

October 3, 2018

VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

Re: Enbridge Gas Distribution Inc. (“Enbridge”)
2018 Earnings Sharing and Deferral and Variance Account Clearances
Application (“Application”)
Ontario Energy Board (“Board”) File Number EB-2018-0131
Draft Rate Order

Under cover a separate letter being filed today, Enbridge has filed the Settlement Proposal for the above noted proceeding. The Settlement Proposal includes a complete settlement of many of the Deferral and Variance Accounts requested to be cleared in this proceeding. The list of “Settled Items” is described in the Settlement Proposal. As explained in the Settlement Proposal, only one of the “Settled Items” results in any changes from what is set out in Enbridge’s Application and pre-filed evidence.

As set out in its earlier letter, Enbridge requests that the Board approve the Settlement Proposal, and also approve the clearance of all of Enbridge’s Deferral and Variance Accounts sought for clearance that are not included in the Settlement Proposal. The complete list of Deferral and Variance Accounts sought for clearance in this proceeding, and the associated balances and interest amounts, can be found at Appendix A to the Settlement Proposal.

The Draft Rate Order associated with Enbridge’s Application, which incorporates the one change set out in the Settlement Proposal, is being filed with this letter, along with supporting written evidence. Enbridge notes that other parties have not reviewed and/or accepted the Draft Rate Order.

Enbridge requests that the Board review and approve the Draft Rate Order, at the same time as the Settlement Proposal is reviewed and approved. Enbridge respectfully requests a Board Decision on these items by late November, so that the Deferral and Variance Account clearances can be implemented in conjunction with the January 1, 2019 QRAM Application.

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This letter and attached documents are being filed through Board's Regulatory Electronic Submission System (RESS) and will be available on the Enbridge website at www.enbridgegas.com/regulatory-proceedings.

Please contact the undersigned if you have any questions.

Yours truly,

[original signed]

Rakesh Torul
Regulatory Policy & Strategy

cc: Mr. D. Stevens, Aird & Berlis LLP (via email)
All Interested Parties EB-2018-0131 (via email)

**DOCUMENTATION FOR WORKING PAPERS
SUPPORTING THE DRAFT RATE ORDER**

The attached working papers provide support for the Clearance of 2017 Deferral and Variance Account Balances of \$4,221.8M filed as Appendix A to the Settlement Proposal.

Derivation of the proposed unit rates (updates to Exhibit C, Tab 2, Page 1 – 6)

In the attached schedules, each of the Exhibit C, Tab 2 exhibits have been updated to reflect the impact of agreed-upon adjustments as per the Settlement Proposal, which has been filed under EB-2016-0131, Exhibit N, Tab 1, Schedule 1.

The updated schedules reflects the following adjustments as outlined in the Settlement Proposal:

- a) Decrease of \$800K in the Storage and Transportation Deferral Account.
- b) Decrease of \$8.4K in interest cost to reflect the impact of the Board's Q4 2018 prescribed interest rate.

The original balance the Company proposed to be cleared is \$5,030.2. Adjustments from the Storage and Transportation Deferral Account and the interest cost reduce the balance to \$4,221.8M as follows:

Original Proposed 2017 Deferral and Variance Account Balances to be cleared	5,030.2
Adjustment from Storage and Transportation Deferral Account	(800.0)
Adjustment to Q4 2018 prescribed interest rate	(8.4)
Revised 2017 Deferral and Variance Account Balances to be recovered in January 2019 billing cycles.	4,221.8

The revised unit rates for each type of service are shown at page 1 of the attached schedules. These unit rates will be applied to each customer's actual 2017 consumption volume for the period January 1, 2017 to December 31, 2017, and will be recovered or refunded as a one-time billing adjustment in the month of January 2019.

1. The updated schedules also show the derivation of the revised proposed unit rates:
 - page 2 determines the balance (principal and interest) to be cleared for each Board-approved 2017 Deferral and Variance Account;
 - page 3 allocates account balances to the rate classes based on cost drivers for each type of account;
 - page 4 summarizes the allocation of account balances by rate class and type of service; and
 - page 5 derives the unit rates for the clearance / disposition by rate class and type of service. The unit rates are derived using actual 2017 consumption volumes for each rate class and each type of service.

