

INDIGENOUS CONSULTATION

1. Enbridge Gas Distribution Inc. (“Enbridge”) is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project effects, and provide mutually beneficial opportunities.
2. Pursuant to the Ontario Energy Board’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”), Enbridge provided the Ontario Ministry of Energy (the “MOE”) with a project description for the Dow Moore Well Drilling Project (the “Project”) on September 19, 2017. The Project description is set out at Attachment 1 to this Exhibit. On November 21, 2017, the Project was launched publicly and an initial study commencement letter was mailed to Aamjiwnaang First Nation (“AFN”) as this Indigenous group was identified by Enbridge as being either affected by or having an interest in the Project.
3. Subsequently, on December 7, 2017, Enbridge received a letter (“Delegation Letter”) from the MOE indicating that the MOE had delegated the procedural aspects of consultation to Enbridge for the Project. In addition to AFN the Delegation Letter identified four other Indigenous communities to be consulted with. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. Information gathered during the course of Enbridge’s engagement with Indigenous groups was incorporated into the accompanying Stage 1 and Stage 2 Archaeological Assessment and Environmental Screening Reports set out in the C series of Exhibits. This work was completed under the auspices of the Guidelines which include duty to consult requirements for hydrocarbon facility proponents.

Further information on Enbridge's duty to consult activities can be found later in this Exhibit under the heading "Indigenous Group Identification".

5. The information presented in this section below reflects Enbridge's Indigenous engagement activities for the Project up to and including May 11, 2018 however, Enbridge will continue to engage during the regulatory process and throughout the life of the Project.

Aboriginal Engagement Program Objectives

6. The design of the Aboriginal engagement program was based on adherence to the Guidelines and *Enbridge's Indigenous Peoples Policy* and principles as follows:
 - Enbridge has instituted a company-wide *Indigenous Peoples Policy* (the "Policy") (set out in Attachment 3 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes, among other things, respect for traditional ways and land, heritage sites, the environment and traditional knowledge.
 - Enbridge has established meaningful relationships, provided timely exchanges of information, understands and addresses Indigenous Project-specific concerns, and ensures ongoing dialogue about its projects, their potential implications and benefits.
 - Enbridge aligns its interests with those of First Nations through meaningful, direct Aboriginal economic activity in projects corresponding to community capacity and project needs, where possible.
 - The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists Enbridge in meeting the procedural aspects of consultation that may be required by the Crown and the Guidelines.

Indigenous Group Identification

7. The primary criteria used by Enbridge to determine which Indigenous groups to engage with respecting the Project included:
 - Proximity of Aboriginal groups to the Project area by assessing First Nation(s) whose reserve lands are geographically located within proximity of the proposed project;
 - Enbridge's knowledge of the Aboriginal groups in the area, based on its years of project development and operational history in Southern Ontario;
 - Aboriginal groups and organizations in Southern Ontario whose lands are not proximate to the proposed Project area, but have identified an interest based on traditional territory, traditional lands or traditional land uses; and
 - Adherence to the Guidelines (and other Crown agencies, as appropriate);

8. As Enbridge is committed to understanding potential Project-specific impacts to the exercise of Aboriginal and Treaty Rights, Enbridge proactively engaged with AFN as this First Nation was identified by Enbridge as potentially impacted by the Project.

9. In the Delegation Letter the MOE identified four additional communities to consult :
 - Bkejwanong (Walpole Island) First Nation ("WIFN")
 - Chippewas of the Thames First Nation ("COTTFN")
 - Chippewas of Kettle & Stoney Point First Nation ("KSPFN")
 - Oneida Nation of the Thames ("Oneida Nation")

10. Enbridge contacted each community in order to inform them of the Project and begin meaningful consultation. Further to its determination of potentially affected indigenous groups, The Aboriginal and Treaty Rights Information System ("ATRIS") was reviewed to determine additional information on the location and nature of

established and potential Aboriginal and Treaty rights. The search confirmed that the Project does not traverse any reserve land.

