

VIA RESS and EMAIL

June 30, 2025

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2025-0163
2026 Rates Application and Evidence**

Please find enclosed the application by Enbridge Gas, pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2026.

Background

On November 29, 2024, in the Decision on the Partial Settlement Proposal (Phase 2 Settlement Agreement) for Phase 2 of Enbridge Gas's 2024 Rebasing Application (EB-2024-0111), the OEB approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (IRM) for the calendar year term of 2025 to 2028 (the four year term).

This 2026 Rate Application is the second annual rate adjustment application under the IRM approved in the Phase 2 Settlement Agreement.

This application for Phase 1 of the 2026 Rate Application addresses the IRM related elements, which includes the annual rate escalation, pass-through costs and Parkway Delivery Obligation rate adjustments.

Enbridge Gas will not be proposing an ICM request for 2026 Rates. As such, there will not be a Phase 2 of the 2026 Rates application.

In this Application, Enbridge Gas seeks approval of interim distribution rates for each rate zone for the year commencing January 1, 2026, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM rate adjustment. The items to be reviewed and approved for each rate zone are largely mechanistic and include:

- base rate adjustment to reflect the shifting of \$50 million in overhead capital to operating and maintenance (O&M) costs;
- the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.28%;
- the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption; and
- PDO rate adjustment

Also included in this Application are: (i) a request for Z-factor treatment and a base rate adjustment reflecting the impacts of the setting of the Federal Carbon Charge to zero; (ii) requested updates to Miscellaneous Service Charges and Rider M (the hydrogen gas rate rider); and (iii) requested updated unit rates for the Panhandle Regional Expansion Project (PREP) for Rate 331, Rate 332, Rate M16, and Rate M17.

Enbridge Gas is filing all evidence relevant to these items with the attached Application.

The Company is also filing draft Rate Orders reflecting the Phase 1 filing. Enbridge Gas respectfully requests that the OEB establish a process to allow the IRM rate adjustment to be reviewed and approved, including approval received on the Rate Order by November 25, 2025, so that the resulting rates can be implemented on a final basis in conjunction with the January 1, 2026 QRAM application.

As this is the first stand-alone rate adjustment application under the 2025-2028 IRM Enbridge Gas has prepared a Draft Issues List to assist the OEB and parties. The Draft Issues List is attached to this letter as Appendix A.

Should you have any questions on this matter, please contact the undersigned.

Sincerely,



Justin Egan
Technical Manager, Regulatory Applications

cc: David Stevens (Aird & Berlis)
Intervenors (EB-2022-0200, EB-2024-0111)

APPENDIX A

Enbridge Gas 2026 Rate Adjustment Application – Draft Issues List

1. Is the base rate adjustment moving \$50 million of overhead capital to O&M calculated properly?
2. Is the proposed price cap rate adjustment for 2026 calculated properly?
3. Are the proposed Y-factor pass-through costs included in 2026 rates for each of the EGD and Union Rate Zones appropriate?
4. Is the Parkway Delivery Obligation cost adjustment for the Union Rate Zones calculated properly?
5. Is it appropriate to approve a Z-factor for the revenue requirement impact attributable to working cash changes resulting from the consumer Federal Carbon Charge being set to zero, and to implement the Z-factor as a base rate adjustment?
6. Are the updated Rider M (Hydrogen Gas Rider) and Retail Service Charges calculated properly?
7. Is it appropriate to update the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 and is the update calculated properly?
8. What is the timing for implementation of the proposed 2026 rates?

EXHIBIT LIST

A – ADMINISTRATION

| <u>Exhibit</u> | <u>Tab</u> | <u>Schedule</u> | <u>Contents</u> |
|----------------|------------|-----------------|-----------------|
| A | 1 | 1 | Exhibit List |
| | 2 | 1 | Application |

B- RATE SETTING MECHANISM

| <u>Exhibit</u> | <u>Tab</u> | <u>Schedule</u> | <u>Contents</u> |
|----------------|------------|-----------------|---|
| B | 1 | 1 | Rate Setting Mechanism |
| | | | Appendix A – Commitments and Directives |

C – DRAFT RATE ORDER

| <u>Exhibit</u> | <u>Tab</u> | <u>Schedule</u> | <u>Contents</u> |
|----------------|------------|-----------------|---|
| C | 1 | | Appendix A Summary of Changes to Rates |
| | | | Appendix B Rate Handbook |
| | | | Appendix C Customer Notices (To be filed with Final Rate Order) |
| | | | Working Papers |

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc.
pursuant to Section 36(1) of the *Ontario Energy Board Act*,
1998, S.O. 1998, for an order or orders approving or fixing just
and reasonable rates and other charges for the sale,
distribution, transmission and storage of gas as of January 1,
2026.

APPLICATION

1. The Applicant, Enbridge Gas Inc. (Enbridge Gas) is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario. Enbridge Gas was formed effective January 1, 2019, upon the amalgamation of Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union).
2. On October 31, 2022, Enbridge Gas filed a Cost of Service and Rebasing Application for 2024 rates and for approval of an incentive rate-setting mechanism (IRM) for the following four years under EB-2022-0200. The Ontario Energy Board (OEB) split the Rebasing Application into 3 phases, with Phase 1 focused on cost of service rates for 2024. On April 11, 2024, the OEB issued an Interim Rate Order for Phase 1 approving rates for May 1, 2024 implementation effective January 1, 2024.
3. Phase 2 of the Rebasing Application was filed on April 26, 2024, under EB-2024-0111. Phase 2 was focused in setting the IRM for 2025 to 2028, and it also included a request for approval of 2025 rates. On November 29, 2025, the OEB issued a Decision approving a Settlement Proposal that sets out the terms for the IRM that will apply for 2025 to 2028. Also on November 29, 2024, the OEB issued an Interim Rate

Order approving changes to 2024 interim rates resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

4. Enbridge Gas now applies to the OEB, pursuant to section 36 of the *Ontario Energy Board Act, 1998*, as amended (the Act), for interim and final Orders approving or fixing just and reasonable rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2026.
5. This Application addresses the 2026 IRM adjustments prescribed for Enbridge Gas. This includes the annual base rate adjustment related to shifting capitalized overheads to operating and maintenance (O&M) costs, the annual rate escalation, pass through-costs, and Parkway Delivery Obligation rate adjustments. Also included in this Application are: (i) a request for Z-factor treatment and a base rate adjustment reflecting the impacts of the setting of the Federal Carbon Charge to zero; (ii) requested updates to Miscellaneous Service Charges and Rider M (the hydrogen gas rate rider); and (iii) requested updated unit rates for the Panhandle Regional Expansion Project (PREP) for Rate 331, Rate 332, Rate M16, and Rate M17.
6. Enbridge Gas will not be proposing an incremental capital mechanism (ICM) request for 2026 Rates. As such, there will not be a Phase 2 of the 2026 Rates application.
7. With this Application, Enbridge Gas is filing all required supporting evidence in connection with the IRM adjustment to distribution rates for the EGD and Union rate zones, including draft Rate Orders. This will allow the OEB to consider and approve distribution rates that can be implemented on an interim basis on January 1, 2026 in conjunction with the January 1, 2026 QRAM application. The items to be reviewed and approved in this regard for each rate zone are largely mechanistic and include:
 - base rate adjustment to reflect the shifting of \$50 million in overhead capital to operating and maintenance (O&M) costs;

- the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.28%;
 - the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption; and
 - PDO rate adjustment.
8. The request for approval of 2026 rates on an interim basis is made because Enbridge Gas has a current appeal before the Ontario Divisional Court that, if successful, could result in a change to the base 2024 rates that would then result in changes to rates for subsequent years.
9. Enbridge Gas respectfully requests that the OEB establish a process to allow the IRM rate adjustment to be reviewed and approved, including approval received on the Rate Order¹ by November 25, 2025, so that the resulting rates can be implemented on an interim basis in conjunction with the January 1, 2026 QRAM application.

APPROVAL REQUESTS

10. Enbridge Gas therefore applies to the OEB for such interim, final or other Orders, as may be necessary in relation to approve:
- Interim rates for the year commencing January 1, 2026, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM, to be approved by November 25, 2025 for implementation on January 1, 2026 along with the QRAM Application for the same date; and

¹ To be updated for October 2022 QRAM.

- The determination of all other issues that bear upon the OEB's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2026.

11. Enbridge Gas further applies to the OEB pursuant to the provisions of the Act and the OEB's Rules of Practice and Procedure for such interim, final or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.

12. This Application is supported by written evidence and may be amended from time to time as circumstances require.

13. The persons affected by this application are the customers resident or located in the municipalities, police villages, and First Nations reserves served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits, or stores natural gas.

14. Approval of the IRM rate adjustment set out in this Application will result in the following bill impacts:

- the net annual bill increase for a typical EGD residential customer consuming 2,400 m³ per year will be approximately \$31.36 per year for sales service customers and \$31.27 per year for bundled direct purchase customers;
- the net annual bill increase for a typical Union South residential customer consuming 2,200 m³ per year will be approximately \$35.24 per year for sales service customers and \$35.31 per year for bundled direct purchase customers; and

- the net annual bill increase for a typical Union North residential customer consuming 2,200 m³ per year will range from approximately \$44.91 to \$46.18 per year for sales service customers and bundled direct purchase customers.

15. Enbridge Gas requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served to Enbridge Gas and its counsel as follows:

The Applicant:

Justin Egan
Technical Manager, Regulatory Applications
Enbridge Gas Inc.

Telephone: (519) 350-3398

Email: Justin.Egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

- and –

The Applicant's counsel:

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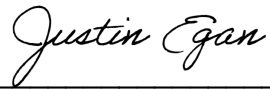
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DATED June 30, 2025

ENBRIDGE GAS INC.

A handwritten signature in cursive script that reads "Justin Egan". The signature is written in black ink and is positioned above a horizontal line.

Justin Egan
Technical Manager,
Regulatory Applications

ENBRIDGE GAS INC.
2026 RATE APPLICATION RATE SETTING MECHANISM

1. On November 29, 2024, in the Decision on the Partial Settlement Proposal (Phase 2 Settlement Agreement) for Phase 2 of Enbridge Gas's 2024 Rebasing Application (EB-2024-0111), the OEB approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (IRM) for the calendar year term of 2025 to 2028 (the four year term). This 2026 Rate Application is the second annual rate adjustment application under the IRM approved in the Phase 2 Settlement Agreement. Enbridge Gas is proposing to implement interim 2026 rates on January 1, 2026.
2. The purpose of this evidence is to describe the proposed changes to Enbridge Gas's base rates for regulated transportation, storage and distribution effective January 1, 2026, where changes to the base rates are determined in accordance with the IRM as follows:
 - Base rate adjustment to implement the OEB's Phase 1 Decision, of Enbridge Gas's 2024 Rebasing Application (EB-2022-0200), to move \$50 million of capitalized overheads to O&M in each year of the IRM term.
 - Annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using a weighted average of GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the Ontario Average Hourly Earnings (AHE) index, less a productivity factor of zero and a stretch factor of 0.28%.
 - Pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption adjustments for the general service rate classes.

- Z-factor treatment for the revenue requirement impact attributable to working capital changes resulting from the consumer Federal Carbon Charge being set to zero effective April 1, 2025.
3. As set out in the Application and cover letter, Enbridge Gas is seeking approval of the changes to rates resulting from the IRM adjustments, including approval of the Rate Order¹, by November 25, 2025 such that the resulting rates can be implemented on an interim basis effective January 1, 2026.²
4. For reference, Table 1 outlines changes to Enbridge Gas's 2026 revenue.

¹ To be updated for October 2025 QRAM.

² Enbridge Gas will not be proposing an ICM request for 2026 Rates, and therefore there will be no Phase 2 of the 2026 Rate Application.

Table 1
Proposed Changes in Delivery Revenue

| Line No. | Particulars | (\$000's) |
|-------------|---|----------------|
| | <u>Summary Change in Revenue:</u> | |
| 1 | 2026 Proposed (EB-2025-0163) | 3,273,761 (1) |
| 2 | 2025 Approved (EB-2025-0078) | 3,099,694 (1) |
| 3 | Net Change (line 1 - line 2) | <u>174,066</u> |
| | <u>Detail Change in Revenue:</u> | |
| 4 | Adjustment for Expensing Capitalized Indirect Overheads | 51,963 (1) |
| 5 | 2026 Price Cap Index (3.51%) | 103,398 (1) |
| 6 | 2026 DSM Budget Change | 4,683 (2) |
| 7 | Working Cash Impact of Federal Carbon Elimination | 14,024 (1) |
| 8 | Total (lines 4 through 7) | <u>174,066</u> |

Notes

- (1) Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 2, line 40.
(2) Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 9, p. 1, column (c), line 29.

5. This section of evidence is organized as follows:

1. Base Rate Adjustment
2. Price Cap Index Adjustment
3. Pass-through Adjustments (Y-factors)
4. Non-routine adjustments (Z-factors)
5. Other Adjustments
6. PREP Unit Rates
7. Deferral and Variance Accounts
8. Commitments and Directives

9. Bill Impacts

10. Implementation

1. Base Rate Adjustment

6. Enbridge Gas has incorporated a base rate adjustment that implements the OEB's Phase 1 Decision to move \$50 million of capitalized overheads to O&M through a base rate adjustment in each year of the IRM term. The annual base rate adjustment proposal was approved by the OEB as part of the Phase 2 Settlement Agreement.
7. The base rate adjustment for expensing capitalized overheads is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 8.

2. Price Cap Index Adjustment

8. The PCI is a function of the I-factor minus the X-factor, where the X-factor is comprised of a productivity factor and a stretch factor. The I-factor varies from year to year during the IRM term while the X-factor is constant during each year of the IRM term. As set out in the Phase 2 Settlement Agreement³ the X-factor is 0.28%. For 2026, the inflation factor is 3.79% resulting in a PCI of 3.51%, as shown in Table 2.

³ EB-2024-0111 Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.3.

Table 2
Calculation of Price Cap Index
Effective January 1, 2026

| Line No. | | 2026 Price Cap Index (a) |
|-------------|---------------------------|--------------------------------|
| 1 | Inflation Factor | 3.79% |
| 2 | Less: Productivity Factor | 0.00% |
| 3 | Less: Stretch Factor | 0.28% |
| 4 | 2026 Price Cap Index | 3.51% |

9. Enbridge Gas proposes to use an inflation factor with two decimal places during the 2025 to 2028 IRM period to align the rounding of the inflation factor with the stretch factor (0.28%), which was agreed to with two decimal places by parties as part of the Phase 2 Settlement Agreement.

10. Each of these components is discussed further below.

2.1 Inflation Factor (I-Factor)

11. For 2026 rates, the inflation factor of 3.79% is calculated using a weighted average of the arithmetic percentage change in the GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the arithmetic percentage change in the Ontario Average Hourly Earnings (AHE) index. A weight of 75% is applied to changes in GDP IPI FDD and a weight of 25% is applied to changes in AHE. The GDP IPI FDD is calculated as the calendar year-over-year percentage change in the annual average of Canada's Gross Domestic Product Implicit Price Index Final Domestic Demand available for the most recent calendar year. The AHE is calculated as the calendar year-over-year percentage change in the annual average of the Ontario fixed weighted index of Average Hourly Earnings available for the most recent calendar year. The calculation is provided in Table 3.

Table 3
Weighted Inflation Factor
Effective January 1, 2026

| Line No. | Particulars | Annual % Change in GDP IPI FDD (1) (a) | Annual % Change in Ontario AHE (2) (b) | Weighted Inflation Factor (3) (c) |
|----------|---|--|--|---|
| 1 | Annualized average January - December 2023 Index | 120.60 | 173.63 | |
| 2 | Annualized average January - December 2024 Index | <u>124.58</u> | <u>182.81</u> | |
| 3 | Inflation Factor (Average % Change: [(Line 2)/(Line 1)- 1]*100) | 3.30% | 5.28% | |
| 4 | Weights | <u>0.75</u> | <u>0.25</u> | |
| 5 | Inflation Factor (for columns (1) & (2): Line 3 * Line 4) | 2.47% | 1.32% | 3.79% |

Notes

- (1) Statistics Canada. (2025 05 30). Canada- Price indexes, gross domestic product; Canada; Implicit price indexes; Final domestic demand; 2007=100, Table: 36-10-0106-01 (formerly CANSIM 380-0066), v62307283. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=3610010601>
- (2) Statistics Canada. (2025 05 29). Fixed weighted index of average hourly earnings for all employees (SEPH), excluding overtime, unadjusted for seasonal variation, for selected industries classified using the North American Industry Classification System (NAICS); Ontario; Industrial aggregate excluding unclassified businesses; Index, 2002=100, Table: 14-10-0213-01 (formerly CANSIM 281-0039), v1606242. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=1410021301>
- (3) Sum of line 5 of columns (a) and (b). Result rounded to two decimal places.

2.2 Productivity and Stretch Factor (X-Factor)

12. The X-factor is the sum of the productivity and stretch factor. The approved Phase 2 Settlement Agreement included a productivity factor of 0% and a stretch factor of 0.28% for each year of the IRM term (2025 to 2028), which is reflected in the PCI calculation in Table 2.

3. Pass-Through Adjustments (Y-Factors)

13. Y factors are costs associated with specific items that are subject to deferral account treatment and passed through to customers without any price cap adjustment. The Y-factors in the IRM are:

- Cost of gas and upstream transportation;

- Demand Side Management (DSM) costs;
- Lost Revenue Adjustment Mechanism (LRAM) for the contract market;
- Average Use; and
- Impacts of the Generic Proceeding on Customer Attachments.⁴

3.1 Cost of Gas and Upstream Transportation

14. The cost of gas supply and upstream transportation are passed through to customers through the Quarterly Rate Adjustment Mechanism (QRAM), and through the disposition of gas supply related deferral accounts for each rate zone. No changes to the cost of gas supply and upstream transportation proposed as part of the 2026 rates application.

3.2 DSM

15. Enbridge Gas has updated its DSM costs and rate class allocation to reflect the proposed 2026 DSM budget⁵. Enbridge Gas has allocated the DSM budget costs based on the forecast DSM budget spend by rate class for 2026. The DSM low-income budget continues to be allocated in proportion to distribution revenue less DSM budget costs, consistent with allocation provided in the Application for Multi-Year Natural Gas Demand Side Management Plan (DSM Plan)⁶. The proposed 2026 DSM budget for the EGD rate zone is \$115.9 million and \$83.9 million for the Union rate zones.

16. Enbridge Gas is proposing to update the DSM unit rates for Rate T2 to recover the allocated DSM program costs excluding Low Income program based on 2026 forecast billing units excluding power generators. The Low Income program costs allocated to Rate T2 will be derived using 2026 forecast billing units including power

⁴ Not applicable for 2026.

⁵ EB-2024-0198, Enbridge Gas 2026 DSM Plan Application, June 20, 2025, Exhibit B, Tab 1, Schedule 1.

⁶ EB-2021-0002.

generators. This proposal is a result of the OEB Decision in the DSM plan to exempt power generators from the Large Volume (LV) program⁷, and will reduce the amount recorded in the DSMVA for the underrecovery of the LV program costs versus the status quo, which included power generators in the determination of DSM unit rates.

17. The derivation of the DSM unit rates is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 9.

3.3 Lost Revenue Adjustment Mechanism (LRAM) for the Contract Market

18. Enbridge Gas has updated 2026 rates to capture LRAM volume impacts of final audited 2023 LRAM volumes relative to the assumption that was included in 2024 board approved volumes. There was no LRAM adjustment included in 2025 Rates as the final audit of 2023 and/or 2024 was not complete at that time. The final audited 2024 LRAM volumes are still not available, and Enbridge Gas will propose to update for 2024 LRAM as part of a future annual rate setting application.
19. As part of the annual rate setting process during the IRM term, Enbridge Gas will adjust volumes and calculate base rates for the EGD and Union rate zones to reflect the final audited LRAM volumes consistent with the final annual verification and audit when they are available. This approach is consistent with the LRAM adjustment used during the prior IR term for the Union rate zones. Any variance between the actual LRAM and the LRAM included in base rates are captured in the LRAM Variance account.
20. The LRAM volume adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 10.

⁷ EB-2021-0002, Decision and Order, November 15, 2022.

3.4 Normalized Average Use

21. Enbridge Gas has incorporated an annual rate adjustment to 2026 Rates to account for changes in the trend of average use. This trend change is determined by the year-over-year percentage variation in the forecasted average use. Enbridge Gas developed the average use forecast using the methodology that underpins the rates approved in the Phase 1 2024 Rebasing proceeding⁸.

22. The average use methodology employs regression equations to estimate the historical trend of average use. The driver variables have remained consistent, and the coefficients of existing models are re-estimated to incorporate the most recent year of actual data. The 2026 average uses for Rate 1, Rate 6, Rate 01, Rate 10, Rate M1, and Rate M2 have been normalized based on the 2026 forecast degree days for each region. They include the incremental impact of planned DSM and energy transition adjustments⁹ for 2026.

23. The average use adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 11.

4. Non-Routine Adjustments (Z-Factors)

24. To address material changes in costs associated with unforeseen events outside of the control of management the OEB's Price Cap formula includes a Z-factor mechanism. Parties agreed to the inclusion of a Z-factor mechanism in Enbridge Gas's rate-setting framework for costs that meet the Z-factor criteria. Parties agreed in the Phase 2 Settlement Proposal that the Z-factor materiality threshold will be set at \$6.7 million.¹⁰

25. Enbridge Gas has included a Z-factor proposal for 2026 Rates to capture the revenue requirement impacts resulting from the elimination of the consumer Federal

⁸ EB-2022-0200, OEB Decision and Order, December 21, 2023, Section 5.1.1, p.123.

⁹ EB-2022-0200, Exhibit 1, Tab 10, Schedule 4 and Exhibit 3, Tab 2, Schedule 5, paragraph 46.

¹⁰ EB-2024-0111, Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.4.

Carbon Charge and its corresponding effect on the working cash allowance component of rate base, versus what was approved as part of Phase 1 Rebasing.

26. Effective April 1, 2025, the consumer Federal Carbon Charge was set to zero and removed from Enbridge Gas customers' bills¹¹. As such, Enbridge Gas will no longer collect then remit to the CRA amounts related to consumer Carbon Charges, as was the case with amounts billed through March 31, 2025. In Phase 1 2024 Rebasing (EB-2022-0200), Enbridge Gas included a forecast consumer Carbon Charge working cash credit of \$184.8 million as part of its working cash allowance component of rate base¹², which reflected the 2024 forecast level of Carbon Pricing and distribution volumes (excluding customer volumes that were fully or partially exempt from the Federal Carbon Charge). The introduction of the Federal Carbon lead was reflective of the cash flow implications related to Enbridge Gas billing, collecting and then remitting the Federal Carbon charge. Enbridge Gas ultimately billed and collected the charges from customers and then remits the following month. This results in net days from collections to remittances of 24.3 (i.e. a net lead of 24.3 days) for Enbridge Gas. This results in an approximate \$184.8 million working cash allowance credit (source of cash). This balance represented the amount that on average throughout the year Enbridge Gas collected and was able to utilize to fund operations before being remitted to the government (i.e. approximately 24 days worth of billings). Since Enbridge Gas had access to this cash, it was included as a credit to working cash needs that formed part of forecast 2024 Rate Base upon which rates were derived.

27. Enbridge Gas is requesting Z-factor treatment in relation to the impact of removing the embedded credit related to the consumer Federal Carbon Charge (\$184.8 million) from the working cash allowance component of approved rate base. The

¹¹ EB-2025-0078.