2. The table on page 6 displays the bill adjustment in January 2019 for typical customers resulting from the clearance of the 2017 Deferral and Variance Account balances. These bill adjustments will be shown as a separate line item on customers' bills.

UNIT RATE AND TYPE OF SERVICE: CLEARING IN JANUARY 2019

COL.1

	<u>Unit Rate</u> (¢/m ³)
<u>Bundled Services:</u>	
RATE 1	
- SYSTEM SALES	0.0499
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0377
- DAWN T-SERVICE	0.0377
- WESTERN T-SERVICE	0.0499
RATE 6	
- SYSTEM SALES	0.0774
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0652
- DAWN T-SERVICE	0.0652
- WESTERN T-SERVICE	0.0774
RATE 9	
- SYSTEM SALES	(9.1237)
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0000
- DAWN T-SERVICE	0.0000
- WESTERN T-SERVICE	0.0000
RATE 100	
- SYSTEM SALES	(0.3880)
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.4002)
- DAWN T-SERVICE	0.0000
- WESTERN T-SERVICE	(0.3880)
RATE 110	
- SYSTEM SALES	0.0024
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.0098)
- DAWN T-SERVICE	(0.0098)
- WESTERN T-SERVICE	0.0024
RATE 115	
- SYSTEM SALES	(0.0432)
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.0384)
- DAWN T-SERVICE	(0.0384)
- WESTERN T-SERVICE	(0.0262)
RATE 135	
- SYSTEM SALES	(0.0056)
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.0179)
- DAWN T-SERVICE	(0.0179)
- WESTERN T-SERVICE	(0.0056)
RATE 145	
- SYSTEM SALES	(0.4156)
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.4279)
- DAWN T-SERVICE	(0.4279)
- WESTERN T-SERVICE	(0.4156)
RATE 170	
- SYSTEM SALES	0.0068
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.0054)
- DAWN T-SERVICE	(0.0054)
- WESTERN T-SERVICE	0.0068
RATE 200	
- SYSTEM SALES	0.1280
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.1158
- DAWN T-SERVICE	0.0000
- WESTERN T-SERVICE	0.1280
<u>Unbundled Services:</u>	
RATE 125	
- All	(6.6229)
	\$0
RATE 300	(266.5884)
RATE 332	(2.3845)

**DETERMINATION OF BALANCES TO BE CLEARED
 FROM THE 2017 DEFERRAL AND VARIANCE ACCOUNTS**

ITEM NO.		COL. 1 PRINCIPAL For CLEARING (\$000)	COL. 2 INTEREST (\$000)	COL. 3 TOTAL For CLEARING (\$000)
1.	TRANSACTIONAL SERVICES D/A	1,206.4	21.7	1,228.1
2.	UNACCOUNTED FOR GAS V/A	(1,129.9)	(35.1)	(1,165.0)
3.	STORAGE AND TRANSPORTATION D/A	21,854.8	541.6	22,396.4
4.	DEFERRED REBATE ACCOUNT	1,834.0	58.2	1,892.2
5.	DEMAND SIDE MANAGEMENT 2015	-	-	-
6.	LOST REVENUE ADJ MECHANISM 2015	-	-	-
7.	DEMAND SIDE MANAGEMENT INCENTIVE 2015	-	-	-
8.	RATE 332 VARIANCE ACCOUNT	-	-	-
9.	CREDIT FINAL BILL D/A	-	-	-
10.	GTA INCREMNTL TRANSMISSIONAL CAPITAL RR D/A	-	-	-
11.	OEB COST ASSESSMENT VARIANCE ACCOUNT	2,649.9	66.4	2,716.3
12.	GAS DISTRIBUTION ACCESS RULE D/A 2016	265.9	-	265.9
13.	AVERAGE USE TRUE-UP V/A	(4,035.7)	(75.3)	(4,111.0)
14.	POST-RETIREMENT TRUE-UP V/A	(4,299.2)	(97.7)	(4,396.9)
15.	2017 CUSTOMER CARE CIS RATE SMOOTHING D/A	-	(59.6)	(59.6)
16.	2016 CUSTOMER CARE CIS RATE SMOOTHING D/A	-	(14.6)	(14.6)
17.	2015 CUSTOMER CARE CIS RATE SMOOTHING D/A	-	20.8	20.8
18.	2014 CUSTOMER CARE CIS RATE SMOOTHING D/A	-	53.9	53.9
19.	2013 CUSTOMER CARE CIS RATE SMOOTHING D/A	-	85.3	85.3
20.	GREEN HOUSE GAS EMISSIONS IMPACT D/A	-	-	-
21.	UNABSORBED DEMAND COST D/A	-	-	-
22.	ELECTRIC PROGRAM EARNINGS SHARING D/A	(680.2)	(12.7)	(692.9)
23.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
24.	DAWN ACCESS COSTS D/A	(910.7)	-	(910.7)
25.	CONSTANT DOLLAR NET SALVAGE ADJ. D/A	6,468.3	-	6,468.3
26.	EARNINGS SHARING MECHANISM	(23,550.0)	(440.5)	(23,990.5)
	TOTAL	4,109.4	112.4	4,221.8

