



## Information for Large Volume Union South Rate Zone Customers

October 10, 2019

### Enbridge Gas Receives Ontario Energy Board Approval for 2019 Distribution Rates

Enbridge Gas Inc. recently received approval from the Ontario Energy Board (OEB) for a change in its distribution rates (also known as delivery rates) effective Apr. 1, 2019, to be implemented Nov. 1, 2019 ([EB-2018-0305](#)). These rates have been set using the OEB-approved, five-year rate-setting framework for the period of 2019 to 2023.

A range of delivery bill impacts for typical contract rate customers in the Union South rate zone are shown below. Individual bill impacts will vary and depend upon a customer's use of natural gas. The delivery bill impact range is calculated prior to the cost of the federal carbon charge.

Customers will also see a bill adjustment on their November and December bills to capture the difference between the interim and final rates for the period between Apr. 1, 2019 and Oct. 31, 2019.

#### Delivery Bill Impact Range for Typical Union South Rate Zone Customers

Rate class	Delivery Bill Impact Range (%) <sup>1,2</sup>
Rate M4	-2.0 to -1.3
Rate M5A	-4.9 to -2.4
Rate M7	-0.9 to 0.8
Rate M9	6.3 to 6.4
Rate M10	5.4
Rate T1	1.8 to 2.5

Rate class	Delivery Bill Impact Range (%) <sup>1,2</sup>
Rate T2	0.9 to 1.6
Rate T3	-0.3

<sup>1</sup> EB-2018-0305, Exhibit F1, Tab 2, Rate Order, Working Papers, Schedule 4.

<sup>2</sup> Bill impact calculated prior to federal carbon charges.

Full details of this filing (EB-2018-0305) can be found on the [Union Gas](#) website.

## Enbridge Gas Inc. Files an Application for 2018 Deferral Account Clearing

On Jul. 17, 2019, Enbridge Gas Inc. applied to the Ontario Energy Board (OEB) for approval to dispose of amounts recorded in certain 2018 deferral and variance accounts and for approval of the amount of its 2018 earnings that it is required to share with customers ([EB-2019-0105](#)). (Note: This 2018 deferral account application excludes any 2018 Cap-and-Trade or Demand Side Management (DSM) related deferrals).

If approved, the account clearing will result in a one-time delivery adjustment being applied to a future bill of all customers who received contract rate delivery services in 2018 and a one-time gas supply transportation adjustment being applied to the bills of customers whom Union Gas (now operating as Enbridge Gas) provided upstream transportation services in 2018.

### What are Deferral Accounts?

Deferral accounts are used to capture certain differences between Enbridge Gas' forecast and actual revenues and costs. The differences are either refunded or collected from customers, upon approval by the OEB, and are specifically allocated to each rate class.

Enbridge Gas separates the annual deferral account balances into three separate filings - non-DSM deferral account balances (discussed here), DSM-related deferral account balances and carbon-related deferral account balances. Separating the deferrals into three separate applications allows for the non-DSM and non-carbon deferral accounts to be cleared and communicated to our customers in a timely manner.

### How to Estimate the 2018 Delivery Adjustment

You can estimate your 2018 delivery adjustment by multiplying the proposed rate adjustment that applies to your service (shown below) by the actual volume of natural gas you consumed in 2018.

Rate Class	Proposed Unit Rate for 2018 Delivery Adjustment (cents/m <sup>3</sup> )
Rate M4	(0.0241)
Rate M5	0.1516
Rate M7	0.0020
Rate M9	(0.0151)
Rate M10	(0.0491)
Rate T1	(0.0460)
Rate T2	(0.0478)
Rate T3	(0.0615)

Full details of this filing ([EB-2019-0105](#)) can be found on our website.

If you have any questions about this material, please contact your account manager.