¹² EB-2022-0200 Exhibit 2 Tab 3 Schedule 1 Attachment 2.

credit reflected in rate base equates to a \$13.6 million revenue requirement¹³ reduction embedded in rates effective as of Jan 1, 2024. In 2026, the actual working cash needs, and resultant rate base of Enbridge Gas are increased as the working cash benefit related to the consumer Federal Carbon charge is no longer being realized as of April 1, 2025. The higher rate base will drive higher financing charges and resultant revenue requirement to be incurred by the Company. Without Z-factor treatment, this would put more pressure on Enbridge Gas to meet its allowed ROE, as a result of a government policy change which was beyond its control.

28. The request for Z-factor treatment meets the applicable Z-factor requirements, which were approved as part of Enbridge Gas's Phase 2 Rebasing Application price cap incentive rate mechanism for 2025 - 2028¹⁴:

- The event was unexpected, non-routine and is outside the base upon which rates were derived;
- The impact exceeds the materiality threshold of \$6.7 million annually;
- The cost is prudently incurred and outside of Enbridge Gas management's control.

29. The actions and legislative changes of the Federal Government are outside of the control of Enbridge Gas, whether they are in the favour of Enbridge Gas or its customers. At the time of Enbridge Gas's Phase 1 2024 Rebasing Application (EB-2022-0200) where revenue requirement was set (including working capital, working cash allowance and rate base), it was not known whether or when the current or any future Federal Government would alter or eliminate the consumer Federal Carbon Charge. Therefore the event was unexpected and non-routine and outside of the base upon which 2024 rates were derived. The revenue requirement impact in 2024

¹³ Revenue Requirement \$13.6M = \$184.8M Rate Base x 7.34% Cost of Capital (2024 approved Cost of Capital - 6.08% grossed up for taxes).

¹⁴ EB-2024-0111 Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.4.

of the working cash credit associated with the Federal Carbon Charge amounted to \$13.6 million. Applying the 2025 price cap index (PCI) escalation, of 3.33%, increased this to \$14.0 million. This deemed 2025 revenue requirement, without a Z-factor adjustment, would form part of the revenue to be escalated for 2026. Therefore, for 2026 the expected revenue requirement impact exceeds the materiality threshold of \$6.7 million.

30. As such, Enbridge Gas requests that this Z-factor request be approved and effected through a base rate adjustment in 2026, since this is the first full year subsequent to the elimination of the Federal Carbon Charge and the resultant reduction in credit in Enbridge Gas' working capital. The base rate adjustment reflects the 2024 revenue requirement escalated for one full year through 2025. Refer to Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 12 for the calculation of the proportional impact of the Z-factor that will be used to escalate base rates.

31. Enbridge Gas proposes to effect its Z-factor request through a base rate adjustment, rather than through a one-time recovery (or multiple one-time recoveries), because of the need to remove a credit that is embedded within base rates. Without a base rate adjustment, the credit reflected in base rates would carry-on throughout the remainder of the price cap term and would continue to grow each year as a result of annual PCI escalation, even though it would not be realized in any of those years. Therefore, a base rate adjustment reflects a simple and effective manner of removing the credit from ongoing base rates, is efficient from a regulatory perspective as it will not require ongoing annual reviews, and could result in less customer confusion.

5. Incremental Capital Module (ICM)

32. As part of the approved Phase 2 Settlement Agreement, parties agreed that Enbridge Gas will be permitted to seek ICM treatment for projects that qualify under the OEB ICM policies, subject to the following modifications:

- The project specific in-service materiality threshold, exclusive of overheads, will be set at \$75 million;
- Enbridge Gas will not include capitalized overhead costs as part of project costs sought for ICM rate recovery during the IRM term; and
- Enbridge Gas will be permitted (but not required) to seek approval of advanced ICM treatment for a project as part of the Leave to Construct (LTC) application for approval of the subject project.

33. Enbridge Gas is not proposing an ICM request for 2026 Rates.

6. Other Adjustments

34. Enbridge Gas has updated its Miscellaneous Service Charges for PCI. Retail Service Charges have been updated for both the EGD and Union rate zones to reflect an inflation factor of 3.79% as required by the OEB's Report on Energy Retailer Service Charges¹⁵. The derivation of the service charges adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Paper, Schedule 13.

35. As outlined in EB-2019-0294¹⁶, Enbridge Gas is to review the hydrogen gas rate rider (Rider M) annually and request an update if there is a material change in the price of natural gas. The OEB noted the definition of "material" is in relation to the change in the commodity cost of natural gas as an increase or decrease of 25% or more. Enbridge Gas has compared a potential hydrogen gas rate rider calculation based on the most recent approved rates (EB-2025-0078, April 1, 2025 QRAM) for Rate 1 and Rate 6 against the existing rider, and confirms the change in the rate rider does not exceed 25%. As a result, Enbridge Gas is proposing to maintain the current rider credits to \$15 and \$126 annually for Rate 1 and Rate 6 respectively.

¹⁵ EB-2015-0304, Energy Retailer Services Charges, November 29, 2018.

¹⁶ EB-2019-0294, OEB Decision and Order, October 29, 2020.

The cost of the hydrogen gas rate rider is funded by Enbridge Gas and included in earnings subject to sharing in accordance with the EB-2019-0294 Decision.

7. PREP Unit Rates

36. The OEB approved unit rates for the Panhandle Regional Expansion Project (PREP) that reflects the approved levelized rate treatment for the PREP Project starting in 2025 as part of 2025 Rates. The levelized rate treatment for the PREP Project is designed to proportionally apply the PREP revenue requirement to each of the current rate zones and rate classes, consistent with the Phase 1 Settlement Agreement and the allocation of the deficiency in the Phase 1 2024 Rate Order. The unit rates for PREP have been designed to recover the associated 2024 to 2028 PREP revenue requirement over the remainder of the IRM term starting on January 1, 2025.
37. Enbridge Gas is proposing to correct the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 as part of 2026 Rates. The approved PREP unit rates for these ex-franchise rate classes do not reflect the correct billing units which has resulted in an overstatement of the unit rates. The error impacts five customers that currently take service under these rate classes, and the total impact is projected at less than \$700,000. Any overcollection of PREP amounts would be trued up through the Panhandle Regional Expansion Project Variance Account, but considering the error in the unit rate and that the variance account isn't expected to be brought forward for disposition until 2029 Rebasing, Enbridge Gas is requesting that the corrected PREP unit rates be approved effective January 1, 2025. Enbridge Gas will rebill the impacted customers to refund the overcollection in a more timely manner.
38. The derivation of the PREP unit rates is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 15.

8. Deferral and Variance Accounts

39. In accordance with previous OEB decisions, Enbridge Gas maintains a number of deferral and variance accounts. Most accounts continue on from one year to the next, but at times, accounts need to be opened, adjusted or closed. The evidence below discusses in more detail, changes to deferral and variance accounts requested for 2026 as part of this Application, as compared to the ongoing accounts which have been approved in prior proceedings.

8.1 New Deferral Accounts

40. Enbridge Gas is not requesting the establishment of any new deferral or variance accounts as part of this proceeding.

8.2 Adjustment to Existing Deferral Accounts

39. Enbridge Gas is not requesting any adjustments to previously established deferral or variance accounts as part of this proceeding.

8.3 Deferral Account Closure Requests

40. Enbridge Gas is not requesting the closure of any previously established deferral or variance accounts as part of this proceeding.

9. Commitments and Directives

41. The outstanding commitments and directives for Enbridge Gas are shown in Appendix B of this exhibit. The listing includes the commitments and directives from the 2024 Rebasing proceeding and other recent proceedings.

10. Bill Impacts

42. For typical Rate 1 residential customers in EGD rate zone with annual consumption of 2,400 m³,¹⁷ the bill impact is a net increase of \$31.36 per year (or 3.4% of total

¹⁷ 2,400 m³ used in accordance with the typical residential consumption in the EGD rate zone.

bill) for sales service customers and a net increase of \$31.27 for bundled direct purchase customers.

43. For typical Rate M1 residential customers in Union South with annual consumption of 2,200 m³,¹⁸ the bill impact is a net increase of \$35.24 per year (or 3.8% of total bill) for sales service customers and \$35.31 for bundled direct purchase customers.

44. For typical Rate 01 residential customers in Union North West with annual consumption of 2,200 m³, the bill impact is a net increase of \$45.11 (or 4.7% of total bill) per year for sales service customers and \$44.91 for bundled direct purchase customers. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m³, the bill impact is a net increase of \$46.18 (or 3.8% of total bill) per year for sales service customers and \$45.98 for bundled direct purchase customers.

45. The typical bill impacts for in-franchise rate classes are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 3.

11. Implementation

46. Enbridge Gas is requesting that the OEB review and approve the IRM rate adjustments, including the Rate Order by November 25, 2025, so that the rates can be implemented on an interim basis in conjunction with the January 1, 2026 QRAM application.

¹⁸ 2,200 m³ used in accordance with the typical residential consumption in the Union rate zones.

ENBRIDGE GAS COMMITMENTS AND DIRECTIVES**Enbridge Gas Commitments and Directives**

| OEB File No. | Directive/Commitment | Application to be Addressed |
|----------------------------|---|-----------------------------|
| EB-2022-0200 | Enbridge Gas is required to file an Asset Management Plan that establishes clear linkages between capital spending and the energy transition risk. It should address scenarios associated with the risk of under-utilized or stranded assets and possible mitigating measures. Enbridge Gas will also be required to determine whether to propose changes to its approach to depreciation to account for the impact of the energy transition. | 2029 Rebasing |
| EB-2022-0200 | Enbridge Gas is directed to file a report examining options to ensure its depreciation policy addresses the risk of stranded asset costs appropriately. These options must encompass all reasonable alternative approaches, including the Units of Production approach. Enbridge Gas shall determine whether to propose changes to its approach to depreciation to account for the impact of the energy transition. | 2029 Rebasing |
| EB-2022-0200 | Enbridge Gas is directed to track and study ten accounts proposed by InterGroup with respect to net salvage. The ten accounts are as follows: <ul style="list-style-type: none"> • 473.01 Services Metal • 473.02 Services Plastic • 475.21 Mains Coated and Wrapped • 475.3 Mains Plastic • 477.00 Measuring and Regulating Equipment • 465.00 Mains • 466.00 Compressors • 467.00 Measuring and Regulating Equipment • 453.00 Wells • 456.00 Compressors | 2029 Rebasing |
| EB-2022-0200 | Enbridge Gas shall engage an independent third-party expert to undertake an assessment of its overhead capitalization methodology. | 2029 Rebasing |
| EB-2022-0200 | Enbridge Gas shall include in its proposal to reduce any remaining capitalized indirect overhead balance to zero. | 2029 Rebasing |
| EB-2022-0200 | OEB directs Enbridge Gas to carry out a risk assessment and to develop an approach to reducing the stranded asset risk in the context of system renewal. | 2029 Rebasing |
| EB-2022-0200 Rate Order | Enbridge Gas will provide its long-term investment strategy for the site restoration funds in the next rebasing proceeding taking into account the results of its short-term investment strategy. | 2029 Rebasing |
| EB-2024-0111 | Enbridge Gas agrees to review and report upon and potentially include new ratemaking mechanisms within its next rebasing application. | 2029 Rebasing |
| EB-2024-0111 | Enbridge Gas shall study in its next rebasing application (i) a mechanism to implement differentiated ROEs on different asset types, and (ii) an Efficiency Carryover Mechanism (ECM) with a capital efficiency sharing mechanism. Enbridge Gas shall file its analysis and materials outlining a number of options for implementing each item noted above. If Enbridge Gas does not propose implementing an item, it shall nevertheless present an option for the OEB's consideration for that item that is sufficiently detailed to allow it to be implemented in the next rebasing proceeding without further study. | 2029 Rebasing |

ENBRIDGE GAS COMMITMENTS AND DIRECTIVES**Enbridge Gas Commitments and Directives**

| OEB File No. | Directive/Commitment | Application to be Addressed |
|--------------|--|-----------------------------|
| EB-2024-0111 | Enbridge Gas agrees to maintain the cap of 1997.7 PJ for in-franchise and “Enbridge Gas agrees that it will report on the continued appropriateness of this level of cost-based storage in its next rebasing case”. (Phase 2 settlement, issue 9 (paper p.22)) | 2029 Rebasing |
| EB-2024-0111 | The Parties agree that a determination by the OEB in relation to the net amounts that have already been collected through rates and of the remaining unfunded forecast net salvage liability is best made when informed by the results of the study of the ten asset accounts. This timing also supports an examination at <u>Enbridge Gas’s next rebasing</u> of the appropriate measures to provide for sufficient funding for future net salvage costs. (Phase 2 settlement, issue 20 (paper p.31)) | 2029 Rebasing |
| EB-2024-0111 | Enbridge Gas shall hold, at least, two funded stakeholder sessions, one in Q4 of 2025 and one in Q3 of 2026, to discuss its plans for the next rebasing case. At these sessions, Enbridge Gas would present its current investigations and plans in respect of differentiated ROEs, an ECM with a capital efficiency sharing mechanism and solicit and receive comments and feedback from stakeholders on a timeline that allows for that input to be reflected in the rebasing filing that is targeted for October 1, 2027. | 2029 Rebasing |
| EB-2024-0111 | Enbridge Gas agrees that it will take reasonable steps in the next two years to study whether customers are confused between the utility and the competitive Enbridge Sustain affiliate, and what steps, if any, are appropriate to minimize or eliminate that confusion. The results will be reported to the OEB and the Parties. In relation to this commitment, the Parties do not agree about what jurisdiction, if any, the OEB has to address this matter but do agree that any such jurisdiction questions can be addressed, if necessary, after the report is filed. | 2025 ESM |
| EB-2024-0111 | Enbridge Gas agrees that it will propose an IRP incentive mechanism in its next IRP Plan application to the OEB, to be filed within one year of the date that this Settlement Proposal is filed. If there is no IRP Plan application within the next year, then Enbridge Gas will file a standalone application or request to the OEB for approval of an IRP incentive mechanism within that same timeframe. | Stand alone |
| EB-2024-0111 | Enbridge Gas will work with the IRP Technical Working Group to identify one or two system pruning pilot projects, which will be implemented by 2026. | Stand Alone |

Summary of Proposed Rate Change by Rate Class

EGD Rate Zone

| Line No. | Particulars | Units | EB-2025-0078 | Rate Change | EB-2025-0163 |
|----------|---------------------------------------|-------------------------|---|-------------|---|
| | | | Approved April 1, 2025 Rates (a) | | Proposed January 1, 2026 Rates (c) = (a + b) |
| | <u>Rate 1</u> | | | | |
| 1 | Monthly Customer Charge (1) | \$ | \$26.74 | \$0.95 | \$27.69 |
| | Delivery Charge - Commodity | | | | |
| 2 | First 30 m ³ | cents/m ³ | 11.0022 | 1.1401 | 12.1423 |
| 3 | Next 55 m ³ | cents/m ³ | 10.2501 | 1.0527 | 11.3028 |
| 4 | Next 85 m ³ | cents/m ³ | 9.6612 | 0.9843 | 10.6455 |
| 5 | Over 170 m ³ | cents/m ³ | 9.2222 | 0.9333 | 10.1555 |
| 6 | Gas Supply Load Balancing Charge | cents/m ³ | 2.9293 | 0.0288 | 2.9581 |
| 7 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 8 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 9 | Gas Supply Commodity Charge | cents/m ³ | 10.8077 | 0.0035 | 10.8112 |
| | <u>Rate 6</u> | | | | |
| 10 | Monthly Customer Charge (1) | \$ | \$82.51 | \$3.28 | \$85.79 |
| | Delivery Charge - Commodity | | | | |
| 11 | First 500 m ³ | cents/m ³ | 11.1542 | 0.6215 | 11.7757 |
| 12 | Next 1,050 m ³ | cents/m ³ | 8.5717 | 0.4517 | 9.0234 |
| 13 | Next 4,500 m ³ | cents/m ³ | 6.7632 | 0.3327 | 7.0959 |
| 14 | Next 7,000 m ³ | cents/m ³ | 5.6013 | 0.2563 | 5.8576 |
| 15 | Next 15,250 m ³ | cents/m ³ | 5.0850 | 0.2224 | 5.3074 |
| 16 | Over 28,300 m ³ | cents/m ³ | 4.9554 | 0.2139 | 5.1693 |
| 17 | Gas Supply Load Balancing Charge | cents/m ³ | 2.6945 | 0.0267 | 2.7212 |
| 18 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 19 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 20 | Gas Supply Commodity Charge | cents/m ³ | 10.8326 | 0.0045 | 10.8371 |
| | <u>Rate 100</u> | | | | |
| 21 | Monthly Customer Charge (1) | \$ | \$143.08 | \$5.70 | \$148.78 |
| 22 | Delivery Charge - Contract Demand | cents/m ³ /d | 42.3281 | 1.6927 | 44.0208 |
| | Delivery Charge - Commodity | | | | |
| 23 | First 14,000 m ³ | cents/m ³ | 0.8208 | 0.1998 | 1.0206 |
| 24 | Next 28,000 m ³ | cents/m ³ | 0.8208 | 0.1998 | 1.0206 |
| 25 | Over 42,000 m ³ | cents/m ³ | 0.8208 | 0.1998 | 1.0206 |
| 26 | Gas Supply Load Balancing Charge | cents/m ³ | 2.6945 | 0.0288 | 2.7233 |
| 27 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 28 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 29 | Gas Supply Commodity Charge | cents/m ³ | 10.8326 | 0.0046 | 10.8372 |
| | <u>Rate 110</u> | | | | |
| 30 | Monthly Customer Charge (1) | \$ | \$684.99 | \$27.46 | \$712.45 |
| 31 | Delivery Charge - Contract Demand | cents/m ³ /d | 27.8297 | 1.7616 | 29.5913 |
| | Delivery Charge - Commodity | | | | |
| 32 | First 1,000,000 m ³ | cents/m ³ | 1.0165 | 0.0476 | 1.0641 |
| 33 | Over 1,000,000 m ³ | cents/m ³ | 0.8334 | 0.0360 | 0.8694 |
| 34 | Gas Supply Load Balancing Charge | cents/m ³ | 0.5697 | 0.0059 | 0.5756 |
| 35 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 36 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 37 | Gas Supply Commodity Charge | cents/m ³ | 10.7673 | 0.0019 | 10.7692 |
| | <u>Rate 115</u> | | | | |
| 38 | Monthly Customer Charge (1) | \$ | \$726.04 | \$29.10 | \$755.14 |
| 39 | Delivery Charge - Contract Demand | cents/m ³ /d | 30.4300 | 2.8466 | 33.2766 |
| | Delivery Charge - Commodity | | | | |
| 40 | First 1,000,000 m ³ | cents/m ³ | 0.5583 | 0.0768 | 0.6351 |
| 41 | Over 1,000,000 m ³ | cents/m ³ | 0.4439 | 0.0670 | 0.5109 |
| 42 | Gas Supply Load Balancing Charge | cents/m ³ | 0.1914 | 0.0020 | 0.1934 |
| 43 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 44 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 45 | Gas Supply Commodity Charge | cents/m ³ | 10.7673 | 0.0160 | 10.7833 |

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

| Line No. | Particulars | Units | EB-2025-0078 | Rate Change | EB-2025-0163 |
|----------|---------------------------------------|-------------------------|---|-------------|---|
| | | | Approved April 1, 2025 Rates (a) | | Proposed January 1, 2026 Rates (c) = (a + b) |
| | <u>Rate 125</u> | | | | |
| 46 | Monthly Customer Charge (1) | \$ | \$583.25 | \$23.37 | \$606.62 |
| 47 | Delivery Charge - Contract Demand | cents/m ³ /d | 12.2368 | 0.7512 | 12.9880 |
| | <u>Rate 135</u> | | | | |
| 48 | Monthly Customer Charge (1) Winter | \$ | \$135.02 | \$5.38 | \$140.40 |
| | Delivery Charge - Commodity | | | | |
| 49 | First 14,000 m ³ | cents/m ³ | 10.7075 | 0.5731 | 11.2806 |
| 50 | Next 28,000 m ³ | cents/m ³ | 9.0725 | 0.4640 | 9.5365 |
| 51 | Over 42,000 m ³ | cents/m ³ | 8.4245 | 0.4208 | 8.8453 |
| | Summer | | | | |
| | Delivery Charge - Commodity | | | | |
| 52 | First 14,000 m ³ | cents/m ³ | 4.4078 | 0.1530 | 4.5608 |
| 53 | Next 28,000 m ³ | cents/m ³ | 3.4828 | 0.0914 | 3.5742 |
| 54 | Over 42,000 m ³ | cents/m ³ | 3.1995 | 0.0725 | 3.2720 |
| 55 | Gas Supply Load Balancing Charge | cents/m ³ | - | - | - |
| 56 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 57 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 58 | Gas Supply Commodity Charge | cents/m ³ | 10.7753 | 0.0022 | 10.7775 |
| | <u>Rate 145</u> | | | | |
| 59 | Monthly Customer Charge (1) | \$ | \$144.62 | \$5.77 | \$150.39 |
| 60 | Delivery Charge - Contract Demand | cents/m ³ /d | 11.7849 | 3.1908 | 14.9757 |
| | Delivery Charge - Commodity | | | | |
| 61 | First 14,000 m ³ | cents/m ³ | 2.0883 | (0.3874) | 1.7009 |
| 62 | Next 28,000 m ³ | cents/m ³ | 2.0883 | (0.3874) | 1.7009 |
| 63 | Over 42,000 m ³ | cents/m ³ | 2.0883 | (0.3874) | 1.7009 |
| 64 | Gas Supply Load Balancing Charge | cents/m ³ | 1.2457 | 0.0130 | 1.2587 |
| 65 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 66 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 67 | Gas Supply Commodity Charge | cents/m ³ | 10.7714 | 0.0020 | 10.7734 |
| | <u>Rate 170</u> | | | | |
| 68 | Monthly Customer Charge (1) | \$ | \$326.26 | \$13.06 | \$339.32 |
| 69 | Delivery Charge - Contract Demand | cents/m ³ /d | 5.4490 | 0.9273 | 6.3763 |
| | Delivery Charge - Commodity | | | | |
| 70 | First 1,000,000 m ³ | cents/m ³ | 0.4479 | 0.0189 | 0.4668 |
| 71 | Over 1,000,000 m ³ | cents/m ³ | 0.4479 | 0.0189 | 0.4668 |
| 72 | Gas Supply Load Balancing Charge | cents/m ³ | 0.5500 | 0.0057 | 0.5557 |
| 73 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 74 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 75 | Gas Supply Commodity Charge | cents/m ³ | 10.7673 | 0.0019 | 10.7692 |
| | <u>Rate 200</u> | | | | |
| 76 | Monthly Customer Charge | \$ | \$2,000.00 | - | \$2,000.00 |
| 77 | Delivery Charge - Contract Demand | cents/m ³ /d | 17.6902 | 0.9639 | 18.6541 |
| 78 | Delivery Charge - Commodity | cents/m ³ | 1.3774 | 0.0327 | 1.4101 |
| 79 | Gas Supply Load Balancing Charge | cents/m ³ | 2.5402 | 0.0257 | 2.5659 |
| 80 | Gas Supply Transportation Charge | cents/m ³ | 7.3963 | 0.0032 | 7.3995 |
| 81 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.9420 | 0.0255 | 0.9675 |
| 82 | Gas Supply Commodity Charge | cents/m ³ | 10.7671 | 0.0019 | 10.7690 |

