



# Enbridge Gas Receives Ontario Energy Board Approval for Rate Changes Effective July 1, 2021

**June 24, 2021**

Enbridge Gas recently received approval from the Ontario Energy Board (OEB) for rate changes effective July 1, 2021 ([EB-2021-0153](#)). These changes were proposed to the OEB earlier this month as part of the Quarterly Rate Adjustment Mechanism (QRAM) and approved as filed.

QRAM is the mechanism Enbridge Gas uses to review and adjust our rates for changes in natural gas prices. This is done every three months to reflect ongoing changes in the market price of natural gas and to adjust for the difference between the forecasted price of natural gas and actual price from prior periods.

In addition to updating rates in the Enbridge Gas Distribution (EGD) and Union rate zones in accordance with Enbridge Gas' Board-approved QRAM methodologies, July 1, 2021 rates will also reflect the OEB's May 6, 2021 decision in [EB-2020-0181](#) on Phase 2 of Enbridge Gas' 2021 annual rate application. Phase 2 of this application addressed matters related to Incremental Capital Module (ICM) funding for certain capital projects. Note: There are no delivery bill impacts for EGD or Union North contract rate customers resulting from the 2021 Phase 2 rate application.

## July 2021 QRAM

### Delivery Rates

The following changes to delivery rates reflect quarterly updates to gas costs (compressor fuel, unaccounted for gas, and carrying costs of gas in inventory). This can be found on the "Delivery" line of the invoice.

	Approved Delivery Rate Change (cents/m <sup>3</sup> )
Rate 20	(0.0030)
Rate 100	No change

### Rate 01 and Rate 10 Customers

[Rate 01](#) and [Rate 10](#) will also be changing effective July 1, 2021. Customers can find current information on these rates on our website or in the notice included with their July bill.

### Balancing Transaction Fees

Balancing transaction fees will be updated effective July 1, 2021. For current rates, please see the [Balancing Transaction Fee Schedule](#).

For more information, find the full application ([EB-2021-0153](#)) posted on our website.



## Enbridge Gas Inc. Files an Application for 2020 Deferral and Variance Account Clearing

On June 4, 2021, Enbridge Gas Inc. filed its 2020 Utility Earnings and Disposition of Deferral and Variance Account Balances application with the Ontario Energy Board (OEB) for approval to dispose of amounts recorded in certain 2020 deferral and variance accounts and for the amount of its 2020 earnings that it is required to share with customers ([EB-2021-0149](#)). This application excludes the 2020 Federal Carbon Pricing Program (FCPP) related deferral and variance accounts as well as the Demand Side Management (DSM) deferral and variance accounts for which Enbridge Gas has separate applications.

If approved as filed, the account clearing will result in a one-time adjustment being applied to a future bill of all customers. Enbridge Gas has proposed to dispose of the approved 2020 deferral and variance account balances with the first QRAM application following the OEB's approval.

### What are Deferral and Variance Accounts?

Deferral and variance accounts are used to capture certain differences between Enbridge Gas' forecast amounts approved for collection through rates and actual revenues and costs collected or incurred. The differences are either refunded or collected from customers, upon approval by the OEB, and are specifically allocated to each rate class.

### How to Estimate the 2020 Delivery Adjustment

You can estimate your 2020 delivery adjustment by multiplying the proposed rate adjustment that applies to your service (shown below) by the actual volume of natural gas you consumed in 2020.

Rate Class	Proposed Unit Rate for 2020 Delivery Adjustment (cents/m <sup>3</sup> )
Rate 20	(0.0191)
Rate 100	(0.0128)
Rate 25	(0.0496)

### How to Estimate the 2020 Gas Supply Transportation Adjustment

You can estimate your 2020 gas supply transportation adjustment by multiplying the proposed rate adjustment that applies to your service (shown in the table below) by:

- Rate 20 - their 2020 annualized firm contract demand
- Rate 25 - their actual volumes of natural gas consumed in 2020

Rate class	Proposed Unit Rate for 2020 Gas Supply Transportation Adjustment
<b>North West</b>	
Rate 20	(6.3030) cents/m <sup>3</sup> /d
Rate 25	0.2220 cents/m <sup>3</sup>
<b>North East</b>	
Rate 20	2.2738 cents/m <sup>3</sup> /d
Rate 25	0.0918 cents/m <sup>3</sup>

Full details of this filing ([EB-2021-0149](#)) can be found on our website.

If you have any questions about any of the material in this newsletter, please contact your account manager.