

VIA RESS and EMAIL

June 13, 2025

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear R. Murray:

**Re: EB-2025-0165 – Enbridge Gas Inc. (Enbridge Gas) – July 1, 2025
Quarterly Rate Adjustment Mechanism (GRAM) Application - Updated**

On June 11, 2025, Enbridge Gas filed an update to the above noted application and evidence with the Ontario Energy Board (OEB) and interested parties.

Further to the recent submission, Enbridge Gas is filing an update to Exhibit F, Tab 1, Schedule 1 to address a technical issue that has been identified. An internal server connection error impacted how components of the rate changes related to GRAM WARP are linked. Consequently, this error propagated through to the proposed rates that are used through Exhibit F for the EGD rate zone. This issue is not expected to affect review timelines. Enbridge Gas prioritizes providing accurate information to all parties as promptly as possible.

The following updates have been implemented to Exhibit F, Tab 1, Schedule 1:

- Appendix A, Summary of Changes to Rates, pp. 1–3
- Appendix B, Rate Schedules, Handbook pp. 8–28
- Appendix C, Calculation of Supplemental Charges, pp. 2–3
- Appendix D, Bill Impacts, pp. 1–3

Should you have any questions on this matter, please contact the undersigned.

Sincerely,



Justin Egan
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2024-0067,
EB-2022-0200, EB-2024-0111, and EB-2025-0064

A – Administration

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
A	1	1	Exhibit List
	2	1	Application Appendix A - Interested Parties List
	3	1	Typical Residential Customer Total Bill Impacts
	4	1	Facility Carbon Charge Unit Rate Attachment 1 - EGD and Union Rate Zones Derivation of 2025 Facility Carbon Charge Effective July 1, 2025 Attachment 2 - 2025 Facility- Related Cost Forecast

B – EGD Rate Zone: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
B	1	1	Forecast of Gas Costs
	2	1	Annualized Impact of the April 1, 2025 Quarterly Rate Adjustment on Enbridge Gas's Fiscal 2025 Rates and Revenue Requirement
	3	1	Cost Allocation
	4	1	Rate Design - Quarterly Rate Adjustment Mechanism

C – EGD Rate Zone: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	1	Summary of Gas Cost to Operations
		2	Component of the Purchased Gas Variance Account – Gas Acquisition Costs

C – EGD Rate Zone: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	3	Component of the Purchased Gas Variance Account – Gas in Inventory Re-Valuation
		4	Monthly Pricing Information
		5	Extraction Revenue
		6	Calculation of EGI Weighted Average Reference Price
		7	PGVA Continuity Schedule - EGD
	2	1	Impact on Revenue Requirement from PGVA Reference Price and Weighted Average Reference Price (WARP)
		2	Derivation of Costs from WARP
	3	1	Calculation of Unit Rate Change by Customer Class
		2	Allocation Factors
	4	1	Revenue Comparison – Current Methodology vs. Proposed by Rate Class and Component
		2	Fiscal Year Revenue Comparison Current Revenue vs. Proposed by Rate Class
		3	Summary of Proposed Rate Changes by Rate Class
		4	Calculation of Gas Supply Charges by Rate Class
		5	Detailed Revenue Calculations EB-2024-0326 vs. EB-2025-0078
		6	Rate Rider C Summary

D - Union Rate Zones: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
D	1	1	Gas Supply

D - Union Rate Zones: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
D	2	1	Rate Design - Quarterly Rate Adjustment Mechanism

E - Union Rate Zones: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
E	1	1	Calculation of Alberta Border and Dawn Reference Prices
		2	Summary of Gas Supply Deferral Accounts
		3	PGVA Continuity Schedule
	2	1	Derivation of Gas Supply Commodity Charges
		2	Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates
		3	Derivation of Change in Costs from Weighted Average Reference Price
		4	Derivation of Amounts and Unit Rates for Prospective Recovery

F – Enbridge Gas: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
F	1	1	Rate Order – Index of Appendices: Appendix A – Summary of Changes to Rates Appendix B – Rate Schedules Appendix C – Calculation of Supplemental Charges Appendix D – Bill Impacts

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2025.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).¹
2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024, the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111, the OEB issued an Interim Rate Order approving changes to 2024 interim rates

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

3. Enbridge Gas makes application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)² to adjust its gas commodity prices and make related rate changes effective July 1, 2025.

1. Facility Carbon Charge

4. Enbridge Gas hereby applies to the OEB:
 - a) pursuant to section 36(1) of the Act for an order approving a revised Rider J in the Enbridge Gas Rate Handbook to set the Facility Carbon Charge to \$0.0123 for all applicable rate classes, effective July 1, 2025.

2. QRAM for EGD Rate Zone

5. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective July 1, 2025 applicable to the EGD rate zone as follows:
 - (a) an order establishing an updated PGVA Reference Price for the third quarter of 2025 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2025-0078 was \$211.145/10³m³ (\$5.403/GJ @ 39.08 MJ/m³). The recalculated utility price is \$208.564/10³m³ (\$5.337/GJ @ 39.08 MJ/m³);
 - (b) an order establishing the Weighted Average Reference Price (WARP) for the third quarter of 2025 using the prescribed methodology. The calculated WARP is \$184.645/10³m³ (\$4.725/GJ @ 39.08 MJ/m³);
 - (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be (2.2170) ¢/m³ for sales service, 0.5453 ¢/m³ for

² See OEB's decision in EB-2008-0106.

Western T-service, and 0.3178 ¢/m³ for Ontario T-service and Dawn T-service; and,

- (d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. QRAM for Union Rate Zones

6. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective July 1, 2025 applicable to the Union rate zones as follows:

- (a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective April 1, 2025)	Proposed (Effective July 1, 2025)
Alberta Border Reference Price ¹	2.846 \$/GJ 11.1051 cents/m ³	3.388 \$/GJ 13.2200 cents/m ³
Dawn Reference Price ²	5.112 \$/GJ 19.9470 cents/m ³	4.842 \$/GJ 18.8935 cents/m ³
Weighted Average Reference Price ³	4.839 \$/GJ 18.9095 cents/m ³	4.725 \$/GJ 18.4370 cents/m ³

Notes:

- 1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- 2 The Dawn Reference Price represents the South Purchase Gas Variance Account (SPGVA) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.
- 3 2025 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage are priced at the harmonized Weighted Average Reference Price.

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of July 1, 2025;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending June 30, 2026, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

5. Regulatory Framework

7. This amended application is supported by written evidence that Enbridge Gas has filed with the OEB and provided to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.
8. Enbridge Gas proposes below revised dates for processing this amended application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before June 16, 2025
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before June 18, 2025.
9. Enbridge Gas requests the OEB issue its Decision and Order by June 24, 2025 for implementation effective July 1, 2025.

10. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:

- Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

11. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Justin Egan
Technical Manager, Regulatory Applications

Cell: (519) 350-3398
Email: Justin.Egan@enbridge.com
EGRegulatoryProceedings@enbridge.com

Tania Persad
Senior Legal Counsel, Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: June 11, 2025

ENBRIDGE GAS INC.

A handwritten signature in black ink that reads "Justin Egan". The signature is written in a cursive, flowing style.

Justin Egan

Technical Manager, Regulatory Applications,
Regulatory Affairs

LIST OF INTERESTED PARTIES

AG Energy Co-operative Ltd.	Michelle Vieira Katie Morrow
Anwaatin Inc.	Larry Sault Elisabeth Demarco Jonathan McGillivray
Association of Power Producers of Ontario	John A. D. Vellone Katerina Maragos Dave Butters Colm Boyle
Atura Power	Margaret Koontz
Building Owners and Managers Association of The Greater Toronto Area	Albert Engel Clement Li Ian Jarvis Gillian Henderson Kelly Bruce
Canadian Biogas Association	Michael Buonaguro Jennifer Green
Canadian Manufacturers & Exporters	Emma Blanchard Scott Pollock Vincent Caron
Coalition for Renewable Natural Gas	Vincent Morales
Consumers Council of Canada	Julie Girvan Shelley Grice Lawrie Gluck
ECNG Energy L.P.	Dave Duggan Paul Weingartner Lauren Tolhurst Rosemary Laurenti

Enercare Home and Commercial Services Limited Partnership (Enercare)	Tracy Li Flora Ho
Energy Probe Research Foundation	Tom Ladanyi Roger Higgin
Environmental Defence Canada Inc.	Jack Gibbons Kent Elson Amanda Montgomery
EPCOR Natural Gas Limited Partnership	Tim Hesselink Daniela O'Callaghan Mei Xu
Equinor Natural Gas LLC.	Elizabeth Perreca
Federation Of Rental-Housing Providers of Ontario	Dwayne R. Quinn
Ginoogaming First Nation	Kate Kempton Lisa (Elisabeth) DeMarco Daniel Vollmer
Green Energy Coalition	Amanda Montgomery Kai Millyard Chris Neme David Poch
Heating, Refrigeration and Air Conditioning Institute of Canada	Jay Shepherd
Independent Electricity System Operator	Maia Chase
Independent Participant	Marshall Garnick AnnaMaria Valastro Russ Houldin
Industrial Gas Users Association	Ian Mondrow
Koch Canada Energy Services, LP (KCES)	Claire Burum John Wingate Troy Brown

Just Energy Ontario L.P.	Eric Blakey
The Corporation of The City of Kitchener - Utilities Division	Jaya Chatterjee Greg St. Louis Sylvie Eastman Khaled Abu Eseifan
London Property Management Association	Randy Aiken
London Economics International LLC	Amit Pinjani AJ Goulding Shashwat Nayak
Minogi Corporation	Don Richardson Lisa DeMarco Daniel Vollmer
Ontario Association of Physical Plant Administrators	Scott Walker
Ontario Greenhouse Vegetable Growers	Michael Buonaguro
Ontario Petroleum Institute Inc.	Jim McIntosh Scott Lewis Peter Budd
Otter Creek Co-operative Homes Inc. (Otter Creek)	Stacey Leadbetter
Pacific Economics Group	Mark Lowry David Hovde
Pollution Probe	Michael Brophy
Quinte Manufacturers Association (QMA)	Chandy Davis Michael McLeod
School Energy Coalition	Mark Rubenstein Jay Shepherd Brian McKay Jane Scott

Six Nations Natural Gas Company Limited	Tracy Skye Linda Wainewright
Three Fires Group Inc. (Three Fires)	Philip Lee Chief Nikki van Oirschot's Reggie George Larry Sault Lisa (Elisabeth) DeMarco Jonathan McGillivray
The Corporation of the Town of Marathon	Daryl Skworchinski (CAO Office) Andrew Blair
TransCanada Pipelines Limited	Namrita Sohi Matthew Ducharme Matthew Wharton Albin Antony
Unifor	Rob Roca
Vulnerable Energy Consumers Coalition	John Lawford Mark Garner

Enbridge Gas Inc.
Typical Residential Customer Total Bill Impacts
Proposed Rates Effective July 1, 2025 Compared to Current Approved Rates Effective April 1, 2025

		EGD				Union South			
		01-Jul-25	01-Apr-25	CHANGE		01-Jul-25	01-Apr-25	CHANGE	
		EB-2025-0165	EB-2025-0078	(A) - (B)	%	EB-2025-0165	EB-2025-0078	(A) - (B)	%
		(A)	(B)			(A)	(B)		
1.0	VOLUME	m ³	2,400	2,400		2,200	2,200		
2.1	CUSTOMER CHG.	\$	320.88	320.88	0.00	334.92	334.92	0.00	0.0%
2.2	DISTRIBUTION CHG.	\$	236.09	236.41	(0.32)	140.60	140.93	(0.33)	(0.2%)
2.3	LOAD BALANCING (EGD)	\$	53.73	70.30	(16.57)				
2.4	STORAGE (UNION)	\$				21.48	21.48	0.00	0.0%
2.5	TRANSPORTATION	\$	139.37	177.51	(38.14)	0.00	0.00	0.00	
2.6	SALES COMMODITY	\$	312.86	259.38	53.48	413.93	437.11	(23.18)	(5.3%)
2.7	<u>FEDERAL CARBON CHG.</u>	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.0%</u>
2.0	TOTAL SALES	\$	1,062.93	1,064.49	(1.56)	910.93	934.44	(23.51)	(2.5%)
3.0	COST ADJUSTMENT	\$	(53.21)	(10.52)	(42.68)	(4.46)	15.25	(19.71)	
	3.1 GAS SUPPLY	\$	(66.30)	(25.68)	(40.61)	(4.46)	15.25	(19.71)	
	3.2 TRANSPORTATION	\$	5.46	3.95	1.51	0.00	0.00	0.00	
	3.3 DELIVERY	\$	7.63	11.21	(3.58)	0.00	0.00	0.00	
4.0	RATE ADJUSTMENT - Prior Period (2) (3)	\$		3.66			1.98		
5.0	RATE ADJUSTMENT - Current Period (2) (4)	\$	26.46			18.36			
6.0	TOTAL SALES	\$	1,062.93	1,064.49	(1.56)	910.93	934.44	(23.51)	(2.5%)
6.1	TOTAL SALES W/ COST ADJ	\$	1,009.73	1,053.97	(44.24)	906.47	949.69	(43.22)	(4.6%)
6.2	TOTAL SALES W/ COST ADJ AND RATE ADJ	\$	1,036.18	1,057.62	(21.44)	924.83	951.67	(26.85)	(2.8%)

Notes:

- (1) TOTAL COMMODITY-RELATED BILL IMPACT \$ 246.57 233.70 12.86 5.5% 409.47 452.36 (42.89) (9.5%)
- (2) The rate adjustment includes Rider E which reflects the changes to Enbridge Gas' 2024 Rates for the period of Jan. 1, 2024 to Dec. 31, 2024. This adjustment will be applied to customers bills from Jan. 1, 2025 to Dec. 31, 2025 (EB-2024-0111).
- (3) One-time disposition of Enbridge Gas's 2023 Federal Carbon Deferral and Variance Accounts (EB-2024-0251).
- (4) One-time disposition of Enbridge Gas's 2022 Demand Side Management Deferral and Variance Account balances and 2024 Interim Demand Side Management Variance Account Disposition (EB-2024-0193).

Enbridge Gas Inc.
Typical Residential Customer Total Bill Impacts
Proposed Rates Effective July 1, 2025 Compared to Current Approved Rates Effective April 1, 2025

		Union North West				Union North East			
		01-Jul-25	01-Apr-25	CHANGE		01-Jul-25	01-Apr-25	CHANGE	
		EB-2025-0165	EB-2025-0078			EB-2025-0165	EB-2025-0078		
		(A)	(B)	(A) - (B)	%	(A)	(B)	(A) - (B)	%
1.0	VOLUME	m ³	2,200	2,200		2,200	2,200		
2.1	CUSTOMER CHG.	\$	334.92	334.92	0.00	334.92	334.92	0.00	0.0%
2.2	DISTRIBUTION CHG.	\$	251.37	251.75	(0.38)	251.37	251.75	(0.38)	(0.2%)
2.3	LOAD BALANCING (EGD)	\$							
2.4	STORAGE (UNION)	\$	50.00	50.05	(0.05)	128.99	129.02	(0.03)	(0.0%)
2.5	TRANSPORTATION	\$	70.25	69.60	0.65	41.41	41.31	0.10	0.2%
2.6	SALES COMMODITY	\$	295.73	249.19	46.54	420.54	443.72	(23.18)	(5.2%)
2.7	<u>FEDERAL CARBON CHG.</u>	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.0%</u>
2.0	TOTAL SALES	\$	1,002.27	955.51	46.76	1,177.23	1,200.72	(23.49)	(2.0%)
3.0	COST ADJUSTMENT	\$	(47.93)	(66.71)	18.78	11.47	10.61	0.86	
	3.1 GAS SUPPLY	\$	(58.89)	(81.33)	22.44	18.15	12.52	5.63	
	3.2 TRANSPORTATION	\$	10.96	14.62	(3.66)	(6.68)	(1.91)	(4.77)	
	3.3 DELIVERY	\$	0.00	0.00	0.00	0.00	0.00	0.00	
4.0	RATE ADJUSTMENT - Prior Period (2) (3)	\$		2.67			2.72		
5.0	RATE ADJUSTMENT - Current Period (2) (4)	\$	11.42			11.48			
6.0	TOTAL SALES	\$	1,002.27	955.51	46.76	1,177.23	1,200.72	(23.49)	(2.0%)
6.1	TOTAL SALES W/ COST ADJ	\$	954.34	888.80	65.54	1,188.70	1,211.33	(22.63)	(1.9%)
6.2	TOTAL SALES W/ COST ADJ AND RATE ADJ	\$	965.76	891.47	74.30	1,200.18	1,214.05	(13.87)	(1.1%)

Notes:

- (1) TOTAL COMMODITY-RELATED BILL IMPACT \$ 236.84 167.86 68.98 41.1% 438.69 456.24 (17.55) (3.8%)
- (2) The rate adjustment includes Rider E which reflects the changes to Enbridge Gas' 2024 Rates for the period of Jan. 1, 2024 to Dec. 31, 2024. This adjustment will be applied to customers bills from Jan. 1, 2025 to Dec. 31, 2025 (EB-2024-0111).
- (3) One-time disposition of Enbridge Gas's 2023 Federal Carbon Deferral and Variance Accounts (EB-2024-0251).
- (4) One-time disposition of Enbridge Gas's 2022 Demand Side Management Deferral and Variance Account balances and 2024 Interim Demand Side Management Variance Account Disposition (EB-2024-0193).

FACILITY CARBON CHARGE UNIT RATE

1. Through Enbridge Gas's 2025 Federal Carbon Pricing Program Application, the OEB approved the common Facility Carbon Charge unit rate of 0.0172 cents/m³ effective April 1, 2025.¹ The approved unit rate was derived using Enbridge Gas's forecasted 2025 facility-related carbon costs. Enbridge Gas's facility-related costs are associated with the Company's obligations under the Greenhouse Gas Pollution Pricing Act (GGPPA) and the provincial Emissions Performance Standards (EPS) program, which are recovered from customers as part of the Facility Carbon Charge, included in delivery or transportation charges on customers' bills. The facility-related costs were composed of two components:
 - (i) Company Use Volumes related to volumes of natural gas consumed in the operation of Enbridge Gas's facilities within its distribution system (i.e. its Company Use Volumes for distribution buildings, boilers/line heaters, and Natural Gas Vehicle (NGV) fleet fuel). These volumes were covered under the GGPPA and therefore subject to the Federal Carbon Charge; and
 - (ii) EPS Volumes related to volumes of natural gas consumed in the operation of Enbridge Gas's transmission and storage compressor facilities. These volumes were subject to the EPS Regulation and Enbridge Gas has an annual compliance obligation on the portion of its emissions that exceed the annual emissions limit.
2. On March 15, 2025, the federal government set the Federal Carbon Charge rate to \$0.00, effective April 1, 2025, through amending regulations under the federal

¹ EB-2024-0251, Decision and Order, February 28, 2025, pp.5-6.

GGPPA.² The removal of the Federal Carbon Charge eliminates the costs associated with Enbridge Gas's Company Use Volumes as of April 1, 2025.

3. The removal of the Federal Carbon Charge did not impact the industrial carbon pricing provisions under the GGPPA. In accordance with these provisions, Ontario's EPS program for industrial facilities producing greenhouse gas (GHG) emissions above a certain threshold remains in force. Emissions exceeding the threshold are subject to a price per unit in \$/tCO_{2e}, which is set at \$95/tCO_{2e} for the 2025 compliance period.³ As a registered entity under the EPS program, Enbridge Gas must continue to comply with the EPS Regulation.
4. Given the removal of the Federal Carbon Charge, Enbridge Gas is updating the Facility Carbon Charge unit rate in Rider J to remove the forecast costs associated with its Company Use Volumes. As of the July QRAM, the Facility Carbon Charge will only reflect the costs associated with Enbridge Gas's EPS Volumes and will continue to be recovered through the delivery or transportation charges on customers' bills.
5. Enbridge Gas has recalculated the Facility Carbon Charge unit rate in Rider J using only the forecast 2025 EPS related costs included in the 2025 Federal Carbon Pricing Program Application.⁴ The derivation is detailed at Exhibit A, Tab 4, Schedule 1, Attachment 1.
6. Any variance between actual facility carbon costs and facility carbon costs recovered from customers in rates will be recorded in the 2025 Facility Carbon Charge

² Government of Canada. (2025 March 15). Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act and the Fuel Charge Regulations; SOR/2025-107. <https://gazette.gc.ca/rp-pr/p2/2025/2025-03-15-x2/html/sor-dors107-eng.html>

³ Government of Ontario. (2025 April 16). O. Reg. 241/19: Greenhouse Gas Emissions Performance Standards. Section 11.1. <https://www.ontario.ca/laws/regulation/190241#BK19>

⁴ EB-2024-0251, Exhibit B.

Variance Account (FCCVA). The account balance will subsequently be disposed to customers as part of 2025 ESM and Disposition of Deferral and Variance Account Balances proceeding.

ENBRIDGE GAS INC.
EGD and Union Rate Zones
Derivation of 2025 Facility Carbon Charge
Effective July 1, 2025

Line No.	Particulars	Enbridge Gas Combined (a)
1	Total Facility Carbon Cost (\$000's) (1)	6,395
2	2024 Forecast Volumes (10^3m^3) (2)	51,856,157
3	Facility Carbon Charge (cents / m^3) (line 1 / line 2 * 100)	0.0123
4	Facility Carbon Charge (\$/GJ) (line 3 / Heat Value * 10) (3)	0.003

Notes:

- (1) EB-2025-0165 Exhibit A, Tab 4, Schedule a, Attachment 2, Line 13/1000
- (2) EB-2024-0251 Exhibit D, Tab 2, Schedule 1, Page 1, Column (a), Line 13 + Exhibit D, Tab 3, Schedule 1, Column (a), Line 24
- (3) Per EB-2024-0251 Exhibit D, Tab 1, Schedule 1, the common Facility Carbon Charge is applicable to all customers. Conversion to GJs based on heat value adjustment of $39.09 \text{ GJ}/10^3\text{m}^3$.

Enbridge Gas Inc.
2025 Facility-Related Cost Forecast

Line No.	Particulars	2025 Forecast
	<u>EGD Rate Zone - Facility-Related Cost Forecast</u>	
1	EPS Obligation (tCO ₂ e) ⁽¹⁾	9,392
2	Excess Emissions Charge (\$/tCO ₂ e) ⁽²⁾	95.00
3	Compressor Fuel Use Costs (\$)	892,256
4	Compressor Fuel Use Costs - Unregulated (\$) ⁽³⁾	(90,767)
5	Compressor Fuel Use Costs - Regulated (\$)	801,489
6	Total Facility Related Cost Forecast (\$)	801,489
	<u>Union Rate Zone - Facility-Related Cost Forecast</u>	
7	EPS Obligation (tCO ₂ e) ⁽⁴⁾	63,901
8	Excess Emissions Charge (\$/tCO ₂ e) ⁽²⁾	95.00
9	Compressor Fuel Use Costs (\$)	6,070,553
10	Compressor Fuel Use Costs - Unregulated (\$) ⁽⁵⁾	(476,719)
11	Compressor Fuel Use Costs - Regulated (\$)	5,593,833
12	Total Facility Related Cost Forecast (\$)	5,593,833
13	Total Facility Related Costs (\$)	6,395,323

Notes:

(1) EB-2024-0251, Exhibit B, Tab 2, Schedule 5, Col. 6.

(2) Emissions Performance Standards Regulation, O.Reg. 241/19, Section 11.1.
<https://www.ontario.ca/laws/regulation/190241#BK19>

(3) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per EB-2024-0251, Exhibit B, Tab 2, Schedule 3.

(4) EB-2024-0251, Exhibit B, Tab 3, Schedule 5, Col. 6.

(5) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per EB-2024-0251, Exhibit B, Tab 3, Schedule 3.

FORECAST OF GAS COSTS

1. Purpose of Evidence

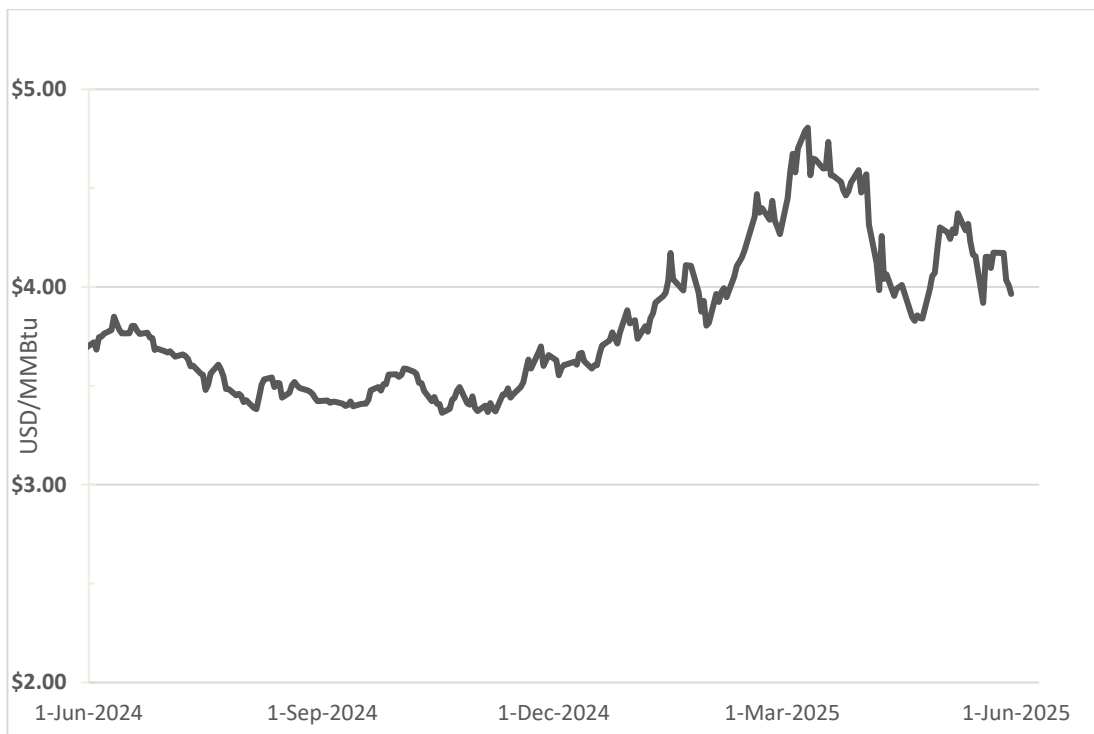
1. Enbridge Gas has updated a forecast of gas costs effective July 1, 2025 in accordance with the Quarterly Rate Adjustment Mechanism pricing methodology in place¹.

2. Current Gas Market Dynamics

2. Forecast natural gas prices have decreased relative to April 2025 QRAM forecasts across all purchase locations with exception for Empress and AECO.
3. Since the April 2025 QRAM, forward NYMEX natural gas prices have fluctuated and returned back to similar prices as reported in April 2025 QRAM, as shown in Figure 1.

¹ Stemming from Settlement Agreements and OEB Decisions in RP-2000-0040, RP-2002-0133, RP-2003-0203 and EB-2008-0106.

Figure 1: Forecast NYMEX Prices for July 2025 – June 2026



4. According to the EIA, North American natural gas inventory is 11.3% lower than last year and 3.9% higher than the 5-year average.²
5. Actual weather across Enbridge Gas rate zones from November 2024 to March 2025 averaged approximately 1.3% warmer than normal, which is colder compared to 2023/2024 winter resulting in lower inventory levels.
6. Based on the 21-day strip ending May 30, 2025, the 12-month forward NYMEX strip has increased by \$0.01 (US\$/mmbtu) or approximately 0.1% since the OEB approved April 2025 QRAM filing (EB-2025-0078). The foreign exchange has decreased (Canadian dollar has strengthen) from 1.417 to 1.372 over the same period.

² U.S. Energy Information Administration. (2024 Nov 27). Weekly Natural Gas Storage Report. Working gas in underground storage, Lower 48 states. <https://ir.eia.gov/ngs/ngs.html>

7. The Empress basis has changed from negative \$2.22 (US\$/mmbtu) to negative \$1.742 (US\$/mmbtu) and the Dawn basis has changed from negative \$0.381 (US\$/mmbtu) to negative \$0.481 (US\$/mmbtu).

3. Pricing

8. Enbridge Gas recalculated the EGD rate zone PGVA Reference Price (PGVA Reference Price) based upon a 21-day average of various indices from May 1, 2025 to May 30, 2025 for 12 months commencing July 1, 2025, and applied these monthly prices to the forecast annual volume of gas purchases in EB-2018-0305.
9. In executing its gas supply plan to date, Enbridge Gas has entered into gas supply contracts with a number of counterparties for varying volumes and terms (i.e. annual and seasonal arrangements). These gas supply contracts have sometimes included premiums or discounts to actual natural gas market price indices. Enbridge Gas has reflected this market pricing data in the derivation of the PGVA Reference Price established as a part of the QRAM process.
10. The recalculated PGVA Reference Price is \$208.564/10³m³ (\$5.337/GJ based upon an assumed heat value of 39.08 MJ/m³) (as per Exhibit C, Tab 1, Schedule 1, page 1). This represents a unit cost decrease of \$2.581/10³m³ or \$0.066/GJ to the April 1, 2025 PGVA Reference Price of \$211.145/10³m³ (\$5.403/GJ) as shown at EB-2025-0078 Exhibit C, Tab 1, Schedule 1.
11. Enbridge Gas is proposing to change its PGVA Reference Price, effective July 1, 2025 to \$208.564/10³m³ and change rates accordingly.

12. The recalculated PGVA Reference Price of $\$208.564/10^3\text{m}^3$ represents an annual Western Canadian price of approximately $\$3.168/\text{GJ}$ at Empress (Exhibit C, Tab 1, Schedule 4, column (c)). This compares to the forecasted April 2025 PGVA Reference Price of $\$211.145/10^3\text{m}^3$ which represented an annual Western Canadian price of approximately $\$2.624/\text{GJ}$ at Empress. The forecast April 2025 PGVA Reference Price was based upon a 21-day average of various prices, exchange rates, and basis differential from January 30, 2025 to February 28, 2025 for the 12-month period commencing April 1, 2025.
13. The recalculated WARP is $\$184.645/10^3\text{m}^3$ ($\$4.725/\text{GJ}$ based upon an assumed heat value of $39.08 \text{ MJ}/\text{m}^3$) (as per Exhibit C, Tab 1, Schedule 6, page 1). This represents a unit cost decrease of $\$4.450/10^3\text{m}^3$ or $\$0.114/\text{GJ}$ to the April 1, 2025 WARP of $\$189.095/10^3\text{m}^3$ ($\$4.839/\text{GJ}$).
14. Exhibit C, Tab 1, Schedule 2, page 1, is intended to serve a number of purposes. Column 6, Line 13 indicates that, based on the forecast of gas supply purchase volumes for the 12 months July 1, 2024 to June 30, 2025, Enbridge Gas projects a $\$87.6$ million credit balance in PGVA at the end of June 2025 relating to EGD rate zone's gas supply acquisition excluding the impact of any true-up of any over/under collection of Rider C amounts. Column 7, Line 13 provides the Forecasted Clearance amount from the April 2025 QRAM ($\$26.6$ million debit). Column 8, Line 13 represents the amount in the PGVA that would typically be cleared via a prospective Rider effective July 1, 2025 ($\$61.0$ million debit). Columns 9 through 12 detail that PGVA balance into Commodity, Transportation and Load Balancing components. Column 6, Line 28 on Schedule 1 indicates that, based on the EB-2018-0305 forecast of annual gas supply purchase volumes for the 12 months commencing July 1, 2025, Enbridge Gas projects a $\$0.0$ million balance in the PGVA at the end of June 2026.

15. Included in Column 1 is a forecasted amount for Extraction Revenue of \$0.3 million for the period of July 1, 2024 to June 30, 2025 and represents a reduction to acquisition costs. For a monthly breakdown of this amount, please see Exhibit C, Tab 1, Schedule 5.
16. Exhibit C, Tab 1, Schedule 2, page 2, Lines 1.1 to 1.12 provides a monthly summary of the variances associated with the July 2024 to June 2025 purchases; Lines 2.1 to 2.12 provide a summary of the variances provided in the April 2025 QRAM; and Lines 3.1 to 3.12 represent the monthly variances to be cleared as part of the July 2025 QRAM. Exhibit C, Tab 1, Schedule 2, pages 3 and 4 provide the breakdown of the various monthly supplies of the EGD rate zone by commodity, transportation, and load balancing variance.
17. Exhibit C, Tab 1, Schedule 2, pages 5 through 7 and Exhibit C, Tab 1, Schedule 3, page 2 provide the calculation of differences between forecast and actual amounts recovered or refunded through Rider C. Exhibit C, Tab 1, Schedule 2, page 5, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Commodity component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 5, Line 12, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 5, Line 13, Column 9, represents the Rider C variances that would typically be either collected or refunded to customers within the July 2025 QRAM.
18. Exhibit C, Tab 1, Schedule 2, page 6, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Transportation component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 6, Line 12, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 6, Line 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the July 2025 QRAM.

19. Exhibit C, Tab 1, Schedule 2, page 7, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM's Rider C amounts associated with the Load Balancing component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 7, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 7, Line 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the July 2025 QRAM.
20. Exhibit C, Tab 1, Schedule 3, page 1 provides the revaluation of gas inventory based on the EB-2018-0305 forecast of volumes and the change in the PGVA reference price prior to July 2024 and the weighted average reference price (WARP) post July 2024. The total in Line 27, Column 6 is used in the derivation of the July 1, 2025 Rider C unit rates as depicted at Exhibit C, Tab 4, Schedule 6.
21. Exhibit C, Tab 1, Schedule 3, page 2, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM the Rider C amounts associated with the inventory re-evaluation component of the PGVA. Exhibit C, Tab 1, Schedule 3, page 2, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter. Exhibit C, Tab 1, Schedule 3, page 2, Line 13, Column 9 represents the Rider C variances that need to be either collected or refunded to customers within the July 2025 QRAM.
22. In the EB-2022-0150 Decision and Order, the OEB stated it would “find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format.”³ Enbridge Gas has provided Exhibit C, Tab 1, Schedule 7 to provide continuity on PGVA opening and closing balances.

³ EB-2022-0150, OEB Decision and Order, p.10.

23. The derivation of the July 1, 2025 PGVA Reference Price is based upon proposed TCPL Mainline tolls rate riders effective January 1, 2025 pursuant to CER Filing ID C32285 and abandonment surcharges effective January 1, 2025 pursuant to CER Filing ID 32287. The toll embedded in the July 2025 PGVA Reference Price is \$39.405/10³m³ (\$1.008/GJ). This represents no change to the Western T-Service unit rate compared to April 2025 QRAM.

24. The Dawn T-Service unit rate for July 1, 2025 is based upon proposed TCPL short haul tolls rate riders effective January 1, 2025 pursuant to CER Filing ID C32285 and abandonment surcharges effective January 1, 2025 pursuant to CER Filing ID 32287. The Dawn T-Service unit Rate is \$10.159/10³m³ (\$0.260/GJ). This represents no change to the Dawn T-Service unit rate compared to April 2025 QRAM.

ANNUALIZED IMPACT OF THE JULY 1, 2025
QUARTERLY RATE ADJUSTMENT ON EGD RATE ZONE
FISCAL 2025 RATES AND REVENUE REQUIREMENT

1. The evidence found at Exhibit C, Tab 2, Schedules 1 and 2, details the annualized revenue requirement impact which would occur upon applying anticipated gas reference unit price changes to forecast volumes. As a result of the Phase 1 2024 Rebasing Settlement Agreement¹ (Issue 18b), the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs for Unaccounted for gas (UFG), compressor fuel, own use gas, and return on gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The impacts from the PGVA reference price and WARP changes within this application for the EGD rate zone revenue requirement is a decrease of \$22.9 million on an annualized basis. This decrease is the result of a decrease in the purchase cost of gas and a decrease in the gross carrying cost of gas in storage. The details of the components of this decrease are listed at Exhibit C, Tab 2, Schedule 1 and Schedule 2.
3. Exhibit C, Tab 2, Schedule 1 provides the derivation of the change in the annualized revenue requirement impact which will occur by applying the unit rate change from the July 1, 2025 PGVA reference price relative to the April 1, 2025 PGVA reference price to the forecast sales volumes provided in EB-2018-0305 shown on Line 1. The change in annualized revenue requirement resulting from the change in WARP reference price can be seen in Lines 2 to 4. Lines 2 to 4, Col. 2 reflect the 2024 forecast volumes for own use gas, compressor fuel, and UFG. Lines 2 to 4, Col. 3

¹ EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp.35-36.

represent the change in the WARP reference price from April 1, 2025 to July 1, 2025.

4. The annualized impact of the gas cost decrease from the change in PGVA reference price and WARP is \$22.2 million. The calculations in support of the \$22.2 million decrease in the purchase cost of gas are found on Exhibit C, Tab 2, Schedule 1, Lines 1 through 8, and summarized at Line 9.
5. Exhibit C, Tab 2, Schedule 2 determines the change in revenue requirement from UFG, compressor fuel, own use gas, and return on gas in storage based on the WARP reference price. Line 1, Col. (a) is the April 1, 2025 WARP reference price, Col. (b) is the July 1, 2025 WARP reference price, and Col. (c) represents the change in WARP reference price. The aggregate volumes from lines 2 to 4 from Schedule 1 for UFG, compressor fuel, and own use gas are depicted on Line 2. Line 3 determines the cost of UFG, compressor fuel, and own use gas priced at the WARP reference price and the overall impact on the change in revenue requirement of \$9.4 million in Col. C. Line 4 depicts the 2024 average of gas in storage volumes for the EGD rate zone. Line 5 depicts the 2024 gas in storage volumes priced at the WARP reference prices. Line 6 depicts the 2024 approved gross rate of return of 7.34%. Line 7 represents the return component for gas in storage which is recovered in rates. Line 7 Col. (c) reflects the change in revenue requirement of gas in storage for this QRAM application of \$0.7 million.
6. The forecast 2024 EGI total month end and average of monthly averages volume of gas in storage was approved within the 2024 Rebasing proceeding². The 2024 Rebasing Phase 1 draft rate order working papers³ provide the proportional share of the EGD and Union rate zones 2024 forecast gas in storage volumes.

² EB-2022-0200, Draft Rate Order, Working Papers, Schedule 4, p.1, March 15, 2024.

³ EB-2022-0200, Draft Rate Order, Working Papers, Schedule 23, p.2, March 15, 2024.

COST ALLOCATION

1. The purpose of this evidence is to describe the allocation of the change in revenue requirement with the forecasted sales volume due to the change in the Purchase Gas Variance Account (PGVA) reference price. This evidence is presented at Exhibit C Supporting Schedules, Tabs 2 and 3.
2. As a result of the Phase 1 2024 Rebasing Settlement Agreement¹, Enbridge Gas continues to use PGVA reference price for the EGD rate zone, with the exception of the pricing of UFG, Compressor Fuel, Own Use Gas, and Gas in Inventory, which are based on the weighted average reference price (WARP). The allocation of the change in revenue requirement due to the change in WARP for UFG, Compressor Fuel, Own Use Gas, and Gas in Inventory can be found at Exhibit C, Tab 4, Schedule 4, page 5.

1. Allocation of the Change in Revenue Requirement

3. Tab 3, Schedule 1 shows the annualized increase/decrease in costs arising from the cost of gas found at Exhibit C, Tab 2, Schedule 1, page 1, Item 1. The classification of the cost changes associated with the forecast sales volumes follows the classification of gas costs to operations set out in the EB-2006-0034 Fully Allocated Cost Study, Exhibit G2.
4. Tab 3, Schedule 1, Items 2 are the sum of the respective Items 1. The allocation factors found at Exhibit C, Tab 3, Schedule 2 are based on the volume forecast from EB-2018-0305 and are used to allocate these costs to the rate classes as specified in column 14.

¹ EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp.35-36.

5. Tab 3, Schedule 1, Items 3 are the unit rate changes that will be applied to the gas supply, upstream transportation, load balancing and delivery components of the rates.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement¹, the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas, and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The decreased PGVA reference price reflects a lower cost of gas purchases compared to rates approved in April 1, 2025 QRAM². The decreased WARP reference price for July 1, 2025 reflects a lower cost for UFG, compressor fuel, own use gas, and gas in storage compared to rates approved in April 1, 2025 QRAM³.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with April 1, 2025 rates currently in effect.
4. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.
5. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to April 1, 2025 rates currently in effect. The proposed July 1, 2025 unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which

¹ EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp.35-36.

² EB-2025-0078.

³ Ibid.

contains a summary of the proposed change in rates for the EGD and Union rate zones from July 1, 2025 QRAM relative to the April 1, 2025 rates. Note that Appendix A includes the \$1 month from Rider K – Bill 32 in the monthly customer charges, when applicable.

6. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel, and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.
7. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.
8. Schedule 6 provides the derivation of the Rider C unit rates.
9. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed July 1, 2025 QRAM rates relative to April 1, 2025 (i.e. the current bill the customer sees).
10. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed July 1, 2025 QRAM rates. Exhibit F, Appendix C contains the Supplemental exhibit which provides the derivation of

supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. Price PGVA Reference and WARP

11. The April 1, 2025 PGVA reference price is \$211.145/10³m³ (\$5.403/GJ @ 39.08 MJ/m³). The recalculated PGVA reference price for July 1, 2025 is \$208.564/10³m³ (\$5.337/GJ @ 39.08 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1.
12. The April 1, 2025 WARP reference price is \$189.095/10³m³ (\$4.839/GJ @ 39.08 MJ/m³). The recalculated WARP reference price for July 1, 2025 is \$184.645/10³m³ (\$4.725/GJ @ 39.08 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective July 1, 2025.
13. The decrease in PGVA reference price and WARP translates into a decrease in the revenue requirement totaling approximately \$22.9 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of \$208.564/10³m³ and the April 1, 2025 reference price of \$211.145/10³m³, this difference of \$2.581/10³m³ is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of \$184.645/10³m³ and the April 1, 2025 WARP reference price of \$189.095/10³m³ is \$4.450/10³m³ and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.
14. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

2. Customer Impacts

15. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the July 1, 2025 QRAM rates relative to the April 1, 2025 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates, (ii) the net prospective QRAM riders change.
16. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from April 1, 2025 (\$106.330/10³m³) to July 1, 2025 (\$128.405/10³m³) is an increase of \$22.075/10³m³. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from 10.8077 ¢/m³ to 13.0359 ¢/m³ for the July 1, 2025 QRAM. As stated above, the total PGVA reference price decreased by \$2.581/10³m³. Given that the Empress reference price increased by \$22.075/10³m³, the basis differential between the PGVA and Empress reference price has decreased which results in a decrease in transportation and load balancing related cost.
17. The decrease from the change in WARP reference price from April 1, 2025 of \$189.095 /10³m³ to July 1, 2025 of \$184.645/10³m³ results in a decrease in the load balancing and delivery rates.
18. The impact of the price changes on a typical residential customer on sales service (system gas) is an annualized decrease of approximately 2.0%, or \$21. The customer's new annual bill including Cost and Rate Adjustments is \$1,036 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill

excluding commodity charges), a typical residential customer will see a decrease of approximately 4.2% or \$34 annually including Cost and Rate Adjustments.

19. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments, when applicable) resulting from the July 1, 2025 QRAM rates relative to the April 1, 2025 rates.

3. PGVA Clearing

20. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology, Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation, and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service, and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the July 1, 2025 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depict the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

21. Effective from July 1, 2025 to June 30, 2026, the Rider C unit rate for residential customers on sales service is (2.2170) ¢/m³, for Western T-service is 0.5453 ¢/m³ and for Ontario T-service and Dawn T-service is 0.3178 ¢/m³.

