

UNDERTAKING J6.2

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TR 6, page 25

EGD to provide EGD analysis.

RESPONSE

The Integrity Management Program Manual is attached as Attachment 1. This Manual guides and informs the Company's integrity activities and provides input to the management decision making process related to assessing, prioritizing, and allocating resources to mitigate the risks in the distribution system.

A summary of the results of the ILI inspection activity and consequent remediation work are contained in Attachment 2, 2011 Gas Storage and Transmission System Integrity Annual Report. Appendix A, Figure A.1: Top 10 EGD Integrity Mains in Order of Risk Contribution for 2011 summarizes the relative risk of the Integrity Mains (i.e., pipelines operating over 30% SMYS).

The NPS 30 Don Valley line and NPS 26 Keele/CNR line have the second and third highest risk contribution of all Integrity Mains (and the first and second in terms of large diameter pipelines). They also have the greatest potential impact in terms of "service losses" given their criticality to the backbone of the extra high pressure network that serves the GTA.

The above noted attachments have been filed in confidence with the Ontario Energy Board. Parties who signed a Declaration and Undertaking will also receive copies.

Witness: N. Thalassinos