2022	On behalf of Enbridge Gas, Stantec emailed a notice of the Environmental Report (ER) and a link to the Report, with a request for comments to be submitted by February 25, 2022.	N/A	N/A
1.1	All Agency and Municipal contacts on the Project's Contact Lists.	N/A	Email	Jan 14, 2022	On behalf of Enbridge Gas, Stantec emailed a notice of the ER and a link to the Report, with a request for comments to be submitted by February 25, 2022.	N/A	N/A
2	Environmental Assessment (EA) Branch Ministry of Environment, Conservation and Parks (MECP)	MECP	Email	Jan 14, 2022	MECP responded with an automatic response acknowledging that the notice of the ER has been delivered to the Regional email account and a Regional EA coordinator will contact Stantec if additional information is needed.	N/A	N/A
3.0	Department of Fisheries and Oceans (DFO)	DFO	Email	Jan 14, 2022	DFO responded with an automatic response acknowledging receipt of the notice of ER.	N/A	N/A
3.1	DFO	Deborah Silver	Email	Jan 18, 2022	Deborah Silver requested clarification on if the Notice of Study Commencement and Request for Review was submitted to DFO. DFO was unable to locate these files on their system and noted they had been experiencing technical difficulties during the time Stantec's Notice of Commencement was issued for the Project.	Feb 23, 2022	 Stantec responded with an attachment of email correspondence from the DFO confirming receipt of the Notice of Commencement (sent November 1, 2021). Stantec confirmed that no further correspondence had occurred with DFO following the Notice of Commencement and notice of ER. For DFO's interest, Stantec provided details on the findings of the ER with respect to potential impacts to fish and fish habitat. Stantec reiterated the mitigation measures outlined in the ER related to fish and fish habitat and noted that, no further correspondence of submission of a Request for Review is needed based on the understanding that if the recommended mitigation measures and use of HDD watercourse crossings are applied, a project of this nature is low risk to fish and can proceed without DFO review.

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4	Heritage, Tourism and	Karla Barboza	Email	Jan 18, 2022	MHSTCI confirmed receipt of the Environmental Report	N/A	N/A
	Culture Division, Programs and Services Branch, Heritage Planning Unit Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI)				and noted that they would be reviewing and providing comments, as appropriate, by February 25, 2022.		
5	Surrounding landowner		Email	Jan 21, 2022	Surrounding landowner sought clarification on the leave-to- construct (LTC) process and inquired if an LTC was needed for the Project.	Jan 21, 2022	Stantec confirmed that the Project will be requiring a LTC and explained that a copy of the Final ER, which accompanied the study, has been circulated to the OPCC for review. Stantec discussed the OPCC review period and the LTC application process to the OEB. For the landowner's interest, a link to the ER was provided.
6	Northumberland Land Trust (NLT)	Robert Kennedy	Letter provided by way of email	Jan 24, 2022	 Robert Kennedy, President of the NLT, presented a letter on the behalf of the NLT. The letter brought attention to the NLT's interest in the environmentally sensitive elements of the Chubb Point Nature Reserve. In the letter, NLT requested clarification on: The possibility of running the pipeline on the west side of the road to reduce impacts to the Nature Reserve. Construction methods and the extent of excavation vs boring. Possibility of introducing invasive species through project construction and assurance that all Enbridge Gas construction vehicles be cleaned prior to entry of the site to reduce introduction of invasive species. Regarding the latter, NLT requested that Enbridge Gas commit to a five-year monitoring program to ensure the Project does not result in the spread of invasive species or alternatively, to provide NLT with monetary compensation to complete monitoring. 	Feb 7, 2022	 Feb 7, 2022 – Stantec thanked Robert Kennedy for their email and noted that the Project Team would be getting back to NLT with a response. Feb 28, 2022 – Stantec provided a response outlining how the NTL's environmental concerns are to be addressed. The response email outlined the proposed construction methods and detailed some of the mitigation and protective measures outlined in the ER that are intended to: <u>Reduce impacts to the Chub Point Reserve and Environmentally Sensitive Features:</u> To address NLT and landowner concerns regarding impacts to the Chub Point Reserve and impacts to other environmentally significant areas, the pipeline will be constructed in such a way to reduce environmental concerns and constraints associated with the Project. Furthermore, Enbridge is investigating the possibility of constructing the pipeline on the west side of Station Road to address concerns of construction on the east side as they relate to NLT's property. Enbridge is happy to satisfy the hope of NLT to construct on the west side if proven to be feasible. <u>Construction Methods:</u> Enbridge will be constructing via Horizontal Direction Drill methods and ploughing. <u>Invasive Species:</u> Where there is natural vegetation within or adjacent to the Project components, potential impacts include the introduction or spread of invasive species. To reduce the spread of invasives, the following mitigation measures:

							Clearing about the reduced to the
							 Clearing should be reduced to the extent possible in sensitive areas such as Significant Woodlands and unevaluated wetlands. Clearing should be done during dry soil conditions to the extent practical to limit disturbance to vegetation and terrain. Clearing should be completed in accordance with the municipal tree clearing by-law. A screening field program of wetlands and riparian areas should be undertaken prior to construction, to determine where precautionary measures (ex. equipment washing before site access) may be necessary to mitigate for the spread of non-native species. Should significant Phragmites stands be identified during field investigations, a Phragmites management plan should be developed. A re-vegetation program should be developed and implemented for all vegetated temporary work areas. Enbridge Gas should consult with landowners and Lower Trent Conservation to confirm replanting plans. Seeding of the disturbed temporary work areas and the permanent easement should be done with a native seed mix approved by Lower Trent Conservation. Replaced soils should contain native seed bank, facilitating successful revegetation. One year following construction, planted vegetation should be inspected for survival; in areas of severe dieback, dead and diseased planted vegetation should be replaced.
-	MUCTO		– "	1 00 0000		N1/A	are not anticipated to be significant.
7	MHSTCI	Jessica Marr	Email	Jan 28, 2022	MHSTCI provided a formal email in response to the submitted Stage 1-2 archaeological assessment (AA) completed for the Project. MHSTCI confirmed the Report is considered 'filed' with the Ministry. MHSTCI advised they will either add it to the queue to be reviewed or enter the Report into the register without technical review.	N/A	N/A

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8	Ministry of Transportation (MTO)	Alexandre Gitkow	Email	Feb 16, 2022	MTO informed Stantec that the proposed Project and study area are outside of MTO's permit control area and, therefore, MTO has no comments on the Project.	Feb 17, 2022	Stantec thanked Alexandre Gitkow for their email.
9	МТО	Amanda Rodek	Email	Feb 23, 2022	MTO confirmed with Zora Crnojacki, that MTO provided a response to the ER (dated Feb 16, 2022) and have no further comments.	N/A	N/A
10	MHSTCI	Laura Romeo	Email	Feb 24, 2022	 MHSTCI provided comments on the ER to Zora Crnojacki. In their letter addressed to Zora Crnojacki, MHSTCI had the following comments and observations: <u>Archaeological Resources</u> MHSTCI finds that the archaeological assessment completed for the Project is compliant with MHSTCI standards and had been entered into the Ontario Public Register of Archaeological Reports. Table 5.1: of the ER indicates that Enbridge Gas commits to a Stage 2 Archaeological Assessment (AA) based on the findings of the Stage 1 AA. The reference to Section 4.5.9 Archaeological Resources is incorrect and should be revised to Section 4.5.10 Archaeological Resources. MHSTCI recommends that Stage 2 AA (and further stages, if recommended) be completed as early as possible during detailed design and prior to any ground disturbing activities. The commitment to complete a Stage 2 AA should also be included in Section 4.5.10 Archaeological Resources. Section 7.0 of the ER should include a section on Archaeological Resources. All of the recommendations provided in the Stage 1 AA – Section 4.0 Recommendations should be included in this section. These recommendations should be a copy and paste from the Stage 1 AA – Section 4.0 Recommendations and Preliminary Impact Assessment be undertaken for the entire study area during the planning phase and be summarized in the EA Report as part of this MCEA process. The potential impacts and recommended mitigation measures to cultural Heritage resources should be included in Table 5.1 as a result of the completed Cultural Heritage Report as part of this EA. Section 7.1.7 Cultural Heritage Resources should be revised based on the findings and 	Feb 25, 2022	 Stantec acknowledged the observations, comments, and questions the Ministry had on the ER and provided the following responses: Archaeological Resources Stantec thanked MHSTCI for bringing the referencing issuing in Table 5.1 to our attention. Stantec confirmed that prior to the commencement of construction, archaeological work will be completed and MHSTCI approval will be obtained. Based on the findings of the Stage 1 AA, a Stage 2 AA is required. The results of the Stage 2 AA will provide recommendations for further assessment, protection, and mitigation of archaeological resources. Stantec confirmed that the commitment to complete a Stage 2 AA and commitment to follow the mitigation and protective measures outlined in the Stage 1 AA and Stage 2 AA is cited in Table 5.1., and that Section 7.5.6 Unexpected Finds: Archaeological or Heritage Resources and Unknown Contaminated Soils, outlines what to do in the event that previously undocumented archaeological resources be discovered. Built Heritage Resources and Cultural Heritage Landscapes Stantec confirmed that, prior to the commencement of work, a CHAR will be completed as per MHSTCI guidance provided in the letter. The CHAR will contain mitigation measures for potential impacts, which Enbridge will commit to. As the CHAR is anticipated to be completed end of July 2022, the findings and mitigations of the CHAR will not be incorporated into the ER but will be followed.

Redacted, Filed: 2022-03-11, EB-2022-0088, Exhibit E. Tab 1, Schedule 1, Attachment 2 Page 5 of 31

					recommendations of the preliminary impact assessment section of the Cultural Heritage Report.	
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From:	Ginter, Kayla
To:	
Cc:	Knight, Mark
Subject:	Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Friday, January 14, 2022 6:33:00 PM

Good afternoon,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project may involve the construction of up to approximately 9 kilometers (km) of a combination of Nominal Pipe Size (NPS) 2- and 4-inch steel and polyethylene natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive, Fox Run Road, and Killdeer Crescent. Construction may also include the installation of approximately 104 metres (m) of 2-inch pipeline outside the road allowance in the area connecting Nawautin Drive to North Shore Road.

Enbridge Gas, retained Stantec to undertake an environmental study for the construction and operation of the Project. An Environmental Report (ER), summarizing the results of the environmental study, is enclosed at the FTP file link (below) for your review.

Please forward any comments you may have regarding the ER and Project to Zora Crnojacki, Chairperson, Ontario Pipeline Coordination Committee, Ontario Energy Board, 2300 Yonge Street, 26th Floor, P.O. Box 2319, Toronto, ON M4P 1E4, <u>Zora.Crnojacki@oeb.ca</u> and the undersigned. Your comments would be appreciated by February 25, 2022.

Login Information FTP link: https://tmpsftp.stantec.com Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB Expiry Date: 1/27/2022

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8





From:	Ginter, Kayla
To:	
Cc:	Knight, Mark
Subject:	Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Friday, January 14, 2022 6:39:00 PM

Good afternoon,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project may involve the construction of up to approximately 9 kilometers (km) of a combination of Nominal Pipe Size (NPS) 2- and 4-inch steel and polyethylene natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive, Fox Run Road, and Killdeer Crescent. Construction may also include the installation of approximately 104 metres (m) of 2-inch pipeline outside the road allowance in the area connecting Nawautin Drive to North Shore Road.

Enbridge Gas, retained Stantec to undertake an environmental study for the construction and operation of the Project. An Environmental Report (ER), summarizing the results of the environmental study, is enclosed at the FTP file link (below) for your review. Your comments would be appreciated by February 25, 2022.

Login Information FTP link: https://tmpsftp.stantec.com Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB Expiry Date: 1/27/2022

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8





From:	EA Notices to ERegion (MECP)
То:	<u>Ginter, Kayla</u>
Subject:	Automatic reply: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Friday, January 14, 2022 6:31:54 PM

This is to acknowledge your email has been delivered to the Regional email account. A Regional EA Coordinator will contact you if additional information is needed. To speak directly to a Regional EA Coordinator, go to the INFO-GO website and under our ministry, select: 1) Drinking Water and Environmental Compliance Division 2) applicable Regional Office 3) Technical Support Section 4) Air, Pesticides, and Environmental Planning 5) Environmental Resource Planner & EA Coordinator

From:	FPP.CA / PPP.CA (DFO/MPO)
То:	<u>Ginter, Kayla</u>
Subject:	FFHPP.CA Auto-Reply
Date:	Friday, January 14, 2022 6:32:28 PM

Thank you for contacting Fisheries and Oceans Canada, Fish and Fish Habitat Protection Program.

This e-mail is a confirmation of receipt for your submission of a Request for Review form or Code of Practice notification form. Please do not mail a hard copy of your submission to any of our offices at this time unless you are unable to submit a digital version.

Please note that we are currently receiving a higher than normal volume of submissions and inquiries and continue to operate under alternate work arrangements.

We will respond to your email as soon as possible. Thank you for your patience.

Merci d'avoir pris contact avec le Programme de protection du poisson et de son habitat de Pêches et Océans Canada.

Le présent courriel accuse réception du formulaire de demande d'examen ou d'avis de code de pratique que vous avez envoyé. Veuillez ne pas envoyer de copie papier à nos bureaux pour le moment à moins que vous soyez dans l'incapacité d'envoyer une version numérique.

Veuillez noter que nous recevons actuellement un volume d'envois et de demandes supérieur à la normale et que nous continuons à travailler selon des modalités adaptées.

Nous répondrons à votre courriel dès que possible. Nous vous remercions pour votre patience.

From:	<u>Ginter, Kayla</u>
То:	<u>"FPP.CA / PPP.CA (DFO/MPO)"</u>
Cc:	Knight, Mark
Subject:	RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Wednesday, February 23, 2022 2:52:00 PM
Attachments:	2 dfo-FFHPP.CA Auto-Reply.pdf

Hi Deborah,

Apologies, I am not sure if I ever had the opportunity to respond to your email below. To clarify, Stantec provided a copy of the Notice of Commencement letter to DFO end of October/early November. The automatic response confirming "submission of a Request for Review form or Code of Practice notification form" was provided by DFO in response to the Notice of Commencement letter on November 1, 2021. See attached. No further correspondence with the DFO occurred following the submission of the Notice of Commencement and notice of Environmental Report (ER) based on the following considerations.

Three unnamed watercourses were identified during the environmental study that would be crossed by the pipeline. As stated in the ER, Enbridge has committed to undertake crossings via HDD. It is Stantec's understanding that HDD construction methods for pipeline water crossings do not require DFO review or Authorization under the *Fisheries Act* provided measures to avoid causing a harmful alteration, disruption or destruction of fish habitat are followed during construction.

The ER recommends a number of measures to reduce impacts to fish and fish habitat including locating HDD drill entry and exit points at sufficient distance to avoid disturbance to the bed and banks, locating the drill path at an appropriate depth below the channel, and installation of appropriate sediment and erosion control measures (i.e., silt fencing around disturbed areas, development of a contingency plan, etc.). If these measures are followed, it is our understanding that a project of this nature is low risk to fish and can proceed without DFO review.

All measures presented in the ER were intended to be consistent with DFO's measures to protect fish and fish habitat (DFO 2019). Stantec has recommended that Enbridge consult with the DFO immediately prior to construction to reconfirm that the construction plan is consistent with the most up-to-date list of DFO avoidance measures.

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Planner

From: FPP.CA / PPP.CA (DFO/MPO) < fisheriesprotection@dfo-mpo.gc.ca>

Sent: Tuesday, January 18, 2022 10:47 AM

To: Ginter, Kayla <Kayla.Ginter@stantec.com>

Cc: Knight, Mark < Mark.Knight@stantec.com>

Subject: RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

Hello Kayla,

Thank you for sending the Environmental Report for the Halidimand Shores Community Expansion Project.

The report states that both the Notification of Study commencement and a Request for Review form were submitted to DFO on November 1. I have checked our system and cannot find any record of a Request for Review submission. Have you received any communication regarding this submission beyond the confirmation of receipt mentioned in the report? If so, can you please provide me with the DFO file number and/or the name of the assessor who has been in contact? If you have not received any further communications, could you please re-submit the Request for Review, which will be prioritized for immediate review? The Fish and Fish Habitat Protection Program experienced some technical difficulties with our email address in the last week of October (which your submissions would have just been on the cusp of) that seems to have resulted in some submissions not getting through to us. If this is the case with this submission, our apologies for the inconvenience and, as I've said, we will place a re-submission at the top of the queue for review.

Sincerely,

Deborah Silver Biologist | Biologiste

Fisheries and Oceans Canada | Pêches et Océans Canada Fish and Fish Habitat Protection Program | Programme de protection du poisson et de son habitat

Fisheries and Oceans Canada has changed the way new project proposals (referrals), reports of potential Fisheries Act violations (occurrences) and information requests are managed. Please be advised that general information regarding the management of impacts to fish and fish habitat (e.g. Measures to Protect Fish and Fish Habitat) that enable you to determine Fisheries Act requirements are available at DFO's "Projects Near Water" website at <u>www.dfo-mpo.gc.ca/pnw-ppe/index-eng.html</u>. For all occurrence reports, or project proposals where you have determined that you cannot avoid impacts to fish and fish habitat, please submit to <u>fisheriesprotection@dfo-mpo.gc.ca</u>. For general inquiries, call 1-855-852-8320.

From: Ginter, Kayla <<u>Kayla.Ginter@stantec.com</u>>
Sent: Friday, January 14, 2022 6:32 PM
To: FPP.CA / PPP.CA (DFO/MPO) <<u>fisheriesprotection@dfo-mpo.gc.ca</u>>
Cc: Knight, Mark <<u>Mark.Knight@stantec.com</u>>
Subject: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

Good afternoon,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project may involve the construction of up to approximately 9 kilometers (km) of a combination of Nominal Pipe Size (NPS) 2- and 4-inch steel and polyethylene natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive, Fox Run Road, and Killdeer Crescent. Construction may also include the installation of approximately 104 metres (m) of 2-inch pipeline outside the road allowance in the area connecting

Nawautin Drive to North Shore Road.

Enbridge Gas, retained Stantec to undertake an environmental study for the construction and operation of the Project. An Environmental Report (ER), summarizing the results of the environmental study, is enclosed at the FTP file link (below) for your review. Your comments would be appreciated by February 25, 2022.

Login Information FTP link: https://tmpsftp.stantec.com Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB Expiry Date: 1/27/2022

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8



From:	Barboza, Karla (MHSTCI)
То:	<u>Ginter, Kayla</u>
Cc:	Knight, Mark; Romeo, Laura (MHSTCI)
Subject:	RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Monday, January 17, 2022 3:15:21 PM

Thanks Kayla!

Just to acknowledge receipt of email and that we were able to download the Environmental Report. We will review the report and provide comments, as appropriate, by February 25.

Regards,

Karla

Karla Barboza MCIP, RPP, CAHP | (A) Team Lead, Heritage Ministry of Heritage, Sport, Tourism and Culture Industries Heritage, Tourism and Culture Division | Programs and Services Branch | Heritage Planning Unit T. 416. 660.1027 | Email: karla.barboza@ontario.ca

From: Ginter, Kayla <Kayla.Ginter@stantec.com>

Sent: January-14-22 6:34 PM

To: Barboza, Karla (MHSTCI) <Karla.Barboza@ontario.ca>

Cc: Knight, Mark < Mark.Knight@stantec.com>

Subject: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the

sender.

Good afternoon,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project may involve the construction of up to approximately 9 kilometers (km) of a combination of Nominal Pipe Size (NPS) 2- and 4-inch steel and polyethylene natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive, Fox Run Road, and Killdeer Crescent. Construction may also include the installation of approximately 104 metres (m) of 2-inch pipeline outside the road allowance in the area connecting Nawautin Drive to North Shore Road.

Enbridge Gas, retained Stantec to undertake an environmental study for the construction and operation of the Project. An Environmental Report (ER), summarizing the results of the environmental study, is enclosed at the FTP file link (below) for your review.

Please forward any comments you may have regarding the ER and Project to Zora Crnojacki, Chairperson, Ontario Pipeline Coordination Committee, Ontario Energy Board, 2300 Yonge Street, 26th Floor, P.O. Box 2319, Toronto, ON M4P 1E4, <u>Zora.Crnojacki@oeb.ca</u> and the undersigned. Your comments would be appreciated by February 25, 2022.

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Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8





Good morning

Thank-you for providing your response below regarding the Haldimand Shores Community Expansion Project.

The Project will be requiring a LTC. A copy of the Final Environmental Report, which accompanied the Study, has been circulated to the Ontario Pipeline Coordinating Committee (OPCC) for review. The OPCC will have 42 days to review the Report before it is submitted as part of the LTC application filed to the Ontario Energy Board – who will ultimately decide if the Project should be approved.

If you are interested in reading the Environmental Report, it should be uploaded soon to the Enbridge Gas webpage <u>https://www.enbridgegas.com/about-enbridge-gas/projects/haldimand-shores</u>. The Report presents a summary of the Environmental Study completed for the Project, existing conditions, and recommended mitigation measures. As concluded in the Report, with the implementation of the recommendations in the Report, on-going communication and consultation, and adherence to permit, regulatory and legislative requirements, potential adverse residual environmental and socio-economic impacts of the Project are not anticipated to be significant.

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8

From:

Sent: Friday, January 21, 2022 9:03 AM To: Ginter, Kayla <Kayla.Ginter@stantec.com> Subject: Haldimand Shores pipeline project

Good morning

I am a resident in the area and am wondering if this Project no longer requires a LTC ? Did the LTC changes go through as anticipated ? Looking forward to natural gas in the neighbourhood. Cheers

From:	<u>Ginter, Kayla</u>
То:	"Rob Kennedy"
Cc:	Knight, Mark; HaldimandShoresEA
Subject:	RE: Enbridge Haldimand Shores Gas Pipeline Project
Date:	Monday, February 28, 2022 11:40:00 AM

Hi Rob,

Thank you for your patience as we worked with the Haldimand Shores Project Team to address the comments/concerns outlined in the letter from the NLT.

As noted in my last email to you, other members of the NLT provided a response to the Project, which were documented in the Environmental Report. Input received from NLT members and/or interested landowners was compiled, reviewed, and incorporated into the environmental study process. As noted in the Environmental Report, concerns received during consultation focused on avoidance of construction in the Chub Point Nature Reserve, Nawautin Nature Sanctuary, and adjacent natural heritage features (e.g., wetlands, woodlands) and are similar to the concerns you've highlighted in your letter from the NLT. Enbridge is aware of these concerns and will be committing to the environmental mitigation and protective measures outlined in the Environmental Report. Below I have outlined some of these measures:

Reducing impacts to the Chub Point Reserve and Environmentally Sensitive Features

To address NLT and landowner concerns regarding impacts to the Chub Point Reserve and impacts to other environmentally significant areas, the pipeline will be constructed in such a way to reduce environmental concerns and constraints associated with the Project. Furthermore, Enbridge is investigating the possibility of constructing the pipeline on the west side of Station Road to address concerns of construction on the east side as they relate to NLT's property. In their investigation, Enbridge will be looking into where other utilities are located in the road allowance to determine if construction on the west side of Station Road is possible. Should the west side of Station Road present fewer constraints (with respect to environmental concerns, location of utilities, etc.) Enbridge is happy to satisfy the hope of NLT to construct on the west side.

Construction methods and the extent of excavation vs boring

As Enbridge is still in the early phase of the Project, a definitive answer on the extent of construction methods cannot be provided as those details are still to be determined based on further analysis. The pipeline will be constructed in the various ways, through Horizontal Directional Drilling (HDD) and ploughing. To reduce impacts on environmentally sensitive features, specifically fish and fish habitat, HDD will be used for watercourse crossings as well as railway crossings.

Invasive Species

Where there is natural vegetation within or adjacent to the Project components, potential impacts include the introduction or spread of invasive species. To reduce the spread of invasives, the following mitigation measures have been recommended:

- Clearing should be reduced to the extent possible in sensitive areas such as Significant Woodlands and unevaluated wetlands.
- Clearing should be done during dry soil conditions to the extent practical to limit disturbance to vegetation and terrain.
- Clearing should be completed in accordance with the municipal tree clearing by-law.
- A screening field program of wetlands and riparian areas should be undertaken prior to construction, to determine where precautionary measures (ex. equipment washing before site access) may be necessary to mitigate for the spread of non-native species.
- Should significant Phragmites stands be identified during field investigations, a Phragmites

management plan should be developed.

- A re-vegetation program should be developed and implemented for all vegetated temporary work areas. Enbridge Gas should consult with landowners and Lower Trent Conservation to confirm replanting plans.
- Seeding of the disturbed temporary work areas and the permanent easement should be done with a native seed mix approved by Lower Trent Conservation. Replaced soils should contain native seed bank, facilitating successful revegetation.
- One year following construction, planted vegetation should be inspected for survival; in areas of severe dieback, dead and diseased planted vegetation should be replaced.

With the implementation of the above mitigation and protective measures and the additional measures not listed above but are presented in Table 5.1, section 4.4.2 of the Environmental Report, the potential spread of invasive species can be significantly reduced. In NTL's letter, it is recommended that a five-year monitoring program of invasive species be undertaken, or alternatively NLT will take on the responsibility of monitoring with monetary compensation from Enbridge. As cited in the Environmental Report, one year, at minimum, Enbridge will be monitoring the site. However, should a Phragmites management plan be recommended, from previous experience, these plans have lasted for several years and are concluded based on the observation that invasive species spread has been prevented. An invasive species management plan, i.e., need for a Phragmites management plan, will be determined in the summer prior to construction.

We hope the above helps to address your questions.

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Planner

From: Ginter, Kayla
Sent: Monday, February 7, 2022 11:07 AM
To: Rob Kennedy <wrkennedy@outlook.com>
Subject: RE: Enbridge Haldimand Shores Gas Pipeline Project

Hi Rob,

Thank you for your email. Apologies for not writing back with confirmation of receipt of your email. We are working on a response. Other members of the Land Trust provided a response to the Project, which were documented in the Environmental Report. As your comment came in after the Report was finalized, your correspondence was not tracked but will be part of the tracked correspondence in the post Report documentation. The Environmental Report was finalized January 14, 2022, and is now being reviewed by the Ontario Pipeline Coordinating Committee. This Committee is allotted at least 42 days to review the Project.

A copy of the Final Environmental Report, which accompanied the Study, has been uploaded to the Enbridge Gas webpage <u>https://www.enbridgegas.com/about-enbridge-gas/projects/haldimand-shores</u>. For more information on the Project as well as Project news and updates, you can visit the Project site at <u>www.enbridgegas.com/about-enbridge-gas/projects/haldimand-shores</u>.

Any questions on the Project outlined in your letter will be responded to shortly.

Touch base soon,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Planner From: Rob Kennedy <<u>wrkennedy@outlook.com</u>>
Sent: Monday, February 7, 2022 10:26 AM
To: Ginter, Kayla <<u>Kayla.Ginter@stantec.com</u>>
Subject: FW: Enbridge Haldimand Shores Gas Pipeline Project

Hi Kayla,

I have a Board meeting today. Could you confirm receiving this communication from Northumberland Land Trust? Thanks,

Rob Kennedy President, NLT

Sent from Mail for Windows

From: Rob Kennedy
Sent: January 24, 2022 11:45 AM
To: Kayla.Ginter@stantec.com
Cc: Robert Fishlock
Subject: Enbridge Haldimand Shores Gas Pipeline Project

Hi Kayla,

Please find attached a letter from us, the Northumberland Land Trust(NLT) re the above noted project. We are specifically voicing our concerns re our nature reserve located along the proposed route at Chubb Point. We have worked with Enbridge in the past on one of our properties where a "dig up" was performed on their mainline. Although everything was performed satisfactorily, we found the introduction of invasive species which appeared in subsequent years a major problem which we are still dealing with on an annual basis to this day. Please keep us informed as the project progresses.

