

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO  
GEC INTERROGATORY #56

INTERROGATORY

Issue A.1: Need

Reference: Exhibit E, Tab 1, Schedule 2 ¶2

QUESTION:

Please explain how the 800,000 GJ to be retained by EGD relates to the 1,111  $10^3\text{m}^3/\text{hour}$  shown as the delivery from Segment A to Albion (Exhibit I.A1.EGD.BOMA.25 Attachment 2).

- a) How much gas would EGD expect to deliver to a future Albion-Maple line for delivery to
  - i) Victoria Square
  - ii) Markham
  - ii) The Enbridge Eastern region
  
- b) Is EGD now expecting to deliver more gas to the GTA through Albion than it was when it filed Exhibit I.A1.EGD.BOMA.25? If so, please update Exhibit I.A1.EGD.BOMA.25.
  
- c) How much unused capacity would EGD retain in the Albion line?

RESPONSE

The 1,111  $10^3\text{m}^3/\text{hour}$  is the result of a simulation showing peak flows in 2015. This peak hourly value is equivalent to approximately 800,000 GJ/day (assuming a 20 hour day to account for peak hourly flows) which is the capacity retained for distribution use.

- a) Please refer to Exhibit A, Tab 3, Schedule 9, paragraph 4. Enbridge expects to have incremental short haul requirements of approximately 170 TJ/d for the Eastern region. Enbridge has no other forecast needs for the path downstream of Albion to Maple line at the time of filing.

Witnesses: J. Denomy  
C. Fernandes  
E. Naczynski

- b) No, there has been no change in the supply plan for Albion.
- c) Please refer to Exhibit E, Tab 1, Schedule 2, paragraph 2. Enbridge will retain 40% (800 TJ/d) for distribution needs and this will be used to meet peak day requirements starting in 2015. The other 60% will be allocated to transportation service.

Witnesses: J. Denomy  
C. Fernandes  
E. Naczynski