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To update supply source changes from 2013 to 2016.

RESPONSE

The response to BOMA Interrogatory #5 found at Exhibit I.A1.EGD.BOMA.5 contains Enbridge's forecast of natural gas procurement by source of supply as a percentage of total supply for each of 2013 and 2016. The percentages provided in this response were calculated using projected annual supplies from each respective supply source as a percentage of total annual supply. The table below provides an expanded version of the table contained in the response to BOMA Interrogatory #5 and now includes supplies sourced in the WCSB and transported via Alliance pipeline. Supplies sourced in Chicago flow on Vector pipeline.

Supply Source As Percentage of Total Supply (Annual Percentages)	**2013**	**2016**
Western Canadian Supplies (TransCanada)	25.3%	33.6%
Western Canadian Supplies (Alliance)	8.2%	0.0%
Peaking/Seasonal	0.3%	0.1%
Ontario Production	0.0%	0.0%
Chicago Supplies (Vector)	15.8%	15.7%
Dawn Supplies	13.4%	3.7%
Niagara Supplies	0.0%	17.0%
Direct Purchase Delivery	37.9%	30.5%
Storage (Injection)/Withdrawal	-1.0%	-0.6%

The percentages for 2013 represent planned natural gas procurement for the 2013 Test Year and are consistent with the supply plan underpinning 2013 rates. The percentages for 2016 represent the current forecast of natural gas procurement for 2016.

The following provides an explanation of the changes from 2013 to 2016 for each line

Witness: J. Denomy

item contained in the table above.

Western Canadian Supplies – Supply percentages from 2013 to 2016 remain constant despite the displacement of discretionary service from the WCSB as a result of the GTA Project. The Company has assumed that it would contract for additional firm long haul transportation service with TransCanada in lieu of currently utilized discretionary service in the Enbridge EDA. The requirement to use year round long haul transport at high load factors results in a reduction in Dawn supplies. TransCanada has currently deemed additional capacity to the EDA as non-renewable past 2015. Enbridge recently requested additional firm short haul transportation service to the Enbridge EDA. This service would displace the additional long haul service to the Enbridge EDA currently assumed for 2016. For 2016 Enbridge has also assumed it would maintain some discretionary service to the Enbridge CDA. Alliance supplies are zero in 2016 as the Company has elected not to renew its contract with Alliance pipeline. This contract terminates October 31, 2015.

Peaking/Seasonal Supplies – These supplies decline from 2013 to 2016 as a result of the displacement of peaking supplies with firm short haul transportation service from Dawn and Niagara Falls once the GTA Project facilities are in service.

Ontario Production – These supplies are relatively small and are assumed to remain constant from 2013 to 2016.

Chicago Supplies – These supplies remain constant from 2013 to 2016. The Company has chosen not to renew a portion of its Vector capacity however this is offset with procurement at Chicago as a result of the non-renewal of the Alliance contract.

Dawn Supplies – These supplies decrease from 2013 to 2016 as a result of procurement at Niagara Falls once the GTA Project facilities are in service, the assumption of increased long haul transportation service discussed above and an assumed decline in degree days. While Enbridge's procurement of supplies at Dawn is assumed to decrease, this decrease is offset by the assumption that Direct Purchase customers will be able to procure gas at Dawn via the new delivery point service offering from Enbridge once GTA Project facilities are in service. The request for additional short haul service to the Enbridge EDA would increase procurement at Dawn if this service becomes available.

Niagara Supplies – Niagara supplies are assumed to increase from 2013 to 2016 with the GTA Project facilities in service in accordance with the MOU with TransCanada.

Direct Purchase Delivery – The change in Direct Purchase supplies is largely due to timing differences and the assumptions used to derive each forecast. The Direct Purchase projections for 2013 were developed in 2011 and updated and approved in

2012. The Direct Purchase projections for 2016 were developed more recently in 2013. The primary reason for the reduction in Direct Purchase deliveries is a reduction in degree days from 2013 to 2016. Migration from Direct Purchase to system gas is also assumed over this period. While Direct Purchase deliveries are projected to decline from 2013 to 2016, the 2016 projection assumes increased Direct Purchase procurement at Dawn through the new delivery point service offering contemplated with the GTA Project facilities in service. This new delivery point service offering will also increase security of supply for the Enbridge CDA.

With the market for upstream transportation service evolving rapidly Enbridge will continue to work with its upstream business partners in order to ensure the needs of its customers are met. The Company intends to continue to update its gas plan annually in order to reflect changes in its gas supply portfolio.