Rob Kennedy President, NLT 905 269 4785

Sent from Mail for Windows

Redacted, Filed: 2022-03-11, EB-2022-0088, Exhibit E. Tab 1, Schedule 1, Attachment 2 Page 19 of 31



Northumberland Land Trust

JAN 24 2022

TO WHOM IT MAY CONCERN,

We apologize for not writing to you sooner in response to your Open House for this project. Thank you for the opportunity to convey our concerns regarding the construction of a new gas pipeline adjacent to one of our environmentally significant nature reserves along Station St., south of Grafton, ON. The Northumberland Land Trust (NLT) is a registered charitable organization dedicated to the protection of biologically significant properties. NLT has recently merged with the Lone Pine Land Trust, with whom you have already worked when you did an integrity dig several years ago at the LPLT Kennedy property, located near County Rd. 25 at Dingman Rd., Cramahe Township

The Chubb Pt. nature reserve is located on the NE corner of Station Rd. and Orchard Grove Rd. It has many environmentally sensitive elements which we have spent considerable time and money to protect and enhance.

We understand that at present you are planning to run a new gas pipeline along the east side of Station Rd, which will be right against our property line. We are wondering if it is necessary to go along the east side of Station Rd.? Could the pipeline be shifted to the west side of the road, further from our property? We are also wondering how much of this length will be achieved through actual excavation rather than boring, the latter of which we consider to be far less invasive and damaging to the surrounding lands.

Apart from the disturbance during construction, we are especially concerned about the introduction of invasive plants which may spread to the Chub Point nature reserve as a result of construction activities. This is especially true of Phragmites which is present in the area and is a plant that we have gone to great lengths to prevent from becoming established on our reserve. With this in mind, we would like an assurance from Enbridge Gas that all equipment that operates adjacent to our land will be thoroughly washed before working beside our property to eliminate any possible seed source contamination from operations in nearby areas with Phragmities.

NLT spends thousands of dollars per year controlling the spread of invasive species on our properties. It represents our greatest annual expense and is vital to our mission of protecting the biodiversity of our native plants and animals. Given this we would ask if Enbridge Gas would consider either committing to a five-year, post-construction monitoring and control program targeting invasive plants along our property, or alternatively, give us the needed funds to do this work ourselves. Based on previous efforts we believe this will cost us about \$10,000 over a five-year monitoring period. We have negotiated similar arrangements with other large corporations (Ontario Hydro, Trans Northern Pipeline, and of course Enbridge Gas at the Kennedy property)

Redacted, Filed: 2022-03-11, EB-2022-0088, Exhibit E. Tab 1, Schedule 1, Attachment 2 Page 20 of 31



Northumberland Land Trust

We are a small volunteer-based community organization with a clear conservation mission who work very hard to protect our rare natural features. As such we have considerable support from the Northumberland County community for our good work. I hope you will consider our concerns and choose to support us in our environmental conservation efforts.

Thank you for considering our concerns and we look forward to discussing with you the progress of this gas pipeline project and opportunities to ensure that our nature reserve and the local environment is fully protected. In this regard please do not hesitate to contact myself at 905-269-4785.

Rob Kennedy President

Redacted, Filed: 2022-03-11, EB-2022-0088, Exhibit E. Tab 1, Schedule 1, Attachment 2 Page 21 of 31

Moloney, Michael

From: Sent: To: Subject: Kerr, Heather Friday, January 28, 2022 2:31 PM Moloney, Michael FW: FILED: ARCHAEOLOGICAL REPORT for P1148-0013-2021 / *

From: pastport <pastport@ontario.ca>
Sent: Friday, January 28, 2022 2:30 PM
To: Kerr, Heather <Heather.Kerr@stantec.com>
Cc: PastPort@ontario.ca
Subject: FILED: ARCHAEOLOGICAL REPORT for P1148-0013-2021 / *

Dear Heather Kerr,

The ministry has screened the project report package for P1148-0013-2021 that you submitted on Jan 27, 2022 for completeness.

The package is complete and the report is now considered 'filed' with the ministry.

Next, we will either add it to our queue to be reviewed or enter it into the register without technical review.

Please do not reply to this e-mail. The message will be undeliverable and we are unable to respond from this address.

If you have any questions about this report email us at: <u>Archaeology@ontario.ca</u>

Thank you,

Jessica Marr

Jessica.Marr@ontario.ca

From:	<u>Ginter, Kayla</u>
To:	Gitkow, Alexandre (MTO)
Cc:	Green, Kate (MTO); Sharma, Prabin (MTO); Rodek, Amanda (MTO); Buelow, Melissa (MTO)
Subject:	RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Thursday, February 17, 2022 9:35:00 AM

Hi Alex,

Thank you for taking time to review the ER. I understand MTO has no concerns with the Project and should the scope of work change, we will reach out.

Have a nice day,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Planner

From: Gitkow, Alexandre (MTO) <Alexandre.Gitkow@ontario.ca>
Sent: Thursday, February 17, 2022 8:51 AM
To: Ginter, Kayla <Kayla.Ginter@stantec.com>
Cc: Green, Kate (MTO) <Kate.Green1@ontario.ca>; Sharma, Prabin (MTO)
<Prabin.Sharma@ontario.ca>; Rodek, Amanda (MTO) <Amanda.Rodek@ontario.ca>; Buelow,
Melissa (MTO) <Melissa.Buelow@ontario.ca>
Subject: RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental
Report

Good Morning Kayla,

Please see attached comment letter from the Ministry of Transportation (MTO) about Enbridge, Haldimand Shores Community Expansion Project Environmental Report

Please do not hesitate to contact me should you require more information.

Sincerely Yours,

Alexandre Gitkow Corridor Management Officer (Utility) Corridor Management Section | East Operations Ministry of Transportation (MTO) 1355 John Counter Boulevard, Kingston, ON K7L 5A3 Cell: 613-323-1253 | Email: <u>Alexandre.Gitkow@Ontario.ca</u>

From: Ginter, Kayla <<u>Kayla.Ginter@stantec.com</u>>
Sent: February 16, 2022 2:42 PM
To: Gitkow, Alexandre (MTO) <<u>Alexandre.Gitkow@ontario.ca</u>>
Subject: RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

Redacted, Filed: 2022-03-11, EB-2022-0088, Exhibit E. Tab 1, Schedule 1, Attachment 2 Page 23 of 31

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Hi Alex,

Attached please find a copy of the ER for you reference.

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Planner

From: Gitkow, Alexandre (MTO) <u>Alexandre.Gitkow@ontario.ca</u>
Sent: Wednesday, February 16, 2022 10:15 AM
To: Ginter, Kayla <u>Kayla.Ginter@stantec.com</u>
Subject: FW: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Importance: High

Good Morning Kayla,

Is there a way to get the link again, I just received it and the link as expired, Thank you.

Please do not hesitate to contact me should you require more information.

Sincerely Yours,

Alexandre Gitkow Corridor Management Officer (Utility) Corridor Management Section | East Operations Ministry of Transportation (MTO) 1355 John Counter Boulevard, Kingston, ON K7L 5A3 Cell: 613-323-1253 | Email: <u>Alexandre.Gitkow@Ontario.ca</u>

From: Ginter, Kayla <<u>Kayla.Ginter@stantec.com</u>>
Sent: January 14, 2022 6:34 PM
To: Di Fabio, Tony (MTO) <<u>Tony.DiFabio@ontario.ca</u>>
Cc: Knight, Mark <<u>Mark.Knight@stantec.com</u>>
Subject: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

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Enbridge Gas, retained Stantec to undertake an environmental study for the construction and operation of the Project. An Environmental Report (ER), summarizing the results of the environmental study, is enclosed at the FTP file link (below) for your review.

Please forward any comments you may have regarding the ER and Project to Zora Crnojacki, Chairperson, Ontario Pipeline Coordination Committee, Ontario Energy Board, 2300 Yonge Street, 26th Floor, P.O. Box 2319, Toronto, ON M4P 1E4, <u>Zora.Crnojacki@oeb.ca</u> and the undersigned. Your comments would be appreciated by February 25, 2022.

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Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8



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Ministry of Transportation

Corridor Management Section 1355 John Counter Boulevard Postal Bag 4000 Kingston, Ontario K7L 5A3 Tel.: 613 323-1253 Fax: 613-540-5106 <u>Alexandre.gitkow@ontario.ca</u>

Ministère des Transports



Section de gestion des couloirs routiers 1355, boulevard John Counter CP/Service de sacs 4000 Kingston (Ontario) K7L 5A3 Tél.: 613 323-1253 Téléc. 613 540-5106

February 17, 2022

Kayla Ginter Environmental Coordinator, Assessment and Permitting Stantec 300W-675 Cochrane Drive, Markham ON L3R 0B8

Via email: Kayla.Ginter@stantec.com

Dear Kayla Ginter,

Re: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Environmental Report

Thank you for circulating the Environmental Report for the Enbridge proposed Haldimand Shores Community Expansion Project, to the Ministry of Transportation (MTO) for review and comments. As you are aware, under the Public Transportation and Highway Improvement Act (PTHIA), the ministry, through the issuance of permits, has a control area that includes the Highway right of way corridor, and an area of 395 metres radius around each interchange/intersection and 45 m from the highway property limit. MTO review, approval and permits are required prior to the issuance of any other permits. This also includes any pre-engineering work that you may require.

The MTO have reviewed the Haldimand Shores Community Expansion Project Environmental Report and we have the following comment. As per our initial comment, the proposed project is outside MTO jurisdiction and/or property, and the Environmental Report as not change that and did not proposed any alternative that would change that, so we have no issue with the Environmental Report, if the project scope or route change the MTO would like to have the chance to review and comment again.

If Stantec or Enbridge require more detail please direct your request to me at <u>Alexandre.Gitkow@ontario.ca</u>.

Sincerely Yours,

Alexandre Gitkow Corridor Management Officer cc. Kate Green, Ministry of Transportation, Corridor Management Head Prabin Sharma, Ministry of Transportation, Corridor Senior Project Manager Amanda Rodek, Ministry of Transportation, Program Analyst Melissa Buelow, Ministry of Transportation, Area Manager, Highway Engineering

From:	Rodek, Amanda (MTO)
То:	Zora.Crnojacki@oeb.ca
Cc:	<u>Ginter, Kayla</u>
Subject:	RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Date:	Wednesday, February 23, 2022 8:24:06 AM
Attachments:	Haldimand Shores Community Expansion Project, (MTO comment Letter Feb. 17, 2022).doc

Hi Zora and Kayla,

Stantec's, January 14, 2022 email to Tony Di Fabio regarding the Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report, has been forwarded to my attention for review and response.

Please find the following comments from the Ministry of Transportation for your consideration regarding the proposed project:

• Ministry of Transportation – East Region has provided comments (see attached)

Have a great day!

Thanks.

Amanda Rodek Program Analyst Ministry of Transportation Corridor Management Office 301 St. Paul Street St. Catharines, ON L2R 7R4 Tel. (905) 704-2916

From: Ginter, Kayla <<u>Kayla.Ginter@stantec.com</u>>
Sent: January 14, 2022 6:34 PM
To: Di Fabio, Tony (MTO) <<u>Tony.DiFabio@ontario.ca</u>>
Cc: Knight, Mark <<u>Mark.Knight@stantec.com</u>>

Subject: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

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Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8



<u>Ginter, Kayla</u>
"Romeo, Laura (MHSTCI)"
Zora Crnojacki (She/Her); Barboza, Karla (MHSTCI); Knight, Mark
RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report
Friday, February 25, 2022 9:48:00 AM

Good morning Laura,

Thank you for making time to review the Haldimand Shores Community Expansion Project Environmental Report (ER), and providing your feedback. As the OPCC review period ends today, we pushed to get comments back to you as quickly as possible. In the letter addressed to Zora, it appeared that MHSTCI had some observations, comments, and questions on the ER. Our answers to your questions are written in blue text below.

Archaeological Resources

- MHSTCI has found that the archaeological assessment completed for the Project is compliant with MHSTCI standards and has been entered into the Ontario Public Register of Archaeological Reports.
- Table 5.1: of the ER indicates that Enbridge Gas commits to a Stage 2 Archaeological Assessment (AA) based on the findings of the Stage 1 AA. The reference to Section 4.5.9 Archaeological Resources is incorrect and should be revised to Section 4.5.10 Archaeological Resources. Thank you for bringing attention to this issue. In future ER's, we will ensure that Table 5.1 Potential Impacts correctly references the corresponding sections in 4.0 Existing Conditions. A last-minute change was made in Section 4.0 (the addition of subsection 4.5.7 – Indigenous Land Use and Traditional Knowledge) right before finalizing the ER. In finalizing the ER, Table 5.1 was not updated to reflect this change made in Section 4.0.
- MHSTCI recommends that Stage 2 AA (and further stages, if recommended) be completed as early as possible during detailed design and prior to any ground disturbing activities. The commitment to complete a Stage 2 AA should also be included in Section 4.5.10 Archaeological Resources.

Prior to the commencement of construction, archaeological work will be completed and MHSTCI approval will be obtained. Enbridge is aware that a Stage 2 AA is required for the Project and this commitment is noted in the Mitigation and Protective Measures column of Table 5.1. As cited in the ER, "Based on the findings of the Stage 1 AA, Stage 2 AA is required. The results of the Stage 2 AA will provide recommendations for further assessment, protection, and mitigation of archaeological resources. Where feasible for the project, archaeological sites that are determined to retain further cultural heritage value and interest should be mitigated in whole or in part by avoidance and protection/preservation measures. Where avoidance and protection/preservation measures may be mitigated in whole or in part by excavation."

• Section 7.0 of the ER should include a section on Archaeological Resources. All of the

recommendations provided in the Stage 1 AA – Section 4.0 Recommendations should be included

in this section. These recommendations should be a copy and paste from the Stage 1 AA.

The Stage 1 AA provides mitigation and protective measures which should be followed to reduce impacts on archeological resources during construction. As such, we have chosen to reference the commitment to adhere to the Stage 1 AA in Section 5.0 of our ER. Section 7.0 is dedicated to Monitoring and Contingency Plans. Section 7.5.6 Unexpected Finds: Archaeological or Heritage Resources and Unknown Contaminated Soils, outlines what to do in the event that previously undocumented archaeological resources be discovered.

Built Heritage Resources and Cultural Heritage Landscapes

• MHSTCI recommends that a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment be undertaken for the entire study area during the planning phase and be summarized in the EA report as part of this MCEA process.

The potential impacts and recommended mitigation measures to cultural heritage resources should be included in Table 5.1 as a result of the completed Cultural Heritage Report as part of this EA. Section 7.1.7 Cultural Heritage Resources should be revised based on the findings and recommendations of the preliminary impact assessment section of the Cultural Heritage Report. Prior to the commencement of work, a CHAR will be completed as per MHSTCI guidance provided in the letter. The CHAR will contain mitigation measures for potential impacts, which Enbridge will commit to. As the CHAR is anticipated to be completed end of July 2022, the findings and mitigations of the CHAR will not be incorporated into the ER. However, Enbridge will commit to those mitigations, nonetheless. The same holds true for the Stage 1 and Stage 2 AA which were and are being completed following the finalization of the ER.

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Planner

From: Romeo, Laura (MHSTCI) <Laura.Romeo@ontario.ca>

Sent: Thursday, February 24, 2022 2:12 PM

To: zora.crnojacki@oeb.ca

Cc: Barboza, Karla (MHSTCI) <Karla.Barboza@ontario.ca>; Ginter, Kayla

<Kayla.Ginter@stantec.com>; Knight, Mark <Mark.Knight@stantec.com>

Subject: RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

Hi Zora,

Please find attached MHSTCI's comments on the above referenced project. Please do not hesitate to contact me should you have any questions or concerns.

Kind regards, Laura

Laura Romeo | Heritage Planner (A)

Heritage, Tourism and Culture Division | Programs and Services Branch | Heritage Planning Unit Ministry of Heritage, Sport, Tourism and Culture Industries Laura.Romeo@ontario.ca

From: Ginter, Kayla <<u>Kayla.Ginter@stantec.com</u>>

Sent: January-14-22 6:34 PM

To: Barboza, Karla (MHSTCI) <<u>Karla.Barboza@ontario.ca</u>>

Cc: Knight, Mark <<u>Mark.Knight@stantec.com</u>>

Subject: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project Environmental Report

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good afternoon,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project may involve the construction of up to approximately 9 kilometers (km) of a combination of Nominal Pipe Size (NPS) 2- and 4-inch steel and polyethylene natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive, Fox Run Road, and Killdeer Crescent. Construction may also include the installation of approximately 104 metres (m) of 2-inch pipeline outside the road allowance in the area connecting Nawautin Drive to North Shore Road.

Enbridge Gas, retained Stantec to undertake an environmental study for the construction and operation of the Project. An Environmental Report (ER), summarizing the results of the environmental study, is enclosed at the FTP file link (below) for your review.

Please forward any comments you may have regarding the ER and Project to Zora Crnojacki, Chairperson, Ontario Pipeline Coordination Committee, Ontario Energy Board, 2300 Yonge Street, 26th Floor, P.O. Box 2319, Toronto, ON M4P 1E4, <u>Zora.Crnojacki@oeb.ca</u> and the undersigned. Your comments would be appreciated by February 25, 2022.

Login Information FTP link: https://tmpsftp.stantec.com Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB Expiry Date: 1/27/2022

Warmly,

Kayla Ginter M.ES. (Planning), OPPI Candidate Environmental Coordinator, Assessment and Permitting

Direct: 226-980-5347 Kayla.Ginter@stantec.com

Stantec 300W-675 Cochrane Drive Markham ON L3R 0B8



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LAND MATTERS & AGREEMENTS

Land Requirements

- The PR for the Project is summarized in Exhibit C, Tab 1, Schedule 1, and described in more detail in Section 2 of the ER, found at Exhibit E, Tab 1, Schedule 1, Attachment 1.
- The PR for the Project follows the public road allowance for the majority of the Project. The only permanent easement required for the Project has been obtained from the property owner between Nawautin Drive and North Shore Road.
- Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Provincial:

- Ontario Energy Board;
- Ministry of Heritage, Sport, Tourism and Culture Industries;
- Ministry of Environment, Conservation and Parks;
- Ministry of Energy;
- Lower Trent Conservation

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<u>Municipal:</u>

• Township of Alnwick/Haldimand

Other:

- Indigenous engagement;
- Landowner agreements; and
- Railway permits (CP & CN)
- 5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
- 6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
- 7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement proposed for use in Enbridge Gas's Greenstone Pipeline Project (EB-2021-0205). In the Greenstone Pipeline Project Application and Evidence,¹ the Company provided a comparison between this Temporary Land Use Agreement and the one previously approved by the OEB in Enbridge Gas's 2021-2022 Storage Enhancement Project (EB-2020-0256).

¹ EB-2021-0205, Exhibit G, Tab 1, Schedule 1, Attachment 4.

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8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that has been provided to landowners. The standard form Easement Agreement is the same agreement proposed for use in Enbridge Gas's Greenstone Pipeline Project (EB-2021-0205). In the Greenstone Pipeline Project Application and Evidence,² the Company provided a comparison between this Easement Agreement and the one previously approved by the OEB in Enbridge Gas's 2021-2022 Storage Enhancement Project (EB-2020-0256).

Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the preferred route (for example, those bordering the muncipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

² EB-2021-0205, Exhibit G, Tab 1, Schedule 1, Attachment 3.

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TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC. (hereinafter called the "Company")

In consideration of the sum of ______XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN**:

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the Choose an item. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed Choose an item. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

- 1. This Agreement is granted upon the following understandings:
 - a) The rights hereby granted terminate on the day of , 20.
 - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
 - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
 - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this____ day of _____20__.

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[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable) Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable) Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

_

Signature (Company)

, Choose an item. Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673 Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

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PIPELINE EASEMENT

(hereinafter called the "Easement")

Between

(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC. (hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN:

Legal Description:

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN:

Legal Description:

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of ---- 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

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- 2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
- 3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
- 4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
- 5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
- 6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
- 7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

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- 8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
- 9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
- 10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
- 11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
- 12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
- 13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

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14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

- 15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor's Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.
- 16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called "HST") in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called "Excise Tax Act"), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee's obligations under this Clause shall survive this Easement.

- 17. The Transferor hereby acknowledges that this Easement will be registered electronically.
- 18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this _____ day of _____ 20__.

Signature (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Print Name(s) (and position held if applicable)

Address (Transferor)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

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, Choose an item. Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673 Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
Lakeshore Rd													
I	51137-0221				PLAST UKRAINIAN YOUTH ASSOCIATION OF ONTARIO TORONTO BRANCH	516 THE KINGSWAY		ETOBICOKE	ON		PT LT 26 CON A HALDIMAND PT 4, 5 & 23, 39R7295; S/T HD16574; ALNWICK/HALDIMAND	(a) THE BELL TELEPHONE COMPANY OF CANADA	17 Walton St.
I	51137-0222				PLAST UKRAINIAN YOUTH ASSOCIATION OF ONTARIO TORONTO BRANCH	516 THE KINGSWAY		ETOBICOKE	ON	M9A 3W6	NC239946; PT 1, 2, 3 & 24, 39R7295; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0195				PLAST UKRAINIAN YOUTH ASSOCIATION OF ONTARIO TORONTO BRANCH	516 THE KINGSWAY		ETOBICOKE	ON	M9A 3W6	PT LT 27-28 CON A HALDIMAND PT 12 & 13, 39R7295 & PT 11, 12, 13, 14, 15 & 16, 39R7073; S/T HD16512; ALNWICK/HALDIMAND	(a) THE BELL TELEPHONE COMPANY OF CANADA	(a) 17 Walton St, Port Hope, L1A1N4
I	51137-0196				PLAST UKRAINIAN YOUTH ASSOCIATION OF ONTARIO TORONTO BRANCH	516 THE KINGSWAY		ETOBICOKE	ON		PT LT 27-28 CON A HALDIMAND; PT LT 27 CON B HALDIMAND; PT RDAL BTN CON A AND CON B HALDIMAND CLOSED BY NC239946; PT 6, 7, 8, 9, 10 & 11, 39R7295; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0127				THE CORPORATION OF THE TOWNSHIP OF HALDIMAND	10836 COUNTY RD.	PO BOX 70	GRAFTON	ON	K0K 2G0	BLK 54-55, 67 PL 439 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0165							COBURG	ON	K9A4J8	LT 11 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	NONE	N/A
I	51137-0164							COBURG	ON	K9A 4J8	LT 12 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	4720 Tahoe Blvd. Building 1. Mississauga, ON L4W5P2
I	51137-0163							COBURG	ON	К9А4Ј8		(a) GRASSHOPPER SOLAR CORPORATION; (b) CAISSE DESJARDINS ONTARIO CREDIT UNION	(a) 365 LAKESHORE ROAD COBOURG, ON K9A 4J8 (b) 1380 Lasalle Boulevard, Sudbury ON P3A 1Z6
I	51137-0162							COBURG	ON	К9А4Ј8	LT 14 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0148							COBURG	ON	K9A1S1	LT 36 PL 439 HALDIMAND; S/T EXECUTION 98-0000714, IF ENFORCEABLE; ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0161							COBURG	ON	К9А4Ј8	LT 15 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0160							COBURG	ON	К9А4Ј8	ALNWICK/HALDIMAND	(a) EQUITABLE BANK	(a) 30 St. Clair Avenue West,, Suite 700, Toronto, Ontario M4V 3A1
I	51137-0158							COBURG	ON	K9A4J8	LT 17 PL 439 HALDIMAND; S/T EXECUTION 04-0000297, IF ENFORCEABLE; S/T EXECUTION 97- 0000536, IF ENFORCEABLE; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0157							COBURG	ON	K9A4J8		(a) NORTHUMBERLAND BUILDING MATERIALS LTD.	(a) 8655 Beaver Meadow Road, Gores Landing, Ontario KOK 2EO
I	51137-0156							COBURG	ON	K9A4J8	LT 19 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5

Directly (D) Indirectly (l)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0155							COBURG	ON	K9A4J8	LT 20 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0154							COBURG	ON	K9A4J8	LT 21 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) COMPUTERSHARE TRUST COMPANY	(a) c/o MCAP Service Corporation, P.O. Box 351, Station C, Kitchener, Ontario N2G 3Y9
I	51137-0220					_		COBURG	ON	K9A1S1	PT LT 26 CON A HALDIMAND AS IN NC260234; S/T HD16517; ALNWICK/HALDIMAND	(a) THE BELL TELEPHONE COMPANY OF CANADA (b) NATIONAL TRUST COMPANY	(a) 17 Walton St, Port Hope, L1A1N4
I	51137-0303							GRAFTON	ON	K0K2G0	LT 1 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
I	51137-0317							GRAFTON	ON	KOK2GO	PT LT 25 CON A HALDIMAND PT 2, 39R2878 TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0316							GRAFTON	ON	KOK2GO	PT LT 25 CON A HALDIMAND PT 3, 39R2878 TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0315					_		GRAFTON	ON	K0K2G0	PT LT 25 CON A HALDIMAND PT 4, 39R2878 TOWNSHIP OF ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
I	51137-0287					_		GRAFTON	ON	KUK2GU	LT 17 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0314							GRAFTON	ON	KOK2GO	PT LT 25 CON A HALDIMAND PT 5, 39R2878 TOWNSHIP OF ALNWICK/HALDIMAND	(a) SCOTIA MORTGAGE CORPORATION	(a) 68 King Street West Colbourg, Ontario K9A 2M3
I	51137-0861				THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND	10836 County Road 2	P.O. Box 70	GRAFTON	ON	KOK2GO	BLOCKS 74,75 & 76 PLAN 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	NONE	N/A
I	51137-0313						RR 2	GRAFTON	ON		PT LT 25 CON A HALDIMAND PT 6, 39R2878; ALNWICK/HALDIMAND	(a) TSX TRUST COMPANY	(a) c/o Strive Capital Corporation 16 York St, Suite 1900 Toronto, On M5J 0E6
I	51137-0830					-		GRAFTON	ON	KUK2GU	PT LT 24 CON A HALDIMAND AS PTS 1, 2 & 3, 39R2488 EXCEPT PT 1 PL 39R3483 & PTS 1 & 2 PL 39R13420 TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0247							GRAFTON	ON		PT LT 24 CON B HALDIMAND PT 1, 39R2444; ALNWICK/HALDIMAND	(a) CIBC MORTGAGES INC.	(a) PO Box 115, Commerce Court Postal Station, Toronto, ON M5L 1E5
1	51137-0828						PO BOX 185	GRAFTON	ON	KOK2GO	PT LT 24 CON A HALDIMAND DESIGNATED AS PT 1 PL 39R13420 TOWNSHIP OF ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 68 King Street West, Cobourg, ON KOK 2G0
1	51137-0246					-		GRAFTON	ON	IKOK2GO I	PT LT 24 CON B HALDIMAND AS IN NC314056; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0245							GRAFTON	ON		LT 55 PL 470 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0224							GRAFTON	ON	KOK2GO	LT 72 PL 470 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0829							GRAFTON	ON	KOK2GO	PT LT 24 CON A HALDIMAND DESIGNATED AS PT 2 PL 39R13420 TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0481							TORONTO	ON	M94/T5	PT LT 23 CON A HALDIMAND AS IN NC222022; ALNWICK/HALDIMAND	NONE	N/A

