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To provide further response to A1 EGD FPRO 18.

RESPONSE

There are no Enbridge internal contingency planning documents that have resulted from the meetings of the Gas Control staff referred to in the response to FRPO Interrogatory #18 found at Exhibit A1.EGD.FRPO.18. The primary purpose of these meetings is to discuss how upcoming system maintenance activities may affect respective natural gas LDC's and pipeline operators in the region. As explained in the interrogatory response, there are no written reports generated from these meetings.

Enbridge's contingency plans are specific to mitigating impacts on the downstream distribution network in the event of a supply disruption. This is explained in the response to CCC Interrogatory #2 found at Exhibit A1.EGD.CCC.2 which contains pertinent sections of the Enbridge Load Shed report. In the event of a major system outage resulting in widespread customer losses, the CGA Mutual Assistance Agreement could be called upon as a ready mechanism for Canadian natural gas industry companies to assist each other during emergencies.

In the event of an outage at the Parkway interconnect with Union on a cold winter day, the TransCanada interconnect will not be able to compensate for losses, since the capacity at this interconnect is a fraction of the Union interconnect. Also, an outage at the Parkway Union and TransCanada interconnects could occur coincidentally given that they are located in the same property.

Witness: M. Giridhar