#### APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

## MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge \$82.12 per month

Account Charge \$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

## **AVERAGE COST OF TRANSPORTATION:**

The average cost of transportation effective January 1, 2024:

Service Type:	Point of Acceptance	Firm Transportation (FT)
T-Service:	CDA, EDA	4.7411 ¢/m³
Dawn T-Service:	CDA, EDA	0.9239 ¢/m³

### **TCPL FT CAPACITY TURNBACK:**

## APPLICABILITY:

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

## TERMS AND CONDITIONS OF SERVICE:

- The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
  - The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
  - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
  - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
- 2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
- 3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
- 4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

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- 5. Written notice to turnback capacity must be received by the Company the earlier of:
  - (a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

# **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2024. This rate schedule is effective January 1, 2024 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2023 and that indicates the Board Order, EB-2023-0211 effective October 1, 2023.

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