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0569							GRAFTON	ON	KOK2GO	PT LT 23 CON B HALDIMAND PT 1, 39R2426; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0570							COBURG	ON	K9A4J8	PT LT 23 CON B HALDIMAND PT 1, 39R2335 & PT 1, 39R7310 S/T INTEREST IN CB151677; ALNWICK/HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0
Keewatin Rd.													
I	51137-0293							GRAFTON	ON	K()K2(¬()	LT 11 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
1	51137-0295							GRAFTON	ON	KOK2GO	LT 10 PL 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
1	51137-0292		_			_		GRAFTON	ON	KOK2GO	LT 12 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
1	51137-0296		_					GRAFTON	ON	KUKOGO	ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0297							GRAFTON	ON	K0K2G0	LT 8 PL 470 HALDIMAND, TOWNSHIP OF ALNWICK/HALDIMAND	NONE	N/A
I	51137-0298							GRAFTON	ON	K()K2(5()	LT 7 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
1	51137-0299							GRAFTON	ON	KOK2GO	LT 6 PL 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
1	51137-0772							GRAFTON	ON	KOK2GO	LOT 5 PLAN 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) OUTLOOK DEVELOPMENTS INC.	(a) P.O. Box 207 Bowmanville, Ontario L1C 3K9
1	51137-0773							GRAFTON	ON	KOK2GO	LOT 4 PLAN 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) OUTLOOK DEVELOPMENTS INC.	(a) P.O. Box 207 Bowmanville, Ontario L1C 3K9
I	51137-0291							GRAFTON	ON		LT 13 PL 470 HALDIMAND, TOWNSHIP OF ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
1	51137-0290							GRAFTON	ON	K0K2G0	LT 14 PL 470 HALDIMAND; S/T EXECUTION 03-0000070, IF ENFORCEABLE; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0289							GRAFTON	ON	IK()K /(¬()	LT 15 PL 470 HALDIMAND; TOWNSHIP OF ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
1	51137-0301							GRAFTON	ON	KOK2GO	LT 3 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0302							GRAFTON	ON	KUKJGU	LT 2 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0288							GRAFTON	ON	KOK2GO	LT 16 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
Nawautin Drive													
I	51137-0260							TORONTO	ON	M5V3J6	LOT 18 PLAN 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) MALMAC ENTERPRISES INC.	(a) 430 Wickstead Avenue, North Bay, Ontario, P1A3H1
I	51137-0261		-					GRAFTON	ON	KOK2GO	LT 41 PL 470 HALDIMAND; S/T NC211850; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON K0K 2G0
I	51137-0264				907 SOUTH INC	199 Bay Street	Suite 5300 Com	TORONTO	ON	M51180	LT 40 PL 470 HALDIMAND; S/T NC233808; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON K0K 2G0
I	51137-0265							PORT HOPE	ON	L1A4J3	PT LT 39 PL 470 HALDIMAND PT 1 & 2,	(a) TOWNSHIP OF HALDIMAND (b) ROYAL BANK OF CANADA	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 10 York Mills Road 3rd Floor Toronto, ON M2P 0A2
I	51137-0266							GRAFTON	ON	KOK2GO	LT 38 PL 470 HALDIMAND; PT LT 39 PL 470 HALDIMAND PT 3 & 4, 39R10657; S/T NC233808 TOWNSHIP OF ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) THE TORONTO-DOMINION BANK	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0260							GRAFTON	ON	K()K2(-()	LT 42 PL 470 HALDIMAND; S/T NC211850, NC250346; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) BANK OF MONTREAL	(a) P.O. Box 70, Grafton, ON K0K 2G0 (b) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0259					-	RR 2	GRAFTON	ON	K0K2G0	NC334260, NC335444;	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND (c) THE BANK OF NOVA SCOTIA	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) P.O. Box 70, Grafton, ON KOK 2G0 (c) 68 King Street West, Cobourg, ON KOK 2G0
I	51137-0267		-			-		GORMLEY	ON	11 OH1(50		(a) THE CORPORATION OF THE TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON K0K 2G0
I	51137-0268							GRAFTON	ON	KUK2(-1)	$N(2/85/3) \Delta N(0/1) (K/H\Delta I) N(\Delta NI)$	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) P.O. Box 70, Grafton, ON KOK 2G0
I	51137-0258							GRAFTON	ON	K(1K)(-(1))	LT 44 PL 470 HALDIMAND; S/T NC211850; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) CIBC MORTGAGES INC.	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) PO Box 115, Commerce Court Postal Station, Toronto, ON M5L 1E5

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0257							GRAFTON	ON	кок2G0	LT 45 PL 470 HALDIMAND; S/T NC211850; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) GANARASKA CREDIT UNION LTD	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 57 Albert Street, Cobourg, ON K9A 2P8
I	51137-0269							GRAFTON	ON	кок2G0	LT 35 PL 470 HALDIMAND; S/T NC261338 TOWNSHIP OF ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND (c) THE TORONTO-DOMINION BANK	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) P.O. Box 70, Grafton, ON KOK 2G0 (c) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0270							GRAFTON	ON		LT 34 PL 470 HALDIMAND; S/T NC250350; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) BANK OF MONTREAL	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0256							GRAFTON	ON	КОК2G0	LT 46 PL 470 HALDIMAND; S/T NC211850; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON KOK 2GO
I	51137-0271							GRAFTON	ON	кок2G0	$N(250350; \Delta NN)/(K/H\Delta D)N/(\Delta ND)$	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) P.O. Box 70, Grafton, ON KOK 2G0
I	51137-0272							GRAFTON	ON	кок2G0	LT 32 PL 470 HALDIMAND; S/T NC204799; ALNWICK/HALDIMAND	(a) THE CORPORATION OF THE TOWNSHIP OF HALDIMAND (b) CANADIAN IMPERIAL BANK OF COMMERCE	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0274							GRAFTON	ON	K0K2G0	LT 31 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) CANADA TRUSTCO MORTGAGE COMPANY	(a) 10 Milner Business Court, 7th Floor Scarborough, ON M1B 3C6
I	51137-0255				JEFF WICKS CONSTRUCTION	194 Nawautin Dr.		GRAFTON	ON		LT 48, 47 PL 470 HALDIMAND; S/T NC211850, NC334260;	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND (c) 845410 ONTARIO INC.	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) P.O. Box 70, Grafton, ON KOK 2G0 (c) 160 Elgin Street, Suite 2600 Ottawa, ON K1P 1C3
I	51137-0275							GRAFTON	ON	K0K2G0	LT 30 PL 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	NONE	N/A
I	51137-0254							GRAFTON	ON	K0K2G0		(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0281							GRAFTON	ON	кок2до	LT 23 PL 470 HALDIMAND; S/T CB166960 TOWNSHIP OF ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) CANADIAN IMPERIAL BANK OF COMMERCE	(b) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5

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Directly (D) Indirectly (I)	PIN 1	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0282							GRAFTON	ON	KOK2GO	LT 22 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) MERIDIAN CREDIT UNION LIMITED	(a) 75 Corporate Park Drive St. Catherines, ON L2S 3W3
I	51137-0283							GRAFTON	ON	KOK2GO	LT 21 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0
I	51137-0284							TORONTO	ON	M4R1F6		NONE	N/A
I	51137-0260							GRAFTON	ON	K0K2G0	LOT 18 PLAN 470 HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) BANK OF MONTREAL	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0285							GRAFTON	ON	кок2до	LT 19 PL 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0250							GRAFTON	ON	KOK2GO	BY NC213338; PT 6, 39R6295 & PT 1,	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0251							COBURG	ON	К9А4Х5	ICON B HAI DIMAND CLOSED BY	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND	(a) P.O. Box 70, Grafton, ON K0K 2G0 (b) P.O. Box 70, Grafton, ON K0K 2G0
1	51137-0657							GRAFTON	ON	K0K2G0	LT 24 PL 470 HALDIMAND SUBJECT TO AN	(a) TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON K0K 2G0
I	51137-0252							GRAFTON	ON	K0K2G0	LI 24 AND LI 25 CON B HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) THE CORPORATION OF THE TOWNSHIP OF ALNWICK/HALDIMAND (c) THE TORONTO-DOMINION BANK	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) P.O. Box 70, Grafton, ON KOK 2G0 (c) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
Kanata Drive													
Ι	51137-0230							GRAFTON	ON	KOK2GO	LT 66 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) COMPUTERSHARE TRUST COMPANY OF CANADA	(a) c/o MCAP Service Corporation, P.O. Box 351, Station C, Kitchener, Ontario N2G 3Y9
I	51137-0240							GRAFTON	ON	IK()K /(¬()	LT 60 PL 470 HALDIMAND; S/T CB166963; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) BANK OF MONTREAL	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0241							GRAFTON	ON	кок2g0	LT 59 PL 470 HALDIMAND; S/T CB166963 TOWNSHIP OF ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) BANK OF MONTREAL	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0229							GRAFTON	ON	KOK2GO	LT 67 PL 470 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0228							GRAFTON	ON	K0K2G0	LT 68 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0242							GRAFTON	ON	KOK2GO	LT 58 PL 470 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0243							GRAFTON	ON	KOK2GO	ALNWICK/HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0
I	51137-0227							GRAFTON	ON	KOK2GO	LT 69 PL 470 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	NONE	N/A
I	51137-0244							GRAFTON	ON	KOK2GO	IT 56 PL 470 HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0
I	51137-0226							GRAFTON	ON	KUKJGU	LT 70 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
I	51137-0225							GRAFTON	ON	K0K2G0	LT 71 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0
Station Road						-							
D	51137-0575					-		GRAFTON	ON	KOK2GO	ALNWICK/HALDIMAND	NONE	N/A
Ι	51137-0571							GRAFTON	ON	KOK2GO	39R2335 & PT 1, 39R2426; ALNWICK/HALDIMAND	NONE	N/A
I	51138-0101				NORTHUMBERLAND LAND TRUST	Box 1153		COBURG	ON		PT LT 22 CON A HALDIMAND AS IN CB54407 (FIRSTLY); S/T HD16399 TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE BELL TELEPHONE COMPANY OF CANADA	(a) 17 Walton St, Port Hope, L1A1N4
Kildeer Road													
I	51137-0145							COBURG	ON	К9А4Ј8	LT 38 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0
I	51137-0146					-		COBURG	ON	KOVVIS	IT 37 PL 439 HALDIMAND TOWNSHIP OF	(a) SCOTIA MORTGAGE CORPORATION	(a) 68 King Street West, Cobourg, Ontario, K9A 2M3
I	51137-0143							GRAFTON	ON	кок2G0	LT 39 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0122					-		COBURG	ON	K9A4J8	LT 29 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) BANK OF MONTREAL	(a) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0123							COBURG	ON	K9A4J8	LT 28 PL 439 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0124							COBURG	ON	K00118	LT 27 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) COMPUTERSHARE TRUST COMPANY OF CANADA	(a) c/o MCAP Service Corporation, P.O. Box 351, Station C, Kitchener, Ontario N2G 3Y9
I	51137-0125					-		COBURG	ON		-	(a) FIRSTLINE TRUST COMPANY (b) THE BANK OF NOVA SCOTIA	(a) 700-33 Yonge Street, Toronto, ON M5E 1C4 (b) 68 King Street West, Cobourg, ON K0K 2G0
I	51137-0126							COBURG	ON	К9А4Ј8	ALNWICK/HALDIMAND	(a) KAWARTHA CREDIT UNION LIMITED	(a) 2 King Street West, Cobourg, ON, K9A 2L9
I	51137-0128							COBURG	ON	К9А4Ј8	LT 24 PL 439 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
Ι	51137-0129							COBURG	ON	K9A5P1		NONE	N/A
I	51137-0130							COBURG	ON		LT 22 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
Fox Run Road			-										
I	51137-0149		-			-		COBURG	ON	K9A4J8	LT 35 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	NONE	N/A
I	51137-0117							COBURG	ON	к9А4Ј8	LT 34 PL 439 HALDIMAND; BLK 52 PL 439	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
I	51137-0118		_			_		COBURG	ON		LT 33 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0119							COBURG	ON		LT 32 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0134							COBURG	ON		LT 48 PL 439 HALDIMAND TOWNSHIP OF ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
1	51137-0120							COBURG	ON	KUAAIX	LT 31 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
I	51137-0135							COBURG	ON	KUAAIX		(a) THE BANK OF NOVA SCOTIA (b) 2035881 ONTARIO INC.	(a) 68 King Street West, Cobourg, ON KOK 2GO (b) 2 Lansing Square, 11th Floor Toronto, Ontario M2J 4P8
I	51137-0121							COBURG	ON		LT 30 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) THE TORONTO-DOMINION BANK	(a) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0136							COBURG	ON		LT 46 PL 439 HALDIMAND; ALNWICK/HALDIMAND	(a) CANADIAN IMPERIAL BANK OF COMMERCE	(a) National Servicing Centre, P.O.Box 115, Commerce Court Postal Station, Toronto, Ontario, M5L 1E5
Shawano Drive			-			_			ON				
I	51137-0659							GRAFTON	ON		LT 26 PL 470 HALDIMAND SUBJECT TO AN EASEMENT AS IN CB166960 TOWNSHIP OF ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) FIRST NATIONAL FINANCIAL GP CORPORATION	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 100 University Avenue, Suite 700, North Tower, Toronto, Ontario, M5J 1V6
I	51137-0277							GRAFTON	ON		LT 28 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
I	51137-0276							GRAFTON	ON	KOK2GO	LT 29 PL 470 HALDIMAND; ALNWICK/HALDIMAND	(a) THE BANK OF NOVA SCOTIA	(a) 68 King Street West, Cobourg, ON K0K 2G0

Directly (D) Indirectly (I)	PIN	Title	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease &/or Encumbrances	Address 1
I	51137-0658							GRAFTON	ON	KOK2GO	LT 25 PL 470 HALDIMAND SUBJECT TO AN EASEMENT AS IN ND37056 TOWNSHIP OF ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) THE BANK OF MONTREAL	(a) P.O. Box 70, Grafton, ON K0K 2G0 (b) 865 Harrington Court, Burlington, Ontario L7N 3P3
I	51137-0248	THE CORPORATION OF THE TOWNSHIP OF HALDIMAND			THE CORPORATION OF THE TOWNSHIP OF HALDIMAND	53 Thorburn Street South		CAYUGA	ON	NUATED	BLK 77 PL 470 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0249							GRAFTON	ON	KOK2GO	LT 54 PL 470 HALDIMAND; PT RDAL BTN LT 24 AND LT 25 CON B HALDIMAND CLOSED BY NC213338; PT 7, 39R6295; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0239							GRAFTON	ON	K0K2G0	ΙΤ 61 ΡΙ 470 ΗΔΙ ΟΙΜΔΝΟ	NONE	N/A
I	51137-0237							GRAFTON	ON	K0K2G0	LT 62 PL 470 HALDIMAND; S/T NC250346; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND	(a) P.O. Box 70, Grafton, ON K0K 2G0
I	51137-0231							GRAFTON	ON	K0K2G0		(a) ROYAL BANK OF CANADA	(a) 10 York Mills Road, 3rd Floor, Toronto, ON, M2P 0A2
I	51137-0236							GRAFTON	ON	K()K2(¬()	LT 63 PL 470 HALDIMAND; S/T NC250346; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) THE TORONTO-DOMINION BANK	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 4720 Tahoe Blvd., Building 1, Mississauga, ON, L4W 5P2
I	51137-0235							GRAFTON	ON		LT 64 PL 470 HALDIMAND; S/T NC250346; ALNWICK/HALDIMAND	(a) TOWNSHIP OF HALDIMAND (b) THE BANK OF NOVA SCOTIA	(a) P.O. Box 70, Grafton, ON KOK 2G0 (b) 68 King Street West, Cobourg, ON KOK 2G0
I	51137-0238	THE CORPORATION OF THE TOWNSHIP OF HALDIMAND			THE CORPORATION OF THE TOWNSHIP OF HALDIMAND	10836 County Road 2	P.O. Box 70	GRAFTON	ON	K()K2(-()	BLK 73 PL 470 HALDIMAND; ALNWICK/HALDIMAND	NONE	N/A
I	51137-0278						РН 605	TORONTO	ON	M8X1C9		NONE	N/A

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INDIGENOUS¹ CONSULTATION

- Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
- 2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated August 27, 2021, is set out in Attachment 1 to this Exhibit.
- 3. Enbridge Gas received a letter ("Delegation Letter") from the MOE dated October 20, 2021, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified ten Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
- 4. This Indigenous Consultation Report ("ICR") was provided to the MOE on March 11, 2022. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's decision

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

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regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

- 5. The design of the Aboriginal engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes:
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Enbridge Gas strives to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
 - Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
- 6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

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Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database.

Ongoing Indigenous Engagement Activities

- 8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated.
- Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.
- 10. The information presented in the Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including

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March 1, 2022; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Indigenous rights and interests are addressed as appropriate. Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 1, Page 1 of 5



Dave Janisse Technical Manager, Leave to Construct Applications Regulatory Affairs Tel: (519) 436-5442 Email: dave.janisse@enbridge.com

Enbridge Gas Inc. P.O. Box 2001 50 Keil Drive N. Chatham, Ontario, N7M 5M1 Canada

August 27, 2021

VIA EMAIL – dan.delaquis@ontario.ca

Ministry of Energy Dan Delaquis Manager, Indigenous Energy Policy Unit 77 Grenville St. 6th Floor Toronto, ON M7A 1B3

Dear Mr. Delaquis:

<u>Re: Haldimand Shores (Grafton) Community Expansion Project Summary</u> (CONFIDENTIAL)

The Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon *Pipelines and Facilities in Ontario, 7th Edition, 2016* (the "Guidelines") issued by the Ontario Energy Board ("OEB") indicate that a project applicant shall provide the Ministry of Energy ("MOE") with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct new natural gas pipelines and stations to provide services to the community of Haldimand Shores. Enbridge Gas's Haldimand Shores Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- (i) transport natural gas supply from the existing Grafton system to new distribution system pipelines in Haldimand Shores; and
- (ii) distribute natural gas volumes to residential and commercial customers in Haldimand Shores.

The proposed Project will be constructed within municipal boundaries where possible. Based on current engineering design of the Project, Enbridge Gas expects to file an application with the OEB for leave to construct. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a confidential description of the Project's characteristics and its location for the MOE's review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,



Digitally signed by Dave Janisse Date: 2021.08.27 10:16:24 -04'00'

Dave Janisse Technical Manager, Leave to Construct Applications

Attachment 1: Project Description

1.0 Project Summary

1

To provide access to gas distribution services to the community of Haldimand Shores, Enbridge Gas Inc. ("Enbridge Gas" or the "Company") has identified the need to construct the following facilities within the township of Alnwick/Haldimand (the "Project"):

- (a) Approximately 500 m of Nominal Pipe Size ("NPS") 4 steel ("ST") natural gas distribution pipeline;¹ and
- (b) Approximately 7,250 m of NPS 2 polyethylene ("PE") natural gas distribution pipeline.²

The Project is proposed to be placed into service in Q4 2022 and customer attachments are anticipated to continue into 2023.

Figure 1 below shows the Study Area:

- (a) The Company proposes to tie-in the new distribution system into the existing NPS 4 PE 420 kPa system south of Grafton, near the intersection of McMaster Road and Station Road. This tie-in would bring gas from the existing system in Grafton into Haldimand Shores.
- (b) The proposed distribution system within Haldimand Shores is expected to cross 5 minor waterways/culverts and to include approximately 7,250 m of NPS 2 PE pipe.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space may be required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report ("ER") for the Project has been initiated. The ER will examine the project scope from an environmental and socio-economic perspective. Engineering design is expected to be finalized during the permitting stage of the Project.

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	43.978443	-78.017673
End Point	43.974089	-78.015773

2		
Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	43.974089	-78.015773
End Point	43.969048	-78.054928

2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board's ("OEB") *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition, 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals.³ The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed by December 2021. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

• Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Lower Trent conservation Authority;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI"); and
- Ministry of Environment, Conservation and Parks.

Municipal:

• Township of Alnwick/Haldimand.

<u>Other:</u>

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Pursuant to the Guidelines, an ER will be prepared and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

³ The ER will: (i) describe proposed Project works; (ii) verify the environmentally preferred route; (iii) describe construction procedures; (iv) identify potential environmental impacts and recommend mitigation measures; and (v) describe consultation opportunities. An archaeological assessment will be conducted by a licensed archaeologist in accordance with MHSTCI guidelines to identify archaeological resources in the Project area and to develop appropriate mitigation plans, as required. A heritage specialist will review the running line for potential cultural heritage landscapes and built heritage resources and will develop appropriate mitigation plans, as required. A qualified biologist will review the running line for potential species at risk that will be impacted by construction activities and will develop appropriate mitigation plans, as required.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, directional drilling the pipe, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

The areas in which the Project is to be constructed are within the community of Haldimand Shores in Grafton, in the township of Alnwick/Haldimand. Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of Haldimand Shores with access to safe, reliable and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications: Dave Janisse <u>dave.janisse@enbridge.com</u> Office: (519) 436-5442 Cell: (226) 229-0980

Community & Indigenous Engagement: Melanie Book <u>melanie.book@enbridge.com</u> Office: (613) 355-6561 August 27, 2021 Page 4

> NEWYORK Cleveland Coll Processies AV-SPACE Rot. Proposed Project Area 0.375 0.75 1.5 Kilometers bing

The information contained in these documents is confidential and only for the use of intended recipient and may not be used, published or redistributed without the consent of Enbridge Gas Inc. This document provides general information only and may be subject to change at any time without notice.

Figure 1: Project Area

Direction Générale des Réseaux Énergétiques

Ministry of Energy

Energy Networks & Indigenous Policy Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor Toronto, ON M7A 2C1 Tel: 416-325-6810 77, rue Grenville, 6^e étage Toronto, ON M7A 2C1 Tél. 416-325-6810

et des Politiques Autochthones

Politique É nergétique Autochtone

Ministère de l'Énergie

October 20, 2021

VIA EMAIL

Ontario 🕅

Mr. Dave Janisse, Technical Manager Leave to Construct Applications, Regulatory Affairs Enbridge Gas Incorporated P. O. Box 2001 50 Keil Drive North Chatham, ON N7M 5M1

Re: Haldimand Shores (Grafton) Community Expansion Project

Dear Mr. Janisse,

Thank you for your emails, dated August 27 and August 30, 2021, notifying the Ministry of Energy (Energy) of Enbridge Gas Incorporated's (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Haldimand Shores (Grafton) Community Expansion Project (the Project).

I understand that Enbridge is planning to construct new natural gas pipelines and stations to provide services to the community of Haldimand Shores to transport natural gas supply from the existing Grafton system to the new distributions system pipelines in Haldimand Shores, and distribute natural gas volumes to residential customers in Haldimand Shores. I further understand that the Project will include the construction of the following facilities in the township of Alnwick/Haldimand:

- approximately 500 m of Nominal Pipe Size (NPS) 4 steel ("ST") natural gas distribution pipeline; and
- approximately 7, 250 m of NPS 2 polyethylene natural gas distribution pipeline.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* (Indigenous Communities) in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (the Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	P.O. Box 46
	Roseneath ON K0K 2X0
	T: (905) 352-2011
	F: (905) 352-3242
Beausoleil First Nation*	General Delivery
	Cedar Point ON L0K 1C0
	T: (705) 247-2051
	F: (705) 247-2239
Curve Lake First Nation*	General Delivery
	Curve Lake ON K0L 1R0
	T: (705) 657-8045, ext. 209
	F: (705) 657-8708
Chippewas of Georgina Island*	R.R. #2, P.O. Box N-13
	Sutton West ON L0E 1R0
	T: (705) 437-1337
	F: (705) 437-4597
Chippewas of Rama First	200-5884 Rama Road
Nation*	Rama ON L3V 6H6
	T: (705) 325-3611
	F: (705) 325-0879
Hiawatha First Nation*	123 Paudash Street, R.R. #2
	Keene ON K0L 2G0
	T: (705) 295-4421
	F: N/A
Huron-Wendat Nation**	255, place Chef Michel Laveau

Community	Mailing Address
	Wendake QC G0A 4V0
	T: (418) 843-3767
	F: (418) 842-1108
Kawartha Nishnawbe	No mailing address, telephone, or fax information
	available.
	nodin.webb@hotmail.com;
	samgharvey@live.com;
	giiwednang@hotmail.com;
	kawarthanishnawbecouncil@outlook.com
Mississaugas of Scugog Island*	22521 Island Road
	Port Perry ON L9L 1B6
	T: (905) 985-3337
	F: N/A
Mohawks of the Bay of Quinte**	R.R. #1, 13 Old York Rd.
	Deseronto, ON K0K 1X0
	T: (613) 396-3424
	F: (613) 396-3627

Notes:

* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above (<u>inquiries@williamstreatiesfirstnations.ca</u>).

** Interests are specific to archeological resources. If, as the project progresses, it is determined that there will be no impacts to archaeological resources, Enbridge should contact the Manager of Indigenous Energy Policy at the Ministry of Energy, as further consultation with these communities may not be required.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the Project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of the Project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Jonathon Wilkinson by calling 705-313-3658, or by email at: jonathon.wilkinson@ontario.ca.

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge Gas Incorporated. If you have any questions about this letter or require any additional information, please contact me directly.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 2, Page 4 of 8

Sincerely,

Amy Gibson Manager, Indigenous Energy Policy

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - o whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - o any additional information that might be helpful to the community.
- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;

- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining, in the course of Project approvals, whether the consultation of Indigenous communities was sufficient;
- determining, in the course of Project approvals, whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and
- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - o changing the Project scope or design;
 - o changing the timing of proposed activities;

- o minimizing or altering the site footprint or location of the proposed activity;
- avoiding impacts to the Aboriginal interest;
- o environmental monitoring; and
- o other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act,* however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

Filed: 2022-03-11 EB-2022-0088 Exhibit G Tab 1 Schedule 1 Attachment 3 Page 1 of 1

SUFFICIENCY LETTER

1. The sufficiency letter provided by the MOE for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy



Enbridge Indigenous Peoples Policy

Enbridge recognizes the diversity of Indigenous Peoples who live where we work and operate. We understand that the history of Indigenous Peoples in both Canada and the United States has had destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge recognizes the importance of reconciliation between Indigenous communities and broader society. Positive relationships with Indigenous Peoples, based on mutual respect and focused on achieving common goals, will create constructive outcomes for Indigenous communities and for Enbridge.

Enbridge commits to pursuing sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge conducts business. To achieve this, Enbridge will govern itself by the following principles:

- We recognize the legal and constitutional rights possessed by Indigenous Peoples in Canada and in the U.S., and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) within the context of existing Canadian and U.S. law and the commitments that governments in both countries have made to protecting the rights of Indigenous Peoples.

- We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so their input can help define our projects that may occur on lands traditionally used by Indigenous Peoples.
- We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge's projects and operations, including opportunities in training and education, employment, procurement, business development, and community development.
- We foster understanding of the history and culture of Indigenous Peoples among Enbridge's employees and contractors, in order to create better relationships between Enbridge and Indigenous communities.

This commitment is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans.

Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.



INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

Current as of March 1, 2022

Alderville First Nation (AFN)				
provided to the		On October 8, 2021, an Enbridge Gas representative notified an AFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.		
		On October 22, 2021, an Enbridge Gas representative emailed the AFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.		
		On November 29, 2021, an Enbridge Gas representative emailed the AFN representative and provided the draft stage one archaeology assessment report for the Project.		
	⊠ Yes	On December 13, 2021, an Enbridge Gas representative emailed the AFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.		
	□ No	On January 17, 2022, an Enbridge Gas representative emailed the AFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7 th Edition 2016 ("Guidelines").		
		On February 7, 2022, an Enbridge Gas representative emailed the AFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.		
		Also on February 7, 2022, an Enbridge Gas representative telephoned the AFN representative to provide Project information, inquire about the status of document reviews, as well as gauge AFN's interest in the Project. However, as of March 1, 2022 the Enbridge Gas representative has not received a response.		

Was the community responsive/did you have direct contact with the community?	⊡Yes ⊠ No	The Enbridge Gas representative has made multiple attempts to reach out to AFN, but as of March 1, 2022, has not received a response.	
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, AFN has not raised any questions or concerns regarding the Project.	
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, AFN has not raised any questions or concerns regarding the Project.	
Beausoleil First Nation ("BFN")			
Was project information provided to the community?	⊠ Yes □ No	On October 8, 2021, an Enbridge Gas representative notified a BFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project. On October 22, 2021, an Enbridge Gas representative emailed the BFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022. On November 29, 2021, an Enbridge Gas representative emailed the BFN representative and provided the draft stage one archaeology assessment report for the Project.	

		 On December 13, 2021, an Enbridge Gas representative emailed the BFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project. On January 17, 2022 An Enbridge Gas representative emailed the BFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines"). On February 7, 2022, an Enbridge Gas representative telephoned the BFN representative to provide Project information, inquire about the status of document reviews, as well as gauge BFN's interest in the Project. However, the Enbridge Gas representative was unable to get a response. Also on February 7, 2022, an Enbridge Gas representative emailed the BFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project. However, as of March 1, 2022 the Enbridge Gas representative has not received a response.
Was the community responsive/did you have direct contact with the community?	⊡Yes ⊠ No	The Enbridge Gas representative has made multiple attempts to reach out to BFN, but as of March 1, 2022, has not received a response.
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, BFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, BFN has not raised any questions or concerns regarding the Project.