4. Other Rate Changes Effective July 1, 2025

4.1 2022 DSM Deferral Disposition and Interim Clearing of 2024 DSM Variance Account

22. As approved by the OEB in the EB-2024-0193 Decision on May 6, 2025, a one time clearing of the 2022 DSM deferral and variance account balances will appear on customer's July 1, 2025 bills. The unit rates applied to customer's actual January 1,

2022 to December 31, 2022 volumes will be recovered as a billing installment in the month of July 2025. For a typical residential customer this will equate to a charge of approximately \$8.72 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

23. An one time partial, interim clearing of the 2024 DSM variance account balance will also appear on Rate 1 customer's July 1, 2025 bills. This interim clearing is applicable to Rate 1 customers in the EGD rate zone and the unit rates applied to customer's actual January 1, 2024 to December 31, 2024 billing units will be recovered as a billing installment in the month of July 2025. The full balances for 2024 DSM deferral and variance accounts will be reviewed as part of a future proceeding and any variance between the partial, interim clearing that will occur with July 1, 2025 bills and the final approved balances will be disposed of as part of a future proceeding. For a typical residential customer this will equate to a charge of approximately \$16.21 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

4.2 Rider J – Facility Carbon Charge

24. As described at Exhibit A, Tab 4, Schedule 1, Enbridge Gas has updated the Facility Carbon Charge unit rate rider to reflect the removal of the component applicable to company use volumes which were subject to the Federal Carbon Charge. Enbridge Gas has amended Rider J at Exhibit F, Tab 1, Schedule 1, Appendix B, to update the Facility Carbon Charge to 0.0123 cents/m³ for all applicable rate classes and the calculation of the revised Facility Carbon Charge is provided at Exhibit A, Tab 4, Schedule 1, Attachment 1. For a typical residential customer, this will equate to an annual bill decrease of \$0.12, and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

Summary of Gas Cost to Operations Year ended June 30, 2025						
Line No.	Particulars	Col. 1 10 ³ m ³	Col. 2 \$(000)	Col. 3 \$/10 ³ m ³ (Col.2 / Col.1)	Col. 4 \$/GJ (Col.3 / 39.08)	Col. 5 % Change from Previous QRAM
	<u>Western Canadian Supplies</u>					
1.1	Alberta Production	-	-	-	-	-
1.2	Western - @ Empress - TCPL	976,624.0	119,438.2	122.297	3.129	20.8%
1.3	Western - @ Nova - TCPL	1,184,142.2	129,201.6	109.110	2.792	21.8%
1.4	Western Buy/Sell - with Fuel	331.6	42.0	126.77	3.244	20.7%
1.5	Western - @ Alliance	-	-	-	-	0.0%
1.6	Less TCPL Fuel Requirement	(77,168.5)	-			0.0%
1.	Total Western Canadian Supplies	2,083,929.3	248,681.9	119.333	3.054	21.3%
2.	<u>Peaking Supplies</u>	6,902.0	3,807.5	551.654	14.116	n/a
3.	<u>Ontario Production</u>	-	-	-	-	0.0%
4.	<u>Chicago Supplies</u>	649,654.9	129,725.0	199.683	5.110	-5.4%
5.	<u>Delivered Supplies</u>	2,649,847.7	521,740.9	196.895	5.038	-4.8%
6.	<u>Niagara Supplies</u>	1,894,627.6	378,939.6	200.007	5.118	-4.0%
7.	<u>Link Supplies</u>	-	-	-	-	0.0%
8.	<u>Dominion Supplies</u>	1,099,416.1	194,653.7	177.052	4.530	-6.5%
9.	<u>Total Supply Costs</u>	8,384,377.6	1,477,548.7	176.226	4.509	-1.3%
	<u>Transportation Costs</u>					
10.1	TCPL - Long Haul - Demand		85,869.1			
10.2	- Long Haul - Commodity	2,083,929.3	0.0	-		
10.3	TCPL - Niagara Falls to Enbridge Parkway CDA		12,696.6			
10.4	- Firm Transportation Short Notice		4,439.7			
10.5	TCPL - Short Haul - Dawn to CDA		15,454.6			
10.6	- Dawn to EDA		21,920.9			
10.7	- Dawn to Iroquois		7,879.6			
10.8	- Parkway to CDA		4,184.5			
10.9	- Parkway to EDA		46,190.2			
10.10	Other Charges		0.0			
10.11	Nova Transmission		10,416.8			
10.12	Alliance Pipeline		0.0			
10.13	Vector Pipeline		14,019.4			
10.14	Nexus Pipeline		48,055.2			
10.15	Niagara Link Pipeline		0.0			
10.	Total Transportation Costs		271,127			
11.	Total Before PGVA Adjustment	8,384,377.6	1,748,675.2	208.564	5.337	-1.2%
12.	PGVA Adjustment					
13.	<u>Total Purchases & Receipt</u>	8,384,377.6	1,748,675.2	208.564	5.337	
14.	April 1, 2025 PGVA Reference Price			211.145	5.403	
15.	Upstream Increase/Decrease on 2025 PGVA Reference Price			(2.581)	(0.066)	
16.	Updated T-Service Transportation Costs	416,222.9	16,401.3	39.405	1.008	
17.	T-Service Transportation Costs - Forecasted volumes at April 1, 2025 QRAM TCPL tolls	416,222.9	16,401.3	39.405	1.008	
18.	Upstream Increase/Decrease on T-Service Costs			-	-	
19.	Updated Dawn T-Service Transport Costs	2,759,483.9	28,033.6	10.159	0.260	
20.	Dawn T-Service Transport Costs - Forecasted volumes at April 1, 2025 QRAM TCPL tolls	2,759,483.9	28,033.6	10.159	0.260	
21.	Upstream Increase/Decrease on Dawn T-Service Costs			-	-	

ENBRIDGE GAS DISTRIBUTION INC.
Component of the Purchased Gas Variance Account
Gas Acquisition Costs

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
		Purchase Cost		Unit Cost	Reference Price	Unit Rate Difference	Monthly Variance	Forecast Clearance April 1, 2025 QRAM	Col. 6 plus Col. 7	Commodity Component	Transportation Component	Load Balancing Delivered Supplies	Component Peaking Supplies
		\$(000)	10 ³ m ³	\$/10 ³ m ³	\$/10 ³ m ³	\$/10 ³ m ³	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
1	Jul-24	59,980.7	465,815.1	128.765	167.599	(38.834)	(18,089.5)	18,089.5	-	-	-	-	-
2	Aug-24	49,553.4	470,250.0	105.377	167.599	(62.222)	(29,259.9)	29,259.9	-	-	-	-	-
3	Sep-24	50,559.0	455,512.6	110.994	167.599	(56.605)	(25,784.3)	25,784.3	-	-	-	-	-
4	Oct-24	67,264.8	547,646.2	122.825	160.826	(38.001)	(20,811.1)	20,811.1	-	-	-	-	-
5	Nov-24	79,287.9	591,281.2	134.095	160.826	(26.731)	(15,805.5)	15,805.5	-	-	-	-	-
6	Dec-24	195,106.2	1,101,521.9	177.124	160.826	16.298	17,952.6	(17,952.6)	-	-	-	-	-
7	Jan-25	219,160.9	1,200,578.2	182.546	166.822	15.724	18,877.9	(18,877.9)	-	-	-	-	-
8	Feb-25	195,739.1	1,017,150.5	192.439	166.822	25.617	26,056.0	(21,808.8)	4,247.2	2,877.6	3,399.7	(1,437.4)	(592.7)
9	Mar-25	131,321.9	646,869.5	203.011	166.822	36.189	23,409.9	(24,508.4)	(1,098.5)	(1,053.5)	3,461.6	(3,212.3)	(294.3)
10	Apr-25	82,797.9	477,789.5	173.294	211.145	(37.851)	(18,085.0)	-	(18,085.0)	(19,229.1)	857.1	277.3	9.7
11	May-25	114,586.8	643,686.3	178.016	211.145	(33.129)	(21,324.4)	-	(21,324.4)	(15,166.5)	-	(6,157.9)	-
12	Jun-25	106,778.8	622,921.5	171.416	211.145	(39.729)	(24,747.9)	-	(24,747.9)	(19,818.6)	-	(4,929.3)	-
13	Total (Lines 1 to 12)	1,352,137.4	8,241,022.5	164.074			(87,611.2)	26,602.6	(61,008.6)	(52,390.1)	7,718.4	(15,459.6)	(877.3)
Current QRAM Period													
14	Jul-25	116,430.2	643,686.3	180.880	208.564	(27.684)	(17,819.8)	(17,819.8)					
15	Aug-25	117,713.1	643,686.3	182.873	208.564	(25.691)	(16,536.9)	(16,536.9)					
16	Sep-25	116,605.3	653,743.1	178.366	208.564	(30.198)	(19,741.7)	(19,741.7)					
17	Oct-25	110,115.5	595,464.1	184.924	208.564	(23.640)	(14,076.8)	(14,076.8)					
18	Nov-25	135,488.9	644,551.0	210.207	208.564	1.643	1,059.0	1,059.0					
19	Dec-25	227,755.5	1,009,425.2	225.629	208.564	17.065	17,225.8	17,225.8					
20	Jan-26	244,137.6	1,033,308.6	236.268	208.564	27.704	28,626.8	28,626.8					
21	Feb-26	207,502.8	873,014.6	237.685	208.564	29.121	25,423.1	25,423.1					
22	Mar-26	123,265.2	550,120.9	224.069	208.564	15.505	8,529.6	8,529.6					
23	Apr-26	98,259.4	470,763.9	208.723	208.564	0.159	74.9	74.9					
24	May-26	126,247.4	643,686.3	196.132	208.564	(12.432)	(8,002.3)	(8,002.3)					
25	Jun-26	125,156.9	622,921.5	200.919	208.564	(7.645)	(4,762.2)	(4,762.2)					
26	Total (Lines 14 to 25)	1,748,677.7	8,384,371.7	208.564			0.0	0.0					

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Line No.	July 2024 to June 2025 Variances	<u>Commodity</u> \$(000)	<u>Transportation</u> \$(000)	<u>Load Balancing</u> \$(000)	<u>Total</u> \$(000)	<u>Load Balancing</u> <u>Ontario Delivered</u> \$(000)	<u>Load Balancing</u> <u>Peaking</u> \$(000)
1.1	July	(18,602.9)	516.6	(3.2)	(18,089.5)	(3.2)	-
1.2	August	(29,749.0)	484.4	4.7	(29,259.9)	4.7	-
1.3	September	(26,362.6)	545.5	32.8	(25,784.3)	32.8	-
1.4	October	(23,020.8)	530.9	1,678.8	(20,811.1)	1,678.8	-
1.5	November	(16,009.2)	558.1	(354.4)	(15,805.5)	(354.4)	-
1.6	December	(770.0)	3,448.7	15,273.9	17,952.6	15,563.4	(289.5)
1.7	January	8,931.8	3,702.5	6,243.6	18,877.9	6,233.9	9.7
1.8	February	2,388.3	3,399.7	20,268.0	26,056.0	20,850.9	(582.9)
1.9	March	20,185.7	3,461.6	(237.4)	23,409.9	48.8	(286.2)
1.10	April	(19,229.1)	857.1	287.0	(18,085.0)	277.3	9.7
1.11	May	(15,166.5)	-	(6,157.9)	(21,324.4)	(6,157.9)	-
1.12	June	(19,818.6)	-	(4,929.3)	(24,747.9)	(4,929.3)	-
1.0		(137,222.9)	17,505.1	32,106.6	(87,611.2)	33,245.8	(1,139.2)

As per April 2025 QRAM

- note 1 - see Col. 6 Exhibit C, T1, S2, page 1, item 13

		<u>Commodity</u> \$(000)	<u>Transportation</u> \$(000)	<u>Load Balancing</u> \$(000)	<u>Total</u> \$(000)	<u>Load Balancing</u> <u>Ontario Delivered</u> \$(000)	<u>Load Balancing</u> <u>Peaking</u> \$(000)
2.1	July	(18,602.9)	516.6	(3.2)	(18,089.5)	(3.2)	-
2.2	August	(29,749.0)	484.4	4.7	(29,259.9)	4.7	-
2.3	September	(26,362.6)	545.5	32.8	(25,784.3)	32.8	-
2.4	October	(23,020.8)	530.9	1,678.8	(20,811.1)	1,678.8	-
2.5	November	(16,009.2)	558.1	(354.4)	(15,805.5)	(354.4)	-
2.6	December	(770.0)	3,448.7	15,273.9	17,952.6	15,563.4	(289.5)
2.7	January	8,931.8	3,702.5	6,243.6	18,877.9	6,233.9	9.7
2.8	February	(489.3)	-	22,298.1	21,808.8	22,288.3	9.8
2.9	March	21,239.2	-	3,269.2	24,508.4	3,261.1	8.1
2.10	April						
2.11	May						
2.12	June						
2.0		(84,832.8)	9,786.7	48,443.5	(26,602.6)	48,705.4	(261.9)

Variances to be Cleared in July 2025 QRAM

- note 2 - see Col. 7 Exhibit C, T1, S2, page 1, item 13

		<u>Commodity</u> \$(000)	<u>Transportation</u> \$(000)	<u>Load Balancing</u> \$(000)	<u>Total</u> \$(000)	<u>Load Balancing</u> <u>Ontario Delivered</u> \$(000)	<u>Load Balancing</u> <u>Peaking</u> \$(000)
3.1	July	-	-	-	-	-	-
3.2	August	-	-	-	-	-	-
3.3	September	-	-	-	-	-	-
3.4	October	-	-	-	-	-	-
3.5	November	-	-	-	-	-	-
3.6	December	-	-	-	-	-	-
3.7	January	-	-	-	-	-	-
3.8	February	2,877.6	3,399.7	(2,030.1)	4,247.2	(1,437.4)	(592.7)
3.9	March	(1,053.5)	3,461.6	(3,506.6)	(1,098.5)	(3,212.3)	(294.3)
3.10	April	(19,229.1)	857.1	287.0	(18,085.0)	277.3	9.7
3.11	May	(15,166.5)	-	(6,157.9)	(21,324.4)	(6,157.9)	-
3.12	June	(19,818.6)	-	(4,929.3)	(24,747.9)	(4,929.3)	-
3.0		(52,390.1)	7,718.4	(16,336.9)	(61,008.6)	(15,459.6)	(877.3)

- note 3 - see Col. 8 Exhibit C, T1, S2, page 1, item 13

Col. 1 Col. 2 Col. 3 Col. 4 Col. 5 Col. 6 Col. 7

Jul-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
1.1	Ontario Delivered	(16,092.0)	(3.4)	(16,095.4)	(16,092.2)		(16,095.4)
1.2	Peaking Service	-	-	-	-		-
1.3	Ontario Production	-	-	-	-		-
1.4	Link Supplies	-	-	-	-		-
1.5	Western Canadian - TCPL	2,444.1	(2,954.8)	(510.7)	(510.7)		(510.7)
1.6	Dominion Supplies	(204.0)	152.8	(51.2)	(51.2)		(51.2)
1.7	Chicago Supplies	(5,641.7)	669.8	(4,971.9)	(4,971.9)		(4,971.9)
1.8	Niagara Supplies	(295.8)	(2,723.0)	(3,018.8)	(3,018.8)		(3,018.8)
1.9	Other	-	516.6	516.6		516.6	516.6
1.10	PGVA	-	6,041.9	6,041.9	6,041.9		6,041.9
1.		(19,789.4)	1,699.9	(18,089.5)	(18,602.9)	516.6	(18,089.5)
Aug-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
2.1	Ontario Delivered	(16,458.2)	5.0	(16,453.2)	(16,457.9)		(16,453.2)
2.2	Peaking Service	-	-	-	-		-
2.3	Ontario Production	-	-	-	-		-
2.4	Link Supplies	-	-	-	-		-
2.5	Western Canadian - TCPL	2,578.1	(4,001.2)	(1,423.1)	(1,423.1)		(1,423.1)
2.6	Dominion Supplies	(201.9)	(2,305.7)	(2,507.6)	(2,507.6)		(2,507.6)
2.7	Chicago Supplies	(5,241.2)	441.2	(4,800.0)	(4,800.0)		(4,800.0)
2.8	Niagara Supplies	(294.6)	(8,933.2)	(9,227.8)	(9,227.8)		(9,227.8)
2.9	Other	-	484.4	484.4		484.4	484.4
2.10	PGVA	-	4,667.4	4,667.4	4,667.4		4,667.4
2.		(19,617.8)	(9,642.1)	(29,259.9)	(29,749.0)	484.4	(29,259.9)
Sep-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
3.1	Ontario Delivered	(18,604.9)	32.9	(18,572.0)	(18,604.8)		(18,572.0)
3.2	Peaking Service	-	-	-	-		-
3.3	Ontario Production	-	-	-	-		-
3.4	Link Supplies	-	-	-	-		-
3.5	Western Canadian - TCPL	2,756.7	(5,180.9)	(2,424.2)	(2,424.2)		(2,424.2)
3.6	Dominion Supplies	(367.3)	(1,368.7)	(1,736.0)	(1,736.0)		(1,736.0)
3.7	Chicago Supplies	(4,834.2)	762.4	(4,071.8)	(4,071.8)		(4,071.8)
3.8	Niagara Supplies	(280.9)	(8,165.3)	(8,446.2)	(8,446.2)		(8,446.2)
3.9	Other	-	545.5	545.5		545.5	545.5
3.10	PGVA	-	8,920.4	8,920.4	8,920.4		8,920.4
3.		(21,330.6)	(4,453.7)	(25,784.3)	(26,362.6)	545.5	(25,784.3)
Oct-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
4.1	Ontario Delivered	(2,645.7)	1,722.5	(923.2)	(2,602.0)		(923.2)
4.2	Peaking Service	-	-	-	-		-
4.3	Ontario Production	-	-	-	-		-
4.4	Link Supplies	-	-	-	-		-
4.5	Western Canadian - TCPL	2,332.3	(1,333.9)	998.4	998.4		998.4
4.6	Dominion Supplies	(267.5)	1,540.1	1,272.6	1,272.6		1,272.6
4.7	Chicago Supplies	(4,166.2)	1,134.9	(3,031.3)	(3,031.3)		(3,031.3)
4.8	Niagara Supplies	(240.0)	167.6	(72.4)	(72.4)		(72.4)
4.9	Other	-	530.9	530.9		530.9	530.9
4.10	PGVA	-	(19,586.1)	(19,586.1)	(19,586.1)		(19,586.1)
4.		(4,987.1)	(15,824.0)	(20,811.1)	(23,020.8)	530.9	(20,811.1)
Nov-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
5.1	Ontario Delivered	(12,829.2)	(763.7)	(13,592.9)	(13,238.4)		(13,592.8)
5.2	Peaking Service	-	-	-	-		-
5.3	Ontario Production	-	-	-	-		-
5.4	Link Supplies	-	-	-	-		-
5.5	Western Canadian - TCPL	6,839.9	(2,971.5)	3,868.4	3,868.4		3,868.4
5.6	Dominion Supplies	(228.2)	(10.4)	(238.6)	(238.6)		(238.6)
5.7	Chicago Supplies	2,094.1	(720.7)	1,373.4	1,373.4		1,373.4
5.8	Niagara Supplies	(301.4)	(4,474.0)	(4,775.4)	(4,775.4)		(4,775.4)
5.9	Other	-	558.1	558.1		558.1	558.1
5.10	PGVA	-	(2,998.6)	(2,998.6)	(2,998.6)		(2,998.6)
5.		(4,424.8)	(11,380.8)	(15,805.6)	(16,009.2)	558.1	(15,805.5)
Dec-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
6.1	Ontario Delivered	(9,287.1)	10,032.7	745.6	(14,817.8)		745.6
6.2	Peaking Service	-	(289.5)	(289.5)	-		(289.5)
6.3	Ontario Production	-	-	-	-		-
6.4	Link Supplies	-	-	-	-		-
6.5	Western Canadian - TCPL	7,819.5	(4,288.6)	3,530.9	3,530.9		3,530.9
6.6	Dominion Supplies	(239.0)	3,630.4	3,391.4	3,391.4		3,391.4
6.7	Chicago Supplies	2,998.8	(560.6)	2,438.2	2,438.2		2,438.2
6.8	Niagara Supplies	14,732.6	1,699.5	16,432.1	16,432.1		16,432.1
6.9	Other	-	3,448.7	3,448.7		3,448.7	3,448.7
6.10	PGVA	-	(11,744.8)	(11,744.8)	(11,744.8)		(11,744.8)
6.		16,024.8	1,927.8	17,952.6	(770.0)	3,448.7	17,952.6

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
	Jan-25							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
1.1	Ontario Delivered	2,275.5	15,006.6	17,282.1	11,048.3		6,233.9	17,282.2
1.2	Peaking Service	(2,982.3)	9.7	(2,972.6)	(2,982.3)		9.7	(2,972.6)
1.3	Ontario Production	-	-	-	-		-	-
1.4	Link Supplies	-	-	-	-		-	-
1.5	Western Canadian - TCPL	6,551.8	1,764.2	8,316.0	8,316.0		-	8,316.0
1.6	Dominion Supplies	(300.2)	3,014.7	2,714.5	2,714.5		-	2,714.5
1.7	Chicago Supplies	3,430.0	(2,077.1)	1,352.9	1,352.9		-	1,352.9
1.8	Niagara Supplies	15,229.2	1,823.4	17,052.6	17,052.6		-	17,052.6
1.9	Other	-	3,702.5	3,702.5		3,702.5	-	3,702.5
1.10	PGVA	-	(28,570.2)	(28,570.2)	(28,570.2)		-	(28,570.2)
1.		24,204.0	(5,326.2)	18,877.8	8,931.8	3,702.5	6,243.6	18,877.9
	Feb-25							
	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
2.1	Ontario Delivered	78.2	24,899.5	24,977.7	4,126.8		20,850.9	24,977.7
2.2	Peaking Service	296.5	(582.9)	(286.4)	296.5		(582.9)	(286.4)
2.3	Ontario Production	-	-	-	-		-	-
2.4	Link Supplies	-	-	-	-		-	-
2.5	Western Canadian - TCPL	6,181.0	230.7	6,411.7	6,411.7		-	6,411.7
2.6	Dominion Supplies	(224.7)	3,553.7	3,329.0	3,329.0		-	3,329.0
2.7	Chicago Supplies	3,080.9	(1,264.4)	1,816.5	1,816.5		-	1,816.5
2.8	Niagara Supplies	13,379.4	4,001.4	17,380.8	17,380.8		-	17,380.8
2.9	Other	-	3,399.7	3,399.7		3,399.7	-	3,399.7
2.10	PGVA	-	(30,973.0)	(30,973.0)	(30,973.0)		-	(30,973.0)
2.		22,791.3	3,264.7	26,056.0	2,388.3	3,399.7	20,268.0	26,056.0
	Mar-25							
	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
3.1	Ontario Delivered	(8,807.8)	48.8	(8,759.0)	(8,807.8)		48.8	(8,759.0)
3.2	Peaking Service	-	(286.2)	(286.2)	-		(286.2)	(286.2)
3.3	Ontario Production	-	-	-	-		-	-
3.4	Link Supplies	-	-	-	-		-	-
3.5	Western Canadian - TCPL	6,331.8	1,564.3	7,896.1	7,896.1		-	7,896.1
3.6	Dominion Supplies	(237.5)	6,302.9	6,065.4	6,065.4		-	6,065.4
3.7	Chicago Supplies	2,501.1	3,832.5	6,333.6	6,333.6		-	6,333.6
3.8	Niagara Supplies	13,771.2	12,313.1	26,084.3	26,084.3		-	26,084.3
3.9	Other	-	3,461.6	3,461.6		3,461.6	-	3,461.6
3.10	PGVA	-	(17,385.9)	(17,385.9)	(17,385.9)		-	(17,385.9)
3.		13,558.8	9,851.1	23,409.9	20,185.7	3,461.6	(237.4)	23,409.9
	Apr-25							
	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
4.1	Ontario Delivered	62.5	277.3	339.8	62.5		277.3	339.8
4.2	Peaking Service	-	9.7	9.7	-		9.7	9.7
4.3	Ontario Production	-	-	-	-		-	-
4.4	Link Supplies	-	-	-	-		-	-
4.5	Western Canadian - TCPL	6,351.1	3,244.9	9,596.0	9,596.0		-	9,596.0
4.6	Dominion Supplies	(1,373.4)	(372.0)	(1,745.4)	(1,745.4)		-	(1,745.4)
4.7	Chicago Supplies	(7,266.7)	1,165.0	(6,101.7)	(6,101.7)		-	(6,101.7)
4.8	Niagara Supplies	(430.1)	(1,316.5)	(1,746.6)	(1,746.6)		-	(1,746.6)
4.9	Other	-	857.1	857.1		857.1	-	857.1
4.10	PGVA	-	(19,293.9)	(19,293.9)	(19,293.9)		-	(19,293.9)
4.		(2,656.6)	(15,428.4)	(18,085.0)	(19,229.1)	857.1	287.0	(18,085.0)
	May-25							
	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
5.1	Ontario Delivered	-	(3,306.7)	(3,306.7)	2,851.2		(6,157.9)	(3,306.7)
5.2	Peaking Service	-	-	-	-		-	-
5.3	Ontario Production	-	-	-	-		-	-
5.4	Link Supplies	-	-	-	-		-	-
5.5	Western Canadian - TCPL	-	3,209.3	3,209.3	3,209.3		-	3,209.3
5.6	Dominion Supplies	-	(2,396.4)	(2,396.4)	(2,396.4)		-	(2,396.4)
5.7	Chicago Supplies	-	(1,266.4)	(1,266.4)	(1,266.4)		-	(1,266.4)
5.8	Niagara Supplies	-	(3,026.4)	(3,026.4)	(3,026.4)		-	(3,026.4)
5.9	Other	-	-	-	-		-	-
5.10	PGVA	-	(14,537.8)	(14,537.8)	(14,537.8)		-	(14,537.8)
5.		-	(21,324.4)	(21,324.4)	(15,166.5)	-	(6,157.9)	(21,324.4)
	Jun-25							
	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
6.1	Ontario Delivered	-	(4,535.7)	(4,535.7)	393.6		(4,929.3)	(4,535.7)
6.2	Peaking Service	-	-	-	-		-	-
6.3	Ontario Production	-	-	-	-		-	-
6.4	Link Supplies	-	-	-	-		-	-
6.5	Western Canadian - TCPL	-	442.8	442.8	442.8		-	442.8
6.6	Dominion Supplies	-	(2,896.6)	(2,896.6)	(2,896.6)		-	(2,896.6)
6.7	Chicago Supplies	-	(1,557.0)	(1,557.0)	(1,557.0)		-	(1,557.0)
6.8	Niagara Supplies	-	(4,406.1)	(4,406.1)	(4,406.1)		-	(4,406.1)
6.9	Other	-	-	-	-		-	-
6.10	PGVA	-	(11,795.3)	(11,795.3)	(11,795.3)		-	(11,795.3)
6.		-	(24,747.9)	(24,747.9)	(19,818.6)	-	(4,929.3)	(24,747.9)

ENBRIDGE GAS DISTRIBUTION INC.
True-up of Prospective Clearing Amounts
Gas Acquisition - Commodity Component

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
		Year 2024				Year 2025					
		Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	\$(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	January 2024 QRAM	(29,538.9)	(12,457.8)	(4,287.7)	(14,737.1)					(61,021.5)	(1)
2	April 2024 QRAM	n/a	(17,470.6)	(6,013.0)	(20,666.9)	(41,424.6)				(85,575.0)	(2)
3	July 2024 QRAM	n/a	n/a	(4,395.5)	(15,107.7)	(30,281.8)	(12,771.1)			(62,556.2)	(3)
4	October 2024 QRAM	n/a	n/a	n/a	(23,263.1)	(46,628.6)	(19,665.3)	(6,768.3)		(96,325.3)	(4)
5	January 2025 QRAM	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>(11,246.2)</u>	<u>(4,743.0)</u>	<u>(1,632.4)</u>	<u>(5,610.7)</u>	<u>(23,232.4)</u>	(5)
6	Total Forecast Recovery Amount	<u>(29,538.9)</u>	<u>(29,928.4)</u>	<u>(14,696.2)</u>	<u>(73,774.7)</u>	<u>(129,581.2)</u>	<u>(37,179.4)</u>	<u>(8,400.8)</u>	<u>(5,610.7)</u>	<u>(328,710.3)</u>	
	Actual Recovery Amount										
7	January 2024 QRAM					n/a					
8	April 2024 QRAM					(40,645.9)					
9	July 2024 QRAM					(29,710.6)					
10	October 2024 QRAM					(45,751.1)					
11	January 2025 QRAM					<u>(11,033.2)</u>					
12	Total Actual Recovery Amount					<u>(127,140.9)</u>					
13	(Over Collection)/Under Collection					<u>(2,440.3)</u>				<u>(2,440.3)</u>	(6)

(1) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 12 of 16
(2) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 12 of 16
(3) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 12 of 16
(4) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 12 of 16
(5) as per EB-2024-0326 Ex. C, Tab 4, Schedule 6 page 12 of 16
(6) Rider C (Over)/Under Clearance

ENBRIDGE GAS DISTRIBUTION INC.
True-up of Prospective Clearing Amounts
Gas Acquisition - Transportation Component

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
		Year 2024				Year 2025					
Line No.	Particulars	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	\$(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	January 2024 QRAM	2,258.6	961.4	335.4	1,121.1					4,676.5	(1)
2	April 2024 QRAM	n/a	774.3	270.1	902.9	1,819.0				3,766.3	(2)
3	July 2024 QRAM	n/a	n/a	182.0	608.4	1,225.7	521.7			2,537.8	(3)
4	October 2024 QRAM	n/a	n/a	n/a	670.6	1,351.0	575.1	200.6		2,797.2	(4)
5	January 2025 QRAM	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>808.1</u>	<u>344.0</u>	<u>120.0</u>	<u>401.1</u>	<u>1,673.3</u>	(5)
6	Total Forecast Recovery Amount	<u>2,258.6</u>	<u>1,735.7</u>	<u>787.5</u>	<u>3,303.0</u>	<u>5,203.8</u>	<u>1,440.8</u>	<u>320.6</u>	<u>401.1</u>	<u>15,451.0</u>	
	Actual Recovery Amount										
7	January 2024 QRAM					n/a					
8	April 2024 QRAM					1,718.9					
9	July 2024 QRAM					1,160.5					
10	October 2024 QRAM					1,275.3					
11	January 2025 QRAM					764.4					
12	Total Actual Recovery Amount					<u>4,919.1</u>					
13	(Over Collection)/Under Collection					<u>284.7</u>				<u>284.7</u>	(6)

(1) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 13 of 16
(2) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 13 of 16
(3) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 13 of 16
(4) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 13 of 16
(5) as per EB-2024-0326 Ex. C, Tab 4, Schedule 6 page 13 of 16
(6) Rider C (Over)/Under Clearance

ENBRIDGE GAS DISTRIBUTION INC.
True-up of Prospective Clearing Amounts
Gas Acquisition - Load Balancing Component

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
	Year 2024				Year 2025					
Item # Particulars	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	\$(000)	
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
Forecast Recovery Amount										
1 January 2024 QRAM	(1,740.5)	(760.7)	(272.0)	(875.8)					(3,649.0)	(1)
2 April 2024 QRAM	n/a	(3,705.6)	(1,324.1)	(4,266.5)	(8,481.1)				(17,777.2)	(2)
3 July 2024 QRAM	n/a	n/a	(107.4)	(352.3)	(704.7)	(306.1)			(1,470.5)	(3)
4 October 2024 QRAM	n/a	n/a	n/a	(311.1)	(618.2)	(270.2)	(96.6)		(1,296.1)	(4)
5 January 2025 QRAM	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>9,320.9</u>	<u>4,073.6</u>	<u>1,456.8</u>	<u>4,690.3</u>	<u>19,541.4</u>	(5)
6 Total Forecast Recovery Amount	<u>(1,740.5)</u>	<u>(4,466.2)</u>	<u>(1,703.5)</u>	<u>(5,805.7)</u>	<u>(483.1)</u>	<u>3,497.3</u>	<u>1,360.1</u>	<u>4,690.3</u>	<u>(4,651.3)</u>	
Actual Recovery Amount										
7 January 2024 QRAM					n/a					
8 April 2024 QRAM					(9,177.8)					
9 July 2024 QRAM					(749.4)					
10 October 2024 QRAM					(670.7)					
11 January 2025 QRAM					10,095.6					
12 Total Actual Recovery Amount					<u>(502.4)</u>					
13 (Over Collection)/Under Collection					<u>19.3</u>				<u>19.3</u>	(6)

(1) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16
(2) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16
(3) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16
(4) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16
(5) as per EB-2024-0326 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16
(6) Rider C (Over)/Under Clearance

ENBRIDGE GAS DISTRIBUTION INC.
Component of the Purchased Gas Variance Account
Gas in Inventory Re-valuation

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
Line No.	Particulars		Reference	Unit Rate		Total Variance		Forecast Clearance	Col. 4 minus
			Price \$/10 ³ m ³	Difference \$/10 ³ m ³	10 ³ m ³	Col.2 times Col. 3 \$(000)	April 1, 2025 QRAM \$(000)	Col. 5 \$(000)	
1	Jul-24	(1)	142.614	(14.416)	2,386,458.9	(34,403.2)	34,403.2	-	
2	Aug-24								
3	Sep-24								
4	Oct-24	(2)	137.471	5.143	3,211,091.0	16,514.6	(16,514.6)	-	
5	Nov-24								
6	Dec-24								
7	Jan-25	(3)	144.690	(7.219)	2,931,315.9	(21,161.2)	21,161.2	-	
8	Feb-25								
9	Mar-25								
10	Apr-25	(4)	189.095	(44.405)	1,811,986.6	(80,461.3)	24,268.1	(56,193.1)	
11	May-25								
12	Jun-25								
13	Total (Lines 1 to 12)					(119,511.0)	63,317.9	(56,193.1)	
Current QRAM Period									
14	Jul-25	(5)	184.645	4.450	1,052,339.8	4,682.9			
15	Aug-25								
16	Sep-25								
17	Oct-25								
18	Nov-25								
19	Dec-25								
20	Jan-26								
21	Nov-25								
22	Dec-25								
23	Apr-26								
24	May-26								
25	Jun-26								
26	Total (Lines 14 to 25)					4,682.9	0.0	4,682.9	
27	Total (Lines 13 plus 26)							(51,510.2)	

(1) as per EB-2024-0166 Ex. C, Tab 1, Sch 6 Line 19

(2) as per EB-2024-0245 Ex. C, Tab 1, Sch 6 Line 19

(3) as per EB-2024-0326 Ex. C, Tab 1, Sch 6 Line 19

(4) as per EB-2025-0078 Ex. C, Tab 1, Sch 6 Line 19

(5) as per EB-2025-0165 Ex. C, Tab 1, Sch 6 Line 19

ENBRIDGE GAS DISTRIBUTION INC.
True-up of Prospective Clearing Amounts
Gas in Inventory Re-valuation

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
		Year 2024				Year 2025					
Line No.	Particulars	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	\$(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	January 2024 QRAM	1,956.6	819.5	277.0	971.6					4,024.6	(1)
2	April 2024 QRAM	n/a	1,309.8	442.7	1,552.9	3,127.2				6,432.6	(2)
3	July 2024 QRAM	n/a	n/a	6,540.6	22,943.3	46,201.1	19,350.8			95,035.8	(3)
4	October 2024 QRAM	n/a	n/a	n/a	243.3	489.9	205.2	69.4		1,007.8	(4)
5	January 2025 QRAM	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>(5,116.1)</u>	<u>(2,142.8)</u>	<u>(724.3)</u>	<u>(2,540.7)</u>	<u>(10,523.9)</u>	(5)
6	Total Forecast Recovery Amount	<u>1,956.6</u>	<u>2,129.3</u>	<u>7,260.2</u>	<u>25,711.2</u>	<u>44,702.1</u>	<u>17,413.2</u>	<u>(654.9)</u>	<u>(2,540.7)</u>	<u>95,977.0</u>	
	Actual Recovery Amount										
7	January 2024 QRAM					n/a					
8	April 2024 QRAM					3,057.2					
9	July 2024 QRAM					45,174.6					
10	October 2024 QRAM					479.4					
11	January 2025 QRAM					(5,001.7)					
12	Total Actual Recovery Amount					<u>43,709.5</u>					
13	(Over Collection)/Under Collection					992.6				992.6	(6)

(1) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 11 of 16
(2) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 11 of 16
(3) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 11 of 16
(4) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 11 of 16
(5) as per EB-2024-0326 Ex. C, Tab 4, Schedule 6 page 11 of 16
(6) Rider C (Over)/Under Clearance

Monthly Pricing Information

Line No.	21 Day Average (\$CAD/GJ)	NYMEX (a)	AECO (b)	Empress (c)	Chicago (d)	Dawn (e)	Niagara (f)	Panhandle Fieldzone (g)	Dominion South (h)
1	July 2025	4.943	1.958	2.184	4.337	4.251	3.850	4.083	3.759
2	August 2025	5.043	1.994	2.223	4.431	4.332	3.934	4.209	3.711
3	September 2025	5.005	2.029	2.259	4.297	4.186	3.792	4.059	3.274
4	October 2025	5.095	2.511	2.741	4.289	4.250	3.861	4.142	3.032
5	November 2025	5.523	3.061	3.508	4.994	4.997	4.606	4.792	3.727
6	December 2025	6.161	3.446	3.893	6.398	5.410	5.021	5.985	4.975
7	January 2026	6.519	3.530	3.977	7.280	5.631	5.240	6.798	5.358
8	February 2026	6.130	3.536	3.984	6.993	5.689	5.303	6.449	5.192
9	March 2026	5.485	3.158	3.606	5.144	5.333	4.953	4.835	4.718
10	April 2026	5.046	2.972	3.248	4.626	4.505	4.118	4.251	4.046
11	May 2026	5.033	2.890	3.166	4.548	4.504	4.125	4.136	3.774
12	June 2026	5.226	2.955	3.231	4.671	4.618	4.228	4.352	3.812
13	Average	5.434	2.837	3.168	5.167	4.809	4.419	4.841	4.115
14	\$CAD/103m3			123.819					
15	TCPL Fuel Ratio			3.70%					
16	Empress (\$CAD/10 ³ m ³)			128.405					

Note:

(1) 21 Day Period: May 1, 2025 - May 30, 2025

EXTRACTION REVENUE

2022	\$(000's)	2023	\$(000's)	2024	\$(000's)	2025	\$(000's)
January	37.3	January	37.4	January	27.9	January	28.0
February	33.8	February	33.9	February	26.1	February	25.4
March	37.3	March	37.4	March	27.9	March	28.0
April	36.2	April	36.1	April	27.1	April	27.1
May	37.4	May	37.4	May	27.9	May - est	27.9
June	36.1	June	36.2	June	27.0	June - est	27.0
July	37.3	July	37.4	July	28.0	July	
August	37.3	August	37.5	August	28.0	August	
September	36.3	September	36.1	September	27.0	September	
October	37.5	October	37.2	October	28.0	October	
November	36.1	November	27.1	November	27.0	November	
December	37.4	December	28.0	December	27.9	December	
	440.0		421.7		329.8		163.4

note - Exhibit B, Tab 1, Schedule 1, page 4 references Extraction Revenue of \$0.3 million
this is based upon the monthly amounts from above for the months of July 2024 to June 2025

Calculation of EGI Weighted Average Reference Price at July 1, 2025 QRAM

Line No.	Particulars	Supply (GJ) (a)	Supply (10 ³ m ³) (b) = (a) / 39.08	Gas Costs (\$000s) (c)	Average Costs (\$/10 ³ m ³) (d) = (c / b)	Average Costs (\$/GJ) (e) = (c / a)	% Change from Previous QRAM (f)
	Supply						
1	Western Canadian Sedimentary Basin	118,685,289	3,036,983	381,125	125.495	3.211	21.33%
2	Ontario / Dawn	126,719,590	3,242,569	644,142	198.652	5.083	-4.83%
3	Appalachia	100,398,921	2,569,061	456,970	177.874	4.552	-6.51%
4	Chicago	71,437,706	1,827,986	371,475	203.215	5.200	-5.35%
5	Niagara	80,922,965	2,070,700	358,656	173.205	4.432	-5.78%
6	U.S. Mid-Continent	22,010,508	563,217	110,567	196.314	5.023	-6.00%
7	Unsecured	7,055,735	180,546	43,410	240.437	6.152	-2.86%
8	Total Supply	<u>527,230,714</u>	<u>13,491,062</u>	<u>2,366,345</u>	<u>175.401</u>	<u>4.488</u>	<u>-2.02%</u>
9	Transportation Fuel Requirement			17,579			
10	Load Balancing Costs			40,071			
11	Total Supply Costs Less Fuel and Load Balancing	<u>527,230,714</u>	<u>13,491,062</u>	<u>2,308,695</u>	<u>171.128</u>	<u>4.379</u>	<u>-2.32%</u>
	Transportation Costs - System Gas						
12	TCPL Niagara			13,925			
13	NEXUS			113,219			
14	Vector			24,818			
15	Panhandle			14,370			
16	Nova			10,417			
17	Great Lakes			5,615			
18	Total Transportation Costs			<u>182,363</u>			
19	Total Supply and Transportation Costs - System Gas	<u>527,230,714</u>	<u>13,491,062</u>	<u>2,491,058</u>	<u>184.645</u>	<u>4.725</u>	<u>-2.36%</u>
20	April 1, 2025 EGI Weighted Average Reference Price				<u>189.095</u>	<u>4.839</u>	
21	EGI Weighted Average Reference Price Increase/(Decrease)				(4.450)	(0.114)	

EGD Rate Zones
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of April 1, 2024 (000's)	Deferral Amount Q2 2024 (000's)	Prospective Recovery Q2 2024 (000's)	Closing Principal Balance as of June 30, 2024 (000's)	Opening Interest Amounts as of April 1, 2024 (000's)	Interest Q2 2024 (000's)	Closing Interest Amounts as of June 30, 2024 (000's)
1	EGD Purchased Gas Variance Account	19555	(113,812)	61,435	9,926	(42,451)	(444)	(878)	(1,322)

Line No.	Account Name	Account Number	Opening Principal Amounts as of July 1, 2024 (000's)	Deferral Amount Q3 2024 (000's)	Prospective Recovery Q3 2024 (000's)	Closing Principal Balance as of September 30, 2024 (000's)	Opening Interest Amounts as of July 1, 2024 (000's)	Interest Q3 2024 (000's)	Closing Interest Amounts as of September 30, 2024 (000's)
2	EGD Purchased Gas Variance Account	19555	(42,451)	(106,412)	11,856	(137,006)	(1,322)	(1,126)	(2,448)

Line No.	Account Name	Account Number	Opening Principal Amounts as of October 1, 2024 (000's)	Deferral Amount Q4 2024 (000's)	Prospective Recovery Q4 2024 (000's)	Closing Principal Balance as of December 31, 2024 (000's)	Opening Interest Amounts as of October 1, 2024 (000's)	Interest Q4 2024 (000's)	Closing Interest Amounts as of December 31, 2024 (000's)
3	EGD Purchased Gas Variance Account	19555	(137,006)	(1,631)	43,860	(94,777)	(2,448)	(1,545)	(3,993)

Line No.	Account Name	Account Number	Opening Principal Amounts as of January 1, 2025 (000's)	Deferral Amount Q1 2025 (000's)	Prospective Recovery Q1 2025 (000's)	Closing Principal Balance as of March 31, 2025 (000's)	Opening Interest Amounts as of January 1, 2025 (000's)	Interest Q1 2025 (000's)	Closing Interest Amounts as of March 31, 2025 (000's)
4	EGD Purchased Gas Variance Account	19555	(94,777)	48,753	86,470	40,447	(3,993)	(544)	(4,537)

Annualized Impact of the July 1, 2025 Quarterly Rate Adjustment
on the EGD Rate Zone Fiscal 2025 Revenue Requirement

Line No.	Impact of cost change on utility operations	N O T E	Exhibit Reference	Col.1	Col.2	Col. 3	Col. 4
				Volume	Change in Unit Rates	N O T E	Quarterly Rate Adjustment Impact
	Item Numbers			(10 ³ M ³)	(\$/10 ³ M ³)		(\$000)
1.	Forecast Sales volumes from EB-2018-0305	B	E1.T4.S3.p2	8 249 143.2	(2.581)	A	(21,291.0)
2.	Forecast Company use volume from EB-2022-0200	C	DRO, Working Papers S23, p3	5 059.8	(4.450)	D	(22.5)
3.	Forecast Compressor Fuel from EB-2022-0200	C	DRO, Working Papers S23, p5	48 332.0	(4.450)	D	(215.1)
4.	Forecast lost and unaccounted for volume from EB-2022-0200	C	DRO, Working Papers S23, p4	158 225.6	(4.450)	D	(704.1)
5.	Forecast utility gas cost volume - excluding T-service			8 460 760.5			
6.	Gross upstream pass-on of change in purchase cost of gas						(22,232.7)
						(\$000)	
7.	Updated T-service transportation costs		Exh.C.T1.S1, items 16 & 19		44,434.9		
8.	T-service transportation costs within EB-2025-0078		Exh.C.T1.S1, items 17 & 20		44,434.9		-
9.	Total impact of upstream pass-on change in purchase cost of gas						(22,232.7)
10.	Impact on carrying cost requirement as a result of WARP impact on rate base		Exh.C.T2.S2				(675.7)
11.	Increase (decrease) in revenue requirement						(22,908.4)
Note : A				Docket No.			
12.	PGVA reference price as examined in this proceeding		Exh.C.T1.S1, item 13	EB-2025-0165	208.564		
13.	April 1, 2025 PGVA reference price		Exh.C.T1.S1, item 14	EB-2025-0165	211.145		
14.	Change in price				(2.581)		
Note : B							
15.	Forecast volumes from Exhibit E1, Tab 4, Schedule 3, page 2, filed within EB-2018-0305.						
Note : C							
16.	2024 Forecast volumes EB-2020-0200, Draft Rate Order, Working Papers, Schedule 23, pages 3-5						
Note : D				Docket No.			
17.	WARP reference price as examined in this proceeding		Exh.C.T1.S6, line 19, col. d.	EB-2025-0165	184.645		
18.	April 1, 2025 WARP Reference Price		Exh.C.T1.S6, line 20, col. d.	EB-2025-0165	189.095		
					(4.450)		

Derivation of Costs from Weighted Average Reference Price (WARP)

Line No.	Particulars	Units	Current Approved (a)	Proposed (b)	Change in Costs (c) = (b - a)
<u>EGD Rate Zone</u>					
1	Change in 2025 Q3 QRAM - Reference Price WARP (1)	(\$/10 ³ m ³)	189.095	184.645	(4.450)
Amount Recovered in Distribution Rates					
2	2024 UFG/Fuel/Own Use Volumes (2)	(10 ³ m ³)	211,617	211,617	-
3	Amount for Recovery - UFG/Fuel/Own Use (line 1 x line 2)	(\$000s)	40,016	39,074	(942)
Amount Recovered in Load Balancing Rate					
4	2024 Average Gas in Storage Volumes (3)	(10 ³ m ³)	2,067,598	2,067,598	-
5	Revaluation of Gas in Storage (line 1 x line 4)	(\$000s)	390,973	381,772	(9,201)
6	Gross Rate of Return (4)		7.34%	7.34%	0.00%
7	Amount for Recovery - Gas in Storage (line 5 x line 6)	(\$000s)	28,713	28,037	(676)
8	Total EGD Rate Zone (line 3 + line 7)	(\$000s)	68,729	67,111	(1,617)

Note: (1) EB-2025-0078, Exhibit C, Tab 1, Schedule 6, Line 19, Col. d. and Exhibit C, Tab 1, Schedule 6, Line 19, Col. d.
(2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 1, Col. b, line 4.
(3) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 1, Col. b, line 6.
(4) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 1, Col. b, line 8.

