

EGD Storage RFP matrix ¹

EGD defined terms:

*Up to 5 years of service commencing April 1, 2018

*Firm Injection Schedule: at a minimum, must include the months of May through September

*Firm Withdrawal Schedule: at a minimum, must include the months of December through March

*Firm Injection Curve rights: at least 0.75% of MSB per day when inventory is less than 75% full

*Firm Withdrawal Curve rights: at least 1.2% of MSB per day when inventory is more than 25% full

	Company A	Company B	Company C	Company C	Company C	Company C	Company C
Counterparty (BLIND)							
offer descriptor (ie 1 of 3)	1 of 1	1 of 1 Standard LST Service	1 of 12	2 of 12	3 of 12	4 of 12	
TERM (years)	3	2-5 Years	1	2	3	1	
Start date	4/1/2018	1-Apr-18	1-Apr-18	1-Apr-18	1-Apr-18	1-Apr-18	
Inject/Withdrawal Location	Union-Dawn	Union-Dawn	Dawn	Dawn	Dawn	Dawn	
MSB (max annual storage balance) units: GJ or MMBtu	2,000,000	Up to 8,000,000 GJ	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
Heat Value		N/A	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu
Demand Charge per unit							
Commodity Charge per unit							
Fuel Charge per unit							
Transportation Charge per unit							
Injection Curve parameters/ratchets							
Injection period (firm/interruptible)							
Additional/Enhanced terms							
Withdrawal Curve parameters/ratchets							
Withdrawal period (firm/interruptible)							
Cycling terms (ie unlimited)							
Nomination Windows							
Additional/Enhanced terms							
General Terms and Conditions							
Additional Comments							

¹ If any above line item is not applicable, please insert N/A

	Company C	Company C	Company C	Company C	Company C	Company C
Counterparty (BLIND)	Company C	Company C	Company C	Company C	Company C	Company C
offer descriptor (ie 1 of 3)	5 of 12	6 of 12	7 of 12	8 of 12	9 of 12	10 of 12
TERM (years)	2	3	1	2	3	1
Start date	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn
Inject/Withdrawal Location						
MSB (max annual storage balance) units: GJ or MMBtu	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
Heat Value	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu	mmbtu
Demand Charge per unit						
Commodity Charge per unit						
Fuel Charge per unit						
Transportation Charge per unit						
Injection Curve parameters/ratchets						
Injection period (firm/interruptible)						
Additional/Enhanced terms						
Withdrawal Curve parameters/ratchets						
Withdrawal period (firm/interruptible)						
Cycling terms (ie unlimited)						
Nomination Windows						
Additional/Enhanced terms						
General Terms and Conditions						
Additional Comments						

	Company C	Company C	Company D	Company D	Company D	Company D
Counterparty (BLIND)						
offer descriptor (ie 1 of 3)	11 of 12	12 of 12	1 of 13	2 of 13	3 of 13	4 of 13
TERM (years)	2	3	1 year	2 year	3 year	4 year
Start date	1-Apr-18 Dawn	1-Apr-18 Dawn	1-May-18 Dawn	1-May-18 Dawn	1-May-18 Dawn	1-May-18 Dawn
Inject/Withdrawal Location						
MSB (max annual storage balance) units: GJ or MMBtu	2,000,000	2,000,000	1,000,000 MMBtu	1,000,000 MMBtu	1,000,000 MMBtu	1,000,000 MMBtu
Heat Value	mmbtu	mmbtu	n/a	n/a	n/a	n/a
Demand Charge per unit						
Commodity Charge per unit						
Fuel Charge per unit						
Transportation Charge per unit						
Injection Curve parameters/ratchets						
Injection period (firm/interruptible)						
Additional/Enhanced terms						
Withdrawal Curve parameters/ratchets						
Withdrawal period (firm/interruptible)						
Cycling terms (ie unlimited)						
Nomination Windows						
Additional/Enhanced terms						
General Terms and Conditions						
Additional Comments						