Chippewas of Georgina Island First Nation ("COGIFN")		
		On October 8, 2021 An Enbridge Gas representative notified a COGIFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.
		On October 22, 2021, an Enbridge Gas representative emailed the COGIFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022
		On November 29, 2021, an Enbridge Gas representative emailed the COGIFN representative and provided the draft stage one archaeology assessment report for the Project.
		On December 13, 2021, an Enbridge Gas representative emailed the COGIFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.
Was project information provided to the community?	⊠ Yes □ No	On January 17, 2022, an Enbridge Gas representative emailed the COGIFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").
		On February 7, 2022, an Enbridge Gas representative emailed the COGIFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project. However, the Enbridge Gas representative did not receive a response.
		On February 7, 2022, an Enbridge Gas representative telephoned the COGIFN representative to provide Project information, inquire about the status of document reviews, as well as gauge COGIFN's interest in the Project. The Enbridge Gas representative was referred to an alternate COGIFN representative to provide Project-specific details and information.

		Also on February 7, 2022, an Enbridge Gas representative emailed the new COGIFN representative to provide Project information and associated archaeological and environmental documents. The COGIFN representative responded to the Enbridge Gas representative to say that they would review the materials and respond to the Enbridge Gas representative with any questions or statements of interest. The Enbridge Gas representative committed to ongoing communication and engagement with respect to the Project
Was the community responsive/did you have direct contact with the community?	⊠Yes □ No	The Enbridge Gas representative got in contact with a new COGIFN representative and was able to provide Project information and associated archaeological and environmental documents. The COGIFN representative advised that they will review the information and get back to the Enbridge Gas Representative to continue ongoing communication and engagement.
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, COGIFN has not raised any questions or concerns regarding the Project
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, COGIFN has not raised any questions or concerns regarding the Project
Chippewas of Rama First	Nation ('	CORFN")
Was project information provided to the community?	⊠ Yes □ No	 On October 8, 2021 An Enbridge Gas representative notified a CORFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project. On October 22, 2021, an Enbridge Gas representative emailed the CORFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022. On November 29, 2021, an Enbridge Gas representative and provided the draft stage one archaeology assessment report for the Project.

Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, CORFN has not raised any questions or concerns regarding the Project.
Did the community members or representatives have any questions or concerns?	⊡Yes ⊠ No	At this time, CORFN has not raised any questions or concerns regarding the Project.
Was the community responsive/did you have direct contact with the community?	⊠Yes □ No	The CORFN representative has reached out regarding a PDF draft environmental report. However, no other communication has taken place.
		On February 7, 2022, an Enbridge Gas representative emailed the CORFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project. As of March 1, 2022 the Enbridge Gas representative has not yet received a response.
		On February 1, 2022 The CORFN representative emailed an Enbridge Gas representative to inquire about a PDF version of the draft Environmental Report. An Enbridge Gas representative provided the PDF version of the draft Environmental Report to the CORFN representative. No response was received from the CORFN representative.
		On January 17, 2022, an Enbridge Gas representative emailed the CORFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").
		CORFN has no comments regarding the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative thanked the CORFN representative for the feedback and advised that they would continue to provide updates as the Project progressed.
		On December 1, 2021 The CORFN representative emailed an Enbridge Gas representative advising

Curve Lake First Nation ("CLFN")		
		On October 8, 2021, an Enbridge Gas representative notified a CLFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.
		On October 22, 2021, an Enbridge Gas representative emailed the CLFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.
		On November 5, 2021, the CLFN representative emailed an Enbridge Gas representative to provide a response letter regarding the Project. The letter advised that they Project area was located in the traditional territory of CLFN.
		On November 8, 2021, an Enbridge Gas representative emailed the CLFN representative to request an invoice for the filing fee that was submitted in conjunction with CLFN's response letter.
Was project information provided to the	⊠Yes	On November 9, 2021, an Enbridge Gas representative emailed the CLFN representative to provide the Project's billing information.
community?	□ No	On November 18, 2021, an Enbridge Gas representative emailed the CLFN representative to provide a November 18, 2021 summary response letter to CLFN's initial response letter from November 5, 2021.
		On November 29, 2021, an Enbridge Gas representative emailed the CLFN representative and provided the draft stage one archaeology assessment report for the Project. The CLFN representative emailed an Enbridge Gas representative to request that CLFN's oral history be included in the stage one archaeology assessment report for the Project. The CLFN representative advised that they approved of the proposed recommendations within the stage one archaeology assessment report for the Project.
		On November 30, 2021, an Enbridge Gas representative confirmed receipt of the CLFN representative's feedback from the stage one archaeology assessment report for the Project. The Enbridge Gas representative confirmed that the stage one archaeology assessment report would be updated to include CLFN's oral history.

		 On December 2, 2021, Enbridge Gas representatives met virtually with representatives from CLFN to discuss, among other items, the status of the Project and to seek to understand any interests and knowledge that CLFN could share on it. On December 9, 2021, an Enbridge Gas representative emailed the CLFN representative to provide minutes from the December 2, 2021 meeting. On January 17, 2022, an Enbridge Gas representative emailed the CLFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines"). On February 7, 2022, an Enbridge Gas representative emailed the CLFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project. On March 1, 2022, an Enbridge Gas representative confirmed receipt of CFLN's review of the Environmental Report. The Enbridge Gas representative confirmed receipt of cplus and provide for the Project.
Was the community responsive/did you have direct contact with the community?	⊠Yes □ No	CLFN representative reached out to Enbridge Gas representative on various occasions regarding the Project.
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, CLFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, CLFN has not raised any questions or concerns regarding the Project.

Hiawatha First Nation ("HFN")		
		On October 8, 2021, an Enbridge Gas representative notified a HFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.
		On October 22, 2021, an Enbridge Gas representative emailed the HFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.
		On November 29, 2021, an Enbridge Gas representative emailed the HFN representative and provided the draft stage one archaeology assessment report for the Project.
		On December 13, 2021, an Enbridge Gas representative emailed the HFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.
Was project information provided to the community?	⊠Yes ⊡ No	On January 17, 2022, an Enbridge Gas representative emailed the HFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").
		On February 7, 2022, an Enbridge Gas representative emailed the HFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.
		On February 7, 2022, an Enbridge Gas representative telephoned the HFN representative to provide Project information, inquire about the status of document reviews, as well as gauge HFN's interest in the Project. As of March 1, 2022 the Enbridge Gas representative has not yet received a response.

Was the community responsive/did you have direct contact with the community?	⊡Yes ⊠ No	The Enbridge Gas representative has made multiple attempts to reach out to HFN, but as of March 1, 2022, has not received a response.
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, HFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, HFN has not raised any questions or concerns regarding the Project.
Huron-Wendat Nation ("H	WN")	
Was project information provided to the community?	⊠Yes □ No	 On October 8, 2021, an Enbridge Gas representative notified a HWN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project. On November 29, 2021, an Enbridge Gas representative emailed the HWN representative and provided the draft stage one archaeology assessment report for the Project. On December 13, 2021, an Enbridge Gas representative emailed the HWN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project. On December 14, 2021, the HWN representative emailed an Enbridge Gas representative requesting an extension to the deadline to provide feedback on the draft archaeology assessment report for the Project. An Enbridge Gas representative advised that the deadline would be extended as requested. On January 17, 2022, an Enbridge Gas representative emailed the HFN representative to follow up on the status of the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative to follow up on the status of the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative to follow up on the status of the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative to follow up on the status of the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative to follow up on the status of the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative inquired to confirm whether HFN would be able to meet the previously agreed to deadline for feedback.

		On January 22, 2022, the HWN representative emailed an Enbridge Gas representative advising that they did not have any feedback for the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative thanked them for the information and advised that they would keep the HWN representative informed about the progress of the Project.		
Was the community responsive/did you have direct contact with the community?	⊠Yes □ No	HWN representative reached out to Enbridge Gas representative on various occasions regarding the Project.		
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, HWN has not raised any questions or concerns regarding the Project.		
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, HWN has not raised any questions or concerns regarding the Project.		
Kawartha Nishnawbe First Nation ("KNFN")				
Was project information provided to the community?	⊠Yes □ No	On October 21, 2021, an Enbridge Gas representative notified a KNFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project. On November 30, 2021, an Enbridge Gas representative emailed the KNFN representative and provided the draft stage one archaeology assessment report for the Project. On January 17, 2022, an Enbridge Gas representative emailed the KNFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").		

		On February 7, 2022, an Enbridge Gas representative emailed the KNFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project. As of March 1, 2022 the Enbridge Gas representative has not yet received a response.		
Was the community responsive/did you have direct contact with the community?	⊠Yes □ No	KNFN representative reached out to the Enbridge Gas representative on various occasions regarding the Project.		
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, KNFN has not raised any questions or concerns regarding the Project.		
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, KNFN has not raised any questions or concerns regarding the Project.		
Mississaugas of Scugog Island First Nation ("MSIFN")				
Was project information provided to the community?	⊠Yes □ No	On October 8, 2021, an Enbridge Gas representative notified a MSIFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project. On October 22, 2021, an Enbridge Gas representative emailed the MSIFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022. On November 18, 2021, the MSIFN representative emailed an Enbridge Gas representative to provide budgets for the review of the draft stage one archaeological assessment report. An Enbridge Gas representative confirmed receipt of the budgets and informed that a review would be undertaken. On November 19, 2021, an Enbridge Gas representative approved the budget for the Project and provided billing details.		

On November 22, 2021, the MSIFN representative emailed an Enbridge Gas representative to inquire about the regulatory timelines and when MSIFN feedback was required for the Project.
On November 29, 2021, an Enbridge Gas representative emailed the MSIFN representative and provided the draft stage one archaeology assessment report for the Project and requested a deadline of January 7, 2022 to provide feedback.
On November 30, 2021, the MSIFN representative emailed an Enbridge Gas representative requesting a copy of the Environmental Report for the Project. An Enbridge Gas representative advised that they would provide the draft Environmental Report to the MSIFN representative once it becomes available, likely December 2021, and also noted that the draft stage one archaeology assessment report was provided the previous day.
On December 13, 2021, an Enbridge Gas representative emailed the MSIFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project. The MSIFN representative confirmed receipt of the Report and advised that the capacity funding was covered by the existing budget.
On December 14, 2021, an Enbridge Gas representative emailed the MSIFN representative to confirm receipt of their December 13, 2021 email.
On January 6, 2022, the MSIFN representative emailed an Enbridge Gas representative to provide MSIFN's comments in relation to the draft stage one archaeology assessment report for the Project. An Enbridge Gas representative confirmed receipt of the feedback and advised that the information would be provided to the Project team.
On January 17, 2022, an Enbridge Gas representative emailed the MSIFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").

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		On February 1, 2022, the MSIFN representative emailed an Enbridge Gas representative to inquire about a PDF version of the draft Environmental Report. An Enbridge Gas representative provided the PDF version of the draft environmental report to the MSIFN representative. On February 7, 2022, an Enbridge Gas representative emailed the MSIFN representative to follow up on the invitation to review and provide feedback on the draft
		Environmental Report for the Project. On February 23, 2022 the MSIFN representative emailed an Enbridge Gas representative to alert them about MSIFN's forthcoming review of the draft Environmental Report.
		An Enbridge Gas representative acknowledged the forthcoming review of the Environmental Report and inquired about a budget that had been submitted by MSIFN.
		On February 25, the MSIFN representative provided an Enbridge Gas representative with MSIFN's review of the draft Environmental Report.
		An Enbridge Gas representative confirmed receipt of the document and informed the MSIFN representative that Enridge Gas would formally respond to each comment.
Was the community responsive/did you have direct contact with the community?	⊠Yes □ No	MSIFN representative reached out to the Enbridge Gas representative on various occasions regarding the Project.
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, MSIFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, MSIFN has not raised any questions or concerns regarding the Project.

Mohawks of the Bay of Qu	uinte ("M	BQ")
Was project information provided to the community?	⊠Yes □ No	On October 21, 2021, an Enbridge Gas representative notified a MBQ representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project. On November 29, 2021, an Enbridge Gas representative emailed the MBQ representative and
		provided the draft stage one archaeology assessment report for the Project. On December 06, 2021, an Enbridge Gas representative emailed the MBQ representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.
		On January 5, 2022 an Enbridge Gas representative emailed the MBQ representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.
		On February 7, 2022, an Enbridge Gas representative telephoned the MBQ representative to provide Project information, inquire about the status of document reviews, as well as gauge MBQ's interest in the Project. As of March 1, 2022 the Enbridge Gas representative has not yet received a response.
Was the community responsive/did you have direct contact with the community?	⊡Yes ⊠ No	The Enbridge Gas representative has made multiple attempts to reach out to MBQ, but as of March 1, 2022, has not received a response.
Did the community members or representatives have any questions or concerns?	□ Yes ⊠ No	At this time, MBQ has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	□ Yes ⊠ No	At this time, MBQ has not raised any questions or concerns regarding the Project.

Current as of March 1, 2022

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
1.0	October 8, 2021	Email	An Enbridge Gas representative notified an AFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response received from AFN representative.	Attachment 1.0
1.1	October 22, 2022	Email	An Enbridge Gas representative emailed the AFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	No response received from AFN representative.	Attachment 1.1
1.2	November 29, 2021	Email	An Enbridge Gas representative emailed the AFN representative and provided the draft stage one archaeology assessment report for the Project.	No response received from AFN representative.	Attachment 1.2
1.3	December 13, 2021	Email	An Enbridge Gas representative emailed the AFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	No response received from AFN representative.	Attachment 1.3
1.4	January 17, 2022	Email	An Enbridge Gas representative emailed the AFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7 th Edition 2016 ("Guidelines").	No response received from AFN representative.	Attachment 1.4
1.5	February 7, 2022	Email	An Enbridge Gas representative emailed the AFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response received from AFN representative.	Attachment 1.5
1.6	February 7, 2022	Phone	An Enbridge Gas representative telephoned the AFN representative to provide Project information, inquire about the status of document reviews, as well as gauge AFN's interest in the Project.	No response received from AFN representative.	N/A

Beausoleil First Nation ("BFN")

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
2.0	October 8, 2021	Email	An Enbridge Gas representative notified a BFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response received from BFN representative.	Attachment 2.0
2.1	October 22, 2021	Email	An Enbridge Gas representative emailed the BFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	BFN requested a representative be added to Enbridge Gas's mailing list. An Enbridge Gas representative updated the mailing list on October 22, 2021.	Attachment 2.1
2.2	November 29, 2021	Email	An Enbridge Gas representative emailed the BFN representative and provided the draft stage one archaeology assessment report for the Project.	No response received from BFN representative.	Attachment 2.2

2.3	December 13, 2021	Email	An Enbridge Gas representative emailed the BFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	No response received from the BFN representative.	Attachment 2.3
2.4	January 17, 2022	Email	An Enbridge Gas representative emailed the BFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").	No response received from the BFN representative.	Attachment 2.4
2.5	February 7, 2022	Email	An Enbridge Gas representative emailed the BFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response received from the BFN representative.	Attachment 2.5
2.6	February 7, 2022	Phone	An Enbridge Gas representative telephoned the BFN representative to provide Project information, inquire about the status of document reviews, as well as gauge BFN's interest in the Project.	No response received from the BFN representative.	N/A.
Chippewas o	f Georgina Island Firs	t Nation ("COGIF	N")		
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
3.0	October 8, 2021	Email	An Enbridge Gas representative notified a COGIFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response was received from the COGIFN representative.	Attachment 3.0
3.1	October 22, 2021	Email	An Enbridge Gas representative emailed the COGIFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	No response received from COGIFN representative	Attachment 3.1
3.2	November 29, 2021	Email	An Enbridge Gas representative emailed the COGIFN representative and provided the draft stage one archaeology assessment report for the Project.	No response received from COGIFN representative	Attachment 3.2
3.3	December 13, 2021	Email	An Enbridge Gas representative emailed the COGIFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	No response received from COGIFN representative	Attachment 3.3
3.4	January 17, 2022	Email	An Enbridge Gas representative emailed the COGIFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").	No response received from COGIFN representative	Attachment 3.4
3.5	February 7, 2022	Email	An Enbridge Gas representative emailed the COGIFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response received from COGIFN representative	Attachment 3.5
3.6	February 7, 2022	Phone	An Enbridge Gas representative telephoned the COGIFN representative to provide Project information, inquire about the status of document reviews, as well as gauge COGIFN's interest in the Project.		N/A.

0.7	5.1	Finali	The Enbridge Gas representative was referred to an alternate COGIFN representative to provide Project-specific details and information.		Attack 200
3.7	February 7, 2022	Email	An Enbridge Gas representative emailed the new COGIFN representative to provide Project information and associated archaeological and environmental documents.	The COGIFN representative responded to the Enbridge Gas representative to say that they would review the materials and respond to the Enbridge Gas representative with any questions or statements of interest.	Attachment 3.6
				The Enbridge Gas representative committed to ongoing communication and engagement with respect to the Project.	
Chippewas of	f Rama First Nation ("	CORFN")			
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
4.0	October 8, 2021	Email	An Enbridge Gas representative notified a CORFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response received from CORFN representative.	Attachment 4.0
4.1	October 22, 2021	Email	An Enbridge Gas representative emailed the CORFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	No response received from CORFN representative.	Attachment 4.1
4.2	November 29, 2021	Email	An Enbridge Gas representative emailed the CORFN representative and provided the draft stage one archaeology assessment report for the Project.	No response received from CORFN representative.	Attachment 4.2
4.3	December 1, 2021	Email	The CORFN representative emailed an Enbridge Gas representative advising CORFN has no comments regarding the draft stage one archaeology assessment report for the Project.	No response received from CORFN representative.	Attachment 4.3
			An Enbridge Gas representative thanked the CORFN representative for the feedback and advised that they would continue to provide updates as the Project progressed.		
4.4	January 17, 2022	In person	An Enbridge Gas representative emailed the CORFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").	No response received from CORFN representative.	Attachment 4.4
4.5	February 1, 2022	Email	The CORFN representative emailed an Enbridge Gas representative to inquire about a PDF version of the draft environmental report.	No response received from CORFN representative.	Attachment 4.5
			An Enbridge Gas representative provided the PDF version of the draft environmental report to the CORFN representative.		
4.6	February 7, 2022	Email	An Enbridge Gas representative emailed the CORFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response received from CORFN representative.	Attachment 4.6

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
5.0	October 8, 2021	Email	An Enbridge Gas representative notified a CLFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response was received from CLFN representative.	Attachment 5.0
5.1	October 22, 2021	Email	An Enbridge Gas representative emailed the CLFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	No response was received from CLFN representative.	Attachment 5.1
5.2	November 5, 2021	Email	The CLFN representative emailed an Enbridge Gas representative to provide a response letter regarding the Project. The letter advised that they Project area was located in the traditional territory of CLFN.		Attachment 5.2
5.3	November 8, 2021	Telephone meeting	An Enbridge Gas representative emailed the CLFN representative to request an invoice for the filing fee that was submitted in conjunction with CLFN's response letter.	A CLFN representative emailed the Enbridge Gas representative to request the Project's billing information.	Attachment 5.3
5.4	November 9, 2021	Email	An Enbridge Gas representative emailed the CLFN representative to provide the Project's billing information.	No response was received from CLFN representative.	Attachment 5.4
5.5	November 18, 2021	Email	An Enbridge Gas representative emailed the CLFN representative to provide a November 18, 2021 summary response letter to CLFN's initial response letter from November 5, 2021.	No response was received from CLFN representative.	Attachment 5.5
5.6	November 29, 2021	Email	An Enbridge Gas representative emailed the CLFN representative and provided the draft stage one archaeology assessment report for the Project.	The CLFN representative emailed an Enbridge Gas representative to request that CLFN's oral history be included in the stage one archaeology assessment report for the Project. The CLFN representative advised that they approved of the proposed recommendations within the stage one archaeology assessment report for the Project.	Attachment 5.6
5.7	November 30, 2021		An Enbridge Gas representative confirmed receipt of the CLFN representative's feedback from the stage one archaeology assessment report for the Project. The Enbridge Gas representative confirmed that the stage one archaeology assessment report would be updated to include CLFN's oral history.		Attachment 5.7
5.8	December 2, 2021	Virtual meeting	Enbridge Gas representatives met virtually with representatives from CLFN to discuss, among other items, the status of the Project and sought to understand any interests and knowledge that CLFN could share on it.		N/A.
5.9	December 9, 2021	Email	An Enbridge Gas representative emailed the CLFN representative to provide minutes from the December 2, 2021 meeting.	No response was received from CLFN representative.	Attachment 5.8
5.10	January 17, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022,	No response was received from CLFN representative.	Attachment 5.9

			as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").		
5.11	February 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response was received from CLFN representative.	Attachment 5.10
5.12	February 28, 2022	Email	The CLFN representative provided the Enbridge Gas representative with CLFN's review of the draft Environmental Report. An Enbridge Gas representative confirmed receipt of the document and informed the CLFN representative that Enridge Gas would formally respond to each comment.	No response was received from CLFN representative.	Attachment 5.11

Hiawatha First Nation ("HFN")

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
6.0	October 8, 2021	Email	An Enbridge Gas representative notified a HFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response was received from the HFN representative.	Attachment 6.0
6.1	October 22, 2021	Email	An Enbridge Gas representative emailed the HFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	No response was received from the HFN representative.	Attachment 6.1
6.2	November 29, 2021	Email	An Enbridge Gas representative emailed the HFN representative and provided the draft stage one archaeology assessment report for the Project.	No response was received from the HFN representative.	Attachment 6.2
6.3	December 13, 2021	Email	An Enbridge Gas representative emailed the HFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	No response was received from the HFN representative.	Attachment 6.3
6.4	January 17, 2022	Email	An Enbridge Gas representative emailed the HFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").	No response was received from the HFN representative.	Attachment 6.4
6.5	February 7, 2022	Email	An Enbridge Gas representative emailed the HFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response was received from the HFN representative.	Attachment 6.5
6.6	February 7, 2022	Phone	An Enbridge Gas representative telephoned the HFN representative to provide Project information, inquire about the status of document reviews, as well as gauge HFN's interest in the Project.	No response was received from the HFN representative.	N/A.

Huron-Wendat Nation ("HWN")

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
7.0	October 8, 2021	Email	An Enbridge Gas representative notified a HWN representative of the Haldimand Shores Community Expansion Project ("the	No response was received from the HWN representative.	Attachment 7.0

8.0	October 21, 2021	Email	An Enbridge Gas representative notified a KNFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter	No response was received from the KNFN representative.	Attachment 8.0
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
Kawartha Nis	shnawbe First Natior	ו ("KNFN")			
			An Enbridge Gas representative thanked them for the information and advised that they would keep the HWN representative informed about the progress of the Project.		
			for the Project.		
7.5	January 20, 2022	Email	The HWN representative emailed an Enbridge Gas representative advising that they did not have any feedback for the draft stage one archaeology assessment report	No response was received from the HWN representative.	Attachment 7.5
7.5		Emeil	Enbridge Gas representative inquired to confirm if the previously agreed to deadline for feedback would be met.		Attachment 7.5
7.4	January 17, 2022	Email	An Enbridge Gas representative emailed the HFN representative to follow up on the status of the draft stage one archaeology assessment report for the Project. An	No response was received from the HWN representative.	Attachment 7.4
			An Enbridge Gas representative advised that the deadline would be extended as requested.		
			feedback on the draft archaeology assessment report for the Project.		
7.3	December 14, 2021	Email	The HWN representative emailed an Enbridge Gas representative requesting an extension to the deadline to provide	No response was received from the HWN representative.	Attachment 7.3
			invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.		
7.2	December 13, 2021	Email	An Enbridge Gas representative emailed the HWN representative to follow up on the	No response was received from the HWN representative.	Attachment 7.2
	2021		HWN representative and provided the draft stage one archaeology assessment report for the Project.	the HWN representative.	
7.1	November 29,	Email	Project. An Enbridge Gas representative emailed the	No response was received from	Attachment 7.1
			Project"). The Project notification letter included a map and description of the		

			included a map and description of the Project.		
8.1	November 30, 2021	Email	An Enbridge Gas representative emailed the KNFN representative and provided the draft stage one archaeology assessment report for the Project.	No response was received from the KNFN representative	Attachment 8.1
8.2	January 17, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to advise that the draft Environmental Report was available and provided the Internet link for the Report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").	No response was received from the KNFN representative	Attachment 8.2
8.3	February 7, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response was received from the KNFN representative	Attachment 8.3

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
9.0	October 8, 2021	Email	An Enbridge Gas representative notified a MSIFN representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response was received from the MSIFN representative.	Attachment 9.0
9.1	October 22, 2021	Email	An Enbridge Gas representative emailed the MSIFN representative to follow up on the initial email for the Project, which was previously sent on October 8, 2022.	No response was received from the MSIFN representative.	Attachment 9.1
9.2	November 18, 2021	Email	The MSIFN representative emailed an Enbridge Gas representative to provide budgets for the review of the draft stage one archaeological assessment report. An Enbridge Gas representative confirmed	No response was received from the MSIFN representative.	Attachment 9.2
			receipt of the budgets and informed that a review would be undertaken.		
9.3	November 19, 2021	Email	An Enbridge Gas representative approved the budget for the Project and provided billing details.		Attachment 9.3
9.4	November 22, 2021	Email	The MSIFN representative emailed an Enbridge Gas representative to inquire about the regulatory timelines and when MSIFN feedback was required for the Project.		Attachment 9.4
9.5	November 29, 2021	Email	An Enbridge Gas representative emailed the MSIFN representative and provided the draft stage one archaeology assessment report for the Project and requested a deadline of January 7, 2022 to provide feedback.		Attachment 9.5
9.6	November 30, 2021	Email	The MSIFN representative emailed an Enbridge Gas representative requesting the environmental report for the Project. An Enbridge Gas representative advised that they would provide the draft environmental report to the MSIFN representative when it became available, likely December 2021 and also noted that the draft stage one archaeology assessment report was provided the previous day.		Attachment 9.6
9.7	December 13, 2021	Email	An Enbridge Gas representative emailed the MSIFN representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	The MSIFN representative confirmed receipt of the report and advised that the capacity funding was covered by the existing budget.	Attachment 9.7
9.8	December 14, 2021	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm receipt of their December 13, 2021 email.	No response was received from the MSIFN representative.	Attachment 9.8
9.9	January 6, 2022	Email	The MSIFN representative emailed an Enbridge Gas representative to provide MSIFN's comments in relation to the draft stage one archaeology assessment report for the Project.	No response was received from the MSIFN representative.	Attachment 9.9
			An Enbridge Gas representative confirmed receipt of the feedback and advised that the information would be provided to the Project team.		
9.10	January 17, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that the draft Environmental Report was available and provided the internet link for the report. The Enbridge Gas representative requested that any comments be provided on the Environmental Report by February 25, 2022, as per the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon	No response was received from the MSIFN representative.	Attachment 9.10

			Pipelines and Facilities in Ontario 7th Edition 2016 ("Guidelines").		
9.11	February 1, 2022	Email	The MSIFN representative emailed an Enbridge Gas representative to inquire about a PDF version of the draft environmental report. An Enbridge Gas representative provided the PDF version of the draft environmental	No response was received from the MSIFN representative.	Attachment 9.11
9.12	February 7, 2022	Email	report to the MSIFN representative. An Enbridge Gas representative emailed the MSIFN representative to follow up on the invitation to review and provide feedback on the draft Environmental Report for the Project.	No response was received from the MSIFN representative.	Attachment 9.12
9.13	February 23, 2022	Email	The MSIFN representative emailed an Enbridge Gas representative to alert them about MSIFN's forthcoming review of the draft Environmental Report. An Enbridge Gas represented acknowledged the forthcoming review of the Environmental Report and inquired about a budget that had been submitted by MSIFN.	No response was received from the MSIFN representative.	Attachment 9.13
9.14	February 25, 2022	Email	The MSIFN representative provided an Enbridge Gas representative with MSIFN's review of the draft Environmental Report. An Enbridge Gas representative confirmed receipt of the document and informed the MSIFN representative that Enridge Gas would formally respond to each comment.	No response was received from the MSIFN representative.	Attachment 9.14

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
10.0	October 21, 2021	Email	An Enbridge Gas representative notified a MBQ representative of the Haldimand Shores Community Expansion Project ("the Project"). The Project notification letter included a map and description of the Project.	No response was received from the MBQ representative.	Attachment 10.0
10.1	November 29, 2021	Email	An Enbridge Gas representative emailed the MBQ representative and provided the draft stage one archaeology assessment report for the Project.	No response was received from the MBQ representative.	Attachment 10.1
10.2	December 6, 2021	Email	An Enbridge Gas representative emailed the MBQ representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	No response was received from the MBQ representative.	Attachment 10.2
10.3	January 5, 2021	Email	An Enbridge Gas representative emailed the MBQ representative to follow up on the invitation to review and provide feedback on the draft stage one archaeology assessment report for the Project.	No response was received from the MBQ representative.	Attachment 10.3
10.4	February 7, 2022	Phone	An Enbridge Gas representative telephoned the MBQ representative to provide Project information, inquire about the status of document reviews, as well as gauge MBQ's interest in the Project.	No response was received from the MBQ representative.	N/A.

