

## Information for Energy Marketers

### Enbridge Gas Inc. Files for Rate Changes Effective Jan. 1, 2020 (QRAM)

Enbridge Gas Inc. recently applied to the Ontario Energy Board (OEB) for rate changes effective Jan. 1, 2020. These changes were proposed to the OEB as part of the Quarterly Rate Adjustment Mechanism (QRAM) ([EB-2019-0273](#)).

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas' Board-approved QRAM methodologies, Jan. 1, 2020 rates will reflect the OEB's Dec. 5, 2019 decision in [EB-2019-0194](#) approving Phase 1 of Enbridge Gas' 2020 annual rate application. More information on the 2020 annual rate application can be found in our [Nov. 25, 2019 communication](#).

### January 2020 QRAM

QRAM is the mechanism Enbridge Gas uses to review and adjust our rates for changes in natural gas prices. This is done every three months to reflect ongoing changes in the market price of natural gas and to adjust for the difference between the forecasted price of natural gas and actual price from prior periods.

### Information for EGD Rate Zone Customers

#### Utility Sales

	Current Gas Supply Commodity Charge* (cents/m <sup>3</sup> )	Proposed Gas Supply Commodity Charge* (cents/m <sup>3</sup> )	Change (cents/m <sup>3</sup> )
Rate 100	8.9964	9.3705	0.3741

	<b>Current Gas Supply Commodity Charge* (cents/m<sup>3</sup>)</b>	<b>Proposed Gas Supply Commodity Charge* (cents/m<sup>3</sup>)</b>	<b>Change (cents/m<sup>3</sup>)</b>
Rate 110	8.9389	9.3130	0.3741
Rate 115	8.9389	9.3130	0.3741
Rate 135	8.9461	9.3202	0.3741
Rate 145	8.9426	9.3167	0.3741
Rate 170	8.9389	9.3130	0.3741
	<b>Current Cost Adjustment - Gas Supply Component** (cents/m<sup>3</sup>)</b>	<b>Proposed Cost Adjustment - Gas Supply Component (cents/m<sup>3</sup>)</b>	<b>Change (cents/m<sup>3</sup>)</b>
Rate 100	0.6511	0.8279	0.1768
Rate 110	0.4074	0.2210	(0.1864)
Rate 115	0.3744	0.1388	(0.2356)

	<b>Current Gas Supply Commodity Charge* (cents/m<sup>3</sup>)</b>	<b>Proposed Gas Supply Commodity Charge* (cents/m<sup>3</sup>)</b>	<b>Change (cents/m<sup>3</sup>)</b>
Rate 135	0.3744	0.1388	(0.2356)
Rate 145	0.5953	0.6888	0.0935
Rate 170	0.5677	0.6202	0.0525

\*current and proposed gas supply commodity rates include approved Phase 1 2020 rates  
 \*\*current cost adjustment from the October 2019 QRAM (EB 2019-0193)

## Transportation Charges

	<b>Current Transportation Charge (cents/m<sup>3</sup>)</b>	<b>Proposed Transportation Charge (cents/m<sup>3</sup>)</b>	<b>Change (cents/m<sup>3</sup>)</b>
Transportation to Enbridge	4.2592	4.3362	0.0770
Transportation from Dawn	0.8193	0.8193	0.0000

## Delivery Rates

The following changes to bundled delivery rates reflect quarterly updates to gas costs in delivery rates (unaccounted for gas). This can be found on the "Delivery" line of the invoice.

	<b>Proposed Delivery Rate Change* (cents/m<sup>3</sup>)</b>
Rate 100	0.0006
Rate 110	0.0063
Rate 115	0.0061
Rate 135	0.0060
Rate 145	0.0065
Rate 170	0.0062

\*QRAM-related rate changes only

### **Load Balancing Charges**

	<b>Proposed Change (cents/m<sup>3</sup>)</b>
Rate 100	0.0276
Rate 110	0.0062
Rate 115	0.0018
Rate 135	0.0000
Rate 145	0.0132

	<b>Proposed Change (cents/m<sup>3</sup>)</b>
Rate 170	0.0059

General Service [Rate 6](#) will also be changing effective Jan. 1, 2020. Customers can find current information on these rates on our website or in the notice included with their January bill.

### **Information for Union North Rate Zone Customers**

#### **Delivery Rates**

The following changes to bundled delivery rates reflect quarterly updates to gas costs in delivery rates (compressor fuel, unaccounted for gas, and carrying costs of gas in inventory). This can be found on the "Delivery" line of the invoice.

	<b>Proposed Delivery Rate Change* (cents/m<sup>3</sup>)</b>
Rate 20	0.0020
Rate 100	No change

\*QRAM-related rate changes only

### **Rate 01 and Rate 10 Customers**

[Rate 01](#) and [Rate 10](#) will also be changing effective Jan. 1, 2020. Customers can find current information on these rates on our website or in the notice included with their January bill.

### **Information for Union South Rate Zone Customers**

## Utility Sales

	<b>Current Utility Sales* (cents/m<sup>3</sup>)</b>	<b>Proposed Utility Sales* (cents/m<sup>3</sup>)</b>	<b>Change (cents/m<sup>3</sup>)</b>
Gas Commodity Rate	11.3025	11.7312	0.4287
Gas - Price Adjustment	2.0424	1.6728	(0.3696)

\*current and proposed rates include approved Phase 1 2020 rates

## Delivery Rates

The following changes to bundled delivery rates reflect quarterly updates to gas costs in delivery rates (compressor fuel, unaccounted for gas, and carrying costs of gas in inventory). This can be found on the "Delivery" line of the invoice.

	<b>Proposed Delivery Rate Change* (cents/m<sup>3</sup>)</b>
<b>Rate M4</b>	0.0067
Rate M5A	0.0064
Rate M7	0.0071
Rate M9	0.0060
Rate M10	0.0085

\*GRAM-related rate changes only



## **Rate M1 and Rate M2 Customers**

[Rate M1](#) and [Rate M2](#) will also be changing effective Jan. 1, 2020. Customers can find current information on these rates on our website or in the notice included with their January bill.

## **Balancing Transaction Fees**

Balancing transaction fees will be updated effective Jan. 1, 2020. For current rates, please see the [Balancing Transaction Fee Schedule](#).

Full details of this filing (EB-2019-0273) can be found on the [Enbridge Gas](#) and [Union Gas](#) websites.

## **Update: 2017/2018 DSM Deferral Clearance Application**

The OEB-coordinated Audit Report is expected to be completed in February 2020. Once the report is completed, we expect to file our application for 2017/2018 DSM deferral clearance in early Q2. More updates will follow at that time.

If you have any questions about this material, please contact [Rob DiMaria](#) or [Patrick Boyer](#).