		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13	COL. 14
		RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	FACTORS
Line No.	Particulars	TOTAL	1	6	9	100	110	115	125	135	145	170	200	300	Q1-3.3.4
<u>ALLOCATION OF O&M COSTS</u>															
1.1	ANNUAL COMMODITY	183.80	106.97	71.23	0.00	0.00	1.67	0.00	0.00	0.07	0.16	0.77	2.92	0.00	1.1
1.2	PIPELINE PEAK	(7.70)	(4.30)	(3.32)	0.00	0.00	0.00	(0.01)	0.00	0.00	0.00	0.00	(0.06)	0.00	3.1
1.3	PIPELINE SEASONAL	(59.51)	(29.42)	(27.28)	0.00	0.00	(1.13)	(0.18)	0.00	0.00	(0.13)	(0.41)	(0.96)	0.00	3.2
1.4	PIPELINE ANNUAL	(137.88)	(76.78)	(55.57)	0.00	0.00	(2.50)	0.00	0.00	(0.27)	(0.13)	(0.55)	(2.08)	0.00	1.2
1.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
1.6	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
1.7	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.8	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3
1.	TOTAL	(21.29)	(3.54)	(14.94)	0.00	0.00	(1.95)	(0.19)	0.00	(0.20)	(0.10)	(0.19)	(0.19)	0.00	
<u>TOTAL</u>															
2.1	ANNUAL COMMODITY	183.80	106.97	71.23	0.00	0.00	1.67	0.00	0.00	0.07	0.16	0.77	2.92	0.00	1.1
2.2	PIPELINE PEAK	(7.70)	(4.30)	(3.32)	0.00	0.00	0.00	(0.01)	0.00	0.00	0.00	0.00	(0.06)	0.00	3.1
2.3	PIPELINE SEASONAL	(59.51)	(29.42)	(27.28)	0.00	0.00	(1.13)	(0.18)	0.00	0.00	(0.13)	(0.41)	(0.96)	0.00	3.2
2.4	PIPELINE ANNUAL	(137.88)	(76.78)	(55.57)	0.00	0.00	(2.50)	0.00	0.00	(0.27)	(0.13)	(0.55)	(2.08)	0.00	1.2
2.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
2.6	SEASONAL SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.7	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.8	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
2.9	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3
2	TOTAL	(21.29)	(3.54)	(14.94)	0.00	0.00	(1.95)	(0.19)	0.00	(0.20)	(0.10)	(0.19)	(0.19)	0.00	
<u>UNIT RATE CHANGE (\$ per 10³m³)</u>															
3.1	ANNUAL COMMODITY	22.28	22.28	22.28	0.00	0.00	22.28	0.00	0.00	22.28	22.28	22.28	22.28	0.00	
3.2	PIPELINE PEAK	(0.65)	(0.87)	(0.67)	0.00	0.00	0.00	(0.02)	0.00	0.00	0.00	0.00	(0.36)	0.00	
3.3	PIPELINE SEASONAL	(5.05)	(5.96)	(5.54)	0.00	0.00	(1.33)	(0.38)	0.00	0.00	(2.84)	(1.27)	(5.52)	0.00	
3.4	PIPELINE ANNUAL	(15.89)	(15.89)	(15.89)	0.00	0.00	(15.89)	0.00	0.00	(15.89)	(15.89)	(15.89)	(15.89)	0.00	
3.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.6	SEASONAL SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.7	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.8	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.9	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4.0	TOTAL SALES	0.68	(0.45)	0.17	0.00	0.00	5.06	(0.40)	0.00	6.39	3.55	5.12	0.52	0.00	
5.0	TOTAL T-SERVICE	(21.60)	(22.73)	(22.11)	0.00	0.00	(17.22)	(0.40)	0.00	(15.89)	(18.73)	(17.16)	(21.77)	0.00	
ITEM 2.1 = ITEM 1.1															
ITEM 2.2 = ITEM 1.2															
ITEM 2.3 = ITEM 1.3															
ITEM 2.4 = ITEM 1.4															
ITEM 2.5 = ITEM 1.5															
ITEM 2.6 = ITEM 2.2															
ITEM 2.7 = ITEM 1.6															
ITEM 2.8 = ITEM 1.7															
ITEM 2.9 = ITEM 1.8															
ITEM 3.1 = ITEM 2.1/ANNUAL SALES															
ITEM 3.2 - ITEM 2.2/BUNDLED ANNUAL DELIVERIES															
ITEM 3.3 = ITEM 2.3/BUNDLED ANNUAL DELIVERIES															
ITEM 3.4 = ITEM 2.4/BUNDLED TRANSPORTATION DELIVERIES															
ITEM 3.5 = ITEM 2.5/TOTAL ANNUAL DELIVERIES															
ITEM 3.6 = ITEM 2.6/BUNDLED ANNUAL DELIVERIES															
ITEM 3.7 = ITEM 2.7/BUNDLED ANNUAL DELIVERIES															
ITEM 3.8 = ITEM 2.8/BUNDLED ANNUAL DELIVERIES															
ITEM 3.9 = ITEM 2.9/DAWN T TRANSPORTATION DELIVERIES															

ALLOCATION FACTORS
(10⁶m³)

Line No.	Particulars	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13
			RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE
		TOTAL	1	6	9	100	110	115	125	135	145	170	200	300
1.1	ANNUAL SALES	8,249.1	4,801.0	3,197.0	-	-	75.0	-	-	3.2	7.1	34.8	131.1	-
1.2	BUNDLED TRANSPORTATION DELIVERIES	8,676.2	4,831.3	3,496.6	-	-	157.1	-	-	16.9	8.4	34.8	131.1	-
1.3	BUNDLED ANNUAL DELIVERIES	11,777.6	4,933.6	4,923.6	-	-	846.3	466.6	-	64.7	45.6	322.4	174.8	-
1.4	BUNDLED WINTER DELIVERIES	7,644.2	3,418.3	3,313.9	-	-	402.8	201.3	-	13.1	24.9	152.6	117.4	-
3.1	DELIVERABILITY	54.6	30.5	23.6	-	-	-	0.1	-	-	-	-	0.4	-
3.2	SPACE	2,785.6	1,377.3	1,277.0	-	-	52.7	8.3	-	-	6.1	19.2	45.1	-
3.3	DAWN TRANSPORTATION DELIVERIES	2,749.8	100.8	1,416.9	-	-	621.0	281.3	-	47.4	37.2	201.4	43.7	-

REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT (\$000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
LINE NO.	RATE NO.	REVENUE LESS WARP REVENUE - EB-2025-0078 (1)						(SUFFICIENCY) / DEFICIENCY						REVENUE LESS WARP REVENUE - EB-2025-0165 (2)					
		TRANSPORT	TRANSPORT	GAS SUPPLY	GAS SUPPLY			TRANSPORT	TRANSPORT	GAS SUPPLY	GAS SUPPLY			TRANSPORT	TRANSPORT	GAS SUPPLY	GAS SUPPLY		
		DISTRIB'TN	SALES & TSW	DAWN	LOAD BAL	COMMODITY	TOTAL	DISTRIB'TN	SALES & TSW	DAWN	LOAD BAL	COMMODITY	TOTAL	DISTRIB'TN	SALES & TSW	DAWN	LOAD BAL	COMMODITY	TOTAL
1.	1	1,096,187	357,341	950	130,402	518,874	2,103,754	0	(76,780)	0	(33,728)	106,972	(3,535)	1,096,187	280,561	950	96,674	625,846	2,100,219
2.	6	473,065	258,621	13,347	119,419	346,317	1,210,769	0	(55,569)	0	(30,605)	71,234	(14,940)	473,065	203,053	13,347	88,814	417,551	1,195,829
3.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	110	22,627	11,621	5,850	4,295	8,080	52,472	0	(2,497)	0	(1,126)	1,672	(1,951)	22,627	9,124	5,850	3,169	9,752	50,522
5.	115	6,647	0	2,650	795	0	10,092	0	0	0	(187)	0	(187)	6,647	0	2,650	609	0	9,906
6.	125	13,626	0	0	0	0	13,626	0	0	0	0	0	0	13,626	0	0	0	0	13,626
7.	135	2,291	1,247	447	(545)	343	3,782	0	(268)	0	0	71	(197)	2,291	979	447	(545)	414	3,585
8.	145	1,936	623	351	255	769	3,933	0	(134)	0	(129)	159	(104)	1,936	489	351	126	928	3,829
9.	170	2,537	2,572	1,897	(2,309)	3,744	8,440	0	(553)	0	(410)	775	(188)	2,537	2,019	1,897	(2,718)	4,518	8,252
10.	200	4,471	9,695	412	3,782	14,114	32,474	0	(2,083)	0	(1,027)	2,921	(189)	4,471	7,612	412	2,755	17,035	32,285
11.	300	60	0	0	0	0	60	0	0	0	0	0	0	60	0	0	0	0	60
12.	SUB-TOTAL	1,623,447	641,719	25,902	256,094	892,240	3,439,403	0	(137,883)	0	(67,211)	183,803	(21,291)	1,623,447	503,836	25,902	188,883	1,076,044	3,418,112
13.	DPAC	1,424	0	0	0	0	1,424	0	0	0	0	0	0	1,424	0	0	0	0	1,424
14.	332	20,434	0	0	0	0	20,434	0	0	0	0	0	0	20,434	0	0	0	0	20,434
15.	TOTAL	1,645,305	641,719	25,902	256,094	892,240	3,461,261	0	(137,883)	0	(67,211)	183,803	(21,291)	1,645,305	503,836	25,902	188,883	1,076,044	3,439,970

NOTE: (1) Exhibit C, Tab 4, Schedule 5, Pages 1 - 7, Col. 4
(2) Exhibit C, Tab 4, Schedule 5, Pages 1 - 7, Col. 7

PROPOSED VOLUMES AND REVENUE LESS WARP RECOVERY BY RATE CLASS (\$000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16
LINE NO.	RATE NO.	DISTRIBUTION			GAS SUPPLY TRANSPORTATION SALES & WESTERN TS			GAS SUPPLY TRANSPORTATION DAWN TS			GAS SUPPLY LOAD BALANCING			GAS SUPPLY COMMODITY			TOTAL
		VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	VOLUMES	REVENUES	UNIT RATE	REVENUES
		10³ m³	\$000	¢/m³	10³ m³	\$000	¢/m³	10³ m³	\$000	¢/m³	10³ m³	\$000	¢/m³	10³ m³	\$000	¢/m³	\$000
1.	1	4,933,563	1,096,187	22.22	4,831,331	280,561	5.81	100,804	950	0.94	4,933,563	96,674	1.96	4,800,951	625,846	13.04	2,100,219
2.	6	4,923,606	473,065	9.61	3,496,617	203,053	5.81	1,416,924	13,347	0.94	4,923,606	88,814	1.80	3,196,980	417,551	13.06	1,195,829
3.	9	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	846,266	22,627	2.67	157,113	9,124	5.81	620,988	5,850	0.94	846,266	3,169	0.37	75,042	9,752	13.00	50,522
6.	115	466,559	6,647	1.42	0	0	0.00	281,305	2,650	0.94	466,559	609	0.13	0	0	0.00	9,906
7.	125	0	13,626	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	13,626
8.	135	64,744	2,291	3.54	16,854	979	5.81	47,438	447	0.94	64,744	(545)	(0.84)	3,181	414	13.00	3,585
9.	145	45,649	1,936	4.24	8,417	489	5.81	37,231	351	0.94	45,649	126	0.28	7,138	928	13.00	3,829
10.	170	322,394	2,537	0.79	34,768	2,019	5.81	201,359	1,897	0.94	322,394	(2,718)	(0.84)	34,768	4,518	13.00	8,252
11.	200	174,808	4,471	2.56	131,083	7,612	5.81	43,725	412	0.00	174,808	2,755	1.58	131,083	17,035	13.00	32,285
12.	300	0	60	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	60
13	SUB-TOTAL	11,777,589	1,623,447	13.78	8,676,185	503,836	5.81	2,749,774	25,902	0.94	11,777,589	188,883	1.60	8,249,143	1,076,044	13.04	3,418,112
14.	STORAGE	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	0
15.	DPAC	N/A	1,424	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,424
16.	332	N/A	20,434	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	20,434
17.	TOTAL	11,777,589	1,645,305	13.78	8,676,185	503,836	5.81	2,749,774	25,902	0.94	11,777,589	188,883	1.60	8,249,143	1,076,044	13.04	3,439,970

FISCAL YEAR REVENUE COMPARISON - CURRENT REVENUE vs PROPOSED REVENUE BY RATE CLASS

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Line No.	Rate No.	Total Revenue Less WARP Revenue			WARP Revenue			Total QRAM Change in Revenue Requirement
		Revenue less WARP revenue - EB-2025-0078 (1)	Revenue less WARP revenue - EB-2025-0165(2)	Change in Revenue Requirement from PGVA reference Price	WARP Revenue - EB-2025-0078 (3)	WARP Revenue - EB-2025-0165 (4)	Change in Revenue Requirement from WARP reference Price	
		Current Revenue	Proposed Revenue		Current Revenue	Proposed Revenue		
		(\$000)	(\$000)	Difference (\$000)	(\$000)	(\$000)	Difference (\$000)	
1.	1	2,103,754	2,100,219	(3,535)	32,625	31,857	(768)	(4,303)
2.	6	1,210,769	1,195,829	(14,940)	29,573	28,877	(696)	(15,636)
3.	100	0	0	0	60	59	(1)	(1)
4.	110	52,472	50,522	(1,951)	3,246	3,170	(76)	(2,027)
5.	115	10,092	9,906	(187)	949	927	(22)	(209)
6.	125	13,626	13,626	0	-	-	-	-
7.	135	3,782	3,585	(197)	116	113	(3)	(200)
8.	145	3,933	3,829	(104)	64	62	(1)	(106)
9.	170	8,440	8,252	(188)	974	951	(23)	(211)
10.	200	32,474	32,285	(189)	1,121	1,095	(26)	(216)
11.	300	60	60	0	-			
12.	SUB-TOTAL	3,439,403	3,418,112	(21,291)	68,729	67,111	(1,617)	(22,908)
13.	DPAC	1,424	1,424	0	0	0	0	0
14.	332	20,434	20,434	0	0	0	0	0
15.	TOTAL	3,461,261	3,439,970	(21,291)	68,729	67,111	(1,617)	(22,908)

NOTE: (1) Exhibit C, Tab 4, Schedule 1, Page 1, Col. 6 .
(2) Exhibit C, Tab 4, Schedule 1, Page 1, Col. 18.
(3) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (c) + Col.(k).
(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (c) + Col. (f) + Col. (k) + Col. (n).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
				Board Order	Less WARP	Adjusted	Rate Change	Adjusted	Plus WARP	Proposed Total
			<u>Rate Block</u>	<u>EB-2025-0078(1)</u>	<u>EB-2025-0078 (2)</u>	<u>EB-2025-0078</u>	<u>From PGVA</u>	<u>EB-2025-0165</u>	<u>EB-2025-0165 (3)</u>	<u>EB-2025-0165</u>
			m ³	cents *	cents *	cents *	cents *	cents *	cents *	cents *
RATE 1										
1.01		Customer Charge		\$25.74		\$25.74	\$0.00	\$25.74		\$25.74
1.02		Delivery Charge	first 30	11.0022	(0.3649)	10.6373	0.0000	10.6373	0.3563	10.9936
1.03			next 55	10.2501	(0.3649)	9.8852	0.0000	9.8852	0.3563	10.2415
1.04			next 85	9.6612	(0.3649)	9.2963	0.0000	9.2963	0.3563	9.6526
1.05			over 170	9.2222	(0.3649)	8.8573	0.0000	8.8573	0.3563	9.2136
1.06		Gas Supply Load Balancing		2.9293	(0.2861)	2.6432	(0.6837)	1.9595	0.2794	2.2389
1.07		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
1.08		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
1.09		Gas Supply Commodity - System		10.8077		10.8077	2.2282	13.0359		13.0359
RATE 6										
2.01		Customer Charge		\$81.51		\$81.51	\$0.00	\$81.51		\$81.51
2.02		Delivery Charge	First 500	11.1542	(0.3472)	10.8070	0.0000	10.8070	0.3390	11.1460
2.03			Next 1050	8.5717	(0.3472)	8.2245	0.0000	8.2245	0.3390	8.5635
2.04			Next 4500	6.7632	(0.3472)	6.4160	0.0000	6.4160	0.3390	6.7550
2.05			Next 7000	5.6013	(0.3472)	5.2541	0.0000	5.2541	0.3390	5.5931
2.06			Next 15250	5.0850	(0.3472)	4.7378	0.0000	4.7378	0.3390	5.0768
2.07			Over 28300	4.9554	(0.3472)	4.6082	0.0000	4.6082	0.3390	4.9472
2.08		Gas Supply Load Balancing		2.6945	(0.2691)	2.4254	(0.6216)	1.8038	0.2628	2.0666
2.09		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
2.10		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
2.11		Gas Supply Commodity - System		10.8326		10.8326	2.2282	13.0608		13.0608
RATE 100										
3.01		Customer Charge		\$142.08		\$142.08	\$0.00	\$142.08		\$142.08
3.02		Demand Charge (Cents/Month/m ³)		42.3281		42.3281	0.0000	42.3281		42.3281
3.03		Delivery Charge	first 14,000	0.8208	(0.2202)	0.6006	0.0000	0.6006	0.2150	0.8156
3.04			next 28,000	0.8208	(0.2202)	0.6006	0.0000	0.6006	0.2150	0.8156
3.05			over 42,000	0.8208	(0.2202)	0.6006	0.0000	0.6006	0.2150	0.8156
3.06		Gas Supply Load Balancing		2.6945		2.6945	(0.6279)	2.0666		2.0666
3.07		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
3.08		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
3.09		Gas Supply Commodity - System		10.8326		10.8326	2.2282	13.0608		13.0608
RATE 110										
4.01		Customer Charge		\$683.99		\$683.99	\$0.00	\$683.99		\$683.99
4.02		Demand Charge (Cents/Month/m ³)		27.8297		27.8297	0.0000	27.8297		27.8297
4.03		Delivery Charge	first 1,000,000	1.0165	(0.2417)	0.7748	0.0000	0.7748	0.2360	1.0108
4.04			over 1,000,000	0.8334	(0.2417)	0.5917	0.0000	0.5917	0.2360	0.8277
4.05		Gas Supply Load Balancing		0.5697	(0.0622)	0.5075	(0.1331)	0.3744	0.0607	0.4351
4.06		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
4.07		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
4.08		Gas Supply Commodity - System		10.7673		10.7673	2.2282	12.9955		12.9955

NOTE : * Cents unless otherwise noted.

- (1) EB-2025-0078, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
(2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
(3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
				Board Order	Less WARP	Adjusted	Rate Change	Adjusted	Plus WARP	Proposed Total
			<u>Rate Block</u>	<u>EB-2025-0078(1)</u>	<u>EB-2025-0078 (2)</u>	<u>EB-2025-0078</u>	<u>From PGVA</u>	<u>EB-2025-0165</u>	<u>EB-2025-0165 (3)</u>	<u>EB-2025-0165</u>
			m ³	cents *	cents *	cents *	cents *	cents *	cents *	cents *
RATE 115										
1.01		Customer Charge		\$725.04		\$725.04	\$0.00	\$725.04		\$725.04
1.02		Demand Charge (Cents/Month/m ³)		30.4300		30.4300	0.0000	30.4300		30.4300
1.03		Delivery Charge	first 1,000,000	0.5583	(0.2275)	0.3308	0.0000	0.3308	0.2221	0.5529
1.04			over 1,000,000	0.4439	(0.2275)	0.2164	0.0000	0.2164	0.2221	0.4385
1.05		Gas Supply Load Balancing		0.1914	(0.0209)	0.1705	(0.0400)	0.1305	0.0204	0.1509
1.06		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
1.07		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
1.08		Gas Supply Commodity - System		10.7673		10.7673	2.2282	12.9955		12.9955
RATE 125										
2.01		Customer Charge		\$582.25		\$582.25	\$0.00	\$582.25		\$582.25
2.02		Delivery Charge (Cents/Month/m ³ of Contract Dmnd)		12.2368		12.2368	0.0000	12.2368		12.2368
RATE 135 DEC - MAR										
3.00		Customer Charge		\$134.02		\$134.02	\$0.00	\$134.02		\$134.02
3.01		Delivery Charge	first 14,000	10.7075	(0.2202)	10.4873	0.0000	10.4873	0.2150	10.7023
3.02			next 28,000	9.0725	(0.2202)	8.8523	0.0000	8.8523	0.2150	9.0673
3.03			over 42,000	8.4245	(0.2202)	8.2043	0.0000	8.2043	0.2150	8.4193
3.04		Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.05		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
3.06		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
3.07		Gas Supply Commodity - System		10.7753		10.7753	2.2282	13.0035		13.0035
RATE 135 APR - NOV										
3.08		Customer Charge		\$134.02		\$134.02	\$0.00	\$134.02		\$134.02
3.09		Delivery Charge	first 14,000	4.4078	(0.2202)	4.1876	0.0000	4.1876	0.2150	4.4026
3.10			next 28,000	3.4828	(0.2202)	3.2626	0.0000	3.2626	0.2150	3.4776
3.11			over 42,000	3.1995	(0.2202)	2.9793	0.0000	2.9793	0.2150	3.1943
3.12		Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.13		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
3.14		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
3.15		Gas Supply Commodity - System		10.7753		10.7753	2.2282	13.0035		13.0035
RATE 145										
4.00		Customer Charge		\$143.62		\$143.62	\$0.00	\$143.62		\$143.62
4.01		Demand Charge (Cents/Month/m ³)		11.7849		11.7849	0.0000	11.7849		11.7849
4.02		Delivery Charge	first 14,000	2.0883	(0.2661)	1.8222	0.0000	1.8222	0.2598	2.0820
4.03			next 28,000	2.0883	(0.2661)	1.8222	0.0000	1.8222	0.2598	2.0820
4.04			over 42,000	2.0883	(0.2661)	1.8222	0.0000	1.8222	0.2598	2.0820
4.05		Gas Supply Load Balancing		1.2457	(0.1383)	1.1074	(0.2837)	0.8237	0.1350	0.9587
4.06		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
4.07		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
4.08		Gas Supply Commodity - System		10.7714		10.7714	2.2281	12.9996		12.9996
RATE 170										
5.00		Customer Charge		\$325.26		\$325.26	\$0.00	\$325.26		\$325.26
5.01		Demand Charge (Cents/Month/m ³)		5.4490		5.4490	0.0000	5.4490		5.4490
5.02		Delivery Charge	first 1,000,000	0.4479	(0.2407)	0.2072	0.0000	0.2072	0.2350	0.4422
5.03			over 1,000,000	0.4479	(0.2407)	0.2072	0.0000	0.2072	0.2350	0.4422
5.04		Gas Supply Load Balancing		0.5500	(0.0606)	0.4894	(0.1271)	0.3623	0.0592	0.4215
5.05		Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
5.06		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
5.07		Gas Supply Commodity - System		10.7673		10.7673	2.2282	12.9955		12.9955

NOTE : * Cents unless otherwise noted.

(1) EB-2025-0078, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge

(2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).

(3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Line	Rate	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
No.	No.	Rate Block m ³	Board Order EB-2025-0078 (1) cents *	Less WARP EB-2025-0078 (2) cents *	Adjusted EB-2025-0078 cents *	Rate Change From PGVA cents *	Adjusted EB-2025-0165 cents *	Plus WARP EB-2025-0165 (3)	Proposed Total EB-2025-0165 cents *
RATE 200									
1.00	Customer Charge		\$2,000.00		\$2,000.00	\$0.00	\$2,000.00		\$2,000.00
1.01	Demand Charge (Cents/Month/m ³)		17.6902		17.6902	0.0000	17.6902		17.6902
1.02	Delivery Charge		1.3774	(0.3292)	1.0482	0.0000	1.0482	0.3215	1.3697
1.03	Gas Supply Load Balancing		2.5402	(0.2646)	2.2756	(0.5873)	1.6883	0.2584	1.9467
1.04	Gas Supply Transportation		7.3963		7.3963	(1.5892)	5.8071		5.8071
1.05	Gas Supply Transportation Dawn		0.9420		0.9420	(0.0000)	0.9420		0.9420
1.06	Gas Supply Commodity - System		10.7671		10.7671	2.2282	12.9953		12.9953
RATE 300 FIRM SERVICE									
2.00	Monthly Customer Charge		\$583.32		\$583.32	\$0.00	\$583.32		\$583.32
2.01	Demand Charge (Cents/Month/m ³)		28.0778		28.0778	0.0000	28.0778		28.0778
INTERRUPTIBLE SERVICE									
2.02	Minimum Delivery Charge (Cents/Month/m ³)		0.4828		0.4828	(0.0000)	0.4828		0.4828
2.03	Maximum Delivery Charge (Cents/Month/m ³)		1.1077		1.1077	0.0000	1.1077		1.1077
RATE 315									
3.00	Monthly Customer Charge		\$174.68		\$174.68	\$0.00	\$174.68		\$174.68
	Space Demand Chg (Cents/Month/m ³)		0.0572		0.0572	0.0000	0.0572	0.0000	0.0572
3.01	Deliverability/Injection Demand Chg (Cents/Month/m ³)		23.8874		23.8874	0.0000	23.8874	0.0000	23.8874
3.02	Injection & Withdrawal Chg (Cents/Month/m ³)		0.2407		0.2407	0.0000	0.2407	(0.0017)	0.2390
RATE 316									
4.00	Monthly Customer Charge		\$174.68		\$174.68	\$0.00	\$174.68		\$174.68
	Space Demand Chg (Cents/Month/m ³)		0.0572		0.0572	0.0000	0.0572	0.0000	0.0572
4.01	Deliverability/Injection Demand Chg (Cents/Month/m ³)		5.9240		5.9240	0.0000	5.9240	0.0000	5.9240
4.02	Injection & Withdrawal Chg (Cents/Month/m ³)		0.1237		0.1237	0.0000	0.1237	(0.0017)	0.1220
RATE 320									
5.00	Backstop	All Gas Sold	19.1615		19.1615	0.5048	19.6663		19.6663

NOTE : * Cents unless otherwise noted.

- (1) EB-2025-0078, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block m ³	Board Order EB-2025-0078 (1) cents *	Less WARP EB-2025-0078 (2) cents *	Adjusted EB-2025-0078 cents *	Rate Change From PGVA cents *	Adjusted EB-2025-0165 cents *	Plus WARP EB-2025-0165 (3)	Proposed Total EB-2025-0165 cents *
		RATE 331	Tecumseh Transmission Service Firm							
3.00			Demand Charge (\$/Month/10 ³ m ³ of Maximum Contracted Daily Delivery)	6.6827		6.6827	0.0000	6.6827		6.6827
3.01			Interruptible Commodity Charge (\$/10 ³ m ³ of gas delivered)	0.2736		0.2736	0.0000	0.2736		0.2736
		RATE 332	Transportation Service							
4.00			Monthly Contract Demand Charge (\$/10 ³ m ³)	56.9005		56.9005	0.0000	56.9005		56.9005
4.01			Monthly Contract Demand Charge (\$/GJ)	1.456		1.4560	0.0000	1.4560		1.4560
4.02			Authorized Overrun Charge (\$/10 ³ m ³)	2.1885		2.1885	0.0000	2.1885		2.1885
4.03			Authorized Overrun Charge (\$/GJ)	0.056		0.0560	0.0000	0.0560		0.0560

NOTE * Cents unless otherwise noted.

- (1) EB-2025-0078, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
(2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
(3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	TOTAL	RATE 1	RATE 6	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
DERIVATION OF GAS SUPPLY CHARGE											
GAS SUPPLY COSTS (\$000)											
1.1 Annual Commodity	1,068,134	621,646	413,960	-	9,717	-	412	924	4,502	16,973	
1.2 Bad Debt Commodity	4,107	1,985	2,122	-	-	-	0	0	-	-	
1.3 System Gas Fee	1,910	1,113	738	-	18	-	1	2	8	31	
1.4 Return on Rate Base - Working Cash	1,893	1,103	731	-	18	-	1	2	8	31	
1 Total Commodity Costs	1,076,044	625,845	417,551	-	9,752	-	414	928	4,518	17,035	
VOLUMES (10 ³ m ³)											
2.1 System and Buy/Sell Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
2.2 System Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
GAS SUPPLY CHARGE SYSTEM (¢/m ³)											
3.1 Annual Commodity	12.9484	12.9484	12.9485	-	12.9485	-	12.9484	12.9486	12.9485	12.9483	1.1 / 2.1
3.2 Bad Debt Commodity	0.0498	0.0413	0.0664	-	-	-	0.0084	0.0044	-	-	1.2 / 2.1
3.3 System Gas Fee	0.0231	0.0232	0.0231	-	0.0236	-	0.0234	0.0234	0.0236	0.0236	1.3 / 2.2
3.4 Return on Rate Base - Working Cash	0.0229	0.0230	0.0229	-	0.0234	-	0.0233	0.0232	0.0234	0.0234	1.4 / 2.1
3 System Gas Supply Charge	13.0443	13.0359	13.0608	-	12.9955	12.9955	13.0035	12.9996	12.9955	12.9953	

CALCULATION OF GAS SUPPLY LOAD BALANCING & TRANSPORTATION CHARGES BY RATE CLASS

Line No.	Col. 1 TOTAL	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 100	Col. 5 RATE 110	Col. 6 RATE 115	Col. 7 RATE 135	Col. 8 RATE 145	Col. 9 RATE 170	Col. 10 RATE 200	Col. 11 REFERENCE
DERIVATION OF LOAD BALANCING CHARGES LESS WARP											
ANNUAL LOAD BALANCING COSTS (\$000)											
4.1 Peak (1)	18,503	10,273	8,023	-	27	18	-	-	-	163	
4.2 Seasonal (2)	175,258	86,402	80,792	-	3,142	590	-	376	1,168	2,788	
4.3 Return on Rate Base - Gas in Inventory	-	-	-	-	-	-	-	-	-	-	
4 Total Load Balancing	193,761	96,674	88,814	-	3,169	609	-	376	1,168	2,951	
VOLUMES (10 ³ m ³)											
5.1 Annual Deliveries	11,777,589	4,933,563	4,923,606	-	846,266	466,559	64,744	45,649	322,394	174,808	
6 ANNUAL LOAD BALANCING CHARGE LESS WARP (¢/m ³) (3)		1.9595	1.8038	-	0.3744	0.1305	-	0.8237	0.3623	1.6883	4 / 5.1
DERIVATION OF TRANSPORTATION CHARGES											
VOLUMES (10 ³ m ³)											
7.1 Annual Transportation Volumes Western TS and Sales	8,676,185	4,831,331	3,496,617	-	157,113	-	16,854	8,417	34,768	131,083	
7.2 Annual Transportation Volumes Dawn TS	2,749,774	100,804	1,416,924	-	620,988	281,305	47,438	37,231	201,359	43,725	
7.3 Annual Transportation Costs - WTS and Sales (\$000)	503,836	280,561	203,053	-	9,124	-	979	489	2,019	7,612	
7.4 Annual Transportation Costs - Dawn TS (\$000)	25,902	950	13,347	-	5,850	2,650	447	351	1,897	412	
7 Annual Total Transportation Costs (\$000)	529,739	281,511	216,400	-	14,973	2,650	1,426	840	3,916	8,024	
PROPOSED TRANSPORTATION CHARGE											
8.1 - Western TS and Sales(¢/m ³)	5.80712004	5.8071	5.8071	5.8071	5.8071	5.8071	5.8071	5.8071	5.8071	5.8071	7.3 / 7.1
8.2 - Dawn TS (¢/m ³)	0.941972621	0.9420	0.9420	0.9420	0.9420	0.9420	0.9420	0.9420	0.9420	0.9420	7.4 / 7.2

NOTES: (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 4, page 2, Line 4.1 + EB-2025-0165, Exhibit C, Tab 3, Schedule 1, page 1, Line 2.2.
(2) EB-2024-0078, Exhibit C, Tab 4, Schedule 4, page 2, Line 4.2 + EB-2025-0165, Exhibit C, Tab 3, Schedule 1, page 1, Line 2.3.
(3) Line 6 = (Line 4.1 + Line 4.2) / Line 5.1 * 100.

SUPPORTING CALCULATION OF GAS SUPPLY COSTS BY RATE CLASS

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
	TOTAL	RATE 1	RATE 6	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200
1 EB-2025-0078 Gas Supply Charge ϕ/m^3		10.8077	10.8326	10.8326	10.7673	10.7673	10.7753	10.7714	10.7673	10.7671
2 EB-2018-0305 Sales Volume '000 m ³	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083
3 Gas Supply Charge Revenue \$'000	892,240	518,874	346,317	-	8,080	-	343	769	3,744	14,114
<i>Add</i>										
4 Commodity Cost Change ⁽¹⁾	183,803	106,972	71,234	-	1,672	-	71	159	775	2,921
5 Gas Supply Costs underpinning EB-2025-0165 rates	1,076,044	625,846	417,551	-	9,752	-	414	928	4,518	17,035
6 Gas Supply Charge		13.0359	13.0608	-	12.9955	-	13.0035	12.9996	12.9955	12.9953

Notes:

(1) Exhibit C, Tab 3, Sch. 2, Item 1.1

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

		Reference
RATE 135		
Seasonal Credits Applicable to Rate 135	\$ (545)	ExhCT4S5 P5 line 2.4
Annual Volume (10^3m^3)	64,744	
Mean Daily Volume (10^3m^3)	177	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
RATE 145		
Seasonal Credits Applicable to Rate 145	\$ (250)	ExhCT4S5 P6 line 2.4
Annual Volume (10^3m^3)	45,649	
Mean Daily Volume (10^3m^3)		
16 Hours	125	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (250)	
RATE 170		
Seasonal Credits Applicable to Rate 170	\$ (3,886)	ExhCT4S5 P6 line 7.4
Annual Volume (10^3m^3)	322,394	
Mean Daily Volume (10^3m^3)	883	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
RATE 200		
Seasonal Credits Applicable to Rate 200	\$ (196)	ExhCT4S5 P7 line 2.4
Annual Volume (10^3m^3)	16,274	
Mean Daily Volume (10^3m^3)	45	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

Weighted Average Reference Price (WARP)
Derivation of EGD Rate Zone Unit Rates and Change in Unit Rates by Rate Class

Line No.	Rate Class	Existing UUF/Fuel and Own Use Gas			2024 Distribution Volume (4) (10 ³ m ³)	EB-2025-0078 WARP Distribution Unit Rate Existing (cents/m ³) (e) = (c / d)	Change in UUF/Fuel and Own Use Gas		EB-2025-0165 WARP Distribution Unit Rate Proposed (cents/m ³) (h) = (e + g)
		2024 UUF/Fuel/ Own Use Volumes (1) (10 ³ m ³) (a)	Allocation Factor (2) (%) (b)	Amount for Recovery (3) (\$000s) (c) = ((c15) * b)			Amount for Recovery (5) (\$000s) (f) = ((f15) * b)	WARP Distribution Unit Rate Change (cents/m ³) (g) = (f / d)	
1	Rate 1	96,707	45.70%	18,287	5,011,588	0.3649	(430)	(0.0086)	0.3563
2	Rate 6	88,101	41.63%	16,659	4,799,240	0.3472	(392)	(0.0082)	0.3390
3	Rate 100	319	0.15%	60	27,429	0.2202	(1)	(0.0052)	0.2150
4	Rate 110	13,657	6.45%	2,582	1,068,281	0.2417	(61)	(0.0057)	0.2360
5	Rate 115	4,596	2.17%	869	381,873	0.2275	(20)	(0.0054)	0.2221
6	Rate 125	-	0.00%	-	-	-	-	-	-
7	Rate 135	613	0.29%	116	52,646	0.2202	(3)	(0.0052)	0.2150
8	Rate 145	221	0.10%	42	15,714	0.2661	(1)	(0.0063)	0.2598
9	Rate 170	4,116	1.95%	778	323,254	0.2407	(18)	(0.0057)	0.2350
10	Rate 200	3,287	1.55%	622	188,852	0.3292	(15)	(0.0077)	0.3215
11	Rate 300	-	-	-	-	-	-	-	-
12	Rate 331	-	-	-	-	-	-	-	-
13	Rate 332	-	-	-	-	-	-	-	-
14	Rate 401	-	-	-	-	-	-	-	-
15	Total	211,617	100.00%	40,016	11,868,877		(942)		

Line No.	Rate Class	Existing Gas in Storage Carrying Costs			2024 Distribution Volume (4) (10 ³ m ³)	EB-2025-0078 WARP Load Balancing Unit Rate Existing (cents/m ³) (m) = (k / l)	Change in Gas in Storage Carrying Costs		EB-2025-0165 WARP Load Balancing Unit Rate Proposed (cents/m ³) (p) = (m + o)
		2024 Gas In Storage Volumes (6) (10 ³ m ³) (i)	Allocation Factor (7) (%) (j)	Amount for Recovery (8) (\$000s) (k) = (i * j)			Amount for Recovery (9) (\$000s) (n) = ((n30) * b)	WARP Load Balancing Unit Rate Change (cents/m ³) (o) = (n / l)	
16	Rate 1	1,032,479	49.94%	14,338	5,011,588	0.2861	(337)	(0.0067)	0.2794
17	Rate 6	929,910	44.98%	12,914	4,799,240	0.2691	(304)	(0.0063)	0.2628
18	Rate 100	-	0.00%	-	27,429	-	-	-	-
19	Rate 110	47,781	2.31%	664	1,068,281	0.0622	(16)	(0.0015)	0.0607
20	Rate 115	5,759	0.28%	80	381,873	0.0209	(2)	(0.0005)	0.0204
21	Rate 125	-	0.00%	-	-	-	-	-	-
22	Rate 135	-	0.00%	-	52,646	-	-	-	-
23	Rate 145	1,564	0.08%	22	15,714	0.1383	(1)	(0.0033)	0.1350
24	Rate 170	14,116	0.68%	196	323,254	0.0606	(5)	(0.0014)	0.0592
25	Rate 200	35,990	1.74%	500	188,852	0.2646	(12)	(0.0062)	0.2584
26	Rate 300	-	-	-	-	-	-	-	-
27	Rate 331	-	-	-	-	-	-	-	-
28	Rate 332	-	-	-	-	-	-	-	-
29	Rate 401	-	-	-	-	-	-	-	-
30	Total	2,067,598	100.00%	28,713	11,868,877		(676)		

- Notes: (1) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (a).
(2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (b).
(3) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (a).
(4) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (d).
(5) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (c).
(6) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (f).
(7) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (g).
(8) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (a).
(9) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (c).

REVENUE EB-2025-0078 vs EB-2025-0165

DETAILED REVENUE CALCULATION

Line No.	Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				Revenue Less WARP	Revenue		Adjusted	
				EB-2025-0078			EB-2025-0165	
	Rate Block		Bills &	Rate (2)	Revenues	Rate	Rate (3)	Revenues
	m³		Volumes (1)	cents*	\$000	Change	cents*	\$000
			10³ m³			cents*		
RATE 1								
1.1	Customer Charge	Bills	24,555,584	\$25.74	632,061	\$0.00	\$25.74	632,061
1.2	Delivery Charge	first 30	696,306	10.6373	74,068	0.0000	10.6373	74,068
1.3		next 55	971,505	9.8852	96,035	0.0000	9.8852	96,035
1.4		next 85	1,085,414	9.2963	100,904	0.0000	9.2963	100,904
1.5		over 170	2,180,338	8.8573	193,120	0.0000	8.8573	193,120
1.	Total Distribution Charge		4,933,563		1,096,187			1,096,187
2.1	Gas Supply Load Balancing		4,933,563	2.6432	130,402	(0.6836)	1.9595	96,674
2.2	Gas Supply Transportation		4,831,331	7.3963	357,341	(1.5892)	5.8071	280,561
2.3	Gas Supply Transportation Dawn		100,804	0.9420	950	0.0000	0.9420	950
3.1	Gas Supply Commodity - System		4,800,951	10.8077	518,874	2.2282	13.0359	625,846
3.	Total Gas Supply Charge		4,800,951		518,874			625,846
4.1	TOTAL DISTRIBUTION		4,933,563		1,096,187			1,096,187
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,933,563		488,693			378,185
4.3	TOTAL GAS SUPPLY COMMODITY		4,800,951		518,874			625,846
4.	TOTAL RATE 1		4,933,563		2,103,754			2,100,219
5.	Adj. Factor	1.0000						
6.	ADJUSTED REVENUE				2,103,754			2,100,219
7.	REVENUE INC./ (DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							(3,535)
WARP REVENUE								
8.1	Delivery Charge (4)		5,011,588	0.3649	18,287	(0.0086)	0.3563	17,856
8.2	Gas Supply Load Balancing (5)		5,011,588	0.2861	14,338	(0.0067)	0.2794	14,001
8.	ADJUSTED REVENUE WARP				32,625			31,857
9.	REVENUE INC./ (DEC.) FROM CHANGE IN WARP REFERENCE PRICE							(768)
10.	TOTAL REVENUE INC./ (DEC.) FROM QRAM PRICE CHANGES (line 7 and 9)							(4,303)

NOTE (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).

* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2025-0078 vs EB-2025-0165

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				Revenue Less WARP	Revenue		Adjusted	
				EB-2025-0078			EB-2025-0165	
Line No.		Rate Block	Bills & Volumes (1)	Rate (2)	Revenues	Rate Change	Rate (3)	Revenues
		m³	10³ m³	cents*	\$000	cents*	cents*	\$000
	RATE 6							
1.1	Customer Charge	Bills	2,016,776	\$81.51	164,387	\$0.00	\$81.51	164,387
1.2	Delivery Charge	First 500	556,410	10.8070	60,131	0.0000	10.8070	60,131
1.3		Next 1050	613,486	8.2245	50,456	0.0000	8.2245	50,456
1.4		Next 4500	1,083,910	6.4160	69,544	0.0000	6.4160	69,543
1.5		Next 7000	718,306	5.2541	37,740	0.0000	5.2541	37,740
1.6		Next 15250	677,368	4.7378	32,092	0.0000	4.7378	32,093
1.7		Over 28300	1,274,125	4.6082	58,714	0.0000	4.6082	58,714
1.	Total Distribution Charge		4,923,606		473,065			473,065
2.1	Gas Supply Load Balancing		4,923,606	2.4254	119,419	(0.6216)	1.8038	88,814
2.2	Gas Supply Transportation		3,496,617	7.3963	258,620	(1.5892)	5.8071	203,053
2.3	Gas Supply Transportation Dawn		1,416,924	0.9420	13,347	0.0000	0.9420	13,347
3.1	Gas Supply Commodity - System		3,196,980	10.8326	346,317	2.2282	13.0608	417,551
3.	Total Gas Supply Charge		3,196,980		346,317			417,551
4.1	TOTAL DISTRIBUTION		4,923,606		473,065			473,065
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,923,606		391,387			305,214
4.3	TOTAL GAS SUPPLY COMMODITY		3,196,980		346,317			417,551
4.	TOTAL RATE 6		4,923,606		1,210,769			1,195,829
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				1,210,769			1,195,829
7.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							(14,940)
	WARP REVENUE							
8.1	Delivery Charge (4)		4,799,240	0.3472	16,659	(0.0083)	0.3390	16,267
8.2	Gas Supply Load Balancing (5)		4,799,240	0.2691	12,914	(0.0063)	0.2627	12,610
8.	ADJUSTED REVENUE WARP				29,573			28,877
9.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							(696)
10.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 7 and 9)							(15,636)

NOTE (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).

* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2025-0078 vs EB-2025-0165

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
				Revenue Less WARP Revenue	Revenue		Adjusted		
				EB-2025-0078			EB-2025-0165		
Line No.		Rate Block	Bills & Volumes (1)	Rate (2)	Revenues	Rate Change	Rate (3)	Revenues	
		m³	10³ m³	cents*	\$000	cents*	cents*	\$000	
		<u>RATE 100</u>							
1.1	Customer Charge	Contracts	0	\$142.08	0	\$0.00	\$142.08	0	
1.2	Demand Charge		0	\$42.33	0	0.0000	42.33	0	
1.3	Delivery Charge	first 14,000	0	0.6006	0	0.0000	0.6006	0	
1.4		next 28,000	0	0.6006	0	0.0000	0.6006	0	
1.5		over 42,000	0	0.6006	0	0.0000	0.6006	0	
1	Total Distribution Charge		0		0			0	
2.1	Gas Supply Load Balancing		0	2.6945	0	(0.6279)	2.0666	0	
2.2	Gas Supply Transportation		0	7.3963	0	(1.5892)	5.8071	0	
2.3	Gas Supply Transportation Dawn		0	0.9420	0	0.0000	0.9420	0	
3.1	Gas Supply Commodity - System		0	10.8326	0	2.2282	13.0608	0	
3	Total Gas Supply Charge		0		0			0	
4.1	TOTAL DISTRIBUTION		0		0			0	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0			0	
4.3	TOTAL GAS SUPPLY COMMODITY		0		0			0	
4	TOTAL RATE 100		0		0			0	
5	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE								0
	<u>WARP REVENUE</u>								
6.1	Delivery Charge (4)		27,429	0.2202	60	(0.0052)	0.215	59	
6.2	Gas Supply Load Balancing (5)		27,429	0.0000	-	0.0000	0	-	
6.	ADJUSTED REVENUE WARP				60			59	
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE								(1)
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)								(1)

NOTE (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).

* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2025-0078 vs EB-2025-0165

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
				Revenue Less WARP Revenue EB-2025-0078				Adjusted EB-2025-0165	
Line No.		Rate Block m³	Contracts & Volumes (1) 10³ m³	Rate (2) cents*	Revenues \$000	Rate Change cents*	Rate (3) cents*	Revenues \$000	
RATE 110									
1.1	Customer Charge		Contracts 3,263	\$683.99	2,232	\$0.00	\$683.99	2,232	
1.2	Demand Charge		50,794	27.8297	14,136	0.0000	27.8297	14,136	
1.3	Delivery Charge	first 1,000,000	683,993	0.7748	5,300	0.0000	0.7748	5,300	
1.4		over 1,000,000	162,273	0.5917	960	0.0000	0.5917	960	
1.	Total Distribution Charge		846,266		22,627			22,627	
2.1	Gas Supply Load Balancing		846,266	0.5075	4,295	(0.1331)	0.3744	3,169	
2.2	Gas Supply Transportation		157,113	7.3963	11,621	(1.5892)	5.8071	9,124	
2.3	Gas Supply Transportation Dawn		620,988	0.9420	5,850	0.0000	0.9420	5,850	
2.	Total Gas Supply Load Balancing				21,765			18,142	
3.1	Gas Supply Commodity - System		75,042	10.7673	8,080	2.2282	12.9955	9,752	
3.	Total Gas Supply Charge		75,042		8,080			9,752	
4.1	TOTAL DISTRIBUTION		846,266		22,627			22,627	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		846,266		21,765			18,142	
4.3	TOTAL GAS SUPPLY COMMODITY		75,042		8,080			9,752	
4.	TOTAL RATE 110		846,266		52,472			50,522	
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE								(1,951)
WARP REVENUE									
6.1	Delivery Charge (4)		1,068,281	0.2417	2,582	(0.0057)	0.2360	2,521	
6.2	Gas Supply Load Balancing (5)		1,068,281	0.0622	664	(0.0014)	0.0607	648	
6.	ADJUSTED REVENUE WARP				3,246			3,170	
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE								(76)
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)								(2,027)
				Revenue Less WARP Revenue EB-2025-0078				Adjusted EB-2025-0165	
		Rate Block m³	Contracts & Volumes (1) 10³ m³	Rate (2) cents*	Revenues \$000	Rate Change cents*	Rate (3) cents*	Revenues \$000	
RATE 115									
9.1	Customer Charge		Contracts 312	\$725.04	226	\$0.00	\$725.04	226	
9.2	Demand Charge		17,191	30.4300	5,231	0.0000	30.4300	5,231	
9.3	Delivery Charge	first 1,000,000	157,362	0.3308	521	0.0000	0.3308	521	
9.4		over 1,000,000	309,197	0.2164	669	0.0000	0.2164	669	
9.	Total Distribution Charge		466,559		6,647			6,647	
10.1	Gas Supply Load Balancing		466,559	0.1705	795	(0.0400)	0.1305	609	
10.2	Gas Supply Transportation		0	7.3963	0	(1.5892)	5.8071	0	
10.3	Gas Supply Transportation Dawn		281,305	0.9420	2,650	0.0000	0.9420	2,650	
10.	Total Gas Supply Load Balancing				3,445			3,259	
11.1	Gas Supply Commodity - System		0	10.7673	0	2.2282	12.9955	0	
11.	Total Gas Supply Charge		0		0			0	
12.1	TOTAL DISTRIBUTION		466,559		6,647			6,647	
12.2	TOTAL GAS SUPPLY LOAD BALANCING		466,559		3,445			3,259	
12.3	TOTAL GAS SUPPLY COMMODITY		0		0			0	
12.	TOTAL RATE 115		466,559		10,092			9,906	
13.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE								(187)
WARP REVENUE									
14.1	Delivery Charge (4)		381,873	0.2275	869	(0.0054)	0.2221	849	
14.2	Gas Supply Load Balancing (5)		381,873	0.0209	80	(0.0005)	0.0204	78	
14.	ADJUSTED REVENUE WARP				949			927	
15.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE								(22)
16.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 13 and 15)								(209)

NOTE (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).

* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2025-0078 vs EB-2025-0165

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Revenue Less WARP Revenue	Revenue		Adjusted	
			EB-2025-0078			EB-2025-0165	
Item No.	Rate Block	Contracts & Volumes	Rate	Revenues	Rate Change	Rate	Revenues
	m³	10³ m³	cents*	\$000	cents*	cents*	\$000
	<u>RATE 125</u>						
1.1	Customer Charge	48	\$ 582.25	28	\$ -	\$ 582.25	28
1.2	Demand Charge	111,124	12.2368	13,598	-	12.2368	13,598
1.	Total Distribution Charge	111,124		13,626			13,626
2.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE						0
	<u>WARP REVENUE</u>						
3.1	Delivery Charge (4)	-	0	-	0	0	-
3.2	Gas Supply Load Balancing (5)	-	0.0000	-	0.0000	0	-
3.	ADJUSTED REVENUE WARP			-			-
4.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						0
5.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 2 and 4)						0

Line No.		Rate Block m³	Contracts & Volumes (1) 10³ m³	Revenue Less WARP Revenue EB-2025-0078		Rate Change cents*	Adjusted EB-2025-0165	
				Rate (2) cents*	Revenues \$000		Rate (3) cents*	Revenues \$000
RATE 135								
DEC to MAR								
1.1	Customer Charge	Contracts	188	\$134.02	25	\$0.00	\$134.02	25
1.2	Delivery Charge	first 14,000	619	10.4873	65	0.0000	10.4873	65
1.3		next 28,000	1,075	8.8523	95	0.0000	8.8523	95
1.4		over 42,000	1,739	8.2043	143	0.0000	8.2043	143
1.	Total Distribution Charge		3,433		328			328
2.1	Gas Supply Load Balancing		3,433	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation		659	7.3963	49	(1.5892)	5.8071	38
2.3	Gas Supply Transportation Dawn		2,775	0.9420	26	0.0000	0.9420	26
2.4	Seasonal Credit				(545)			(545)
3.1	Gas Supply Commodity - System		120	10.7753	13	2.2282	13.0035	16
3.	Total Gas Supply Charge		120		13			16
4.	SUB-TOTAL WINTER				(130)			(137)
APR to NOV								
5.1	Customer Charge	Contracts	376	\$134.02	50	\$0.00	\$134.02	50
5.2	Delivery Charge	first 14,000	4,928	4.1876	206	0.0000	4.1876	206
5.3		next 28,000	9,456	3.2626	309	0.0000	3.2626	309
5.4		over 42,000	46,927	2.9793	1,398	0.0000	2.9793	1,398
5.	Total Distribution Charge		61,311		1,963			1,963
6.1	Gas Supply Load Balancing		61,311	0.0000	0	0.0000	0.0000	0
6.2	Gas Supply Transportation		16,195	7.3963	1,198	(1.5892)	5.8071	940
6.3	Gas Supply Transportation Dawn		44,664	0.9420	421	0.0000	0.9420	421
7.1	Gas Supply Commodity - System		3,061	10.7753	330	2.2282	13.0035	398
7.	Total Gas Supply Charge		3,061		330			398
8.	SUB-TOTAL SUMMER				3,912			3,723
9.1	TOTAL DISTRIBUTION		64,744		2,291			2,291
9.2	TOTAL GAS SUPPLY LOAD BALANCING		64,744		1,148			880
9.3	TOTAL GAS SUPPLY COMMODITY		3,181		343			414
9.	TOTAL RATE 135		64,744		3,782			3,585
10.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							(197)
WARP REVENUE								
11.1	Delivery Charge (4)		52,646	0.2202	116	(0.0052)	0.215	113
11.2	Gas Supply Load Balancing (5)		52,646	0.0000	-	0.0000	0	-
11.	ADJUSTED REVENUE WARP				116			113
12.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							(3)
13.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 10 and 12)							(200)

NOTE: (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).

* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2025-0078 vs EB-2025-0165

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Revenue Less WARP Revenue			Adjusted	
			EB-2025-0078			EB-2025-0165	
Line No.	Rate Block	Contracts & Volumes (1)	Rate (2)	Revenues	Rate Change	Rate (3)	Revenues
	m³	10³ m³	cents*	\$000	cents*	cents*	\$000
RATE 145							
1.1	Customer Charge	Contracts	395	\$143.62	57	\$0.00	\$143.62
1.2	Demand Charge		8,885	11.7849	1,047	-	11.7849
1.2	Delivery Charge	first 14,000	4,787	1.8222	87	0.0000	1.8222
1.3		next 28,000	8,231	1.8222	150	0.0000	1.8222
1.4		over 42,000	32,631	1.8222	595	0.0000	1.8222
1.	Total Distribution Charge		45,649		1,936		
2.1	Gas Supply Load Balancing		45,649	1.1074	506	(0.2837)	0.8237
2.2	Gas Supply Transportation		8,417	7.3963	623	(1.5892)	5.8071
2.3	Gas Supply Transportation Dawn		37,231	0.9420	351	0.0000	0.9420
2.4	Curtailment Credit				(250)		
3.1	Gas Supply Commodity - System		7,138	10.7714	769	2.2282	12.9996
3.	Total Gas Supply Charge		7,138		769		
4.1	TOTAL DISTRIBUTION		45,649		1,936		
4.2	TOTAL GAS SUPPLY LOAD BALANCING		45,649		1,229		
4.3	TOTAL GAS SUPPLY COMMODITY		7,138		769		
4.	TOTAL RATE 145		45,649		3,933		
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE						(104)
WARP REVENUE							
6.1	Delivery Charge (4)		15,714	0.2661	42	(0.0063)	0.2598
6.2	Gas Supply Load Balancing (5)		15,714	0.1383	22	(0.0033)	0.135
6.	ADJUSTED REVENUE WARP				64		62
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						(1)
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)						(106)

		Revenue Less WARP Revenue EB-2025-0078				Adjusted EB-2025-0165	
		Contracts & Volumes (1)			Rate Change		
	Rate Block m³	10³ m³	Rate (2) cents*	Revenues \$000	cents*	Rate (3) cents*	Revenues \$000
RATE 170							
6.1	Customer Charge	Contracts	294	\$325.26	96	\$0.00	\$325.26
6.2	Demand Charge		32,537	5.4490	1,773	0.0000	5.4490
6.3	Delivery Charge	first 1,000,000	202,898	0.2072	420	0.0000	0.2072
6.4		over 1,000,000	119,496	0.2072	248	0.0000	0.2072
6	Total Distribution Charge		322,394		2,537		
7.1	Gas Supply Load Balancing		322,394	0.4894	1,578	(0.1271)	0.3623
7.2	Gas Supply Transportation		34,768	7.3963	2,572	(1.5892)	5.8071
7.3	Gas Supply Transportation Dawn		201,359	0.9420	1,897	0.0000	0.9420
7.4	Curtailment Credit				(3,886)		
8.1	Gas Supply Commodity - System		34,768	10.7673	3,744	2.2282	12.9955
8.	Total Gas Supply Charge		34,768		3,744		
9.1	TOTAL DISTRIBUTION		322,394		2,537		
9.2	TOTAL GAS SUPPLY LOAD BALANCING		322,394		2,160		
9.3	TOTAL GAS SUPPLY COMMODITY		34,768		3,744		
9.	TOTAL RATE 170		322,394		8,440		
10.	REVENUE INC./(DEC.)						(188)
WARP REVENUE							
11.1	Delivery Charge (4)		323,254	0.2407	778	(0.0057)	0.2350
11.2	Gas Supply Load Balancing (5)		323,254	0.0606	196	(0.0014)	0.0592
11.	ADJUSTED REVENUE WARP				974		951
12.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						(23)
13.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 10 and 12)						(211)

NOTE (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).

* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

DETAILED REVENUE CALCULATION				REVENUE EB-2025-0078 vs EB-2025-0165				
Line No.		Col. 1	Col. 2	Col. 3 Revenue Less WARP Revenue EB-2025-0078		Col. 5	Col. 6 Adjusted EB-2025-0165	Col. 7
		<u>Rate Block</u> m³	<u>Contracts & Volumes (1)</u> 10³ m³	<u>Rate (2)</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate (3)</u> cents*	<u>Revenues</u> \$000
<u>RATE 200</u>								
1.1	Customer Charge	Contracts	12	\$0.00	0	\$0.00	\$0.00	0
1.2	Demand Charge		14,917	17.6902	2,639	0.0000	17.6902	2,639
1.3	Delivery Charge		174,808	1.0482	1,832	0.0000	1.0482	1,832
1.	Total Distribution Charge		174,808		4,471			4,471
2.1	Gas Supply Load Balancing		174,808	2.2756	3,978	(0.5873)	1.6883	2,951
2.2	Gas Supply Transportation		131,083	7.3963	9,695	(1.5892)	5.8071	7,612
2.3	Gas Supply Transportation Dawn		43,725	0.9420	412	(0.0000)	0.9420	412
2.4	Curtailment Credit				(196)			(196)
3.1	Gas Supply Commodity - System		131,083	10.7671	14,114	2.2282	12.9953	17,035
3.	Total Gas Supply Charge		131,083		14,114			17,035
4.1	TOTAL DISTRIBUTION		174,808		4,471			4,471
4.2	TOTAL GAS SUPPLY LOAD BALANCING		174,808		13,889			10,779
4.3	TOTAL GAS SUPPLY COMMODITY		131,083		14,114			17,035
4.	TOTAL RATE 200		174,808		32,474			32,285
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							(189)
<u>WARP REVENUE</u>								
6.1	Delivery Charge (4)		188,852	0.3292	622	(0.0077)	0.3215	607
6.2	Gas Supply Load Balancing (5)		188,852	0.2646	500	(0.0062)	0.2584	488
6.3	ADJUSTED REVENUE WARP				1,121			1,095
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							(26)
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGE (Line 5 and 7)							(216)
				Revenue Less WARP Revenue EB-2025-0078			Adjusted EB-2025-0165	
		<u>Rate Block</u> m³	<u>Contracts & Volumes</u> 10³ m³	<u>Rate</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate</u> cents*	<u>Revenues</u> \$000
<u>RATE 300</u>								
Firm								
6.1	Customer Charge		12	\$583.32	7	0.0000	\$583.32	7
6.2	Demand Charge		187	28.0778	53	0.0000	28.0778	53
Interruptible								
7.1	Minimum Delivery Charge		0	0.4828	0	0.0000	0.4828	0
7.2	Maximum Delivery Charge		0	1.1077	0	0.0000	1.1077	0
8.	TOTAL RATE 300		0		60			60
9.	REVENUE INC./(DEC.)							0
<u>WARP REVENUE</u>								
10.1	Delivery Charge		0	0	0.0000	0.0000	0.0000	0
10.2	Gas Supply Load Balancing		0	0	0.0000	0.0000	0.0000	0
10	ADJUSTED REVENUE WARP				0			0
11	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							0
12.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 9 and 11)							

NOTE (1) EB-2025-0078, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).

* Cents unless otherwise noted.

Rate Rider Summary
July 2025 - QRAM Q3

Line No.	Description	Sales Service Unit Rate	Western Transportation Service Unit Rate	Ontario Transportation Service Unit Rate	Dawn Transportation Service Unit Rate
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)
1.	Rate 1	(2.2170)	0.5453	0.3178	0.3178
2.	Rate 6	(2.2251)	0.5248	0.2973	0.2973
3.	Rate 9	(2.2251)	0.5248	0.2973	0.2973
4.	Rate 100	(2.2251)	0.5248	0.2973	0.2973
5.	Rate 110	(1.4343)	0.3013	0.0738	0.0738
6.	Rate 115	(1.3501)	0.2481	0.0206	0.0206
7.	Rate 135	(1.3707)	0.2275	0.0000	0.0000
8.	Rate 145	(2.1326)	0.3848	0.1573	0.1573
9.	Rate 170	(2.1047)	0.2980	0.0705	0.0705
10.	Rate 200	(2.3817)	0.5281	0.3006	0.3006

Summary of Commodity Rider
July 2025 - QRAM Q3

Line No.	Description	Commodity Unit Rate Col. 1 (¢/m³)	Inventory Adjustment Unit Rate Col. 2 (¢/m³)	Total Commodity Unit Rate Col. 3 (¢/m³)	(1)
1.	Rate 1	(1.5982)	(1.1641)	(2.7623)	
2.	Rate 6	(1.5982)	(1.1517)	(2.7499)	
3.	Rate 9	0.0000	0.0000	0.0000	
4.	Rate 100	0.0000	0.0000	0.0000	
5.	Rate 110	(1.5982)	(0.1374)	(1.7356)	
6.	Rate 115	(1.5982)	0.0000	(1.5982)	
7.	Rate 135	(1.5982)	0.0000	(1.5982)	
8.	Rate 145	(1.5982)	(0.9192)	(2.5174)	
9.	Rate 170	(1.5982)	(0.8045)	(2.4027)	
10.	Rate 200	(1.5982)	(1.3116)	(2.9098)	

Notes: (1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
July 2025 - QRAM Q3

Line No.	Description	Total Transportation Unit Rate
		Col. 1 (¢/m ³)
1.	Rate 1	0.2275
2.	Rate 6	0.2275
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	0.2275
6.	Rate 115	0.2275
7.	Rate 135	0.2275
8.	Rate 145	0.2275
9.	Rate 170	0.2275
10.	Rate 200	0.2275

Summary for Load Balancing Rider
July 2025 - QRAM Q3

Line No.	Description	Peaking Supplies Unit Rate Col. 1 (¢/m³)	Delivered Supplies Unit Rate Col. 2 (¢/m³)	Curtailment Revenue Unit Rate Col. 3 (¢/m³)	Total Load Balancing Unit Rate Col. 4 (¢/m³) (1)
1.	Rate 1	(0.0129)	0.3307	0.0000	0.3178
2.	Rate 6	(0.0100)	0.3073	0.0000	0.2973
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	0.0738	0.0000	0.0738
6.	Rate 115	(0.0003)	0.0209	0.0000	0.0206
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.1573	0.0000	0.1573
9.	Rate 170	0.0000	0.0705	0.0000	0.0705
10.	Rate 200	(0.0053)	0.3059	0.0000	0.3006

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Description	Year 2024		Year 2025			Total Unit Rate (6)
		July Q3 (1) Col. 1 (¢/m³)	October Q4 (2) Col. 2 (¢/m³)	January Q1 (3) Col. 3 (¢/m³)	April Q2 (4) Col. 4 (¢/m³)	July Q3 (5) Col. 5 (¢/m³)	
1	Rate 1	1.1661	0.0124	(0.1291)	(0.4275)	(0.6199)	(1.1641)
2	Rate 6	1.1536	0.0122	(0.1277)	(0.4229)	(0.6132)	(1.1517)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.1377	0.0015	(0.0152)	(0.0505)	(0.0732)	(0.1374)
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.9208	0.0098	(0.1020)	(0.3376)	(0.4894)	(0.9192)
9	Rate 170	0.8059	0.0085	(0.0892)	(0.2955)	(0.4284)	(0.8045)
10	Rate 200	1.3138	0.0139	(0.1455)	(0.4817)	(0.6984)	(1.3116)

Notes: (1) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 11
(2) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 11
(3) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 11
(4) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 11
(5) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 11
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Line No.	Description	Year 2024		Year 2025			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
2	Rate 6	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
6	Rate 115	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
7	Rate 135	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
8	Rate 145	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
9	Rate 170	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)
10	Rate 200	(0.7583)	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.5982)

Notes: (1) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 12
(2) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 12
(3) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 12
(4) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 12
(5) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 12
(6) Col. 6= Col. 3 + Col. 4 + Col. 5 + Col. 6

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

Line No.	Description	Year 2024		Year 2025			Total Unit Rate (6)
		July	October	January	April	July	
		Q3	Q4	Q1	Q2	Q3	
		(1)	(2)	(3)	(4)	(5)	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
1	Rate 1	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
2	Rate 6	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
6	Rate 115	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
7	Rate 135	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
8	Rate 145	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
9	Rate 170	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275
10	Rate 200	0.0293	0.0322	0.0193	0.0837	0.0922	0.2275

Notes: (1) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 11
(2) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 11
(3) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 11
(4) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 11
(5) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 11
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Line No.	Description	Year 2024		Year 2025			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	(0.0060)	0.0000	0.0001	(0.0030)	(0.0099)	(0.0129)
2	Rate 6	(0.0047)	0.0000	0.0001	(0.0024)	(0.0077)	(0.0100)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0002)	0.0000	0.0000	(0.0001)	(0.0003)	(0.0003)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0025)	0.0000	0.0000	(0.0013)	(0.0041)	(0.0053)

Notes: (1) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 14
(2) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 14
(3) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 14
(4) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 14
(5) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 14
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Line No.	Description	Year 2024		Year 2025			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	(0.0094)	(0.0130)	0.1958	0.3027	(0.1547)	0.3307
2	Rate 6	(0.0087)	(0.0121)	0.1819	0.2812	(0.1438)	0.3073
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0021)	(0.0029)	0.0437	0.0675	(0.0345)	0.0738
6	Rate 115	(0.0006)	(0.0008)	0.0124	0.0192	(0.0098)	0.0209
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.0045)	(0.0062)	0.0931	0.1440	(0.0736)	0.1573
9	Rate 170	(0.0020)	(0.0028)	0.0417	0.0645	(0.0330)	0.0705
10	Rate 200	(0.0087)	(0.0120)	0.1810	0.2799	(0.1431)	0.3059

Notes: (1) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 16
(2) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 16
(3) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 16
(4) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 16
(5) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 16
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Line No.	Description	Year 2024		Year 2025			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	Q3 (5)	
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 15
(2) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 15
(3) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 15
(4) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 15
(5) EB-2024-0165, Exhibit C, Tab 4, Schedule 6, Page 15
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates
July 2025 - QRAM Q3

Line No.	Description	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Inventory Revaluation (2) Col. 3 (\$)	Inventory Revaluation Rate Class (3) Col. 4 (\$)	Inventory Revaluation Unit Rate (4) Col. 5 (¢/m ³)
1.	Rate 1 System and Buy/sell	4,800,950,927	58.91%		(29,758,746)	(0.6199)
2.	Rate 6 System and Buy/sell	3,196,980,110	38.81%		(19,604,666)	(0.6132)
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	75,041,978	0.11%		(54,914)	(0.0732)
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145 System and Buy/sell	7,138,452	0.07%		(34,939)	(0.4894)
9.	Rate 170 System and Buy/sell	34,767,942	0.29%		(148,936)	(0.4284)
10.	Rate 200 System and Buy/sell	131,083,100	1.81%		(915,430)	(0.6984)
11.	Grand Total	8,249,143,412	100.00%	<u>(50,517,630)</u>	<u>(50,517,630)</u>	

Notes: (1) Space less T-service allocation factor
(2) EB-2025-0165, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -50517630 (Inventory Revaluation)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates
July 2025 - QRAM Q3

Line No.	Description	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Commodity Total for Clearing Col. 3 (\$)	Commodity Valuation Rate Class Col. 4 (\$)	Commodity Unit Rate (4) Col. 5 (¢/m ³)
1.	Rate 1 System and Buy/sell	4,800,950,927	58.20%		(31,910,944)	(0.6647)
2.	Rate 6 System and Buy/sell	3,196,980,110	38.76%		(21,249,676)	(0.6647)
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	75,041,978	0.91%		(498,789)	(0.6647)
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	3,180,903	0.04%		(21,143)	(0.6647)
8.	Rate 145 System and Buy/sell	7,138,452	0.09%		(47,448)	(0.6647)
9.	Rate 170 System and Buy/sell	34,767,942	0.42%		(231,095)	(0.6647)
10.	Rate 200 System and Buy/sell	131,083,100	1.59%		(871,283)	(0.6647)
11.	Grand Total	8,249,143,412	100.00%	<u>(54,830,378)</u>	<u>(54,830,378)</u>	

Notes: (1) Annual Sales allocation factor. EB-2025-0165, Exhibit C, Tab 3, Schedule 2, Page 1
(2) EB-2025-0165, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 9 + Page 5, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -54830378 (Commodity)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates
July 2025 - QRAM Q3

Line No.	Description	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Transportation Total for Clearing Col. 3 (\$)	Transportation Valuation Rate Class (2) Col. 4 (\$)	Transportation Unit Rate (3) Col. 5 (¢/m ³)	(4)
1.	Rate 1 System, Buy/sell, WTS	4,831,331,467	55.68%		4,456,524	0.0922	
2.	Rate 6 System, Buy/sell, WTS	3,496,617,413	40.30%		3,225,355	0.0922	
3.	Rate 9 System, Buy/sell, WTS	-	0.00%		0	-	
4.	Rate 100 System, Buy/sell, WTS	-	0.00%		0	-	
5.	Rate 110 System, Buy/sell, WTS	157,113,186	1.81%		144,925	0.0922	
6.	Rate 115 System, Buy/sell, WTS	-	0.00%		0	-	
7.	Rate 135 System, Buy/sell, WTS	16,854,085	0.19%		15,547	0.0922	
8.	Rate 145 System, Buy/sell, WTS	8,417,433	0.10%		7,764	0.0922	
9.	Rate 170 System, Buy/sell, WTS	34,767,942	0.40%		32,071	0.0922	
10.	Rate 200 System, Buy/sell, WTS	131,083,100	1.51%		120,914	0.0922	
11.	Grand Total	8,676,184,626	100.00%	<u>8,003,100</u>	<u>8,003,100</u>		

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2025-0165, Exhibit C, Tab 3, Schedule 2, Page 1
(2) EB-2025-0165, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 10 + Page 6, Line 13, Col. 9
(3) Col. 4 = Col. 2 * 8003100 (Transportation)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates
July 2025 - QRAM Q3

Line No.	Description	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Peaking Supplies Total for Clearing Col. 3 (\$)	Peaking Supplies Valuation Rate Class (2) Col. 4 (\$)	Peaking Supplies Unit Rate (3) Col. 5 (¢/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		(490,361)	(0.0099)
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		(378,630)	(0.0077)
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		(1,182)	(0.0003)
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		(7,127)	(0.0041)
11.	Grand Total	11,777,589,490	100.00%	<u>(877,300)</u>	<u>(877,300)</u>	

Notes: (1) Deliverability allocation factor. EB-2025-0165, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1
(2) EB-2025-0165, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 12
(3) Col. 4 = Col. 2 * -877300 (Peaking Supplies)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates
July 2025 - QRAM Q3

Line No.	Description	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Curtailment Revenue Total for Clearing Col. 3 (\$)	Curtailment Revenue Valuation Rate Class (2) Col. 4 (\$)	Curtailment Revenue Unit Rate (3) Col. 5 (¢/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total	11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2025-0165, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1
(2) EB-2025-0165, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1
(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates
July 2025 - QRAM Q3

Line No.	Description	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Delivered Supplies Total for Clearing Col. 3 (\$)	Delivered Supplies Valuation Rate Class (3) Col. 4 (\$)	Delivered Supplies Unit Rate (4) Col. 5 (\$/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(7,634,054)	(0.1547)
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(7,078,238)	(0.1438)
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(292,132)	(0.0345)
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(45,733)	(0.0098)
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(33,594)	(0.0736)
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(106,359)	(0.0330)
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(250,160)	(0.1431)
11.	Grand Total	11,777,589,490	100.00%	<u>(15,440,270)</u>	<u>(15,440,270)</u>	

Notes: (1) Space factor. EB-2025-0165, Exhibit C, Tab 3, Schedule 2, Page 1
(2) EB-2025-0165, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 11 + Page 7, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -15440270 (Delivered Supplies)
(4) Col. 5 = Col. 4 / Col. 1

GAS SUPPLY

1. Introduction and Overview

1. The purpose of this evidence is to set deferral account reference prices to reflect Union rate zones' gas cost forecast for the 12-month period commencing July 1, 2025 pursuant to the Quarterly Rate Adjustment Mechanism (QRAM) as approved by the OEB.
2. In the EB-2022-0150 Decision and Order, the OEB stated it would "find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format."¹ Enbridge Gas has provided Exhibit E, Tab 1, Schedule 3 to provide continuity on PGVA opening and closing balances.

2. Current Gas Market Outlook

3. The forward NYMEX strip has increased by \$0.01 (US\$/mmbtu) or approximately 0.1% since the OEB-approved April 1, 2025 QRAM filing (EB-2024-0326). The foreign exchange has decreased (Canadian dollar has strengthen) from 1.417 to 1.372 over the same period.
4. The Empress basis has changed from negative \$2.22 (US\$/mmbtu) to negative \$1.742 (US\$/mmbtu) and the Dawn basis has changed from negative \$0.381 (US\$/mmbtu) to negative \$0.481 (US\$/mmbtu).
5. For further information on Market Dynamics, please refer to Exhibit B, Tab 1, Schedule 1.

¹ EB-2022-0150, OEB Decision and Order, p.10.

3. Pricing

3.1 Alberta Border Reference Price

6. The OEB-approved method for calculating the Alberta Border Reference Price uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this application is for July 2025 to June 2026. The one-year NYMEX strip is converted to an Alberta Border Reference Price by taking into account the Empress-NYMEX basis and the foreign exchange rate for the July 2025 to June 2026 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).
7. The Alberta Border Reference Price for the period July 2025 to June 2026 is \$3.388/GJ. This represents an increase of \$0.542/GJ from the Alberta Border Reference Price of \$2.846/GJ last approved by the OEB in EB-2025-0078.
8. The Alberta Border Reference Price will be the reference price for the North West PGVA (Account No. 179-147). It will also be the reference price for the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Empress.

3.2 Dawn Reference Price

9. The OEB-approved method for calculating the Dawn Reference Price also uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this application is for July 2025 to June 2026. The one-year NYMEX strip is converted to a Dawn Reference Price by taking into account the Dawn-NYMEX basis and the foreign exchange rate for the July 2025 to June 2026 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).
10. The Dawn Reference Price for the period July 2025 to June 2026 is \$4.842/GJ. This represents an decrease of \$0.27/GJ from the Dawn Reference Price of \$5.112/GJ last approved by the OEB in EB-2025-0078.

11. The Dawn Reference Price will be the reference price for the North East PGVA (Account No. 179-148). The Dawn Reference Price will also be the reference price for the South Purchased Gas Variance Account (SPGVA) (Account No. 179-106) and the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Dawn.

3.3 Weighted Average Reference Price

12. The WARP for the period July 2025 to June 2026 is \$4.725/GJ. This represents an decrease of \$0.114/GJ from the WARP of \$4.839/GJ last approved by the OEB in EB-2025-0078.

4. Deferral Account Adjustments

13. To ensure that there is continued alignment between the QRAM deferral account schedules and Enbridge Gas's financial records, a reconciliation of each deferral account occurs on a monthly basis and any adjustments are included in the QRAM deferral account schedules.

5. Prospective Recovery of Deferral Account Balances

14. The deferral account balances as of July 1, 2025 are based on the actual and forecast gas costs for the period July 1, 2024 to June 30, 2025 as compared to the reference prices approved each quarter in the QRAM for the Union rate zones. In addition, the prospective recovery of deferral account balances will include forecast variances for the period July 1, 2025 to June 30, 2026.
15. Deferral account balances relating to the North PGVA, North Tolls and Fuel, South PGVA, Inventory Revaluation, and Spot Gas accounts are provided in the following schedules attached to this evidence:
- Union North West PGVA Account (Account No. 179-147) as identified in Exhibit E, Tab 1, Schedule 2, page 2;

- Union North East PGVA Account (Account No. 179-148) as identified in Exhibit E, Tab 1, Schedule 2, page 3;
- Union North West Transportation and Fuel Account (Account No. 179-145) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union North East Transportation and Fuel Account (Account No. 179-146) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union South PGVA Account (Account No. 179-106) as identified in Exhibit E, Tab 1, Schedule 2, page 5;
- Inventory Revaluation Account (Account No. 179-109) as identified in Exhibit E, Tab 1, Schedule 2, page 6; and
- Spot Gas Variance Account (Account No. 179-107) as identified in Exhibit E, Tab 1, Schedule 2, page 7.

6. Unabsorbed Demand Cost (UDC) Account

16. The joint Unabsorbed Demand Costs Account balance is not prospectively recovered, in accordance with the current OEB-approved QRAM process. Enbridge Gas will dispose of any deferral account balances for Union rate zones through the annual deferral account disposition process.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to address proposed changes to Union North and Union South gas supply commodity, gas transportation, storage, and delivery rates effective July 1, 2025.
2. The proposed changes to rates (Appendix A) and rate schedules (Appendix B) for the EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1. The summary of interruptible rate changes (Rider O) is provided at Exhibit F, Tab 1, Schedule 1, Appendix B.
3. The calculation of supplemental service charges for EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1, Appendix C.

1. Gas Supply Commodity Rates

4. The gas supply commodity rates for Union South and Union North East are set based on the Dawn Reference Price, which decreased to \$4.842/GJ (18.8935 cents/m³), per Exhibit E, Tab 1, Schedule 1, Line 12. The gas supply commodity rates for Union North West are set based on the Alberta Border Reference Price, which increased to \$3.388/GJ (13.2200 cents/m³), per Exhibit E, Tab 1, Schedule 1, Line 7. The proposed July 1, 2025 prices reflect the heat value conversion factor of 39.02 GJ/10³m³. The gas supply commodity unit rate changes applicable to Union South and Union North operating areas are provided at Exhibit E, Tab 2, Schedule 1.

2. Union North Gas Transportation and Storage Rates

5. Union North transportation and storage rates are updated each quarter for changes in upstream transportation tolls and changes in the reference prices used to calculate the upstream compressor fuel requirements. The Union North

transportation and storage unit rate changes are provided at Exhibit E, Tab 2, Schedule 2, page 1.

6. The compressor fuel requirements from Empress to the respective delivery areas are set based on the Alberta Border Reference Price, which increased to \$3.388/GJ (13.2200 cents/m³). The compressor fuel requirements from Dawn or Parkway to the respective delivery areas are set based on the Dawn Reference Price, which decreased to \$4.842/GJ (18.8935 cents/m³).
7. The changes to upstream tolls and the reference prices used to calculate the compressor fuel requirements increases the Union North total annual gas supply transportation and storage costs by \$0.148 million. The total increase to Union North annual gas supply transportation and storage costs is as shown at Exhibit E, Tab 2, Schedule 2, page 2.
8. Consistent with OEB-approved methodology, the cost changes are allocated to rate classes in proportion to the approved 2013 allocation of Union North storage and transportation costs, as provided at Exhibit E, Tab 2, Schedule 2, page 3.

3. Cost of Gas in Delivery Rates

9. Delivery rates are updated each quarter for changes to the harmonized Weighted Average Reference Price (WARP) used to calculate compressor fuel, unaccounted for gas (UFG), own use gas, and inventory carrying costs. The unit rate changes included in delivery rates are provided at Exhibit E, Tab 2, Schedule 3.
10. Per the April 2025 QRAM¹, the cost of gas previously included in Union South and Union North delivery rates was \$189.095/10³m³ based on the WARP. Effective July

¹ EB-2025-0078.

1, 2025, the cost of gas included in delivery rates is \$184.645/10³m³, which represents a decrease of \$4.450/10³m³.

11. The change in the cost of gas in delivery rates is allocated to rate classes in proportion to the approved 2024 allocation of compressor fuel, unaccounted for gas, own use gas, and gas in storage forecasted volumes.

4. Prospective QRAM Rate Riders

12. In addition to the forecast reference price changes identified above, changes to previously approved rate riders are required to reflect quarterly updates to gas cost deferral account balances. Each quarter Enbridge Gas projects the balance expected in each Union rate zone gas cost deferral account over the next 12-month period. In addition, Enbridge Gas tracks recovery variances, that is, differences between what Enbridge Gas intended to recover in previous rate riders and what was actually recovered. Each quarter, Enbridge Gas includes that variance in the rate riders established for the next 12-month period. Rates are changed every quarter to reflect updated projected deferral account balances and historical recovery variances.
13. A summary of deferral account activity and proposed rate rider unit rate changes is provided at Exhibit E, Tab 2, Schedule 4, pages 1 to 2. Projected deferral account balances (Line 3) are compared to previously projected balances (Line 7) in each gas cost deferral account and variances are identified (Line 8). In addition, the difference between what was actually recovered in previous rate riders and what Enbridge Gas intended to recover is identified (Line 11). This is the difference between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved rate riders. The net amount to be recovered prospectively (Line 12) is the amount which has not been included in rate riders to

date. The unit rate rider in the current QRAM (Line 14) is the net amount in each gas cost deferral account prospectively recovered over forecast consumption in the next 12 months (Line 13). A summary of the gas cost adjustments can also be found in Exhibit F, Tab 1, Schedule 1, Appendix B, Rider C.

14. The change in gas cost-related deferrals in the current QRAM is a net decrease of \$22.512 million which includes the true-up of prospective recovery variances. This amount excludes the balance in the joint Unabsorbed Demand Costs Deferral Account (Deferral Account No. 179-108) which is not prospectively recovered as per the current approved QRAM process.
15. Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 20 shows the net prospective rider for each deferral account for the current QRAM period. The net prospective rider reflects the unit rate change calculated at Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 21. The net prospective rider includes: (i) the introduction of the unit rate change and (ii) the elimination of expiring riders.
16. The unit rates for prospective recovery of the gas cost deferral accounts are summarized at Exhibit E, Tab 2, Schedule 4, page 3.

5. Customer Bill Impacts

17. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all QRAM Riders, including the introduction of July 1, 2025 proposed QRAM changes detailed above and the elimination of expiring prospective QRAM riders. These bill impacts also include other rate changes effective July 1, 2025 described below, and represent the total rate changes relative to the April 1, 2025 rates (i.e. the current bill the customer sees).

18. Enbridge Gas filed a letter with the OEB on May 16, 2025 providing advance notice of the price increase expected July 1, 2025. In the letter, the Company noted that based on market pricing trends, it expected the gas commodity portion of the bill would increase by more than 25% for sales service customers in the Union North West rate zone when the July 1, 2025 QRAM was prepared.
19. In the current application, the bill impacts were prepared using a forecast of gas costs effective July 1, 2025 based on a 21-day strip ending May 30, 2025. The bill impacts result in commodity increases for sales service customers in the Union North West rate zone of approximately 41.1% .
20. Enbridge Gas is not proposing any mitigation for the Union North West rate zone to limit the commodity-related increase as the total bill change relative to April 1, 2025 rates results in a total bill increase of 8.3% for a typical residential sales service customer as provided at Exhibit A, Tab 3, Schedule 1, line 6.2. This total bill impact is lower than the typical 10% threshold for which mitigation is considered.
21. For Rate M1 residential customers in Union South with annual consumption of 2,200 m³, the bill impact is a net decrease of \$26.85 per year for sales service customers and a net decrease of \$0.33 for bundled direct purchase customers.
22. For Rate 01 residential customers in Union North West with annual consumption of 2,200 m³, the bill impact is a net increase of \$74.30 per year for sales service customers and a net decrease of \$3.44 for bundled direct purchase customers.
23. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m³, the bill impact is a net decrease of \$13.87 per year for sales service customers and a net decrease of \$5.08 for bundled direct purchase customers.

24. Exhibit F, Tab 1, Schedule 1, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J - Carbon Charges, K - Bill 32, and O - Interruptible Rate Adjustment (excludes all other Riders and rate mitigation). These bill impacts represent the change in rates resulting from the proposed July 1, 2025 QRAM rates relative to approved April 1, 2025 QRAM rates (EB-2025-0078).

6. Other Rate Changes Effective July 1, 2025

25. As described at Exhibit A, Tab 4, Schedule 1, the common Facility Carbon charge will decrease from 0.0143 cents/m³ to 0.0123 cents/m³. Enbridge Gas has amended Rider J at Exhibit F, Tab 1, Schedule 1, Appendix B to reflect these changes. The calculation of the revised Facility Carbon Charge is provided at Exhibit A, Tab 4, Schedule 2. For a typical residential customer this will equate to an annual bill decrease of \$0.11 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

26. As approved by the OEB in the EB-2024-0193 Decision on May 6, 2025, a one-time adjustment to clear the 2022 DSM deferral and variance account balances will also appear on customer's July 2025 bills. The unit rates will be applied to customers' actual consumption from January 1, 2022 to December 31, 2022 and recovered as a billing installment in the month of July 2025. For a typical residential customer in Union South, this equates to a charge of approximately \$0.51. For a typical residential customer in Union North, this equates to a credit of approximately \$6.84. These impacts are included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

27. A one-time, partial interim clearing of the 2024 DSM variance account balance will also appear on Union South Rate M1 and Union North Rate 01 customers' July 2025 bills. This interim clearing is applicable to Rate M1 and Rate 01 customers in the Union rate zone and the unit rates will be applied to customers' actual consumption from January 1, 2024 to December 2024 and recovered as a billing installment in the month of July 2025. The full balances for 2024 DSM deferral and variance accounts and any variance between the partial interim clearing and final approved balances will be reviewed in a future proceeding. For a typical residential customer in the Union rate zones this will equate to a charge of approximately \$16.71 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

UNION GAS LIMITED
Calculation of Alberta Border and Dawn Reference Prices
For the 12 month period ending June 30, 2026

Line No.	Particulars	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total or Average
	Days	31	31	30	31	30	31	31	28	31	30	31	30	365
1	NYMEX 21 Day Average (US\$/MMBtu) (1)	3.771	3.853	3.832	3.907	4.241	4.738	5.020	4.724	4.233	3.900	3.893	4.048	4.180
2	Foreign Exchange	1.383	1.381	1.378	1.376	1.374	1.372	1.370	1.369	1.367	1.365	1.364	1.362	1.372
<u>Calculation of Alberta Border Reference Price</u>														
3	Empress Basis (US\$/MMBtu)	(2.105)	(2.153)	(2.103)	(1.806)	(1.548)	(1.745)	(1.958)	(1.652)	(1.450)	(1.391)	(1.444)	(1.545)	(1.742)
4	Alberta Border (Cdn\$/GJ) (2)	2.184	2.225	2.258	2.740	3.507	3.892	3.976	3.986	3.606	3.246	3.166	3.231	3.168
5	Forecast Purchase Volume - Union North West (PJ's)	1.14	1.14	0.59	0.71	2.19	2.26	2.26	2.04	2.26	1.13	1.30	1.22	18.24
6	Cost at Market Price (\$000's) (line 4 * line 5)	2,479	2,527	1,326	1,937	7,680	8,807	8,997	8,147	8,159	3,681	4,101	3,950	61,791
7	Alberta Border Reference Price (Cdn\$/GJ) (line 6 / line 5)	2.184	2.225	2.258	2.740	3.507	3.892	3.976	3.986	3.606	3.246	3.166	3.231	<u>3.388</u>
<u>Calculation of Dawn Reference Price</u>														
8	Dawn Basis (US\$/MMBtu)	(0.528)	(0.542)	(0.627)	(0.649)	(0.404)	(0.579)	(0.684)	(0.338)	(0.117)	(0.419)	(0.409)	(0.471)	(0.481)
9	Dawn (Cdn\$/GJ) (3)	4.251	4.334	4.186	4.249	4.997	5.408	5.630	5.691	5.333	4.504	4.504	4.618	4.809
10	Forecast Purchase Volume - Union South and Union North East (PJ's)	11.50	11.50	15.27	15.96	16.09	16.63	16.23	15.02	16.67	14.88	15.37	14.88	179.99
11	Cost at Market Price (\$000's) (line 9 * line 10)	48,873	49,826	63,909	67,818	80,419	89,943	91,394	85,485	88,914	66,995	69,237	68,691	871,505
12	Dawn Reference Price (Cdn\$/GJ) (line 11 / line 10)	4.251	4.334	4.186	4.249	4.997	5.408	5.630	5.691	5.333	4.504	4.504	4.618	<u>4.842</u>

Notes:

(1) 21 Day Strip dates used: May 1 - May 30, 2025.