Attachment 1.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 8, 20218:30 AM
To: consultation@alderville.ca
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Dave,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Alderville First Nation's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 I <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Dave Mowat, Alderville First Nation 11696 Line Rd 2 Roseneath K0K 2X0

Dear Dave Mowat,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Alderville First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 11 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Alderville First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Alderville First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

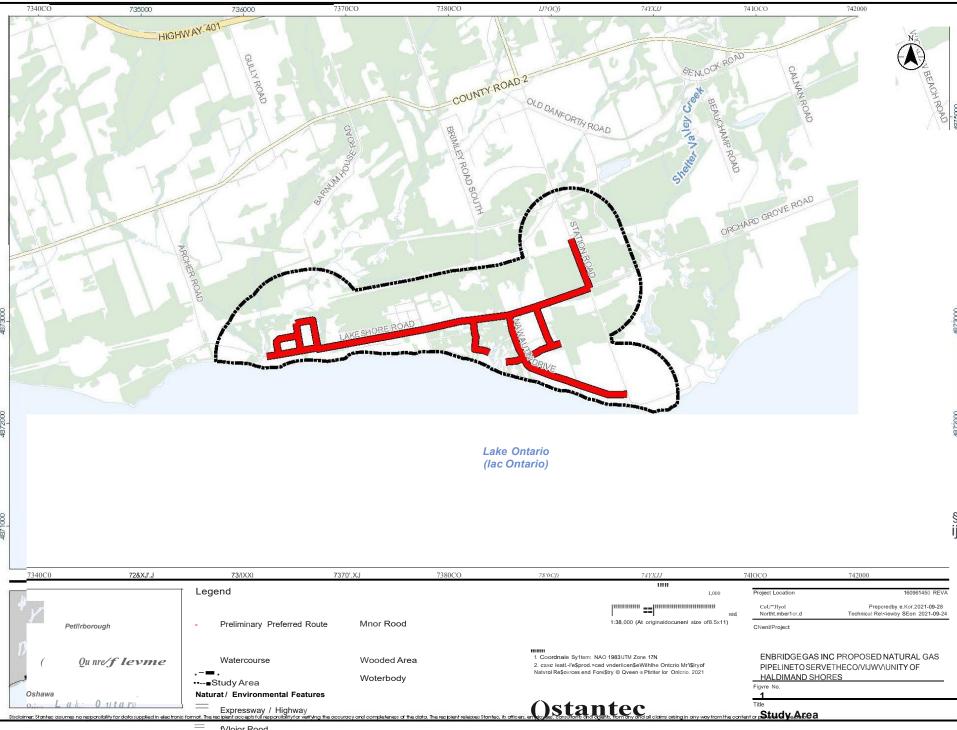
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 12 of 153



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Attachment 1.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com> Sent: Friday, October 22, 2021 7:24 AM To: consultation@alderville.ca Cc: Melanie Book Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Dave,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Alderville First Nation's initial feedback or shared knowledge by **Friday**, **November 5**, **2021**. Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Dave Mowat, Alderville First Nation 11696 Line Rd 2 Roseneath K0K 2X0

Dear Dave Mowat,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Alderville First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 15 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Alderville First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Alderville First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

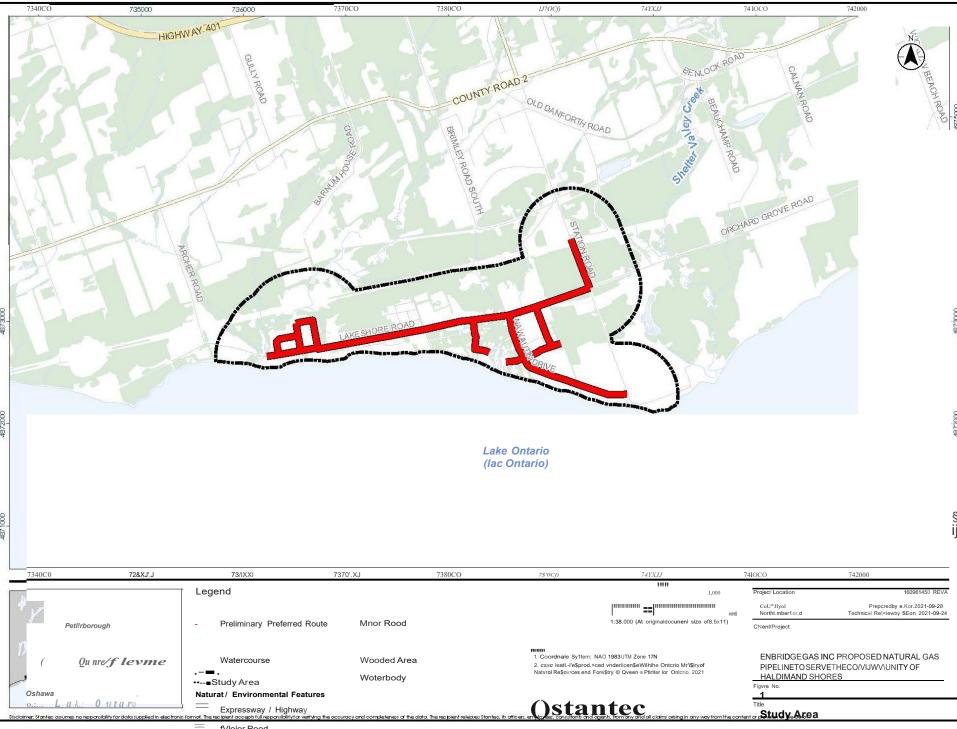
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 16 of 153



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Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 17 of 153 12/2/21, 2:36 PM Mail - ngep@communica.ca

Attachment 1.2

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 202110:07 AM
To: Dave Simpson
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Dave,

eeea menning Dave,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity requirements.</u>

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 18 of 153 12/31/21, 3:18 PM Mail - ngep@communica.ca

Attachment 1.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, December 13, 20217:50 AM
To: Dave Simpson
Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Dave,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of <u>Friday, January 7, 2022</u>. I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 19 of 153 1/25/22, 3:10 PM Mail - ngep@communica.ca

Attachment 1.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 1:46 PM
To: Dave Simpson
Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Dave,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Alderville First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: <u>https://tmpsftp.stantec.com</u> Login name: s0120092808 Password: 2700925

Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 20 of 153 10/14/21, 6:05 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:16 PM
To:	Dave Simpson
Cc:	Matthew Chegahno; Lauryn Graham
Subject:	Haldimand Shores Community Expansion Project - Environmental Report Follow Up
Attachments:	Final ER.pdf

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green c.E.T Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability Affaires publiques, communications et développement durable

ENBRIDGE INC. TEL: 613.747.4039 | Cell: 613.297.4365 400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion. Sécurité. Intégrité. Respect. Inclusion.

Attachment 2.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, October 8, 20218:30 AM

To: council@chimnissing.ca; msmith@chimnissing.com; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca **C:** Melanie Book

Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Sandy,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Beausoleil First Nation's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Joanne P. Sandy, Beausoleil First Nation 11 O'Gemaa Miikan Christian Island L9M 0A9

Dear Joanne P. Sandy,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Beausoleil First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 23 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Beausoleil First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Beausoleil First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

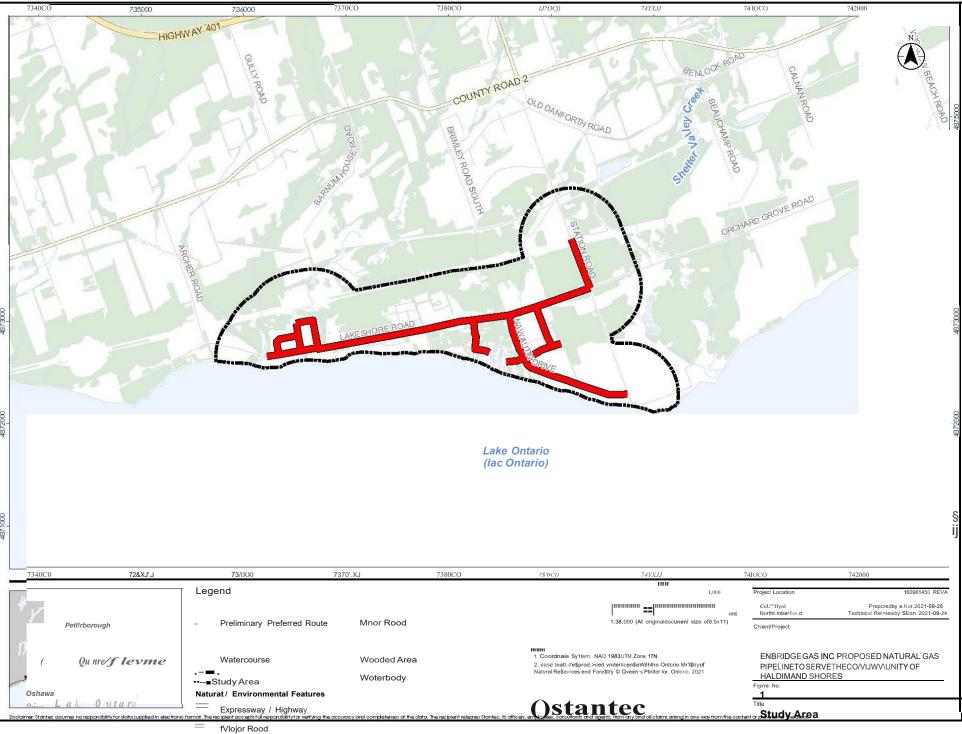
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 24 of 153



Attachment 2.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 9:32 AM
To: consultations@chimnissing.ca
Cc: Melanie Book
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Susan,

My sincere apologies for not including you in the first place. Please find below the email that I addressed to Chief Sandy this morning as well as the attachments (above).

If you have any questions or concerns, please do not hesitate to contact me.

Thanks for your understanding and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 9:29 AM
To: Lance Copegog
Cc: Melanie Book
Subject: RE: [External] Re: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Lance,

I will surely do that. Apologies for missing Susan in the first place. I will forward her the email that I sent to you and others right away.

Thanks for the prompt and have a good weekend.

Matthew

From: Lance Copegog <lcopegog@chimnissing.ca>
Sent: Friday, October 22, 2021 11:26 AM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Subject: [External] Re: FW: Project Initiation - Haldimand Shores Community Expansion Project

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 26 of 153

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good afternoon Matthew:

Please add Susan Copegog to your mailing list. <u>consultations@chimnissing.ca</u>

Lance Copegog Executive Assistant to Chief and Council

Beausoleil First Nation Telephone: 705-247-2215 11 O'Gemaa Miikan, Christian Island, ON L9M 0A9

From: Matthew Chegahno
Sent: Friday, October 22, 2021 9:23 AM
To: council@chimnissing.ca; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca; msmith@chimnissing.com
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

Good morning Chief Sandy,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Beausoleil First Nation's initial feedback or shared knowledge by **Friday, November 5, 2021.** Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Joanne P. Sandy, Beausoleil First Nation 11 O'Gemaa Miikan Christian Island L9M 0A9

Dear Joanne P. Sandy,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Beausoleil First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 28 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Beausoleil First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Beausoleil First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

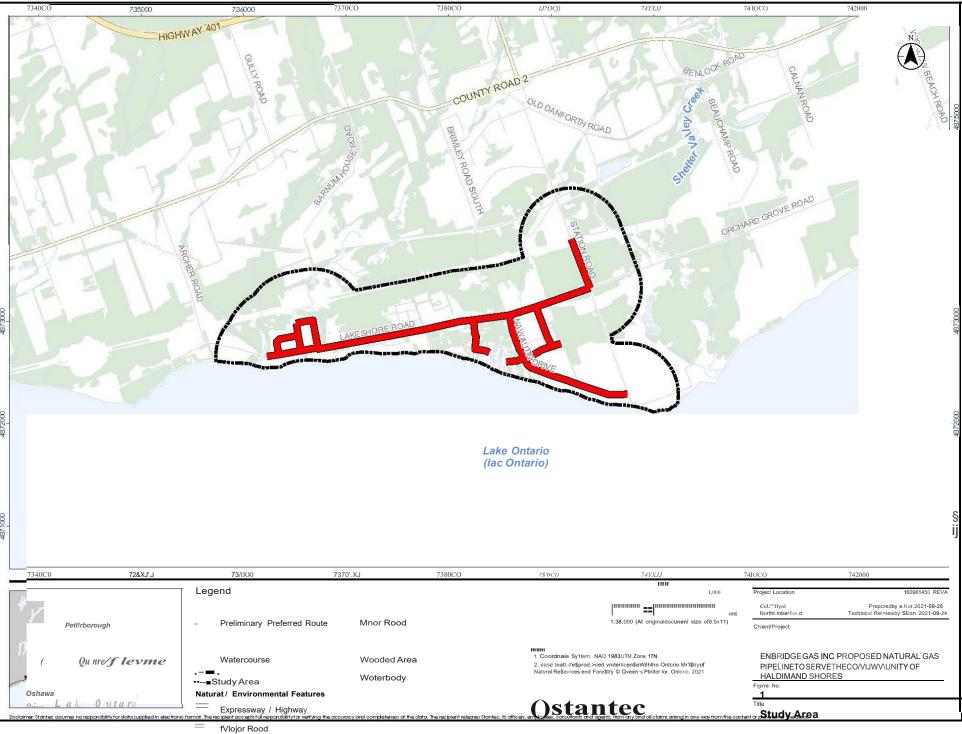
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 29 of 153



Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 30 of 153 12/2/21, 2:47 PM Mail - ngep@communica.ca

Attachment 2.2

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 202110:08 AM
To: council@chimnissing.ca; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca; msmith@chimnissing.com
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Sandy,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity</u> <u>requirements.</u>

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 31 of 153 12/31/21, 3:34 PM Mail - ngep@communica.ca

Attachment 2.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com> Sent: Monday, December 13, 20217:53 AM To: council@chimnissing.ca; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca; msmith@chimnissing.ca

Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Chief Sandy,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of <u>Friday, January 7, 2022</u>. I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 32 of 153 1/25/22, 3:28 PM Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 1:48 PM
To: council@chimnissing.ca; fnadmin@chimnissing.ca; executiveassistant@chimnissing.ca; msmith@chimnissing.ca
Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Chief Sandy,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Beausoleil First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: https://tmpsftp.stantec.com

Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 2.5

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:00 PM
To:	council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca;
	msmith@chimnissing.ca
Cc:	Matthew Chegahno; Lauryn Graham
Subject:	Enbridge Gas Inc Haldimand Shores Community Expansion Project Draft
	Environmental Report Review
Attachments:	Final ER.pdf

Hello,

I am just following up on the below email – I'm not sure if you have had time to review the environmental report associated to the Haldimand Shores Community Expansion Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green c.e.T Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability Affaires publiques, communications et développement durable

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www.enbridge.com

Safety. Integrity. Respect. Inclusion. Sécurité. Intégrité. Respect. Inclusion.

Attachment 3.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 8, 20218:25 AM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Big Canoe,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Chippewas of Georgina Island First Nation's initial feedback or shared knowledge by **Friday**, **November 5**, **2021**.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Donna Big Canoe, Chief Chippewas of Georgina Island Box N-13, RR #2 Sutton West L0E 1R0

Dear Donna Big Canoe,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Chippewas of Georgina Island to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 36 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Georgina Island to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Georgina Island to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

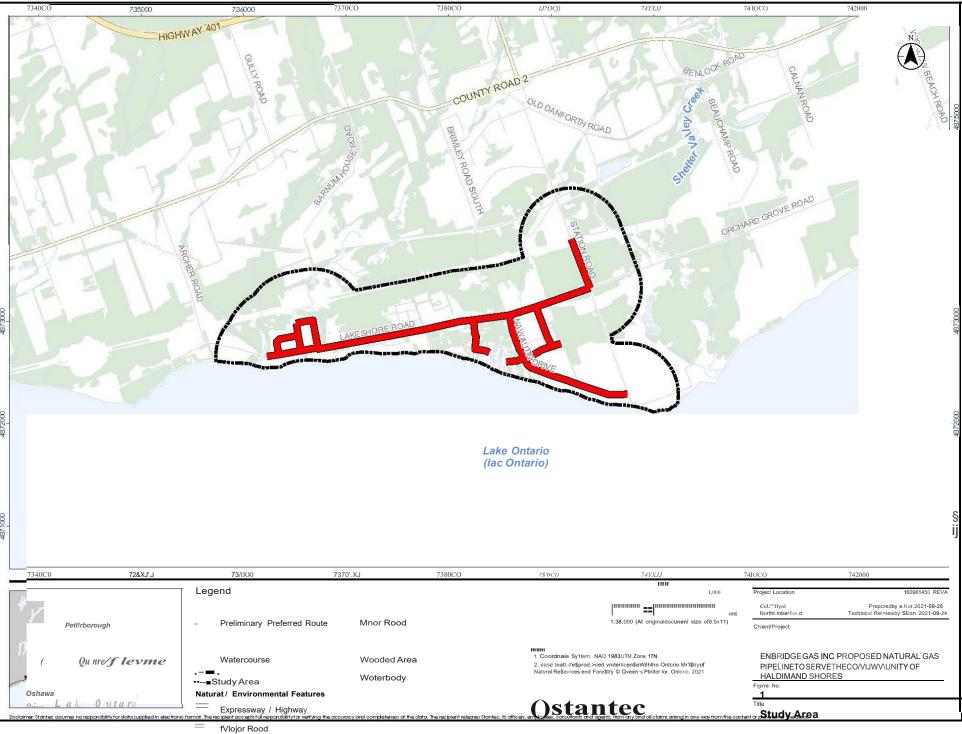
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 37 of 153



Attachment 3.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 20217:17 AM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Chief Big Canoe,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Chippewas of Georgina Island First Nation's initial feedback or shared knowledge by **Friday, November 5, 2021.** Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Donna Big Canoe, Chief Chippewas of Georgina Island Box N-13, RR #2 Sutton West L0E 1R0

Dear Donna Big Canoe,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Chippewas of Georgina Island to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 40 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Georgina Island to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Georgina Island to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

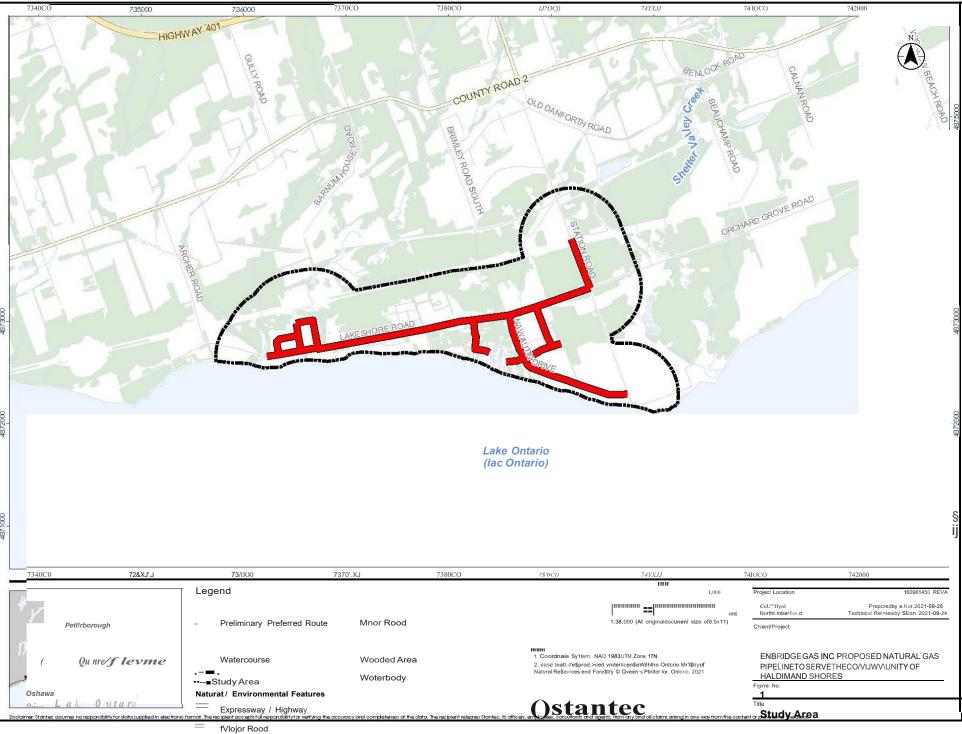
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 41 of 153



Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 42 of 153 12/2/21, 3:01 PM Mail - ngep@communica.ca

Attachment 3.2

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 202110:08 AM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Big Canoe,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity</u> <u>requirements.</u>

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 43 of 153 12/31/21, 3:29 PM Mail - ngep@communica.ca

Attachment 3.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, December 13, 20217:52 AM
To: donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Chief Big Canoe,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of <u>Friday, January 7, 2022</u>. I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 44 of 153 1/25/22, 3:24 PM Mail - ngep@communica.ca

Attachment 3.4

From: Matthew Chegahno < matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 1:47 PM
To: Chief Donna Big Canoe; Sylvia McCue
Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Chief Big Canoe,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Chippewas of Georgina Island First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: <u>https://tmpsftp.stantec.com</u> Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 45 of 153 10/14/21, 6:28 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 3.5

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:13 PM
To:	donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com
Cc:	Matthew Chegahno; Lauryn Graham
Subject:	Haldimand Shores Community Expansion Project - Environmental Report Follow Up
Attachments:	Final ER.pdf

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green c.E.T Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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www.enbridge.com

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Attachment 3.6

Matthew Chegahno

From:	Matthew Chegahno
Sent:	Monday, February 7, 2022 12:19 PM
To:	natasha.charles@georginaisland.com
Cc	rachel.bigcanoe@georginaisland.com
Subject:	Haldimand Shores Community Expansion Follow Up
Attachments:	Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report; FW: Project
	Initiation - Haldimand Shores Community Expansion Project; Project Initiation -
	Haldimand Shores Community Expansion Project; Enbridge Gas Inc Haldimand Shores
	Community Expansion Project Draft Environmental Report Review

Hi there Natasha,

My name is Matthew Chegahno and I work at Enbridge Gas Inc. I just phoned the Band Office and spoke with Rachel and she directed me to you for consultation matters.

I have attached a series of emails that I (mistakenly) sent to Chief Big Canoe all this time! Attached you will find:

- 1) An email outlining the Project Initiation for this email.
- 2) An email, with an associated PPT, providing supplemental information to the Project Initiation email.
- 3) A draft Stage 1 Archaeology Assessment Report for review.
- A draft environmental report for review.

I was hoping you could review these emails and provide me an indication of Chippewas of Georgina Island's interests in this Project. If Chippewas of Georgina Island requires any sort of capacity funding to complete these reviews, particularly the Environmental Report, please let me know as Enbridge is happy to provide capacity dollars for the review of our project-specific materials.

If it works better for you, you can give me phone call at 519-502-3570. I apologize to spring all of this on you, but I just learned that you were handling the consultation matters.

If you have any questions at all, please do not hesitate to reach out and I will do my best to answer them!

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, NZJ 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 47 of 153 Matthew Chegahno

From:	Natasha Charles <natasha.charles@georginaisland.com></natasha.charles@georginaisland.com>
Sent:	Monday, February 7, 2022 12:58 PM
To:	Matthew Chegahno
Cc	Rachel Big Canoe
Subject:	[External] Re: Haldimand Shores Community Expansion Follow Up
Attachments:	Project Initiation - Haldimand Shores Community Expansion Project; Enbridge Gas Inc
	Haldimand Shores Community Expansion Project Draft Environmental Report Review

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Thank you so much for your email. I will definitely review these and get back to you with any comments I may have.

In the meantime any updates that may occur feel free to keep forwarding those on to this email.

Due to the capacity of emails I receive I will do my best will confirmation receipts but will reply when I see necessary.

Thanks again, have a great afternoon!

Natasha Charles,

Economic Development Assistant and Community Consultation Worker

Chippewas of Georgina Island First Nation

(705)437-1337 ext:2246 (289)879-8844

RR#2 PO Box N-34 Sutton West ON L0E1R0

Matthew Chegahno

From:	Matthew Chegahno
Sent:	Monday, February 7, 2022 1:03 PM
То:	Natasha Charles
Cc:	Rachel Big Canoe
Subject:	RE: Haldimand Shores Community Expansion Follow Up

Hi there Natasha,

Chi-miigwetch for taking the time to do this. I certainly recognize that it may take some time to get caught up, but Enbridge will gladly continue to work with you in an ongoing fashion on behalf of Chippewas of Georgina Island to ensure the community's interests and rights are respected.

If you have any questions, please feel free to send me an email or you can reach me on my work line at 519-502-3570.

Chi-miigwetch again,

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 8, 20218:24 AM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Sharday,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Chippewas of Rama First Nation's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Edward Williams, Chief Chippewas of Rama First Nation 5884 Rama Road, Suite 200 Rama L3V 6H6

Dear Edward Williams,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Chippewas of Rama First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 50 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Rama First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Rama First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

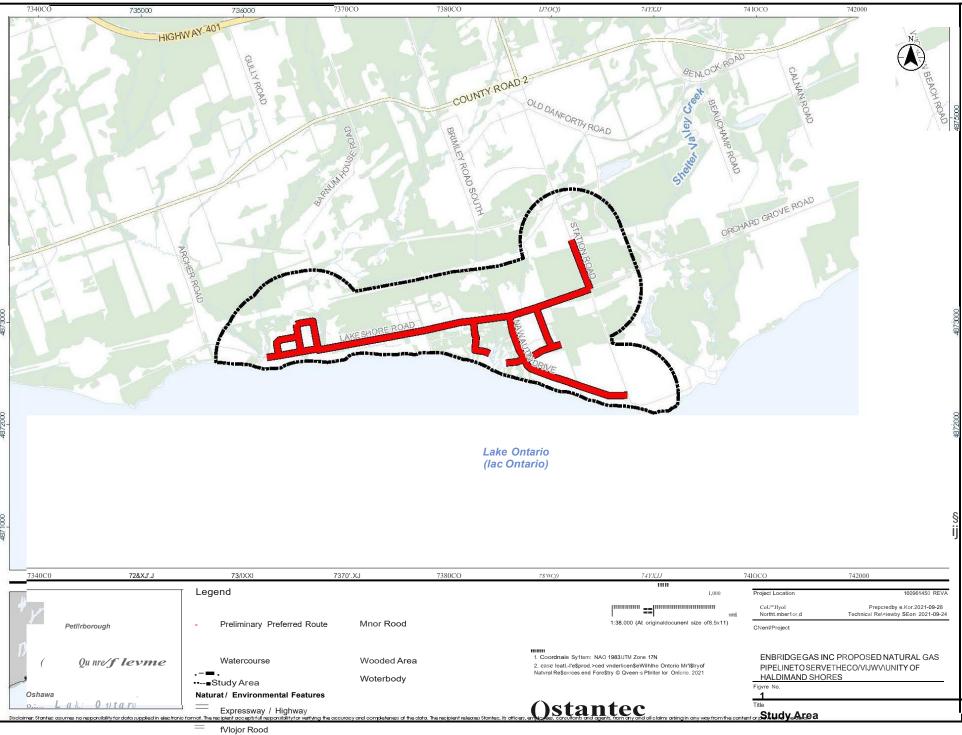
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 51 of 153



Attachment 4.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 20217:14 AM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Cc: Melanie Book
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Sharday,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Chippewas of Rama First Nation's initial feedback or shared knowledge by **Friday**, **November 5**, **2021**. Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Edward Williams, Chief Chippewas of Rama First Nation 5884 Rama Road, Suite 200 Rama L3V 6H6

Dear Edward Williams,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Chippewas of Rama First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 54 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Rama First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Rama First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

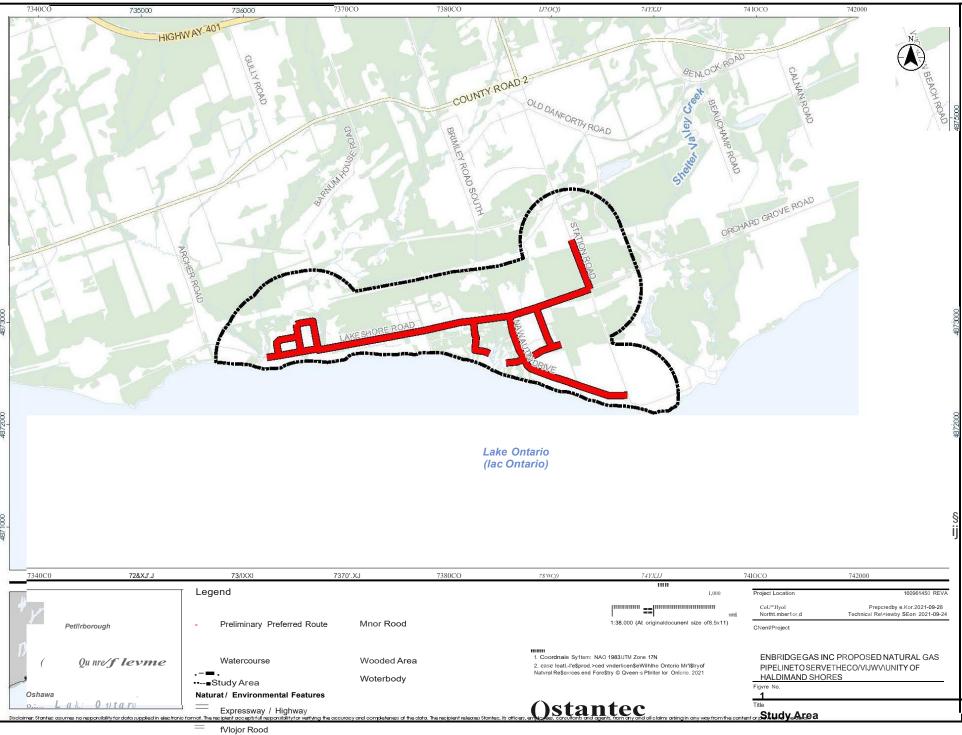
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 55 of 153



Attachment 4.2

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 202110:08 AM
To: shardayj@ramafirstnation.ca; consultation@ramafirstnation.ca
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Sharday,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity requirements</u>.