Classification and Allocation of Deferral and Variance Account Balances

ITEM NO.	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVERABILITY (\$000)	DISTRIBUTION REV REQ (D/R) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)	BUNDLED ANNUAL DELIVERIES (\$000)
CLASSIFICATION											
PGVA:											
1.1 COMMODITY	0.0		0.0								
1.2 SEASONAL PEAKING-LOAD BALANCING	0.0					0.0					
1.3 SEASONAL DISCRETIONARY-LOAD BALANCING	0.0				0.0						
1.4 TRANSPORTATION TOLLS	0.0	0.0									
1.5 CURTAILMENT REVENUE	0.0					0.0		0.0			
1.6 RIDER C 2009 DIRECT ALLOCATION	0.0					0.0		0.0			
1.7 INVENTORY ADJUSTMENT	0.0										
1.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2. TRANSACTIONAL SERVICES D/A	1,228.1	1,108.1			38.6	81.4					
3. UNACCOUNTED FOR GAS V/A	(1,165.0)		(1,165.0)								
4. STORAGE AND TRANSPORTATION D/A	22,396.4			7,210.5		15,185.9					
5. DEFERRED REBATE ACCOUNT	1,892.2		1,892.2								
6. DEMAND SIDE MANAGEMENT 2015	0.0							0.0			
7. LOST REVENUE ADJ MECHANISM 2015	0.0							0.0			
8. DEMAND SIDE MANAGEMENT INCENTIVE 2015	0.0							0.0			
9. RATE 332 VARIANCE ACCOUNT	0.0		0.0					0.0			
10. CREDIT FINAL BILL D/A	0.0							0.0			
11. GTA INCREMENTAL TRANSMISSIONAL CAPITAL RR D/A	0.0							0.0			
12. OEB COST ASSESSMENT VARIANCE ACCOUNT	2,716.3							2,716.3			
13. GAS DISTRIBUTION ACCESS RULE D/A 2016	265.9							265.9			
14. AVERAGE USE TRUE-UP V/A	(4,111.0)						(4,111.0)				
15. POST-RETIREMENT TRUE-UP V/A	(4,396.9)									(4,396.9)	
16. 2017 CUSTOMER CARE CIS RATE SMOOTHING D/A	(59.6)								(59.6)		
17. 2016 CUSTOMER CARE CIS RATE SMOOTHING D/A	(14.6)								(14.6)		
18. 2015 CUSTOMER CARE CIS RATE SMOOTHING D/A	20.8								20.8		
19. 2014 CUSTOMER CARE CIS RATE SMOOTHING D/A	53.9								53.9		
20. 2013 CUSTOMER CARE CIS RATE SMOOTHING D/A	85.3								85.3		
21. GREEN HOUSE GAS EMISSIONS IMPACT D/A	0.0			0.0					0.0		
22. UNABSORBED DEMAND COST D/A	0.0					0.0					
23. ELECTRIC PROGRAM EARNINGS SHARING D/A	(692.9)						0.0			(692.9)	
24. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8									4,435.8	
25. DAWN ACCESS COSTS D/A	(910.7)										(910.7)
26. CONSTANT DOLLAR NET SALVAGE ADJ. D/A	6,468.3							6,468.3			
27. EARNINGS SHARING MECHANISM											
TOTAL	4,221.8	1,108.1	0.0	727.2	7,249.1	15,267.3	0.0	2,357.3	351.7	(21,928.2)	(910.7)
ALLOCATION											
1.1 RATE 1	2,355.4	567.6	0.0	303.7	3,530.3	8,446.9	0.0	3,901.8	324.5	(14,337.8)	(381.7)
1.2 RATE 6	3,520.8	455.8	0.0	301.3	3,327.2	6,579.6	0.0	(786.5)	27.1	(6,005.6)	(377.9)
1.3 RATE 9	(2.3)	0.0	0.0	0.0	0.0	0.0	0.0	(2.0)	0.0	(0.3)	(0.0)
1.4 RATE 100	(4.6)	0.1	0.0	0.1	0.5	1.7	0.0	55.0	0.0	(61.9)	0.0
1.5 RATE 110	(37.5)	40.7	0.0	51.2	170.5	76.9	0.0	(19.3)	0.0	(290.5)	(67.0)
1.6 RATE 115	(189.0)	6.4	0.0	32.6	0.2	15.0	0.0	(86.4)	0.0	(118.7)	(38.1)
1.7 RATE 125	(640.1)	0.0	0.0	0.0	0.0	0.0	0.0	(417.2)	0.0	(222.9)	(4.7)
1.8 RATE 135	(6.8)	5.0	0.0	4.2	0.0	0.0	0.0	1.1	0.0	(12.4)	(4.9)
1.9 RATE 145	(195.7)	1.6	0.0	3.0	24.0	0.0	0.0	(194.2)	0.0	(25.2)	(4.9)
1.10 RATE 170	(6.5)	10.5	0.0	20.0	69.5	0.0	0.0	(61.1)	0.0	(32.5)	(23.0)
1.11 RATE 200	221.9	20.5	0.0	11.1	126.9	147.2	0.0	(17.1)	0.0	(53.4)	(13.3)
1.12 RATE 300	(34.7)	0.0	0.0	0.0	0.0	0.0	0.0	(26.8)	0.0	(7.8)	0.0
1.13 RATE 332	(759.2)										
1.	4,221.8	1,108.1	0.0	727.2	7,249.1	15,267.3	0.0	2,357.3	351.7	(21,928.2)	(910.7)