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

| Line No. | Particulars | Units | EB-2025-0078 Approved April 1, 2025 Rates (a) | Rate Change (b) | EB-2025-0163 Proposed January 1, 2026 Rates (c) = (a + b) |
|----------|-------------------------------------|---------------------------|---|--------------------|---|
| | <u>Rate 300</u> | | | | |
| | Firm Service | | | | |
| 83 | Monthly Customer Charge (1) | \$ | \$584.32 | \$24.46 | \$608.78 |
| 84 | Delivery Demand Charge | cents/m ³ /d | 28.0778 | 1.1271 | 29.2049 |
| | Interruptible Service | | | | |
| 85 | Minimum Delivery Charge | cents/m ³ /mth | 0.4828 | 0.0194 | 0.5022 |
| 86 | Maximum Delivery Charge | cents/m ³ /mth | 1.1077 | 0.0445 | 1.1522 |
| | <u>Rate 315</u> | | | | |
| 87 | Monthly Customer Charge | \$ | \$174.68 | \$7.01 | \$181.69 |
| 88 | Space Demand Chg | cents/m ³ /mth | 0.0572 | 0.0023 | 0.0595 |
| 89 | Deliverability/Injection Demand Chg | cents/m ³ /mth | 23.8874 | 0.7617 | 24.6491 |
| 90 | Injection & Withdrawal Chg | cents/m ³ /mth | 0.2407 | 0.0020 | 0.2427 |
| | <u>Rate 316</u> | | | | |
| 91 | Monthly Customer Charge | \$ | \$174.68 | \$7.01 | \$181.69 |
| 92 | Space Demand Chg | cents/m ³ /mth | 0.0572 | 0.0023 | 0.0595 |
| 93 | Deliverability/Injection Demand Chg | cents/m ³ /mth | 5.9240 | 0.2294 | 6.1534 |
| 94 | Injection & Withdrawal Chg | cents/m ³ /mth | 0.1237 | 0.0020 | 0.1257 |
| | <u>Rate 320</u> | | | | |
| | Backstop | | | | |
| 95 | All Gas Sold | cents/m ³ | 19.1615 | 0.0297 | 19.1912 |

Summary of Proposed Rate Change by Rate Class (Continued)
 Union North Rate Zone

| Line No. | Particulars | Units | EB-2025-0078 Approved April 1, 2025 Rates (a) | Rate Change (b) | EB-2025-0163 Proposed January 1, 2026 Rates (c) = (a + b) |
|----------|---|-------------------------|---|--------------------|---|
| | <u>Rate 01</u> | | | | |
| 96 | Monthly Customer Charge (1) | \$ | \$27.91 | \$1.00 | \$28.91 |
| | Delivery Charge - Commodity | | | | |
| 97 | First 100 m ³ | cents/m ³ | 11.6248 | 1.3970 | 13.0218 |
| 98 | Next 200 m ³ | cents/m ³ | 11.3394 | 1.3618 | 12.7012 |
| 99 | Next 200 m ³ | cents/m ³ | 10.8869 | 1.3062 | 12.1931 |
| 100 | Next 500 m ³ | cents/m ³ | 10.4718 | 1.2551 | 11.7269 |
| 101 | Over 1,000 m ³ | cents/m ³ | 10.1285 | 1.2129 | 11.3414 |
| 102 | Gas Supply Transportation Charge - North West | cents/m ³ | 3.1641 | (0.0177) | 3.1464 |
| 103 | Gas Supply Transportation Charge - North East | cents/m ³ | 1.8769 | (0.0063) | 1.8706 |
| 104 | Gas Supply Storage Charge - North West | cents/m ³ | 2.2755 | 0.1414 | 2.4169 |
| 105 | Gas Supply Storage Charge - North East | cents/m ³ | 5.8649 | 0.1785 | 6.0434 |
| 106 | Gas Supply Commodity Charge - North West | cents/m ³ | 11.3270 | 0.0089 | 11.3359 |
| 107 | Gas Supply Commodity Charge - North East | cents/m ³ | 20.1689 | 0.0089 | 20.1778 |
| | <u>Rate 10</u> | | | | |
| 108 | Monthly Customer Charge (1) | \$ | \$82.52 | \$3.28 | \$85.80 |
| | Delivery Charge - Commodity | | | | |
| 109 | First 1,000 m ³ | cents/m ³ | 11.4202 | 2.1444 | 13.5646 |
| 110 | Next 9,000 m ³ | cents/m ³ | 9.3149 | 1.7434 | 11.0583 |
| 111 | Next 20,000 m ³ | cents/m ³ | 8.0871 | 1.5194 | 9.6065 |
| 112 | Next 70,000 m ³ | cents/m ³ | 7.2877 | 1.3732 | 8.6609 |
| 113 | Over 100,000 m ³ | cents/m ³ | 4.3935 | 0.8073 | 5.2008 |
| 114 | Gas Supply Transportation Charge - North West | cents/m ³ | 2.7501 | (0.0169) | 2.7332 |
| 115 | Gas Supply Transportation Charge - North East | cents/m ³ | 1.7190 | (0.0063) | 1.7127 |
| 116 | Gas Supply Storage Charge - North West | cents/m ³ | 2.0117 | 0.3011 | 2.3128 |
| 117 | Gas Supply Storage Charge - North East | cents/m ³ | 4.6190 | 0.3502 | 4.9692 |
| 118 | Gas Supply Commodity Charge - North West | cents/m ³ | 11.3270 | 0.0089 | 11.3359 |
| 119 | Gas Supply Commodity Charge - North East | cents/m ³ | 20.1689 | 0.0089 | 20.1778 |
| | <u>Rate 20</u> | | | | |
| 120 | Monthly Customer Charge (1) | \$ | \$1,162.11 | \$46.89 | \$1,209.00 |
| | Delivery Charge - Contract Demand | | | | |
| 121 | First 70,000 m ³ | cents/m ³ /d | 37.0326 | 1.9091 | 38.9417 |
| 122 | All over 70,000 m ³ | cents/m ³ /d | 21.8687 | 1.0677 | 22.9364 |
| | Delivery Charge - Commodity | | | | |
| 123 | First 852,000 m ³ | cents/m ³ | 0.7812 | 0.0363 | 0.8175 |
| 124 | All over 852,000 m ³ | cents/m ³ | 0.5563 | 0.0207 | 0.5770 |
| | Gas Supply Demand Charge | | | | |
| 125 | North West | cents/m ³ /d | 32.5267 | 0.2507 | 32.7774 |
| 126 | North East | cents/m ³ /d | 39.0785 | 0.1859 | 39.2644 |
| | Commodity Transportation 1 | | | | |
| 127 | North West | cents/m ³ | 1.8300 | (0.0019) | 1.8281 |
| 128 | North East | cents/m ³ | 1.3378 | (0.0051) | 1.3327 |
| | Commodity Transportation 2 | | | | |
| 129 | North West | cents/m ³ | - | - | - |
| 130 | North East | cents/m ³ | - | - | - |
| | Bundled (T-Service) Storage Service Charges | | | | |
| 131 | Demand | \$/GJ/d | 18.160 | 0.337 | 18.497 |
| 132 | Commodity | \$/GJ | 0.250 | 0.008 | 0.258 |
| 133 | Gas Supply Commodity Charge - North West | cents/m ³ | 11.0054 | 0.0089 | 11.0143 |
| 134 | Gas Supply Commodity Charge - North East | cents/m ³ | 19.5913 | 0.0089 | 19.6002 |

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

| Line No. | Particulars | Units | EB-2025-0078 | Rate Change | EB-2025-0163 |
|----------|--|-------------------------|---|-------------|---|
| | | | Approved April 1, 2025 Rates (a) | | Proposed January 1, 2026 Rates (c) = (a + b) |
| | <u>Rate 25</u> | | | | |
| 135 | Monthly Customer Charge | \$ | \$392.33 | \$15.75 | \$408.08 |
| 136 | Delivery Charge - Commodity (maximum) | cents/m ³ | 7.3175 | 1.3711 | 8.6886 |
| | Gas Supply Charge - All Union North Rate Zones | | | | |
| 137 | Minimum | cents/m ³ | 1.4848 | - | 1.4848 |
| 138 | Maximum | cents/m ³ | 675.9484 | - | 675.9484 |
| | <u>Rate 100</u> | | | | |
| 139 | Monthly Customer Charge (1) | \$ | \$1,726.41 | \$69.26 | \$1,795.67 |
| 140 | Delivery Charge - Contract Demand | cents/m ³ /d | 21.4244 | 1.5321 | 22.9565 |
| 141 | Delivery Charge - Commodity | cents/m ³ | 0.3075 | 0.0262 | 0.3337 |
| | Gas Supply Demand Charge | | | | |
| 142 | North West | cents/m ³ /d | 52.3516 | 0.4278 | 52.7794 |
| 143 | North East | cents/m ³ /d | 88.0169 | 0.3631 | 88.3800 |
| | Commodity Transportation 1 | | | | |
| 144 | North West | cents/m ³ | 0.8036 | 0.0143 | 0.8179 |
| 145 | North East | cents/m ³ | 1.5956 | 0.0013 | 1.5969 |
| | Commodity Transportation 2 | | | | |
| 146 | North West | cents/m ³ | - | - | - |
| 147 | North East | cents/m ³ | - | - | - |
| | Bundled (T-Service) Storage Service | | | | |
| 148 | Storage Demand | \$/GJ/d | 18.160 | 0.337 | 18.497 |
| 149 | Storage Commodity | \$/GJ | 0.250 | 0.008 | 0.258 |
| 150 | Gas Supply Commodity Charge - North West | cents/m ³ | 11.0054 | 0.0089 | 11.0143 |
| 151 | Gas Supply Commodity Charge - North East | cents/m ³ | 19.5913 | 0.0089 | 19.6002 |

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

| Line No. | Particulars | Units | EB-2025-0078 | Rate Change | EB-2025-0163 |
|----------|---|-------------------------|---|-------------|---|
| | | | Approved April 1, 2025 Rates (a) | | Proposed January 1, 2026 Rates (c) = (a + b) |
| | <u>Rate M1</u> | | | | |
| 152 | Monthly Customer Charge (1) | \$ | \$27.91 | \$1.00 | \$28.91 |
| | Delivery Charge - Commodity | | | | |
| 153 | First 100 m ³ | cents/m ³ | 6.7024 | 1.0236 | 7.7260 |
| 154 | Next 150 m ³ | cents/m ³ | 6.3969 | 0.9747 | 7.3716 |
| 155 | All over 250 m ³ | cents/m ³ | 5.6081 | 0.8484 | 6.4565 |
| 156 | Storage Charge | cents/m ³ | 0.9768 | 0.0862 | 1.0630 |
| 157 | Gas Supply Commodity Charge | cents/m ³ | 19.8683 | (0.0031) | 19.8652 |
| | <u>Rate M2</u> | | | | |
| 158 | Monthly Customer Charge (1) | \$ | \$82.52 | \$3.28 | \$85.80 |
| | Delivery Charge - Commodity | | | | |
| 159 | First 1,000 m ³ | cents/m ³ | 6.9973 | 1.2146 | 8.2119 |
| 160 | Next 6,000 m ³ | cents/m ³ | 6.8779 | 1.1964 | 8.0743 |
| 161 | Next 13,000 m ³ | cents/m ³ | 6.4702 | 1.1375 | 7.6077 |
| 162 | All over 20,000 m ³ | cents/m ³ | 5.9177 | 1.0332 | 6.9509 |
| 163 | Storage Charge | cents/m ³ | 0.9938 | 0.1710 | 1.1648 |
| 164 | Gas Supply Commodity Charge | cents/m ³ | 19.8683 | (0.0031) | 19.8652 |
| | <u>Rate M4</u> | | | | |
| | Delivery Charge - Contract Demand | | | | |
| 165 | First 8,450 m ³ | cents/m ³ | 76.1579 | 3.8076 | 79.9655 |
| 166 | Next 19,700 m ³ | cents/m ³ | 36.4535 | 2.0179 | 38.4714 |
| 167 | All over 28,150 m ³ | cents/m ³ | 31.7522 | 2.6133 | 34.3655 |
| | Delivery Charge - Commodity | | | | |
| 168 | First Block | cents/m ³ | 2.1465 | 0.1568 | 2.3033 |
| 169 | All remaining use | cents/m ³ | 0.8839 | 0.0269 | 0.9108 |
| 170 | Firm MAV | cents/m ³ | 2.3684 | 0.1657 | 2.5341 |
| | Interruptible contracts | | | | |
| 171 | Monthly Customer Charge (1) | \$ | \$805.63 | \$32.30 | \$837.93 |
| 172 | Delivery Charge - Commodity (average) | cents/m ³ | 4.4768 | 0.9993 | 5.4761 |
| 173 | MAV Gas Supply | cents/m ³ | 0.2219 | 0.0089 | 0.2308 |
| 174 | Gas Supply Commodity Charge | cents/m ³ | 19.8683 | (0.0031) | 19.8652 |
| | <u>Rate M5</u> | | | | |
| | Firm contracts | | | | |
| 175 | Delivery Charge - Contract Demand | cents/m ³ /d | 48.7683 | 8.6992 | 57.4675 |
| 176 | Delivery Charge - Commodity | cents/m ³ | 4.7838 | 0.1697 | 4.9535 |
| | Interruptible contracts | | | | |
| 177 | Monthly Customer Charge (1) | \$ | \$805.63 | \$32.30 | \$837.93 |
| | Delivery Charge - Commodity | | | | |
| 178 | 2,400 m ³ to 17,000 m ³ | cents/m ³ | 4.6177 | 0.9993 | 5.6170 |
| 179 | 17,000 m ³ to 30,000 m ³ | cents/m ³ | 4.4878 | 0.9993 | 5.4871 |
| 180 | 30,000 m ³ to 50,000 m ³ | cents/m ³ | 4.4195 | 0.9993 | 5.4188 |
| 181 | 50,000 m ³ to 60,000 m ³ | cents/m ³ | 4.3716 | 0.9993 | 5.3709 |
| 182 | Delivery Charge - Commodity (average) | cents/m ³ | 4.4768 | 0.9993 | 5.4761 |
| 183 | Interruptible MAV | cents/m ³ | 4.8396 | 1.0082 | 5.8478 |
| 184 | MAV Gas Supply | cents/m ³ | 0.2219 | 0.0089 | 0.2308 |
| 185 | Gas Supply Commodity Charge | cents/m ³ | 19.8683 | (0.0031) | 19.8652 |
| | <u>Rate M7</u> | | | | |
| | Firm Contracts | | | | |
| 186 | Delivery Charge - Contract Demand | cents/m ³ /d | 38.6655 | 1.2255 | 39.8910 |
| 187 | Delivery Charge - Commodity | cents/m ³ | 0.4350 | 0.0119 | 0.4469 |
| | Interruptible / Seasonal Contracts | | | | |
| 188 | Interruptible Delivery Charge - Commodity (maximum) | cents/m ³ | 5.9958 | 0.2337 | 6.2295 |
| 189 | Seasonal Delivery Charge - Commodity (maximum) | cents/m ³ | 5.7517 | 0.2337 | 5.9854 |
| 190 | Gas Supply Commodity Charge | cents/m ³ | 19.8683 | (0.0031) | 19.8652 |
| | <u>Rate M9</u> | | | | |
| 191 | Delivery Demand Charge | cents/m ³ /d | 29.3948 | 1.3909 | 30.7857 |
| 192 | Delivery Commodity Charge | cents/m ³ | 0.3297 | 0.0087 | 0.3384 |
| 193 | Gas Supply Commodity Charge | cents/m ³ | 19.8683 | (0.0031) | 19.8652 |

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

| | | | EB-2025-0078 | EB-2025-0163 | |
|----------|--|------------|---------------|-----------------|---------------|
| | | | Approved | Proposed | |
| | | | April 1, 2025 | January 1, 2026 | |
| Line No. | Particulars | Units | Rates | Rate Change | Rates |
| | | | (a) | (b) | (c) = (a + b) |
| Rate T1 | | | | | |
| 194 | Monthly Customer Charge (1) | \$ | \$2,295.65 | \$92.11 | \$2,387.76 |
| | Transportation Service Charges | | | | |
| | Transportation Contract Demand | | | | |
| 195 | First 28,150 m³ | cents/m³/d | 45.8932 | 2.7203 | 48.6135 |
| 196 | Next 112,720 m³ | cents/m³/d | 33.0325 | 1.9723 | 35.0048 |
| | Transportation Commodity | | | | |
| 197 | Firm Volumes | cents/m³ | 0.1751 | 0.0110 | 0.1861 |
| 198 | Interruptible Volumes (maximum) | cents/m³ | 5.9958 | (3.2417) | 2.7541 |
| 199 | Customer Supplied Fuel - Transportation | % | 0.419% | - | 0.419% |
| | Storage Service Charges | | | | |
| | Monthly Demand Charges: | | | | |
| 200 | Firm Space | \$/GJ/d | 0.012 | 0.001 | 0.013 |
| | Firm Injection/Withdrawal Right | | | | |
| 201 | Utility provides deliverability inventory | \$/GJ/d | 1.952 | 0.073 | 2.025 |
| 202 | Customer provides deliverability inventory | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| 203 | Firm incremental injection | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| 204 | Interruptible withdrawal | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| | Commodity | | | | |
| 205 | Commodity - Withdrawal/Injection | \$/GJ | 0.012 | 0.001 | 0.013 |
| 206 | Customer Supplied Fuel - Storage | % | 0.496% | - | 0.496% |
| Rate T2 | | | | | |
| 207 | Monthly Customer Charge (1) | \$ | \$7,243.66 | \$289.74 | \$7,533.40 |
| | Transportation Service Charges | | | | |
| | Transportation Contract Demand | | | | |
| 208 | First 140,870 m³ | cents/m³/d | 34.9164 | 2.2934 | 37.2098 |
| 209 | All Over 140,870 m³ | cents/m³/d | 19.5467 | 1.3566 | 20.9033 |
| | Transportation Commodity | | | | |
| 210 | Firm Volumes | cents/m³ | 0.0418 | 0.0017 | 0.0435 |
| 211 | Interruptible Volumes (maximum) | cents/m³ | 5.9958 | (2.4252) | 3.5706 |
| 212 | Customer Supplied Fuel - Transportation | % | 0.364% | - | 0.364% |
| | Storage Service Charges | | | | |
| | Monthly Demand Charges | | | | |
| 213 | Firm Space | \$/GJ/d | 0.012 | 0.00 | 0.013 |
| | Firm Injection/Withdrawal Right | | | | |
| 214 | Utility provides deliverability inventory | \$/GJ/d | 1.952 | 0.073 | 2.025 |
| 215 | Customer provides deliverability inventory | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| 216 | Firm incremental injection | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| 217 | Interruptible withdrawal | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| | Commodity | | | | |
| 218 | Commodity - Withdrawal/Injection | \$/GJ | 0.012 | 0.001 | 0.013 |
| 219 | Customer Supplied Fuel - Storage | % | 0.496% | - | 0.496% |
| Rate T3 | | | | | |
| 220 | Monthly Customer Charge | \$ | \$24,168.13 | \$970.17 | \$25,138.30 |
| | Transportation Service Charges | | | | |
| 221 | Transportation Contract Demand | cents/m³/d | 22.4293 | 1.1938 | 23.6231 |
| 222 | Transportation Commodity | cents/m³ | 0.1234 | 0.0066 | 0.1300 |
| 223 | Customer Supplied Fuel - Transportation | % | 0.481% | - | 0.481% |
| | Storage Service Charges | | | | |
| | Monthly Demand Charges | | | | |
| 225 | Firm Space | \$/GJ/d | 0.012 | 0.001 | 0.013 |
| | Firm Injection/Withdrawal Right | | | | |
| 226 | Utility provides deliverability inventory | \$/GJ/d | 1.952 | 0.073 | 2.025 |
| 227 | Customer provides deliverability inventory | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| 228 | Firm incremental injection | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| 229 | Interruptible withdrawal | \$/GJ/d | 1.580 | 0.073 | 1.653 |
| | Commodity: | | | | |
| 230 | Commodity - Withdrawal/Injection | \$/GJ | 0.012 | 0.00 | 0.013 |
| 231 | Customer Supplied Fuel - Storage | % | 0.496% | - | 0.496% |

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

| Line No. | Particulars | Units | EB-2025-0078 | Rate Change | EB-2025-0163 |
|----------|--|---------|---|-------------|---|
| | | | Approved April 1, 2025 Rates (a) | | Proposed January 1, 2026 Rates (c) = (a + b) |
| | <u>Rate 331</u> | | | | |
| 232 | Monthly Demand Charge - Firm | \$/GJ/d | 0.171 | - | 0.171 |
| 233 | Commodity Charge - Interruptible | \$/GJ | 0.007 | - | 0.007 |
| | <u>Rate 332</u> | | | | |
| 234 | Monthly Demand Charge | \$/GJ/d | 1.456 | 0.012 | 1.468 |
| 235 | Authorized Overrun | \$/GJ | 0.056 | 0.002 | 0.058 |
| | <u>Rate M12</u> | | | | |
| | Monthly Demand Charge | | | | |
| 236 | Dawn to Parkway | \$/GJ/d | 4.098 | 0.239 | 4.337 |
| 237 | Dawn to Kirkwall | \$/GJ/d | 3.480 | 0.202 | 3.682 |
| 238 | Kirkwall to Parkway | \$/GJ/d | 0.619 | 0.036 | 0.655 |
| 239 | M12-X - Dawn, Kirkwall and Parkway | \$/GJ/d | 5.062 | 0.294 | 5.356 |
| 240 | F24-T | \$/GJ/d | 0.082 | 0.003 | 0.085 |
| | Commodity Charges | | | | |
| 241 | Easterly | \$/GJ | Note (2) | - | Note (2) |
| 242 | Westerly | \$/GJ | Note (2) | - | Note (2) |
| 243 | Limited Firm/Interruptible Transportation Monthly Demand Charge - Maximum | \$/GJ/d | 9.835 | 0.574 | 10.409 |
| | Authorized Overrun | | | | |
| | Transportation Commodity Charges | | | | |
| 244 | Dawn to Parkway | \$/GJ | 0.135 (2) | 0.008 | 0.143 (2) |
| 245 | Dawn to Kirkwall | \$/GJ | 0.114 (2) | 0.007 | 0.121 (2) |
| 246 | Kirkwall to Parkway | \$/GJ | 0.020 (2) | 0.001 | 0.022 (2) |
| 247 | M12-X - Dawn, Kirkwall and Parkway | \$/GJ | 0.166 (2) | 0.010 | 0.176 (2) |
| | <u>Rate M13</u> | | | | |
| 248 | Monthly Fixed Charge per Customer Station | \$ | \$1,047.53 | - | \$1,047.53 |
| 249 | Transmission Commodity Charge to Dawn | \$/GJ | 0.041 | 0.002 | 0.043 |
| 250 | Commodity Charge - Utility Supplied Fuel | \$/GJ | 0.010 | - | 0.010 |
| 251 | Commodity Charge - Shipper Supplied Fuel | \$/GJ | Note (3) | - | Note (3) |
| 252 | Authorized Overrun - Utility Supplied Fuel | \$/GJ | 0.133 | 0.006 | 0.139 |
| 253 | Authorized Overrun - Shipper Supplied Fuel | \$/GJ | 0.123 (3) | 0.006 | 0.129 (3) |
| | <u>Rate M16</u> | | | | |
| 254 | Monthly Fixed Charge | \$ | \$1,774.00 | \$71.21 | \$1,845.21 |
| | Firm Demand Charge | | | | |
| 255 | East of Dawn | \$/GJ/d | 0.896 | 0.036 | 0.932 |
| 256 | West of Dawn | \$/GJ/d | 2.567 | 0.014 | 2.581 |
| 257 | Transmission Commodity Charge | \$/GJ | 0.041 | 0.002 | 0.043 |
| | Transportation Fuel Charges to Dawn | | | | |
| 258 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.010 | - | 0.010 |
| 259 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.010 | - | 0.010 |
| 260 | East of Dawn - Shipper supplied fuel | \$/GJ | Note (3) | - | Note (3) |
| 261 | West of Dawn - Shipper supplied fuel | \$/GJ | Note (3) | - | Note (3) |
| | Transportation Fuel Charges to Pools | | | | |
| 262 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.012 | - | 0.012 |
| 263 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.026 | - | 0.026 |
| 264 | East of Dawn - Shipper supplied fuel | \$/GJ | Note (3) | - | Note (3) |
| 265 | West of Dawn - Shipper supplied fuel | \$/GJ | Note (3) | - | Note (3) |
| | Authorized Overrun | | | | |
| | Transportation Fuel Charges to Dawn | | | | |
| 266 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.080 | 0.004 | 0.084 |
| 267 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.133 | 0.006 | 0.139 |
| 268 | East of Dawn - Shipper supplied fuel | \$/GJ | 0.070 (3) | 0.004 | 0.074 (3) |
| 269 | West of Dawn - Shipper supplied fuel | \$/GJ | 0.123 (3) | 0.006 | 0.129 (3) |
| | Transportation Fuel Charges to Pools | | | | |
| 270 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.041 | 0.001 | 0.042 |
| 271 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.108 | 0.003 | 0.111 |
| 272 | East of Dawn - Shipper supplied fuel | \$/GJ | 0.029 (3) | 0.002 | 0.031 (3) |
| 273 | West of Dawn - Shipper supplied fuel | \$/GJ | 0.082 (3) | 0.004 | 0.086 (3) |