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com> Sent: Wednesday, December 1, 202111:31 AM To: Samantha Craig-Curnow Cc: Melanie Book Subject: RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Aahnii Samantha,

Milgwetch for taking the time to review the report on behalf of Chippewas of Rama First Nation and also for the quick response time. It is very much appreciated.

I will be sure to keep Chippewas of Rama First Nation updated and included as the proposed Haldimand Shores Community Expansion Project continues.

Chi-miigwetch,

Matthew

Matthew Chegahno Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: S19-502-3570 I matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Samantha Craig-Curnow <samanthac@ramafirstnation.ca>
Sent: Wednesday, December 1, 202112:52 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Subject: [External] RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

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Aaniin Matthew,

Milgwech for providing this report. At this time, the Chippewas of Rama First Nation has no comment. We hope to hear more about the next stage of the process as its timing is determined.

Sincerely,

 Samantha Craig-Curnow

 Associate General Counsel, Legal

 Chippewas of Rama First Nation

 (ph) 705-325-3611, 1289

 (cell) 416-884-1265

 (fax) 705-325-0879

 (url) http://secure-web.cisco.com/1LaU808mtei ujB http://secure-web.cisco.com/1LaU808mtei ujB http://secure-web.cisco.com/1LaU808mtei ujB https://secure-web.cisco.com/1LaU808mtei ujB https://secure-web.

Attachment 4.3

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 58 of 153 1/25/22, 3:21 PM Mail - ngep@communica.ca

Attachment 4.4

From: Matthew Chegahno < matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 1:47 PM
To: Sharday James; consultation@ramafirstnation.ca
Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Sharday,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Chippewas of Rama First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: <u>https://tmpsftp.stantec.com</u> Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Matthew Chegahno

From:	Sharday James <shardayj@ramafirstnation.ca></shardayj@ramafirstnation.ca>	
Sent:	Tuesday, February 1, 2022 9:13 AM	
To:	Matthew Chegahno	
Subject:	[External] RE: Enbridge Gas Inc Haldimand Shores Community Expansion Project Dra	
	Environmental Report Review	

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Hello,

The password and username aren't working. Could you send it again.

Thank you, Sharday James

Sharday James

Community Consultation Worker, Lands and Membership Chippewas of Rama First Nation (ph) 705-325-3611,1633 (cell) (fax) (url) http://secure-web.cisco.com/1-mKI76agcZnIUaPIwLKF2bODp2AXPtrUtvg5dgo69uwAHBRk8pOeN-NSxTk60Z1R0i8U6KzudyI7--qD1cE9cgFqDW2HiWWTm-p5QcaJXwDA-96jjOd0KLaEjYKvHToBOK0YFlqyCyMGPiPr0rFJ4OxLow6eiXfuJFtU2vShuhjXZDRMwWwWIMUch83S81ePWwANMoH8Z2oppiyIGX39vNqi8XG0HbTt6EyALjhHnXg8GeQt3H6OmNXBzJ5kGohTom19DuK7DZgc_-dIAYsHMUsaKBBsEh__5HowrrE1cpI_4x9bTKLNoNSa8Imbc/http%3A%2F%2Fwww.ramafirstnation.ca

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By submitting your or another individual's personal information to Chippewas of Rama First Nation, its service providers and agents, you agree and confirm your authority from such other individual, to our collection, use and disclosure of such personal information in accordance with our privacy policy.

A Please consider the environment before printing this e-mail.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 60 of 153

Matthew Chegahno

From:	Matthew Chegahno
Sent:	Tuesday, February 1, 2022 9:16 AM
To:	Sharday James
Subject:	RE: Enbridge Gas Inc Haldimand Shores Community Expansion Project Draft
	Environmental Report Review
Attachments:	Final ER.pdf

Hi there Sharday,

Please find the PDF version attached. Alternatively, you can also find it within the following link: <u>enbridgegas.com/haldimand-shores</u>

Let me know if you need anything further.

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:12 PM
To:	consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca
Cc:	Matthew Chegahno; Lauryn Graham
Subject:	Haldimand Shores Community Expansion Project - Environmental Report Follow Up
Attachments:	Final ER.pdf

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green c.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability Affaires publiques, communications et développement durable

ENBRIDGE INC. TEL: 613.747.4039 | Cell: 613.297.4365 400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion. Sécurité. Intégrité. Respect. Inclusion. Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 62 of 153 10/14/21, 6:19 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 5.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 8, 20218:25 AM
To: JulieK@curvelake.ca; francis@francischua.com; kaitlinh@curvelake.ca; JordonM@curvelake.ca
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Dr. Julie,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Curve Lake First Nation's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Emily Whetung, Chief Curve Lake First Nation 22 Winookeedaa Road Curve Lake K0L 1R0

Dear Emily Whetung,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Curve Lake First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 64 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Curve Lake First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Curve Lake First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

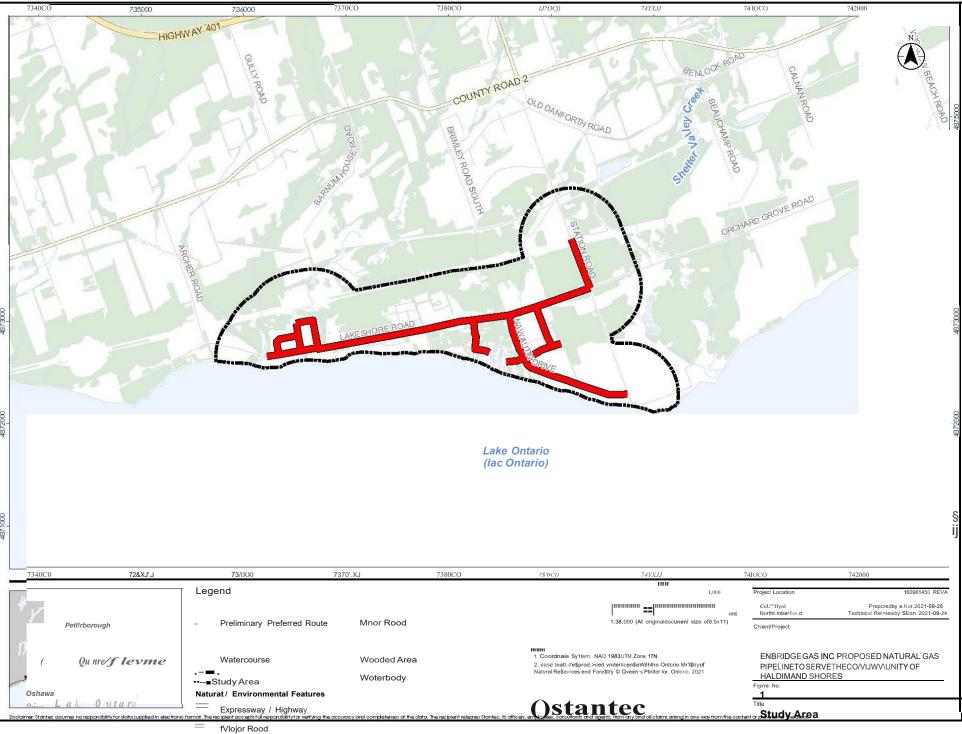
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 65 of 153



From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 20217:20 AM
To: JulieK@curvelake.ca; francis@francischua.com; kaitlinh@curvelake.ca; JordonM@curvelake.ca
Cc: Melanie Book
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Dr. Julie,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Curve Lake First Nation's initial feedback or shared knowledge by **Friday**, **November 5**, **2021**. Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention:Emily Whetung, ChiefCurve Lake First Nation22 Winookeedaa RoadCurve Lake K0L 1R0

Dear Emily Whetung,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Curve Lake First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 68 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Curve Lake First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Curve Lake First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

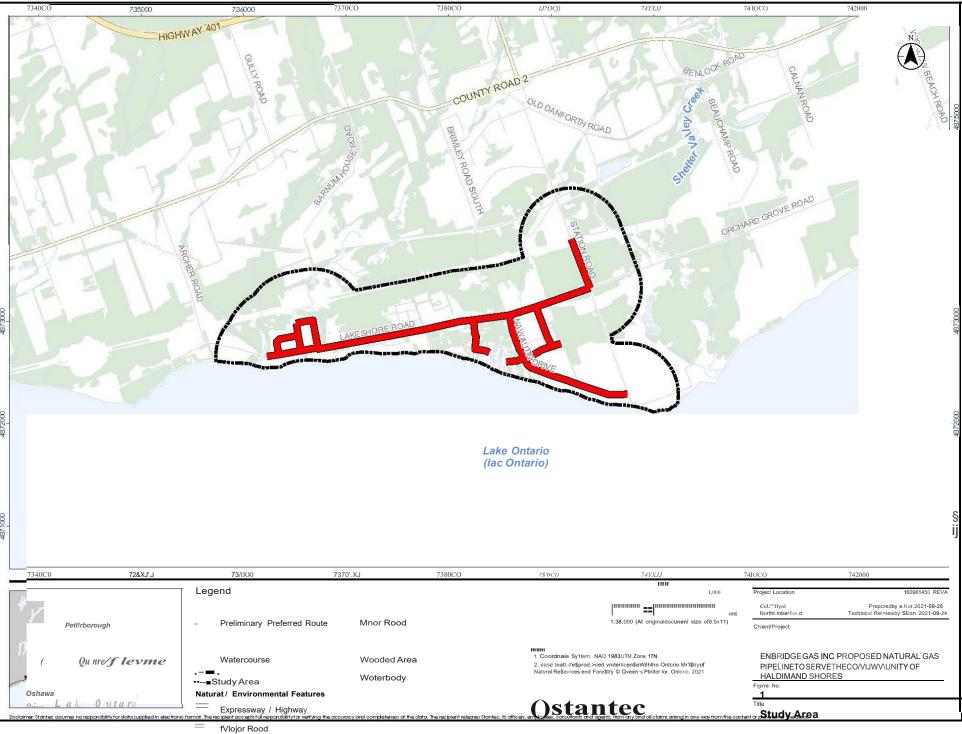
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 69 of 153



Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 70 of 153 11/5/21, 3:43 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 5.2

From: Julie Kapyrka <JulieK@curvelake.ca>
Sent: Friday, November 5, 2021 3:56 PM
To: Melanie Book <Melanie.Book@enbridge.com>
Cc: Kaitlin Hill <KaitlinH@curvelake.ca>
Subject: [External] RE: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project,

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Aaniin Mel,

Please find attached correspondence.

Miigwech.

Have an awesome weekend!

All the best,

Dr. Julie Kapyrka
Lands & Resources Consultation Liaison
Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON KOL 1R0
P: 705.657.8045 ext. 239 F: 705.657.8708
W: http://secure-
web.cisco.com/1vKFr0zdA_7rAykve8rbDIOAkfEpU3zUfBjXmsXhtRHZ6p9AgNtAL1f9rB4WCOQPbLp-
gbWxZu6CB21P2jz27OdDZaXMEUmLNDG-
4YGik4kipRbWFV3HH_dDE10dt_HQAwPr9b7ZvEKkKseCF4PpQFlis-
LGDsWlzscFJTZW_ykmVirnFM2nmPHzLdLTfyAH0fUNR7wPfs2NJPN_Lh-
oDmRz8aLrKoPJRExxI3FIA2ZjTgSzI-
Knf1_0ZM8MjkUru8o06iihMazV12WAukK_nztmMTrDyNcl3Yiy6JHfXu2KIaTfl_GXd2zGrP8-
fBeeg/http%3A%2F%2Fwww.curvelakefirstnation.ca
E: JulieK@curvelake.ca

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 71 of 153 https://mail.communica.ca/owa/#path=/mail

Government Services Building 22 Winookeedaa Road Curve Lake, Ontario K0L1R0



Phone: 705.657.8045 Fax: 705.657.8708 www.curvelakefirstnation.ca

October 27, 2021 VIA E-MAIL

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

RE: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project,

Dear Melanie Book,

I would like to acknowledge receipt of correspondence, which was received on October 8th, 2021, regarding the above noted project. As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Curve Lake First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

Curve Lake First Nation is requiring a File Fee for this project in the amount of \$250.00 as outlined in our *Consultation and Accommodation Standards*. This Fee includes project updates as well as review of standard material and project overviews. Depending on the amount of documents to be reviewed by the Consultation Department, additional fees may apply. **Please make this payment to Curve Lake First Nation Consultation Department and please indicate the project name or number on the cheque.**

If you do not have a copy of *Curve Lake First Nation's Consultation and Accommodation Standards* they are available at <u>https://www.curvelakefirstnation.ca/services-departments/lands-rights-resources/ consultation/</u>. Hard copies are available upon request.

Based on the information that you have provided us with respect to the Proposed Enbridge Gas Inc. – Haldimand Shores Community Expansion project, Curve Lake First Nation may require a Special Consultation Framework for this project. Information on this Framework can be found on page 9 of our *Consultation and Accommodation Standards* document.

In order to assist us in providing you with timely input, it would be appreciated if you could provide a summary statement indicating how the project will address the following areas that are of concern to our First Nation within our Traditional and Treaty Territory: possible environmental impact to our drinking water; endangerment to fish and wild game; impact on Aboriginal heritage and cultural values; and to endangered species; lands; savannas etc.



Phone: 705.657.8045 Fax: 705.657.8708 www.curvelakefirstnation.ca

After the information is reviewed it is expected that you or a representative will be in contact to make arrangements to discuss this matter in more detail and possibly set up a date and time to meet with Curve Lake First Nation in person (or virtually).

Although we have not conducted exhaustive research nor have we the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative isneeded before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Curve Lake First Nation also has available, trained Cultural Heritage Liaisons who are able to actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. **Curve Lake First Nation expects engagement at Stage 1 of an archaeological assessment** so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholder meetings, as rights holders', it is our wish to be kept apprised throughout all phases of this project. Please note that this letter does not constitute consultation, but it does represent the initial engagement process.

Should you have further questions or if you wish to hire a Liaison for a project, please contact Julie Kapyrka or Kaitlin Hill, Lands and Resources Consultation Liaisons, at 705-657-8045 or via email at JulieK@Curvelake.ca and KaitlinH@Curvelake.ca.

Yours sincerely,

Chief Emily Whetung Curve Lake First Nation

Government Services Building

Curve Lake, Ontario K0L1R0

22 Winookeedaa Road

From: Julie Kapyrka <JulieK@curvelake.ca>
Sent: Monday, November 8, 2021 3:35 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Subject: [External] Billing info for Haldimand Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Matthew,

Can you please send me the billing info for the Haldimand Project please? I do not seem to have it in previous e-mails.

Then I can send an invoice for the filing fee.

Miigwech,

Dr. Julie Kapyrka Lands & Resources Consultation Liaison Curve Lake First Nation Government Services Building 22 Winookeeda Road, Curve Lake, ON KOL 1R0 P: 705.657.8045 ext. 239 F: 705.657.8708 W: http://secure-web.cisco.com/17Sm0hoqkiczdiXDZbNriCD3MrRjrKjuzFzqobBj_5g1iKZUUZkCMy6m0uT_8DQsPf3aspj-4qYcEZ4hzkfH0u5ZALOp79a9FepyCK5sf2JoocVqPO3IzI1EMjXMIxKKIJ0k7ScnpbIqNATbO1bVgu DVUCMDN5DeNbuf3IUhzb_s9va2YL8jO39Nm5MSAVBpZwE5-xXiJd0ymJNO1BArZA-GRgeasDb0fmwDDPGInnHOUnhBtkxJauiY_x09dcMbnZQI5ix8IVEXodqHB7xAyeCRBD3IosiJMZ4wJqqGJ 9xZj6EtwH4gCDjGqkZVuZ/http%3A%2F%2Fwww.curvelakefirstnation.ca E: JulieK@curvelake.ca

From: Matthew Chegahno
Sent: Monday, November 8, 2021 10:28 AM
To: Julie Kapyrka <JulieK@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>
Cc: Melanie Book <Melanie.Book@enbridge.com>
Subject: RE: Bobcaygeon Community Expansion Project

Indeed – For the Haldimand Shores Community Expansion Project as well!

Good catch.

Matthew

From: Julie Kapyrka <<u>JulieK@curvelake.ca</u>>
Sent: Monday, November 8, 2021 10:21 AM
To: Matthew Chegahno <<u>matthew.chegahno@enbridge.com</u>>; Kaitlin Hill <<u>KaitlinH@curvelake.ca</u>>

Cc: Melanie Book <<u>Melanie.Book@enbridge.com</u>> Subject: [External] RE: Bobcaygeon Community Expansion Project

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Matthew,

For the Haldimand project as well then right?

Miigwech,

Dr. Julie Kapyrka Lands & Resources Consultation Liaison Curve Lake First Nation Government Services Building 22 Winookeeda Road, Curve Lake, ON KOL 1R0 P: 705.657.8045 ext. 239 F: 705.657.8708 W: <u>http://secure-</u> web.cisco.com/1lflpigacGg86Re6SczZJojN1kM73v7Vorlunov38_Rluioz57lj5dqUDbalknAgMkdu zcKmC1gtG1w8ezuAQKvkGX96j3MTvPOo3eAQYsVkNHTb8xnFXAzGsQj7xpsl1eHP0s8lQtp9Sr1y29YY55A0fqbkSCnF2TIWzMG1jrNabx02jX72fafUJIOf8sE79DYqaFKCIZ3 Gw58Ag_M4XwZVm1eq24DRKKkezkOVZadJ7Kd34txvjBEAx0TZpaij3U3V4sjAcrOJ6AnG3Z95bBp AdGda4LxqktFpZY1pkL1wy80SPRNnmzuSCaYUwrQd/http%3A%2F%2Fwww.curvelakefirstnatio n.ca E: JulieK@curvelake.ca

From: Matthew Chegahno <<u>matthew.chegahno@enbridge.com</u>>
Sent: November 8, 2021 9:36 AM
To: Julie Kapyrka <<u>JulieK@curvelake.ca</u>>; Kaitlin Hill <<u>KaitlinH@curvelake.ca</u>>
Cc: Melanie Book <<u>Melanie.Book@enbridge.com</u>>
Subject: RE: Bobcaygeon Community Expansion Project

Hi Dr. Julie,

I hope you had an enjoyable weekend.

Yes, please – An invoice to process the filing fee would be very much appreciated.

Thanks and have a good week,

Matthew

Matthew Chegahno Advisor, Community & Indigenous Engagement Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 76 of 153

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Tuesday, November 9, 2021 9:59 AM
To: Julie Kapyrka
Subject: RE: Billing info for Haldimand Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Hi Dr. Julie,

The information for billing on Haldimand Shores Community Expansion Project is as follows:

Liane Seguin (Project Manager) Enbridge Gas Inc. 828 Falconbridge Road, Sudbury, Ontario, P3A 4S3 Attn: Haldimand Shores Community Expansion Project (Project #26-21-301-3532) Cc: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Thanks in advance for the prompt! I'll be sure to pass the invoice along once I receive it.

Have a great day!

Matthew

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, November 18, 202112:46 PM
To: Julie Kapyrka; Kaitlin Hill
Cc: Melanie Book
Subject: RE: RE: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project,

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good afternoon Dr. Julie,

Further to below, please find attached a summary response letter prepared by Enbridge Inc. in regard to Curve Lake First Nation's initial inquiries into the proposed *Haldimand Shores Community Expansion Project*. I hope this information is of use to the community and I would welcome a discussion to help provide any further detail that may be requested.

I look forward to continuing to work with you, on behalf of Curve Lake, on this matter.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Julie Kapyrka <<u>JulieK@curvelake.ca</u>>
Sent: Friday, November 5, 20213:56 PM
To: Melanie Book <<u>Melanie.Book@enbridge.com</u>>
Cc: Kaitlin Hill <<u>KaitlinH@curvelake.ca</u>>
Subject: [External] RE: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project,

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Aaniin Mel,

Please find attached correspondence.

Miigwech.

Have an awesome weekend!

All the best,



Dr. Julie Kapyrka Lands & Resources Consultation Liaison Curve Lake First Nation Government Services Building 22 Winookeeda Road, Curve Lake, ON KOL IR0 P: 705.657.8045 ext. 239 F: 705.657.8708 W: http://secureweb.cisco.com/1vKFrOzdA 7rAykve8rbDIOAkfEpU3zUfBjXmsXhtRHZ6p9AgNtAL1f9rB4WCOQPbLpqbWxZu6CB21P2jz270dDZaXMEUmLNDG-4YGik4kipRbWFV3HH dDE10dt HQAwPr9b7ZvEKkKseCF4PpQFlis-LGDsWIzscFJTZW ykmVirnFM2nmPHzLdLTfyAH0fUNR7wPfs2NJPN LhoDmRz8aLrKoPJRExxl3FIA2ZjTgSzl-Knfl OZM8MjkUru8006iihMazV12WAukK nztmMTrDyNcl3Yiy6JHfXu2KlaTfl GXd2zGrP8fBeeq/http%3A%2F%2Fwxw.curvelakefirstnation.ca E: JulieK@curvelake.ca Thursday, November 18, 2021 VIA E-MAIL

Chief Emily Whetung Curve Lake First Nation 22 Winookeedaa Road Curve Lake, ON KOL 1RO

RE: INITIAL SUMMARY STATEMENT – HALDIMAND SHORES COMMUNITY EXPANSION PROJECT

Dear Chief Emily Whetung,

I wanted to follow-up on the project initiation for the proposed *Haldimand Shores Community Expansion Project* and provide a general summary of the Project, potential impacts, and mitigations.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

In response to Curve Lake First Nation's (CLFN) initial inquiry surrounding potential projects impacts, please find information on the following areas of interest.

- 1) Drinking Water No impacts are anticipated to drinking water as the installation depth of natural gas pipelines ranges from 0.9m to 1.2m (and up to 2.5m for Horizontal Directional Drilling (HDD) under watercourse crossings); however, the draft Environmental Assessment Report will identify if there is a need for a water well monitoring program on individual wells in the vicinity of the chosen pipeline route.
- 2) Endangerment to fish and wild game HDD is the preferred method for watercourse crossings. The Department of Fisheries and Oceans' Measures to Protect Fish and Fish Habitat, as well as other Best Management Practices, will be used during work in vicinity of watercourses or when utilizing HDD under watercourses. As the pipeline will be mainly within existing municipal right-of-way, there are no impacts to wildlife/wild game anticipated.
- 3) Impact on Aboriginal heritage and cultural values As part of the Environmental Report (ER), screening for built heritage resources and cultural heritage landscapes in the vicinity of the pipeline will be conducted, using the MHSTCI's document, 'Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes' and preliminary mitigation measures will be developed. If built heritage or cultural landscape features are identified based on this document, further studies may be completed to evaluate the features and propose additional mitigation measures, as required.

Regarding specific Aboriginal heritage and cultural values, Enbridge welcomes Curve Lake's expertise on identifying potential Aboriginal heritage and cultural values in the proposed project footprint.

- 4) Endangered species As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to Species at Risk are not anticipated and mitigation measures will be implemented that will avoid potential impacts. Mitigation measures for Species at Risk will be noted in the ER and the need for further consultation with the Ministry of Environment, Conservation and Parks is currently being evaluated.
- 5) Lands; savannas etc. As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to these features are not anticipated.
- 6) Indigenous burial or archaeological sites in the proposed project area As part of the preparation of the draft Environmental Assessment Report, a Stage 1 Archaeological Assessment will be conducted. This assessment, along with Curve Lake's knowledge of the area, will help to determine the presence of archaeological sites or Indigenous burial grounds.

As it relates to archaeological interests, once the Stage 1 assessment is completed, we will be providing a draft archaeology report for Curve Lake's review and comment, which will have detailed information on any archaeological sites or Indigenous burial grounds identified in Ministry databases. We would appreciate any additional knowledge or insight Curve Lake could share regarding areas that may be identified in these assessments. Further, should additional assessments be recommended, we would welcome the participation and the shared knowledge of the community in this work.

Enbridge is committed to keeping interested Indigenous communities engaged in archaeological work related to Enbridge projects. As such, we are committed to ongoing engagement with the CLFN Consultation Office on archaeological potential in the proposed project footprint and providing timely notifications of any discoveries.

Similarly, we will engage the community in environmental mitigation discussions once the scope of the project is better defined. Feedback from Indigenous communities and organizations received during the environmental study phase, shapes the draft ER which is provided to the community for review and comment. Enbridge would welcome the opportunity to further build our understanding of Curve Lake First Nation's environmental priorities related to this important area.

As always, Enbridge recognizes that consultation is ongoing. As such, we continue to be interested in understanding, and working collaboratively to mitigate, the impacts this Project may have on Aboriginal and/or Treaty Rights.

Should you have capacity needs or fees associated with your participation in and review of this project, please produce invoices for the work. The correct **billing address** for invoices associated with the proposed *Haldimand Shores Community Expansion Project* is below and invoices must have the following information:

- Full Legal Enbridge Company Name: Enbridge Gas Inc.
- Project Number: 26-21-301-3532

- Supplier Name and Remittance Address Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number must be unique
- Total amount due including currency
- Description of Goods or Services including all supporting documentation
- Enbridge Invoicing Contact Name Liane Seguin (Project Manager) and Matthew Chegahno (cc)

Billing Address

Liane Seguin (Project Manager) Enbridge Gas Inc. 101 Honda Blvd, Markham, Ontario L6C 0M6 Attn: Haldimand Shores Community Expansion Project (Project #26-21-301-3532) CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Please advise if you require additional information on the topics discussed above and do not hesitate to contact me should you have any additional questions on the Project.

Chi-miigwetch,

Matthew Chegahno Advisor, Community & Indigenous Engagement Eastern Region Operations Enbridge Inc.

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 202110:08 AM
To: Julie Kapyrka; Francis M. Chua; Kaitlin Hill (Curve Lake) (KaitlinH@curvelake.ca); Jordon MacArthur
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Dr. Julie,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity requirements</u>.

