

ENBRIDGE GAS INC.  
UNION SOUTH  
LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates. (1)

a) Monthly Charge		\$77.58	
b) Delivery Charge			
First	1 000 m <sup>3</sup>	6.3704	¢ per m <sup>3</sup>
Next	6 000 m <sup>3</sup>	6.2615	¢ per m <sup>3</sup>
Next	13 000 m <sup>3</sup>	5.8896	¢ per m <sup>3</sup>
All Over	20 000 m <sup>3</sup>	5.5017	¢ per m <sup>3</sup>
Delivery – Price Adjustment (All Volumes)		-	¢ per m <sup>3</sup>
c) Carbon Charges			
Federal Carbon Charge (if applicable)		9.7900	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)		0.0141	¢ per m <sup>3</sup>
Federal Carbon Charge - Price Adjustment (if applicable)		-	¢ per m <sup>3</sup>
d) Storage Charge (if applicable)		0.8511	¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes)		-	¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") and Temporary Connection Surcharge ("TCS") (if applicable) (2)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below in lieu of or in addition to paying a Contribution in Aid of Construction (CIAC), at the customer's option. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a CIAC, at the customer's option. The Company may require payment of a CIAC and/or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

If applicable, the SES and TCS are applied to all volumes consumed for the SES or TCS term.

System Expansion Surcharge (SES):	23.0000	¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000	¢ per m <sup>3</sup>

<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Kettle and Stony Point First Nation and Lambton Shores	2017	12 years
Milverton, Rostock and Wartburg	2017	15 years
Delaware Nation of Moraviantown First Nation	2018	40 years
Chippewas of the Thames First Nation	2019	40 years
Saugeen First Nation	2020	40 years

Notes:

- (1) During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.
- (2) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	7.2215	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable)	9.7900	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0141	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

	Assumed Atmospheric Pressure kPa		Assumed Atmospheric Pressure kPa
<u>Zone</u>		<u>Zone</u>	
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective January 1, 2023  
Implemented January 1, 2023  
O.E.B. Order # EB-2022-0286

Supersedes EB-2022-0133 Rate Schedule effective January 1, 2023.