

BOMA INTERROGATORY #6

INTERROGATORY

Ref: EB-2017-0324, Exhibit A, Tab 1, Schedule 3, Page 10 of 48

Preamble: In the first year of the new OEB Staff led EM&V process, almost 22 months after the end of the utilities' 2015 program year, the OEB issued two reports on October 16th, 2017, developed by the EC, DNV, providing its calculations for 2015 DSM verification results.

Please provide a typical schedule for annual reporting and evaluation when it was managed by the utilities.

RESPONSE

Although there were subtle variances to timelines in certain years, a typical year is provided in the example below reflecting the 2014 process:

- In the third quarter of the current program year, utility counsel would manage the Audit Committee selection whereby the DSM consultative would nominate and elect three intervenor representatives to serve on the Audit Committee for that year.
- The Terms of Reference for the audit would be drafted/finalized by the TEC / Audit Committee in the third quarter of the current program year with consideration for current evaluation priorities and the prior year's audit recommendations
- An RFP incorporating the finalized Terms of Reference would be issued in October as part of the audit committee selection process. The auditor would be engaged by the end of November of the current program year.
- Similarly, with input from the TEC, the Terms of Reference for the CPSV would be developed and RFPs would be issued for the Custom Project Savings Verification ("CPSV") consultants (engineering firms). Contractors would be assessed and selected by the Audit Committee and engaged by November of the current program year.

Witnesses: D. Bullock
D. Johnson

- Custom project data would be provided to a separate third party contractor to complete a random sample of projects for review in two “waves” (1st sample from Q1 to Q3 results and 2nd sample for year end results). CPSV site reviews/reporting would be undertaken in two waves. Beginning with a kick-off meeting in November of the program year with the auditor and CPSV verifiers followed by December to February CPSV Wave One and February to April CPSV Wave Two verification cycles.
- Following a request from the auditor for the tracking database, the balance of audit verification would be completed between March and June of the year following the program year.
- The utility’s Draft Annual Report would be completed and distributed to the consultative in Q2 of the year following the program year.
- The auditor would submit a draft auditor report to the Audit Committee by mid-June and a final audit report by June 30th of the year following the program year. The utility would file the auditor’s report with the Board.
- The Audit Committee would draft and finalize an Audit Summary Report in Q3 including a review of all audit recommendations outlined in the auditor’s report. The Audit Summary Report would include written response to all audit recommendations from both Enbridge and the Audit Committee.
- Enbridge would update the DSM Final Annual Report to reflect the audit findings and file for its Deferral Clearance application comprising all the components listed above in October of the year following the program year.

Witnesses: D. Bullock
D. Johnson