

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO
TCPL INTERROGATORY #14

INTERROGATORY

Issue A1

Reference(s) (i) Exhibit A, Tab 3, Schedule 5, Page 28, Table 1, updated: 2013-05-15

Preamble

At 1.A1.EGD.BOMA.1 pg.5, EGD provides existing contractual details with TransCanada and Union. In reference (i) EGD provides its forecasted Peak Day Supply/Demand balance for 2016. TransCanada is trying to understand EGD's forecasted contractual changes between the two time periods.

Request

- (a) In a table similar to the table provided in the response to BOMA.1 referenced above, along with the existing contractual demands shown in the BOMA table, please provide the expected contract demand volumes for each of the contracts shown for the contractual years starting Nov2013, Nov2014, Nov2015 and Nov2016.
- (b) Please explain any differences from the contract volumes in the table requested in a) above with the total contract volumes shown in reference (i).

RESPONSE

a) and b) Enbridge declines to provide a response to this request. The application before the Board in this instance is a leave to construct application for facilities required to meet the needs of Enbridge's distribution system. The relevant gas supply portfolio analysis is not what Enbridge intends to contract for from now until 2016 but rather how Enbridge intends to adjust its expected supply portfolio in 2016 once the GTA Project Facilities are in service or in the alternative how Enbridge will structure its gas supply portfolio without the requested facilities in service.

Expected transportation contracts with and without the GTA Project Facilities in place can be found in the response to TransCanada Interrogatory #9 at Exhibit I.A1.EGD (Update).TCPL.9.

Witness: J. Denomy