



Information for Large Volume Union North Rate Zone Customers

October 10, 2019

Enbridge Gas Receives Ontario Energy Board Approval for 2019 Distribution Rates

Enbridge Gas Inc. recently received approval from the Ontario Energy Board (OEB) for a change in its distribution rates (also known as delivery rates) effective Apr. 1, 2019, to be implemented Nov. 1, 2019 ([EB-2018-0305](#)). These rates have been set using the OEB-approved, five-year rate-setting framework for the period of 2019 to 2023.

A range of delivery bill impacts for typical contract rate customers in the Union North rate zone are shown below. Individual bill impacts will vary and depend upon a customer's use of natural gas. The delivery bill impact range is calculated prior to the cost of the federal carbon charge.

Customers will also see a bill adjustment on their November and December bills to capture the difference between the interim and final rates for the period between Apr. 1, 2019 and Oct. 31, 2019.

Delivery Bill Impact Range for Typical Union North Rate Zone Customers

Rate class	Delivery Bill Impact Range (%) ^{1,2}
Rate 20	5.4 to 5.6
Rate 25	16.4
Rate 100	21.4 to 22.2

¹ EB-2018-0305, Exhibit F1, Tab 2, Rate Order, Working Papers, Schedule 4.

² Bill impact calculated prior to federal carbon charges.

Full details of this filing (EB-2018-0305) can be found on the [Union Gas](#) website.

Enbridge Gas Inc. Files an Application for 2018 Deferral Account Clearing

On Jul. 17, 2019, Enbridge Gas Inc. applied to the Ontario Energy Board (OEB) for approval to dispose of amounts recorded in certain 2018 deferral and variance accounts and for approval of the amount of its 2018 earnings that it is required to share with customers ([EB-2019-0105](#)). (Note: This 2018 deferral account application excludes any 2018 Cap-and-Trade or Demand Side Management (DSM) related deferrals).

If approved, the account clearing will result in a one-time delivery adjustment being applied to a future bill of all customers who received contract rate delivery services in 2018 and a one-time gas supply transportation adjustment being applied to the bills of customers whom Union Gas (now operating as Enbridge Gas) provided upstream transportation services in 2018. North customers who received bundled storage services in 2018 will also see a one-time adjustment on a future bill.

What are Deferral Accounts?

Deferral accounts are used to capture certain differences between Enbridge Gas’ forecast and actual revenues and costs. The differences are either refunded or collected from customers, upon approval by the OEB, and are specifically allocated to each rate class.

Enbridge Gas separates the annual deferral account balances into three separate filings - non-DSM deferral account balances (discussed here), DSM-related deferral account balances and carbon-related deferral account balances. Separating the deferrals into three separate applications allows for the non-DSM and non-carbon deferral accounts to be cleared and communicated to our customers in a timely manner.

How to Estimate the 2018 Delivery Adjustment

You can estimate your 2018 delivery adjustment by multiplying the proposed rate adjustment that applies to your service (shown below) by the actual volume of natural gas you consumed in 2018.

Rate Class	Proposed Unit Rate for 2018 Delivery Adjustment (cents/m ³)
Rate 20 ¹	0.0345
Rate 20T ²	0.0303
Rate 100T ²	0.0128
Rate 25	0.0450



¹ Sales and Bundled-T customers only

² T-service customers only

How to Estimate the 2018 Gas Supply Transportation Adjustment

You can estimate your 2018 gas supply transportation adjustment by multiplying the proposed rate adjustment that applies to your service (shown in the table below) by:

Rate 20 - your 2018 annualized firm contract demand

Rate 25 - your actual volumes of natural gas consumed in 2018

Rate Class	Proposed Unit Rate for 2018 Gas Supply Transportation Adjustment
North West	
Rate 20	(19.3195) cents/m ³ /d
Rate 25	0.2366 cents/m ³
North East	
Rate 20	(2.8883) cents/m ³ /d
Rate 25	(0.0866) cents/m ³

How to Estimate the 2018 Bundled Storage Adjustment

You can estimate your 2018 bundled storage adjustment by multiplying the proposed rate adjustment that applies to your service (shown below) by your 2018 annualized firm contract demand.

Rate Class	Proposed Unit Rate for 2018 Bundled Storage Adjustment (\$/GJ/d)
Rate 20T	0.074
Rate 100T	0.074

Full details of this filing ([EB-2019-0105](#)) can be found on our website.

If you have any questions about this material, please contact your account manager.