(2) Alberta Border Price = ((NYMEX 21 Day Average (line 1) + Empress Basis (line 3)) * (Foreign Exchange Rate (line 2)) / MMBtu to GJ Conversion Rate (4).

(3) Dawn Price = ((NYMEX 21-Day Average (line 1) + Dawn Basis (line 8)) * (Foreign Exchange Rate (line 2)) / MMBtu to GJ Conversion Rate (4).

(4) MMBtu to GJ Conversion Rate: 1.055056 GJ /MMBtu.

Union Rate Zones
Summary of Gas Supply Deferral Accounts

Line No.	Particulars	Union North West PGVA (179-147) (\$000's) (1) (a)	Union North East PGVA (179-148) (\$000's) (2) (b)	Union North West Tolls & Fuel (179-145) (\$000's) (3) (c)	Union North East Tolls & Fuel (179-146) (\$000's) (4) (d)	South PGVA (179-106) (\$000's) (5) (e)	Inventory Revaluation (179-109) (\$000's) (6) (f)	Load Balancing & Spot Gas Purchases (179-107) (\$000's) (7) (g)	Unabsorbed Demand Costs (179-108) (\$000's) (8) (h)	Total (\$000's) (i)=sum of (a) to (h)
1	July, 2024	\$ (823)	\$ 551	\$ (515)	\$ (574)	\$ (2,991)	\$ (18,533)	\$ -	\$ 975	\$ (21,911)
2	August	\$ (863)	\$ (1,148)	\$ (551)	\$ (685)	\$ (7,169)	\$ 33	\$ -	\$ 634	\$ (9,749)
3	September	\$ (1,381)	\$ (676)	\$ (401)	\$ (135)	\$ (12,164)	\$ 39	\$ -	\$ 104	\$ (14,615)
4	October, 2024	\$ (2,407)	\$ 137	\$ 140	\$ (290)	\$ (4,306)	\$ 8,665	\$ -	\$ 567	\$ 2,506
5	November	\$ (1,187)	\$ 478	\$ 522	\$ (139)	\$ (488)	\$ 61	\$ -	\$ 377	\$ (377)
6	December	\$ 6,247	\$ (4,252)	\$ 2,028	\$ 3,566	\$ 16,266	\$ 56	\$ -	\$ 341	\$ 24,251
7	January, 2025	\$ (2,620)	\$ 3,185	\$ 375	\$ (243)	\$ 19,106	\$ (11,708)	\$ -	\$ 362	\$ 8,458
8	February	\$ (687)	\$ 3,046	\$ 445	\$ (122)	\$ 29,858	\$ (3)	\$ -	\$ 359	\$ 32,896
9	March	\$ (2,260)	\$ 3,497	\$ 98	\$ (589)	\$ 18,167	\$ (8)	\$ -	\$ 512	\$ 19,418
10	April, 2025	\$ (639)	\$ 148	\$ (65)	\$ (488)	\$ (1,900)	\$ (25,007)	\$ -	\$ 2,067	\$ (25,884)
11	May	\$ (587)	\$ (45)	\$ 1	\$ (373)	\$ (9,916)	\$ (9)	\$ -	\$ -	\$ (10,930)
12	June	\$ (1,011)	\$ (220)	\$ (1)	\$ (365)	\$ (11,255)	\$ (9)	\$ -	\$ -	\$ (12,861)
13	Total (Lines 1 to 12)	\$ (8,218)	\$ 4,700	\$ 2,075	\$ (438)	\$ 33,208	\$ (46,424)	\$ -	\$ 6,298	\$ (8,798)
<u>Current QRAM Period</u>										
14	July, 2025	\$ (1,367)	\$ 935	\$ (12)	\$ (377)	\$ (471)	\$ 4,532	\$ -	\$ -	\$ 3,240
15	August	\$ (1,323)	\$ 855	\$ (12)	\$ (376)	\$ 6	\$ -	\$ -	\$ -	\$ (850)
16	September	\$ (663)	\$ 123	\$ (14)	\$ (365)	\$ (4,875)	\$ -	\$ -	\$ -	\$ (5,794)
17	October, 2025	\$ (457)	\$ (277)	\$ (13)	\$ (372)	\$ (5,143)	\$ -	\$ -	\$ -	\$ (6,262)
18	November	\$ 263	\$ 710	\$ 4	\$ (98)	\$ 5,012	\$ -	\$ -	\$ -	\$ 5,890
19	December	\$ 1,143	\$ 3,408	\$ 20	\$ (75)	\$ 18,328	\$ -	\$ -	\$ -	\$ 22,823
20	January, 2026	\$ 1,333	\$ 4,333	\$ 28	\$ (59)	\$ 24,775	\$ -	\$ -	\$ -	\$ 30,410
21	February	\$ 1,218	\$ 3,728	\$ 23	\$ (54)	\$ 20,994	\$ -	\$ -	\$ -	\$ 25,910
22	March	\$ 493	\$ 2,835	\$ 17	\$ (65)	\$ 10,599	\$ -	\$ -	\$ -	\$ 13,880
23	April, 2026	\$ (159)	\$ 1,368	\$ (4)	\$ (351)	\$ 1,526	\$ -	\$ -	\$ -	\$ 2,379
24	May	\$ (288)	\$ 960	\$ (4)	\$ (362)	\$ 115	\$ -	\$ -	\$ -	\$ 421
25	June	\$ (192)	\$ 990	\$ (2)	\$ (348)	\$ 1,584	\$ -	\$ -	\$ -	\$ 2,033
26	Total (Lines 14 to 25)	\$ 2	\$ 19,969	\$ 32	\$ (2,902)	\$ 72,448	\$ 4,532	\$ -	\$ -	\$ 94,080

* Reflects actual information.

Notes:

- (1) See page 2.
- (2) See page 3.
- (3) See page 4.
- (4) See page 4.
- (5) See page 5.
- (6) See page 6.
- (7) See page 7.
- (8) Union is not proposing to recover the deferral balance for the Unabsorbed Demand Charge (Account No. 179-108) deferral account in the current QRAM.

Union Rate Zones
Deferral Account for
North West Purchased Gas Variance Account
(Deferral Account 179-147)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Alberta Border Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c) = (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	July, 2024	\$ 535	476,844	\$ 1.122	\$ 2.758	\$ (1.636)	\$ (780)	\$ -	\$ (780)	\$ (43)	\$ (823)
2	August	\$ 161	356,531	\$ 0.451	\$ 2.758	\$ (2.307)	\$ (822)	\$ -	\$ (822)	\$ (41)	\$ (863)
3	September	\$ 269	583,265	\$ 0.461	\$ 2.758	\$ (2.297)	\$ (1,340)	\$ -	\$ (1,340)	\$ (42)	\$ (1,381)
4	October, 2024	\$ 1,309	1,476,192	\$ 0.887	\$ 2.487	\$ (1.600)	\$ (2,362)	\$ -	\$ (2,362)	\$ (44)	\$ (2,407)
5	November	\$ 3,804	1,987,890	\$ 1.913	\$ 2.487	\$ (0.574)	\$ (1,140)	\$ -	\$ (1,140)	\$ (47)	\$ (1,187)
6	December	\$ 11,577	2,123,889	\$ 5.451	\$ 2.487	\$ 2.964	\$ 6,295	\$ -	\$ 6,295	\$ (48)	\$ 6,247
7	January, 2025	\$ 2,150	2,030,854	\$ 1.059	\$ 2.342	\$ (1.283)	\$ (2,606)	\$ -	\$ (2,606)	\$ (13)	\$ (2,620)
8	February	\$ 4,003	1,997,267	\$ 2.004	\$ 2.342	\$ (0.338)	\$ (675)	\$ -	\$ (675)	\$ (12)	\$ (687)
9	March	\$ 2,372	1,973,586	\$ 1.202	\$ 2.342	\$ (1.140)	\$ (2,250)	\$ -	\$ (2,250)	\$ (9)	\$ (2,260)
10	April, 2025	\$ 3,533	1,464,555	\$ 2.412	\$ 2.846	\$ (0.434)	\$ (635)	\$ -	\$ (635)	\$ (4)	\$ (639)
11	May	\$ 3,105	1,296,049	\$ 2.396	\$ 2.846	\$ (0.450)	\$ (583)	\$ -	\$ (583)	\$ (4)	\$ (587)
12	June	\$ 2,474	1,222,971	\$ 2.023	\$ 2.846	\$ (0.823)	\$ (1,007)	\$ -	\$ (1,007)	\$ (4)	\$ (1,011)
13	Total (Lines 1 to 12)	\$ 35,291	16,989,892				\$ (7,906)	\$ -	\$ (7,906)	\$ (311)	\$ (8,218)
<u>Current QRAM Period</u>											
14	July, 2025	\$ 2,480	1,135,309	\$ 2.184	\$ 3.388	\$ (1.204)	\$ (1,367)	\$ -	\$ (1,367)	\$ -	\$ (1,367)
15	August	\$ 2,525	1,135,804	\$ 2.223	\$ 3.388	\$ (1.165)	\$ (1,323)	\$ -	\$ (1,323)	\$ -	\$ (1,323)
16	September	\$ 1,326	587,050	\$ 2.259	\$ 3.388	\$ (1.129)	\$ (663)	\$ -	\$ (663)	\$ -	\$ (663)
17	October, 2025	\$ 1,937	706,760	\$ 2.741	\$ 3.388	\$ (0.647)	\$ (457)	\$ -	\$ (457)	\$ -	\$ (457)
18	November	\$ 7,682	2,189,790	\$ 3.508	\$ 3.388	\$ 0.120	\$ 263	\$ -	\$ 263	\$ -	\$ 263
19	December	\$ 8,809	2,262,783	\$ 3.893	\$ 3.388	\$ 0.505	\$ 1,143	\$ -	\$ 1,143	\$ -	\$ 1,143
20	January, 2026	\$ 8,999	2,262,845	\$ 3.977	\$ 3.388	\$ 0.589	\$ 1,333	\$ -	\$ 1,333	\$ -	\$ 1,333
21	February	\$ 8,143	2,043,888	\$ 3.984	\$ 3.388	\$ 0.596	\$ 1,218	\$ -	\$ 1,218	\$ -	\$ 1,218
22	March	\$ 8,160	2,262,845	\$ 3.606	\$ 3.388	\$ 0.218	\$ 493	\$ -	\$ 493	\$ -	\$ 493
23	April, 2026	\$ 3,683	1,133,947	\$ 3.248	\$ 3.388	\$ (0.140)	\$ (159)	\$ -	\$ (159)	\$ -	\$ (159)
24	May	\$ 4,101	1,295,274	\$ 3.166	\$ 3.388	\$ (0.222)	\$ (288)	\$ -	\$ (288)	\$ -	\$ (288)
25	June	\$ 3,950	1,222,311	\$ 3.231	\$ 3.388	\$ (0.157)	\$ (192)	\$ -	\$ (192)	\$ -	\$ (192)
26	Total (Lines 14 to 25)	\$ 61,794	18,238,604				\$ 2	\$ -	\$ 2	\$ -	\$ 2

* Reflects actual information.

Notes:

- (1) The reference price from July 2024 to September 2024 is as approved in EB-2024-0166.
The reference price from October 2024 to December 2024 is as approved in EB-2024-0245.
The reference price from January 2025 to March 2025 is as approved in EB-2024-0326.
The reference price from April 2025 to June 2025 is as approved in EB-2025-0078.
The reference price from July 2025 to June 2026 is as proposed in EB-2025-0165.
- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
North East Purchased Gas Variance Account
(Deferral Account 179-148)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Dawn Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c) = (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	July, 2024	\$ 6,491	1,630,749	\$ 3.980	\$ 3.600	\$ 0.380	\$ 620	\$ -	\$ 620	\$ (69)	\$ 551
2	August	\$ 5,157	1,735,086	\$ 2.972	\$ 3.600	\$ (0.628)	\$ (1,090)	\$ -	\$ (1,090)	\$ (58)	\$ (1,148)
3	September	\$ 5,448	1,684,423	\$ 3.234	\$ 3.600	\$ (0.366)	\$ (616)	\$ -	\$ (616)	\$ (60)	\$ (676)
4	October, 2024	\$ 6,146	1,725,609	\$ 3.562	\$ 3.447	\$ 0.115	\$ 198	\$ -	\$ 198	\$ (61)	\$ 137
5	November	\$ 6,857	1,834,671	\$ 3.737	\$ 3.447	\$ 0.290	\$ 533	\$ -	\$ 533	\$ (55)	\$ 478
6	December	\$ 2,228	1,864,490	\$ 1.195	\$ 3.447	\$ (2.252)	\$ (4,199)	\$ -	\$ (4,199)	\$ (53)	\$ (4,252)
7	January, 2025	\$ 9,978	1,794,634	\$ 5.560	\$ 3.754	\$ 1.806	\$ 3,241	\$ -	\$ 3,241	\$ (55)	\$ 3,185
8	February	\$ 9,232	1,635,475	\$ 5.645	\$ 3.754	\$ 1.891	\$ 3,092	\$ -	\$ 3,092	\$ (46)	\$ 3,046
9	March	\$ 10,003	1,721,132	\$ 5.812	\$ 3.754	\$ 2.058	\$ 3,542	\$ -	\$ 3,542	\$ (45)	\$ 3,497
10	April, 2025	\$ 8,415	1,611,299	\$ 5.222	\$ 5.112	\$ 0.110	\$ 178	\$ -	\$ 178	\$ (30)	\$ 148
11	May	\$ 8,345	1,635,343	\$ 5.103	\$ 5.112	\$ (0.009)	\$ (15)	\$ -	\$ (15)	\$ (30)	\$ (45)
12	June	\$ 7,900	1,582,590	\$ 4.992	\$ 5.112	\$ (0.120)	\$ (190)	\$ -	\$ (190)	\$ (30)	\$ (220)
13	Total (Lines 1 to 12)	\$ 86,198	20,455,501				\$ 5,293	\$ -	\$ 5,293	\$ (594)	\$ 4,700
<u>Current QRAM Period</u>											
14	July, 2025	\$ 8,853	1,635,343	\$ 5.414	\$ 4.842	\$ 0.572	\$ 935	\$ -	\$ 935	\$ -	\$ 935
15	August	\$ 8,773	1,635,343	\$ 5.365	\$ 4.842	\$ 0.523	\$ 855	\$ -	\$ 855	\$ -	\$ 855
16	September	\$ 7,786	1,582,590	\$ 4.920	\$ 4.842	\$ 0.078	\$ 123	\$ -	\$ 123	\$ -	\$ 123
17	October, 2025	\$ 7,642	1,635,343	\$ 4.673	\$ 4.842	\$ (0.169)	\$ (277)	\$ -	\$ (277)	\$ -	\$ (277)
18	November	\$ 15,191	2,990,610	\$ 5.080	\$ 4.842	\$ 0.238	\$ 710	\$ -	\$ 710	\$ -	\$ 710
19	December	\$ 18,372	3,090,452	\$ 5.945	\$ 4.842	\$ 1.103	\$ 3,408	\$ -	\$ 3,408	\$ -	\$ 3,408
20	January, 2026	\$ 19,297	3,090,390	\$ 6.244	\$ 4.842	\$ 1.402	\$ 4,333	\$ -	\$ 4,333	\$ -	\$ 4,333
21	February	\$ 17,244	2,791,264	\$ 6.178	\$ 4.842	\$ 1.336	\$ 3,728	\$ -	\$ 3,728	\$ -	\$ 3,728
22	March	\$ 18,004	3,132,705	\$ 5.747	\$ 4.842	\$ 0.905	\$ 2,835	\$ -	\$ 2,835	\$ -	\$ 2,835
23	April, 2026	\$ 9,030	1,582,560	\$ 5.706	\$ 4.842	\$ 0.864	\$ 1,368	\$ -	\$ 1,368	\$ -	\$ 1,368
24	May	\$ 8,878	1,635,312	\$ 5.429	\$ 4.842	\$ 0.587	\$ 960	\$ -	\$ 960	\$ -	\$ 960
25	June	\$ 8,653	1,582,560	\$ 5.468	\$ 4.842	\$ 0.626	\$ 990	\$ -	\$ 990	\$ -	\$ 990
26	Total (Lines 14 to 25)	\$ 147,722	26,384,472				\$ 19,969	\$ -	\$ 19,969	\$ -	\$ 19,969

* Reflects actual information.

Notes:

- (1) The reference price from July 2024 to September 2024 is as approved in EB-2024-0166.
The reference price from October 2024 to December 2024 is as approved in EB-2024-0245.
The reference price from January 2025 to March 2025 is as approved in EB-2024-0326.
The reference price from April 2025 to June 2025 is as approved in EB-2025-0078.
The reference price from July 2025 to June 2026 is as proposed in EB-2025-0165.

- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
Transportation Tolls and Fuel

Line No.	Particulars		Union North West Operations Area (179-145)			Union North East Operations Area (179-146)		
			Deferral Amount	Interest	Deferral Amount	Deferral Amount	Interest	Deferral Amount
			Before Interest	(1)	With Interest	Before Interest	(1)	With Interest
			(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)
1	July, 2024	*	\$ (519)	\$ 4	\$ (515)	\$ (574)	\$ (0)	\$ (574)
2	August	*	\$ (552)	\$ 1	\$ (551)	\$ (682)	\$ (3)	\$ (685)
3	September	*	\$ (402)	\$ 1	\$ (401)	\$ (132)	\$ (3)	\$ (135)
4	October, 2024	*	\$ 146	\$ (6)	\$ 140	\$ (282)	\$ (8)	\$ (290)
5	November	*	\$ 524	\$ (2)	\$ 522	\$ (133)	\$ (6)	\$ (139)
6	December	*	\$ 2,029	\$ (1)	\$ 2,028	\$ 3,571	\$ (5)	\$ 3,566
7	January, 2025	*	\$ 370	\$ 5	\$ 375	\$ (251)	\$ 8	\$ (243)
8	February	*	\$ 438	\$ 6	\$ 445	\$ (131)	\$ 9	\$ (122)
9	March	*	\$ 90	\$ 9	\$ 98	\$ (600)	\$ 11	\$ (589)
10	April, 2025		\$ (73)	\$ 8	\$ (65)	\$ (496)	\$ 9	\$ (488)
11	May		\$ (7)	\$ 8	\$ 1	\$ (382)	\$ 9	\$ (373)
12	June		\$ (9)	\$ 8	\$ (1)	\$ (374)	\$ 9	\$ (365)
13	Total (Lines 1 to 12)		\$ 2,034	\$ 41	\$ 2,075	\$ (467)	\$ 29	\$ (438)
<u>Current QRAM Period</u>								
14	July, 2025		\$ (12)	\$ -	\$ (12)	\$ (377)	\$ -	\$ (377)
15	August		\$ (12)	\$ -	\$ (12)	\$ (376)	\$ -	\$ (376)
16	September		\$ (14)	\$ -	\$ (14)	\$ (365)	\$ -	\$ (365)
17	October, 2025		\$ (13)	\$ -	\$ (13)	\$ (372)	\$ -	\$ (372)
18	November		\$ 4	\$ -	\$ 4	\$ (98)	\$ -	\$ (98)
19	December		\$ 20	\$ -	\$ 20	\$ (75)	\$ -	\$ (75)
20	January, 2026		\$ 28	\$ -	\$ 28	\$ (59)	\$ -	\$ (59)
21	February		\$ 23	\$ -	\$ 23	\$ (54)	\$ -	\$ (54)
22	March		\$ 17	\$ -	\$ 17	\$ (65)	\$ -	\$ (65)
23	April, 2026		\$ (4)	\$ -	\$ (4)	\$ (351)	\$ -	\$ (351)
24	May		\$ (4)	\$ -	\$ (4)	\$ (362)	\$ -	\$ (362)
25	June		\$ (2)	\$ -	\$ (2)	\$ (348)	\$ -	\$ (348)
26	Total (Lines 14 to 25)		\$ 32	\$ -	\$ 32	\$ (2,902)	\$ -	\$ (2,902)

* Reflects actual information.

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
South Purchased Gas Variance Account
(Deferral Account 179-106)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Dawn Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Monthly Deferral Amount (\$000's)	Southern Portfolio Cost Differential Adjustment (\$000's)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c) = (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)	(k)	(l) = (j) + (k)
1	July, 2024	* \$ 28,061	8,501,358	\$ 3.301	\$ 3.600	\$ (0.299)	\$ (2,544)	\$ -	\$ (2,544)	\$ -	\$ (2,544)	\$ (448)	\$ (2,991)
2	August	* \$ 22,641	8,167,063	\$ 2.772	\$ 3.600	\$ (0.828)	\$ (6,760)	\$ -	\$ (6,760)	\$ -	\$ (6,760)	\$ (409)	\$ (7,169)
3	September	* \$ 32,873	12,393,680	\$ 2.652	\$ 3.600	\$ (0.948)	\$ (11,745)	\$ -	\$ (11,745)	\$ -	\$ (11,745)	\$ (419)	\$ (12,164)
4	October, 2024	* \$ 36,815	11,797,313	\$ 3.121	\$ 3.447	\$ (0.326)	\$ (3,850)	\$ -	\$ (3,850)	\$ -	\$ (3,850)	\$ (456)	\$ (4,306)
5	November	* \$ 39,313	11,424,700	\$ 3.441	\$ 3.447	\$ (0.006)	\$ (68)	\$ -	\$ (68)	\$ -	\$ (68)	\$ (421)	\$ (488)
6	December	* \$ 57,406	11,813,832	\$ 4.859	\$ 3.447	\$ 1.412	\$ 16,684	\$ -	\$ 16,684	\$ -	\$ 16,684	\$ (418)	\$ 16,266
7	January, 2025	* \$ 68,137	12,988,597	\$ 5.246	\$ 3.754	\$ 1.492	\$ 19,378	\$ -	\$ 19,378	\$ -	\$ 19,378	\$ (272)	\$ 19,106
8	February	* \$ 90,620	16,137,690	\$ 5.615	\$ 3.754	\$ 1.861	\$ 30,039	\$ -	\$ 30,039	\$ -	\$ 30,039	\$ (181)	\$ 29,858
9	March	* \$ 62,503	11,784,392	\$ 5.304	\$ 3.754	\$ 1.550	\$ 18,265	\$ -	\$ 18,265	\$ -	\$ 18,265	\$ (97)	\$ 18,167
10	April, 2025	\$ 42,121	8,606,254	\$ 4.894	\$ 5.112	\$ (0.218)	\$ (1,874)	\$ -	\$ (1,874)	\$ -	\$ (1,874)	\$ (26)	\$ (1,900)
11	May	\$ 63,342	14,325,419	\$ 4.422	\$ 5.112	\$ (0.690)	\$ (9,889)	\$ -	\$ (9,889)	\$ -	\$ (9,889)	\$ (26)	\$ (9,916)
12	June	\$ 59,641	13,863,309	\$ 4.302	\$ 5.112	\$ (0.810)	\$ (11,228)	\$ -	\$ (11,228)	\$ -	\$ (11,228)	\$ (26)	\$ (11,255)
13	Total (Lines 1 to 12)	\$ 603,474	141,803,607				\$ 36,408	\$ -	\$ 36,408	\$ -	\$ 36,408	\$ (3,199)	\$ 33,208
<u>Current QRAM Period</u>													
14	July, 2025	\$ 47,278	9,861,419	\$ 4.794	\$ 4.842	\$ (0.048)	\$ (471)	\$ -	\$ (471)	\$ -	\$ (471)	\$ -	\$ (471)
15	August	\$ 47,755	9,861,419	\$ 4.843	\$ 4.842	\$ 0.001	\$ 6	\$ -	\$ 6	\$ -	\$ 6	\$ -	\$ 6
16	September	\$ 61,385	13,684,587	\$ 4.486	\$ 4.842	\$ (0.356)	\$ (4,875)	\$ -	\$ (4,875)	\$ -	\$ (4,875)	\$ -	\$ (4,875)
17	October, 2025	\$ 64,220	14,325,419	\$ 4.483	\$ 4.842	\$ (0.359)	\$ (5,143)	\$ -	\$ (5,143)	\$ -	\$ (5,143)	\$ -	\$ (5,143)
18	November	\$ 68,457	13,103,082	\$ 5.224	\$ 4.842	\$ 0.382	\$ 5,012	\$ -	\$ 5,012	\$ -	\$ 5,012	\$ -	\$ 5,012
19	December	\$ 83,888	13,539,851	\$ 6.196	\$ 4.842	\$ 1.354	\$ 18,328	\$ -	\$ 18,328	\$ -	\$ 18,328	\$ -	\$ 18,328
20	January, 2026	\$ 88,408	13,141,985	\$ 6.727	\$ 4.842	\$ 1.885	\$ 24,775	\$ -	\$ 24,775	\$ -	\$ 24,775	\$ -	\$ 24,775
21	February	\$ 80,210	12,229,543	\$ 6.559	\$ 4.842	\$ 1.717	\$ 20,994	\$ -	\$ 20,994	\$ -	\$ 20,994	\$ -	\$ 20,994
22	March	\$ 76,159	13,539,851	\$ 5.625	\$ 4.842	\$ 0.783	\$ 10,599	\$ -	\$ 10,599	\$ -	\$ 10,599	\$ -	\$ 10,599
23	April, 2026	\$ 65,892	13,293,309	\$ 4.957	\$ 4.842	\$ 0.115	\$ 1,526	\$ -	\$ 1,526	\$ -	\$ 1,526	\$ -	\$ 1,526
24	May	\$ 66,626	13,736,419	\$ 4.850	\$ 4.842	\$ 0.008	\$ 115	\$ -	\$ 115	\$ -	\$ 115	\$ -	\$ 115
25	June	\$ 65,950	13,293,309	\$ 4.961	\$ 4.842	\$ 0.119	\$ 1,584	\$ -	\$ 1,584	\$ -	\$ 1,584	\$ -	\$ 1,584
26	Total (Lines 14 to 25)	\$ 816,228	153,610,195				\$ 72,448	\$ -	\$ 72,448	\$ -	\$ 72,448	\$ -	\$ 72,448

* Reflects actual information.

Notes:

- (1) The reference price from July 2024 to September 2024 is as approved in EB-2024-0166.
The reference price from October 2024 to December 2024 is as approved in EB-2024-0245.
The reference price from January 2025 to March 2025 is as approved in EB-2024-0326.
The reference price from April 2025 to June 2025 is as approved in EB-2025-0078.
The reference price from July 2025 to June 2026 is as proposed in EB-2025-0165.
- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
Inventory Revaluation
(Deferral Account 179-109)

Line No.	Effective Date	Proceeding Number	Reference Price (C\$/GJ) (a)	Price Difference from Previous Approved Price (\$/GJ) (b)	Inventory Levels Forecast/ Actual (PJ) (c)	Inventory Revaluation Forecast/ Actual (\$000's) (d) = -(b) x (c)	Interest (\$000's) (1) (e)	Total Deferral Amount (\$000's) (f) = (d) + (e)
1	July, 2024	* EB-2022-0200	3.649	\$ 0.369	46.3	\$ (18,654)	\$ 121	\$ (18,533)
2	August	*					\$ 33	\$ 33
3	September	*					\$ 39	\$ 39
4	October, 2024	* EB-2024-0166	3.518	\$ (0.131)	67.6	\$ 8,630	\$ 34	\$ 8,665
5	November	*					\$ 61	\$ 61
6	December	*					\$ 56	\$ 56
7	January, 2025	* EB-2024-0245	3.702	\$ 0.184	59.9	\$ (11,745)	\$ 38	\$ (11,708)
8	February	*					\$ (3)	\$ (3)
9	March	*					\$ (8)	\$ (8)
10	April, 2025	* EB-2025-0078	4.839	\$ 1.137	21.3	\$ (24,998)	\$ (9)	\$ (25,007)
11	May						\$ (9)	\$ (9)
12	June						\$ (9)	\$ (9)
13	Total (Lines 1 to 12)					<u>\$ (46,767)</u>	<u>\$ 343</u>	<u>\$ (46,424)</u>
<u>Current QRAM Period</u>								
14	July, 2025	EB-2025-0165	\$ 4.725	\$ (0.114)	39.7	\$ 4,532	\$ -	\$ 4,532
15	August						\$ -	\$ -
16	September						\$ -	\$ -
17	October, 2025					\$ -	\$ -	\$ -
18	November						\$ -	\$ -
19	December						\$ -	\$ -
20	January, 2026					\$ -	\$ -	\$ -
21	February						\$ -	\$ -
22	March						\$ -	\$ -
23	April, 2026					\$ -	\$ -	\$ -
24	May						\$ -	\$ -
25	June						\$ -	\$ -
26	Total (Lines 14 to 25)					<u>\$ 4,532</u>	<u>\$ -</u>	<u>\$ 4,532</u>

* Reflects actual information

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
Spot Gas Variance Account
(Deferral Account 179-107)

Line No.	Particulars	Spot Gas Purchases			Load Balancing					
		Deferral Amount Before Interest (\$000's)	Interest (\$000's) (1)	Deferral Balance (\$000's)	Load Balancing Deferral (\$000's)	North Load Balancing Revenue (\$000's)	South Load Balancing Revenue (\$000's)	Deferral Amount Before Interest (\$000's)	Interest (\$000's) (1)	Deferral Balance (\$000's)
		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f)	(g) = (d) + (e) + (f)	(h)	(i) = (g) + (h)
1	July, 2024	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
2	August	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
3	September	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
4	October, 2024	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
5	November	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
6	December	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
7	January, 2025	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
8	February	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
9	March	* \$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
10	April, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
11	May	\$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
12	June	\$ -	\$ -	\$ -	\$ -	\$ -	0 \$ -	\$ -	\$ -	\$ -
13	Total (Lines 1 to 12)	-	-	-	-	-	0	-	-	-
<u>Current QRAM Period</u>										
14	July, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	October, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	January, 2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	April, 2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Total (Lines 14 to 25)	-	-	-	-	-	-	-	-	-

* Reflects actual information.

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
PGVA Continuity Schedule

Line	Account	Opening Principal Amounts as of April 1, 2024	Deferral Amount Q2 2024	Prospective Recovery Q2 2024	Closing Principal Balance as of June 30, 2024	Opening Interest Amounts as of April 1, 2024	Interest Q2 2024	Closing Interest Amounts as of June 30, 2024
No.	Account Name	Number	(000's)	(000's)	(000's)	(000's)	(000's)	(000's)
1.1	South Purchased Gas Variance Account	179106	(95,249)	(12,219)	8,282	(99,186)	326	(1,258)
1.2	Spot Gas Variance Account	179107	436	0	0	436	0	(436)
1.3	Inventory Revaluation Account	179109	2,218	25,011	(2,298)	24,931	1,447	1,714
1.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	938	(28)	(203)	707	132	147
1.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	1,534	(1,388)	130	276	138	149
1.6	North West Purchased Gas Variance Account	179147	(5,642)	(4,929)	1,447	(9,124)	185	(99)
1.7	North East Purchased Gas Variance Account	179148	(18,410)	711	663	(17,036)	827	610
1	Total		(114,175)	7,158	8,022	(98,996)	2,620	(1,281)

Line	Account	Opening Principal Amounts as of July 1, 2024	Deferral Amount Q3 2024	Prospective Recovery Q3 2024	Closing Principal Balance as of September 30, 2024	Opening Interest Amounts as of July 1, 2024	Interest Q3 2024	Closing Interest Amounts as of September 30, 2024
No.	Account Name	Number	(000's)	(000's)	(000's)	(000's)	(000's)	(000's)
2.1	South Purchased Gas Variance Account	179106	(99,186)	(21,049)	2,051	(118,184)	(932)	(1,276)
2.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0
2.3	Inventory Revaluation Account	179109	24,931	(17,340)	574	8,165	1,714	193
2.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	707	(1,473)	(151)	(916)	147	6
2.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	276	(1,388)	13	(1,100)	149	(5)
2.6	North West Purchased Gas Variance Account	179147	(9,124)	(2,942)	914	(11,152)	86	(126)
2.7	North East Purchased Gas Variance Account	179148	(17,036)	(1,086)	629	(17,492)	610	(188)
2	Total		(98,996)	(45,277)	4,030	(140,243)	1,339	(1,396)

Line	Account	Opening Principal Amounts as of October 1, 2024	Deferral Amount Q4 2024	Prospective Recovery Q4 2024	Closing Principal Balance as of December 31, 2024	Opening Interest Amounts as of October 1, 2024	Interest Q4 2024	Closing Interest Amounts as of December 31, 2024
No.	Account Name	Number	(000's)	(000's)	(000's)	(000's)	(000's)	(000's)
3.1	South Purchased Gas Variance Account	179106	(118,184)	12,766	15,092	(90,325)	(2,208)	(1,294)
3.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0
3.3	Inventory Revaluation Account	179109	8,165	8,677	(5,907)	10,935	1,907	151
3.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	(916)	2,698	(208)	1,574	153	(9)
3.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	(1,100)	3,156	723	2,780	144	(19)
3.6	North West Purchased Gas Variance Account	179147	(11,152)	2,792	4,285	(4,075)	(39)	(139)
3.7	North East Purchased Gas Variance Account	179148	(17,492)	(3,468)	952	(20,008)	422	(169)
3	Total		(140,243)	26,621	14,938	(98,684)	(58)	(1,479)

Line	Account	Opening Principal Amounts as of January 1, 2025	Deferral Amount Q1 2025	Prospective Recovery Q1 2025	Closing Principal Balance as of March 31, 2025	Opening Interest Amounts as of January 1, 2025	Interest Q1 2025	Closing Interest Amounts as of March 31, 2025
No.	Account Name	Number	(000's)	(000's)	(000's)	(000's)	(000's)	(000's)
4.1	South Purchased Gas Variance Account	179106	(90,325)	67,681	10,182	(12,462)	(3,503)	(550)
4.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0
4.3	Inventory Revaluation Account	179109	10,935	(11,188)	(4,550)	(4,803)	2,058	27
4.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	1,574	898	514	2,986	144	20
4.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	2,780	(982)	1,924	3,722	125	27
4.6	North West Purchased Gas Variance Account	179147	(4,075)	(5,532)	8,469	(1,137)	(178)	(35)
4.7	North East Purchased Gas Variance Account	179148	(20,008)	9,875	(3,606)	(13,739)	253	(146)
4	Total		(98,684)	60,752	12,933	(24,998)	(1,536)	(657)

UNION RATE ZONES
Derivation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2025-0078 Effective April 1, 2025		EB-2025-0165 Effective July 1, 2025		Change Effective July 1, 2025	
		(cents/m ³) (a)	(\$/GJ) (b)	(cents/m ³) (c)	(\$/GJ) (d)	(cents/m ³) (e) = (c) - (a)	(\$/GJ) (f) = (d) - (b)
	<u>Union South</u>						
	<u>Commodity Rate</u>						
1	Dawn Reference Price (1)	19.9470	5.112	18.8935	4.842 (3)	(1.0535)	(0.270)
2	Gas Supply Optimization Margin Credit	(0.3006) (5)	(0.077)	(0.3006) (5)	(0.077)	-	-
3	Administration Charge	0.2219	0.057	0.2219	0.057	-	-
4	Gas Supply Commodity Rate	<u>19.8683</u>	<u>5.092</u>	<u>18.8148</u>	<u>4.822</u>	<u>(1.0535)</u>	<u>(0.270)</u>
5	Transportation Rate	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6	Total Gas Supply Commodity Charge (line 4+5)	<u>19.8683</u>	<u>5.092</u>	<u>18.8148</u>	<u>4.822</u>	<u>(1.0535)</u>	<u>(0.270)</u>
	<u>Union North - Rate 01 & Rate 10</u>						
	<u>Union North West Zone</u>						
7	Alberta Border Reference Price (1)	11.1051	2.846	13.2200	3.388 (4)	2.1149	0.542
8	Administration Charge	0.2219	0.057	0.2219	0.057	-	-
9	Gas Supply Commodity Rate	<u>11.3270</u>	<u>2.903</u>	<u>13.4419</u>	<u>3.445</u>	<u>2.1149</u>	<u>0.542</u>
	<u>Union North East Zone</u>						
10	Dawn Reference Price (1)	19.9470	5.112	18.8935	4.842 (3)	(1.0535)	(0.270)
11	Administration Charge	0.2219	0.057	0.2219	0.057	-	-
12	Gas Supply Commodity Rate	<u>20.1689</u>	<u>5.169</u>	<u>19.1154</u>	<u>4.899</u>	<u>(1.0535)</u>	<u>(0.270)</u>
	<u>Union North - Rate 20 & Rate 100</u>						
	<u>Union North West Zone</u>						
13	Alberta Border Reference Price (2)	10.7835	2.846	12.8371	3.388 (4)	2.0536	0.542
14	Administration Charge	0.2219	0.059	0.2219	0.059	-	-
15	Gas Supply Commodity Rate	<u>11.0054</u>	<u>2.905</u>	<u>13.0590</u>	<u>3.447</u>	<u>2.0536</u>	<u>0.542</u>
	<u>Union North East Zone</u>						
16	Dawn Reference Price (2)	19.3694	5.112	18.3463	4.842 (3)	(1.0231)	(0.270)
17	Administration Charge	0.2219	0.059	0.2219	0.059	-	-
18	Gas Supply Commodity Rate	<u>19.5913</u>	<u>5.171</u>	<u>18.5682</u>	<u>4.901</u>	<u>(1.0231)</u>	<u>(0.270)</u>

Notes:

- (1) Conversion to GJ based on 39.02 GJ / 10³m³.
- (2) Conversion to GJ based on 37.89 GJ / 10³m³.
- (3) Exhibit E, Tab 1, Schedule 1, Line 12.
- (4) Exhibit E, Tab 1, Schedule 1, Line 7.
- (5) EB-2011-0210, Rate Order, Working Papers, Schedule 44, Column (g), Lines 7-12, increased by the approved 2025 Deficiency percentage and Price Cap Index percentage (EB-2024-0111 2025 Rates, Rate Order, Working Papers, Schedule 9, line 14 and Rate Order, Overview, Table 5, line 4).

UNION RATE ZONES
Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates
Union North West Zone and Union North East Zone by Rate Class

Line No.	Particulars	Cost Variance (1) (\$000's) (a)	Billing Units (2) (10 ³ m ³) (b)	Rate Change (cents/m ³) (c) = (a / b x 100)	EB-2025-0078 Effective April 1, 2025 Unit Rate (3) (cents/m ³) (d)	EB-2025-0165 Effective July 1, 2025 Unit Rate (cents/m ³) (e) = (c + d)
<u>Rate 01</u>						
	Gas Transportation					
1	Union North West	79	274,791	0.0287	3.1641	3.1928
2	Union North East	41	702,089	0.0059	1.8769	1.8828
	Gas Storage					
3	Union North West	(5)	281,898	(0.0018)	2.2755	2.2737
4	Union North East	(17)	720,247	(0.0023)	5.8649	5.8626
<u>Rate 10</u>						
	Gas Transportation					
5	Union North West	24	76,356	0.0312	2.7501	2.7813
6	Union North East	16	261,426	0.0061	1.7190	1.7251
	Gas Storage					
7	Union North West	(2)	68,858	(0.0023)	2.0117	2.0094
8	Union North East	(7)	235,755	(0.0028)	4.6190	4.6162
<u>Rate 20 (4)</u>						
	Gas Supply Demand					
9	Union North West	8	1,764	0.4365	32.5267	32.9632
10	Union North East	1	6,792	0.0183	39.0785	39.0968
	Commodity Transportation 1					
11	Union North West	5	19,328	0.0270	1.8300	1.8570
12	Union North East	2	62,793	0.0026	1.3378	1.3404
<u>Rate 25</u>						
13	Gas Supply Transportation	3	5,703	0.0469	0.7077	0.7546
<u>Rate 100 (5)</u>						
	Gas Supply Demand					
14	Union North West	-	-	0.8863	52.3516	53.2379
15	Union North East	-	-	1.0531	88.0169	89.0700
	Commodity Transportation 1					
16	Union North West	-	-	0.0136	0.8036	0.8172
17	Union North East	-	-	0.0191	1.5956	1.6147
<u>Rate 20/100 Bundled Storage (\$/GJ)</u>						
18	Monthly Demand (GJ/d)	-	141,504	-	18.160	18.160
19	Commodity Charge (GJ)	(1)	522,359	(0.002)	0.250	0.248
20	Total	<u>148</u>				

Notes:

- (1) Exhibit E, Tab 2, Schedule 2, p. 3.
- (2) EB-2024-0111, Draft Rate Order, November 4, 2024, Working Papers, Schedule 5, p. 6-7, column (k).
- (3) EB-2025-0078, Exhibit E, Tab 2, Schedule 2, p. 1, column (e).
- (4) The Rate 20 cost variance, excluding Bundled Storage, is recovered 60% in the Gas Supply Demand Charge and 40% in the Commodity Transportation 1 Charge.
- (5) Rate 100 Gas Supply Demand and Commodity Transportation 1 rates updated based on changes in upstream transportation rates and reference price.

UNION RATE ZONES
Union North 2018 Gas Supply Plan as filed in EB-2015-0181 at July 2025 QRAM

Line No.	Particulars	Annual Volume (1) (TJ) (a)	EB-2025-0078	EB-2025-0165		Cost Variance (f) = (e - c)	
			Effective April 1, 2025 Rates (2) (\$ / GJ) (b)	Costs (2) (\$000's) (c)	Effective July 1, 2025 Rates (\$ / GJ) (d)		Costs (\$000's) (e)
<u>Transportation Costs</u>							
<u>Union North West Zone Demand Costs</u>							
1	TCPL MDA	2,031	9.712	649	9.712	649	-
2	TCPL SSMDA	2,972	19.090	1,865	19.090	1,865	-
3	TCPL WDA	18,764	13.709	8,457	13.709	8,457	-
4	CTHI/CPMI	2,066	23.276	1,581	23.276	1,581	-
5	Subtotal			12,551		12,551	-
<u>Union North East Zone Demand Costs</u>							
6	TCPL NCDA	3,211	28.388	2,996	28.388	2,996	-
7	TCPL EDA	365	34.307	412	34.307	412	-
8	TCPL NDA	2,915	21.432	2,054	21.432	2,054	-
9	TCPL PKWY EDA	21,108	8.626	5,986	8.626	5,986	-
10	TCPL PKWY NDA	15,695	12.215	6,303	12.215	6,303	-
11	TCPL PKWY NCDA	730	6.327	152	6.327	152	-
12	Subtotal			17,903		17,903	-
<u>Common Costs</u>							
13	LBA			1,200		1,200	-
14	TCPL Minimum Flow Charge			71		71	-
15	Subtotal			1,271		1,271	-
16	Demand Costs in Rates (line 5 + line 12 + line 15)			31,725		31,725	-
<u>Union North West Zone Fuel Costs</u>							
17	TCPL MDA	6	2.846	18	3.388	22	3
18	TCPL SSMDA	54	2.846	153	3.388	182	29
19	TCPL WDA	156	2.846	443	3.388	528	84
20	CTHI/CPMI	1	2.846	3	3.388	4	1
21	Subtotal			618		735	118
<u>Union North East Zone Fuel Costs</u>							
22	TCPL NCDA	91	2.846	259	3.388	309	49
23	TCPL EDA	11	2.846	31	3.388	37	6
24	TCPL NDA	70	2.846	198	3.388	236	38
25	TCPL PKWY EDA	53	5.112	268	4.842	254	(14)
26	TCPL PKWY NDA	55	5.112	280	4.842	265	(15)
27	TCPL PKWY NCDA	0	5.112	1	4.842	1	(0)
28	Subtotal			1,038		1,102	64
29	Fuel Costs in Rates (line 21 + line 28)			1,656		1,838	182
30	Total Transportation Costs (line 16 + line 29)			33,381		33,563	182
<u>Storage Costs</u>							
<u>Union North West Zone Demand Costs</u>							
31	TCPL WDA STS Injection	1,150	20.270	766	20.270	766	-
32	Subtotal			766		766	-
<u>Union North East Zone Demand Costs</u>							
33	TCPL NDA STS Injection	17,921	12.215	7,197	12.215	7,197	-
34	TCPL EDA STS Withdrawal	9,845	8.626	2,792	8.626	2,792	-
35	TCPL Pkwy to EDA	19,042	8.626	5,400	8.626	5,400	-
36	TCPL Pkwy to EDA EMB	9,125	9.528	2,858	9.528	2,858	-
37	TCPL Pkwy to NDA	24,455	12.215	9,821	12.215	9,821	-
38	Subtotal			28,069		28,069	-
39	Demand Costs in Rates (line 32 + line 38)			28,835		28,835	-
<u>Union North West Zone Fuel Costs</u>							
40	TCPL WDA STS Injection	15	2.846	44	3.388	52	8
41	TCPL SSMDA STS Withdrawal	28	5.112	142	4.842	135	(8)
42	TCPL WDA STS Withdrawal	31	5.112	159	4.842	151	(8)
43	Subtotal			345		337	(8)
<u>Union North East Zone Fuel Costs</u>							
44	TCPL NCDA STS Injection	2	2.846	5	3.388	6	1
45	TCPL NCDA STS Withdrawal	8	5.112	39	4.842	37	(2)
46	TCPL Pkwy to EDA	8	5.112	43	4.842	41	(2)
47	TCPL Pkwy to EDA EMB	16	5.112	83	4.842	78	(4)
48	TCPL Pkwy to NDA	69	5.112	354	4.842	336	(19)
49	Subtotal			523		497	(26)
50	Fuel Costs in Rates (line 43 + line 49)			868		834	(34)
51	Total Storage Costs (line 39 + line 50)			29,704		29,670	(34)
52	Total Storage and Transportation Costs (line 30 + line 51)			63,085		63,232	148

Notes:

- (1) EB-2015-0181, Exhibit A, Tab 2, Appendix A, Schedule 1, p. 1-2, column (j).
(2) EB-2025-0078 QRAM, Exhibit E, Tab 2, Schedule 2, p. 2, column (d) & (e).