Overview of Aboriginal Engagement Program Activities

11. Aboriginal consultation is conducted through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge representatives will provide an overview of the Project, respond to questions and interests, and review input and concerns expressed by Indigenous communities. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. Engagement included the following:

Project Information Mail Outs

12. Enbridge distributed an initial study commencement letter via email to First Nations leaders and First Nations Consultation representatives on November 21, 2017, December 15, 2017 and February 7, 2018, to inform them about the Project and how they can get involved and provide comments on the Project.
13. The purpose of these letters was to provide an overview of the Project as well as solicit information to support the development of the environmental and socio-economic information, and other developments proposed in the area. The letter to First Nations also requested information on adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and measures for mitigating those adverse impacts.

Telephone Calls and Emails

14. Enbridge has engaged all identified Aboriginal groups by phone and email. These methods were used to notify Indigenous groups of the Project, and invite First

Nations representatives to the Open Houses. To follow up, each First Nation was contacted by telephone and email to ensure they had received the Project commencement package and subsequent notification letters.

Summary of Responses

15. On November 7, 2017, Enbridge representatives and Stantec Consulting Inc. representatives met with AFN's Environment Committee in accordance with AFN's consultation protocol. Enbridge provided the committee with an overview of the Project, maps outlining the geographic location of the Project relative to Aamjiwnaang's reserve, including an in depth overview of the environmental field studies and surveys planned for the Project. Enbridge provided the environmental committee with background information regarding the purpose of the gas storage wells and explained that the natural gas wells allowed Enbridge to inject natural gas into the storage formation when customer demand for gas is low and then withdraw and deliver gas to customers when the demand is high. The meeting was also an opportunity to gather any feedback from AFN regarding any adverse impacts that the Project may have on AFN's constitutionally protected aboriginal or treaty rights and any measures for mitigating any potential adverse impacts.
16. Enbridge committed to engaging a community representative to participate in the Stage 2 archaeological assessment and further committed to providing the community with a copy of the OEB application upon filing.
17. On November 10, 2017 Enbridge emailed AFN a summary of the commitments made at the November 7, 2017 in person meeting. Enbridge committed to re-surveying the site and engaging a member of the community to partake in the Stage 1 and Stage 2 archaeological assessment and requested arrangements be made to have a community representative participate in field surveys on

November 16, 2017. The community was supportive of this and arrangements were made to have a representative onsite during the field surveys.

18. On November 21, 2017, Enbridge provided AFN a copy of the notification letter outlining the Project description and associated map. The community did not express any concerns regarding the Project as discussions were already in progress with the community.
19. On December 15, 2017 Enbridge mailed a copy of the Project description, Project map and a copy of the Delegation Letter to COTTFN, KSPFN, Onedia Nation and WIFN.
20. On December 18, 2017, Enbridge provided copies of the Stage 1 and Stage 2 Archaeological Assessment report and a copy of the Environmental Screening Report to all the identified communities and requested to meet with each respective First Nation.
21. On January 16, 2018 Enbridge held an in person meeting with AFN's Environment Committee to discuss the installation of noise and vibration monitors prior to drilling to establish a baseline of the noise and vibration reading. Following the commencement of the drilling activities, Enbridge indicated they plan to configure the monitors in the same manner and will be re-deployed at the same locations for the duration of the drilling of the well. Enbridge explained that the study will be completed by HGC Engineering and they will prepare a report summarizing the sound levels measured during drilling along with a comparison of the background sound levels. AFN representatives requested a copy of the report and Enbridge agreed to share the report with them upon completion of the study. AFN agreed to have one monitor on Aamjiwnaang property and a second monitor at the drilling site. Enbridge indicated that it looks forward to working with a community

representative to assist with the daily checks of the monitoring equipment and removal of the equipment. AFN has not expressed any Project specific concerns subsequent to the number of engagement touchpoints that have transpired to date. Enbridge will continue to work closely with the community to mitigate any potential impacts on their Aboriginal and treaty rights.