ALLOCATION BY TYPE OF SERVICE

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DISTRIBUTION REV/REQ (DRR)	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
Bundled Services:											
RATE 1											
- SYSTEM SALES	2,261.0	553.4	0.0	290.1	3,372.0	8,068.1	0.0	3,726.9	310.0	(13,694.9)	(364.6)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	34.0	0.0	0.0	5.8	67.1	160.5	0.0	74.1	6.2	(272.4)	(7.3)
- DAWN T-SERVICE	2.4	0.0	0.0	0.4	4.7	11.3	0.0	5.2	0.4	(19.2)	(0.5)
- WBT	58.0	14.2	0.0	7.4	86.5	207.0	0.0	95.6	8.0	(351.3)	(9.4)
- SYSTEM SALES	2,136.3	337.3	0.0	176.8	1,952.8	3,861.8	0.0	(461.6)	15.9	(3,524.9)	(221.8)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	555.9	0.0	0.0	54.6	603.4	1,193.3	0.0	(142.6)	4.9	(1,089.2)	(66.5)
- DAWN T-SERVICE	78.3	0.0	0.0	7.7	85.0	168.0	0.0	(20.1)	0.7	(153.4)	(9.7)
- WBT	750.4	118.5	0.0	62.1	686.0	1,356.6	0.0	(162.2)	5.6	(1,238.2)	(77.9)
- SYSTEM SALES	(2.3)	0.0	0.0	0.0	0.0	0.0	0.0	(2.0)	0.0	(0.3)	(0.0)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- DAWN T-SERVICE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- SYSTEM SALES	(3.6)	0.1	0.0	0.1	0.4	1.3	0.0	42.9	0.0	(48.4)	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(0.2)	0.0	0.0	0.0	0.0	0.1	0.0	2.3	0.0	(2.5)	0.0
- DAWN T-SERVICE	(0.8)	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	(11.0)	0.0
- WBT	1.3	6.6	0.0	3.4	11.5	5.2	0.0	(1.3)	0.0	(19.6)	(4.5)
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(39.6)	0.0	0.0	25.9	86.4	39.0	0.0	(9.8)	0.0	(147.3)	(33.9)
- T-SERVICE EXCL WBT	(6.0)	0.0	0.0	3.9	13.0	5.9	0.0	(1.5)	0.0	(22.2)	(5.1)
- DAWN T-SERVICE	6.8	34.1	0.0	17.9	59.5	26.9	0.0	(6.7)	0.0	(101.5)	(23.4)
- WBT	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- SYSTEM SALES	(162.6)	0.0	0.0	27.1	0.2	12.5	0.0	(71.9)	0.0	(98.8)	(31.7)
- BUY/SELL	(12.7)	0.0	0.0	2.1	0.0	1.0	0.0	(5.6)	0.0	(7.7)	(2.5)
- T-SERVICE EXCL WBT	(13.6)	6.4	0.0	3.3	0.0	1.5	0.0	(8.8)	0.0	(12.1)	(3.9)
- DAWN T-SERVICE	(0.2)	0.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	(4.4)	0.0	0.0	1.6	0.0	0.0	0.0	0.4	0.0	(4.6)	(1.8)
- SYSTEM SALES	(0.1)	4.7	0.0	2.4	0.0	0.0	0.0	0.0	0.0	(0.1)	(0.0)
- BUY/SELL	(28.7)	0.8	0.0	0.4	3.6	0.0	0.0	(29.0)	0.0	(7.1)	(2.7)
- T-SERVICE EXCL WBT	(123.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(3.8)	(0.7)
- DAWN T-SERVICE	(18.7)	0.0	0.0	1.9	15.1	0.0	0.0	(121.6)	0.0	(15.8)	(3.1)
- WBT	(24.8)	0.7	0.0	0.3	2.3	0.0	0.0	(18.4)	0.0	(2.4)	(0.5)
- SYSTEM SALES	2.2	4.0	0.0	2.1	7.2	0.0	0.0	(5.3)	0.0	(3.4)	(2.4)
- BUY/SELL	(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	171.1	16.3	0.0	8.6	97.5	113.1	0.0	(13.1)	0.0	(41.1)	(10.2)
- DAWN T-SERVICE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	7.0	0.0	0.0	0.4	4.4	5.1	0.0	(0.6)	0.0	(1.9)	(0.5)
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	43.8	4.2	0.0	2.2	24.9	28.9	0.0	(3.4)	0.0	(10.5)	(2.6)
- T-SERVICE EXCL WBT	(640.1)	0.0	0.0	0.0	0.0	0.0	0.0	(417.2)	0.0	(222.9)	(9.7)
- DAWN T-SERVICE	(34.7)	0.0	0.0	0.0	0.0	0.0	0.0	(26.8)	0.0	(7.8)	(0.2)
- WBT	(759.2)										
Unbundled Services:											
RATE 125											
RATE 300											
RATE 332											
	4,221.8	1,108.1	0.0	727.2	7,249.1	15,267.3	0.0	2,357.3	351.7	(21,928.2)	(910.7)