UNION RATE ZONES
Allocation of Union North Transportation and Storage Cost Changes by Zone

Line No.	Particulars (\$000's)	Total (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)
	<u>Union North West Zone</u>						
	<u>Transportation Demand Costs</u>						
1	EB-2025-0078 April 2025 QRAM (1)	12,551	8,946	2,410	1,139	-	57
2	EB-2025-0165 July 2025 QRAM	12,551	8,946	2,410	1,139	-	57
3	Change in Costs (line 2 - line 1)	-	-	-	-	-	-
	<u>Transportation Fuel Costs</u>						
4	EB-2025-0078 April 2025 QRAM (1)	618	414	125	72	-	6
5	EB-2025-0165 July 2025 QRAM	735	493	149	86	-	7
6	Change in Costs (line 5 - line 4)	118	79	24	14	-	1
7	Total Change in Transportation Costs (line 3 + line 6)	118	79	24	14	-	1
	<u>Storage Demand Costs</u>						
8	EB-2025-0078 April 2025 QRAM (1)	766	590	134	42	-	-
9	EB-2025-0165 July 2025 QRAM	766	590	134	42	-	-
10	Change in Costs (line 9 - line 8)	-	-	-	-	-	-
	<u>Storage Fuel Costs</u>						
11	EB-2025-0078 April 2025 QRAM (1)	345	232	70	42	-	-
12	EB-2025-0165 July 2025 QRAM	337	227	69	41	-	-
13	Change in Costs (line 12 - line 11)	(8)	(5)	(2)	(1)	-	-
14	Total Change in Storage Costs (line 10 + line 13)	(8)	(5)	(2)	(1)	-	-
15	Total Change in North West Zone Costs (line 7 + line 14)	110	74	22	13	-	1
	<u>Union North East Zone</u>						
	<u>Transportation Demand Costs</u>						
16	EB-2025-0078 April 2025 QRAM (1)	17,903	11,929	4,358	1,241	-	376
17	EB-2025-0165 July 2025 QRAM	17,903	11,929	4,358	1,241	-	376
18	Change in Costs (line 17 - line 16)	-	-	-	-	-	-
	<u>Transportation Fuel Costs</u>						
19	EB-2025-0078 April 2025 QRAM (1)	1,038	663	258	83	-	33
20	EB-2025-0165 July 2025 QRAM	1,102	705	274	89	-	34
21	Change in Costs (line 20 - line 19)	64	41	16	5	-	2
22	Total Change in Transportation Costs (line 18 + line 21)	64	41	16	5	-	2
	<u>Storage Demand Costs</u>						
23	EB-2025-0078 April 2025 QRAM (1)	28,069	20,762	5,728	1,435	144	-
24	EB-2025-0165 July 2025 QRAM	28,069	20,762	5,728	1,435	144	-
25	Change in Costs (line 24 - line 23)	-	-	-	-	-	-
	<u>Storage Fuel Costs</u>						
26	EB-2025-0078 April 2025 QRAM (1)	523	332	129	59	3	-
27	EB-2025-0165 July 2025 QRAM	497	315	123	56	3	-
28	Change in Costs (line 27 - line 26)	(26)	(17)	(7)	(3)	(0)	-
29	Total Change in Storage Costs (line 25 + line 28)	(26)	(17)	(7)	(3)	(0)	-
30	Total Change in North East Zone Costs (line 22 + line 29)	38	24	10	2	(0)	2
	<u>Common Costs</u>						
31	EB-2025-0078 April 2025 QRAM (1)	1,271	-	-	-	-	-
32	EB-2025-0165 July 2025 QRAM	1,271	-	-	-	-	-
33	Change in Costs (line 32 - line 31)	-	-	-	-	-	-
34	Total Change in Storage and Transportation Costs (line 15 + line 30)	148	98	32	15	(0)	3

Notes:

(1) EB-2025-0078, Exhibit E, Tab 2, Schedule 2, p. 3.

Derivation of Change in Costs from Weighted Average Reference Price

UNIT RATE ZONES
Effective July 1, 2025

Change in Gas Cost related costs:		
1	Weighted Average Reference Price as per EB-2025-0165	(\$/10 ³ m ³) 184,645
2	Weighted Average Reference Price as per EB-2025-0078	(\$/10 ³ m ³) 189,095
3	Change in Reference Price (line 1 - line 2)	(\$/10 ³ m ³) (4,450)
4	2024 UFG/Fuel/Own Use Volumes (1)	(10 ³ m ³) 76,661
5	Amount for Recovery - UFG/Fuel/Own Use (line 3 x line 4)	(\$000s) (341)
Change in Delivery Related Costs:		
6	2024 Average Gas in Storage Volumes (2)	(10 ³ m ³) 976,767
7	Revaluation of Gas in Storage (line 3 x line 6)	(\$000s) (4,347)
8	Gross Rate of Return (3)	7.34%
9	Amount for Recovery - Gas in Storage (line 7 x line 8)	(\$000s) (319)
10	Total Union Rate Zones (line 5 + line 9)	(\$000s) (660)

Derivation of Union Rate Zone Unit Rate Changes by Rate Class

Line No.	Rate Class	UUF/Fuel and Own Use Gas			Gas in Storage Carrying Costs			Total Gas Cost Change to Distribution Rates (\$000s)	Current Approved Distribution Volume (6) (10 ³ m ³) (h)	Unit Rate Change (7) (cents/m ³) (i) = (g / h)
		Fuel, UFG, and Own Use Volumes (4) (10 ³ m ³) (a)	Allocation Factor (%) (b)	Amount for Recovery (\$000s) (c) = (a * b)	Gas in Storage Volumes (5) (10 ³ m ³) (d)	Allocation Factor (%) (e)	Amount for Recovery (\$000s) (f) = (d * e)			
11	Rate 01	14,301	18.66%	(64)	178,716	18.30%	(53)	(117)	1,002,145	(0.0117)
12	Rate 10	3,799	4.96%	(17)	46,861	4.80%	(14)	(31)	308,113	(0.0100)
13	Rate 20	1,349	1.76%	(6)	12,563	1.29%	(4)	(10)	929,101	(0.0010)
14	Rate 25	67	0.09%	(0)	-	0.00%	-	(0)	126,831	(0.0002)
15	Rate 100	105	0.14%	(0)	878	0.09%	(0)	(1)	1,076,378	(0.0001)
16	Rate M1	30,079	39.24%	(134)	496,837	50.87%	(148)	(282)	3,190,446	(0.0088)
17	Rate M2	9,673	12.62%	(43)	169,399	17.34%	(51)	(94)	1,223,186	(0.0076)
18	Rate M4	7,004	9.14%	(31)	24,776	2.54%	(7)	(39)	592,385	(0.0065)
19	Rate M5	504	0.66%	(2)	33,425	3.42%	(10)	(12)	59,731	(0.0205)
20	Rate M7	9,085	11.85%	(40)	9,126	0.93%	(3)	(43)	789,737	(0.0055)
21	Rate M9	696	0.91%	(3)	4,186	0.43%	(1)	(4)	90,073	(0.0048)
									(GJ)	(\$/GJ)
22	Rate T1	-	0.00%	-	-	0.00%	(6)	(6) (7)	674,172	(0.009)
23	Rate T2	-	0.00%	-	-	0.00%	(22)	(22) (7)	2,398,062	(0.009)
24	Rate T3	-	0.00%	-	-	0.00%	-	-	-	-
25	Rate C1	-	0.00%	-	-	0.00%	-	-	-	-
26	Rate M12	-	0.00%	-	-	0.00%	-	-	-	-
27	Rate M13	-	0.00%	-	-	0.00%	-	-	4,791,112	-
28	Rate M16	-	0.00%	(1)	-	0.00%	-	(1) (7)(8)	-	-
29	Rate M17	-	0.00%	-	-	0.00%	-	-	-	-
30	Total	76,661	100.00%	(341)	976,767	100.00%	(319)	(660)		

Notes:

- (1) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, sum of pp.3-5, column (b) and (d), sum of lines 18, 19-27, excluding customer supplied fuel.
- (2) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.2, column (d), sum of lines 18, 31, and 41.
- (3) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 11, column (d), line 6, updated for tax.
- (4) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (a).
- (5) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (d).
- (6) EB-2024-0111, Draft Rate Order, Working Papers, Schedule 5, column (k).
- (7) Utility providing deliverability rate changes for Rates T1, T2, and T3 are based on proposed Weighted Average Reference Price (WARP). Utility Supplied Fuel (USF) rate changes for Rates M13 and M16 are based on the 2024 Fuel Ratios and proposed WARP. Changes in Utility-supplied fuel rates for Rates M13 and M16 are presented at Appendix A.
- (8) Rate changes for M16 is broken down into two paths.

M16 Storage Transportation Service

	Billing Units (GJs)	Rate Change (\$/GJ)	Cost Recovery (\$000s)
Charges West of Dawn:			
Fuel & UFG to Dawn	655,236	-	-
Fuel & UFG to Pool	642,043	(0.001)	(1)
Total Rate M16			(1)

UNION RATE ZONES
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	North West PGVA (179-147) (a)	North East PGVA (179-148) (b)	North West Tolls & Fuel (179-145) (c)	North East Tolls & Fuel (179-146) (d)	South PGVA (179-106) (e)
<u>Deferral Amounts for Recovery</u>							
	Change in 12-month deferral account projection:						
1	12-month projection from current QRAM application (1)	(\$000's)	2	19,969	32	(2,902)	72,448
2	Less: Projection from previous QRAM application	(\$000's)	9	19,980	15	(3,048)	69,577
3	Change (Line 1 - Line 2)		(7)	(11)	17	146	2,871
<u>Previous Quarter: True-up of Deferral Balances</u>							
	Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:						
4	Actual deferral amount (2)	(\$000's)	(5,567)	9,728	918	(955)	67,132
5	Current projected deferral amount (3)	(\$000's)	(2,237)	(117)	(65)	(1,226)	(23,071)
6	Less: Previous projection included in recovery	(\$000's)	(2,912)	13,185	434	(311)	64,037
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(4,891)	(3,574)	419	(1,869)	(19,976)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(4,898)	(3,585)	436	(1,723)	(17,106)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:						
9	Forecast prospective recovery amount	(\$000's)	(6,919)	4,092	(442)	(2,231)	(12,119)
10	Less: Actual prospective recovery amount	(\$000's)	(8,469)	3,606	(514)	(1,924)	(10,182)
11	Variance (Line 9 - Line 10)	(\$000's)	1,550	486	72	(307)	(1,937)
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	(\$000's)	(3,349)	(3,098)	508	(2,030)	(19,043)
<u>Calculation of Current Unit Rate for Prospective Recovery</u>							
13	Applicable Forecast Billing Units (July 1, 2025 to June 30, 2026)	(10 ³ m ³)	316,809	786,421	394,821	1,060,249	3,668,479
14	Current QRAM Unit Rate (Line 12 / Line 13 * 100)	(cents/m ³)	(1.0570)	(0.3940)	0.1286	(0.1915)	(0.5191)
<u>Summary of Unit Rates</u>							
15	Expiring Unit Rate Q3 2024	(cents/m ³)	(2.0154)	(0.5879)	0.2965	0.0242	0.4392
16	Unit Rate Q1	(cents/m ³)	(0.9525)	1.3219	(0.2044)	(0.1165)	0.1197
17	Unit Rate Q2	(cents/m ³)	0.9401	0.6276	0.7694	0.2936	1.4705
18	Unit Rate Q3	(cents/m ³)	(1.0570)	(0.3940)	0.1286	(0.1915)	(0.5191)
19	Unit Rate Q4	(cents/m ³)	(1.1010)	(0.2243)	(0.1961)	(0.2883)	(0.7682)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(2.1704)	1.3312	0.4975	(0.3027)	0.3029
21	Change in Unit Rate (Line 14 - Line 15)	(cents/m ³)	0.9584	0.1939	(0.1679)	(0.2157)	(0.9583)

Notes:

- (1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
(2) Exhibit E, Tab 1, Schedule 2, p. 1, lines 7+8+9.
(3) Exhibit E, Tab 1, Schedule 2, p. 1, lines 10+11+12.

UNION RATE ZONES
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Inventory Revaluation (179-109) (f)	Load Balancing Rate 01 (179-107) (g)	Load Balancing Rate 10 (179-107) (h)	Load Balancing Rate 20 (179-107) (i)	Spot Gas Variance Acct (179-107) (j)	Total (k) = sum (a):(j)
<u>Deferral Amounts for Recovery</u>								
	Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application (1)	(\$000's)	4,532	-	-	-	-	94,080
2	Less: Projection from previous QRAM application	(\$000's)	(24,146)	-	-	-	-	62,386
3	Change (Line 1 - Line 2)		28,678	-	-	-	-	31,694
<u>Previous Quarter: True-up of Deferral Balances</u>								
	Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:							
4	Actual deferral amount (2)	(\$000's)	(25,018)	-	-	-	-	46,239
5	Current projected deferral amount (3)	(\$000's)	(18)	-	-	-	-	(26,734)
6	Less: Previous projection included in recovery	(\$000's)	75	-	-	-	-	74,507
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(25,112)	-	-	-	-	(55,003)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	3,566	-	-	-	-	(23,310)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>								
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
9	Forecast prospective recovery amount	(\$000's)	1,217	-	-	-	-	(16,403)
10	Less: Actual prospective recovery amount	(\$000's)	283	-	-	-	-	(17,201)
11	Variance (Line 9 - Line 10)	(\$000's)	934	-	-	-	-	797
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	(\$000's)	4,500	-	-	-	-	(22,512)
<u>Calculation of Current Unit Rate for Prospective Recovery</u>								
13	Applicable Forecast Billing Units (July 1, 2025 to June 30, 2026)	(10 ³ m ³)	4,771,709	1,012,804	317,769	124,498	316,809	
14	Current QRAM Unit Rate (Line 12 / Line 13 * 100)	(cents/m ³)	0.0943	-	-	-	-	
<u>Summary of Unit Rates</u>								
15	Expiring Unit Rate Q3 2024	(cents/m ³)	0.0319	-	-	-	-	
16	Unit Rate Q1	(cents/m ³)	(0.2450)	-	-	-	-	
17	Unit Rate Q2	(cents/m ³)	(0.4952)	-	-	-	-	
18	Unit Rate Q3	(cents/m ³)	0.0943	-	-	-	-	
19	Unit Rate Q4	(cents/m ³)	0.1400	-	-	-	-	
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.5059)	-	-	-	-	
21	Change in Unit Rate (Line 14 - Line 15)	(cents/m ³)	0.0624	-	-	-	-	

Notes:

- (1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
(2) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 7+8+9 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 8+9+10.
(3) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 10+11+12 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 11+12.

UNION RATE ZONES
Summary of Unit Rates for Prospective Recovery

Line No.	Particulars (cents/m ³)	EB-2025-0078 Effective April 1, 2025 Unit Rate for Prospective Recovery (1) (a)	Change in Rider (2) (b)	EB-2025-0165 Effective July 1, 2025 Unit Rate for Prospective Recovery (3) (c) = (a + b)
<u>Commodity Unit Rates for Prospective Recovery</u>				
<u>Union North West</u>				
1	Union North West Purchase Gas Variance Account	(3.1288)	0.9584	(2.1704)
2	Inventory Revaluation	(0.5683)	0.0624	(0.5059)
3	Spot Gas	-	-	-
4	Total Union North West Commodity Unit Rate	(3.6971)	1.0208	(2.6763)
<u>Union North East</u>				
5	Union North East Purchase Gas Variance Account	1.1373	0.1939	1.3312
6	Inventory Revaluation	(0.5683)	0.0624	(0.5059)
7	Total Union North East Commodity Unit Rate	0.5690	0.2563	0.8253
<u>Union South</u>				
8	South Purchase Gas Variance Account	1.2612	(0.9583)	0.3029
9	Inventory Revaluation	(0.5683)	0.0624	(0.5059)
10	Total South Commodity Unit Rate	0.6929	(0.8959)	(0.2030)
<u>Union North Transportation Unit Rates for Prospective Recovery</u>				
<u>Union North West</u>				
Rate 01				
11	Load Balancing	-	-	-
12	Union North West Tolls & Fuel Account	0.6654	(0.1679)	0.4975
13	Total Rate 01	0.6654	(0.1679)	0.4975
Rate 10				
14	Load Balancing	-	-	-
15	Union North West Tolls & Fuel Account	0.6654	(0.1679)	0.4975
16	Total Rate 10	0.6654	(0.1679)	0.4975
Rate 20				
17	Load Balancing	-	-	-
18	Union North West Tolls & Fuel Account	0.6654	(0.1679)	0.4975
19	Total Rate 20	0.6654	(0.1679)	0.4975
<u>Union North East</u>				
Rate 01				
20	Load Balancing	-	-	-
21	Union North East Tolls & Fuel Account	(0.0870)	(0.2157)	(0.3027)
22	Total Rate 01	(0.0870)	(0.2157)	(0.3027)
Rate 10				
23	Load Balancing	-	-	-
24	Union North East Tolls & Fuel Account	(0.0870)	(0.2157)	(0.3027)
25	Total Rate 10	(0.0870)	(0.2157)	(0.3027)
Rate 20				
26	Load Balancing	-	-	-
27	Union North East Tolls & Fuel Account	(0.0870)	(0.2157)	(0.3027)
28	Total Rate 20	(0.0870)	(0.2157)	(0.3027)

Notes:

- (1) EB-2025-0078, Exhibit E, Tab 2, Schedule 4, p. 3, column (c).
- (2) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 21.
- (3) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 20.

EB-2025-0165
Index of Appendices

Appendix A	Summary of Changes to Rates
Appendix B	Rate Schedules
Appendix C	Calculation of Supplemental Charges
Appendix D	Bill Impacts

Summary of Proposed Rate Change by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate 1</u>				
1	Monthly Customer Charge (1)	\$	\$26.74	-	\$26.74
	Delivery Charge - Commodity				
2	First 30 m ³	cents/m ³	11.0022	(0.0086)	10.9936
3	Next 55 m ³	cents/m ³	10.2501	(0.0086)	10.2415
4	Next 85 m ³	cents/m ³	9.6612	(0.0086)	9.6526
5	Over 170 m ³	cents/m ³	9.2222	(0.0086)	9.2136
6	Gas Supply Load Balancing Charge	cents/m ³	2.9293	(0.6904)	2.2389
7	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
9	Gas Supply Commodity Charge	cents/m ³	10.8077	2.2282	13.0359
	<u>Rate 6</u>				
10	Monthly Customer Charge (1)	\$	\$82.51	-	\$82.51
	Delivery Charge - Commodity				
11	First 500 m ³	cents/m ³	11.1542	(0.0082)	11.1460
12	Next 1,050 m ³	cents/m ³	8.5717	(0.0082)	8.5635
13	Next 4,500 m ³	cents/m ³	6.7632	(0.0082)	6.7550
14	Next 7,000 m ³	cents/m ³	5.6013	(0.0082)	5.5931
15	Next 15,250 m ³	cents/m ³	5.0850	(0.0082)	5.0768
16	Over 28,300 m ³	cents/m ³	4.9554	(0.0082)	4.9472
17	Gas Supply Load Balancing Charge	cents/m ³	2.6945	(0.6279)	2.0666
18	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
20	Gas Supply Commodity Charge	cents/m ³	10.8326	2.2282	13.0608
	<u>Rate 100</u>				
21	Monthly Customer Charge (1)	\$	\$143.08	-	\$143.08
22	Delivery Charge - Contract Demand	cents/m ³ /d	42.3281	-	42.3281
	Delivery Charge - Commodity				
23	First 14,000 m ³	cents/m ³	0.8208	(0.0052)	0.8156
24	Next 28,000 m ³	cents/m ³	0.8208	(0.0052)	0.8156
25	Over 42,000 m ³	cents/m ³	0.8208	(0.0052)	0.8156
26	Gas Supply Load Balancing Charge	cents/m ³	2.6945	(0.6279)	2.0666
27	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
29	Gas Supply Commodity Charge	cents/m ³	10.8326	2.2282	13.0608
	<u>Rate 110</u>				
30	Monthly Customer Charge (1)	\$	\$684.99	-	\$684.99
31	Delivery Charge - Contract Demand	cents/m ³ /d	27.8297	-	27.8297
	Delivery Charge - Commodity				
32	First 1,000,000 m ³	cents/m ³	1.0165	(0.0057)	1.0108
33	Over 1,000,000 m ³	cents/m ³	0.8334	(0.0057)	0.8277
34	Gas Supply Load Balancing Charge	cents/m ³	0.5697	(0.1346)	0.4351
35	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
37	Gas Supply Commodity Charge	cents/m ³	10.7673	2.2282	12.9955
	<u>Rate 115</u>				
38	Monthly Customer Charge (1)	\$	\$726.04	-	\$726.04
39	Delivery Charge - Contract Demand	cents/m ³ /d	30.4300	-	30.4300
	Delivery Charge - Commodity				
40	First 1,000,000 m ³	cents/m ³	0.5583	(0.0054)	0.5529
41	Over 1,000,000 m ³	cents/m ³	0.4439	(0.0054)	0.4385
42	Gas Supply Load Balancing Charge	cents/m ³	0.1914	(0.0405)	0.1509
43	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
45	Gas Supply Commodity Charge	cents/m ³	10.7673	2.2282	12.9955

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate 125</u>				
46	Monthly Customer Charge (1)	\$	\$583.25	-	\$583.25
47	Delivery Charge - Contract Demand	cents/m ³ /d	12.2368	-	12.2368
	<u>Rate 135</u>				
48	Monthly Customer Charge (1) Winter	\$	\$135.02	-	\$135.02
	Delivery Charge - Commodity				
49	First 14,000 m ³	cents/m ³	10.7075	(0.0052)	10.7023
50	Next 28,000 m ³	cents/m ³	9.0725	(0.0052)	9.0673
51	Over 42,000 m ³	cents/m ³	8.4245	(0.0052)	8.4193
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m ³	cents/m ³	4.4078	(0.0052)	4.4026
53	Next 28,000 m ³	cents/m ³	3.4828	(0.0052)	3.4776
54	Over 42,000 m ³	cents/m ³	3.1995	(0.0052)	3.1943
55	Gas Supply Load Balancing Charge	cents/m ³	-	-	-
56	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
57	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
58	Gas Supply Commodity Charge	cents/m ³	10.7753	2.2282	13.0035
	<u>Rate 145</u>				
59	Monthly Customer Charge (1)	\$	\$144.62	-	\$144.62
60	Delivery Charge - Contract Demand	cents/m ³ /d	11.7849	-	11.7849
	Delivery Charge - Commodity				
61	First 14,000 m ³	cents/m ³	2.0883	(0.0063)	2.0820
62	Next 28,000 m ³	cents/m ³	2.0883	(0.0063)	2.0820
63	Over 42,000 m ³	cents/m ³	2.0883	(0.0063)	2.0820
64	Gas Supply Load Balancing Charge	cents/m ³	1.2457	(0.2870)	0.9587
65	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
66	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
67	Gas Supply Commodity Charge	cents/m ³	10.7714	2.2282	12.9996
	<u>Rate 170</u>				
68	Monthly Customer Charge (1)	\$	\$326.26	-	\$326.26
69	Delivery Charge - Contract Demand	cents/m ³ /d	5.4490	-	5.4490
	Delivery Charge - Commodity				
70	First 1,000,000 m ³	cents/m ³	0.4479	(0.0057)	0.4422
71	Over 1,000,000 m ³	cents/m ³	0.4479	(0.0057)	0.4422
72	Gas Supply Load Balancing Charge	cents/m ³	0.5500	(0.1285)	0.4215
73	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
74	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
75	Gas Supply Commodity Charge	cents/m ³	10.7673	2.2282	12.9955
	<u>Rate 200</u>				
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m ³ /d	17.6902	-	17.6902
78	Delivery Charge - Commodity	cents/m ³	1.3774	(0.0077)	1.3697
79	Gas Supply Load Balancing Charge	cents/m ³	2.5402	(0.5935)	1.9467
80	Gas Supply Transportation Charge	cents/m ³	7.3963	(1.5892)	5.8071
81	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	-	0.9420
82	Gas Supply Commodity Charge	cents/m ³	10.7671	2.2282	12.9953

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$584.32	-	\$584.32
84	Delivery Demand Charge	cents/m ³ /d	28.0778	-	28.0778
	Interruptible Service				
85	Minimum Delivery Charge	cents/m ³ /mth	0.4828	-	0.4828
86	Maximum Delivery Charge	cents/m ³ /mth	1.1077	-	1.1077
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$174.68	-	\$174.68
88	Space Demand Chg	cents/m ³ /mth	0.0572	-	0.0572
89	Deliverability/Injection Demand Chg	cents/m ³ /mth	23.8874	-	23.8874
90	Injection & Withdrawal Chg	cents/m ³ /mth	0.2407	(0.0017)	0.2390
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$174.68	-	\$174.68
92	Space Demand Chg	cents/m ³ /mth	0.0572	-	0.0572
93	Deliverability/Injection Demand Chg	cents/m ³ /mth	5.9240	-	5.9240
94	Injection & Withdrawal Chg	cents/m ³ /mth	0.1237	(0.0017)	0.1220
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m ³	19.1615	0.5048	19.6663

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2025-0078 Approved April 1, 2025 Rates (a)	Rate Change (b)	EB-2025-0165 Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate 01</u>				
96	Monthly Customer Charge (1)	\$	\$27.91	-	\$27.91
	Delivery Charge - Commodity				
97	First 100 m ³	cents/m ³	11.6248	(0.0117)	11.6131
98	Next 200 m ³	cents/m ³	11.3394	(0.0117)	11.3277
99	Next 200 m ³	cents/m ³	10.8869	(0.0117)	10.8752
100	Next 500 m ³	cents/m ³	10.4718	(0.0117)	10.4601
101	Over 1,000 m ³	cents/m ³	10.1285	(0.0117)	10.1168
102	Gas Supply Transportation Charge - North West	cents/m ³	3.1641	0.0287	3.1928
103	Gas Supply Transportation Charge - North East	cents/m ³	1.8769	0.0059	1.8828
104	Gas Supply Storage Charge - North West	cents/m ³	2.2755	(0.0018)	2.2737
105	Gas Supply Storage Charge - North East	cents/m ³	5.8649	(0.0023)	5.8626
106	Gas Supply Commodity Charge - North West	cents/m ³	11.3270	2.1149	13.4419
107	Gas Supply Commodity Charge - North East	cents/m ³	20.1689	(1.0535)	19.1154
	<u>Rate 10</u>				
108	Monthly Customer Charge (1)	\$	\$82.52	-	\$82.52
	Delivery Charge - Commodity				
109	First 1,000 m ³	cents/m ³	11.4202	(0.0100)	11.4102
110	Next 9,000 m ³	cents/m ³	9.3149	(0.0100)	9.3049
111	Next 20,000 m ³	cents/m ³	8.0871	(0.0100)	8.0771
112	Next 70,000 m ³	cents/m ³	7.2877	(0.0100)	7.2777
113	Over 100,000 m ³	cents/m ³	4.3935	(0.0100)	4.3835
114	Gas Supply Transportation Charge - North West	cents/m ³	2.7501	0.0312	2.7813
115	Gas Supply Transportation Charge - North East	cents/m ³	1.7190	0.0061	1.7251
116	Gas Supply Storage Charge - North West	cents/m ³	2.0117	(0.0023)	2.0094
117	Gas Supply Storage Charge - North East	cents/m ³	4.6190	(0.0028)	4.6162
118	Gas Supply Commodity Charge - North West	cents/m ³	11.3270	2.1149	13.4419
119	Gas Supply Commodity Charge - North East	cents/m ³	20.1689	(1.0535)	19.1154
	<u>Rate 20</u>				
120	Monthly Customer Charge (1)	\$	\$1,162.11	-	\$1,162.11
	Delivery Charge - Contract Demand				
121	First 70,000 m ³	cents/m ³ /d	37.0326	-	37.0326
122	All over 70,000 m ³	cents/m ³ /d	21.8687	-	21.8687
	Delivery Charge - Commodity				
123	First 852,000 m ³	cents/m ³	0.7812	(0.0010)	0.7802
124	All over 852,000 m ³	cents/m ³	0.5563	(0.0010)	0.5553
	Gas Supply Demand Charge				
125	North West	cents/m ³ /d	32.5267	0.4365	32.9632
126	North East	cents/m ³ /d	39.0785	0.0183	39.0968
	Commodity Transportation 1				
127	North West	cents/m ³	1.8300	0.0270	1.8570
128	North East	cents/m ³	1.3378	0.0026	1.3404
	Commodity Transportation 2				
129	North West	cents/m ³	-	-	-
130	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.160	-	18.160
132	Commodity	\$/GJ	0.250	(0.002)	0.248
133	Gas Supply Commodity Charge - North West	cents/m ³	11.0054	2.0536	13.0590
134	Gas Supply Commodity Charge - North East	cents/m ³	19.5913	(1.0231)	18.5682

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$392.33	-	\$392.33
136	Delivery Charge - Commodity (maximum)	cents/m ³	7.3175	(0.0090)	7.3085
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m ³	1.4848	-	1.4848
138	Maximum	cents/m ³	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,726.41	-	\$1,726.41
140	Delivery Charge - Contract Demand	cents/m ³ /d	21.4244	-	21.4244
141	Delivery Charge - Commodity	cents/m ³	0.3075	(0.0001)	0.3074
	Gas Supply Demand Charge				
142	North West	cents/m ³ /d	52.3516	0.8863	53.2379
143	North East	cents/m ³ /d	88.0169	1.0531	89.0700
	Commodity Transportation 1				
144	North West	cents/m ³	0.8036	0.0136	0.8172
145	North East	cents/m ³	1.5956	0.0191	1.6147
	Commodity Transportation 2				
146	North West	cents/m ³	-	-	-
147	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	\$/GJ/d	18.160	-	18.160
149	Storage Commodity	\$/GJ	0.250	(0.002)	0.248
150	Gas Supply Commodity Charge - North West	cents/m ³	11.0054	2.0536	13.0590
151	Gas Supply Commodity Charge - North East	cents/m ³	19.5913	(1.0231)	18.5682

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate M1</u>				
152	Monthly Customer Charge (1)	\$	\$27.91	-	\$27.91
	Delivery Charge - Commodity				
153	First 100 m ³	cents/m ³	6.7024	(0.0088)	6.6936
154	Next 150 m ³	cents/m ³	6.3969	(0.0088)	6.3881
155	All over 250 m ³	cents/m ³	5.6081	(0.0088)	5.5993
156	Storage Charge	cents/m ³	0.9768	-	0.9768
157	Gas Supply Commodity Charge	cents/m ³	19.8683	(1.0535)	18.8148
	<u>Rate M2</u>				
158	Monthly Customer Charge (1)	\$	\$82.52	-	\$82.52
	Delivery Charge - Commodity				
159	First 1,000 m ³	cents/m ³	6.9973	(0.0076)	6.9897
160	Next 6,000 m ³	cents/m ³	6.8779	(0.0076)	6.8703
161	Next 13,000 m ³	cents/m ³	6.4702	(0.0076)	6.4626
162	All over 20,000 m ³	cents/m ³	5.9177	(0.0076)	5.9101
163	Storage Charge	cents/m ³	0.9938	-	0.9938
164	Gas Supply Commodity Charge	cents/m ³	19.8683	(1.0535)	18.8148
	<u>Rate M4</u>				
	Delivery Charge - Contract Demand				
165	First 8,450 m ³	cents/m ³	76.1579	-	76.1579
166	Next 19,700 m ³	cents/m ³	36.4535	-	36.4535
167	All over 28,150 m ³	cents/m ³	31.7522	-	31.7522
	Delivery Charge - Commodity				
168	First Block	cents/m ³	2.1465	(0.0065)	2.1400
169	All remaining use	cents/m ³	0.8839	(0.0065)	0.8774
170	Firm MAV	cents/m ³	2.3684	(0.0065)	2.3619
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$805.63	-	805.63
172	Delivery Charge - Commodity (average)	cents/m ³	4.4768	(0.0205)	4.4563
173	MAV Gas Supply	cents/m ³	0.2219	-	0.2219
174	Gas Supply Commodity Charge	cents/m ³	19.8683	(1.0535)	18.8148
	<u>Rate M5</u>				
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m ³ /d	48.7683	-	48.7683
176	Delivery Charge - Commodity	cents/m ³	4.7838	(0.0205)	4.7633
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$805.63	-	805.63
	Delivery Charge - Commodity				
178	2,400 m ³ to 17,000 m ³	cents/m ³	4.6177	(0.0205)	4.5972
179	17,000 m ³ to 30,000 m ³	cents/m ³	4.4878	(0.0205)	4.4673
180	30,000 m ³ to 50,000 m ³	cents/m ³	4.4195	(0.0205)	4.3990
181	50,000 m ³ to 60,000 m ³	cents/m ³	4.3716	(0.0205)	4.3511
182	Delivery Charge - Commodity (average)	cents/m ³	4.4768	(0.0205)	4.4563
183	Interruptible MAV	cents/m ³	4.8396	(0.0205)	4.8191
184	MAV Gas Supply	cents/m ³	0.2219	-	0.2219
185	Gas Supply Commodity Charge	cents/m ³	19.8683	(1.0535)	18.8148
	<u>Rate M7</u>				
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m ³ /d	38.6655	-	38.6655
187	Delivery Charge - Commodity	cents/m ³	0.4350	(0.0055)	0.4295
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m ³	5.9958	(0.0055)	5.9903
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m ³	5.7517	(0.0055)	5.7462
190	Gas Supply Commodity Charge	cents/m ³	19.8683	(1.0535)	18.8148
	<u>Rate M9</u>				
191	Delivery Demand Charge	cents/m ³ /d	29.3948	-	29.3948
192	Delivery Commodity Charge	cents/m ³	0.3297	(0.0048)	0.3249
193	Gas Supply Commodity Charge	cents/m ³	19.8683	(1.0535)	18.8148

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate T1</u>				
194	Monthly Customer Charge (1)	\$	\$2,295.65	-	\$2,295.65
	Transportation Service Charges				
	Transportation Contract Demand				
195	First 28,150 m³	cents/m³/d	45.8932	-	45.8932
196	Next 112,720 m³	cents/m³/d	33.0325	-	33.0325
	Transportation Commodity				
197	Firm Volumes	cents/m³	0.1751	-	0.1751
198	Interruptible Volumes (maximum)	cents/m³	5.9958	(0.0055)	5.9903
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
	Storage Service Charges				
	Monthly Demand Charges:				
200	Firm Space	\$/GJ/d	0.012	-	0.012
	Firm Injection/Withdrawal Right				
201	Utility provides deliverability inventory	\$/GJ/d	1.952	(0.009)	1.943
202	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
203	Firm incremental injection	\$/GJ/d	1.580	-	1.580
204	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
	Commodity				
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
	<u>Rate T2</u>				
207	Monthly Customer Charge (1)	\$	\$7,243.66	-	\$7,243.66
	Transportation Service Charges				
	Transportation Contract Demand				
208	First 140,870 m³	cents/m³/d	34.9164	-	34.9164
209	All Over 140,870 m³	cents/m³/d	19.5467	-	19.5467
	Transportation Commodity				
210	Firm Volumes	cents/m³	0.0418	-	0.0418
211	Interruptible Volumes (maximum)	cents/m³	5.9958	(0.0055)	5.9903
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
	Storage Service Charges				
	Monthly Demand Charges				
213	Firm Space	\$/GJ/d	0.012	-	0.012
	Firm Injection/Withdrawal Right				
214	Utility provides deliverability inventory	\$/GJ/d	1.952	(0.009)	1.943
215	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
216	Firm incremental injection	\$/GJ/d	1.580	-	1.580
217	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
	Commodity				
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
	<u>Rate T3</u>				
220	Monthly Customer Charge	\$	\$24,168.13	-	\$24,168.13
	Transportation Service Charges				
221	Transportation Contract Demand	cents/m³/d	22.4293	-	22.4293
222	Transportation Commodity	cents/m³	0.1234	-	0.1234
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
	Storage Service Charges				
	Monthly Demand Charges				
225	Firm Space	\$/GJ/d	0.012	-	0.012
	Firm Injection/Withdrawal Right				
226	Utility provides deliverability inventory	\$/GJ/d	1.952	(0.009)	1.943
227	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
228	Firm incremental injection	\$/GJ/d	1.580	-	1.580
229	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
	Commodity:				
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate 331</u>				
232	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.007	-	0.007
	<u>Rate 332</u>				
234	Monthly Demand Charge	\$/GJ/d	1.456	-	1.456
235	Authorized Overrun	\$/GJ	0.056	-	0.056
	<u>Rate M12</u>				
	Monthly Demand Charge				
236	Dawn to Parkway	\$/GJ/d	4.098	-	4.098
237	Dawn to Kirkwall	\$/GJ/d	3.480	-	3.480
238	Kirkwall to Parkway	\$/GJ/d	0.619	-	0.619
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.062	-	5.062
240	F24-T	\$/GJ/d	0.082	-	0.082
	Commodity Charges				
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
243	Limited Firm/Interruptible Transportation Monthly Demand Charge - Maximum	\$/GJ/d	9.835		9.835
	Authorized Overrun				
	Transportation Commodity Charges				
244	Dawn to Parkway	\$/GJ	0.135 (2)		0.135 (2)
245	Dawn to Kirkwall	\$/GJ	0.114 (2)	-	0.114 (2)
246	Kirkwall to Parkway	\$/GJ	0.020 (2)		0.020 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.166 (2)		0.166 (2)
	<u>Rate M13</u>				
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53		\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.041	-	0.041
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.133		0.133
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.123 (3)		0.123 (3)
	<u>Rate M16</u>				
254	Monthly Fixed Charge	\$	\$1,774.00	-	\$1,774.00
	Firm Demand Charge				
255	East of Dawn	\$/GJ/d	0.896	-	0.896
256	West of Dawn	\$/GJ/d	2.567	-	2.567
257	Transmission Commodity Charge	\$/GJ	0.041		0.041
	Transportation Fuel Charges to Dawn				
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
	Transportation Fuel Charges to Pools				
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.012	(0.001)	0.011
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.026	(0.001)	0.025
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transportation Fuel Charges to Dawn				
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.080		0.080
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.133		0.133
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.070 (3)	-	0.070 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.123 (3)	-	0.123 (3)
	Transportation Fuel Charges to Pools				
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.041	(0.001)	0.040
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.108	(0.001)	0.107
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.029 (3)	-	0.029 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.082 (3)	-	0.082 (3)

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0165
			Approved April 1, 2025 Rates (a)		Proposed July 1, 2025 Rates (c) = (a + b)
	<u>Rate M17</u>				
274	Monthly Fixed Charge	\$	\$2,273.08	-	\$2,273.08
	Firm Transportation				
	Monthly Demand Charges				
275	Dawn to Delivery Area	\$/GJ/d	5.240	-	5.240
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.091	-	3.091
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.091	-	3.091
	Commodity Charges				
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transmission Commodity Charges				
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.172 (3)	-	0.172 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.172 (3)	-	0.172 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
	<u>Rate C1</u>				
	Monthly Demand Charges				
290	Dawn to Parkway	\$/GJ/d	4.098	-	4.098
291	Dawn to Kirkwall	\$/GJ/d	3.480	-	3.480
292	Kirkwall to Parkway	\$/GJ/d	0.619	-	0.619
293	Parkway to Dawn	\$/GJ/d	0.964	-	0.964
294	Parkway to Kirkwall	\$/GJ/d	0.964	-	0.964
295	Kirkwall to Dawn	\$/GJ/d	1.699	-	1.699
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.492	-	2.492
297	Dawn to Dawn-Vector	\$/GJ/d	0.034	-	0.034
298	Dawn to Dawn-TCPL	\$/GJ/d	0.163	-	0.163
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
300	Dawn to Parkway	\$/GJ	0.135 (3)	-	0.135 (3)
301	Dawn to Kirkwall	\$/GJ	0.114 (3)	-	0.114 (3)
302	Kirkwall to Parkway	\$/GJ	0.020 (3)	-	0.020 (3)
303	Kirkwall to Dawn	\$/GJ	0.056 (3)	-	0.056 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.134 (3)	-	0.134 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.082 (3)	-	0.082 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	-	0.005 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.

RATE HANDBOOK

INDEX

PART I	DESCRIPTION OF SERVICES AVAILABLE	Page 1
	1. Distribution Services	
	2. Direct Purchase Services	
	3. Ex-Franchise Services	
PART II	TERMS AND CONDITIONS APPLICABLE TO SERVICES	Page 2
PART III	GLOSSARY OF TERMS	Page 4
PART IV	RATE SCHEDULES	Page 7

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165
Supersedes EB-2025-0078 effective April 1, 2025

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) Bundled DP

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer

may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

TERMS AND CONDITIONS APPLICABLE TO SERVICES

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

This section applies only to Distribution Service provided under General Service Rates.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165
Supersedes EB-2025-0078 effective April 1, 2025

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10³m³ means 1,000 cubic metres.

