Contract ID	
Contract Name	

### **Schedule 1**

# Delivery, Storage and Distribution Services Parameters Rate T2

1. <u>DATES</u>	
This Schedule 1 is effective the 1st day of	
"Day of First Delivery" means the 1st day of	
Each Contract Year shall end on	

# 2. DAILY CONTRACT QUANTITY (DCQ)\*

### Ontario Point(s) of Receipt

Location	Obligated Daily Contract Quantity (DCQ)	Non-Obligated Maximum Daily Delivery Quantity
	GJ per Day	GJ per Day

# 3. SUPPLY OF COMPRESSOR FUEL

Customer/The Company shall supply compressor fuel for the Company's distribution and storage services.

## 4. STORAGE PARAMETERS

Parameters	Quantity	Unit of Measure
Storage:		
Annual Firm Storage Space		GJ
Annual Firm Injection/Withdrawal Right (Utility provides deliverability inventory)		GJ per Day
Annual Firm Injection/Withdrawal Right (Customer provides deliverability inventory)		GJ per Day
Daily Variance Account:		
Annual Firm Storage Space		GJ
Interruptible Injections/Withdrawals (Utility provides deliverability inventory)		GJ per Day

#### **Monthly Billing Adjustment**

Customers that elect the Annual Firm Storage Space allocation option of "Contract Demand multiple of 10" are subject to a monthly billing adjustment until the Company's rates are rebased. This adjustment will be calculated based on the difference between: (i) contracted quantities of Annual Firm Injection/Withdrawal Rights from the customer's preceding Rate T2 service contract and (ii) the Contract Demand Multiple of 10 at Dawn (at the time the customer initially moves), multiplied by the Rate T2 Annual Firm Injection/Withdrawal Demand Charge on the Rate Schedule in effect. Any authorized injection/withdrawal overrun will be credited to the Customer's Monthly Billing Adjustment, to a maximum of the Customer's Monthly Billing Adjustment.

### 5. <u>DISTRIBUTION PARAMETERS</u>

#### **Delivery Pressures and Volumes**

Location				
Station #	Meter Number	Minimum Delivery Pressure (kpa)	Maximum Hourly Volume (m³/hour)	Firm Hourly Quantity (m³/hour)
_				

#### **Daily Contract Demand**

Location	Firm (m³/day)	Interruptible (m³/day)
Maximum Number of Days Interruption Hours	_ Days	

# **Negotiated Rate Parameters**

**Interruptible Transportation Commodity** 

Location	
	cents per m <sup>3</sup>

### 6. MINIMUM ANNUAL VOLUME("MAV")

L	ocation	Firm (m³/year)	Interruptible (m³/year)	

Date Posted: November 1, 2019

The undersigned execute this Contract as of the above date. If an Agent on behalf of Customer executes this Contract then, if requested by the Company, Agent or Customer shall at any time provide a copy of such authorization to the Company.

Customer	Enbridge Gas Inc.
Authorized Signatory	Authorized Signatory
Please Print Name	Please Print Name