22. On December 15, 2017, December 18, 2017 and February 6, 2018 an Enbridge representative emailed and left a telephone message with the acting Director, Lands Manager and Chief for COTTFN regarding Enbridge's interest in scheduling an in person meeting to provide the community with an overview of the proposed Project. COTTFN's Consultation Coordinator responded indicating that at the present time there was no interest in meeting with Enbridge until they had reviewed the information on the Project. The COTTFN indicated they would be in touch if they had any questions regarding the proposed Project or if they would like to set up a meeting with Enbridge.
23. On April 9, 2018, COTTFN Consultation Coordinator contacted Enbridge indicating that she had one question regarding the proposed project. Enbridge suggested a telephone conference be arranged to include the Manager, Reservoir Development as she was the subject matter expert and would be able to provide COTTFN with the best information. The COTTFN representative suggested setting up a call on April 10th.
24. On April 10, COTTFN Consultation Coordinator, Enbridge Community Engagement Representative and Enbridge Manager Reservoir Development representative held a conference call to discuss the project. The COTTFN indicated that after reviewing the project information they only had one outstanding question pertaining to the Kimball Abandonment. The COTTFN inquired what "milled" meant in relation to the inner casing. The Enbridge representative explained that Enbridge was

going to remove the inner casing from the well and “milling” was a term used to describe just that. Enbridge asked if the COTTFN had any additional questions or concerns and the COTTFN stated that this was their only main concern regarding the project and Enbridge addressed that concern.

25. COTTFN representative stated that they would be issuing a letter to Enbridge regarding the project. Enbridge expressed COTTFN’s appreciation for the time they invested in reviewing the project details.
26. On April 18, 2018, Enbridge received a letter from COTTFN thanking Enbridge for being available to teleconference and for the information that was provided regarding the project. As such, the COTTFN indicated they had minimal concerns with the project and requested they be kept informed if there were any substantive changes to the project scope. Enbridge representative contacted the COTTFN representative thanking her for the letter.
27. On December 15, 2017, December 18, 2017, and February 1, 2018, an Enbridge representative left a message with the KSPFN consultation coordinator requesting the opportunity to meet with the community to provide them with an overview of the Project and answer any questions they may have. The KSPFN representative agreed to a meeting and indicated that they would provide potential meeting dates during the first week in January 2018. On February 8, 2018, Enbridge contacted the KSPFN consultation coordinator via email and via telephone message requesting to meet with the community.
28. On March 5, 2018, KSPFN consultation representative confirmed their availability to meet with Enbridge on Friday, March 9, 2018. In preparation for the in person meeting, Enbridge representative emailed a copy of the Dow Moore Project

overview and Noise and Vibrations PPT presentations for the communities review in advance of the in person meeting scheduled on March 9, 2018.

29. On March 9, 2018, Enbridge Community Engagement representative and Manager, Reservoir Development met with KSPFN consultation committee to discuss the Dow Moore Project. Enbridge provided the committee with an overview of the Project, including maps outlining the geographic location of the Project, including an in depth overview of the environmental field studies and surveys for the Project. Enbridge provided the committee with background information regarding the purpose of the gas storage wells and explained that the natural gas wells allowed Enbridge to inject natural gas into the storage formation when customers demand for gas is low and then withdraw and deliver gas to customers when the demand was high. KSPFN asked what other communities Enbridge was consulting with and if these communities expressed any concerns regarding the project. Enbridge provided the committee with a high level overview of the consultation that had taken place with the other First Nations. It was also explained that multiple meetings were had with Aamjiwnaang First Nation regarding this project due to the geographic location of the project relative to Aamjiwnaang's reserve. KSPFN inquired about potential community investment support.

30. Enbridge provided the Nation with an overview of the Safe Community Program that awards grants to local first-response emergency services, including fire fighters and rescue services, Emergency Medical Services, and ambulance organizations across North America. Enbridge committed to providing the KSPFN with a copy of the application for their consideration. KSPFN also inquired about capacity funding to support the in person meeting. Enbridge and KSPFN further discussed the capacity funding budget in detail and Enbridge requested that KSPFN provide Enbridge with an invoice to help facilitate payment to KSPFN for the March 9, 2018 meeting.