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Tuesday, November 30, 2021 2:15 PM
To: Jordon MacArthur; Julie Kapyrka; Francis M. Chua; Kaitlin Hill
Cc: Melanie Book
Subject: RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Hi there Jordon,

Thanks very much for providing this input on the draft Stage 1 AA Report for the proposed *Haldimand Shores Community Expansion Project*. I believe Melanie (cc'd) has the oral history, so I will pass that information, along with this request, to the project team for their inclusion.

Also, thanks for the quick response time. That must be a record for an AA Report!

Take care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement Public Affairs, Communications & Sustainability

EBBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety, Integrity, Respect, Inclusion.

From: Jordon MacArthur <JordonM@curvelake.ca>

Sent: Tuesday, November 30, 2021 3:13 PM To: Matthew Chegahno <matthew.chegahno@enbridge.com>; Julie Kapyrka <JulieK@curvelake.ca>; Francis M. Chua <francis@francischua.com>; Kaitlin Hill <KaitlinH@curvelake.ca> Cc: Melanie Book <Melanie.Book@enbridge.com> Subject: [External] RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good afternoon Matthew,

I have reviewed the report and would like to ask for our Oral history to be placed in the main body of the text. Other than adding that in, there are no further questions, comments, or concerns. I am in agreement with the proposed recommendations.

Thank you,



Jordon MacArthur Archaeological Program Administrator Curve Lake First Nation Government Services Building 22 Winookeeda Road, Curve Lake, ON KOL IR0 P: 705.657.8045 ext. 237 C: 705.957.9549 F: 705.657.8708 W: http://secure-web.cisco.com/1ylK3Smwt-Z87zWiTGu2RqN4Nt7hIN5vexx2xhcoUOS2BDYkwn_pPKyWWvTHDjMSw3hfj91FW8mgdNaBiBpLWaRRj6GJQIM-4YfEIiTHS00WBDbWmTQ3-UkbX_gMg7fxn_WGNidALMBhrzo253GEjZoVeQnpnZXto_Y2LV63C0DVV_HtPcUOY-Fp9TKfk-Nu0t9TTijHIE3WAIQS59op2W901BcsgSFnim017GD63mRS3jrmJnK_yup9UVky0CyudvcqgF1W94zySc9SbUNsUAkNfcNi2CZXJVk7HfEHAUdLjoiONkpmN07x8af1qrH/http%3A%2F%2Fwww.curvelakefirstnation.ca E: JordonM@curvelake.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, December 9, 2021 8:45 AM
To: Francis M. Chua
Cc: Melanie Book
Subject: Thanks for meeting on Thurs, Dec 2

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Hi Francis,

I just wanted to say a big thanks for the meeting last week. It was good to see you again and great to conduct my first meeting as an Advisor among friendly faces.

I just wanted to recap what we spoke about and highlight and specific deliverables from our discussion:

<u>Highlights:</u>

Ongoing Project Updates:

- Haldimand Shores Community Expansion Project:
- ENB to provide CLFN draft Environmental Report (ER) in early December 2021
- CLFN provided feedback to ENB on draft Stage 1 AA in November 2021
- Bobcaygeon Community Expansion Project:
 - ENB provided CLFN with daily updates and photos for Phase 1 Stage 2 AA fieldwork in October 2021
 - ENB provided draft ER to CLFN on Friday, December 3, 2021 with request to return comments by no later than January 17, 2022.
- Ajax Reinforcement Project:
 - ENB provided CLFN with draft Stage 3 AA Report in Oct 2021 and CLFN agreed with proposed recommendations.
- Almonte Reinforcement Project:
 - CLFN will be invited to participate in Stage 4 AA field work in Spring 2022 and will be provided draft Stage 4 AA Report in Spring 2022.

Upcoming Project Updates:

- Selwyn Community Expansion Project:
 - ENB to provide CLFN with Project Notification letter in December 2021.
 - Stage 1 AA desktop review is ongoing CLFN will be provided with draft Stage 1 AA Report for review and comment once complete.
- Eganville Community Expansion Project:
 - ENB to provide CLFN with Project Notification letter in January 2022.
- Kingston Reinforcement Project:
 - Proposed project to be reinitiated in early 2022.

Community Investment:

- CLFN to potentially build a grant application around the re-seeding program.
- ENB to notify CLFN when portal re-opens for 2022.
- CLFN able to fund Heritage & Archaeological Training Program in part due to ENB funds.

Supply Chain Management – Indigenous Engagement:

- Francis to meet with Economic Development Officer at CLFN in the coming weeks.
- ENB and CLFN to reconvene on the challenges and opportunities associated with supply chain participation in 2022.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 85 of 153

I hope I've captured most of what we discussed last Thursday, Francis. Please feel free to supplement this with any notes you have and see fit.

Looking forward to the next time we're able to connect.

Matt

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno < matthew.chegahno@enbridge.com>
 Sent: Monday, January 17, 2022 1:47 PM
 To: Julie Kapyrka; Francis M. Chua; Kaitlin Hill; Kayla Wright; Jordon MacArthur
 Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Dr. Julie,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Curve Lake First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: <u>https://tmpsftp.stantec.com</u> Login name: s0120092808

Password: 2700925 Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:05 PM
To:	francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca;
	KaitlinH@curvelake.ca; kayla@francischua.com
Cci	Lauryn Graham; Matthew Chegahno
Subject:	Haldimand Shores Community Expansion Project - Follow Up Environmental Report
Attachments:	Final ER.pdf

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green c.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Safety. Integrity. Respect. Inclusion. Sécurité. Intégrité. Respect. Inclusion. Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 88 of 153 10/14/21, 6:46 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 5.11

Matthew Chegahno

From:	Melanie Green
Sent:	Tuesday, March 1, 2022 7:42 AM
То:	Francis M. Chua
Cc:	Lauryn Graham; Matthew Chegahno; JordonM@curvelake.ca; KaitlinH@curvelake.ca;
	JulieK@curvelake.ca; Kayla Wright; Gary Pritchard
Subject:	RE: Haldimand Shores Community Expansion Project - Follow Up Environmental Report

Good morning,

Thank you so much for taking the time to review and respond to the report – I will work with the environment team to review those comments and respond.

Thank you and have a great day!

Mel

From: Francis M. Chua <francis@francischua.com> Sent: Monday, February 28, 2022 8:22 PM

To: Melanie Green < Melanie.Green@enbridge.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Matthew Chegahno <matthew.chegahno@enbridge.com>; JordonM@curvelake.ca; KaitlinH@curvelake.ca; JulieK@curvelake.ca; Kayla Wright <kayla@francischua.com>; Gary Pritchard <gpritchard@4directionsconservation.com>

Subject: [External] Re: Haldimand Shores Community Expansion Project - Follow Up Environmental Report

On behalf of Curve Lake First Nation, I am providing you with CLFN's review.

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Hello Melanie.

. .

Thanks.

~ Francis

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 8, 20218:22 AM
To: tcowie@hiawathafn.ca
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Tom,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Hiawatha First Nation's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Laurie Carr, Chief Hiawatha First Nation 431 Hiawatha Line Hiawatha K9J 0E6

Dear Laurie Carr,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Hiawatha First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 91 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Hiawatha First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Hiawatha First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

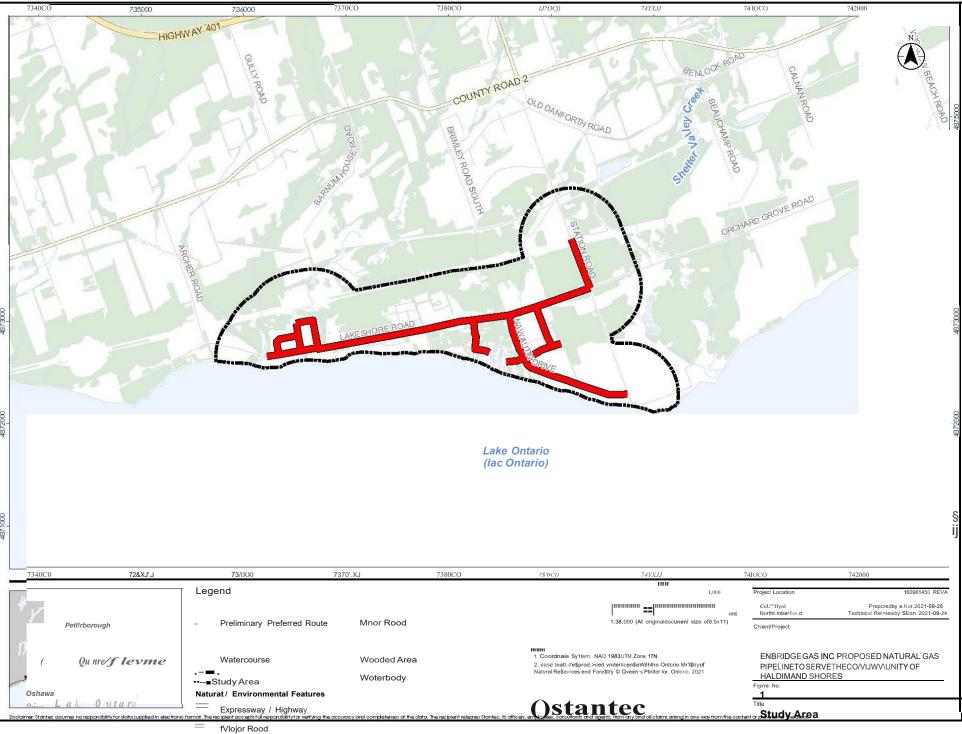
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 92 of 153



From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 2021 7:03 AM
To: tcowie@hiawathafn.ca
Cc: Melanie Book
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Tom,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Hiawatha's initial feedback or shared knowledge by **Friday**, **November 5**, **2021**. Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Laurie Carr, Chief Hiawatha First Nation 431 Hiawatha Line Hiawatha K9J 0E6

Dear Laurie Carr,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

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As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Hiawatha First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

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- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

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Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 95 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Hiawatha First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Hiawatha First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

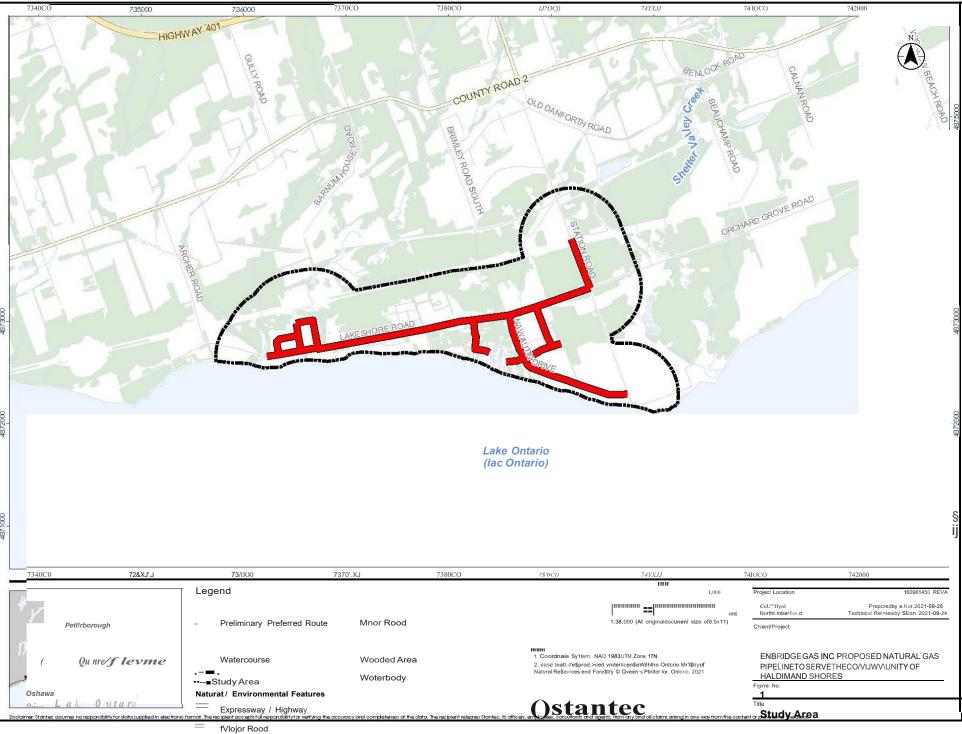
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 96 of 153



Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 97 of 153 12/1/21, 4:21 PM Mail - ngep@communica.ca

Attachment 6.2

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 202110:06 AM
To: Tom Cowie
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Tom,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity requirements</u>.

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 98 of 153 12/31/21, 3:01 PM Mail - ngep@communica.ca

Attachment 6.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, December 13, 20217:49 AM
To: Tom Cowie
Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Tom,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of <u>Friday, January 7, 2022</u>. I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 99 of 153 1/25/22, 2:31 PM Mail - ngep@communica.ca

Attachment 6.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 1:46 PM
To: Tom Cowie
Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Tom,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Hiawatha First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: <u>https://tmpsftp.stantec.com</u> Login name: s0120092808 Password: 2700925

Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 100 of 153

Attachment 6.5

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:15 PM
To:	tcowie@hiawathafn.ca
Cci	Matthew Chegahno; Lauryn Graham
Subject:	Haldimand Shores Community Expansion Project - Environmental Report Follow Up
Attachments:	Final ER.pdf

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green c.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability Affaires publiques, communications et développement durable

ENBRIDGE INC. TEL: 613.747.4039 | Cell: 613.297.4365 400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion. Sécurité. Intégrité. Respect. Inclusion. Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 101 of 153 10/14/21, 6:43 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 7.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Friday, October 8, 2021 8:23 AM

To: Valerie.Janssen@wendake.ca; melanievincent2l@yahoo.ca; Jean-Francois.Richard@wendake.ca;

Isabelle.Lechasseur@wendake.ca

Cc: Melanie Book

Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Valerie,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking the community's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention:Louis Lesage, Director of the Nionwentsio OfficeHuron Wendat255 place Chef Michel LaveauWendake G0A 4V0

Dear Louis Lesage,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Huron Wendat to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 103 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Huron Wendat to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Huron Wendat to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

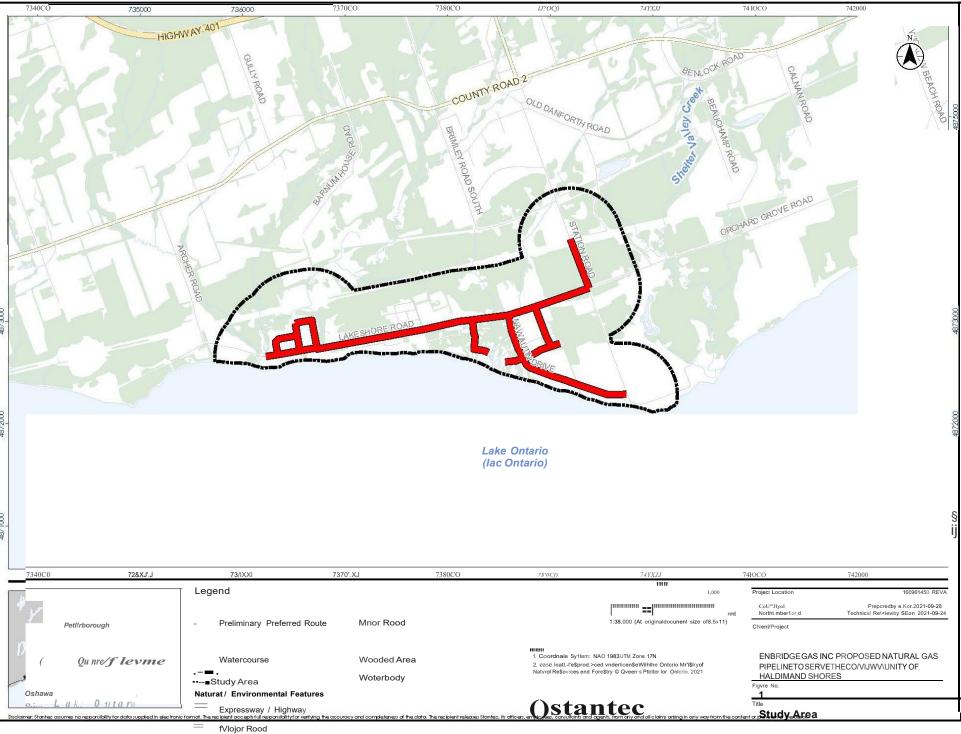
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 104 of 153



Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 105 of 153 12/2/21, 3:20 PM Mail - ngep@communica.ca

Attachment 7.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, November 29, 20213:39 PM
To: Valerie.Janssen@wendake.ca; melanievincent21@yahoo.ca; Jean-Francois Richard; Isabelle Lechasseur
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good evening Valerie,

I hope this note finds you well and that you're enjoying this first sprinkle of snow.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity</u> <u>requirements.</u>

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 106 of 153

12/31/21, 3:38 PM

Mail - ngep@communica.ca

From: Matthew Chegahno <matthew.chegahno@enbridge.com>

Sent: Monday, December 13, 20217:54 AM

To: Valerie.Janssen@wendake.ca; melanievincent2l@yahoo.ca; Jean-Francois Richard; Isabelle Lechasseur **Subject:** FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Valerie,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of <u>Friday, January 7, 2022</u>. I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 I <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

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https://mail.communica.ca/owa/#path=/mail1/1

Attachment 7.2

Attachment 7.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Tuesday, December 14, 2021 8:05 AM
To: Marie-Sophie Gendron
Cc: Isabelle Lechasseur; Jean-Francois Richard
Subject: RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Marie-Sophie,

Thank you very kindly for providing this update. I will let the rest of the project team know that we can expect your comments back by Friday, January 21, 2022. Indeed, these are very busy times. Wishing you all a happy holiday if we don't correspond again before then.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Marie-Sophie Gendron < Marie-Sophie.Gendron@wendake.ca>

Sent: Tuesday, December 14, 2021 8:22 AM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca> **Subject:** [External] RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Good morning Matthew,

I hope this email finds you doing well. Thank you for the report. As you mentioned the holiday season is approaching, so I must ask; would it be possible for us to send our comments, at the latest, on Jan. 21st? Our office will be close from Dec. 22nd to Jan. 5th, it would be difficult for our team to review this report on such a short period.

Thank you, Marie-Sophie



Avis sur la protection et la confidentialité des informations

L'information contenue dans ce courriel est confidentielle et protégée en vertu des lois et règlements applicables. Son contenu est réservé au(x) destinataire(s) à qui il est adressé. Il est donc interdit de le diffuser ou d'en dévoiler les intentions. Si vous recevez ce message par erreur, veuillez le détruire et nous en faire part dans les plus brefs délais.

Warning on protection and confidentiality of information

The information contained in this e-mail is confidential and protected in accordance with the applicable laws and regulations. Its content is intended specifically for the recipient(s) to whom it is addressed. It is therefore prohibited to distribute or to disclose the content. If you receive this communication by error, please destroy it and notify us as soon as possible.

Attachment 7.4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 7:35 AM
To: Marie-Sophie Gendron; Isabelle Lechasseur; Jean-Francois Richard
Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Marie-Sophie,

I hope this email finds you well in these early days of 2022.

I just wanted to follow up on the status of the Huron Wendat Nation's review of the draft Stage 1 AA Report for the proposed *Haldimand Shores Community Expansion Project*. Is it HWN's intention to meet our previously agreed upon deadline of Friday, January 21, 2022?

As always, please let me know if there are any questions with regard to the report.

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Attachment 7.5

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 20, 2022 2:16 PM
To: Marie-Sophie Gendron
Cc: Isabelle Lechasseur; Jean-Francois Richard; Alexandra Daigle; Dominic Ste-Marie
Subject: RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Hi there Marie-Sophie,

Chi-miigwetch for providing this feedback. Enbridge will gladly inform the Huron Wendat Nation about project developments as they take place. In the meantime, please do not hesitate to reach out if you have any other emergent questions about this project.

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Marie-Sophie Gendron < Marie-Sophie.Gendron@wendake.ca>

Sent: Thursday, January 20, 2022 4:07 PM

To: Matthew Chegahno <matthew.chegahno@enbridge.com>

Cc: Isabelle Lechasseur <Isabelle.Lechasseur@wendake.ca>; Jean-Francois Richard <Jean-Francois.Richard@wendake.ca>; Alexandra Daigle <Alexandra.Daigle@wendake.ca>; Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca> **Subject:** [External] RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good afternoon Matthew,

I hope this email finds you doing well. Our team revised the Stage 1 AA for the *Haldimand Shores Community Expansion Project*. The report looks complete to us, and we do not have any clarification or correction that needs to be added to this report.

As usual, we would like to be kept informed about this project and any other archaeological assessment that will take place in the future.

Best regards, Marie-Sophie



Avis sur la protection et la confidentialité des informations

L'information contenue dans ce courriel est confidentielle et protégée en vertu des lois et règlements applicables. Son contenu est réservé au(x) destinataire(s) à qui il est adressé. Il est donc interdit de le diffuser ou d'en dévoiler les intentions. Si vous recevez ce message par erreur, veuillez le détruire et nous en faire part dans les plus brefs délais.

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Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 112 of 153 10/28/21, 3:54 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 8.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, October 21, 2021 9:46 AM
To: kawa rthanishnawbecouncil@outlook.com
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Nahrhang,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Kawartha Nishnawbe's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention: Kris Nahrhang, Chief Kawartha Nishnawbe 257 Big Cedar Lake Road Big Cedar K0L 2H0

Dear Kris Nahrhang,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Kawartha Nishnawbe to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 114 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Kawartha Nishnawbe to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Kawartha Nishnawbe to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

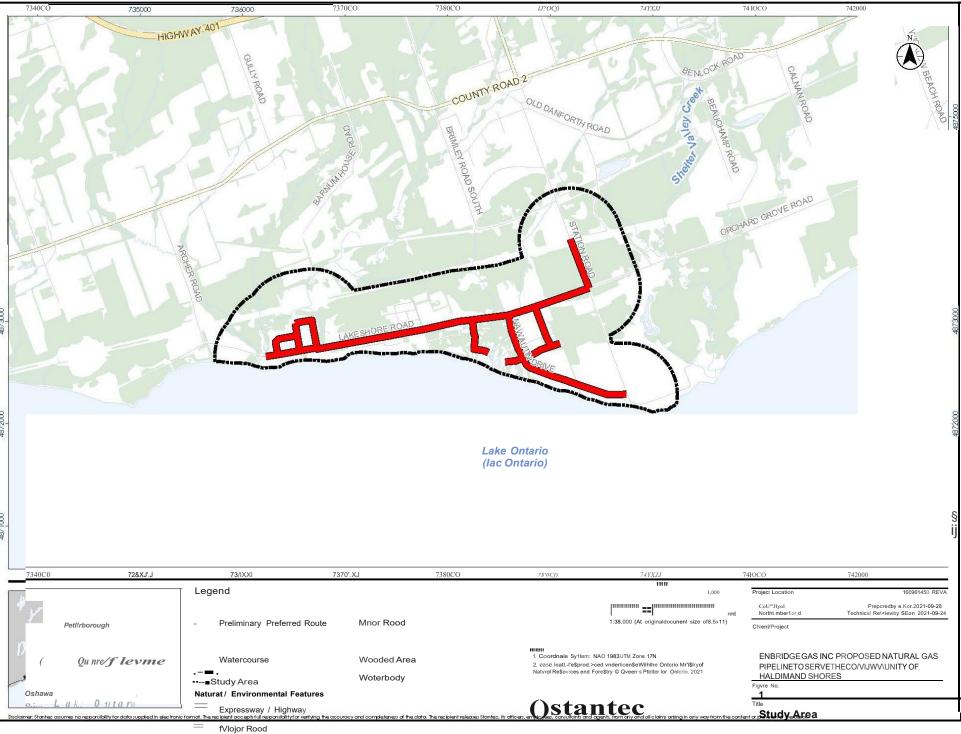
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 115 of 153



Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 116 of 153 12/2/21, 3:35 PM Mail - ngep@communica.ca

Attachment 8.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Tuesday, November 30, 2021 7:45 AM
To: kawa rthanishnawbecouncil@outlook.com
Cc: Melanie Book
Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Chief Nahrhang,

I hope this note finds you well and that you're enjoying this first sprinkle of snow.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive **N**, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. <u>As such</u>, <u>please advise if you have any capacity</u> <u>requirements.</u>

In terms of timing, I'm hoping that <u>Friday, January 7</u> would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 117 of 153 1/25/22, 3:06 PM Mail - ngep@communica.ca

Attachment 8.2

From: Matthew Chegahno < matthew.chegahno@enbridge.com>
Sent: Monday, January 17, 2022 1:46 PM
To: kawarthanishnawbecouncil@outlook.com
Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Chief Nahrhang,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite the Kawartha Nishnawbe to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: <u>https://tmpsftp.stantec.com</u> Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> <u>Iater than Friday, February 25, 2022.</u>

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 118 of 153

Attachment 8.3

Matthew Chegahno

From:	Melanie Green
Sent:	Monday, February 7, 2022 12:18 PM
To:	kawarthanishnawbecouncil@outlook.com
Cc:	Lauryn Graham; Matthew Chegahno
Subject:	Haldimand Shores Community Expansion Project - Environmental Report Follow Up
Attachments:	Final ER.pdf

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability Affaires publiques, communications et développement durable

ENBRIDGE INC. TEL: 613.747.4039 | Cell: 613.297.4365 400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion. Sécurité. Intégrité. Respect. Inclusion. Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 119 of 153 10/14/21, 6:34 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 9.0

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 8, 20218:23 AM
To: ckennedy@scugogfirstnation.com; kbent@scugogfirstnation.com
Cc: Melanie Book
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Colleen,

Please find the project initiation letter and notice of commencement for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking Mississaugas of Scugog Island First Nation's initial feedback or shared knowledge by Friday, November 5, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Matthew (On behalf of Melanie Book)

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention:Kelly LaRocca, ChiefMississaugas of Scugog Island First Nation22521 Island Road, RR#5Port Perry L9L 1B6

Dear Kelly LaRocca,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Mississaugas of Scugog Island First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 121 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Mississaugas of Scugog Island First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Mississaugas of Scugog Island First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

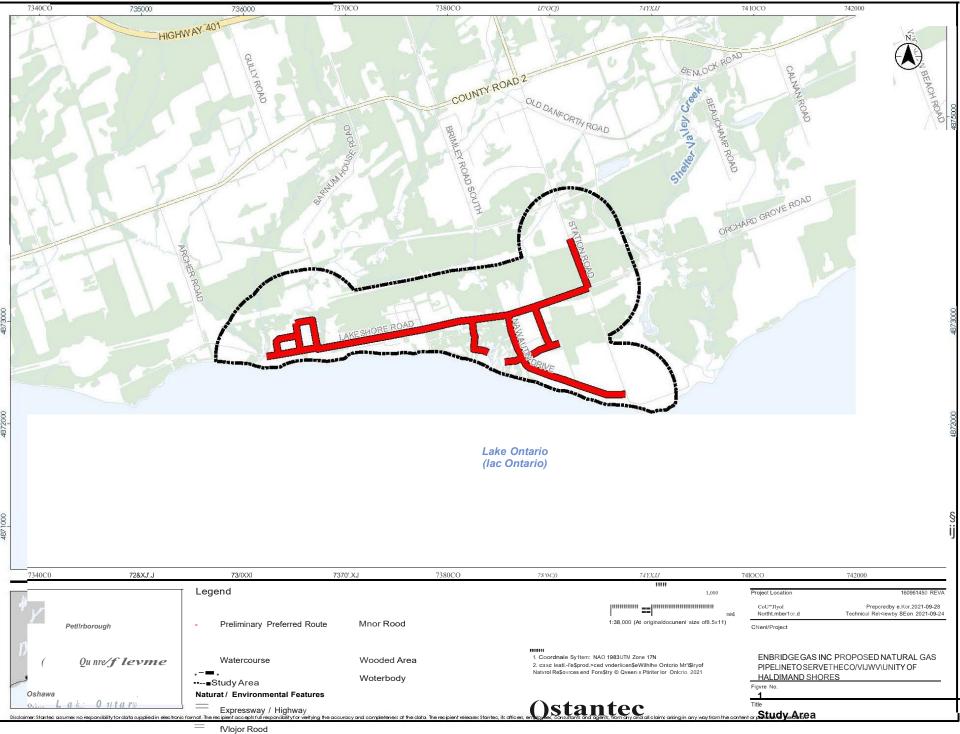
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 122 of 153



Attachment 9.1

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, October 22, 20217:11AM
To: ckennedy@scugogfirstnation.com; kbent@scugogfirstnation.com
Cc: Melanie Book
Subject: FW: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Colleen,

I hope this note finds you well this Friday. I wanted to send a follow up to the email below regarding Enbridge Gas' proposed *Haldimand Shores Community Expansion Project*.