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

| | | | EB-2025-0078 | EB-2025-0163 | |
|--------------------------------|--|---------|---------------------------|-----------------------------|------------------------|
| | | | Approved April 1, 2025 | Proposed January 1, 2026 | |
| Line No. | Particulars | Units | Rates (a) | Rate Change (b) | Rates (c) = (a + b) |
| Rate M17 | | | | | |
| 274 | Monthly Fixed Charge | \$ | \$2,273.08 | \$91.25 | \$2,364.33 |
| Firm Transportation | | | | | |
| Monthly Demand Charges | | | | | |
| 275 | Dawn to Delivery Area | \$/GJ/d | 5.240 | 0.047 | 5.287 |
| 276 | Kirkwall to Delivery Area or Dawn | \$/GJ/d | 3.091 | 0.124 | 3.215 |
| 277 | Parkway (TCPL) to Delivery Area or Dawn | \$/GJ/d | 3.091 | 0.124 | 3.215 |
| Commodity Charges | | | | | |
| 278 | Dawn to Delivery Area (Nov. 1 - Mar. 31) | \$/GJ | Note (3) | - | Note (3) |
| 279 | Dawn to Delivery Area (Apr. 1 - Oct. 31) | \$/GJ | Note (3) | - | Note (3) |
| 280 | Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | Note (3) | - | Note (3) |
| 281 | Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | Note (3) | - | Note (3) |
| 282 | Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | Note (3) | - | Note (3) |
| 283 | Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | Note (3) | - | Note (3) |
| Authorized Overrun | | | | | |
| Transmission Commodity Charges | | | | | |
| 284 | Dawn to Delivery Area (Nov. 1 - Mar. 31) | \$/GJ | 0.172 (3) | 0.002 | 0.174 (3) |
| 285 | Dawn to Delivery Area (Apr. 1 - Oct. 31) | \$/GJ | 0.172 (3) | 0.002 | 0.174 (3) |
| 286 | Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | 0.102 (3) | 0.004 | 0.106 (3) |
| 287 | Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | 0.102 (3) | 0.004 | 0.106 (3) |
| 288 | Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | 0.102 (3) | 0.004 | 0.106 (3) |
| 289 | Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | 0.102 (3) | 0.004 | 0.106 (3) |
| Rate C1 | | | | | |
| Monthly Demand Charges | | | | | |
| 290 | Dawn to Parkway | \$/GJ/d | 4.098 | 0.239 | 4.337 |
| 291 | Dawn to Kirkwall | \$/GJ/d | 3.480 | 0.202 | 3.682 |
| 292 | Kirkwall to Parkway | \$/GJ/d | 0.619 | 0.036 | 0.655 |
| 293 | Parkway to Dawn | \$/GJ/d | 0.964 | 0.056 | 1.020 |
| 294 | Parkway to Kirkwall | \$/GJ/d | 0.964 | 0.056 | 1.020 |
| 295 | Kirkwall to Dawn | \$/GJ/d | 1.699 | 0.099 | 1.798 |
| 296 | Between St. Clair / Bluewater / Ojibway & Dawn | \$/GJ/d | 2.492 | 0.111 | 2.603 |
| 297 | Dawn to Dawn-Vector | \$/GJ/d | 0.034 | 0.002 | 0.036 |
| 298 | Dawn to Dawn-TCPL | \$/GJ/d | 0.163 | 0.008 | 0.171 |
| 299 | Commodity Charges | \$/GJ | Note (3) | - | Note (3) |
| Authorized Overrun | | | | | |
| 300 | Dawn to Parkway | \$/GJ | 0.135 (3) | 0.008 | 0.143 (3) |
| 301 | Dawn to Kirkwall | \$/GJ | 0.114 (3) | 0.007 | 0.121 (3) |
| 302 | Kirkwall to Parkway | \$/GJ | 0.020 (3) | 0.002 | 0.022 (3) |
| 303 | Kirkwall to Dawn | \$/GJ | 0.056 (3) | 0.003 | 0.059 (3) |
| 304 | Parkway to Kirkwall / Dawn | \$/GJ | 0.134 (3) | 0.008 | 0.142 (3) |
| 305 | Between St. Clair / Bluewater / Ojibway & Dawn | \$/GJ | 0.082 (3) | 0.004 | 0.086 (3) |
| 306 | Dawn to Dawn-Vector | \$/GJ | 0.001 (3) | - | 0.001 (3) |
| 307 | Dawn to Dawn-TCPL | \$/GJ | 0.005 (3) | 0.001 | 0.006 (3) |

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.

RATE HANDBOOK

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Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163
Supersedes EB-2025-0078 effective April 1, 2025

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) Bundled DP

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that

the Company has the capacity available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

TERMS AND CONDITIONS APPLICABLE TO SERVICES

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified

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otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

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This section applies only to Distribution Service provided under General Service Rates.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

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Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10³m³ means 1,000 cubic metres.

Curtailment: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailment Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailment Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a

supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;
(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

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Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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| | | |
|-------|---|---------------------|
| RATE: | 1 | RESIDENTIAL SERVICE |
|-------|---|---------------------|

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$27.69 |
| Delivery Charge | | |
| For the first 30 m ³ per month | | 15.1004 ¢/m³ |
| For the next 55 m ³ per month | | 14.2609 ¢/m³ |
| For the next 85 m ³ per month | | 13.6036 ¢/m³ |
| For all over 170 m ³ per month | | 13.1136 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.8112 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:

6

GENERAL SERVICE**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$85.79 |
| Delivery Charge | | |
| For the first 500 m ³ per month | | 14.4969 ¢/m³ |
| For the next 1,050 m ³ per month | | 11.7446 ¢/m³ |
| For the next 4,500 m ³ per month | | 9.8171 ¢/m³ |
| For the next 7,000 m ³ per month | | 8.5788 ¢/m³ |
| For the next 15,250 m ³ per month | | 8.0286 ¢/m³ |
| For all over 28,300 m ³ per month | | 7.8905 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.8371 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:

100**FIRM CONTRACT SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$148.78 |
| Delivery Charges | | |
| Per cubic metre of Contract Demand | | 44.0208 ¢/m³ |
| Per cubic metre of Gas delivered | | 1.0206 ¢/m³ |
| Gas Supply Load Balancing Charge | | 2.7233 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.8372 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

| | | |
|-------|-----|-----------------------|
| RATE: | 100 | FIRM CONTRACT SERVICE |
|-------|-----|-----------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:

110**LARGE VOLUME LOAD FACTOR SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$712.45 |
| Delivery Charges | | |
| Per cubic metre of Contract Demand | | 29.5913 ¢/m³ |
| Per cubic metre of Gas delivered | | |
| For the first 1,000,000 m ³ per month | | 1.0641 ¢/m³ |
| For all over 1,000,000 m ³ per month | | 0.8694 ¢/m³ |
| Gas Supply Load Balancing Charge | | 0.5756 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.7692 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.7816 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

| | | |
|-------|-----|----------------------------------|
| RATE: | 110 | LARGE VOLUME LOAD FACTOR SERVICE |
|-------|-----|----------------------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

115**LARGE VOLUME LOAD FACTOR SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$755.14 |
| Delivery Charges | | |
| Per cubic metre of Contract Demand | | 33.2766 ¢/m³ |
| Per cubic metre of Gas delivered | | |
| For the first 1,000,000 m ³ per month | | 0.6351 ¢/m³ |
| For all over 1,000,000 m ³ per month | | 0.5109 ¢/m³ |
| Gas Supply Load Balancing Charge | | 0.1934 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.7833 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.9704 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

| | | |
|-------|-----|----------------------------------|
| RATE: | 115 | LARGE VOLUME LOAD FACTOR SERVICE |
|-------|-----|----------------------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|--|
| RATE: | 125 | EXTRA LARGE FIRM DISTRIBUTION SERVICE |
|-------|------------|--|

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

| | |
|---|--------------------------------|
| Monthly Customer Charge (1) | \$606.62 |
| Demand Charge | |
| Per cubic metre of Contract Demand or Billing Contract Demand, as applicable | 12.9880 ¢/m³ |
| Direct Purchase Administration Charge | \$131.19 |
| Forecast Unaccounted For Gas Percentage | 1.098% |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

2. Unaccounted for Gas (UFG) Adjustment Factor

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.4270 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (P_e), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8296 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9955 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

| | | |
|-------|------------|--|
| RATE: | 125 | EXTRA LARGE FIRM DISTRIBUTION SERVICE |
|-------|------------|--|

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0951 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

135**SEASONAL FIRM SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES**Monthly Customer Charge (1)****\$140.40****Delivery Charges**

| | |
|---------------|---------------------------------|
| For the first | 14,000 m ³ per month |
| For the next | 28,000 m ³ per month |
| For all over | 42,000 m ³ per month |

**December to
March****April to
November**

| | | |
|----------------|---------------|------------------------|
| 11.2806 | 4.5608 | ¢/m³ |
| 9.5365 | 3.5742 | ¢/m³ |
| 8.8453 | 3.2720 | ¢/m³ |

Gas Supply Load Balancing Charge

-

-

Gas Supply Transportation Charge

(if applicable)

7.3995**7.3995** **¢/m³****Gas Supply Transportation Dawn Charge**

(if applicable)

0.9675**0.9675** **¢/m³****Gas Supply Commodity Charge**

(if applicable)

10.7775**10.7775** **¢/m³****Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)

15.0626 **¢/m³****Seasonal Credit**

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March

\$0.77 **/m³**

Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December

\$0.77 **/m³**

| | | |
|-------|-----|-----------------------|
| RATE: | 135 | SEASONAL FIRM SERVICE |
|-------|-----|-----------------------|

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months

December and March

37.3602 ¢/m³

January and February

93.4005 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

145**INTERRUPTIBLE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

| | | |
|---|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$150.39 |
| Delivery Charges (2) | | |
| Per cubic metre of Contract Demand | | 14.9757 ¢/m³ |
| Per cubic metre of Gas delivered | | |
| For the first 14,000 m ³ per month | | 1.7009 ¢/m³ |
| For the next 28,000 m ³ per month | | 1.7009 ¢/m³ |
| For all over 42,000 m ³ per month | | 1.7009 ¢/m³ |
| Gas Supply Load Balancing Charge | | 1.2587 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.7734 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

| | |
|---|--------------------------------|
| Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) | 10.1015 ¢/m³ |
|---|--------------------------------|

| | | |
|-------|------------|------------------------------|
| RATE: | 145 | INTERRUPTIBLE SERVICE |
|-------|------------|------------------------------|

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice

\$0.50 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

170**LARGE INTERRUPTIBLE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$339.32 |
| Delivery Charges (2) | | |
| Per cubic metre of Contract Demand | | 6.3763 ¢/m³ |
| Per cubic metre of Gas delivered | | |
| For the first 1,000,000 m ³ per month | | 0.4668 ¢/m³ |
| For all over 1,000,000 m ³ per month | | 0.4668 ¢/m³ |
| Gas Supply Load Balancing Charge | | 0.5557 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 7.3995 ¢/m³ |
| Gas Supply Transportation Dawn Charge | (if applicable) | 0.9675 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 10.7692 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.1644 ¢/m³**

RATE:

170

LARGE INTERRUPTIBLE SERVICE

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

200**WHOLESALE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed:

\$2,000.00**Delivery Charges**

Per cubic metre of Contract Demand

18.6541 ¢/m³

Per cubic metre of Gas delivered

1.4101 ¢/m³**Gas Supply Load Balancing Charge****2.5659 ¢/m³****Gas Supply Transportation Charge**

(if applicable)

7.3995 ¢/m³**Gas Supply Transportation Dawn Charge**

(if applicable)

0.9675 ¢/m³**Gas Supply Commodity Charge**

(if applicable)

10.7690 ¢/m³

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)

11.1179 ¢/m³**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

| | | |
|-------|-----|-------------------|
| RATE: | 200 | WHOLESALE SERVICE |
|-------|-----|-------------------|

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|---|
| RATE: | 300 | FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE |
|-------|------------|---|

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

| | |
|--|--------------------------------|
| Monthly Customer Charge (1) | \$608.78 |
| Demand Charge | |
| Per cubic metre of Firm Contract Demand | 29.2049 ¢/m³ |
| Interruptible Service | |
| Minimum Delivery Charge | 0.5022 ¢/m³ |
| Maximum Delivery Charge | 1.1522 ¢/m³ |
| Direct Purchase Administration Charge | \$131.19 |
| Forecast Unaccounted For Gas Percentage | 1.098% |

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m³.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

Load Balancing

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8296 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9955 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

| | | |
|-------|------------|---|
| RATE: | 300 | FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE |
|-------|------------|---|

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.8172 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

315**GAS STORAGE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

| | |
|--|---------------------|
| Monthly Customer Charge | \$181.69 |
| Storage Reservation Charge | |
| Storage Space Demand Charge | 0.0595 ¢/m³ |
| Storage Deliverability Demand Charge | 24.6491 ¢/m³ |
| Injection & Withdrawal Unit Charge | |
| Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service | 0.2427 ¢/m³ |
| Fuel Ratio Requirement | |
| Per unit of Gas injected and withdrawn | 0.348% |

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:

315

GAS STORAGE SERVICE

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

1. Nominated Storage Service

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

| | | |
|-------|------------|----------------------------|
| RATE: | 315 | GAS STORAGE SERVICE |
|-------|------------|----------------------------|

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

316**GAS STORAGE SERVICE AT DAWN****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or $[(17 \times \text{Customer's maximum Hourly Demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

| | |
|---|--------------------|
| Monthly Customer Charge | \$181.69 |
| Storage Reservation Charge | |
| Storage Space Demand Charge | 0.0595 ¢/m³ |
| Storage Deliverability Demand Charge | 6.1534 ¢/m³ |
| Injection & Withdrawal Unit Charge | |
| Per cubic metre of Gas injected or withdrawn based on daily Nominations | 0.1257 ¢/m³ |
| Fuel Ratio Requirement | |
| Per unit of Gas injected and withdrawn | 0.348% |

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE:

316

GAS STORAGE SERVICE AT DAWN

TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2026
Implemented January 1, 2026
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Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|-----------------------------|
| RATE: | 320 | BACKSTOPPING SERVICE |
|-------|------------|-----------------------------|

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge

per cubic metre of Gas sold

19.1912 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective January 1, 2026
Implemented January 1, 2026
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Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|--|
| RATE: | 401 | RENEWABLE NATURAL GAS INJECTION SERVICE |
|-------|------------|--|

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|----|-----------------------------------|
| RATE: | 01 | SMALL VOLUME GENERAL FIRM SERVICE |
|-------|----|-----------------------------------|

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

| | | | |
|---|--------------------------------|--------------------------------|--------------------------------|
| Monthly Customer Charge (1) | | | \$28.91 |
| Delivery Charge | | | |
| For the first | 100 m ³ per month | | 13.0218 ¢/m³ |
| For the next | 200 m ³ per month | | 12.7012 ¢/m³ |
| For the next | 200 m ³ per month | | 12.1931 ¢/m³ |
| For the next | 500 m ³ per month | | 11.7269 ¢/m³ |
| For all over | 1,000 m ³ per month | | 11.3414 ¢/m³ |
| | | <u>Union North West</u> | <u>Union North East</u> |
| Gas Supply Storage Charge | (if applicable) | 2.4169 ¢/m³ | 6.0434 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 3.1464 ¢/m³ | 1.8706 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 11.3359 ¢/m³ | 20.1778 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

| | | |
|-------|----|-----------------------------------|
| RATE: | 01 | SMALL VOLUME GENERAL FIRM SERVICE |
|-------|----|-----------------------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|----|-----------------------------------|
| RATE: | 10 | LARGE VOLUME GENERAL FIRM SERVICE |
|-------|----|-----------------------------------|

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

| | | | |
|---|----------------------------------|--------------------------------|--------------------------------|
| Monthly Customer Charge (1) | | | \$85.80 |
| Delivery Charge | | | |
| For the first | 1,000 m ³ per month | | 13.5646 ¢/m³ |
| For the next | 9,000 m ³ per month | | 11.0583 ¢/m³ |
| For the next | 20,000 m ³ per month | | 9.6065 ¢/m³ |
| For the next | 70,000 m ³ per month | | 8.6609 ¢/m³ |
| For all over | 100,000 m ³ per month | | 5.2008 ¢/m³ |
| | | Union North West | Union North East |
| Gas Supply Storage Charge | (if applicable) | 2.3128 ¢/m³ | 4.9692 ¢/m³ |
| Gas Supply Transportation Charge | (if applicable) | 2.7332 ¢/m³ | 1.7127 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 11.3359 ¢/m³ | 20.1778 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

| | | |
|-------|----|-----------------------------------|
| RATE: | 10 | LARGE VOLUME GENERAL FIRM SERVICE |
|-------|----|-----------------------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|----|----------------------------|
| RATE: | 20 | MEDIUM VOLUME FIRM SERVICE |
|-------|----|----------------------------|

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

| | |
|------------------------------------|-------------------|
| Monthly Customer Charge (1) | \$1,209.00 |
|------------------------------------|-------------------|

Delivery Charges

| | | |
|------------------------------------|----------------------------------|--------------------------|
| Per cubic metre of Contract Demand | | |
| For the first | 70,000 m ³ per month | 38.9417 ¢/m ³ |
| For all over | 70,000 m ³ per month | 22.9364 ¢/m ³ |
| Per cubic metre of Gas delivered | | |
| For the first | 852,000 m ³ per month | 0.8175 ¢/m ³ |
| For all over | 852,000 m ³ per month | 0.5770 ¢/m ³ |

| | | Union North West | Union North East |
|--|-----------------|-------------------------|--------------------------|
| Gas Supply Transportation Demand Charge | (if applicable) | 32.7774 | 39.2644 ¢/m ³ |
| Gas Supply Transportation Charge | (if applicable) | | |
| Charge 1 | | 1.8281 ¢/m ³ | 1.3327 ¢/m ³ |
| Charge 2 | | - ¢/m ³ | - ¢/m ³ |

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

| | | | |
|------------------------------------|-----------------|--------------------------|--------------------------|
| Gas Supply Commodity Charge | (if applicable) | 11.0143 ¢/m ³ | 19.6002 ¢/m ³ |
|------------------------------------|-----------------|--------------------------|--------------------------|

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE:

20

MEDIUM VOLUME FIRM SERVICE

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$274.67**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.497 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.258 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.866 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1) \$1,209.00

Delivery Charge

Per cubic metre of Gas delivered **3.3781 ¢/m³**

Gas Supply Transportation Charge

Per cubic metre of Gas delivered

| | | |
|--|------------|------------|
| | Union | Union |
| | North West | North East |

| | |
|--------------------|--------------------|
| 4.1500 ¢/m³ | 3.5783 ¢/m³ |
|--------------------|--------------------|

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

| | | |
|-------|----|----------------------------|
| RATE: | 20 | MEDIUM VOLUME FIRM SERVICE |
|-------|----|----------------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|---|
| RATE: | 25 | LARGE VOLUME INTERRUPTIBLE SERVICE |
|-------|-----------|---|

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

| | | |
|--|-----------------|---------------------------------|
| Monthly Customer Charge | | \$408.08 |
| Delivery Charge (1) | | |
| A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed: | | |
| | | 8.6886 ¢/m³ |
| Gas Supply Charge (All Union North rate zones) | | |
| Per cubic metre of Interruptible Gas delivered | | |
| Minimum | (if applicable) | 1.4848 ¢/m³ |
| Maximum | (if applicable) | 675.9484 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

| | | |
|-------|----|------------------------------------|
| RATE: | 25 | LARGE VOLUME INTERRUPTIBLE SERVICE |
|-------|----|------------------------------------|

ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment

\$274.67

OVERRUN CHARGES

Delivery Overrun

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum

8.6886 ¢/m³

Unauthorized

13.0329 ¢/m³

Unauthorized Overrun Non-Compliance Rate

234.1200 ¢/m³

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

| | | |
|-------|-----------|---|
| RATE: | 25 | LARGE VOLUME INTERRUPTIBLE SERVICE |
|-------|-----------|---|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

100**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)**\$1,795.67****Delivery Charges**

Per cubic metre of Contract Demand
Per cubic metre of all Gas delivered

22.9565 ¢/m³
0.3337 ¢/m³

Union
North West

Union
North East

Gas Supply Transportation Demand Charge

(if applicable)

52.7794 ¢/m³**88.3800** ¢/m³**Gas Supply Transportation Charge**

(if applicable)

Charge 1

0.8179 ¢/m³**1.5969** ¢/m³

Charge 2

- ¢/m³**-** ¢/m³

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge

(if applicable)

11.0143 ¢/m³**19.6002** ¢/m³**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

| | | |
|-------|-----|--|
| RATE: | 100 | LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE |
|-------|-----|--|

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$274.67**

Bundled (T-Service) Storage Service Charges

| | | |
|--|---------------|--------------|
| Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement | 18.497 | \$/GJ |
| Commodity Charge for each unit of Gas withdrawn from storage | 0.258 | \$/GJ |

| | | |
|---|--------------|--------------|
| Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage | 0.866 | \$/GJ |
|---|--------------|--------------|

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

| | |
|------------------------------------|-------------------|
| Monthly Customer Charge (1) | \$1,795.67 |
|------------------------------------|-------------------|

Delivery Charge

| | | |
|----------------------------------|---------------|-------------|
| Per cubic metre of Gas delivered | 1.4119 | ¢/m³ |
|----------------------------------|---------------|-------------|

| | | |
|---|----------------------------|----------------------------|
| | Union <u>North West</u> | Union <u>North East</u> |
| Gas Supply Transportation Charge | | |
| Per cubic metre of Gas delivered | 3.8918 | 6.8231 |
| | ¢/m³ | ¢/m³ |