31. Overall, the meeting went well and KSPFN did not express any project specific concerns but indicated that they would be reviewing the information and would be in touch if they had any further questions. KSPFN further requested that if they didn't reach out to Enbridge within two weeks, for Enbridge to contact KSPFN consultation coordinator for follow up.
32. On April 11, 2018, Enbridge representative contacted the KSPFN representative thanking the Nation for the opportunity to meet with the consultation and accommodation committee to provide an overview of the proposed Dow Moore Gas Storage Project. As a follow up to that meeting, Enbridge asked if she and/or members of the committee had any additional questions regarding the Project. Enbridge suggested setting up a conference call and / or provide Enbridge with their questions or concerns via email if that was more convenient for the Nation. The KSPFN did not respond back.
33. On May 3, 2018, Enbridge representative followed up again with the KSPFN consultation coordinator inquiring if the community had any additional questions regarding the proposed project. No response or feedback has been received to date from the community.
34. On May 11, 2018 Enbridge representative followed up with the KSPFN consultation coordinator requesting a call back subsequent to receiving an email from the consultation coordinator. The KSPFN have not responded back and no project specific concerns have been expressed to date.
35. On December 15, 2017, December 18, 2017 and Feb 6, 2018, an Enbridge representative contacted the Chief of the Oneida Nation requesting the opportunity to meet with the community to provide them with an overview of the Project. On February 6, 2018, the Chief's Assistant for Oneida Nation responded indicating that

the community does not have a consultation coordinator to assist with the administration of such requests. As such, the Chiefs Assistant requested Enbridge send a copy of a power point presentation regarding the proposed Project and she would be happy to circulate to the leadership and respond to Enbridge regarding any questions they may have. An Enbridge representative provided Oneida Nation with a copy of the presentation and requested a call back with any questions including an offer to meet with the community at their convenience.

36. On December 15, 2017, December 18, 2017, an Enbridge representative contacted the consultation coordinator for WIFN requesting a meeting to provide an overview of the Project. On January 30, 2018, an Enbridge representative met with WIFN representatives to discuss the Project. Enbridge provided WIFN with an overview of the Project. The community asked if any archaeological work had been completed onsite and requested a copy of the archaeological reports for their review which Enbridge had already provided to them on December 18, 2017. WIFN also expressed an interest in being engaged in any Stage 3 archaeological assessments if required. Enbridge agreed to continue reaching out to the community with any new Project developments. The WIFN did not express any Project specific concerns during the meeting but indicated that they would review the Project information again and would contact Enbridge with any questions they may have.
37. On February 6, 2018, an Enbridge representative contacted the WIFN Consultation representative regarding the Project to confirm whether the community had any outstanding questions. The community representative indicated that he had not had the opportunity to review the information but would contact Enbridge with any questions they may have. Enbridge advised that they would be happy to meet with the community to review the proposed drilling Project again and answer any

questions they may have. The WIFN representative suggested meeting with Enbridge on any of the following meeting dates: February 12, 13, 19 and 20, 2018.

38. On February 20, 2017, Enbridge Community Engagement representative, Supervisor, Reservoir and Lands representative met with WIFN consultation representatives. The purpose of the meeting was to provide the community with an overview of the proposed Project. The Enbridge representatives provided the community with a project overview of the Dow Moore Storage regarding the proposed drilling sites within the Dow Moore Designated Storage area to replace the abandoned wells. Enbridge explained that by drilling two horizontal wells will eliminate the need to drill 6 wells to replace the 6 abandoned wells. Enbridge indicated that they will also be installing an observation well that will help monitor the pressure in the Dow Pool to ensure continued integrity. A map of the proposed drilling project was provided to the First Nation outlining the locations of the proposed wells and the geographic location of each one. Enbridge explained that an environmental screening was completed which involved stage 1 and stage 2 archaeological assessments and a species at risk assessment was also completed. WIFN representative indicated that they would like to be involved in any future archaeological assessments and indicated that Enbridge's community contact was the Project Review Coordinator regarding coordinating archaeological monitors. Enbridge further explained that a number of species of conservation concern were identified to occur within the Study Area but that it was not anticipated that these species will be affected by the work proposed within the Site Boundary and existing access road. Enbridge stated that they anticipate drilling to start sometime between April, May or June pending regulatory approval and it will take 10 to 14 days to complete.