UNIT RATE AND TYPE OF SERVICE

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE. RABILITY	REV REQ (DRR)	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)	(€/m³)
Bundled Services:											
RATE 1											
- SYSTEM SALES	0.0499	0.0122	0.0000	0.0064	0.0745	0.1782	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0377			0.0064	0.0745	0.1782	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
- DAWN T-SERVICE	0.0499	0.0122	0.0000	0.0064	0.0745	0.1782	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
- WESTERN T-SERVICE	0.0774	0.0122	0.0000	0.0064	0.0708	0.1400	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0652			0.0064	0.0708	0.1400	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- ONTARIO T-SERVICE	0.0652			0.0064	0.0708	0.1400	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- DAWN T-SERVICE	0.0774	0.0122	0.0000	0.0064	0.0708	0.1400	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- WESTERN T-SERVICE	(9.1237)	0.0122	0.0000	0.0064	0.0004	0.0306	0.0000	(7.8730)	0.0019	(1.2221)	(0.0801)
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- SYSTEM SALES	(0.3880)	0.0122	0.0000	0.0064	0.0442	0.1400	0.0000	4.6427	0.0000	(5.2335)	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.4002)	0.0000	0.0000	0.0064	0.0442	0.1400	0.0000	4.6427	0.0000	(5.2335)	0.0000
- DAWN T-SERVICE	0.0000	0.0122	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.3880)	0.0122	0.0000	0.0064	0.0442	0.1400	0.0000	4.6427	0.0000	(5.2335)	0.0000
- SYSTEM SALES	0.0024	0.0122	0.0000	0.0064	0.0214	0.0096	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0098)	0.0000	0.0000	0.0064	0.0214	0.0096	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- DAWN T-SERVICE	(0.0098)	0.0122	0.0000	0.0064	0.0214	0.0096	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- WESTERN T-SERVICE	0.0024	0.0122	0.0000	0.0064	0.0214	0.0096	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- SYSTEM SALES	0.0432	0.0122	0.0000	0.0064	0.0000	0.0030	0.0000	(0.0340)	0.0000	(0.0233)	(0.0075)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0384)	0.0000	0.0000	0.0064	0.0000	0.0030	0.0000	(0.0170)	0.0000	(0.0233)	(0.0075)
- DAWN T-SERVICE	(0.0384)	0.0122	0.0000	0.0064	0.0000	0.0030	0.0000	(0.0170)	0.0000	(0.0233)	(0.0075)
- WESTERN T-SERVICE	(0.0566)	0.0122	0.0000	0.0064	0.0000	0.0030	0.0000	(0.0170)	0.0000	(0.0233)	(0.0075)
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0179)	0.0000	0.0000	0.0064	0.0000	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
- DAWN T-SERVICE	(0.0179)	0.0122	0.0000	0.0064	0.0000	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