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

| | | |
|-------|------------|---|
| RATE: | 100 | LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE |
|-------|------------|---|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|-------------------------------------|
| RATE: | M1 | SMALL VOLUME GENERAL SERVICE |
|-------|-----------|-------------------------------------|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$28.91 |
| Delivery Charge | | |
| For the first 100 m ³ per month | | 7.7260 ¢/m³ |
| For the next 150 m ³ per month | | 7.3716 ¢/m³ |
| For all over 250 m ³ per month | | 6.4565 ¢/m³ |
| Storage Charge | (if applicable) | 1.0630 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 19.8652 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|-------------------------------------|
| RATE: | M2 | LARGE VOLUME GENERAL SERVICE |
|-------|-----------|-------------------------------------|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

| | | |
|--|-----------------|--------------------------------|
| Monthly Customer Charge (1) | | \$85.80 |
| Delivery Charge | | |
| For the first 1,000 m ³ per month | | 8.2119 ¢/m³ |
| For the next 6,000 m ³ per month | | 8.0743 ¢/m³ |
| For the next 13,000 m ³ per month | | 7.6077 ¢/m³ |
| For all over 20,000 m ³ per month | | 6.9509 ¢/m³ |
| Storage Charge | (if applicable) | 1.1648 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) | 19.8652 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|--|
| RATE: | M4 | FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|--|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

Per cubic metre of Contract Demand per month

| | | | |
|---------------|---------------------------------|----------------|------------------|
| For the first | 8,450 m ³ per month | 79.9655 | ¢/m ³ |
| For the next | 19,700 m ³ per month | 38.4714 | ¢/m ³ |
| For all over | 28,150 m ³ per month | 34.3655 | ¢/m ³ |

Per cubic metre of Gas delivered

| | | | |
|--|----------------------------------|---------------|------------------|
| For the first | 422,250 m ³ per month | 2.3033 | ¢/m ³ |
| Next Gas delivered equal to 15 days use of Contract Demand | | 2.3033 | ¢/m ³ |
| For remainder of Gas delivered in the month | | 0.9108 | ¢/m ³ |

Gas Supply Commodity Charge

(if applicable) **19.8652** ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

| | | |
|-------|-----------|--|
| RATE: | M4 | FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|--|

Firm Minimum Annual Charge

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

| | |
|---|--------------------|
| Firm Minimum Annual Delivery Charge | 2.5341 ¢/m³ |
| Firm Minimum Annual Gas Supply Commodity Charge | 0.2308 ¢/m³ |

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES

Firm Overrun Charge

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

| | |
|--------------------------------------|--------------------|
| Authorized Overrun Delivery Charge | 4.9323 ¢/m³ |
| Unauthorized Overrun Delivery Charge | 8.7890 ¢/m³ |

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

| | |
|------------------------------------|-----------------|
| Monthly Customer Charge (1) | \$837.93 |
|------------------------------------|-----------------|

Delivery Charge (2)

Per cubic metre of Gas delivered

For Contract Demand equal to

| | |
|---|--------------------|
| 2,400 m³ and less than 17,000 m³ | 5.6170 ¢/m³ |
| 17,000 m³ and less than 30,000 m³ | 5.4871 ¢/m³ |
| 30,000 m³ and less than 50,000 m³ | 5.4188 ¢/m³ |
| 50,000 m³ and equal to or less than 60,000 m³ | 5.3709 ¢/m³ |

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

| | |
|---|---------------------|
| For 75 days use of Contract Demand | 0.0530 ¢/m³ |
| For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of | 0.00212 ¢/m³ |

| | | |
|------------------------------------|-----------------|---------------------|
| Gas Supply Commodity Charge | (if applicable) | 19.8652 ¢/m³ |
|------------------------------------|-----------------|---------------------|

Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

| | | |
|-------|-----------|--|
| RATE: | M4 | FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|--|

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

| | |
|--|-------------------------------|
| Interruptible Minimum Annual Delivery Charge | 5.8478 ¢/m³ |
|--|-------------------------------|

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

| | |
|--------------------------------------|-------------------------------|
| Unauthorized Overrun Delivery Charge | 8.7890 ¢/m³ |
|--------------------------------------|-------------------------------|

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period
when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2026**
Implemented **January 1, 2026**
 OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|---|
| RATE: | M5 | INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|---|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

| | |
|---|-------------------------------|
| Monthly Customer Charge (1) | \$837.93 |
| Delivery Charges (2) | |
| Per Cubic Meter of Gas delivered | |
| For Contract Demand equal to | |
| 2,400 m ³ and less than 17,000 m ³ | 5.6170 ¢/m³ |
| 17,000 m ³ and less than 30,000 m ³ | 5.4871 ¢/m³ |
| 30,000 m ³ and less than 50,000 m ³ | 5.4188 ¢/m³ |
| 50,000 m ³ and equal to or less than 60,000 m ³ | 5.3709 ¢/m³ |

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

| | |
|---|--|
| For 75 days use of Contract Demand | 0.0530 ¢/m³ |
| For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of | 0.00212 ¢/m³ |
| Gas Supply Commodity Charge | (if applicable) 19.8652 ¢/m³ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

| | | |
|-------|-----------|---|
| RATE: | M5 | INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|---|

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

| | |
|--|-------------------------------|
| Interruptible Minimum Annual Delivery Charge | 5.8478 ¢/m³ |
| Interruptible Minimum Annual Gas Supply Commodity Charge | 0.2308 ¢/m³ |

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

| | |
|--------------------------------------|-------------------------------|
| Unauthorized Overrun Delivery Charge | 8.7890 ¢/m³ |
|--------------------------------------|-------------------------------|

Unauthorized Overrun Non-Compliance Rate

| | |
|--|---------------------------------|
| Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) | 234.1200 ¢/m³ |
|--|---------------------------------|

FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

| | |
|------------------------------------|--------------------------------|
| Per cubic metre of Contract Demand | 57.4675 ¢/m³ |
| Per cubic metre of Gas delivered | |

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 57.4675 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|--|
| RATE: | M7 | SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|--|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

| | |
|---|---------------------------------|
| Per cubic metre of Firm Contract Demand | 39.8910 ¢/m ³ |
| Per cubic metre of Firm Gas delivered | 0.4469 ¢/m ³ |

| | |
|---|--------------------------------|
| Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of | 6.2295 ¢/m ³ |
|---|--------------------------------|

| | |
|--|--------------------------------|
| Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of | 5.9854 ¢/m ³ |
|--|--------------------------------|

| | | |
|------------------------------------|-----------------|---------------------------------|
| Gas Supply Commodity Charge | (if applicable) | 19.8652 ¢/m ³ |
|------------------------------------|-----------------|---------------------------------|

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

| | | |
|-------|-----------|--|
| RATE: | M7 | SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE |
|-------|-----------|--|

Interruptible and Seasonal Commodity Charges

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate

6.2295 ¢/m³

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M9**LARGE WHOLESALE SERVICE RATE****AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge

-

Delivery Charges

Per cubic metre of Contract Demand

30.7857 ¢/m³

Per cubic metre of Gas delivered

0.3384 ¢/m³**Gas Supply Commodity Charge**

(if applicable)

19.8652 ¢/m³**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge

1.3505 ¢/m³

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge

36.0000 ¢/m³

| | | |
|-------|-----------|-------------------------------------|
| RATE: | M9 | LARGE WHOLESALE SERVICE RATE |
|-------|-----------|-------------------------------------|

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|---|
| RATE: | T1 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

| | |
|-------------------------------|-------------------|
| Per each Point of Consumption | \$2,387.76 |
|-------------------------------|-------------------|

Transportation Service Charges (2)

| | <u>Demand Charge</u> | <u>Fuel Ratio (4)</u> & <u>Commodity Charge</u> |
|--|----------------------|---|
| Per cubic metre of Firm Contract Demand | | |
| For the first 28,150 m ³ per month | 48.6135 | ¢/m³ |
| For the next 112,720 m ³ per month | 35.0048 | ¢/m³ |
| Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption | | 0.419% 0.1861 ¢/m³ |
| Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption | | 0.419% 2.7541 ¢/m³ |
| Maximum | | |

| | | |
|-------|-----------|---|
| RATE: | T1 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

| | <u>Demand Charge</u> | <u>Fuel Ratio (4)</u> & | <u>Commodity Charge</u> |
|---|--------------------------|-----------------------------|-----------------------------|
| Storage Service Charges (3) | | | |
| Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space | 0.013 | | \$/GJ |
| Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory | 2.025 | | \$/GJ |
| Customer provides deliverability inventory (5) | 1.653 | | \$/GJ |
| Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right | 1.653 | | \$/GJ |
| Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right | 1.653 | | \$/GJ |
| Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity | | 0.496% | 0.013 \$/GJ |
| Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity | | 0.496% | 0.013 \$/GJ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

| | | |
|-------|-----------|---|
| RATE: | T1 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

| | |
|---|--------------------|
| Unauthorized Overrun | |
| Per GJ applied to the greatest excess for each occurrence | 6.000 \$/GJ |

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

| Authorized Overrun Firm or Interruptible Service | Fuel Ratio | & | Commodity Charge |
|---|---------------|---|---------------------|
| Transportation | 0.419% | | 1.7844 ¢/m³ |
| Storage Injections | 0.961% | | 0.080 \$/GJ |
| Storage Withdrawals | 0.961% | | 0.080 \$/GJ |

| | | |
|-------|-----------|---|
| RATE: | T1 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

| | |
|--|---------------|
| Unauthorized Overrun Transportation Charge | 8.7890 ¢/m³ |
| Unauthorized Overrun Storage Injections/Withdrawals Charge | 2.252 \$/GJ |
| Unauthorized Overrun Non-Compliance Rate | |
| Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) | 234.1200 ¢/m³ |
| Authorized Storage Balancing Service Firm Service | |
| Space | 6.000 \$/GJ |
| Injection /Withdrawal Maximum | 6.000 \$/GJ |

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|---|
| RATE: | T2 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$7,533.40**

| | <u>Demand Charge</u> | <u>Fuel Ratio (5)</u> & <u>Commodity Charge</u> | |
|--|--------------------------|---|-------------------------------|
| Transportation Service Charges (2) | | | |
| Per cubic metre of Firm Contract Demand | | | |
| For the first 140,870 m ³ per month | 37.2098 | | ¢/m³ |
| For all over 140,870 m ³ per month | 20.9033 | | ¢/m³ |
| Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption | | 0.364% | 0.0435 ¢/m³ |
| Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption | | 0.364% | 3.5706 ¢/m³ |
| Maximum | | | |

| | | |
|-------|-----------|---|
| RATE: | T2 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

| | <u>Demand Charge</u> | <u>Fuel Ratio (4)</u> & | <u>Commodity Charge</u> |
|--|--------------------------|-----------------------------|-----------------------------|
| Storage Service Charges (3) | | | |
| Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space | 0.013 | | \$/GJ |
| Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory | 2.025 | | \$/GJ |
| Customer provides deliverability inventory (5) | 1.653 | | \$/GJ |
| Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right | 1.653 | | \$/GJ |
| Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right | 1.653 | | \$/GJ |
| Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity | | 0.496% | 0.013 \$/GJ |
| Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity | | 0.496% | 0.013 \$/GJ |
| Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity | | 0.961% | 0.080 \$/GJ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

| | | |
|-------|-----------|---|
| RATE: | T2 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

| | |
|---|--------------------|
| Unauthorized Overrun | |
| Per GJ applied to the greatest excess for each occurrence | 6.000 \$/GJ |

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

| Authorized Overrun | Fuel Ratio | Commodity & Charge |
|-------------------------------|---------------|-----------------------|
| Firm or Interruptible Service | | |
| Transportation | 0.364% | 1.2668 ¢/m³ |
| Storage Injections | 0.961% | 0.080 \$/GJ |
| Storage Withdrawals | 0.961% | 0.080 \$/GJ |

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

| | |
|--|--------------------|
| Unauthorized Overrun Transportation Charge | 8.7890 ¢/m³ |
| Unauthorized Overrun Storage Injections/Withdrawals Charge | 2.252 \$/GJ |

| | | |
|-------|-----------|---|
| RATE: | T2 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

Authorized Storage Balancing Service Firm Service

Space

6.000 \$/GJ

Injection/Withdrawal Maximum

6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|-----------|---|
| RATE: | T3 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener

\$ 25,138.30

Transportation Service Charges

| | | |
|---|---------|------|
| Per cubic metre of Firm Contract Demand | 23.6231 | ¢/m³ |
|---|---------|------|

| | | |
|--|--------|-------------|
| Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery | 0.481% | 0.1300 ¢/m³ |
|--|--------|-------------|

Storage Service Charges (1)

| | | |
|------------------------------|-------|-------|
| Annual Firm Storage Space | | |
| Per GJ of contracted Maximum | | |
| Annual Storage Space | 0.013 | \$/GJ |

| | | |
|--|-------|-------|
| Annual Firm Injection/Withdrawal Right | | |
| Per GJ of the contracted Maximum | | |
| Annual Firm Injection/Withdrawal Right | | |
| Utility provides deliverability inventory | 2.025 | \$/GJ |
| Customer provides deliverability inventory (5) | 1.653 | \$/GJ |

| | | |
|----------------------------------|-------|-------|
| Incremental Firm Injection Right | | |
| Per GJ of the contracted Maximum | | |
| Incremental Firm Injection Right | 1.653 | \$/GJ |

| | | |
|---------------------------------------|-------|-------|
| Annual Interruptible Withdrawal Right | | |
| Per GJ of the contracted Maximum | | |
| Annual Interruptible Withdrawal Right | 1.653 | \$/GJ |

| | | |
|-------|-----------|---|
| RATE: | T3 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|-------|-----------|---|

| | <u>Demand Charge</u> | <u>Fuel Ratio</u> | & | <u>Commodity Charge</u> |
|--|--------------------------|-----------------------|---|-----------------------------|
| Storage Service Charges (1) | | | | |
| Withdrawal Commodity | | | | |
| Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity | | 0.496% | | 0.013 \$/GJ |
| Injection Commodity | | | | |
| Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity | | 0.496% | | 0.013 \$/GJ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

| | | |
|--------------|-----------|---|
| RATE: | T3 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|--------------|-----------|---|

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

| Authorized Overrun Firm or Interruptible Service | Fuel Ratio | Commodity & Charge |
|---|---------------|-----------------------|
| Transportation | 0.481% | 0.9066 ¢/m³ |
| Storage Injections | 0.961% | 0.080 \$/GJ |
| Storage Withdrawals | 0.961% | 0.080 \$/GJ |

| | | |
|--------------|-----------|---|
| RATE: | T3 | STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS |
|--------------|-----------|---|

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

| | | |
|--|---------|------------------|
| Unauthorized Overrun Transportation Charge | 36.0000 | ¢/m ³ |
| Unauthorized Overrun Storage Injections and Withdrawals Charge | 9.226 | \$/GJ |
| Authorized Storage Balancing Service Firm Service | | |
| Space | 6.000 | \$/GJ |
| Injection / Withdrawal Maximum | 6.000 | \$/GJ |

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|--|
| RATE: | 331 | TECUMSEH TRANSPORTATION SERVICE |
|-------|------------|--|

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective January 1, 2026, shall apply in respect of FT and IT Service under this Rate Schedule.

| | Demand Rate | | Commodity Rate | |
|-------------------|--------------|-----------------------------------|----------------|-----------------------------------|
| | \$/GJ | \$/10 ³ m ³ | \$/GJ | \$/10 ³ m ³ |
| FT Service | 0.171 | 6.6827 | - | - |
| IT Service | - | - | 0.007 | 0.2736 |

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|--|
| RATE: | 332 | PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE |
|-------|------------|--|

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

| | <u>\$/GJ</u> | <u>\$/10³m³</u> |
|---------------------------------------|---------------------|--|
| Monthly Contract Demand Charge | 1.468 | 57.3694 |
| Authorized Overrun Charge | 0.058 | 2.2666 |

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8861 per 10³m³.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M12**TRANSPORTATION SERVICE****APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

| | <u>Demand Rate</u> (per month) | <u>Fuel and Commodity Rate</u> <u>Fuel</u> <u>Commodity</u> <u>Ratio</u> & <u>Charge</u> | |
|--|-----------------------------------|--|--------------|
| Firm Transportation (1) (2) | | | |
| Dawn to Parkway | 4.337 | Monthly fuel ratios | \$/GJ |
| Dawn to Kirkwall | 3.682 | shall be in accordance | \$/GJ |
| Kirkwall to Parkway | 0.655 | with Schedule "B". | \$/GJ |
| M12-X Firm Transportation | | | |
| Between Dawn, Kirkwall and Parkway | 5.356 | Monthly fuel ratios | \$/GJ |
| | | shall be in accordance | |
| | | with Schedule "B". | |
| Limited Firm/Interruptible Transportation (1) | | | |
| Dawn to Parkway – Maximum | 10.409 | Monthly fuel ratios | \$/GJ |
| Dawn to Kirkwall – Maximum | 10.409 | shall be in accordance | \$/GJ |
| | | with Schedule "B". | \$/GJ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Notes to Transportation Charges

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.085/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

| | | |
|-------|------------|-------------------------------|
| RATE: | M12 | TRANSPORTATION SERVICE |
|-------|------------|-------------------------------|

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

| | Fuel and Commodity Charges | | |
|------------------------------------|----------------------------|--------------------------|--------------|
| | Fuel Ratio | & Commodity Charge | |
| Transportation Overrun | | | |
| Dawn to Parkway | Monthly fuel ratios | 0.143 | \$/GJ |
| Dawn to Kirkwall | shall be in accordance | 0.121 | \$/GJ |
| Kirkwall to Parkway | with schedule "B". | 0.022 | \$/GJ |
| M12-X Firm Transportation | | | |
| Between Dawn, Kirkwall and Parkway | Monthly fuel ratios | 0.176 | \$/GJ |
| | shall be in accordance | | |
| | with schedule "B". | | |

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

M12**TRANSPORTATION SERVICE****TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$\text{YCR} = \sum_{1}^4 [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DSFx}(\text{QT1} + \text{QT3})) + \text{F}_{\text{ST}}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DWFxQT1}) + \text{F}_{\text{WT}}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

M12

TRANSPORTATION SERVICE

TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M12**SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS****FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

| Month | Dawn to | Dawn to | Kirkwall to | M12-X Westerly | |
|-----------|------------|------------|-------------|----------------|-------------|
| | Parkway | Kirkwall | Parkway | Parkway to | Kirkwall to |
| | Fuel Ratio | Fuel Ratio | Fuel Ratio | Kirkwall, Dawn | Dawn |
| | (%) | (%) | (%) | Fuel Ratio | Fuel Ratio |
| January | 1.303 | 0.996 | 0.518 | 0.211 | 0.211 |
| February | 1.240 | 0.941 | 0.510 | 0.211 | 0.211 |
| March | 1.160 | 0.846 | 0.525 | 0.211 | 0.211 |
| April | 0.991 | 0.634 | 0.568 | 0.364 | 0.211 |
| May | 0.716 | 0.444 | 0.483 | 0.364 | 0.211 |
| June | 0.604 | 0.338 | 0.477 | 0.364 | 0.211 |
| July | 0.588 | 0.324 | 0.475 | 0.364 | 0.211 |
| August | 0.476 | 0.212 | 0.475 | 0.364 | 0.211 |
| September | 0.472 | 0.212 | 0.471 | 0.364 | 0.211 |
| October | 0.853 | 0.542 | 0.522 | 0.364 | 0.211 |
| November | 1.009 | 0.718 | 0.502 | 0.211 | 0.211 |
| December | 1.137 | 0.845 | 0.503 | 0.211 | 0.211 |

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS**

| Month | Dawn to | Dawn to | Kirkwall to | M12-X Westerly | |
|-----------|------------|------------|-------------|----------------|-------------|
| | Parkway | Kirkwall | Parkway | Parkway to | Kirkwall to |
| | Fuel Ratio | Fuel Ratio | Fuel Ratio | Kirkwall, Dawn | Dawn |
| | (%) | (%) | (%) | Fuel Ratio | Fuel Ratio |
| January | 1.903 | 1.596 | 1.118 | 0.811 | 0.811 |
| February | 1.840 | 1.541 | 1.110 | 0.811 | 0.811 |
| March | 1.760 | 1.446 | 1.125 | 0.811 | 0.811 |
| April | 1.591 | 1.234 | 1.168 | 0.964 | 0.811 |
| May | 1.316 | 1.044 | 1.083 | 0.964 | 0.811 |
| June | 1.204 | 0.938 | 1.077 | 0.964 | 0.811 |
| July | 1.188 | 0.924 | 1.075 | 0.964 | 0.811 |
| August | 1.076 | 0.812 | 1.075 | 0.964 | 0.811 |
| September | 1.072 | 0.812 | 1.071 | 0.964 | 0.811 |
| October | 1.453 | 1.142 | 1.122 | 0.964 | 0.811 |
| November | 1.609 | 1.318 | 1.102 | 0.811 | 0.811 |
| December | 1.737 | 1.445 | 1.103 | 0.811 | 0.811 |

Effective January 1, 2026
 Implemented January 1, 2026
 OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|--|
| RATE: | M13 | TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS |
|-------|------------|--|

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

| | <u>Charge</u> | <u>Fuel and Commodity Charges</u> | | |
|--|-------------------|--------------------------------------|---|---------------------------------------|
| | | <u>Utility Supplied Fuel</u> | <u>Shipper Supplied Fuel Fuel Ratio</u> | <u>Commodity & Charge</u> |
| Monthly Fixed Charge per Customer Station | \$1,047.53 | | | |
| Transmission Commodity Charge | 0.043 | | | \$/GJ |
| Delivery Commodity Charge | | 0.010 | 0.211% | \$/GJ |
| Authorized Overrun Charge | | 0.139 | 0.211% | 0.129 \$/GJ |

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|-------|------------|--|
| RATE: | M16 | STORAGE AND TRANSPORTATION SERVICES |
|-------|------------|--|

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station **\$1,845.21**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.043 \$/GJ**

| | Customers located East of Dawn | Customers located West of Dawn |
|-----------------------------------|--------------------------------------|--------------------------------------|
| Monthly Firm Demand Charge | | |
| Per GJ of Firm Contract Demand | 0.932 | 2.581 \$/GJ |

Transportation Fuel

Charges to Dawn

| | | |
|--|---------------|--------------------|
| Commodity Rate - Utility Supplied Fuel | 0.010 | 0.010 \$/GJ |
| Fuel Ratio - Shipper Supplied Fuel | 0.211% | 0.211% |

Charges to the Pool

| | | |
|--|---------------|--------------------|
| Commodity Rate - Utility Supplied Fuel | 0.012 | 0.026 \$/GJ |
| Fuel Ratio - Shipper Supplied Fuel | 0.238% | 0.528% |

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

RATE:

M16**STORAGE AND TRANSPORTATION SERVICES****OVERRUN CHARGES****Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

| | Customers located East of Dawn | Customers located West of Dawn |
|--|--------------------------------------|--------------------------------------|
| Firm Transportation: | | |
| Charges to Dawn | | |
| Commodity Rate - Utility Supplied Fuel | 0.084 | 0.139 \$/GJ |
| Commodity Rate - Shipper Supplied Fuel | 0.074 | 0.129 \$/GJ |
| Fuel Ratio - Shipper Supplied Fuel | 0.211% | 0.211% |
| Charges to the Pool | | |
| Commodity Rate - Utility Supplied Fuel | 0.042 | 0.111 \$/GJ |
| Commodity Rate - Shipper Supplied Fuel | 0.031 | 0.086 \$/GJ |
| Fuel Ratio - Shipper Supplied Fuel | 0.238% | 0.528% |