39. WIFN representatives indicated that they were asserting subservice rights within their traditional territory and they further stated that WIFN had previously brought these assertions to the Crown but that no action has been taken by the Crown regarding this assertion.
40. WIFN expressed an interest in employment opportunities regarding the proposed drilling work. Enbridge inquired if there were any riggers on Walpole Island and if so Enbridge would be open to investigate employment opportunities. Enbridge Reservoir Supervisor provided the WIFN representative with their contact information should there be anyone with the right skills set to work on rigs, Enbridge stated they would welcome the opportunity to meet any prospective representative from the community. Overall, the meeting was positive and no project specific concerns were expressed regarding the Dow Moore Drilling project apart from the subservice rights which WIFN is asserting and brought to the attention of Enbridge.

Ongoing Aboriginal Engagement Activities

41. Enbridge will continue to engage with all identified Aboriginal groups in open and transparent dialogue concerning the Project and will continue to offer meaningful opportunities to engage with each Aboriginal group for the purposes of exchanging information respecting the Project, responding to inquiries, hearing and responding to any interests and concerns that may arise, including those related to potential economic and business opportunities. Enbridge anticipates that it will continue its active involvement in community events and initiatives in an effort to maintain long-term relationships with Aboriginal groups.
42. The Aboriginal engagement program will continue to involve a number of activities including mailing out letters and Project information materials, face-to-face meetings and ongoing follow-up activities for any identified interests or concerns. Additional engagement activities include:

- Continuing engagement throughout the regulatory process, as well as through the construction and operations phases of the Project;
- Providing Aboriginal groups with Project information in a timely, ongoing and respectful manner so they can consider such information in determining their interests, if any, in respect of the Project;
- Developing engagement protocol principles with potentially affected Aboriginal groups that are commensurate with the scope and potential impacts of the Project for each Aboriginal community;
- Assessing the capacity of each Aboriginal group to participate meaningfully in the engagement process for the Project, including the need for financial, training and professional support;
- Identifying any Aboriginal groups who may be currently carrying out traditional land and resource use activities within the immediate Project area;
- Learning about and, to the extent feasible, mitigating or avoiding potential impacts on traditional land and resource use;
- Providing opportunities to Aboriginal groups to identify interests and potential Project impacts;
- Indicating how information and concerns of Aboriginal groups have been considered and taken into account by Enbridge in the design and planning of the Project;
- Seeking guidance from applicable government agencies to ensure that Enbridge understands and meets the requirements of these agencies and departments with respect to engaging with Aboriginal groups;
- Engaging applicable government agencies in the Aboriginal engagement process and providing information related to Enbridge engagement activities and, with the consent of an Aboriginal group, any specific interests and concerns brought forth by it;

- Increasing knowledge of the potential environmental effects of the Project by incorporating existing and available traditional environmental knowledge, where appropriate, in developing mitigation or avoidance measures;
 - Disseminating the results of the environmental assessment process;
 - Avoiding, reducing or mitigating, as appropriate, potential detrimental effects of the Project on Aboriginal interests including rights; and
 - Meeting or exceeding all related legislative and government policy requirements in respect of consultation policies and associated guidelines.
43. Enbridge will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each First Nation, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and how any potential impacts can be mitigated.
44. A summary of Enbridge's Indigenous engagement activities for the Project current as of May 11, 2018 is provided at Exhibit G, Tab 1, Schedule 2.
45. On September 10, 2018 the Ministry of Energy, Northern Development and Mines provided Enbridge with a letter indicating that based on the information provided and through contacting the communities directly, the Ministry is of the opinion that the procedural aspects of consultation by Enbridge to date for the Dow Moore well project (wells TD26, TD28H and TD29H) is satisfactory. A copy of this correspondence is provided at Attachment 4 to this Exhibit.