Please find below a Project Summary as well as an invitation for Mississaugas of Scugog Island First Nation's initial feedback or shared knowledge by **Friday, November 5, 2021.** Moreover, I have also attached a PowerPoint slide deck that provides a high-level overview of the Project for your consideration as well.

As always, if you have any questions or concerns, please feel free to contact me directly.

Thanks in advance and have a great weekend,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 8, 2021

Attention:Kelly LaRocca, ChiefMississaugas of Scugog Island First Nation22521 Island Road, RR#5Port Perry L9L 1B6

Dear Kelly LaRocca,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Mississaugas of Scugog Island First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 125 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Mississaugas of Scugog Island First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Mississaugas of Scugog Island First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

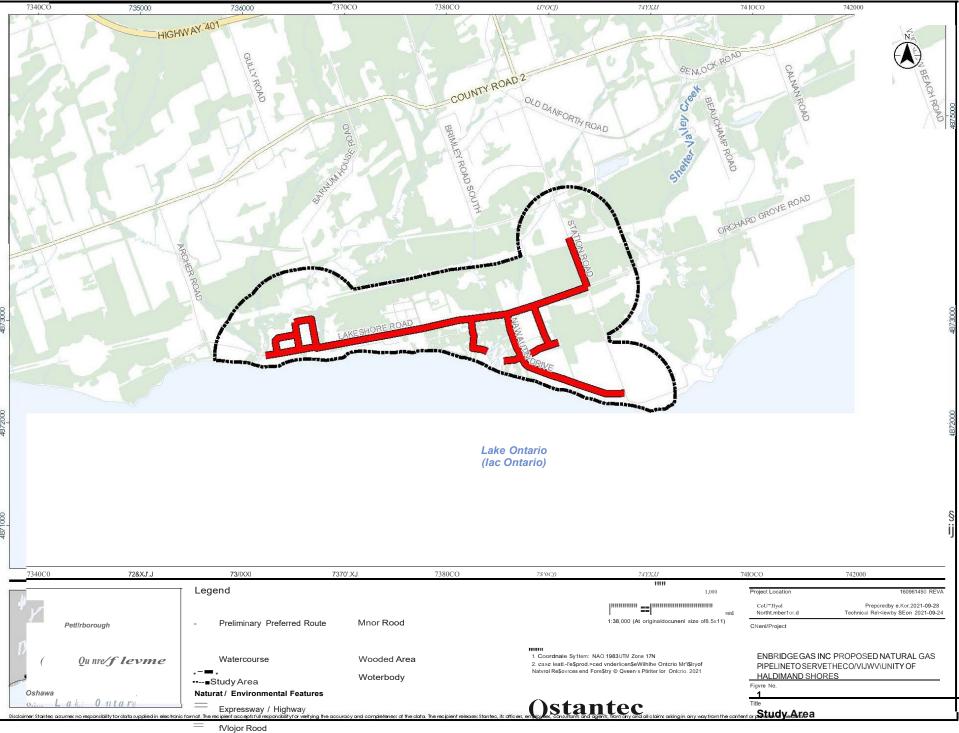
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 126 of 153



Attachment 9.2

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, November 18, 2021 10:45 AM
To: Waverley Birch
Cc: Don Richardson; Colleen Kennedy; Monica Sanford; Consultation; Melanie Book
Subject: RE: Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Waverly,

Thanks very much for sending both of these quotes along for the *Bobcaygeon Community Expansion Project* as well as the *Haldimand Shores Community Expansion Project* – Melanie and I will review and get back to you soon. As for the Ajax budget – Yes, please prepare another quote for the review of that work as well.

Chi-miigwetch for your help so far.

Talk soon,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Waverley Birch <wbirch@ibabraiding.com>
Sent: Thursday, November 18, 2021 12:32 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Don Richardson <don@ibabraiding.com>; Colleen Kennedy <ckennedy@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>
Subject: [External] Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Hi Matthew,

I hope you are well. I am pleased to have approval from the Mississaugas of Scugog Island First Nation (MSIFN) Chief & Council to forward the attached budgets for your consideration. These will facilitate review of the Enbridge Bobcaygeon and Haldimand Shores projects with and on behalf of MSIFN.

<u>We are also wondering if a modest review budget might be possible for the Ajax Reinforcement Project?</u> We will have to bring on a consulting archeologist and will not be able to meet your requested due date but have Chief & Council approval to move this forward in short order.

We look forward to moving forward with this work to ensure that MSIFN's rights and interests are represented in this process.

Kindly,

Waverley

-Waverley Birch (she/her)MES, RPP, MCIP Regulatory Specialist IBA Braiding Ltd.

Attachment 9.3

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Friday, November 19, 2021 8:46 AM
To: Waverley Birch
Cc: Don Richardson; Colleen Kennedy; Monica Sanford; Consultation; Melanie Book
Subject: RE: Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Waverly,

I'm happy to report that Enbridge <u>approves</u> these two budgets for both the proposed *Bobcaygeon Community Expansion Project* as well as the proposed *Haldimand Shores Community Expansion Project*.

As we move forward together, I invite you to submit to me the invoices for these expenses as the work occurs. Please find below the billing information for both *Bobcaygeon* and *Haldimand Shores*.

Bobcaygeon Community Expansion Project:

Invoices must have the following information:

- Full Legal Enbridge Company Name: Enbridge Gas Inc.
- Project Number: 20022132 (Supply Lateral) & 20022136 (Reinforcement)
- Supplier Name and Remittance Address Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number must be unique
- Total amount due including currency
- Description of Goods or Services including all supporting documentation
- Enbridge Invoicing Contact Name Ashley Crites (Project Manager) and Matthew Chegahno (cc)

<u>Billing Address</u> Ashley Crites (Project Manager) Enbridge Gas Inc. 101 Honda Blvd, Markham, Ontario L6C 0M6 Attn: Bobcaygeon Community Expansion Project (Project #20022132 / 20022136) CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Haldimand Shores Community Expansion Project

Invoices must have the following information:

- Full Legal Enbridge Company Name: Enbridge Gas Inc.
- Project Number: 26-21-301-3532
- Supplier Name and Remittance Address Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number must be unique
- Total amount due including currency
- Description of Goods or Services including all supporting documentation
- Enbridge Invoicing Contact Name Liane Seguin (Project Manager) and Matthew Chegahno (cc)

Billing Address

Liane Seguin (Project Manager) Enbridge Gas Inc. 101 Honda Blvd, Markham, Ontario L6C 0M6 Attn: Haldimand Shores Community Expansion Project (Project #26-21-301-3532) CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement) Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 130 of 153

Please let me know if you have any questions regarding the invoicing process as I would be happy to provide clarification as needed. I will also continue to await the budget for the proposed *Ajax Reinforcement Project*.

Thanks again for preparing these budgets and looking forward to working with you on behalf of the Mississaugas of Scugog Island First Nation.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Attachment 9.4

From: Waverley Birch Sent: Monday, November 22, 20213:53 PM To: Matthew Chegahno <<u>matthew.chegahno@enbridge.com</u>> Cc: Don Richardson <<u>don@ibabraiding.com></u>; Colleen Kennedy <<u>ckennedy@scugogfirstnation.com</u>>; Monica Sanford <<u>msanford@scug.ogfirstnation.com</u>>; Consultation <<u>consultation@scug.ogfirstnation.com</u>>; Melanie Book <<u>Melanie.Book@enbridge.com</u>>

Subject: RE: Review Budgets: Bobcageyon and Haldimand Shores

Matthew,

Miigwech for this approval. Could you please let us know what the regulatory timelines are for these projects, and when you need our comments in relation to these?

Please see the attached quote for Ajax.

Kindly, Waverley

From: Matthew Chegahno <matthew.chegahno@enbridge.com> Sent: Monday, November 29, 202110:07 AM To: Colleen Kennedy; kbent@scugogfirstnation.com; Consultation Cc: Melanie Book Subject: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Colleen,

I hope this note finds you well and that you're enjoying this first sprinkle of snow here in Ontario.

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed Ha/dimand Shores Community Expansion Project. As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed Haldimand Shores Community Expansion Project to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion *Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed Ha/dimand Shores Community Expansion Project. Indeed, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

In terms of timing, I'm hoping that Friday, January 7 would be an appropriate deadline to complete this review, recognizing that the holidays are fast approaching. If so, please confirm and I will be sure to update the project team as required.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Chi-miigwetch,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC.

CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Tuesday, November 30, 2021 2:08 PM
To: Waverley Birch
Cc: Melanie Book
Subject: RE: Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Hi there Waverly,

Thanks in advance for gathering information pertaining to both the proposed *Bobcaygeon Community Expansion Project* as well as the proposed *Haldimand Shores Community Expansion Project*. Please find my response to your requests below:

Bobcaygeon:

I haven't seen the 2017 ER, but I will check to learn more about its status. As for the 2021 ER, it is forthcoming and expected for some time in December 2021, at which point I will provide it to MSIFN.

Haldimand Shores:

The ER for this project is forthcoming and expected for some time in December 2021, at which point I will provide it to MSIFN. That said, I provided the Stage 1 AA Report to MSIFN for review and comment yesterday.

I hope this information provides more clarity. Please let me know if you have other questions.

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Waverley Birch <wbirch@ibabraiding.com>
Sent: Tuesday, November 30, 2021 3:26 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Samantha Shrubsole <sam@ibabraiding.com>; Don Richardson <don@ibabraiding.com>; Monica Sanford <msanford@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Melanie Book
<Melanie.Book@enbridge.com>
Subject: [External] RE: Review Budgets: Bobcageyon and Haldimand Shores

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Hi Matthew,

We have completed some background information gathering for the Enbridge and Haldimand Shores projects, and are wondering if you might be able to please provide the following to aid in our review?

Bobcaygeon Expansion Project:

• 2017 Environmental Report

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 134 of 153

• 2021 Environmental Report (if completed)

Haldimand Shores Expansion Project:

· Any environmental reports to provide/information about specific watercourses or SAR

Kindly, Waverley

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Monday, December 13, 20217:51 AM
To: Colleen Kennedy; kbent@scugogfirstnation.com; Consultation
Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning Colleen,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of <u>Friday, January 7, 2022</u>. I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Consultation <consultation@scugogfirstnation.com>
Sent: Monday, December 13, 2021 5:17 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Subject: [External] Re: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Hello Matthew,

Thank you for sending the Draft Stage 1 AA Report. Our team would like to review and provide feedback, and will aim to have comments to you by the date provided.

As for capacity funding, this can be covered by the existing budget.

Thanks,

Sam

Samantha Shrubsole (she/her) BSc, EMA Project Coordinator 289-260-9392

From: Matthew Chegahno <<u>matthew.chegahno@enbridge.com</u>>

Sent: Monday, December 13, 2021 9:51 AM To: Colleen Kennedy <<u>ckennedy@scugogfirstnation.com</u>>; Kathleen Bent <<u>kbent@scugogfirstnation.com</u>>; Consultation <<u>consultation@scugogfirstnation.com</u>>

Subject: FW: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Colleen,

I hope this note finds you well before the holidays.

I just wanted to follow up re: the invitation to review and provide comments on the draft Stage 1 AA Report for the proposed *Haldimand Shores Community Expansion Project*. I'm sure you're busy this time of year, but we were aiming for a return of **Friday, January 7, 2022.** I realize that's a ways off yet, but I just wanted to bring this to the top of your inbox in the meantime. As always, I would also invite you to submit any capacity requirements as needed for this work.

If you have any questions or concerns, please do not hesitate to reach out and I will do my best to have them resolved.

Take good care,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Tuesday, December 14, 2021 6:42 AM
To: Consultation
Subject: RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Hi Sam,

Thanks for indicating Scugog's intention – Looking forward to the feedback!

Talk again soon,

Matthew

Matthew Chegahno

Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
Sent: Thursday, January 6, 2022 2:14 PM
To: Consultation
Subject: RE: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Sam,

Thanks very much for providing this feedback. I will pass this information along to the rest of the project team. Indeed, Enbridge will surely work to keep MSIFN included as the next steps of this project progress.

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Safety. Integrity. Respect. Inclusion.

From: Consultation <consultation@scugogfirstnation.com>
Sent: Thursday, January 6, 2022 3:10 PM
To: Matthew Chegahno <matthew.chegahno@enbridge.com>
Cc: Don Richardson <don@ibabraiding.com>; Waverley Birch <wbirch@ibabraiding.com>
Subject: [External] Re: Haldimand Shores Community Expansion Project - Draft Stage 1 AA Report

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Hi Matthew,

Thank you for providing the Draft Stage 1 AA Report for the proposed Haldimand Shores Community Expansion Project. MSIFN has reviewed the Archaeological Assessment and has the following comments:

- MSIFN supports the recommendation for a Stage 2 Archaeological Assessment for portions of the study area which have been identified as retaining archaeological potential.
- MSIFN would appreciate receiving a copy of the Stage 2 Archaeological Assessment for review, when available.
- MSIFN will consider any next steps based on the results of the Stage 2 Archaeological Assessment.

Thanks again for providing the report, and please continue to keep MSIFN updated on the project.

Regards,

Sam

Samantha Shrubsole (she/her) BSc, EMA Project Coordinator 289-260-9392

From: Matthew Chegahno <matthew.chegahno@enbridge.com>
 Sent: Monday, January 17, 2022 1:47 PM
 To: Colleen Kennedy; Consultation; kbent@scugogfirstnation.com
 Subject: Enbridge Gas Inc. - Haldimand Shores Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Colleen,

I hope this message finds you well on this snowy day in Ontario and that things aren't too busy as you come out of the holiday season.

As you may recall, Enbridge Gas Inc. ("Enbridge") is proposing to construct the Haldimand Shores Community Expansion Project ("the Project") to provide affordable natural gas to the community in the Township of Alnwick/Haldimand. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite Mississaugas of Scugog Island First Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

In the link below, please find a copy of the draft ER for the Project. Login Information FTP link: https://tmpsftp.stantec.com Login name: s0120092808 Password: 2700925 Disk Quota: 20 GB

Expiry Date: 1/27/2022

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project <u>by no</u> Iater than Friday, February 25, 2022.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Chi-miigwetch in advance for your time and attention on this matter.

Matt

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | <u>matthew.chegahno@enbridge.com</u> 603 Kumpf Drive, Waterloo ON, N2J 4A4

Matthew Chegahno

From: Sent: To: Subject:	Consultation <consultation@scugogfirstnation.com> Monday, January 31, 2022 4:09 PM Matthew Chegahno [External] Re: Enbridge Gas Inc Haldimand Shores Community Expansion Project Draft Environmental Report Review</consultation@scugogfirstnation.com>
Follow Up Flag:	Follow up
Flag Status:	Completed

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Hi Matthew,

Thank you for sending this.

Unfortunately, I failed to notice the file expiration date of Jan 27th and now cannot open the Environmental Report. Would you mind resending?

Thank you!

Sam

---Samantha Shrubsole BSc, EMA Consultation Advisor to MSIFN

Matthew Chegahno

From:	Matthew Chegahno
Sent:	Tuesday, February 1, 2022 8:50 AM
То:	'Consultation'
Subject:	RE: Enbridge Gas Inc Haldimand Shores Community Expansion Project Draft Environmental Report Review
Attachments:	Final ER.pdf

Hey there Sam,

I have attached the ER as a PDF to this document – I hope that makes it easier to review. Please let me know if there is anything else I can do to make MSIFN's review of the ER easier.

Chi-miigwetch,

Matthew

Matthew Chegahno (he/him) Advisor, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE INC. CELL: 519-502-3570 | matthew.chegahno@enbridge.com 603 Kumpf Drive, Waterloo ON, N2J 4A4

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 143 of 153 10/28/21, 3:18 PM Mail - Ontario Natural Gas Expansion Program - Outlook

Attachment 9.12

From: Melanie Green <<u>Melanie.Green@enbridge.com</u>> Sent: Monday, February 7, 2022 12:08 PM To: Colleen Kennedy <<u>ckennedy@scugogfirstnation.com</u>>; Consultation <<u>consultation@scugogfirstnation.com</u>>; Don Richardson <<u>don@ibabraiding.com</u>>; Kathleen Bent <<u>kbent@scugogfirstnation.com</u>>; Monica Sanford <<u>msanford@scugogfirstnation.com</u>>; Waverley Birch <<u>wbirch@ibabraiding.com</u>> Cc: Matthew Chegahno <<u>matthew.chegahno@enbridge.com</u>>; Lauryn Graham <<u>lauryn.graham@enbridge.com</u>> Subject: Haldimand Shores Community Expansion Project - Environmental Report Follow Up

Hello,

I am just following up on an email that would have been sent by Matthew Chegahno on or around January 17th, 2022 regarding the Environmental Report associated to Haldimand Shores Community Expansion Project – I'm not sure if you have had time to review the environmental report associated with this Project, but if you have, your comments are always appreciated. If not, no worries, I know how busy you probably are. If you foresee requiring additional time, please let me know.

As always, Enbridge acknowledges the capacity support required to engage in timely reviews of the documents, participation in archaeological work associated with proposed projects, and to engage in meaningful consultation. We are prepared to provide capacity funding to support this work.

I have attached the report for easy access - please let me know if you have issues opening it.

Again, thank you and have a good day!

Mel

2

From: Waverley Birch <wbirch@ibabraiding.com>

Sent: Wednesday, February 23, 2022 5:30 PM

To: Melanie Green

Cc: Matthew Chegahno <matthew.chegahno@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com> Subject: [External] Re: Haldimand Shores Community Expansion Project - Environmental Report Follow Up

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails. Hi Melanie,

I just wanted to send a quick note that we are finishing comments on this. Should these be addressed to you?

MSIFN did invoice Enbridge for the approved budget for this review.

Kindly, Waverley

Matthew Chegahno

From:	Melanie Green
Sent:	Tuesday, March 1, 2022 7:33 AM
To:	Consultation
Cc:	Matthew Chegahno; Lauryn Graham; Emily Ferguson; Don Richardson;
	sam@ibabraiding.com; Waverley Birch; Monica Sanford; Colleen Kennedy; Kathleen
	Bent; Kelly LaRocca
Subject:	RE: Haldimand Shores Community Expansion Project - Environmental Report Follow Up

Good morning,

Thank you for taking the time to review and provide comments – I will be working with our environment team to review those comments and provide a response. As well, I have reviewed and forwarded the invoice.

Thanks again,

Mel

From: Consultation <consultation@scugogfirstnation.com> Sent: Friday, February 25, 2022 6:10 PM

To: Melanie Green <Melanie.Green@enbridge.com>

Cc: Matthew Chegahno <matthew.chegahno@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Emily Ferguson <emily@ibabraiding.com>; Don Richardson <don@ibabraiding.com>; sam@ibabraiding.com; Waverley Birch <wbirch@ibabraiding.com>; Monica Sanford <msanford@scugogfirstnation.com>; Colleen Kennedy <ckennedy@scugogfirstnation.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Kelly LaRocca <klarocca@scugogfirstnation.com>

Subject: [External] Re: Haldimand Shores Community Expansion Project - Environmental Report Follow Up

CAUTION: EXTERNAL EMAIL

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Good afternoon Melanie,

Please find attached MSIFN's comments regarding the Haldimand Shores Community Expansion Project Environmental Report.

I have also attached the approved budget for this review as requested.

Thank you!

Sam

Samantha Shrubsole (she/her) BSc, EMA Consultation Advisor to MSIFN

From: Melanie Book <Melanie.Book@enbridge.com>
Sent: Thursday, October 21, 20211:03 PM
To: Charlotte Gurnsey
Cc: Melanie Green; Lisa Maracle
Subject: Project Initiation - Haldimand Shores Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Charlotte,

Please find the project initiation letter for Enbridge Gas' proposed *Haldimand Shores Community Expansion Project,* attached.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

We are seeking the community's initial feedback or shared knowledge by Friday, November 12, 2021.

Should you have questions or concerns, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Thanks in advance and look forward to hearing from you,

Melanie

Melanie Book

Strategist, Community & Indigenous Engagement, Ontario, Quebec and Maritimes Strategiste, Engagement communautaire et autochtone, Ontario, Quebec et Maritimes

Public Affairs, Communications & Sustainability Affaires publiques, communications et developpement durable

ENBRIDGE/ M&NP CELL: 613-355-6561 1 melanie.book@enbridge.com 400 Coventry Rd, Ottawa, ON K1K 2C7

enbridge.com Safety. Integrity. Respect. Inclusion.



Stantec Consulting Ltd. 100-300 Hagey Boulevard, Waterloo ON N2L 0A4



October 21, 2021

Attention:Chief R. Donald Maracle,Mohawks of the Bay of QuinteR.R. #1, 13 Old York Rd.Deseronto ONK0K 1X0

Dear Chief R. Donald Maracle,

Reference: Enbridge Gas Inc. – Haldimand Shores Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the Township of Alnwick/Haldimand, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Haldimand Shores Community Expansion Project to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline in the road allowance of Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Killdeer Crescent.

For further details, please refer to the attached map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC) should one be required.¹ It is anticipated that the Environmental Report for the study will be completed in January 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Winter 2022.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Mohawks of the Bay of Quinte to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

¹ The Ontario government has proposed a change to the LTC filing requirements to increase the cost threshold from \$2 million to \$10 million (see https://ero.ontario.ca/notice/019-4029). If this change takes effect January 1, 2022 as proposed, Enbridge Gas anticipates that this project will not require LTC approval before it could proceed. In any event, Enbridge Gas has decided to proceed with initiation of an Environmental Study.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 148 of 153





As a result of the physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Open House will be held in place of an in-person Open House.

The Virtual Open House will be available for two weeks starting on **November 8, 2021**, and finishing on **November 22, 2021**, at https://solutions.ca/HaldimandShoresEA/

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <u>https://www.Enbridgegas.com/HaldimandShoresProject</u>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Mohawks of the Bay of Quinte to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Mohawks of the Bay of Quinte to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by December 8, 2021. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Haldimand Shores Community Expansion Project, please do not hesitate to contact me directly.

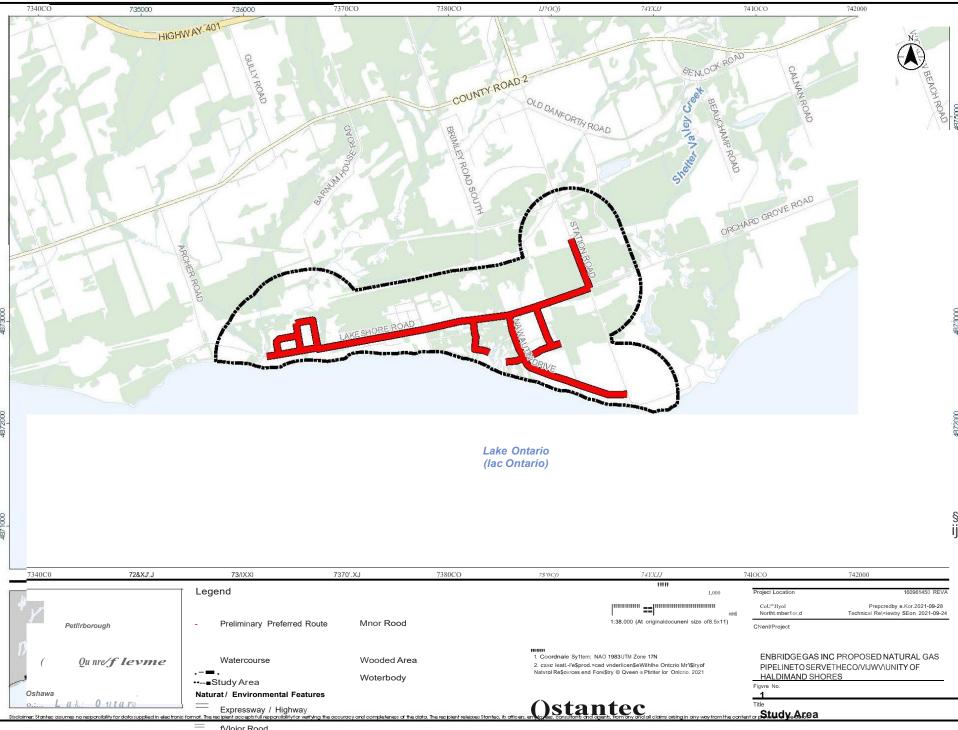
Regards,

Melanie Book Strategist, Community & Indigenous Engagement, South East Region Enbridge Gas Inc. Phone: 613-784-6814 Melanie.book@enbridge.com

Attachment: Figure 1 – Study Area

c. Norm Dumouchelle, Advisor Environmental, Enbridge Gas Inc Kayla Ginter, Stantec Consulting Ltd.

Filed: 2022-03-11, EB-2022-0088, Exhibit G, Tab 1, Schedule 1, Attachment 6, Page 149 of 153



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From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, November 29, 2021 9:06 AM
To: Charlotte Gurnsey
Cc: Lisa Maracle; Melanie Book
Subject: Stage 1 Archaeological Report - Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning,

I hope you had a fantastic weekend -

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Haldimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Haldimand Shores Community Expansion Project.* As always, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly.

Thank you and have a great day,

Melanie

Melanie Green c.E.T Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Region de l'Est

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, December 6, 2021 6:22 AM
To: Lisa Maracle
Cc: Melanie Book; Charlotte Gurnsey
Subject: RE: Stage 1 Archaeological Report - Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Lisa,

I hope you had a fantastic weekend and your not snowed in too much. We got a ton of snow here in Casselman and now its freezing rain.

I was just following up on the below email regarding the Stage 1 for Haldimand Shores - wondering if you had a chance to take a look at it. If not, no worries. I will circle back at a later date.

Have a fabulous day and stay warm,

Melanie

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, January 5, 2022 7:47 AM
To: Lisa Maracle
Cc: Lisa Maracle; Melanie Book; Charlotte Gurnsey
Subject: RE: Stage 1 Archaeological Report - Haldimand Shores

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. Good morning and Happy New year!!!

I hope you all had a fantastic and relaxing holiday- I just wanted to follow up on the below email to see if you had any questions or concerns. I know email load can be sometime out of control so if you have misplaced the original email, please let me know and I can resend the report.

Looking forward to hearing from you -

Melanie

From: Melanie Green
Sent: Monday, November 29, 202111:07 AM
To: Charlotte Gurnsey <consultation@mbq-tmt.org>
Cc: Lisa Maracle <lisam@mbq-tmt.org>; Melanie Book <Melanie.Book@enbridge.com>
Subject: Stage 1 Archaeological Report - Haldimand Shores

Good morning,

I hope you had a fantastic weekend -

I'm writing to you today to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Ha/dimand Shores Community Expansion Project.* As I'm sure you have lots on your plate at this busy time of year, please find below the project summary for the proposed *Haldimand Shores Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the *Haldimand Shores Community Expansion Project* to provide affordable natural gas to the community in the Township of Alnwick/Haldimand (the Project). The Project will involve the construction of up to approximately 9 kilometers (km) of natural gas pipeline on Lakeshore Road, Shawano Drive, North Shore Road, Station Road, Keewatin Drive, Nawautin Drive N, Fox Run Road, and Kildeer Crescent.

As promised, please find attached Stantec's Draft Stage 1 AA Report for the proposed *Haldimand Shores Community Expansion Project.* As always, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

If you have any issues with the attachment or questions about the report, please do not hesitate to contact me directly,

Thank you and have a great day,

Melanie

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region Conseiller principal, Engagement communautaire et autochtone, Region de l'Est

Public Affairs, Communications & Sustainability Affaires publiques, communications et developpement durable

ENBRIDGE INC. TEL: 613.747.4039 Cell: 613.297.4365 400 Coventry Rd, Ottawa, ON K1K2C7 www.enbridge.com Safety. Integrity. Respect. Inclusion. Securite. Integrite. Respect. Inclusion.

Filed: 2022-03-11 EB-2022-0088 Exhibit H Tab 1 Schedule 1 Page 1 of 1

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <u>https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf</u>