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2026
 Implemented January 1, 2026
 OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

M17**TRANSPORTATION SERVICES****APPLICABILITY**

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

Dawn*
Kirkwall
Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce

\$2,364.33

| | Monthly Demand Charge | Fuel Charges | |
|---|-----------------------------|---------------------|---------------------|
| | | Fuel Ratio | |
| | | Apr. 1 - Oct. 31 | Nov. 1 - Mar. 31 |
| Firm Transportation Charges | | | |
| Dawn to Delivery Area | 5.287 | 0.387% | 0.869% \$/GJ |
| Kirkwall to Delivery Area or Dawn | 3.215 | 0.211% | 0.211% \$/GJ |
| Parkway (TCPL) to Delivery Area or Dawn | 3.215 | 0.364% | 0.211% \$/GJ |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

| | Fuel and Commodity Charges | | |
|---|----------------------------|---------------------|-----------------------|
| | Fuel Ratio | | |
| | Apr. 1 - Oct. 31 | Nov. 1 - Mar. 31 | Commodity & Charge |
| Dawn to Delivery Area | 1.061% | 1.544% | 0.174 \$/GJ |
| Kirkwall to Delivery Area or Dawn | 0.886% | 0.886% | 0.106 \$/GJ |
| Parkway (TCPL) to Delivery Area or Dawn | 1.039% | 0.886% | 0.106 \$/GJ |

| | | |
|-------|------------|--------------------------------|
| RATE: | M17 | TRANSPORTATION SERVICES |
|-------|------------|--------------------------------|

TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

C1**TRANSPORTATION SERVICES****APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

Applicable Points

| (1) | (2) |
|-----------|-------|
| Ojibway | WDA |
| St. Clair | NDA |
| Dawn* | SSMDA |
| Parkway | SWDA |
| Kirkwall | CDA |
| Bluewater | EDA |

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

| | Monthly Demand Charges | Fuel Charges | |
|---|------------------------------|---------------------|---------------------|
| | | Fuel Ratio | |
| | | Apr. 1 - Oct. 31 | Nov. 1 - Mar. 31 |
| Firm Transportation | | | |
| Between: | | | |
| St. Clair & Dawn | 2.603 | 0.265% | 0.330% \$/GJ |
| Ojibway & Dawn | 2.603 | 0.528% | 0.371% \$/GJ |
| Bluewater & Dawn | 2.603 | 0.265% | 0.330% \$/GJ |
| From: | | | |
| Parkway to Kirkwall | 1.020 | 0.364% | 0.211% \$/GJ |
| Parkway to Dawn | 1.020 | 0.364% | 0.211% \$/GJ |
| Kirkwall to Dawn | 1.798 | 0.211% | 0.211% \$/GJ |
| Dawn to Kirkwall | 3.682 | 0.387% | 0.869% \$/GJ |
| Dawn to Parkway | 4.337 | 0.671% | 1.170% \$/GJ |
| Kirkwall to Parkway | 0.655 | 0.496% | 0.511% \$/GJ |
| Firm Transportation Between Two Points within Dawn: | | | |
| Dawn to Dawn-Vector | 0.036 | 0.410% | 0.211% \$/GJ |
| Dawn to Dawn-TCPL | 0.171 | 0.211% | 0.423% \$/GJ |
| Interruptible Transportation Between Two Points within Dawn* | | | |
| * includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities | | 0.211% | 0.211% |

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges

\$75.00

A Demand Charge of \$0.085/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:

C1**TRANSPORTATION SERVICES****OVERRUN CHARGES****Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

| | Fuel and Commodity Charges | | | |
|--|----------------------------|---------------------|-------|------------------|
| | Fuel Ratio | | & | Commodity Charge |
| | Apr. 1 - Oct. 31 | Nov. 1 - Mar. 31 | | |
| Firm Transportation | | | | |
| Between: | | | | |
| St. Clair & Dawn | 0.265% | 0.330% | 0.086 | \$/GJ |
| Ojibway & Dawn | 0.528% | 0.371% | 0.086 | \$/GJ |
| Bluewater & Dawn | 0.265% | 0.330% | 0.086 | \$/GJ |
| From: | | | | |
| Parkway to Kirkwall | 0.964% | 0.811% | 0.142 | \$/GJ |
| Parkway to Dawn | 0.964% | 0.811% | 0.142 | \$/GJ |
| Kirkwall to Dawn | 0.811% | 0.811% | 0.059 | \$/GJ |
| Dawn to Kirkwall | 0.987% | 1.469% | 0.121 | \$/GJ |
| Dawn to Parkway | 1.271% | 1.770% | 0.143 | \$/GJ |
| Kirkwall to Parkway | 1.096% | 1.111% | 0.022 | \$/GJ |
| Firm Transportation Between Two Points within Dawn: | | | | |
| Dawn to Dawn-Vector | 0.410% | 0.211% | 0.001 | \$/GJ |
| Dawn to Dawn-TCPL | 0.211% | 0.423% | 0.006 | \$/GJ |

Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2026
 Implemented January 1, 2026
 OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|--------|----------|------------------------|
| RIDER: | A | DIRECT PURCHASE |
|--------|----------|------------------------|

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges

| | |
|-------------------------------|-----------------|
| Monthly Fee per pool/contract | \$131.19 |
|-------------------------------|-----------------|

| | |
|---|---------------|
| Notice of Switch Letter Service Charge , per transaction | \$2.50 |
|---|---------------|

Distributor Consolidated Billing Charges

| | |
|--|---------------|
| Distributor Consolidated Billing Fee, per month, per account | \$2.39 |
|--|---------------|

| | |
|---|---------------|
| Invoice Vendor Adjustment (IVA) Fee, per successful transaction | \$1.51 |
|---|---------------|

| | | |
|---|-----------------|----------------------|
| Parkway Delivery Commitment Incentive (PDCI) | (if applicable) | (0.177) \$/GJ |
|---|-----------------|----------------------|

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective January 1, 2026:

| | |
|------------------------|--------------------|
| Transportation Dawn | 0.9675 ¢/m³ |
| Transportation Western | 7.3995 ¢/m³ |

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

| | |
|------------------------------|---------------------------------|
| Administration Charge | \$169.00 per transaction |
|------------------------------|---------------------------------|

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

| | | |
|--------|----------|------------------------|
| RIDER: | A | DIRECT PURCHASE |
|--------|----------|------------------------|

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

| | |
|------------------|---|
| Base Charge | \$50.00 per transaction |
| Commodity Charge | \$0.6544 per 10³m³ |

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

| | |
|------------------------------|--------------------------------|
| Administration Charge | \$25.00 per transaction |
|------------------------------|--------------------------------|

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

| | |
|---------------------|-------------------------------|
| BGA Rollover | 0.8292 ¢/m³ |
|---------------------|-------------------------------|

| | |
|--------------------------------------|------------------|
| Curtailement Delivered Supply | No Charge |
|--------------------------------------|------------------|

| | |
|------------------------------------|------------------|
| Make-up Gas and Suspensions | No Charge |
|------------------------------------|------------------|

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

| | |
|---|--------------------|
| For transfer of Gas to: | |
| Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3) | 1.010 \$/GJ |
| Union North West Bundled Transportation | 0.024 \$/GJ |

In-franchise Transfers from Union North East Bundled Transportation Service

| | |
|---|--------------------|
| For transfer of Gas to: | |
| Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3) | 0.024 \$/GJ |
| Union North West Bundled Transportation | 0.024 \$/GJ |

| | | |
|--------|----------|------------------------|
| RIDER: | A | DIRECT PURCHASE |
|--------|----------|------------------------|

Ex-franchise Transfers at Dawn

For transfer of Gas from:

| | |
|---|-------------|
| Union North West Bundled Transportation Service | 1.024 \$/GJ |
| Union North East Bundled Transportation Service | 0.024 \$/GJ |

DCQ Assignment

No Charge

Incremental Supply & Suspensions

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service

0.024 \$/GJ

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

| | | |
|--------|----------|------------------------|
| RIDER: | A | DIRECT PURCHASE |
|--------|----------|------------------------|

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) **No Charge**
For transfer of Gas to:
Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) **No Charge**

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) **No Charge**

Ex-franchise Transfers at Dawn
For transfer of Gas from:
Union South Bundled Transportation Service **0.024 \$/GJ**
Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

Discretionary Gas Supply Service (DGSS)
Gas Supply Administration Charge (in addition to supply cost) **0.059 \$/GJ**

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

| | | |
|--------|----------|------------------------|
| RIDER: | A | DIRECT PURCHASE |
|--------|----------|------------------------|

Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.582 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

6.000 \$/GJ

Applied when Customer does not remove enough gas to meet balancing obligations.

| | | |
|--------|----------|------------------------|
| RIDER: | A | DIRECT PURCHASE |
|--------|----------|------------------------|

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.582 \$/GJ

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|--------|----------|----------------------------|
| RIDER: | C | GAS COST ADJUSTMENT |
|--------|----------|----------------------------|

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of April 1, 2025 to March 31, 2026.

RATES AND CHARGES

| | Sales Service (¢/m³) | Western Transportation Service (¢/m³) | Ontario Transportation Service (¢/m³) | Dawn Transportation Service (¢/m³) |
|-------------------------------|------------------------------|--|--|--|
| <u>EGD Rate Zone</u> | | | | |
| Rate Class | | | | |
| Rate 1 | (0.4385) | 0.6316 | 0.4671 | 0.4671 |
| Rate 6 | (0.4769) | 0.5998 | 0.4353 | 0.4353 |
| Rate 100 | (0.4769) | 0.5998 | 0.4353 | 0.4353 |
| Rate 110 | (1.3478) | 0.2707 | 0.1062 | 0.1062 |
| Rate 115 | (1.4974) | 0.1945 | 0.0300 | 0.0300 |
| Rate 135 | (1.5274) | 0.1645 | 0.0000 | 0.0000 |
| Rate 145 | (0.8100) | 0.3909 | 0.2264 | 0.2264 |
| Rate 170 | (0.9962) | 0.2660 | 0.1015 | 0.1015 |
| Rate 200 | (0.3902) | 0.6011 | 0.4366 | 0.4366 |
| | | | | |
| | Union North West | | Union North East | |
| | Sales Service (¢/m³) | Bundled Transportation Service (¢/m³) | Sales Service (¢/m³) | Bundled Transportation Service (¢/m³) |
| <u>Union Rate Zones</u> | | | | |
| Union North Rate Class | | | | |
| Rate 01 | (3.0317) | 0.6654 | 0.4820 | (0.0870) |
| Rate 10 | (3.0317) | 0.6654 | 0.4820 | (0.0870) |
| Rate 20 | (3.0317) | 0.6654 | 0.4820 | (0.0870) |
| Rate 25 | - | - | - | - |
| Rate 100 | (3.6971) | - | 0.5690 | - |
| | | | | |
| | Sales Service (¢/m³) | | | |
| <u>Union South Rate Class</u> | | | | |
| Rate M1 | 0.6929 | | | |
| Rate M2 | 0.6929 | | | |
| Rate M4 | 0.6929 | | | |
| Rate M5 | 0.6929 | | | |
| Rate M7 | 0.6929 | | | |
| Rate M9 | 0.6929 | | | |

| | | |
|--------|----------|----------------------------|
| RIDER: | C | GAS COST ADJUSTMENT |
|--------|----------|----------------------------|

| <u>EGD Rate Zone</u> | | Sales | Western | Ontario | Dawn |
|----------------------|---|---------------|----------------|----------------|----------------|
| Rate Class | | Service | Transportation | Transportation | Transportation |
| | | (¢/m³) | (¢/m³) | (¢/m³) | (¢/m³) |
| Rate 1 | Gas Supply Commodity Charge | (1.0701) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.4671</u> | <u>0.4671</u> | <u>0.4671</u> | <u>0.4671</u> |
| | Total | (0.4385) | 0.6316 | 0.4671 | 0.4671 |
| Rate 6 | Gas Supply Commodity Charge | (1.0767) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.4353</u> | <u>0.4353</u> | <u>0.4353</u> | <u>0.4353</u> |
| | Total | (0.4769) | 0.5998 | 0.4353 | 0.4353 |
| Rate 100 | Gas Supply Commodity Charge | (1.0767) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.4353</u> | <u>0.4353</u> | <u>0.4353</u> | <u>0.4353</u> |
| | Total | (0.4769) | 0.5998 | 0.4353 | 0.4353 |
| Rate 110 | Gas Supply Commodity Charge | (1.6185) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.1062</u> | <u>0.1062</u> | <u>0.1062</u> | <u>0.1062</u> |
| | Total | (1.3478) | 0.2707 | 0.1062 | 0.1062 |
| Rate 115 | Gas Supply Commodity Charge | (1.6919) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.0300</u> | <u>0.0300</u> | <u>0.0300</u> | <u>0.0300</u> |
| | Total | (1.4974) | 0.1945 | 0.0300 | 0.0300 |
| Rate 135 | Gas Supply Commodity Charge | (1.6919) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.0000</u> | <u>0.0000</u> | <u>0.0000</u> | <u>0.0000</u> |
| | Total | (1.5274) | 0.1645 | 0.0000 | 0.0000 |
| Rate 145 | Gas Supply Commodity Charge | (1.2009) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.2264</u> | <u>0.2264</u> | <u>0.2264</u> | <u>0.2264</u> |
| | Total | (0.8100) | 0.3909 | 0.2264 | 0.2264 |
| Rate 170 | Gas Supply Commodity Charge | (1.2622) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.1015</u> | <u>0.1015</u> | <u>0.1015</u> | <u>0.1015</u> |
| | Total | (0.9962) | 0.2660 | 0.1015 | 0.1015 |
| Rate 200 | Gas Supply Commodity Charge | (0.9913) | | | |
| | Gas Supply Transportation Charge | 0.1645 | 0.1645 | | |
| | <u>Gas Supply Load Balancing Charge</u> | <u>0.4366</u> | <u>0.4366</u> | <u>0.4366</u> | <u>0.4366</u> |
| | Total | (0.3902) | 0.6011 | 0.4366 | 0.4366 |

| | | |
|--------|----------|----------------------------|
| RIDER: | C | GAS COST ADJUSTMENT |
|--------|----------|----------------------------|

| | | Union North West | | Union North East | |
|-------------------------|---|------------------|----------------|------------------|-----------------|
| | | Sales | Bundled | Sales | Bundled |
| | | Service | Transportation | Service | Transportation |
| | | (¢/m³) | (¢/m³) | (¢/m³) | (¢/m³) |
| <u>Union Rate Zones</u> | | | | | |
| Union North Rate Class | | | | | |
| Rate 01 | Gas Supply Commodity Charge | (3.6971) | | 0.5690 | |
| | <u>Gas Supply Transportation Charge</u> | <u>0.6654</u> | <u>0.6654</u> | <u>(0.0870)</u> | <u>(0.0870)</u> |
| | Total | (3.0317) | 0.6654 | 0.4820 | (0.0870) |
| Rate 10 | Gas Supply Commodity Charge | (3.6971) | | 0.5690 | |
| | <u>Gas Supply Transportation Charge</u> | <u>0.6654</u> | <u>0.6654</u> | <u>(0.0870)</u> | <u>(0.0870)</u> |
| | Total | (3.0317) | 0.6654 | 0.4820 | (0.0870) |
| Rate 20 | Gas Supply Commodity Charge | (3.6971) | | 0.5690 | |
| | <u>Gas Supply Transportation Charge</u> | <u>0.6654</u> | <u>0.6654</u> | <u>(0.0870)</u> | <u>(0.0870)</u> |
| | Total | (3.0317) | 0.6654 | 0.4820 | (0.0870) |
| Rate 25 | Gas Supply Commodity Charge | - | | | |
| | <u>Gas Supply Transportation Charge</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| | Total | - | - | - | - |
| Rate 100 | Gas Supply Commodity Charge | (3.6971) | | 0.5690 | |
| | <u>Gas Supply Transportation Charge</u> | <u>-</u> | <u>-</u> | <u>-</u> | <u>-</u> |
| | Total | (3.6971) | - | 0.5690 | - |
| | | Sales | | | |
| | | Service | | | |
| | | (¢/m³) | | | |
| Union South Rate Class | | | | | |
| Rate M1 | Gas Supply Commodity Charge | 0.6929 | | | |
| Rate M2 | Gas Supply Commodity Charge | 0.6929 | | | |
| Rate M4 | Gas Supply Commodity Charge | 0.6929 | | | |
| Rate M5 | Gas Supply Commodity Charge | 0.6929 | | | |
| Rate M7 | Gas Supply Commodity Charge | 0.6929 | | | |
| Rate M9 | Gas Supply Commodity Charge | 0.6929 | | | |

Notes:

(1) The gas cost adjustments displayed are from EB-2025-0078

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| | | |
|--------|----------|--|
| RIDER: | D | DEFERRAL AND VARIANCE ACCOUNT CLEARANCE |
|--------|----------|--|

APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGES

EGD Rate Zone

| | |
|------------|----------------|
| Rate Class | |
| Rate 1 | - ϕ/m^3 |
| Rate 6 | - ϕ/m^3 |
| Rate 100 | - $\phi/m^3/d$ |
| Rate 110 | - $\phi/m^3/d$ |
| Rate 115 | - $\phi/m^3/d$ |
| Rate 125 | - $\phi/m^3/d$ |
| Rate 135 | - ϕ/m^3 |
| Rate 145 | - $\phi/m^3/d$ |
| Rate 170 | - $\phi/m^3/d$ |
| Rate 200 | - $\phi/m^3/d$ |
| Rate 300 | - $\phi/m^3/d$ |

Union Rate Zones

| | |
|------------------------|----------------|
| Union North Rate Class | |
| Rate 01 | - ϕ/m^3 |
| Rate 10 | - ϕ/m^3 |
| Rate 20 | - $\phi/m^3/d$ |
| Rate 25 | - ϕ/m^3 |
| Rate 100 | - $\phi/m^3/d$ |
| Union South Rate Class | |
| Rate M1 | - ϕ/m^3 |
| Rate M2 | - ϕ/m^3 |
| Rate M4 Firm | - $\phi/m^3/d$ |
| Rate M4 Interruptible | - ϕ/m^3 |
| Rate M5 Interruptible | - ϕ/m^3 |
| Rate M7 Firm | - $\phi/m^3/d$ |
| Rate M7 Interruptible | - ϕ/m^3 |
| Rate M9 | - $\phi/m^3/d$ |
| Rate T1 Firm | - $\phi/m^3/d$ |
| Rate T1 Interruptible | - ϕ/m^3 |
| Rate T2 Firm | - $\phi/m^3/d$ |
| Rate T2 Interruptible | - ϕ/m^3 |
| Rate T3 | - $\phi/m^3/d$ |

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| | | |
|--------|----------|---------------------------|
| RIDER: | E | REVENUE ADJUSTMENT |
|--------|----------|---------------------------|

APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

| <u>EGD Rate Zone</u> | Rate Adjustment Rider Unit Rate (cents/m ³) |
|---------------------------------------|---|
| <u>Rate 1</u> | |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |
| <u>Rate 6</u> | |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |
| <u>Rate 100</u> | |
| Delivery Charge - Contract Demand | - |
| Delivery Charge - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |
| <u>Rate 110</u> | |
| Delivery Charge - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |
| <u>Rate 115</u> | |
| Delivery Charge - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |
| <u>Rate 125</u> | |
| Delivery Charge - Contract Demand | - |
| <u>Rate 135</u> | |
| <u>Winter</u> | |
| Delivery Charges - Commodity | - |
| <u>Summer</u> | |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |

| | | |
|--------|----------|---------------------------|
| RIDER: | E | REVENUE ADJUSTMENT |
|--------|----------|---------------------------|

Rate 145

| | |
|---------------------------------------|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |

Rate 170

| | |
|---------------------------------------|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |

Rate 200

| | |
|---------------------------------------|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charge - Commodity | - |
| Gas Supply Transportation Charge | - |
| Gas Supply Transportation Dawn Charge | - |
| Gas Supply Commodity Charge | - |

Union North Rate Zone

Rate 01

| | |
|----------------------------------|---|
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | |
| Union North West | - |
| Union North East | - |
| Gas Supply Storage Charge | |
| Union North West | - |
| Union North East | - |
| Gas Supply Commodity Charge | |
| Union North West | - |
| Union North East | - |

Rate 10

| | |
|----------------------------------|---|
| Delivery Charges - Commodity | - |
| Gas Supply Transportation Charge | |
| Union North West | - |
| Union North East | - |
| Gas Supply Storage Charge | |
| Union North West | - |
| Union North East | - |
| Gas Supply Commodity Charge | |
| Union North West | - |
| Union North East | - |

Rate 20

| | |
|------------------------------------|---|
| Delivery Charges - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Gas Supply Demand Charge | |
| Union North West | - |
| Union North East | - |
| Gas Supply Transportation Charge | |
| Union North West | - |
| Union North East | - |

| | | |
|--------|----------|---------------------------|
| RIDER: | E | REVENUE ADJUSTMENT |
|--------|----------|---------------------------|

| | |
|--|---|
| Gas Supply Commodity Charge | |
| Union North West | - |
| Union North East | - |
| Bundled (T-Service) Storage Demand (\$/GJ) | - |

Rate 25

| | |
|---------------------------------------|---|
| Delivery Charge - Commodity (average) | - |
| Gas Supply Commodity Charge | |
| Union North West | - |
| Union North East | - |

Rate 100

| | |
|-----------------------------------|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charge - Commodity | - |

Union South Rate Zone

Rate M1

| | |
|------------------------------|---|
| Delivery Charges - Commodity | - |
| Storage Charge | - |
| Gas Supply Commodity Charge | - |

Rate M2

| | |
|------------------------------|---|
| Delivery Charges - Commodity | - |
| Storage Charge | - |
| Gas Supply Commodity Charge | - |

Rate M4

| | |
|---|---|
| Delivery Charges - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Interruptible Delivery Charge Commodity (average) | - |
| Gas Supply Commodity Charge | - |

Rate M5

| | |
|---|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charges - Commodity | - |
| Interruptible Delivery Charge Commodity (average) | - |
| Gas Supply Commodity Charge | - |

Rate M7

| | |
|---|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charge - Commodity | - |
| Interruptible Delivery Charge Commodity (average) | - |
| Gas Supply Commodity Charge | - |

Rate M9

| | |
|-----------------------------------|---|
| Delivery Charge - Contract Demand | - |
| Delivery Charge - Commodity | - |
| Gas Supply Commodity Charge | - |

| | | |
|--------|----------|---------------------------|
| RIDER: | E | REVENUE ADJUSTMENT |
|--------|----------|---------------------------|

Rate T1

| | |
|--|---|
| Transportation Demand | - |
| Transportation Commodity | - |
| Interruptible Delivery Commodity (Avg Price) | - |
| Storage Demand (\$/GJ) | - |
| Storage Injection Withdrawal Rights (\$/GJ) | - |
| Storage Commodity (\$/GJ) | - |

Rate T2

| | |
|--|---|
| Transportation Demand | - |
| Transportation Commodity | - |
| Interruptible Delivery Commodity (Avg Price) | - |
| Storage Demand (\$/GJ) | - |
| Storage Injection Withdrawal Rights (\$/GJ) | - |
| Storage Commodity (\$/GJ) | - |

Rate T3

| | |
|---|---|
| Transportation Demand | - |
| Transportation Commodity | - |
| Storage Demand (\$/GJ) | - |
| Storage Injection Withdrawal Rights (\$/GJ) | - |
| Storage Commodity (\$/GJ) | - |

