

Information for Large Volume Union North Rate Zone Customers

February 26, 2020

2018 Deferral Account Clearing Bill Adjustments

Enbridge Gas Inc. recently received approval from the Ontario Energy Board (OEB) to dispose of amounts recorded in certain 2018 deferral and variance accounts ([EB-2019-0105](#)). (Note: The 2018 deferral account application excludes any 2018 Cap-and-Trade or Demand Side Management (DSM) related deferrals).

This account clearing will result in a one-time delivery adjustment being applied to the April 2020 bill of all customers who received contract rate delivery services in 2018 and a one-time gas supply transportation adjustment being applied to the bills of customers whom Union Gas (now operating as Enbridge Gas) provided upstream transportation services in 2018. North customers who received bundled storage services in 2018 will also see a one-time adjustment on their April bill.

What are Deferral Accounts?

Deferral accounts are used to capture certain differences between Enbridge Gas' forecast and actual revenues and costs. The differences are either refunded or collected from customers, upon approval by the OEB, and are allocated to each rate class.

Enbridge Gas separates the annual deferral account balances into three separate filings - non-DSM deferral account balances (discussed here), DSM-related deferral account balances, and carbon-related deferral account balances. Separating the deferrals into three separate applications allows for deferral accounts to be cleared and communicated to our customers in a timely manner.

How to Estimate the 2018 Delivery Adjustment

You can estimate your 2018 delivery adjustment by multiplying the rate adjustment that applies to your service (shown below) by the actual volume of natural gas consumed in 2018.

Rate Class	Approved Unit Rate for 2018 Delivery Adjustment (cents/m ³)
Rate 20 ¹	0.0382
Rate 20T ²	0.0339

Rate Class	Approved Unit Rate for 2018 Delivery Adjustment (cents/m ³)
Rate 100T ²	0.0141
Rate 25	0.0480

¹ Sales and Bundled-T customers only

² T-service customers only

How to Estimate the 2018 Gas Supply Transportation Adjustment

You can estimate your 2018 gas supply transportation adjustment by multiplying the rate adjustment that applies to your service (shown in the table below) by:

Rate 20 - your 2018 annualized firm contract demand

Rate 25 - your actual volumes of natural gas consumed in 2018

Rate Class	Approved Unit Rate for 2018 Gas Supply Transportation Adjustment
North West	
Rate 20	(19.4194) cents/m ³ /d
Rate 25	0.2378 cents/m ³
North East	
Rate 20	(2.9033) cents/m ³ /d
Rate 25	(0.0870) cents/m ³

How to Estimate the 2018 Bundled Storage Adjustment

You can estimate your 2018 bundled storage adjustment by multiplying the rate adjustment that applies to your service (shown below) by your 2018 annualized firm contract demand.

Rate Class	Approved Unit Rate for 2018 Bundled Storage Adjustment (\$/GJ/d)
Rate 20T	0.074
Rate 100T	0.074

Full details of this filing ([EB-2019-0105](#)) can be found on our website. If you have any questions about this material, please contact your account manager.