	Company D	Company D	Company D	Company D	Company D	Company D
Counterparty (BLIND)						
offer descriptor (ie 1 of 3)	5 of 13	6 of 13	7 of 13	8 of 13	9 of 13	10 of 13
TERM (years)	1 year	2 year	3 year	4 year	1 year	2 year
Start date	1-May-18 Dawn	1-May-18 Dawn	1-May-18 Dawn	1-May-18 Dawn	1-May-18 Dawn	1-May-18 Dawn
Inject/Withdrawal Location						
MSB (max annual storage balance) units: GJ or MMBtu	2,000,000 MMBtu	2,000,000 MMBtu	2,000,000 MMBtu	2,000,000 MMBtu	3,000,000 MMBtu	3,000,000 MMBtu
Heat Value	n/a	n/a	n/a	n/a	n/a	n/a
Demand Charge per unit						
Commodity Charge per unit						
Fuel Charge per unit						
Transportation Charge per unit						
Injection Curve parameters/ratchets						
Injection period (firm/interruptible)						
Additional/Enhanced terms						
Withdrawal Curve parameters/ratchets						
Withdrawal period (firm/interruptible)						
Cycling terms (ie unlimited)						
Nomination Windows						
Additional/Enhanced terms						
General Terms and Conditions						
Additional Comments						

	Company D	Company D	Company D	Company E	Company E	Company E
Counterparty (BLIND)						
offer descriptor (ie 1 of 3)	11 of 13	12 of 13	13 of 13	1 of 6	2 of 6	3 of 6
TERM (years)	3 year	4 year	3 year	1 year	3 years	5 years
Start date	1-May-18 Dawn	1-May-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn
Inject/Withdrawal Location						
MSB (max annual storage balance) units: GJ or MMBtu	3,000,000 MMBtu	3,000,000 MMBtu	1,000,000 MMBtu	3,000,000 mmbtu	3,000,000 mmbtu	3,000,000 mmbtu
Heat Value	n/a	n/a	n/a	Per TransCanada Pipelines	Per TransCanada Pipelines	Per TransCanada Pipelines
Demand Charge per unit	[REDACTED]					
Commodity Charge per unit						
Fuel Charge per unit						
Transportation Charge per unit						
Injection Curve parameters/ratchets						
Injection period (firm/interruptible)						
Additional/Enhanced terms						
Withdrawal Curve parameters/ratchets						
Withdrawal period (firm/interruptible)						
Cycling terms (ie unlimited)						
Nomination Windows						
Additional/Enhanced terms						
General Terms and Conditions						
Additional Comments						

	Company E	Company E	Company E	Company F	Company G
Counterparty (BLIND)	Company E	Company E	Company E	Company F	Company G
offer descriptor (ie 1 of 3)	4 of 6	5 of 6	6 of 6	1 of 1	1 of 1
TERM (years)	1 year	3 years	5 years	1	5 years
Start date	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	1-Apr-18 Dawn	April 1, 2018
Inject/Withdrawal Location					Injections location: Company G Interconnect with Vector/Rover or Nexus. WD location: Company G
MSB (max annual storage balance) units: GJ or MMBtu	5,000,000 mmbtu	5,000,000 mmbtu	5,000,000 mmbtu	2.14 Bcf	MSB up to 8 Bcf or equivalent GJ of storage capacity.
Heat Value	Per TransCanada Pipelines	Per TransCanada Pipelines	Per TransCanada Pipelines	N/A	current heat value on injections is approx 1.050
Demand Charge per unit					
Commodity Charge per unit					
Fuel Charge per unit					
Transportation Charge per unit					
Injection Curve parameters/ratchets					
Injection period (firm/interruptible)					
Additional/Enhanced terms					
Withdrawal Curve parameters/ratchets					
Withdrawal period (firm/interruptible)					
Cycling terms (ie unlimited)					
Nomination Windows					
Additional/Enhanced terms					
General Terms and Conditions					
Additional Comments					