ENBRIDGE GAS INC.
Answer to Interrogatory from
Building Owners and Managers Association of Greater Toronto (BOMA)

Reference: Exhibit B1, Tab 1, Schedule 1, p19

Preamble: *"The MAADs Decision directed Enbridge Gas to add rate base and depreciation associated with Union's capital pass-through projects to the 2013 Board-approved rate base and depreciation in determining the eligible incremental capital amount for the Union service territory. As a result, Enbridge Gas proposes to fix the capital pass-through revenue requirement in rates (as described in Section 4.2.1) and discontinue the use of the capital pass-through deferral accounts, except for the purposes of capturing utility tax timing variances".*

Question:

a) Please provide a further explanation for Union's decision to "fix" the capital pass-through revenue requirement in rates and how that follows from the first sentence in the quoted excerpt from its evidence.

b) Please provide the revenue requirement for each of 2014-2018, which underpin the amounts shown in Table 2.

c) Please provide the revenue requirement for 2019 which underpins the numbers in the 2019 column.

d) Please explain why the amount of $36,415M is shown for each of 2019 through 2023 in line 7 of Table 7.

e) What are the actual utility tax timing differences for 2018?

f) Please provide an explanation for the link between the MAADs decision to include the rate base and depreciation for each of Union's six capital pass-through projects in the calculation to determine the eligible incremental capital capacity, and Union's decision to reverse the benefits in the years 2019-2023.

Response

a) Please see to Exhibit I.STAFF.8, part a).

b) Enbridge Gas assumes that the question is referencing Exhibit B1, Tab 1, Schedule 1, Table 6 and not Table 2.

Union's Capital Pass-through Projects
Actual Revenue Requirement
Union's 2014-2018 IRM
Updated for Exhibit I.BOMA.14

Line No.	Particulars ($000's)	2014	2015	2016	2017	Forecast 2018	Total
		(a)	(b)	(c)	(d)	(e)	(f)
1	Parkway West	(751)	6,039	15,045	16,656	18,590	55,579
2	Brantford-Kirkwall/ Parkway D	-	502	13,127	14,569	14,533	42,731
3	2016 Dawn-Parkway Expansion	-	(334)	2,381	22,825	24,311	49,182
4	Burlington to Oakville	-	-	335	4,824	5,207	10,367
5	2017 Dawn-Parkway Expansion(1)	-	-	(1,191)	11,454	34,349	44,612
6	Panhandle Reinforcement(2)	-	-	-	83	10,544	10,627
7	Total	(751)	6,207	29,697	70,411	107,534	213,098

Notes:
(1) 2017 Dawn-Parkway Expansion net of revenue allocated to deferral account related to sale of excess capacity of 30,393 GJ/d.
(2) Panhandle Reinforcement revenue requirement is net of incremental revenue.

c) Enbridge Gas assumes that the question is referring to Exhibit B1, Tab 1, Schedule 1, Table 7. Please refer to Exhibit B1, Tab 1, Schedule 1, Table 10 for the revenue requirement included in 2019 proposed rates.

d) Enbridge Gas assumes the question is referencing Line 8 and not Line 7 of Table 7.

The 2019 forecast utility tax timing difference amount of ($36,415) thousand is shown for each year of the 2019-2023 deferred rebasing period on Line 8 of Table 7 consistent with Enbridge Gas's rate design proposal, detailed in Section 4.2.1 of Exhibit B, Tab 1, Schedule 1, to do a one-time adjustment to include the forecast

2019 capital pass-through revenue requirement (inclusive of the 2019 utility tax timing difference) in rates for the deferred rebasing term. For further details please refer to Exhibit I.STAFF.8.

e) Please see Exhibit I.LPMA.2, part a).

f) Please see Exhibit I.STAFF.8, part a).