

ENVIRONMENTAL SCREENING REPORT

1. Stantec Consulting Ltd. (“Stantec”) was retained by Enbridge Gas Inc. (“Enbridge Gas”) to undertake an Environmental Screening to identify potential environmental and socio-economic impacts associated with the drilling of a stratigraphic test well, TL9 (the “Project”), and subsequent horizontal well, TL9H in the Ladysmith Storage Pool (“LSSP”)¹.
2. The stratigraphic test well will be drilled in 2019 and will be re-entered in 2021 and converted to a horizontal injection/withdrawal well. Both wells will occupy the same geographic area and be drilled in the exact same location within the LSSP. Consequently, the Environmental Screening and Archaeological Assessment was completed at the same time for both wells. The Environmental Screening Report (“ESR”) and the Stage 1 and Stage 2 Archaeological Assessment (“AA”) and associated results apply to both the stratigraphic test well, TL9, and the horizontal well, TL9H. As discussed at Exhibit B, Tab 1, Schedule 1, Enbridge Gas expects to file subsequent requests with the Ontario Energy Board related to the LSSP and the drilling of well TL9H.
3. Mitigation measures designed to minimize environmental and socio-economic impacts were also developed as part of the screening. The screening results have been documented in the ESR attached to this Exhibit. The ESR conforms to the Ontario Energy Board *“Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario”* (Seventh Edition, 2016).

¹ The LSSP is a designated storage area (“DSA”) as defined in s. 36.1(1)(a) of the Ontario Energy Board Act (“OEB Act”).

4. The ESR for well TL9/TL9H is included as Attachment 1 to this Exhibit.
5. The ESR did not result in any significant environmental or socio-economic features being identified other than the potential occurrence of the following Species at Risk (“SAR”) and their habitat:
 - a. One reptile species: Butler’s Gartersnake;
 - b. Three bird species: Barn Swallow, Eastern Meadowlark, Bobolink
 - c. One mammal species: Little Brown Myotis
6. Based on results of a background records review, habitat assessment and consultants experience for the surrounding landscape, Butler’s Gartersnake is the only SAR that may be impacted by the project. In order to limit impacts to this species, Enbridge Gas consulted with the Ministry of Natural Resources and Forestry (“MNR”) to confirm recommended mitigation measures. Enbridge Gas provided the MNR recommendations to be implemented during well pad construction and drilling on March 8, 2019. These recommendations are included in Attachment 2 to this Exhibit. Subsequently, Enbridge Gas provided further information on the Project to the MNR on March 22, 2019. This correspondence is included as Attachment 3 to this Exhibit.
7. As of April 1, 2019, oversight and responsibility of the Endangered Species Act officially transitioned from the MNR to the Ministry of Environment, Conservation and Parks (“MECP”). On April 10, 2019 Enbridge Gas provided the MECP with the correspondence originally sent to the MNR in March 2019.
8. Enbridge Gas will follow the recommendations provided to the MNR and MECP as well as any further mitigation measures and advice provided by the MECP.

Construction or disturbance to natural vegetation will not occur without receiving all applicall permits and approvals.

9. With the implementation of the mitigation measures recommended in the ESR, the mitigation plan for Butler's Gartersnake and adherence to permit, regulatory and/or legislative requirements, the potential environmental and / or socio-economic impacts of the Project are not anticipated to be significant.