

1 The total revenue requirement for each year of the deferred rebasing period is provided in Table
 2 11.

3 Table 11
 4 Total Incremental Revenue Requirement by Rate Zone
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Line No.	Particulars (\$000's)	2019 (a)	2020 (b)	2021 (c)	2022 (d)	2023 (e)	
	<u>EGD Rate Zone</u>						
1	Don River Replacement	(370)	1,137	1,227	1,218	1,207	
	<u>Union North Rate Zone</u>						
2	Sudbury Replacement	9,762	9,633	9,499	9,358	9,212	
	<u>Union South Rate Zone</u>						
3	Kingsville Reinforcement	(3,358)	10,269	10,598	10,681	10,731	/u
4	Stratford Reinforcement	(766)	2,146	2,221	2,249	2,267	
5	Total Union South Rate Zone	(4,124)	12,415	12,820	12,930	12,998	/u
6	6 Total Incremental Revenue Requirement	5,267	23,185	23,546	23,507	23,418	/u

7 The Don River Replacement, Kingsville and Stratford Reinforcement projects have a 2020 in-
 8 service capital forecast of approximately \$1.1 million, \$3.2 million and \$0.6 million respectively
 9 that have been included in the calculation of the incremental revenue requirement for the deferred
 10 rebasing period. Enbridge Gas proposes to reduce the maximum eligible incremental capital in
 11 2020 by the actual in-service amounts in that year related to the 2019 ICM approved projects.
 12 The detailed incremental revenue requirement detailed for each of the 2019 ICM projects for the
 13 deferred rebasing period is filed as Appendix E.

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 15 In the first calendar year of a project's in-service date, the revenue requirement may be a credit
 16 balance due to utility timing differences associated with the difference between utility income and