- WESTERN T-SERVICE	(0.0056)	0.0122	0.0000	0.0064	0.0000	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0521	0.0000	0.0000	(0.4212)	0.0000	(0.0546)	(0.0107)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.4279)	0.0122	0.0000	0.0064	0.0521	0.0000	0.0000	(0.4212)	0.0000	(0.0546)	(0.0107)
- DAWN T-SERVICE	(0.4279)	0.0122	0.0000	0.0064	0.0521	0.0000	0.0000	(0.4212)	0.0000	(0.0546)	(0.0107)
- WESTERN T-SERVICE	(0.4156)	0.0122	0.0000	0.0064	0.0521	0.0000	0.0000	(0.4212)	0.0000	(0.0546)	(0.0107)
- SYSTEM SALES	0.0068	0.0000	0.0000	0.0064	0.0222	0.0000	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0054)	0.0122	0.0000	0.0064	0.0222	0.0000	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- DAWN T-SERVICE	(0.0054)	0.0122	0.0000	0.0064	0.0222	0.0000	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- WESTERN T-SERVICE	0.0068	0.0122	0.0000	0.0064	0.0222	0.0000	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- SYSTEM SALES	0.1280	0.0122	0.0000	0.0064	0.0729	0.0846	0.0000	(0.0098)	0.0000	(0.0307)	(0.0076)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.1158	0.0122	0.0000	0.0064	0.0729	0.0846	0.0000	(0.0098)	0.0000	(0.0307)	(0.0076)
- DAWN T-SERVICE	0.0000	0.0122	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.1280	0.0122	0.0000	0.0064	0.0729	0.0846	0.0000	(0.0098)	0.0000	(0.0307)	(0.0076)
Unbundled Services:											
RATE 125											
- All	(6.6229)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(4.3170)	0.0000	(2.3060)	0.0000
- Customer-specific **											0.0000
RATE 300											
- All	(266.5884)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(206.5128)	0.0000	(60.0755)	0.0000
- Customer-specific **											0.0000
RATE 332											
- All	(2.38)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(2.3845)	0.0000

Notes:
 * Unit Rates derived based on 2017 actual volumes

**Enbridge Gas Distribution Inc.
 2017 Deferral and Variance Account Clearing
 Bill Adjustment in January 2019 for Typical Customers**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Unit Rates										
											Annual Volume m3	Sales cents/m3	Ontario TS cents/m3	Dawn TS cents/m4	Western TS cents/m3	Sales Customers \$	Ontario TS Customers \$	Dawn TS Customers \$	Western TS Customers \$		
<u>GENERAL SERVICE</u>																					
1.1																					
1.2																					
2.1																					
2.2																					
<u>CONTRACT SERVICE</u>																					
3.1																					
3.2																					
4.1																					
4.2																					
4.5																					
5.1																					
5.2																					
6.1																					
6.2																					
7.1																					
7.2																					
8.1																					
8.2																					

Notes:
 Col. 7 = Col. 2 x Col. 3
 Col. 8 = Col. 2 x Col. 4
 Col. 9 = Col. 2 x Col. 5
 Col. 10 = Col. 2 x Col. 6