Parkway Delivery Commitment Incentive ("PDCI")

| | |
|--------------|---|
| PDCI (\$/GJ) | - |
|--------------|---|

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| | | |
|--------|----------|------------------------|
| RIDER: | G | SERVICE CHARGES |
|--------|----------|------------------------|

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

Rate
(excluding HST)

| | |
|--|--|
| New Account Establishing a new Customer account and activating billing information. | \$ 26.74 per new account |
| Non-Sufficient Funds Recovers the amount charged from the financial institution. | \$ 20.00 per occurrence |
| Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied. | \$ 128.35 per occurrence |
| Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge. | \$ 128.35 per premise |
| Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service. | \$ 128.35 per occurrence |
| Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty. | \$ 106.96 per occurrence |
| Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1) | \$ 170.06 per metre beyond 20 metres |
| <u>Damage Cost Recovery Charges (2)</u> | |
| Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage. | \$ 310.18 per damage |
| Damage Investigation Dispatching resources to analyze damage and determine the root cause. | \$ 588.27 per damage |
| Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere. | Varies based on duration and pipe size |

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

Rate
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

| | |
|----------------------|--------------------|
| Regular Labour | \$ 190.39 per hour |
| Overtime Labour | \$ 238.52 per hour |
| Third Party Invoices | Based on invoice |
| Materials | Based on cost |

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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES**System Expansion Surcharge (SES)****23.0000 ¢/m³****Temporary Connection Surcharge (TCS)****23.0000 ¢/m³**

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS**Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

| | | |
|--------|---|---|
| RIDER: | I | SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES |
|--------|---|---|

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

| Rate Zone | Community Expansion Project Description | In-service Date | SES initial Term | Board Order Number |
|-------------|--|-----------------|------------------|--------------------|
| EGD | Town of Fenelon Falls | 2020 | 40 years | EB-2017-0147 |
| EGD | Scugog Island | 2021 | 40 years | EB-2017-0261 |
| Union South | Kettle and Stony Point First Nation and Lambton Shores | 2017 | 12 years | EB-2015-0179 |
| Union South | Milverton, Rostock and Wartburg | 2017 | 15 years | EB-2015-0179 |
| Union South | Delaware Nation of Moraviantown First Nation | 2018 | 40 years | EB-2015-0179 |
| Union South | Chippewas of the Thames First Nation | 2019 | 40 years | EB-2019-0139 |
| Union South | Saugeen First Nation | 2020 | 40 years | EB-2019-0187 |
| Union North | Prince Township | 2018 | 22 years | EB-2015-0179 |
| Union North | North Bay - Northshore and Peninsula Roads | 2020 | 40 years | EB-2019-0188 |

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| | |
|----------|----------------|
| RIDER: J | CARBON CHARGES |
|----------|----------------|

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

| <u>EGD Rate Zone</u> | Federal Carbon Charge (if applicable) ¢/m ³ | Facility Carbon Charge ¢/m ³ |
|----------------------|--|--|
| Rate Class | | |
| Rate 1 | 0.0000 | 0.0172 |
| Rate 6 | 0.0000 | 0.0172 |
| Rate 100 | 0.0000 | 0.0172 |
| Rate 110 | 0.0000 | 0.0172 |
| Rate 115 | 0.0000 | 0.0172 |
| Rate 125 | 0.0000 | 0.0172 |
| Rate 135 | 0.0000 | 0.0172 |
| Rate 145 | 0.0000 | 0.0172 |
| Rate 170 | 0.0000 | 0.0172 |
| Rate 200 | 0.0000 | 0.0172 |
| Rate 300 | 0.0000 | 0.0172 |
| Rate 315 | 0.0000 | 0.0172 |
| Rate 316 | 0.0000 | 0.0172 |
| Rate 320 | 0.0000 | 0.0000 |
| Rate 331 | 0.0000 | 0.0172 |
| Rate 332 | 0.0000 | 0.0172 |

| | |
|-----------------|-----------------------|
| RIDER: J | CARBON CHARGES |
|-----------------|-----------------------|

| | Federal Carbon Charge (if applicable) <u>¢/m³</u> | Facility Carbon Charge <u>¢/m³</u> |
|-------------------------|--|--|
| <u>Union Rate Zones</u> | | |
| Union North Rate Class | | |
| Rate 01 | 0.0000 | 0.0172 |
| Rate 10 | 0.0000 | 0.0172 |
| Rate 20 | 0.0000 | 0.0172 |
| Rate 25 | 0.0000 | 0.0172 |
| Rate 100 | 0.0000 | 0.0172 |
| Union South Rate Class | | |
| Rate M1 | 0.0000 | 0.0172 |
| Rate M2 | 0.0000 | 0.0172 |
| Rate M4 | 0.0000 | 0.0172 |
| Rate M5 | 0.0000 | 0.0172 |
| Rate M7 | 0.0000 | 0.0172 |
| Rate M9 | 0.0000 | 0.0172 |
| Rate T1 | 0.0000 | 0.0172 |
| Rate T2 | 0.0000 | 0.0172 |
| Rate T3 | 0.0000 | 0.0172 |
| | <u>\$/GJ</u> | <u>\$/GJ</u> |
| Rate M12 | 0.0000 | 0.004 |
| Rate M13 | 0.0000 | 0.004 |
| Rate M16 | 0.0000 | 0.004 |
| Rate M17 | 0.0000 | 0.004 |
| Rate C1 | 0.0000 | 0.004 |

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| | | |
|--------|----------|---|
| RIDER: | K | BILL 32 AND ONTARIO REGULATION 24/19 |
|--------|----------|---|

APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

| | Monthly Charge Per Customer \$ | |
|-------------------------|---|-----------------|
| <u>EGD Rate Zone</u> | | |
| Rate Class | | |
| Rate 1 | 1.00 | |
| Rate 6 | 1.00 | |
| Rate 100 | 1.00 | |
| Rate 110 | 1.00 | |
| Rate 115 | 1.00 | |
| Rate 125 | 1.00 | |
| Rate 135 | 1.00 | |
| Rate 145 | 1.00 | |
| Rate 170 | 1.00 | |
| Rate 300 | 1.00 | |
| <u>Union Rate Zones</u> | | |
| Union North Rate Class | | |
| Rate 01 | 1.00 | |
| Rate 10 | 1.00 | |
| Rate 20 | 1.00 | |
| Rate 100 | 1.00 | |
| Union South Rate Class | | |
| Rate M1 | 1.00 | |
| Rate M2 | 1.00 | |
| Rate M5 | 1.00 | |
| Rate T1 | 1.00 | |
| Rate T2 | 1.00 | |
| Rate M4 | 1.00 | Billed annually |
| Rate M7 | 1.00 | Billed annually |

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| | | |
|--------|---|------------------------------|
| RIDER: | L | VOLUNTARY RNG PROGRAM |
|--------|---|------------------------------|

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

| | Monthly Charge Per Customer \$ |
|-------------------------|---|
| <u>EGD Rate Zone</u> | |
| Rate Class | |
| Rate 1 | 2.00 |
| Rate 6 | 2.00 |
| <u>Union Rate Zones</u> | |
| Union North Rate Class | |
| Rate 01 | 2.00 |
| Rate 10 | 2.00 |
| Union South Rate Class | |
| Rate M1 | 2.00 |
| Rate M2 | 2.00 |

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

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| | | |
|--------|----------|---------------------|
| RIDER: | M | HYDROGEN GAS |
|--------|----------|---------------------|

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

Rate 1: A credit of 15.00 per year per Point of Consumption
Rate 6: A credit of 126.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

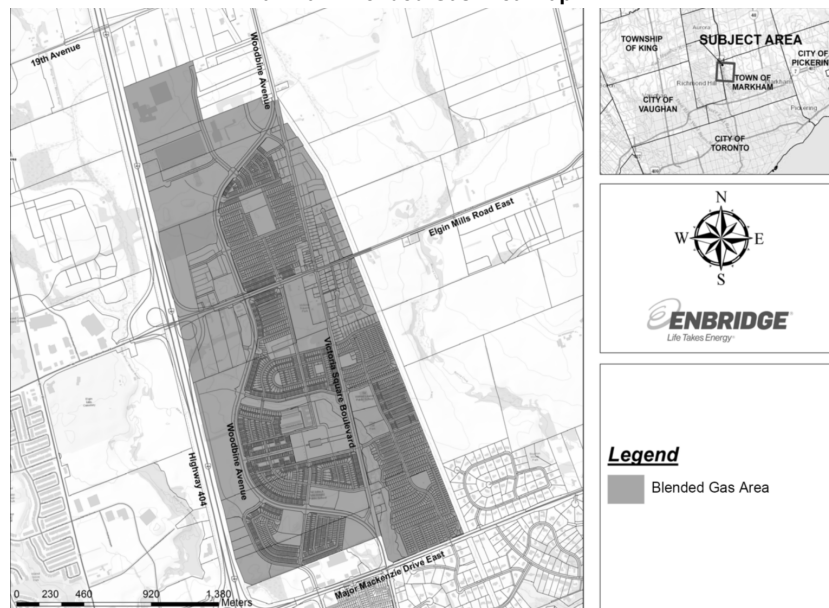
| Description | In-service Date | Term | Board Order Number |
|--|-----------------|--|--------------------|
| Hydrogen Blending Pilot Project Markham (see map below) | August 1, 2021 | To be reviewed annually and updated if there is a material change in the price of Gas. | EB-2019-0294 |

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

| | | |
|--------|----------|--|
| RIDER: | O | AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT |
|--------|----------|--|

APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

| | Increase / (Decrease) ¢/m ³ | Rate ¢/m ³ |
|---|--|--------------------------|
| <u>Union Rate Zones</u> | | |
| Union North Rate Class | | |
| Rate 25 | | |
| Monthly Charge | \$ 15.75 | |
| Delivery Commodity Charge | 0.2464 | |
| Gas Commodity Price Adjustment | | (0.3011) |
| Union South Rate Class | | |
| Rate M4 | | |
| Monthly Charge | \$32.30 | |
| Interruptible Delivery Commodity Charge | 0.9993 | |
| Rate M5 | | |
| Monthly Charge | \$32.30 | |
| Interruptible Delivery Commodity Charge | 0.9993 | |
| Rate M7 | | |
| Monthly Charge | - | |
| Interruptible Delivery Commodity Charge | 0.1970 | |
| Seasonal Delivery Commodity Charge | 0.1970 | |
| Rate T1 | | |
| Interruptible Transportation - Customer Supplied Fuel | 0.4022 | |
| Rate T2 | | |
| Interruptible Transportation - Customer Supplied Fuel | 0.4123 | |

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

ENBRIDGE GAS INC.

Placeholder for Customer Notices
(To be filed with Final Rate Order)

Proposed Changes in Delivery Revenue
Effective January 1, 2026

| Line No. | Particulars | (\$000's) |
|-------------|---|----------------|
| | | (a) |
| | <u>Summary Change in Revenue:</u> | |
| 1 | 2026 Proposed (EB-2025-0163) | 3,273,761 (1) |
| 2 | 2025 Approved (EB-2025-0078) | 3,099,694 (1) |
| 3 | Net Change (line 1 - line 2) | <u>174,066</u> |
| | <u>Detail Change in Revenue:</u> | |
| 4 | Adjustment for Expensing Capitalized Indirect Overheads | 51,963 (1) |
| 5 | 2026 Price Cap Index (3.51%) | 103,398 (1) |
| 6 | 2026 DSM Budget Change | 4,683 (2) |
| 7 | Working Cash Impact of Federal Carbon Elimination | 14,024 (1) |
| 8 | Total (lines 4 through 7) | <u>174,066</u> |

Notes:

- (1) Working Papers, Schedule 2, line 40.
 (2) Working Papers, Schedule 9, p. 1, column (c), line 29.

Summary of Proposed Revenue Change by Rate Class
Total Delivery Revenue

| Line No. | Particulars (\$000s) | 2025 | | | | 2026 | | | | | | Proposed Revenue (k) = sum (g,j) |
|------------------------------|-----------------------------|------------------------------|---------|----------|---------------------------------------|---|----------------------------|---------------------------------------|-----------------------------|---------|----------|----------------------------------|
| | | Current Approved Revenue (1) | DSM (2) | PREP (3) | Base Delivery Revenue (d) = (a -b -c) | Working Cash Impact of Federal Carbon Elimination (4) | Indirect OH Adjustment (5) | Adjusted Base Revenue (g) = sum (d,f) | Price Cap Index (3.51%) (6) | DSM (7) | PREP (3) | |
| | | (a) | (b) | (c) | | (e) | (f) | | (h) = (g * 3.51%) | (i) | (j) | |
| <u>EGD Rate Zone</u> | | | | | | | | | | | | |
| 1 | Rate 1 | 1,152,351 | 74,116 | 3,259 | 1,074,976 | 5,237 | 19,334 | 1,099,547 | 38,594 | 75,786 | 3,259 | 1,217,186 |
| 2 | Rate 6 | 494,283 | 33,140 | 1,396 | 459,747 | 2,240 | 7,674 | 469,661 | 16,485 | 33,911 | 1,396 | 521,453 |
| 3 | Rate 100 | 2,533 | 309 | 7 | 2,217 | 11 | - | 2,228 | 78 | 316 | 7 | 2,629 |
| 4 | Rate 110 | 39,811 | 2,658 | 112 | 37,041 | 180 | 591 | 37,812 | 1,327 | 2,721 | 112 | 41,972 |
| 5 | Rate 115 | 7,212 | 1,077 | 20 | 6,115 | 30 | 218 | 6,363 | 223 | 1,105 | 20 | 7,711 |
| 6 | Rate 125 | 13,629 | 157 | 39 | 13,433 | 65 | 282 | 13,780 | 484 | 163 | 39 | 14,465 |
| 7 | Rate 135 | 2,363 | 1,015 | 7 | 1,342 | 7 | 68 | 1,416 | 50 | 1,040 | 7 | 2,512 |
| 8 | Rate 145 | 1,311 | 340 | 3 | 968 | 5 | 177 | 1,150 | 40 | 350 | 3 | 1,544 |
| 9 | Rate 170 | 3,393 | 413 | 9 | 2,971 | 14 | 218 | 3,204 | 112 | 425 | 9 | 3,750 |
| 10 | Rate 200 | 5,578 | 66 | 16 | 5,497 | 27 | 54 | 5,577 | 196 | 65 | 16 | 5,854 |
| 11 | Rate 300 | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Total EGD Rate Zone | 1,722,465 | 113,291 | 4,868 | 1,604,306 | 7,815 | 28,616 | 1,640,738 | 57,590 | 115,880 | 4,868 | 1,819,076 |
| <u>Union North Rate Zone</u> | | | | | | | | | | | | |
| 13 | Rate 01 | 251,191 | 12,886 | 710 | 237,594 | 1,157 | 4,628 | 243,380 | 8,543 | 13,249 | 710 | 265,881 |
| 14 | Rate 10 | 32,479 | 1,714 | 92 | 30,672 | 149 | 462 | 31,283 | 1,098 | 1,750 | 92 | 34,224 |
| 15 | Rate 20 | 32,564 | 1,471 | 93 | 31,001 | 151 | 395 | 31,547 | 1,107 | 1,502 | 93 | 34,248 |
| 16 | Rate 25 | 5,409 | 62 | 15 | 5,332 | 26 | 137 | 5,495 | 193 | 64 | 15 | 5,768 |
| 17 | Rate 100 | 12,546 | 802 | 35 | 11,708 | 57 | 396 | 12,160 | 427 | 825 | 35 | 13,447 |
| 18 | Total Union North Rate Zone | 334,188 | 16,936 | 946 | 316,307 | 1,541 | 6,018 | 323,865 | 11,368 | 17,390 | 946 | 353,568 |
| <u>Union South Rate Zone</u> | | | | | | | | | | | | |
| 19 | Rate M1 | 608,598 | 41,744 | 1,719 | 565,136 | 2,753 | 11,614 | 579,503 | 20,341 | 42,841 | 1,719 | 644,404 |
| 20 | Rate M2 | 96,141 | 7,613 | 272 | 88,256 | 430 | 1,235 | 89,921 | 3,156 | 7,788 | 272 | 101,137 |
| 21 | Rate M4 | 37,936 | 5,868 | 108 | 31,959 | 156 | 459 | 32,574 | 1,143 | 6,005 | 108 | 39,830 |
| 22 | Rate M5 | 3,356 | 281 | 8 | 3,068 | 15 | 501 | 3,583 | 126 | 295 | 8 | 4,012 |
| 23 | Rate M7 | 31,779 | 4,589 | 91 | 27,099 | 132 | 141 | 27,372 | 961 | 4,690 | 91 | 33,113 |
| 24 | Rate M9 | 1,926 | 22 | 5 | 1,898 | 9 | 14 | 1,921 | 67 | 23 | 5 | 2,017 |
| 25 | Rate T1 | 14,996 | 977 | 42 | 13,977 | 68 | 344 | 14,388 | 505 | 1,003 | 42 | 15,939 |
| 26 | Rate T2 | 84,560 | 3,696 | 242 | 80,623 | 393 | 869 | 81,885 | 2,874 | 3,782 | 242 | 88,782 |
| 27 | Rate T3 | 8,499 | 98 | 24 | 8,376 | 41 | 86 | 8,503 | 298 | 101 | 24 | 8,927 |
| 28 | Total Union South Rate Zone | 887,792 | 64,889 | 2,511 | 820,392 | 3,997 | 15,263 | 839,651 | 29,472 | 66,528 | 2,511 | 938,161 |
| 29 | Total In-franchise | 2,944,444 | 195,115 | 8,324 | 2,741,005 | 13,353 | 49,897 | 2,804,254 | 98,429 | 199,798 | 8,324 | 3,110,806 |
| <u>Ex-franchise</u> | | | | | | | | | | | | |
| 30 | Rate 331 | 181 | - | 1 | 180 | 1 | - | 181 | 6 | - | 1 | 188 |
| 31 | Rate 332 | 20,494 | - | 59 | 20,434 | 100 | 9 | 20,543 | 721 | - | 59 | 21,323 |
| 32 | Rate 401 | 3,561 | - | - | 3,561 | - | - | 3,561 | - | - | - | 3,561 |
| 33 | Rate M12/C1 Dawn-Parkway | 113,978 | - | 324 | 113,654 | 554 | 1,991 | 116,198 | 4,079 | - | 324 | 120,601 |
| 34 | Rate C1 | 14,385 | - | 6 | 14,379 | 11 | 51 | 14,441 | 78 | - | 6 | 14,525 |
| 35 | Rate M13/GPA | 401 | - | 1 | 400 | 1 | 6 | 407 | 7 | - | 1 | 416 |
| 36 | Rate M16 | 450 | - | 1 | 449 | 2 | 7 | 459 | 16 | - | 1 | 476 |
| 37 | Rate M17 | 567 | - | 2 | 565 | 3 | 1 | 569 | 20 | - | 2 | 591 |
| 38 | Total Ex-franchise | 154,016 | - | 394 | 153,622 | 671 | 2,066 | 156,359 | 4,928 | - | 394 | 161,681 |
| 39 | Non-Utility Cross Charge | 1,234 | - | - | 1,234 | - | - | 1,234 | 41 | - | - | 1,274 |
| 40 | Total | 3,099,694 | 195,115 | 8,718 | 2,895,861 | 14,024 | 51,963 | 2,961,847 | 103,398 | 199,798 | 8,718 | 3,273,761 |

Notes:

- (1) Working Papers, Schedule 7, column (g).
- (2) EB-2024-0111, Rate Order, Working Papers, Schedule 10 p.1, column (b).
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 13 p.2, column (b).
- (4) Working Papers, Schedule 12, column (a), line 16.
- (5) Working Papers, Schedule 8, column (c).
- (6) Calculated based on price cap index of 3.51%, as per Exhibit B, Tab 1, Schedule 1, Table 2, line 4, applied to base revenue in column (g).
- (7) Working Papers, Schedule 9 p.1, column (b).