Curtailment: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailment Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailment Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Effective
Implemented

July 1, 2025

July 1, 2025

OEB Order EB-2025-0165

Supersedes EB-2025-0078 effective April 1, 2025

Page 6 of 7
Handbook 6

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165
Supersedes EB-2025-0078 effective April 1, 2025

RATE:	1	RESIDENTIAL SERVICE
-------	---	---------------------

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$26.74
Delivery Charge		
For the first 30 m ³ per month		13.2325 ¢/m³
For the next 55 m ³ per month		12.4804 ¢/m³
For the next 85 m ³ per month		11.8915 ¢/m³
For all over 170 m ³ per month		11.4525 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.0359 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	6	GENERAL SERVICE
-------	---	-----------------

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$82.51
Delivery Charge		
For the first 500 m ³ per month		13.2126 ¢/m³
For the next 1,050 m ³ per month		10.6301 ¢/m³
For the next 4,500 m ³ per month		8.8216 ¢/m³
For the next 7,000 m ³ per month		7.6597 ¢/m³
For the next 15,250 m ³ per month		7.1434 ¢/m³
For all over 28,300 m ³ per month		7.0138 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.0608 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

100**FIRM CONTRACT SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$143.08
Delivery Charges		
Per cubic metre of Contract Demand		42.3281 ¢/m³
Per cubic metre of Gas delivered		0.8156 ¢/m³
Gas Supply Load Balancing Charge		2.0666 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.0608 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	100	FIRM CONTRACT SERVICE
-------	-----	-----------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

110**LARGE VOLUME LOAD FACTOR SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$684.99
Delivery Charges		
Per cubic metre of Contract Demand		27.8297 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		1.0108 ¢/m³
For all over 1,000,000 m ³ per month		0.8277 ¢/m³
Gas Supply Load Balancing Charge		0.4351 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.9955 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.0015 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
-------	-----	----------------------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

115**LARGE VOLUME LOAD FACTOR SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$726.04
Delivery Charges		
Per cubic metre of Contract Demand		30.4300 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.5529 ¢/m³
For all over 1,000,000 m ³ per month		0.4385 ¢/m³
Gas Supply Load Balancing Charge		0.1509 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.9955 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.2594 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
-------	-----	----------------------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
-------	------------	--

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	\$583.25
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	12.2368 ¢/m³
Direct Purchase Administration Charge	\$126.40
Forecast Unaccounted For Gas Percentage	1.098%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

2. Unaccounted for Gas (UFG) Adjustment Factor

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.4023 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (P_e), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8083 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9700 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0875 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

135**SEASONAL FIRM SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES**Monthly Customer Charge (1)****\$135.02****Delivery Charges**

For the first	14,000 m ³ per month
For the next	28,000 m ³ per month
For all over	42,000 m ³ per month

**December to
March****April to
November**
10.7023
9.0673
8.4193
4.4026 ¢/m³
3.4776 ¢/m³
3.1943 ¢/m³
Gas Supply Load Balancing Charge

-

-

Gas Supply Transportation Charge

(if applicable)

5.8071**5.8071 ¢/m³****Gas Supply Transportation Dawn Charge**

(if applicable)

0.9420**0.9420 ¢/m³****Gas Supply Commodity Charge**

(if applicable)

13.0035**13.0035 ¢/m³****Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)

13.1080 ¢/m³**Seasonal Credit**

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March

\$0.77 /m³

Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December

\$0.77 /m³

RATE:	135	SEASONAL FIRM SERVICE
-------	-----	-----------------------

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months

December and March

33.0188 ¢/m³

January and February

82.5470 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

145**INTERRUPTIBLE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$144.62
Delivery Charges (2)		
Per cubic metre of Contract Demand		11.7849 ¢/m³
Per cubic metre of Gas delivered		
For the first 14,000 m ³ per month		2.0820 ¢/m³
For the next 28,000 m ³ per month		2.0820 ¢/m³
For all over 42,000 m ³ per month		2.0820 ¢/m³
Gas Supply Load Balancing Charge		0.9587 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.9996 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.5963 ¢/m³**

RATE:	145	INTERRUPTIBLE SERVICE
-------	------------	------------------------------

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice

\$0.50 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

170**LARGE INTERRUPTIBLE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$326.26
Delivery Charges (2)		
Per cubic metre of Contract Demand		5.4490 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.4422 ¢/m³
For all over 1,000,000 m ³ per month		0.4422 ¢/m³
Gas Supply Load Balancing Charge		0.4215 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.8071 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9420 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.9955 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.4193 ¢/m³**

RATE:	170	LARGE INTERRUPTIBLE SERVICE
-------	------------	------------------------------------

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

200**WHOLESALE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed:

\$2,000.00**Delivery Charges**

Per cubic metre of Contract Demand

17.6902 ¢/m³

Per cubic metre of Gas delivered

1.3697 ¢/m³**Gas Supply Load Balancing Charge****1.9467 ¢/m³****Gas Supply Transportation Charge**

(if applicable)

5.8071 ¢/m³**Gas Supply Transportation Dawn Charge**

(if applicable)

0.9420 ¢/m³**Gas Supply Commodity Charge**

(if applicable)

12.9953 ¢/m³

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)

8.8720 ¢/m³**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE:	200	WHOLESALE SERVICE
-------	------------	--------------------------

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

300**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$584.32
Demand Charge	
Per cubic metre of Firm Contract Demand	28.0778 ¢/m³
Interruptible Service	
Minimum Delivery Charge	0.4828 ¢/m³
Maximum Delivery Charge	1.1077 ¢/m³
Direct Purchase Administration Charge	\$126.40
Forecast Unaccounted For Gas Percentage	1.098%

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m³.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

Load Balancing

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8083 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9700 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
-------	------------	---

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7868 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

315**GAS STORAGE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$174.68
Storage Reservation Charge	
Storage Space Demand Charge	0.0572 ¢/m³
Storage Deliverability Demand Charge	23.8874 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	0.2390 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:

315

GAS STORAGE SERVICE

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

1. Nominated Storage Service

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:	315	GAS STORAGE SERVICE
-------	------------	----------------------------

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

316**GAS STORAGE SERVICE AT DAWN****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or $[(17 \times \text{Customer's maximum Hourly Demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$174.68
Storage Reservation Charge	
Storage Space Demand Charge	0.0572 ¢/m³
Storage Deliverability Demand Charge	5.9240 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	0.1220 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE:

316

GAS STORAGE SERVICE AT DAWN

TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	320	BACKSTOPPING SERVICE
-------	------------	-----------------------------

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge

per cubic metre of Gas sold

19.6663 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	401	RENEWABLE NATURAL GAS INJECTION SERVICE
-------	------------	--

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
-------	----	-----------------------------------

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			\$27.91
Delivery Charge			
For the first	100 m ³ per month		11.6131 ¢/m³
For the next	200 m ³ per month		11.3277 ¢/m³
For the next	200 m ³ per month		10.8752 ¢/m³
For the next	500 m ³ per month		10.4601 ¢/m³
For all over	1,000 m ³ per month		10.1168 ¢/m³
		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Storage Charge	(if applicable)	2.2737 ¢/m³	5.8626 ¢/m³
Gas Supply Transportation Charge	(if applicable)	3.1928 ¢/m³	1.8828 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.4419 ¢/m³	19.1154 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
-------	----	-----------------------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
-------	----	-----------------------------------

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)				\$82.52	
Delivery Charge					
For the first	1,000 m³ per month	11.4102	¢/m³		
For the next	9,000 m³ per month	9.3049	¢/m³		
For the next	20,000 m³ per month	8.0771	¢/m³		
For the next	70,000 m³ per month	7.2777	¢/m³		
For all over	100,000 m³ per month	4.3835	¢/m³		
		Union		Union	
		<u>North West</u>		<u>North East</u>	
Gas Supply Storage Charge	(if applicable)	2.0094	¢/m³	4.6162	¢/m³
Gas Supply Transportation Charge	(if applicable)	2.7813	¢/m³	1.7251	¢/m³
Gas Supply Commodity Charge	(if applicable)	13.4419	¢/m³	19.1154	¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
-------	----	-----------------------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
-------	----	----------------------------

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)			\$1,162.11
Delivery Charges			
Per cubic metre of Contract Demand			
For the first	70,000 m ³ per month		37.0326 ¢/m³
For all over	70,000 m ³ per month		21.8687 ¢/m³
Per cubic metre of Gas delivered			
For the first	852,000 m ³ per month		0.7802 ¢/m³
For all over	852,000 m ³ per month		0.5553 ¢/m³
		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	32.9632	39.0968 ¢/m³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		1.8570 ¢/m³	1.3404 ¢/m³
Charge 2		- ¢/m³	- ¢/m³

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	13.0590 ¢/m³	18.5682 ¢/m³
------------------------------------	-----------------	--------------------------------	--------------------------------

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE:	20	MEDIUM VOLUME FIRM SERVICE
-------	----	----------------------------

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.160 \$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage **0.248 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.845 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	\$1,162.11	
Delivery Charge		
Per cubic metre of Gas delivered		3.2152 ¢/m³
	<u>Union</u>	<u>Union</u>
	<u>North West</u>	<u>North East</u>
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	4.0510 ¢/m³	3.4009 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
-------	----	----------------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
-------	-----------	---

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		\$392.33
Delivery Charge (1)		
A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:		
		7.3085 ¢/m³
Gas Supply Charge (All Union North rate zones)		
Per cubic metre of Interruptible Gas delivered		
Minimum	(if applicable)	1.4848 ¢/m³
Maximum	(if applicable)	675.9484 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
-------	----	------------------------------------

ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment

\$264.07

OVERRUN CHARGES

Delivery Overrun

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum

7.3085 ¢/m³

Unauthorized

10.9628 ¢/m³

Unauthorized Overrun Non-Compliance Rate

234.1200 ¢/m³

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
-------	-----------	---

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

100**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)**\$1,726.41****Delivery Charges**

Per cubic metre of Contract Demand
Per cubic metre of all Gas delivered

21.4244 ¢/m³
0.3074 ¢/m³

Union
North West

Union
North East

Gas Supply Transportation Demand Charge

(if applicable)

53.2379 ¢/m³**89.0700** ¢/m³**Gas Supply Transportation Charge**

(if applicable)

Charge 1

0.8172 ¢/m³**1.6147** ¢/m³

Charge 2

- ¢/m³**-** ¢/m³

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge

(if applicable)

13.0590 ¢/m³**18.5682** ¢/m³**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
-------	------------	---

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	18.160	\$/GJ
Commodity Charge for each unit of Gas withdrawn from storage	0.248	\$/GJ

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	0.845	\$/GJ
---	--------------	--------------

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	\$1,726.41
------------------------------------	-------------------

Delivery Charge

Per cubic metre of Gas delivered	1.3136	¢/m³
----------------------------------	---------------	-------------

	Union <u>North West</u>	Union <u>North East</u>
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	3.9222	6.6682
	¢/m³	¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
-------	-----	---

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M1	SMALL VOLUME GENERAL SERVICE
-------	-----------	-------------------------------------

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$27.91
Delivery Charge		
For the first 100 m ³ per month		6.6936 ¢/m³
For the next 150 m ³ per month		6.3881 ¢/m³
For all over 250 m ³ per month		5.5993 ¢/m³
Storage Charge	(if applicable)	0.9768 ¢/m³
Gas Supply Commodity Charge	(if applicable)	18.8148 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M2	LARGE VOLUME GENERAL SERVICE
-------	-----------	-------------------------------------

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$82.52
Delivery Charge		
For the first 1,000 m ³ per month		6.9897 ¢/m³
For the next 6,000 m ³ per month		6.8703 ¢/m³
For the next 13,000 m ³ per month		6.4626 ¢/m³
For all over 20,000 m ³ per month		5.9101 ¢/m³
Storage Charge	(if applicable)	0.9938 ¢/m³
Gas Supply Commodity Charge	(if applicable)	18.8148 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	--

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

Per cubic metre of Contract Demand per month

For the first	8,450 m ³ per month	76.1579	¢/m³
For the next	19,700 m ³ per month	36.4535	¢/m³
For all over	28,150 m ³ per month	31.7522	¢/m³

Per cubic metre of Gas delivered

For the first	422,250 m ³ per month	2.1400	¢/m³
Next Gas delivered equal to 15 days use of Contract Demand		2.1400	¢/m³
For remainder of Gas delivered in the month		0.8774	¢/m³

Gas Supply Commodity Charge

(if applicable) **18.8148** ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	--

Firm Minimum Annual Charge

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	2.3619 ¢/m³
Firm Minimum Annual Gas Supply Commodity Charge	0.2219 ¢/m³

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES

Firm Overrun Charge

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	4.6438 ¢/m³
Unauthorized Overrun Delivery Charge	7.6704 ¢/m³

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	\$805.63
------------------------------------	-----------------

Delivery Charge (2)

Per cubic metre of Gas delivered

For Contract Demand equal to

2,400 m³ and less than 17,000 m³	4.5972 ¢/m³
17,000 m³ and less than 30,000 m³	4.4673 ¢/m³
30,000 m³ and less than 50,000 m³	4.3990 ¢/m³
50,000 m³ and equal to or less than 60,000 m³	4.3511 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³

Gas Supply Commodity Charge	(if applicable)	18.8148 ¢/m³
------------------------------------	-----------------	---------------------

Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	--

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	4.8191 ¢/m³
--	-------------------------------

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	7.6704 ¢/m³
--------------------------------------	-------------------------------

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	---

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	\$805.63
Delivery Charges (2)	
Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m ³ and less than 17,000 m ³	4.5972 ¢/m³
17,000 m ³ and less than 30,000 m ³	4.4673 ¢/m³
30,000 m ³ and less than 50,000 m ³	4.3990 ¢/m³
50,000 m ³ and equal to or less than 60,000 m ³	4.3511 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³
Gas Supply Commodity Charge	(if applicable) 18.8148 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	---

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	4.8191 ¢/m³
Interruptible Minimum Annual Gas Supply Commodity Charge	0.2219 ¢/m³

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	7.6704 ¢/m³
--------------------------------------	-------------------------------

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.1200 ¢/m³
--	---------------------------------

FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	48.7683 ¢/m³
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 48.7683 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	--

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

Per cubic metre of Firm Contract Demand	38.6655 ¢/m ³
Per cubic metre of Firm Gas delivered	0.4295 ¢/m ³

Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	5.9903 ¢/m ³
---	--------------------------------

Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	5.7462 ¢/m ³
--	--------------------------------

Gas Supply Commodity Charge	(if applicable)	18.8148 ¢/m ³
------------------------------------	-----------------	---------------------------------

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
-------	-----------	--

Interruptible and Seasonal Commodity Charges

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **5.9903 ¢/m³**

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M9**LARGE WHOLESALE SERVICE RATE****AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge

-

Delivery Charges

Per cubic metre of Contract Demand
Per cubic metre of Gas delivered

29.3948 ¢/m³
0.3249 ¢/m³

Gas Supply Commodity Charge

(if applicable) **18.8148** ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge

1.2913 ¢/m³

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge

36.0000 ¢/m³

RATE:	M9	LARGE WHOLESALE SERVICE RATE
-------	-----------	-------------------------------------

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption	\$2,295.65
-------------------------------	-------------------

Transportation Service Charges (2)

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> & <u>Commodity Charge</u>
Per cubic metre of Firm Contract Demand		
For the first 28,150 m ³ per month	45.8932	¢/m³
For the next 112,720 m ³ per month	33.0325	¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		0.419% 0.1751 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		0.419% 5.9903 ¢/m³
Maximum		

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.943		\$/GJ
Customer provides deliverability inventory (5)	1.580		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	1.580		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	1.580		\$/GJ
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage			
up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage			
up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	Fuel Ratio	&	Commodity Charge
Transportation	0.419%		1.6839 ¢/m³
Storage Injections	0.961%		0.076 \$/GJ
Storage Withdrawals	0.961%		0.076 \$/GJ

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	7.6704 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.966 \$/GJ

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.1200 ¢/m³
--	----------------------

Authorized Storage Balancing Service Firm Service

Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption	\$7,243.66
-------------------------------	-------------------

Transportation Service Charges (2)

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u> & <u>Commodity Charge</u>
Per cubic metre of Firm Contract Demand		
For the first 140,870 m ³ per month	34.9164	¢/m³
For all over 140,870 m ³ per month	19.5467	¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		0.364% 0.0418 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		0.364% 5.9903 ¢/m³
Maximum		

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	1.943		\$/GJ
Customer provides deliverability inventory (5)	1.580		\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.580		\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.580		\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ
Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		0.961%	0.076 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	Fuel Ratio	Commodity & Charge
Transportation	0.364%	1.1897 ¢/m³
Storage Injections	0.961%	0.076 \$/GJ
Storage Withdrawals	0.961%	0.076 \$/GJ

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge

7.6704 ¢/m³

Unauthorized Overrun Storage Injections/Withdrawals Charge

1.966 \$/GJ

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

Authorized Storage Balancing Service Firm Service

Space

6.000 \$/GJ

Injection/Withdrawal Maximum

6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
-------	-----------	---

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener	\$ 24,168.13
-------------------	---------------------

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Transportation Service Charges			
Per cubic metre of Firm Contract Demand	22.4293		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		0.481%	0.1234 ¢/m³
Storage Service Charges (1)			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.943		\$/GJ
Customer provides deliverability inventory (5)	1.580		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	1.580		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	1.580		\$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
--------------	-----------	---

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Storage Service Charges (1)			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
--------------	-----------	---

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun	Fuel Ratio	&	Commodity Charge
Firm or Interruptible Service			
Transportation	0.481%		0.8608 ¢/m³
Storage Injections	0.961%		0.076 \$/GJ
Storage Withdrawals	0.961%		0.076 \$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
--------------	-----------	---

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m ³
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.226	\$/GJ
Authorized Storage Balancing Service Firm Service		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	331	TECUMSEH TRANSPORTATION SERVICE
-------	------------	--

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective July 1, 2025, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10 ³ m ³	\$/GJ	\$/10 ³ m ³
FT Service	0.171	6.6827	-	-
IT Service	-	-	0.007	0.2736

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE
-------	------------	--

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10³m³</u>
Monthly Contract Demand Charge	1.456	56.9005
Authorized Overrun Charge	0.056	2.1885

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8707 per 10³m³.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M12**TRANSPORTATION SERVICE****APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u> <u>Fuel</u> <u>Commodity</u> <u>Ratio</u> & <u>Charge</u>	
Firm Transportation (1) (2)			
Dawn to Parkway	4.098	Monthly fuel ratios	\$/GJ
Dawn to Kirkwall	3.480	shall be in accordance	\$/GJ
Kirkwall to Parkway	0.619	with Schedule "B".	\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	5.062	Monthly fuel ratios	\$/GJ
		shall be in accordance	
		with Schedule "B".	
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	9.835	Monthly fuel ratios	\$/GJ
Dawn to Kirkwall – Maximum	9.835	shall be in accordance	\$/GJ
		with Schedule "B".	\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Notes to Transportation Charges

- The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
- A Demand Charge of \$0.082/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:	M12	TRANSPORTATION SERVICE
-------	------------	-------------------------------

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	& Commodity Charge	
Transportation Overrun			
Dawn to Parkway	Monthly fuel ratios	0.135	\$/GJ
Dawn to Kirkwall	shall be in accordance	0.114	\$/GJ
Kirkwall to Parkway	with schedule "B".	0.020	\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	0.166	\$/GJ
	shall be in accordance		
	with schedule "B".		

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

M12**TRANSPORTATION SERVICE****TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$\text{YCR} = \sum_{1}^{4} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DSFx}(\text{QT1} + \text{QT3})) + \text{F}_{\text{ST}}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DWFxQT1}) + \text{F}_{\text{WT}}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

M12

TRANSPORTATION SERVICE

TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M12**SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS****FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

Month			M12-X Westerly		
	Dawn to	Dawn to	Kirkwall to	Parkway to	Kirkwall to
	Parkway	Kirkwall	Parkway	Kirkwall, Dawn	Dawn
	Fuel Ratio	Fuel Ratio	Fuel Ratio	Fuel Ratio	Fuel Ratio
	(%)	(%)	(%)	(%)	(%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS**

Month			M12-X Westerly		
	Dawn to	Dawn to	Kirkwall to	Parkway to	Kirkwall to
	Parkway	Kirkwall	Parkway	Kirkwall, Dawn	Dawn
	Fuel Ratio	Fuel Ratio	Fuel Ratio	Fuel Ratio	Fuel Ratio
	(%)	(%)	(%)	(%)	(%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective July 1, 2025
 Implemented July 1, 2025
 OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS
-------	------------	--

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity & Charge</u>
Monthly Fixed Charge per Customer Station	\$1,047.53			
Transmission Commodity Charge	0.041			\$/GJ
Delivery Commodity Charge		0.010	0.211%	\$/GJ
Authorized Overrun Charge		0.133	0.211%	0.123 \$/GJ

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M16**STORAGE AND TRANSPORTATION SERVICES****APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station**\$1,774.00**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn**0.041 \$/GJ****Monthly Firm Demand Charge**

Per GJ of Firm Contract Demand

Customers
located East
of Dawn

Customers
located West
of Dawn

0.896**2.567 \$/GJ****Transportation Fuel**

Charges to Dawn

Commodity Rate - Utility Supplied Fuel

0.010**0.010 \$/GJ**

Fuel Ratio - Shipper Supplied Fuel

0.211%**0.211%**

Charges to the Pool

Commodity Rate - Utility Supplied Fuel

0.011**0.025 \$/GJ**

Fuel Ratio - Shipper Supplied Fuel

0.238%**0.528%****Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

RATE: M16	STORAGE AND TRANSPORTATION SERVICES
------------------	--

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	Customers located East of Dawn	Customers located West of Dawn
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.080	0.133 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.070	0.123 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.040	0.107 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.029	0.082 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	M17	TRANSPORTATION SERVICES
-------	------------	--------------------------------

APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

Dawn*
Kirkwall
Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,273.08**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr. 1 - Oct. 31	Nov. 1 - Mar. 31
Firm Transportation Charges			
Dawn to Delivery Area	5.240	0.387%	0.869% \$/GJ
Kirkwall to Delivery Area or Dawn	3.091	0.211%	0.211% \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	3.091	0.364%	0.211% \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr. 1 - Oct. 31	Nov. 1 - Mar. 31	Commodity & Charge
Dawn to Delivery Area	1.061%	1.544%	0.172 \$/GJ
Kirkwall to Delivery Area or Dawn	0.886%	0.886%	0.102 \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	1.039%	0.886%	0.102 \$/GJ

RATE:	M17	TRANSPORTATION SERVICES
-------	------------	--------------------------------

TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

C1**TRANSPORTATION SERVICES****APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

Applicable Points

(1)	(2)
Ojibway	WDA
St. Clair	NDA
Dawn*	SSMDA
Parkway	SWDA
Kirkwall	CDA
Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges	
		Fuel Ratio	
		Apr. 1 - Oct. 31	Nov. 1 - Mar. 31
Firm Transportation			
Between:			
St. Clair & Dawn	2.492	0.265%	0.330% \$/GJ
Ojibway & Dawn	2.492	0.528%	0.371% \$/GJ
Bluewater & Dawn	2.492	0.265%	0.330% \$/GJ
From:			
Parkway to Kirkwall	0.964	0.364%	0.211% \$/GJ
Parkway to Dawn	0.964	0.364%	0.211% \$/GJ
Kirkwall to Dawn	1.699	0.211%	0.211% \$/GJ
Dawn to Kirkwall	3.480	0.387%	0.869% \$/GJ
Dawn to Parkway	4.098	0.671%	1.170% \$/GJ
Kirkwall to Parkway	0.619	0.496%	0.511% \$/GJ
Firm Transportation Between Two Points within Dawn:			
Dawn to Dawn-Vector	0.034	0.410%	0.211% \$/GJ
Dawn to Dawn-TCPL	0.163	0.211%	0.423% \$/GJ
Interruptible Transportation Between Two Points within Dawn*			
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges

\$75.00

A Demand Charge of \$0.082/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:

C1**TRANSPORTATION SERVICES****OVERRUN CHARGES****Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio		&	Commodity Charge
	Apr. 1 - Oct. 31	Nov. 1 - Mar. 31		
Firm Transportation				
Between:				
St. Clair & Dawn	0.265%	0.330%	0.082	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.082	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.082	\$/GJ
From:				
Parkway to Kirkwall	0.964%	0.811%	0.134	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.134	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.056	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.114	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.135	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.020	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2025
 Implemented July 1, 2025
 OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:	A	DIRECT PURCHASE
--------	----------	------------------------

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges

Monthly Fee per pool/contract	\$126.40
-------------------------------	-----------------

Notice of Switch Letter Service Charge , per transaction	\$2.42
---	---------------

Distributor Consolidated Billing Charges

Distributor Consolidated Billing Fee, per month, per account	\$2.31
--	---------------

Invoice Vendor Adjustment (IVA) Fee, per successful transaction	\$1.46
---	---------------

Parkway Delivery Commitment Incentive (PDCI)	(if applicable)	(0.168) \$/GJ
---	-----------------	----------------------

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective July 1, 2025:

Transportation Dawn	0.9420 ¢/m³
Transportation Western	5.8071 ¢/m³

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	\$169.00 per transaction
------------------------------	---------------------------------

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER:	A	DIRECT PURCHASE
--------	----------	------------------------

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.6456 per 10³m³

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge	\$25.00 per transaction
------------------------------	--------------------------------

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	0.8292 ¢/m³
---------------------	-------------------------------

Curtailement Delivered Supply	No Charge
--------------------------------------	------------------

Make-up Gas and Suspensions	No Charge
------------------------------------	------------------

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	1.009 \$/GJ
Union North West Bundled Transportation	0.023 \$/GJ

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	0.023 \$/GJ
Union North West Bundled Transportation	0.023 \$/GJ

RIDER:	A	DIRECT PURCHASE
--------	----------	------------------------

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	1.023 \$/GJ
Union North East Bundled Transportation Service	0.023 \$/GJ

DCQ Assignment

No Charge

Incremental Supply & Suspensions

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service

0.023 \$/GJ

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:	A	DIRECT PURCHASE
--------	----------	------------------------

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) **No Charge**
For transfer of Gas to:
Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) **No Charge**

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) **No Charge**

Ex-franchise Transfers at Dawn
For transfer of Gas from:
Union South Bundled Transportation Service **0.023 \$/GJ**
Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

Discretionary Gas Supply Service (DGSS)
Gas Supply Administration Charge (in addition to supply cost) **0.057 \$/GJ**

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

RIDER:	A	DIRECT PURCHASE
--------	----------	------------------------

Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.294 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

6.000 \$/GJ

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:	A	DIRECT PURCHASE
--------	----------	------------------------

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.294 \$/GJ

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:	C	GAS COST ADJUSTMENT
--------	----------	----------------------------

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of July 1, 2025 to June 30, 2026.

RATES AND CHARGES

	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(2.2170)	0.5453	0.3178	0.3178
Rate 6	(2.2251)	0.5248	0.2973	0.2973
Rate 100	(2.2251)	0.5248	0.2973	0.2973
Rate 110	(1.4343)	0.3013	0.0738	0.0738
Rate 115	(1.3501)	0.2481	0.0206	0.0206
Rate 135	(1.3707)	0.2275	0.0000	0.0000
Rate 145	(2.1326)	0.3848	0.1573	0.1573
Rate 170	(2.1047)	0.2980	0.0705	0.0705
Rate 200	(2.3817)	0.5281	0.3006	0.3006
	<u>Union North West</u>		<u>Union North East</u>	
	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(2.1788)	0.4975	0.5226	(0.3027)
Rate 10	(2.1788)	0.4975	0.5226	(0.3027)
Rate 20	(2.1788)	0.4975	0.5226	(0.3027)
Rate 25	-	-	-	-
Rate 100	(2.6763)	-	0.8253	-
	Sales Service (¢/m³)			
<u>Union South Rate Class</u>				
Rate M1	(0.2030)			
Rate M2	(0.2030)			
Rate M4	(0.2030)			
Rate M5	(0.2030)			
Rate M7	(0.2030)			
Rate M9	(0.2030)			

RIDER:	C	GAS COST ADJUSTMENT
--------	----------	----------------------------

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Rate 1	Gas Supply Commodity Charge	(2.7623)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.3178</u>	<u>0.3178</u>	<u>0.3178</u>	<u>0.3178</u>
	Total	(2.2170)	0.5453	0.3178	0.3178
Rate 6	Gas Supply Commodity Charge	(2.7499)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2973</u>	<u>0.2973</u>	<u>0.2973</u>	<u>0.2973</u>
	Total	(2.2251)	0.5248	0.2973	0.2973
Rate 100	Gas Supply Commodity Charge	(2.7499)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2973</u>	<u>0.2973</u>	<u>0.2973</u>	<u>0.2973</u>
	Total	(2.2251)	0.5248	0.2973	0.2973
Rate 110	Gas Supply Commodity Charge	(1.7356)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0738</u>	<u>0.0738</u>	<u>0.0738</u>	<u>0.0738</u>
	Total	(1.4343)	0.3013	0.0738	0.0738
Rate 115	Gas Supply Commodity Charge	(1.5982)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0206</u>	<u>0.0206</u>	<u>0.0206</u>	<u>0.0206</u>
	Total	(1.3501)	0.2481	0.0206	0.0206
Rate 135	Gas Supply Commodity Charge	(1.5982)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.3707)	0.2275	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(2.5174)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1573</u>	<u>0.1573</u>	<u>0.1573</u>	<u>0.1573</u>
	Total	(2.1326)	0.3848	0.1573	0.1573
Rate 170	Gas Supply Commodity Charge	(2.4027)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0705</u>	<u>0.0705</u>	<u>0.0705</u>	<u>0.0705</u>
	Total	(2.1047)	0.2980	0.0705	0.0705
Rate 200	Gas Supply Commodity Charge	(2.9098)			
	Gas Supply Transportation Charge	0.2275	0.2275		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.3006</u>	<u>0.3006</u>	<u>0.3006</u>	<u>0.3006</u>
	Total	(2.3817)	0.5281	0.3006	0.3006

RIDER:

C**GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
<u>Union Rate Zones</u>					
Union North Rate Class		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Rate 01	Gas Supply Commodity Charge	(2.6763)		0.8253	
	<u>Gas Supply Transportation Charge</u>	<u>0.4975</u>	<u>0.4975</u>	<u>(0.3027)</u>	<u>(0.3027)</u>
	Total	(2.1788)	0.4975	0.5226	(0.3027)
Rate 10	Gas Supply Commodity Charge	(2.6763)		0.8253	
	<u>Gas Supply Transportation Charge</u>	<u>0.4975</u>	<u>0.4975</u>	<u>(0.3027)</u>	<u>(0.3027)</u>
	Total	(2.1788)	0.4975	0.5226	(0.3027)
Rate 20	Gas Supply Commodity Charge	(2.6763)		0.8253	
	<u>Gas Supply Transportation Charge</u>	<u>0.4975</u>	<u>0.4975</u>	<u>(0.3027)</u>	<u>(0.3027)</u>
	Total	(2.1788)	0.4975	0.5226	(0.3027)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.6763)		0.8253	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(2.6763)	-	0.8253	-
		Sales			
		Service			
Union South Rate Class		(¢/m³)			
Rate M1	Gas Supply Commodity Charge	(0.2030)			
Rate M2	Gas Supply Commodity Charge	(0.2030)			
Rate M4	Gas Supply Commodity Charge	(0.2030)			
Rate M5	Gas Supply Commodity Charge	(0.2030)			
Rate M7	Gas Supply Commodity Charge	(0.2030)			
Rate M9	Gas Supply Commodity Charge	(0.2030)			

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:	D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
--------	----------	--

APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGES

EGD Rate Zone

Rate Class	
Rate 1	- ϕ/m^3
Rate 6	- ϕ/m^3
Rate 100	- $\phi/m^3/d$
Rate 110	- $\phi/m^3/d$
Rate 115	- $\phi/m^3/d$
Rate 125	- $\phi/m^3/d$
Rate 135	- ϕ/m^3
Rate 145	- $\phi/m^3/d$
Rate 170	- $\phi/m^3/d$
Rate 200	- $\phi/m^3/d$
Rate 300	- $\phi/m^3/d$

Union Rate Zones

Union North Rate Class	
Rate 01	- ϕ/m^3
Rate 10	- ϕ/m^3
Rate 20	- $\phi/m^3/d$
Rate 25	- ϕ/m^3
Rate 100	- $\phi/m^3/d$
Union South Rate Class	
Rate M1	- ϕ/m^3
Rate M2	- ϕ/m^3
Rate M4 Firm	- $\phi/m^3/d$
Rate M4 Interruptible	- ϕ/m^3
Rate M5 Interruptible	- ϕ/m^3
Rate M7 Firm	- $\phi/m^3/d$
Rate M7 Interruptible	- ϕ/m^3
Rate M9	- $\phi/m^3/d$
Rate T1 Firm	- $\phi/m^3/d$
Rate T1 Interruptible	- ϕ/m^3
Rate T2 Firm	- $\phi/m^3/d$
Rate T2 Interruptible	- ϕ/m^3
Rate T3	- $\phi/m^3/d$

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:	E	REVENUE ADJUSTMENT
--------	----------	---------------------------

APPLICABILITY

This rider is applicable to all services below during the period of January 1, 2025 to December 31, 2025.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Rate Adjustment Rider Unit Rate (cents/m ³)
<u>Rate 1</u>	
Delivery Charges - Commodity	0.0630
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<u>Rate 6</u>	
Delivery Charges - Commodity	0.0273
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<u>Rate 100</u>	
Delivery Charge - Contract Demand	0.1295
Delivery Charge - Commodity	0.0020
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0004
<u>Rate 110</u>	
Delivery Charge - Contract Demand	0.0957
Delivery Charges - Commodity	0.0018
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<u>Rate 115</u>	
Delivery Charge - Contract Demand	0.0916
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<u>Rate 125</u>	
Delivery Charge - Contract Demand	0.0358
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	0.0202
<u>Summer</u>	
Delivery Charges - Commodity	0.0045
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

RIDER:	E	REVENUE ADJUSTMENT
--------	----------	---------------------------

Rate 145

Delivery Charge - Contract Demand	0.0306
Delivery Charges - Commodity	0.0009
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

Rate 170

Delivery Charge - Contract Demand	0.0154
Delivery Charges - Commodity	0.0004
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Rate 200

Delivery Charge - Contract Demand	0.0525
Delivery Charge - Commodity	0.0036
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Union North Rate Zone

Rate 01

Delivery Charges - Commodity	0.0653
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0057
Union North East	0.0072
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 10

Delivery Charges - Commodity	0.0218
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0046
Union North East	0.0054
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 20

Delivery Charges - Contract Demand	0.0780
Delivery Charges - Commodity	0.0017
Gas Supply Demand Charge	
Union North West	0.0189
Union North East	0.0140
Gas Supply Transportation Charge	
Union North West	(0.0002)
Union North East	(0.0004)

RIDER:	E	REVENUE ADJUSTMENT
--------	----------	---------------------------

Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007
Bundled (T-Service) Storage Demand (\$/GJ)	0.027

Rate 25

Delivery Charge - Commodity (average)	0.0113
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 100

Delivery Charge - Contract Demand	0.0595
Delivery Charge - Commodity	0.0008

Union South Rate Zone

Rate M1

Delivery Charges - Commodity	0.0490
Storage Charge	0.0028
Gas Supply Commodity Charge	(0.0002)

Rate M2

Delivery Charges - Commodity	0.0170
Storage Charge	0.0027
Gas Supply Commodity Charge	(0.0002)

Rate M4

Delivery Charges - Contract Demand	0.1368
Delivery Charges - Commodity	0.0047
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	(0.0001)

Rate M5

Delivery Charge - Contract Demand	0.1028
Delivery Charges - Commodity	0.0095
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	0.0003

Rate M7

Delivery Charge - Contract Demand	0.1002
Delivery Charge - Commodity	0.0005
Interruptible Delivery Charge Commodity (average)	0.0069
Gas Supply Commodity Charge	(0.0002)

Rate M9

Delivery Charge - Contract Demand	0.0870
Delivery Charge - Commodity	0.0005
Gas Supply Commodity Charge	(0.0002)

RIDER:	E	REVENUE ADJUSTMENT
--------	----------	---------------------------

Rate T1

Transportation Demand	0.1211
Transportation Commodity	0.0005
Interruptible Delivery Commodity (Avg Price)	0.0062
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.0050
Storage Commodity (\$/GJ)	-

Rate T2

Transportation Demand	0.0675
Transportation Commodity	0.0001
Interruptible Delivery Commodity (Avg Price)	0.0085
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

Rate T3

Transportation Demand	0.0688
Transportation Commodity	0.0004
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	-
--------------	---

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:

G**SERVICE CHARGES****APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

Rate
(excluding HST)

New Account \$ 25.83 per new account
Establishing a new Customer account and activating billing information.

Non-Sufficient Funds \$ 20.00 per occurrence
Recovers the amount charged from the financial institution.

Construction Heat Activation \$ 124.00 per occurrence
For the temporary use of Gas for buildings under construction before a building is occupied.

Safety Inspection \$ 124.00 per premise
To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.

Meter Unlock \$ 124.00 per occurrence
For turning the meter on after deactivation to reconnect the Customer to Gas service.

Meter Dispute Test \$ 103.33 per occurrence
When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.

Extra Length Charge (ELC) \$ 164.29 per metre beyond 20 metres
New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)

Damage Cost Recovery Charges (2)

Emergency Crew Response \$ 299.66 per damage
Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.

Damage Investigation \$ 568.32 per damage
Dispatching resources to analyze damage and determine the root cause.

Loss of Containment (Gas Loss) Varies based on duration and pipe size
Recovers the value of Gas fugitive emissions lost to the atmosphere.

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

Rate
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 183.93 per hour
Overtime Labour	\$ 230.43 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES**System Expansion Surcharge (SES)****23.0000 ¢/m³****Temporary Connection Surcharge (TCS)****23.0000 ¢/m³**

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS**Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER:	I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
--------	---	---

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER: J	CARBON CHARGES
----------	----------------

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	0.0000	0.0123
Rate 6	0.0000	0.0123
Rate 100	0.0000	0.0123
Rate 110	0.0000	0.0123
Rate 115	0.0000	0.0123
Rate 125	0.0000	0.0123
Rate 135	0.0000	0.0123
Rate 145	0.0000	0.0123
Rate 170	0.0000	0.0123
Rate 200	0.0000	0.0123
Rate 300	0.0000	0.0123
Rate 315	0.0000	0.0123
Rate 316	0.0000	0.0123
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0123
Rate 332	0.0000	0.0123

RIDER: J	CARBON CHARGES
-----------------	-----------------------

	Federal Carbon Charge (if applicable) <u>¢/m³</u>	Facility Carbon Charge <u>¢/m³</u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0123
Rate 10	0.0000	0.0123
Rate 20	0.0000	0.0123
Rate 25	0.0000	0.0123
Rate 100	0.0000	0.0123
Union South Rate Class		
Rate M1	0.0000	0.0123
Rate M2	0.0000	0.0123
Rate M4	0.0000	0.0123
Rate M5	0.0000	0.0123
Rate M7	0.0000	0.0123
Rate M9	0.0000	0.0123
Rate T1	0.0000	0.0123
Rate T2	0.0000	0.0123
Rate T3	0.0000	0.0123
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.003
Rate M13	0.0000	0.003
Rate M16	0.0000	0.003
Rate M17	0.0000	0.003
Rate C1	0.0000	0.003

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:	K	BILL 32 AND ONTARIO REGULATION 24/19
--------	----------	---

APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

	Monthly Charge Per Customer \$	
<u>EGD Rate Zone</u>		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
Rate M4	1.00	Billed annually
Rate M7	1.00	Billed annually

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:

L

VOLUNTARY RNG PROGRAM**APPLICABILITY**

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective July 1, 2025
 Implemented July 1, 2025
 OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:

M**HYDROGEN GAS****APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES**Hydrogen Gas Rider for Customers in the Blended Gas Area**

Rate 1: A credit of 15.00 per year per Point of Consumption

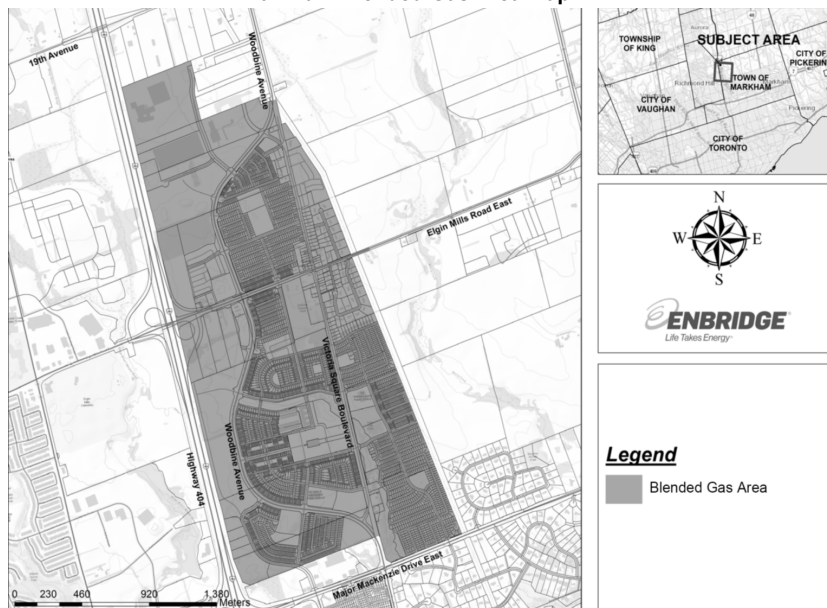
Rate 6: A credit of 126.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map

Effective July 1, 2025
 Implemented July 1, 2025
 OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:	O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT
--------	----------	--

APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m ³	Rate ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	-	
Delivery Commodity Charge	(0.0002)	
Gas Commodity Price Adjustment		(0.2895)
Union South Rate Class		
Rate M4		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0205)	
Rate M5		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0205)	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0055)	
Seasonal Delivery Commodity Charge	(0.0055)	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	-	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	-	

Effective July 1, 2025
Implemented July 1, 2025
OEB Order EB-2025-0165

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m ³ (a)
<u>Gas Supply Administration Charge</u>			
	Union Rate Zone		
1	EB-2022-0200 Gas Supply Admin Charge (1)	0.2141	
2	Forecast Sales Volumes (10 ³ m ³) (2)	5,000,631	
3	EB-2022-0200 Gas Supply Administration Costs	10,706	
4	Deficiency Escalation (%) (3)	0.31%	
5	Adjusted 2024 Gas Supply Admin Costs	10,740	
6	2025 Price Cap Index (%) (4)	3.33%	
7	2025 Gas Supply Admin Costs	11,098	
8	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2219	0.2219
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
	Rate 125 Transportation Fuel Ratio		
9	EB-2022-0200 Transportation Fuel Ratio	1.098%	
10	2025 Rate Change (5)	0.000%	
11	2025 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
	Rate T1 Transportation Fuel Ratio		
12	EB-2022-0200 Transportation Fuel Ratio	0.419%	
13	2025 Rate Change (5)	0.000%	
14	2025 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
	Rate T2 Transportation Fuel Ratio		
15	EB-2022-0200 Transportation Fuel Ratio	0.364%	
16	2025 Rate Change (5)	0.000%	
17	2025 Rate T2 Transportation Fuel Ratio	0.364%	0.364%
	Rate T3 Transportation Fuel Ratio		
18	EB-2022-0200 Transportation Fuel Ratio	0.481%	
19	2025 Rate Change (5)	0.000%	
20	2025 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
	Rate 315 and Rate 316 Storage Fuel Ratio		
21	EB-2022-0200 Fuel Ratio	0.348%	
22	2025 Rate Change (5)	0.000%	
23	2025 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
	T1, T2 and T3 Storage Fuel Ratio		
24	EB-2022-0200 Transportation Fuel Ratio	0.496%	
25	2025 Rate Change (5)	0.000%	
26	2025 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
27	UFG Volume 10 ³ m ³	161,685	
28	July 1, 2025 Weighted Average Reference Price (\$/10 ³ m ³) (6)	\$ 184.645	
29	2024 UFG Costs (\$000s)	\$ 29,854.3	
30	2024 Delivery Volumes 10 ³ m ³	11,868,877	
31	Distribution Loss Unit Rate cents/m ³ (line 31 / line 32 x 100)	0.2515	
Rate 110 Minimum Bill Charge			
32	Delivery Commodity Charge (Tier 1)	1.0108	
33	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.2422	
34	Less: Distribution Loss Unit Rate (line 33)	(0.2515)	
35	Rate 110 Minimum Bill Charge	7.0015	7.0015
Rate 115 Minimum Bill Charge			
36	Delivery Commodity Charge (Tier 1)	0.5529	
37	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.9580	
38	Less: Distribution Loss Unit Rate (line 33)	(0.2515)	
39	Rate 115 Minimum Bill Charge	6.2594	6.2594
Rate 135 Minimum Bill Charge			
40	Delivery Commodity Charge (Average Tier 1)	7.5525	
41	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.8071	
42	Less: Distribution Loss Unit Rate (line 33)	(0.2515)	
43	Rate 135 Minimum Bill Charge	13.1080	13.1080
Rate 145 Minimum Bill Charge			
44	Delivery Commodity Charge (Tier 1)	2.0820	
45	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.7658	
46	Less: Distribution Loss Unit Rate (line 33)	(0.2515)	
47	Rate 145 Minimum Bill Charge	8.5963	8.5963
Rate 170 Minimum Bill Charge			
48	Delivery Commodity Charge (Tier 1)	0.4422	
49	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.2286	
50	Less: Distribution Loss Unit Rate (line 33)	(0.2515)	
51	Rate 170 Minimum Bill Charge	6.4193	6.4193
Rate 200 Minimum Bill Charge			
52	Delivery Commodity Charge	1.3697	
53	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.7538	
54	Less: Distribution Loss Unit Rate (line 33)	(0.2515)	
55	Rate 200 Minimum Bill Charge	8.8720	8.8720

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Minimum Bill Charges (Continued)</u>			
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
56	Delivery Commodity Charge (Tier 1)	2.1400	
57	Gas Supply Admin Charge (line 6)	0.2219	
58	Minimum Annual Delivery Commodity Charge	2.3619	2.3619
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
59	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	4.5972	
60	Gas Supply Admin Charge (line 6)	0.2219	
61	Minimum Annual Delivery Commodity Charge	4.8191	4.8191
<u>Maximum Charges</u>			
	Rate 25 Interruptible		
62	Average Rate 10 Delivery Charge	8.1206	
63	Percent of Average Rate 10 Delivery Charge	90%	
64	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 64 x line 65)	7.3085	7.3085
	Rate M7 Interruptible		
65	Firm Demand Commoditized at 22.86%	5.5608	
66	Firm Delivery Commodity Charge	0.4295	
67	Rate M7 Maximum Interruptible Charge	5.9903	5.9903
	Rate M7 Seasonal		
68	Current Approved Maximum	5.7517	
69	Rate M7 Interruptible/Seasonal Average Rate Change	(0.0055)	
70	Rate M7 Maximum Seasonal Charge	5.7462	5.7462
	Rate T1 Interruptible		
71	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.9903	
72	Rate T1 Maximum Interruptible Charge	5.9903	5.9903
	Rate T2 Interruptible		
73	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.9903	
74	Rate T2 Maximum Interruptible Charge	5.9903	5.9903

