

CBA INTERROGATORY #13

INTERROGATORY

2. Cost Consequences:

2.4. What are the appropriate terms and conditions of the Geothermal Energy Service Program, RNG Enabling Program – Upgrading Service, and RNG Enabling Program – Injection Service?

REF: Exhibit B/Tab 1 Schedule 1 pages 17 to 18

PREAMBLE:

Enbridge will provide these services subject to the Company entering into contracts with the RNG producers for the provision of these service(s). Items to be addressed in the contracts will include but not be limited to: the design, location, construction, operation, timing and costs of the required upgrading and injection facilities and related services. While the specific contents of each contract will be different (to reflect the details of the relevant facilities), the form of the contracts will be common or similar for all producers receiving Upgrading and / or Injection Service.

- a) How flexible is EGD willing/prepared to be in terms of volumes delivered year over year? How will variations in volumes delivered affect the monthly cost paid by a Producer, if at all?
- b) Please discuss whether there will be a cap on production under contracts for either upgrading or injection services and if so how that cap will operate.
- c) How does EGD propose to allocate the risks associated with any operational inability on the part of EGD to perform upgrading or injection services under a contract, i.e. in the event of a failure of any of EGD's equipment?
- d) How does EGD propose to allocate the risk related to the loss of RNG volumes as a result of inefficient or underperforming upgrading or injection services?
- e) Does EGD propose to offer contract terms that are equal to or better than what is available in the market outside Ontario? Please explain what terms are being considered.

RESPONSE

- a) Enbridge is prepared to work with RNG production proponents in terms of volumes of RNG to be delivered on a daily, monthly and annual basis taking into consideration the nature of the facilities built for the producer and the constraints identified in the Company's response to Board Staff Interrogatory #1, part c) filed at Exhibit I.1.EGDI.STAFF.1. Acceptable variations in RNG volumes injected into the Company's gas distribution system will not affect the monthly cost paid by an RNG producer.
- b) Please see the Company's response to part a) to this interrogatory. The Company will endeavour to accept as much RNG as possible subject to applicable constraints. Any cap on RNG delivery volumes will be site specific.
- c) With respect to RNG upgrading Enbridge will agree to site specific service levels. With respect to RNG injection services, to protect against system constraints that may arise from time to time, the Company will not warrant the acceptance of RNG volumes at all times.
- d) Please see response to part c).
- e) With respect to the Enbridge RNG Enabling proposals the Company is of the view that its service offering is comparable to that offered by FortisBC Energy Inc. in British Columbia. A pro forma copy of the Company's Rate 400 service agreement and Rate 401 service agreement has been filed in the response to Board Staff Interrogatory #6 filed at Exhibit I.2.EGDI.STAFF.6.