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Authorized Oerrun Charges</u>			
	Rate 125 Authorized Oerrun Charge		
75	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.4023	
76	Rate 125 Authorized Oerrun Charge	0.4023	0.4023
	Rate 135 - Seasonal Oerrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
77	Gas Supply Western Transportation Charge x 2	33.0188	33.0188
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
78	Gas Supply Western Transportation Charge x 5	82.5470	82.5470
	R20/100 Authorized Storage Oerrun		
79	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.597	
80	Storage Commodity Charge	0.248	
81	R20/100 Authorized Storage Oerrun Charge (\$/GJ)	0.845	0.845
	Rate M4 Firm Authorized Oerrun Charge		
82	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.5038	
83	Firm Delivery Commodity Charge (Tier 1)	2.1400	
84	Rate M4 Authorized Oerrun Charge	4.6438	4.6438
	Rate M9 Authorized Oerrun Charge		
85	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.9664	
86	Delivery Commodity Charge	0.3249	
87	Rate M9 Authorized Oerrun Charge	1.2913	1.2913
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Oerrun Charge		
88	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.064	
89	Storage Commodity Charge	0.012	
90	Rate T1/T2/T3 Authorized Injection/Withdrawal Oerrun Charge (\$/GJ)	0.076	0.076
	Rate T1 Firm Authorized Transportation Oerrun Charge		
91	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.5088	
92	Transportation Commodity Charge	0.1751	
93	Rate T1 Firm Authorized Transportation Oerrun Charge	1.6839	1.6839
	Rate T2 Firm Authorized Transportation Oerrun Charge		
94	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.1479	
95	Transportation Commodity Charge	0.0418	
96	Rate T2 Firm Authorized Transportation Oerrun Charge	1.1897	1.1897
	Rate T3 Firm Authorized Transportation Oerrun Charge		
97	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.7374	
98	Transportation Commodity Charge	0.1234	
99	Rate T3 Firm Authorized Transportation Oerrun Charge	0.8608	0.8608

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Unauthorized Overrun Charges</u>			
100	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%)		<u>10.9628</u>
Rates M4, M5, M7 Unauthorized Delivery Overrun			
101	Rate M1 Delivery Charge (Tier 1) + Storage Charge	7.6704	<u>7.6704</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
102	Rate M1 Delivery Charge (Tier 1) + Storage Charge	7.6704	
103	Heat Value Conversion (GJ/10 ³ m ³) (8)	<u>39.02</u>	
104	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line102 / line 103 x 10)	<u>1.966</u>	<u>1.966</u>
Rate T3 Unauthorized Injections/Withdrawals			
105	Historical Rate (cents/m ³)	36.0000	
106	Heat Value Conversion (GJ/10 ³ m ³) (8)	<u>39.02</u>	
107	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 105 / line 106 x 10)	<u>9.226</u>	<u>9.226</u>
Unauthorized Overrun Non-Compliance			
108	Historical Rate (\$/GJ)	60.000	
109	Heat Value Conversion (GJ/10 ³ m ³) (8)	<u>39.02</u>	
110	Unauthorized Overrun Non-Compliance (cents/m3) (line 108 x line 109 / 10)	<u>234.1200</u>	<u>234.1200</u>
<u>Rate T1, Rate T2 & Rate T3 Annual Firm Injection/Withdrawal Right</u>			
111	Customer provides deliverability Inventory Rate	1.580	
Inventory Carrying Costs			
112	Space	75,177,124	
113	Inventory Percentage	<u>20%</u>	
114	Inventory (line 112 x line 113)	<u>15,035,425</u>	
115	Weighted Average Reference Price (\$/GJ) (6)	4.725	
116	ICC %	<u>8.17%</u>	
117	Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000)	<u>5,804</u>	
118	Deliverability Demand Allocation Units	1,332,764	
119	Line 117 / line 118 x 1000 / 12	0.363	
120	Utility provides deliverability Inventory as per EB-2024-0093 (line 111 + line 119)	<u>1.943</u>	<u>1.943</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m ³ (a)	cents/m ³ (b)
<u>Commissioning and Decommissioning Charges</u>			
	<u>Rate 20 - at 50% Load Factor</u>	Union North West	Union North East
	Delivery Commissioning and Decommissioning Charge		
121	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.4350	2.4350
122	Delivery Commodity Charge (Tier 1)	0.7802	0.7802
123	Delivery Commissioning and Decommissioning Charge	<u>3.2152</u>	<u>3.2152</u>
	Gas Supply Commissioning and Decommissioning Charge		
124	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1674	2.5707
125	Gas Supply Transportation Charge	1.8570	1.3404
126	Gas Supply Transportation - Gas Cost Adjustment	0.4975	(0.3027)
127	Line 125 + Line 126 x (4/5)	1.8836	0.8302
128	Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127)	<u>4.0510</u>	<u>3.4009</u>
129	Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128)	<u>7.2662</u>	<u>6.6161</u>
	<u>Rate 100 - at 70% Load Factor</u>		
	Delivery Commissioning and Decommissioning Charge		
130	Delivery Demand Charge - Commoditized at 70% Load Factor	1.0062	1.0062
131	Delivery Commodity Charge	0.3074	0.3074
132	Delivery Commissioning and Decommissioning Charge	<u>1.3136</u>	<u>1.3136</u>
	Gas Supply Commissioning and Decommissioning Charge		
133	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.5004	4.1833
134	Gas Supply Transportation Charge	0.8172	1.6147
135	Line 133 + Line 134 x (3/7)	1.4218	2.4849
136	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	<u>3.9222</u>	<u>6.6682</u>
137	Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136)	<u>5.2359</u>	<u>7.9818</u>
	<u>Rate M7 - at 22.86% Load Factor</u>		
138	Delivery Demand Charge - Commoditized at 22.86% Load Factor	5.5608	
139	Delivery Commodity Charge	0.4295	
140	Rate M7 Delivery Commissioning and Decommissioning Charge	<u>5.9903</u>	<u>5.9903</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		\$/GJ (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>			
	From: South BT To: South BT / T1 / T2 / T3; or		
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
141	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
142	Weighted Average Reference Price (\$/GJ) (6)	4.725	
143	Storage Withdrawal Charge (line 141 x line 142)	0.023	0.023
From: North West BT To: South BT / T1 / T2 / T3 / North East BT			
144	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
145	Weighted Average Reference Price (\$/GJ) (6)	4.725	
146	Storage Withdrawal Charge (line 144 x line 145)	0.023	
147	Empress-Union Parkway Belt 100% LF Toll	0.985	
148	Total (line 146 + line 147)	1.009	1.009

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		\$/GJ (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ) (continued)</u>			
From: North West BT To: Ex-Franchise			
149	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
150	Weighted Average Reference Price (\$/GJ) (6)	4.725	
151	Storage Withdrawal Charge (line 151 x line 152)	0.023	
152	Rate M12 Parkway to Dawn Fuel Ratio (9)	0.300%	
153	Weighted Average Reference Price (\$/GJ) (6)	4.725	
154	Parkway to Dawn Commodity (line 154 x line 155)	0.014	
155	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	0.985	
156	Total (line 153 + line 156 + line 157)	1.023	1.023
<u>Failure to Deliver</u>			
157	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	7.6704	
158	Rate M1 Facility Carbon Charge	0.0123	
159	Failure to Deliver Adjustment	5.1708	
160	Failure to Deliver Charge (cents/m ³)	12.8535	
161	Heat Value Conversion (GJ/10 ³ m ³) (8)	39.02	
162	Failure to Deliver Charge (\$/GJ) (line 160 / line 161 x 10)	3.294	3.294
<u>Parkway Delivery Commitment Incentive ("PDCI")</u>			
163	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.135	
164	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (10)	0.030	
165	Rate M12 Dawn to Parkway Facility Carbon Charge	0.003	
166	Total (line 163 + line 164 + line 165) x (-1)	(0.168)	(0.168)

Notes:

- (1) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, column (a), line 6.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 9, column (a), line 16.
- (4) EB-2024-0111, Rate Order, Overview, Table 5, line 4.
- (5) There are no 2024 Phase 2 deficiency or 2025 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (6) Weighted average reference price of \$184.645/103m³ and \$4.725/GJ based on October 2024 QRAM as per EB-2025-0165, Exhibit C, Tab 1, Schedule 6, Line 19, column (d) and column (e) respectively
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) EB-2025-0165, Exhibit E, Tab 2, Schedule 1, note (1).
- (9) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (10) EB-2025-0165, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Oct. 1, 2024 QRAM Dawn Reference WACOG.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zones

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0165 - Proposed July 1, 2025			Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Total Bill Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 1 - Small Customer</u>	Annual Volume 2,400m ³					
1	Monthly Customer Charge (2)	321	\$ 26.74	321	\$ 26.74	-	-
2	Delivery Charges (3)	307	12.7799	290	12.0760	(17)	-5.5%
3	Gas Supply Transportation	178	7.3963	139	5.8071	(38)	-21.5%
4	Gas Supply Commodity	259	10.8077	313	13.0359	53	20.6%
5	Total Bill - Sales Service	1,064	44.3539	1,063	44.2890	(2)	-0.1%
6	Bundled Direct Purchase Impact WTS	805	33.5462	750	31.2531	(55)	-6.8%
7	Bundled Direct Purchase Impact DTS	650	27.0919	633	26.3880	(17)	-2.6%
	<u>Rate 1 - Large Customer</u>	Annual Volume 5,048m ³					
8	Monthly Customer Charge (2)	321	\$ 26.74	321	\$ 26.74	-	-
9	Delivery Charges (3)	632	12.5187	596	11.8148	(36)	-5.6%
10	Gas Supply Transportation	373	7.3963	293	5.8071	(80)	-21.5%
11	Gas Supply Commodity	546	10.8077	658	13.0359	112	20.6%
12	Total Bill - Sales Service	1,872	37.0793	1,868	37.0144	(3)	-0.2%
13	Bundled Direct Purchase Impact WTS	1,326	26.2716	1,210	23.9785	(116)	-8.7%
14	Bundled Direct Purchase Impact DTS	1,000	19.8173	965	19.1134	(36)	-3.6%
	<u>Rate 6 - Small Customer</u>	Annual Volume 5,048m ³					
15	Monthly Customer Charge (2)	990	\$ 82.51	990	\$ 82.51	-	-
16	Delivery Charges (3)	686	13.5912	654	12.9502	(32)	-4.7%
17	Gas Supply Transportation	373	7.3963	293	5.8071	(80)	-21.5%
18	Gas Supply Commodity	547	10.8326	659	13.0608	112	20.6%
19	Total Bill - Sales Service	2,596	51.4342	2,596	51.4322	(0)	0.0%
20	Bundled Direct Purchase Impact WTS	2,050	40.6016	1,937	38.3714	(113)	-5.5%
21	Bundled Direct Purchase Impact DTS	1,724	34.1473	1,691	33.5063	(32)	-1.9%
	<u>Rate 6 - Average Customer</u>	Annual Volume 22,606m ³					
22	Monthly Customer Charge (2)	990	\$ 82.51	990	\$ 82.51	-	-
23	Delivery Charges (3)	2,532	11.1992	2,387	10.5582	(145)	-5.7%
24	Gas Supply Transportation	1,672	7.3963	1,313	5.8071	(359)	-21.5%
25	Gas Supply Commodity	2,449	10.8326	2,953	13.0608	504	20.6%
26	Total Bill - Sales Service	7,643	33.8080	7,642	33.8060	(0)	0.0%
27	Bundled Direct Purchase Impact WTS	5,194	22.9754	4,690	20.7452	(504)	-9.7%
28	Bundled Direct Purchase Impact DTS	3,735	16.5211	3,590	15.8801	(145)	-3.9%
	<u>Rate 6 - Large Customer</u>	Annual Volume 339,124m ³					
29	Monthly Customer Charge (2)	990	\$ 82.51	990	\$ 82.51	-	-
30	Delivery Charges (3)	28,515	8.4085	26,341	7.7675	(2,174)	-7.6%
31	Gas Supply Transportation	25,083	7.3963	19,693	5.8071	(5,389)	-21.5%
32	Gas Supply Commodity	36,736	10.8326	44,292	13.0608	7,556	20.6%
33	Total Bill - Sales Service	91,324	26.9294	91,317	26.9274	(7)	0.0%
34	Bundled Direct Purchase Impact WTS	54,588	16.0968	47,025	13.8666	(7,563)	-13.9%
35	Bundled Direct Purchase Impact DTS	32,700	9.6425	30,526	9.0015	(2,174)	-6.6%
	<u>Rate 100 - Small Customer</u>	Annual Volume 339,188m ³					
36	Monthly Customer Charge (2)	1,717	\$ 143.08	1,717	\$ 143.08	-	-
37	Delivery Charges (3)	27,184	8.0145	25,020	7.3765	(2,164)	-8.0%
38	Gas Supply Transportation	25,087	7.3963	19,697	5.8071	(5,390)	-21.5%
39	Gas Supply Commodity	36,743	10.8326	44,301	13.0608	7,558	20.6%
40	Total Bill - Sales Service	90,732	26.7496	90,735	26.7506	3	0.0%
41	Bundled Direct Purchase Impact WTS	53,989	15.9170	46,434	13.6898	(7,554)	-14.0%
42	Bundled Direct Purchase Impact DTS	32,096	9.4627	29,932	8.8247	(2,164)	-6.7%
	<u>Rate 100 - Large Customer</u>	Annual Volume 1,500,000m ³					
43	Monthly Customer Charge (2)	1,717	\$ 143.08	1,717	\$ 143.08	-	-
44	Delivery Charges (3)	205,369	13.6912	195,799	13.0532	(9,570)	-4.7%
45	Gas Supply Transportation	110,945	7.3963	87,107	5.8071	(23,838)	-21.5%
46	Gas Supply Commodity	162,489	10.8326	195,912	13.0608	33,423	20.6%
47	Total Bill - Sales Service	480,519	32.0346	480,534	32.0356	15	0.0%
48	Bundled Direct Purchase Impact WTS	318,030	21.2020	284,622	18.9748	(33,408)	-10.5%
49	Bundled Direct Purchase Impact DTS	221,216	14.7477	211,646	14.1097	(9,570)	-4.3%
	<u>Rate 100 - Average Customer</u>	Annual Volume 598,567m ³					
50	Monthly Customer Charge (2)	1,717	\$ 143.08	1,717	\$ 143.08	-	-
51	Delivery Charges (3)	97,335	16.2613	93,516	15.6233	(3,819)	-3.9%
52	Gas Supply Transportation	44,272	7.3963	34,759	5.8071	(9,512)	-21.5%
53	Gas Supply Commodity	64,840	10.8326	78,178	13.0608	13,337	20.6%
54	Total Bill - Sales Service	208,164	34.7771	208,170	34.7781	6	0.0%
55	Bundled Direct Purchase Impact WTS	143,324	23.9445	129,992	21.7173	(13,331)	-9.3%
56	Bundled Direct Purchase Impact DTS	104,690	17.4902	100,872	16.8522	(3,819)	-3.6%

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zones

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0165 - Proposed July 1, 2025		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Total Bill Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 110 - Small Customer</u>	Annual Volume 598,568m ³					
57	Monthly Customer Charge (2)	8,220	\$ 684.99	8,220	\$ 684.99	-	-
58	Delivery Charges (3)	20,591	3.4401	19,722	3.2949	(869)	-4.2%
59	Gas Supply Transportation	44,272	7.3963	34,759	5.8071	(9,512)	-21.5%
60	Gas Supply Commodity	64,450	10.7673	77,787	12.9955	13,337	20.7%
61	Total Bill - Sales Service	137,533	22.9769	140,488	23.4707	2,956	2.1%
62	Bundled Direct Purchase Impact WTS	73,083	12.2096	62,701	10.4752	(10,382)	-14.2%
63	Bundled Direct Purchase Impact DTS	34,450	5.7553	33,581	5.6101	(869)	-2.5%
	<u>Rate 110 - Average Customer</u>	Annual Volume 9,976,120m ³					
64	Monthly Customer Charge (2)	8,220	\$ 684.99	8,220	\$ 684.99	-	-
65	Delivery Charges (3)	281,561	2.8223	267,075	2.6771	(14,485)	-5.1%
66	Gas Supply Transportation	737,864	7.3963	579,323	5.8071	(158,540)	-21.5%
67	Gas Supply Commodity	1,074,159	10.7673	1,296,447	12.9955	222,288	20.7%
68	Total Bill - Sales Service	2,101,803	21.0683	2,151,065	21.5621	49,262	2.3%
69	Bundled Direct Purchase Impact WTS	1,027,644	10.3010	854,618	8.5666	(173,026)	-16.8%
70	Bundled Direct Purchase Impact DTS	383,756	3.8467	369,270	3.7015	(14,485)	-3.8%
	<u>Rate 110 - Large Customer</u>	Annual Volume 9,976,121m ³					
71	Monthly Customer Charge (2)	8,220	\$ 684.99	8,220	\$ 684.99	-	-
72	Delivery Charges (3)	338,596	3.3941	324,111	3.2489	(14,485)	-4.3%
73	Gas Supply Transportation	737,864	7.3963	579,323	5.8071	(158,541)	-21.5%
74	Gas Supply Commodity	1,074,159	10.7673	1,296,447	12.9955	222,288	20.7%
75	Total Bill - Sales Service	2,158,839	21.6401	2,208,101	22.1339	49,262	2.3%
76	Bundled Direct Purchase Impact WTS	1,084,680	10.8728	911,654	9.1384	(173,026)	-16.0%
77	Bundled Direct Purchase Impact DTS	440,791	4.4185	426,306	4.2733	(14,485)	-3.3%
	<u>Rate 115 - Small Customer</u>	Annual Volume 4,471,609m ³					
81	Monthly Customer Charge (2)	8,712	\$ 726.04	8,712	\$ 726.04	-	-
82	Delivery Charges (3)	90,162	2.0163	87,891	1.9655	(2,272)	-2.5%
83	Gas Supply Transportation	330,734	7.3963	259,671	5.8071	(71,063)	-21.5%
84	Gas Supply Commodity	481,472	10.7673	581,108	12.9955	99,636	20.7%
85	Total Bill - Sales Service	911,080	20.3748	937,382	20.9630	26,302	2.9%
86	Bundled Direct Purchase Impact WTS	429,608	9.6075	356,274	7.9675	(73,334)	-17.1%
87	Bundled Direct Purchase Impact DTS	140,997	3.1532	138,726	3.1024	(2,272)	-1.6%
	<u>Rate 115 - Large Customer</u>	Annual Volume 69,832,850m ³					
88	Monthly Customer Charge (2)	8,712	\$ 726.04	8,712	\$ 726.04	-	-
89	Delivery Charges (3)	1,341,857	1.9215	1,306,382	1.8707	(35,475)	-2.6%
90	Gas Supply Transportation	5,165,047	7.3963	4,055,263	5.8071	(1,109,784)	-21.5%
91	Gas Supply Commodity	7,519,112	10.7673	9,075,128	12.9955	1,556,016	20.7%
92	Total Bill - Sales Service	14,034,729	20.0976	14,445,486	20.6858	410,757	2.9%
93	Bundled Direct Purchase Impact WTS	6,515,616	9.3303	5,370,358	7.6903	(1,145,259)	-17.6%
94	Bundled Direct Purchase Impact DTS	2,008,395	2.8760	1,972,920	2.8252	(35,475)	-1.8%
	<u>Rate 125 - Average Customer</u>	Annual Volume 206,000,000m ³					
95	Monthly Customer Charge (2)	6,999	\$ 583.25	6,999	\$ 583.25	-	-
96	Delivery Charges (3)	3,441,814	1.6708	3,431,720	1.6659	(10,094)	-0.3%
97	Gas Supply Commodity	22,180,638	10.7673	26,770,730	12.9955	4,590,092	20.7%
98	Total Bill - Sales Service	25,629,451	12.4415	30,209,449	14.6648	4,579,998	17.9%
99	Bundled Direct Purchase	3,441,814	1.6708	3,431,720	1.6659	(10,094)	-0.3%
	<u>Rate 135 - Average Customer</u>	Annual Volume 598,567m ³					
100	Monthly Customer Charge (2)	1,620	\$ 135.02	1,620	\$ 135.02	-	-
101	Delivery Charges (3)	21,195	3.5410	21,135	3.5309	(60)	-0.3%
102	Gas Supply Transportation (4)	39,221	6.5525	29,708	4.9633	(9,512)	-24.3%
103	Gas Supply Commodity	64,474	10.7714	77,811	12.9996	13,337	20.7%
104	Total Bill - Sales Service	126,511	21.1356	130,275	21.7645	3,764	3.0%
105	Bundled Direct Purchase Impact WTS	62,037	10.3642	52,464	8.7649	(9,573)	-15.4%
106	Bundled Direct Purchase Impact DTS	23,403	3.9099	23,343	3.8998	(60)	-0.3%
	<u>Rate 145 - Small Customer</u>	Annual Volume 339,188m ³					
107	Monthly Customer Charge (2)	1,735	\$ 144.62	1,735	\$ 144.62	-	-
108	Delivery Charges (3)	15,600	4.5991	14,588	4.3009	(1,011)	-6.5%
109	Gas Supply Transportation (4)	23,229	6.8484	17,838	5.2592	(5,390)	-23.2%
110	Gas Supply Commodity	36,535	10.7714	44,093	12.9996	7,558	20.7%
111	Total Bill - Sales Service	77,099	22.7305	78,255	23.0713	1,156	1.5%
112	Bundled Direct Purchase Impact WTS	40,564	11.9591	34,162	10.0717	(6,402)	-15.8%
113	Bundled Direct Purchase Impact DTS	18,672	5.5048	17,660	5.2066	(1,011)	-5.4%

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zones

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0165 - Proposed July 1, 2025		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Total Bill Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 145 - Large Customer</u>	Annual Volume 598,567m ³					
114	Monthly Customer Charge (2)	1,735	\$ 144.62	1,735	\$ 144.62	-	-
115	Delivery Charges (3)	26,407	4.4118	24,623	4.1136	(1,785)	-6.8%
116	Gas Supply Transportation (4)	40,992	6.8484	31,480	5.2592	(9,512)	-23.2%
117	Gas Supply Commodity	64,474	10.7714	77,811	12.9996	13,337	20.7%
118	Total Bill - Sales Service	133,609	22.3215	135,649	22.6623	2,040	1.5%
119	Bundled Direct Purchase Impact WTS	69,135	11.5501	57,838	9.6627	(11,297)	-16.3%
120	Bundled Direct Purchase Impact DTS	30,502	5.0958	28,717	4.7976	(1,785)	-5.9%
	<u>Rate 170 - Small Customer</u>	Annual Volume 9,976,120m ³					
121	Monthly Customer Charge (2)	3,915	\$ 326.26	3,915	\$ 326.26	-	-
122	Delivery Charges (3)	125,077	1.2538	111,201	1.1147	(13,877)	-11.1%
123	Gas Supply Transportation (4)	617,604	6.1908	459,063	4.6016	(158,540)	-25.7%
124	Gas Supply Commodity	1,074,159	10.7673	1,296,447	12.9955	222,288	20.7%
125	Total Bill - Sales Service	1,820,755	18.2511	1,870,626	18.7510	49,871	2.7%
126	Bundled Direct Purchase Impact WTS	746,596	7.4838	574,179	5.7555	(172,417)	-23.1%
127	Bundled Direct Purchase Impact DTS	102,707	1.0295	88,831	0.8904	(13,877)	-13.5%
	<u>Rate 170 - Average Customer</u>	Annual Volume 9,976,121m ³					
128	Monthly Customer Charge (2)	3,915	\$ 326.26	3,915	\$ 326.26	-	-
129	Delivery Charges (3)	136,493	1.3682	122,616	1.2291	(13,877)	-10.2%
130	Gas Supply Transportation (4)	617,604	6.1908	459,063	4.6016	(158,541)	-25.7%
131	Gas Supply Commodity	1,074,159	10.7673	1,296,447	12.9955	222,288	20.7%
132	Total Bill - Sales Service	1,832,171	18.3656	1,882,041	18.8655	49,871	2.7%
133	Bundled Direct Purchase Impact WTS	758,012	7.5983	585,594	5.8700	(172,417)	-22.7%
134	Bundled Direct Purchase Impact DTS	114,123	1.1440	100,246	1.0049	(13,877)	-12.2%
	<u>Rate 170 - Large Customer</u>	Annual Volume 69,832,850m ³					
135	Monthly Customer Charge (2)	3,915	\$ 326.26	3,915	\$ 326.26	-	-
136	Delivery Charges (3)	875,671	1.2540	778,533	1.1149	(97,137)	-11.1%
137	Gas Supply Transportation (4)	4,323,226	6.1908	3,213,443	4.6016	(1,109,784)	-25.7%
138	Gas Supply Commodity	7,519,112	10.7673	9,075,128	12.9955	1,556,016	20.7%
139	Total Bill - Sales Service	12,721,925	18.2177	13,071,019	18.7176	349,094	2.7%
140	Bundled Direct Purchase Impact WTS	5,202,812	7.4504	3,995,891	5.7221	(1,206,921)	-23.2%
141	Bundled Direct Purchase Impact DTS	695,591	0.9961	598,453	0.8570	(97,137)	-14.0%
	<u>Rate 200 - Average Customer (5)</u>	Annual Volume 140,305,600m ³					
142	Monthly Customer Charge (2)	24,000	\$ 2,000.00	24,000	\$ 2,000.00	-	-
143	Delivery Charges (3)	8,178,520	5.8291	7,328,128	5.2230	(850,392)	-10.4%
144	Gas Supply Transportation (4)	10,116,910	7.2106	7,887,174	5.6214	(2,229,737)	-22.0%
145	Gas Supply Commodity	15,106,844	10.7671	18,233,134	12.9953	3,126,289	20.7%
146	Total Bill - Sales Service	33,426,275	23.8239	33,472,436	23.8568	46,161	0.1%
147	Bundled Direct Purchase Impact WTS	18,319,431	13.0568	15,239,302	10.8615	(3,080,129)	-16.8%
148	Bundled Direct Purchase Impact DTS	9,263,687	6.6025	8,413,294	5.9964	(850,392)	-9.2%

Notes:
(1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d).
(2) Unit rate is equal to monthly dollar amount.
(3) Includes Load Balancing Cost.
(4) Includes Curtailment credits.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union North Rate Zones

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0165 - Proposed July 1, 2025		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Total Bill Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 01 - Small Customer</u>	Annual Volume 2,200m ³					
1	Monthly Customer Charge (2)	335	\$ 27.91	335	\$ 27.91	-	-
2	Delivery Charges	252	11.4420	251	11.4254	(0)	-0.1%
3	Gas Supply Transportation	170	7.7418	170	7.7454	0	0.0%
4	Gas Supply Commodity (3)	444	20.1689	421	19.1154	(23)	-5.2%
5	Total Bill - Sales Service	1,201	54.5763	1,177	53.5098	(23)	-2.0%
6	Bundled Direct Purchase Impact	757	34.4074	757	34.3944	(0)	0.0%
	<u>Rate 01 - Large Customer</u>	Annual Volume 40,000m ³					
7	Monthly Customer Charge (2)	335	\$ 27.91	335	\$ 27.91	-	-
8	Delivery Charges	4,144	10.3602	4,137	10.3436	(7)	-0.2%
9	Gas Supply Transportation	3,097	7.7418	3,098	7.7454	1	0.0%
10	Gas Supply Commodity (3)	8,068	20.1689	7,646	19.1154	(421)	-5.2%
11	Total Bill - Sales Service	15,643	39.1082	15,217	38.0417	(427)	-2.7%
12	Bundled Direct Purchase Impact	7,576	18.9393	7,571	18.9263	(5)	-0.1%
	<u>Rate 10 - Small Customer</u>	Annual Volume 60,000m ³					
13	Monthly Customer Charge (2)	990	\$ 82.52	990	\$ 82.52	-	-
14	Delivery Charges	5,852	9.7532	5,843	9.7383	(9)	-0.2%
15	Gas Supply Transportation	3,803	6.3380	3,805	6.3413	2	0.1%
16	Gas Supply Commodity (3)	12,101	20.1689	11,469	19.1154	(632)	-5.2%
17	Total Bill - Sales Service	22,746	37.9105	22,107	36.8454	(639)	-2.8%
18	Bundled Direct Purchase Impact	10,645	17.7416	10,638	17.7300	(7)	-0.1%
	<u>Rate 10 - Large Customer</u>	Annual Volume 250,000m ³					
19	Monthly Customer Charge (2)	990	\$ 82.52	990	\$ 82.52	-	-
20	Delivery Charges	21,794	8.7174	21,756	8.7025	(37)	-0.2%
21	Gas Supply Transportation	15,845	6.3380	15,853	6.3413	8	0.1%
22	Gas Supply Commodity (3)	50,422	20.1689	47,789	19.1154	(2,634)	-5.2%
23	Total Bill - Sales Service	89,051	35.6204	86,388	34.5553	(2,663)	-3.0%
24	Bundled Direct Purchase Impact	38,629	15.4515	38,600	15.4399	(29)	-0.1%
	<u>Rate 10 - Average Customer</u>	Annual Volume 93,000m ³					
25	Monthly Customer Charge (2)	990	\$ 82.52	990	\$ 82.52	-	-
26	Delivery Charges	8,787	9.4488	8,774	9.4339	(14)	-0.2%
27	Gas Supply Transportation	5,894	6.3380	5,897	6.3413	3	0.1%
28	Gas Supply Commodity (3)	18,757	20.1689	17,777	19.1154	(980)	-5.2%
29	Total Bill - Sales Service	34,429	37.0205	33,439	35.9554	(991)	-2.9%
30	Bundled Direct Purchase Impact	15,672	16.8516	15,661	16.8400	(11)	-0.1%
	<u>Rate 20 - Small Customer</u>	Annual Volume 3,000,000m ³					
31	Monthly Customer Charge (2)	13,945	\$ 1,162.11	13,945	\$ 1,162.11	-	-
32	Delivery Charges	86,167	2.8722	85,990	2.8663	(177)	-0.2%
33	Gas Supply Transportation	67,937	2.2646	67,972	2.2657	35	0.1%
34	Gas Supply Commodity (3)	587,739	19.5913	557,046	18.5682	(30,693)	-5.2%
35	Total Bill - Sales Service	755,788	25.1929	724,953	24.1651	(30,835)	-4.1%
36	Bundled Direct Purchase Impact	168,049	5.6016	167,907	5.5969	(142)	-0.1%
	<u>Rate 20 - Large Customer</u>	Annual Volume 15,000,000m ³					
37	Monthly Customer Charge (2)	13,945	\$ 1,162.11	13,945	\$ 1,162.11	-	-
38	Delivery Charges	375,653	2.5044	374,768	2.4985	(885)	-0.2%
39	Gas Supply Transportation	291,158	1.9411	291,309	1.9421	151	0.1%
40	Gas Supply Commodity (3)	2,938,695	19.5913	2,785,230	18.5682	(153,465)	-5.2%
41	Total Bill - Sales Service	3,619,452	24.1297	3,465,253	23.1017	(154,199)	-4.3%
42	Bundled Direct Purchase Impact	680,757	4.5384	680,023	4.5335	(734)	-0.1%
	<u>Rate 25 - Average Customer</u>	Annual Volume 2,275,000m ³					
43	Monthly Customer Charge (2)	4,708	\$ 392.33	4,708	\$ 392.33	-	-
44	Delivery Charges	82,421	3.6229	82,310	3.6180	(111)	-0.1%
45	Gas Supply Transportation	16,100	0.7077	17,167	0.7546	1,067	6.6%
46	Gas Supply Commodity (3)	445,702	19.5913	422,427	18.5682	(23,276)	-5.2%
47	Total Bill - Sales Service	548,931	24.1288	526,611	23.1477	(22,320)	-4.1%
48	Bundled Direct Purchase Impact	103,229	4.5375	104,185	4.5795	955	0.9%
	<u>Rate 100 - Small Customer</u>	Annual Volume 27,000,000m ³					
49	Monthly Customer Charge (2)	20,717	\$ 1,726.41	20,717	\$ 1,726.41	-	-
50	Delivery Charges	344,762	1.2769	343,412	1.2719	(1,350)	-0.4%
51	Gas Supply Transportation	1,070,803	3.9659	1,083,615	4.0134	12,812	1.2%
52	Gas Supply Commodity (3)	5,289,651	19.5913	5,013,414	18.5682	(276,237)	-5.2%
53	Total Bill - Sales Service	6,725,932	24.9109	6,461,157	23.9302	(264,775)	-3.9%
54	Unbundled Direct Purchase Impact	365,479	1.3536	364,129	1.3486	(1,350)	-0.4%
	<u>Rate 100 - Large Customer</u>	Annual Volume 240,000,000m ³					
55	Monthly Customer Charge (2)	20,717	\$ 1,726.41	20,717	\$ 1,726.41	-	-
56	Delivery Charges	2,964,569	1.2352	2,952,569	1.2302	(12,000)	-0.4%
57	Gas Supply Transportation	9,101,822	3.7924	9,210,723	3.8378	108,902	1.2%
58	Gas Supply Commodity (3)	47,019,120	19.5913	44,563,680	18.5682	(2,455,440)	-5.2%
59	Total Bill - Sales Service	59,106,227	24.6276	56,747,689	23.6449	(2,358,538)	-4.0%
60	Unbundled Direct Purchase Impact	2,985,286	1.2439	2,973,286	1.2389	(12,000)	-0.4%

Notes:
(1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d).
(2) Unit rate is equal to monthly dollar amount.
(3) Gas Supply charges based on Union North East Zone.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union South Rate Zones

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0165 - Proposed July 1, 2025			Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Total Bill Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M1 - Small Customer</u>	Annual Volume 2,200m ³					
1	Monthly Customer Charge (2)	335	\$ 27.91	335	\$ 27.91	-	-
2	Delivery Charges	162	7.3821	162	7.3684	(0)	-0.2%
3	Gas Supply Charges	437	19.8683	414	18.8148	(23)	-5.3%
4	Total Bill - Sales Service	934	42.4740	911	41.4068	(23)	-2.5%
5	Bundled Direct Purchase Impact	497	22.6057	497	22.5920	(0)	-0.1%
	<u>Rate M1 - Large Customer</u>	Annual Volume 40,000m ³					
6	Monthly Customer Charge (2)	335	\$ 27.91	335	\$ 27.91	-	-
7	Delivery Charges	2,668	6.6704	2,663	6.6567	(5)	-0.2%
8	Gas Supply Charges	7,947	19.8683	7,526	18.8148	(421)	-5.3%
9	Total Bill - Sales Service	10,950	27.3760	10,524	26.3088	(427)	-3.9%
10	Bundled Direct Purchase Impact	3,003	7.5077	2,998	7.4940	(5)	-0.2%
	<u>Rate M2 - Small Customer</u>	Annual Volume 60,000m ³					
11	Monthly Customer Charge (2)	990	\$ 82.52	990	\$ 82.52	-	-
12	Delivery Charges	4,708	7.8466	4,700	7.8341	(8)	-0.2%
13	Gas Supply Charges	11,921	19.8683	11,289	18.8148	(632)	-5.3%
14	Total Bill - Sales Service	17,619	29.3653	16,980	28.2993	(640)	-3.6%
15	Bundled Direct Purchase Impact	5,698	9.4970	5,691	9.4845	(8)	-0.1%
	<u>Rate M2 - Large Customer</u>	Annual Volume 250,000m ³					
16	Monthly Customer Charge (2)	990	\$ 82.52	990	\$ 82.52	-	-
17	Delivery Charges	18,591	7.4362	18,559	7.4237	(31)	-0.2%
18	Gas Supply Charges	49,671	19.8683	47,037	18.8148	(2,634)	-5.3%
19	Total Bill - Sales Service	69,252	27.7006	66,587	26.6346	(2,665)	-3.8%
20	Bundled Direct Purchase Impact	19,581	7.8323	19,550	7.8198	(31)	-0.2%
	<u>Rate M2 - Average Customer</u>	Annual Volume 73,000m ³					
21	Monthly Customer Charge (2)	990	\$ 82.52	990	\$ 82.52	-	-
22	Delivery Charges	5,700	7.8085	5,691	7.7960	(9)	-0.2%
23	Gas Supply Charges	14,504	19.8683	13,735	18.8148	(769)	-5.3%
24	Total Bill - Sales Service	21,194	29.0333	20,416	27.9673	(778)	-3.7%
25	Bundled Direct Purchase Impact	6,690	9.1650	6,681	9.1525	(9)	-0.1%
	<u>Rate M4 - Small Customer</u>	Annual Volume 875,000m ³					
26	Delivery Charges	62,799	7.1771	62,700	7.1657	(100)	-0.2%
27	Gas Supply Charges	173,848	19.8683	164,630	18.8148	(9,218)	-5.3%
28	Total Bill - Sales Service	236,647	27.0454	227,329	25.9805	(9,318)	-3.9%
29	Bundled Direct Purchase Impact	62,799	7.1771	62,700	7.1657	(100)	-0.2%
	<u>Rate M4 - Large Customer</u>	Annual Volume 12,000,000m ³					
30	Delivery Charges	506,298	4.2192	504,930	4.2078	(1,368)	-0.3%
31	Gas Supply Charges	2,384,196	19.8683	2,257,776	18.8148	(126,420)	-5.3%
32	Total Bill - Sales Service	2,890,494	24.0875	2,762,706	23.0226	(127,788)	-4.4%
33	Bundled Direct Purchase Impact	506,298	4.2192	504,930	4.2078	(1,368)	-0.3%
	<u>Rate M5 - Small Customer</u>	Annual Volume 825,000m ³					
34	Monthly Customer Charge (2)	9,668	\$ 805.63	9,668	\$ 9,667.56	-	-
35	Delivery Charges	38,238	4.6349	38,028	4.6095	(210)	-0.5%
36	Gas Supply Charges	163,913	19.8683	155,222	18.8148	(8,691)	-5.3%
37	Total Bill - Sales Service	211,819	25.6750	202,918	24.5961	(8,901)	-4.2%
38	Bundled Direct Purchase Impact	47,905	5.8067	47,696	5.7813	(210)	-0.4%
	<u>Rate M5 - Large Customer</u>	Annual Volume 6,500,000m ³					
39	Monthly Customer Charge (2)	9,668	\$ 805.63	9,668	\$ 805.63	-	-
40	Delivery Charges	285,272	4.3888	283,621	4.3634	(1,651)	-0.6%
41	Gas Supply Charges	1,291,440	19.8683	1,222,962	18.8148	(68,478)	-5.3%
42	Total Bill - Sales Service	1,586,379	24.4058	1,516,251	23.3269	(70,129)	-4.4%
43	Bundled Direct Purchase Impact	294,940	4.5375	293,289	4.5121	(1,651)	-0.6%
	<u>Rate M7 - Small Customer</u>	Annual Volume 36,000,000m ³					
44	Delivery Charges	928,369	2.5788	924,625	2.5684	(3,744)	-0.4%
45	Gas Supply Charges	7,152,588	19.8683	6,773,328	18.8148	(379,260)	-5.3%
46	Total Bill - Sales Service	8,080,957	22.4471	7,697,953	21.3832	(383,004)	-4.7%
47	Bundled Direct Purchase Impact	928,369	2.5788	924,625	2.5684	(3,744)	-0.4%
	<u>Rate M7 - Large Customer</u>	Annual Volume 52,000,000m ³					
48	Delivery Charges	3,575,843	6.8766	3,570,435	6.8662	(5,408)	-0.2%
49	Gas Supply Charges	10,331,516	19.8683	9,783,696	18.8148	(547,820)	-5.3%
50	Total Bill - Sales Service	13,907,359	26.7449	13,354,131	25.6810	(553,228)	-4.0%
51	Bundled Direct Purchase Impact	3,575,843	6.8766	3,570,435	6.8662	(5,408)	-0.2%

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union South Rate Zones

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0165 - Proposed July 1, 2025			Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Total Bill Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M9 - Small Customer</u>	Annual Volume 6,950,000m ³					
52	Delivery Charges	223,191	3.2114	222,517	3.2017	(674)	-0.3%
53	Gas Supply Charges	1,380,847	19.8683	1,307,629	18.8148	(73,218)	-5.3%
54	Total Bill - Sales Service	1,604,038	23.0797	1,530,146	22.0165	(73,892)	-4.6%
55	Bundled Direct Purchase Impact	223,191	3.2114	222,517	3.2017	(674)	-0.3%
	<u>Rate M9 - Large Customer</u>	Annual Volume 20,178,000m ³					
56	Delivery Charges	662,949	3.2855	660,992	3.2758	(1,957)	-0.3%
57	Gas Supply Charges	4,009,026	19.8683	3,796,450	18.8148	(212,575)	-5.3%
58	Total Bill - Sales Service	4,671,975	23.1538	4,457,442	22.0906	(214,532)	-4.6%
59	Bundled Direct Purchase Impact	662,949	3.2855	660,992	3.2758	(1,957)	-0.3%
	<u>Rate T1 - Small Customer</u>	Annual Volume 7,537,000m ³					
60	Monthly Customer Charge (2)	27,548	\$ 2,295.65	27,548	\$ 2,295.65	-	-
61	Delivery Charges	156,304	2.0738	155,934	2.0689	(369)	-0.2%
62	Gas Supply Charges	1,497,474	19.8683	1,418,071	18.8148	(79,402)	-5.3%
63	Total Bill - Sales Service	1,681,325	22.3076	1,601,554	21.2492	(79,772)	-4.7%
64	Bundled Direct Purchase Impact	183,851	2.4393	183,482	2.4344	(369)	-0.2%
	<u>Rate T1 - Average Customer</u>	Annual Volume 11,565,938m ³					
65	Monthly Customer Charge (2)	27,548	\$ 2,295.65	27,548	\$ 2,295.65	-	-
66	Delivery Charges	258,925	2.2387	258,358	2.2338	(567)	-0.2%
67	Gas Supply Charges	2,297,955	19.8683	2,176,108	18.8148	(121,847)	-5.3%
68	Total Bill - Sales Service	2,584,428	22.3452	2,462,014	21.2868	(122,414)	-4.7%
69	Bundled Direct Purchase Impact	286,473	2.4769	285,906	2.4720	(567)	-0.2%
	<u>Rate T1 - Large Customer</u>	Annual Volume 25,624,080m ³					
70	Monthly Customer Charge (2)	27,548	\$ 2,295.65	27,548	\$ 2,295.65	-	-
71	Delivery Charges	619,917	2.4193	618,662	2.4144	(1,256)	-0.2%
72	Gas Supply Charges	5,091,069	19.8683	4,821,119	18.8148	(269,950)	-5.3%
73	Total Bill - Sales Service	5,738,534	22.3951	5,467,329	21.3367	(271,205)	-4.7%
74	Bundled Direct Purchase Impact	647,465	2.5268	646,209	2.5219	(1,256)	-0.2%
	<u>Rate T2 - Small Customer</u>	Annual Volume 59,256,000m ³					
75	Monthly Customer Charge (2)	86,924	\$ 7,243.66	86,924	\$ 7,243.66	-	-
76	Delivery Charges	740,441	1.2496	737,538	1.2447	(2,904)	-0.4%
77	Gas Supply Charges	11,773,160	19.8683	11,148,898	18.8148	(624,262)	-5.3%
78	Total Bill - Sales Service	12,600,525	21.2646	11,973,360	20.2062	(627,166)	-5.0%
79	Bundled Direct Purchase Impact	827,365	1.3963	824,462	1.3914	(2,904)	-0.4%
	<u>Rate T2 - Average Customer</u>	Annual Volume 197,789,850m ³					
80	Monthly Customer Charge (2)	86,924	\$ 7,243.66	86,924	\$ 7,243.66	-	-
81	Delivery Charges	1,945,721	0.9837	1,936,029	0.9788	(9,692)	-0.5%
82	Gas Supply Charges	39,297,481	19.8683	37,213,765	18.8148	(2,083,716)	-5.3%
83	Total Bill - Sales Service	41,330,125	20.8960	39,236,718	19.8376	(2,093,408)	-5.1%
84	Bundled Direct Purchase Impact	2,032,645	1.0277	2,022,953	1.0228	(9,692)	-0.5%
	<u>Rate T2 - Large Customer</u>	Annual Volume 370,089,000m ³					
85	Monthly Customer Charge (2)	86,924	\$ 7,243.66	86,924	\$ 7,243.66	-	-
86	Delivery Charges	3,292,893	0.8898	3,274,759	0.8849	(18,134)	-0.6%
87	Gas Supply Charges	73,530,393	19.8683	69,631,505	18.8148	(3,898,888)	-5.3%
88	Total Bill - Sales Service	76,910,210	20.7815	72,993,188	19.7231	(3,917,022)	-5.1%
89	Bundled Direct Purchase Impact	3,379,817	0.9132	3,361,682	0.9083	(18,134)	-0.5%
	<u>Rate T3 - Large Customer</u>	Annual Volume 272,712,000m ³					
90	Monthly Customer Charge (2)	290,018	\$ 24,168.13	290,018	\$ 24,168.13	-	0.0%
91	Delivery Charges	6,708,496	2.4599	6,695,133	2.4550	(13,363)	-0.2%
92	Gas Supply Charges	54,183,238	19.8683	51,310,217	18.8148	(2,873,021)	-5.3%
93	Total Bill - Sales Service	61,181,752	22.4346	58,295,368	21.3762	(2,886,384)	-4.7%
94	Bundled Direct Purchase Impact	6,998,513	2.5663	6,985,150	2.5614	(13,363)	-0.2%

Notes:
(1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d).
(2) Unit rate is equal to monthly dollar amount .