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zone

| Line No. | Particulars | EB-2025-0078 - Current Approved (1) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|---|--|-------------------------------------|-------------------------|------------------------------|-------------------------|-------------------|---------------|
| | | Total Bill | Unit Rate | Total Bill | Unit Rate | Total Bill Change | Impact |
| | | (\$) | (cents/m ³) | (\$) | (cents/m ³) | (\$) | (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| <u>Rate 1 - Small Customer</u> | | | | | | | |
| Annual Volume 2,400 m ³ | | | | | | | |
| 1 | Delivery Charges | 628 | 26.1499 | 664 | 27.6580 | 36 | 5.8% |
| 2 | Gas Supply Transportation | 178 | 7.3963 | 178 | 7.3995 | 0 | 0.0% |
| 3 | Gas Supply Commodity | 259 | 10.8077 | 259 | 10.8112 | 0 | 0.0% |
| 4 | Total Bill - Sales Service | 1,064 | 44.3539 | 1,101 | 45.8687 | 36 | 3.4% |
| 5 | Total Bill - Bundled Direct Purchase WTS | 1,065 | 44.3574 | 1,101 | 45.8687 | 36 | 3.4% |
| 6 | Bundled Direct Purchase Impact WTS | | | | | | 4.5% |
| 7 | Total Bill - Bundled Direct Purchase DTS | 910 | 37.9031 | 946 | 39.4367 | 37 | 4.0% |
| 8 | Bundled Direct Purchase Impact DTS | | | | | | 5.7% |
| <u>Rate 1 - Large Customer</u> | | | | | | | |
| Annual Volume 5,048 m ³ | | | | | | | |
| 9 | Delivery Charges | 953 | 18.8753 | 1,015 | 20.1039 | 62 | 6.5% |
| 10 | Gas Supply Transportation | 373 | 7.3963 | 374 | 7.3995 | 0 | 0.0% |
| 11 | Gas Supply Commodity | 546 | 10.8077 | 546 | 10.8112 | 0 | 0.0% |
| 12 | Total Bill - Sales Service | 1,872 | 37.0793 | 1,934 | 38.3146 | 62 | 3.3% |
| 13 | Total Bill - Bundled Direct Purchase WTS | 1,872 | 37.0828 | 1,934 | 38.3146 | 62 | 3.3% |
| 14 | Bundled Direct Purchase Impact WTS | | | | | | 4.7% |
| 15 | Total Bill - Bundled Direct Purchase DTS | 1,546 | 30.6285 | 1,609 | 31.8826 | 63 | 4.1% |
| 16 | Bundled Direct Purchase Impact DTS | | | | | | 6.3% |
| <u>Rate 6 - Small Customer</u> | | | | | | | |
| Annual Volume 5,048 m ³ | | | | | | | |
| 17 | Delivery Charges | 1,676 | 33.2053 | 1,747 | 34.6151 | 71 | 4.2% |
| 18 | Gas Supply Transportation | 373 | 7.3963 | 374 | 7.3995 | 0 | 0.0% |
| 19 | Gas Supply Commodity | 547 | 10.8326 | 547 | 10.8371 | 0 | 0.0% |
| 20 | Total Bill - Sales Service | 2,596 | 51.4342 | 2,668 | 52.8517 | 72 | 2.8% |
| 21 | Total Bill - Bundled Direct Purchase WTS | 2,597 | 51.4387 | 2,668 | 52.8517 | 71 | 2.7% |
| 22 | Bundled Direct Purchase Impact WTS | | | | | | 3.5% |
| 23 | Total Bill - Bundled Direct Purchase DTS | 2,271 | 44.9844 | 2,343 | 46.4197 | 72 | 3.2% |
| 24 | Bundled Direct Purchase Impact DTS | | | | | | 4.2% |
| <u>Rate 6 - Average Customer</u> | | | | | | | |
| Annual Volume 22,606 m ³ | | | | | | | |
| 25 | Delivery Charges | 3,522 | 15.5791 | 3,668 | 16.2260 | 146 | 4.2% |
| 26 | Gas Supply Transportation | 1,672 | 7.3963 | 1,673 | 7.3995 | 1 | 0.0% |
| 27 | Gas Supply Commodity | 2,449 | 10.8326 | 2,450 | 10.8371 | 1 | 0.0% |
| 28 | Total Bill - Sales Service | 7,643 | 33.8080 | 7,791 | 34.4626 | 148 | 1.9% |
| 29 | Total Bill - Bundled Direct Purchase WTS | 7,644 | 33.8125 | 7,791 | 34.4626 | 147 | 1.9% |
| 30 | Bundled Direct Purchase Impact WTS | | | | | | 2.8% |
| 31 | Total Bill - Bundled Direct Purchase DTS | 6,185 | 27.3582 | 6,337 | 28.0306 | 152 | 2.5% |
| 32 | Bundled Direct Purchase Impact DTS | | | | | | 4.1% |
| <u>Rate 6 - Large Customer</u> | | | | | | | |
| Annual Volume 339,124 m ³ | | | | | | | |
| 33 | Delivery Charges | 29,505 | 8.7005 | 30,526 | 9.0014 | 1,020 | 3.5% |
| 34 | Gas Supply Transportation | 25,083 | 7.3963 | 25,093 | 7.3995 | 11 | 0.0% |
| 35 | Gas Supply Commodity | 36,736 | 10.8326 | 36,751 | 10.8371 | 15 | 0.0% |
| 36 | Total Bill - Sales Service | 91,324 | 26.9294 | 92,371 | 27.2380 | 1,047 | 1.1% |
| 37 | Total Bill - Bundled Direct Purchase WTS | 91,339 | 26.9339 | 92,371 | 27.2380 | 1,031 | 1.1% |
| 38 | Bundled Direct Purchase Impact WTS | | | | | | 1.9% |
| 39 | Total Bill - Bundled Direct Purchase DTS | 69,451 | 20.4796 | 70,558 | 20.8060 | 1,107 | 1.6% |
| 40 | Bundled Direct Purchase Impact DTS | | | | | | 3.4% |
| <u>Rate 100 - Small Customer</u> | | | | | | | |
| Contract Demand 2,993 m ³ Annual Volume 339,188 m ³ | | | | | | | |
| 41 | Delivery Charges | 28,901 | 8.5207 | 30,353 | 8.9487 | 1,452 | 5.0% |
| 42 | Gas Supply Transportation | 25,087 | 7.3963 | 25,098 | 7.3995 | 11 | 0.0% |
| 43 | Gas Supply Commodity | 36,743 | 10.8326 | 36,758 | 10.8372 | 16 | 0.0% |
| 44 | Total Bill - Sales Service | 90,732 | 26.7496 | 92,210 | 27.1854 | 1,478 | 1.6% |
| 45 | Total Bill - Bundled Direct Purchase WTS | 90,747 | 26.7542 | 92,210 | 27.1854 | 1,463 | 1.6% |
| 46 | Bundled Direct Purchase Impact WTS | | | | | | 2.7% |
| 47 | Total Bill - Bundled Direct Purchase DTS | 68,855 | 20.2999 | 70,393 | 20.7534 | 1,538 | 2.2% |
| 48 | Bundled Direct Purchase Impact DTS | | | | | | 2.6% |
| <u>Rate 100 - Average Customer</u> | | | | | | | |
| | | | | | | | |
| 49 | Delivery Charges | 99,052 | 16.5482 | 103,536 | 17.2972 | 4,484 | 4.5% |
| 50 | Gas Supply Transportation | 44,272 | 7.3963 | 44,291 | 7.3995 | 19 | 0.0% |
| 51 | Gas Supply Commodity | 64,840 | 10.8326 | 64,868 | 10.8372 | 28 | 0.0% |
| 52 | Total Bill - Sales Service | 208,164 | 34.7771 | 212,694 | 35.5339 | 4,530 | 2.2% |
| 53 | Total Bill - Bundled Direct Purchase WTS | 208,192 | 34.7817 | 212,694 | 35.5339 | 4,503 | 2.2% |
| 54 | Bundled Direct Purchase Impact WTS | | | | | | 3.1% |
| 55 | Total Bill - Bundled Direct Purchase DTS | 169,558 | 28.3274 | 174,195 | 29.1019 | 4,636 | 2.7% |
| 56 | Bundled Direct Purchase Impact DTS | | | | | | 4.4% |

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
EGD Rate Zone

| Line No. | Particulars | EB-2025-0078 - Current Approved (1) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|----------|--|---|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate 100 - Large Customer</u> | Contract Demand 30,000 m ³ Annual Volume 1,500,000 m ³ | | | | | |
| 58 | Delivery Charges | 207,086 | 13.8057 | 216,677 | 14.4451 | 9,591 | 4.6% |
| 59 | Gas Supply Transportation | 110,945 | 7.3963 | 110,993 | 7.3995 | 48 | 0.0% |
| 60 | Gas Supply Commodity | 162,489 | 10.8326 | 162,558 | 10.8372 | 69 | 0.0% |
| 61 | Total Bill - Sales Service | 480,519 | 32.0346 | 490,227 | 32.6818 | 9,708 | 2.0% |
| 62 | Total Bill - Bundled Direct Purchase WTS | 480,588 | 32.0392 | 490,227 | 32.6818 | 9,639 | 2.0% |
| 63 | Bundled Direct Purchase Impact WTS | | | | | | 3.0% |
| 64 | Total Bill - Bundled Direct Purchase DTS | 383,774 | 25.5849 | 393,747 | 26.2498 | 9,974 | 2.6% |
| 65 | Bundled Direct Purchase Impact DTS | | | | | | 4.5% |
| | <u>Rate 110 - Small Customer</u> | Contract Demand 3,292 m ³ Annual Volume 598,568 m ³ | | | | | |
| 66 | Delivery Charges | 28,811 | 4.8133 | 30,157 | 5.0382 | 1,346 | 4.7% |
| 67 | Gas Supply Transportation | 44,272 | 7.3963 | 44,291 | 7.3995 | 19 | 0.0% |
| 68 | Gas Supply Commodity | 64,450 | 10.7673 | 64,461 | 10.7692 | 11 | 0.0% |
| 69 | Total Bill - Sales Service | 137,533 | 22.9769 | 138,909 | 23.2069 | 1,376 | 1.0% |
| 70 | Total Bill - Bundled Direct Purchase WTS | 137,544 | 22.9788 | 138,909 | 23.2069 | 1,365 | 1.0% |
| 71 | Bundled Direct Purchase Impact WTS | | | | | | 1.9% |
| 72 | Total Bill - Bundled Direct Purchase DTS | 98,911 | 16.5245 | 100,409 | 16.7749 | 1,498 | 1.5% |
| 73 | Bundled Direct Purchase Impact DTS | | | | | | 4.3% |
| | <u>Rate 110 - Average Customer</u> | Contract Demand 36,413 m ³ Annual Volume 9,976,120 m ³ | | | | | |
| 74 | Delivery Charges | 289,781 | 2.9047 | 303,145 | 3.0387 | 13,364 | 4.6% |
| 75 | Gas Supply Transportation | 737,864 | 7.3963 | 738,183 | 7.3995 | 319 | 0.0% |
| 76 | Gas Supply Commodity | 1,074,159 | 10.7673 | 1,074,348 | 10.7692 | 190 | 0.0% |
| 77 | Total Bill - Sales Service | 2,101,803 | 21.0683 | 2,115,676 | 21.2074 | 13,873 | 0.7% |
| 78 | Total Bill - Bundled Direct Purchase WTS | 2,101,993 | 21.0702 | 2,115,676 | 21.2074 | 13,683 | 0.7% |
| 79 | Bundled Direct Purchase Impact WTS | | | | | | 1.3% |
| 80 | Total Bill - Bundled Direct Purchase DTS | 1,458,104 | 14.6159 | 1,474,012 | 14.7754 | 15,908 | 1.1% |
| 81 | Bundled Direct Purchase Impact DTS | | | | | | 4.1% |
| | <u>Rate 110 - Large Customer</u> | Contract Demand 53,871 m ³ Annual Volume 9,976,121 m ³ | | | | | |
| 82 | Delivery Charges | 346,816 | 3.4765 | 363,790 | 3.6466 | 16,974 | 4.9% |
| 83 | Gas Supply Transportation | 737,864 | 7.3963 | 738,183 | 7.3995 | 319 | 0.0% |
| 84 | Gas Supply Commodity | 1,074,159 | 10.7673 | 1,074,348 | 10.7692 | 190 | 0.0% |
| 85 | Total Bill - Sales Service | 2,158,839 | 21.6401 | 2,176,322 | 21.8153 | 17,483 | 0.8% |
| 86 | Total Bill - Bundled Direct Purchase WTS | 2,159,028 | 21.6420 | 2,176,322 | 21.8153 | 17,294 | 0.8% |
| 87 | Bundled Direct Purchase Impact WTS | | | | | | 1.6% |
| 88 | Total Bill - Bundled Direct Purchase DTS | 1,515,140 | 15.1877 | 1,534,658 | 15.3833 | 19,518 | 1.3% |
| 89 | Bundled Direct Purchase Impact DTS | | | | | | 4.4% |
| | <u>Rate 115 - Small Customer</u> | Contract Demand 15,300 m ³ Annual Volume 4,471,609 m ³ | | | | | |
| 90 | Delivery Charges | 98,875 | 2.2112 | 107,974 | 2.4147 | 9,099 | 9.2% |
| 91 | Gas Supply Transportation | 330,734 | 7.3963 | 330,877 | 7.3995 | 143 | 0.0% |
| 92 | Gas Supply Commodity | 481,472 | 10.7673 | 482,187 | 10.7833 | 715 | 0.1% |
| 93 | Total Bill - Sales Service | 911,080 | 20.3748 | 921,038 | 20.5975 | 9,958 | 1.1% |
| 94 | Total Bill - Bundled Direct Purchase WTS | 911,795 | 20.3908 | 921,038 | 20.5975 | 9,242 | 1.0% |
| 95 | Bundled Direct Purchase Impact WTS | | | | | | 2.2% |
| 96 | Total Bill - Bundled Direct Purchase DTS | 623,184 | 13.9365 | 624,776 | 13.9721 | 1,591 | 0.3% |
| 97 | Bundled Direct Purchase Impact DTS | | | | | | 1.1% |
| | <u>Rate 115 - Large Customer</u> | Contract Demand 238,928 m ³ Annual Volume 69,832,850 m ³ | | | | | |
| 98 | Delivery Charges | 1,350,569 | 1.9340 | 1,481,895 | 2.1221 | 131,326 | 9.7% |
| 99 | Gas Supply Transportation | 5,165,047 | 7.3963 | 5,167,282 | 7.3995 | 2,235 | 0.0% |
| 100 | Gas Supply Commodity | 7,519,112 | 10.7673 | 7,530,286 | 10.7833 | 11,173 | 0.1% |
| 101 | Total Bill - Sales Service | 14,034,729 | 20.0976 | 14,179,463 | 20.3049 | 144,734 | 1.0% |
| 102 | Total Bill - Bundled Direct Purchase WTS | 14,045,902 | 20.1136 | 14,179,463 | 20.3049 | 133,560 | 1.0% |
| 103 | Bundled Direct Purchase Impact WTS | | | | | | 2.0% |
| 104 | Total Bill - Bundled Direct Purchase DTS | 9,538,680 | 13.6593 | 9,687,814 | 13.8729 | 149,133 | 1.6% |
| 105 | Bundled Direct Purchase Impact DTS | | | | | | 7.4% |
| | <u>Rate 125 - Average Customer</u> | Contract Demand 2,315,000 m ³ Annual Volume 206,000,000 m ³ | | | | | |
| 106 | Delivery Charges | 3,441,814 | 1.6708 | 3,650,778 | 1.7722 | 208,964 | 6.1% |
| 107 | Gas Supply Commodity | 22,180,638 | 10.7673 | 22,213,598 | 10.7833 | 32,960 | 0.1% |
| 108 | Total Bill - Sales Service | 25,622,452 | 12.4381 | 25,864,376 | 12.5555 | 241,924 | 0.9% |
| 109 | Total Bill - Bundled Direct Purchase | 25,655,412 | 12.4541 | 25,864,376 | 12.5555 | 208,964 | 0.8% |
| 110 | Bundled Direct Purchase Impact | | | | | | 6.1% |

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
EGD Rate Zone

| Line No. | Particulars | EB-2025-0078 - Current Approved (1) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|----------|--|---|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate 135 - Average Customer</u> | Annual Volume 598,567 m ³ | | | | | |
| 111 | Delivery Charges | 22,816 | 3.8117 | 23,444 | 3.9166 | 628 | 2.8% |
| 112 | Gas Supply Transportation | 39,221 | 6.5525 | 39,240 | 6.5557 | 19 | 0.0% |
| 113 | Gas Supply Commodity | 64,474 | 10.7714 | 64,486 | 10.7734 | 12 | 0.0% |
| 114 | Total Bill - Sales Service | 126,511 | 21.1356 | 127,170 | 21.2457 | 659 | 0.5% |
| 115 | Total Bill - Bundled Direct Purchase WTS | 126,523 | 21.1376 | 127,170 | 21.2457 | 647 | 0.5% |
| 116 | Bundled Direct Purchase Impact WTS | | | | | | 1.0% |
| 117 | Total Bill - Bundled Direct Purchase DTS | 87,889 | 14.6833 | 88,670 | 14.8137 | 781 | 0.9% |
| 118 | Bundled Direct Purchase Impact DTS | | | | | | 3.3% |
| | <u>Rate 145 - Small Customer</u> | Contract Demand 2,993 m ³ Annual Volume 339,188 m ³ | | | | | |
| 119 | Delivery Charges | 17,335 | 5.1107 | 17,280 | 5.0946 | (55) | (0.3%) |
| 120 | Gas Supply Transportation | 23,229 | 6.8484 | 23,240 | 6.8516 | 11 | 0.0% |
| 121 | Gas Supply Commodity | 36,535 | 10.7714 | 36,542 | 10.7734 | 7 | 0.0% |
| 122 | Total Bill - Sales Service | 77,099 | 22.7305 | 77,062 | 22.7196 | (37) | (0.0%) |
| 123 | Total Bill - Bundled Direct Purchase WTS | 77,106 | 22.7325 | 77,062 | 22.7196 | (44) | (0.1%) |
| 124 | Bundled Direct Purchase Impact WTS | | | | | | (0.1%) |
| 125 | Total Bill - Bundled Direct Purchase DTS | 55,214 | 16.2782 | 55,245 | 16.2876 | 32 | 0.1% |
| 126 | Bundled Direct Purchase Impact DTS | | | | | | 0.2% |
| | <u>Rate 145 - Large Customer</u> | Contract Demand 4,489 m ³ Annual Volume 598,567 m ³ | | | | | |
| 127 | Delivery Charges | 28,143 | 4.7017 | 27,690 | 4.6260 | (453) | (1.6%) |
| 128 | Gas Supply Transportation | 40,992 | 6.8484 | 41,011 | 6.8516 | 19 | 0.0% |
| 129 | Gas Supply Commodity | 64,474 | 10.7714 | 64,486 | 10.7734 | 12 | 0.0% |
| 130 | Total Bill - Sales Service | 133,609 | 22.3215 | 133,187 | 22.2510 | (422) | (0.3%) |
| 131 | Total Bill - Bundled Direct Purchase WTS | 133,621 | 22.3235 | 133,187 | 22.2510 | (434) | (0.3%) |
| 132 | Bundled Direct Purchase Impact WTS | | | | | | (0.6%) |
| 133 | Total Bill - Bundled Direct Purchase DTS | 94,988 | 15.8692 | 94,687 | 15.8190 | (300) | (0.3%) |
| 134 | Bundled Direct Purchase Impact DTS | | | | | | (1.0%) |
| | <u>Rate 170 - Small Customer</u> | Contract Demand 36,413 m ³ Annual Volume 9,976,120 m ³ | | | | | |
| 135 | Delivery Charges | 128,992 | 1.2930 | 135,655 | 1.3598 | 6,663 | 5.2% |
| 136 | Gas Supply Transportation | 617,604 | 6.1908 | 617,923 | 6.1940 | 319 | 0.1% |
| 137 | Gas Supply Commodity | 1,074,159 | 10.7673 | 1,074,348 | 10.7692 | 190 | 0.0% |
| 138 | Total Bill - Sales Service | 1,820,755 | 18.2511 | 1,827,926 | 18.3230 | 7,172 | 0.4% |
| 139 | Total Bill - Bundled Direct Purchase WTS | 1,820,944 | 18.2530 | 1,827,926 | 18.3230 | 6,982 | 0.4% |
| 140 | Bundled Direct Purchase Impact WTS | | | | | | 0.9% |
| 141 | Total Bill - Bundled Direct Purchase DTS | 1,177,056 | 11.7987 | 1,186,262 | 11.8910 | 9,207 | 0.8% |
| 142 | Bundled Direct Purchase Impact DTS | | | | | | 9.0% |
| | <u>Rate 170 - Average Customer</u> | Contract Demand 53,871 m ³ Annual Volume 9,976,121 m ³ | | | | | |
| 143 | Delivery Charges | 140,408 | 1.4074 | 149,013 | 1.4937 | 8,605 | 6.1% |
| 144 | Gas Supply Transportation | 617,604 | 6.1908 | 617,923 | 6.1940 | 319 | 0.1% |
| 145 | Gas Supply Commodity | 1,074,159 | 10.7673 | 1,074,348 | 10.7692 | 190 | 0.0% |
| 146 | Total Bill - Sales Service | 1,832,171 | 18.3656 | 1,841,285 | 18.4569 | 9,114 | 0.5% |
| 147 | Total Bill - Bundled Direct Purchase WTS | 1,832,360 | 18.3675 | 1,841,285 | 18.4569 | 8,925 | 0.5% |
| 148 | Bundled Direct Purchase Impact WTS | | | | | | 1.2% |
| 149 | Total Bill - Bundled Direct Purchase DTS | 1,188,471 | 11.9132 | 1,199,621 | 12.0249 | 11,149 | 0.9% |
| 150 | Bundled Direct Purchase Impact DTS | | | | | | 9.8% |
| | <u>Rate 170 - Large Customer</u> | Contract Demand 255,089 m ³ Annual Volume 69,832,850 m ³ | | | | | |
| 151 | Delivery Charges | 879,586 | 1.2596 | 925,307 | 1.3250 | 45,721 | 5.2% |
| 152 | Gas Supply Transportation | 4,323,226 | 6.1908 | 4,325,461 | 6.1940 | 2,235 | 0.1% |
| 153 | Gas Supply Commodity | 7,519,112 | 10.7673 | 7,520,439 | 10.7692 | 1,327 | 0.0% |
| 154 | Total Bill - Sales Service | 12,721,925 | 18.2177 | 12,771,207 | 18.2883 | 49,282 | 0.4% |
| 155 | Total Bill - Bundled Direct Purchase WTS | 12,723,252 | 18.2196 | 12,771,207 | 18.2883 | 47,956 | 0.4% |
| 156 | Bundled Direct Purchase Impact WTS | | | | | | 0.9% |
| 157 | Total Bill - Bundled Direct Purchase DTS | 8,216,030 | 11.7653 | 8,279,558 | 11.8563 | 63,528 | 0.8% |
| 158 | Bundled Direct Purchase Impact DTS | | | | | | 9.1% |
| | <u>Rate 200 - Average Customer</u> | Contract Demand 1,252,000 m ³ Annual Volume 140,305,600 m ³ | | | | | |
| 159 | Delivery Charges | 8,202,520 | 5.8462 | 8,429,275 | 6.0078 | 226,755 | 2.8% |
| 160 | Gas Supply Transportation | 10,116,910 | 7.2106 | 10,121,400 | 7.2138 | 4,490 | 0.0% |
| 161 | Gas Supply Commodity | 15,106,844 | 10.7671 | 15,109,510 | 10.7690 | 2,666 | 0.0% |
| 162 | Total Bill - Sales Service | 33,426,275 | 23.8239 | 33,660,186 | 23.9906 | 233,910 | 0.7% |
| 163 | Total Bill - Bundled Direct Purchase WTS | 33,428,941 | 23.8258 | 33,660,186 | 23.9906 | 231,245 | 0.7% |
| 164 | Bundled Direct Purchase Impact WTS | | | | | | 1.3% |
| 165 | Total Bill - Bundled Direct Purchase DTS | 24,373,197 | 17.3715 | 24,635,729 | 17.5586 | 262,533 | 1.1% |
| 166 | Bundled Direct Purchase Impact DTS | | | | | | 2.8% |

Note:
(1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union North Rate Zone (1)

| Line No. | Particulars | EB-2025-0078 - Current Approved (2) | | EB-2025-0163 - 2026 Proposed | | | Bill Impact |
|----------|--------------------------------------|---|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate 01 - Small Customer</u> | Annual Volume 2,200 m ³ | | | | | |
| 1 | Delivery Charges | 587 | 26.6656 | 629 | 28.5834 | 42 | 7.2% |
| 2 | Gas Supply Transportation | 170 | 7.7418 | 174 | 7.9140 | 4 | 2.2% |
| 3 | Gas Supply Commodity | 444 | 20.1689 | 444 | 20.1778 | 0 | 0.0% |
| 4 | Total Bill - Sales Service | 1,201 | 54.5763 | 1,247 | 56.6752 | 46 | 3.8% |
| 5 | Total Bill - Bundled Direct Purchase | 1,201 | 54.5852 | 1,247 | 56.6752 | 46 | 3.8% |
| 6 | Bundled Direct Purchase Impact | | | | | | 6.1% |
| | <u>Rate 01 - Large Customer</u> | Annual Volume 40,000 m ³ | | | | | |
| 7 | Delivery Charges | 4,479 | 11.1975 | 4,987 | 12.4668 | 508 | 11.3% |
| 8 | Gas Supply Transportation | 3,097 | 7.7418 | 3,166 | 7.9140 | 69 | 2.2% |
| 9 | Gas Supply Commodity | 8,068 | 20.1689 | 8,071 | 20.1778 | 4 | 0.0% |
| 10 | Total Bill - Sales Service | 15,643 | 39.1082 | 16,223 | 40.5586 | 580 | 3.7% |
| 11 | Total Bill - Bundled Direct Purchase | 15,647 | 39.1171 | 16,223 | 40.5586 | 577 | 3.7% |
| 12 | Bundled Direct Purchase Impact | | | | | | 7.6% |
| | <u>Rate 10 - Small Customer</u> | Annual Volume 60,000 m ³ | | | | | |
| 13 | Delivery Charges | 6,842 | 11.4036 | 7,976 | 13.2928 | 1,133.52 | 16.6% |
| 14 | Gas Supply Transportation | 3,803 | 6.3380 | 4,009 | 6.6819 | 206.34 | 5.4% |
| 15 | Gas Supply Commodity | 12,101 | 20.1689 | 12,107 | 20.1778 | 5.34 | 0.0% |
| 16 | Total Bill - Sales Service | 22,746 | 37.9105 | 24,091 | 40.1525 | 1,345 | 5.9% |
| 17 | Total Bill - Bundled Direct Purchase | 22,752 | 37.9194 | 24,091 | 40.1525 | 1,340 | 5.9% |
| 18 | Bundled Direct Purchase Impact | | | | | | 12.6% |
| | <u>Rate 10 - Average Customer</u> | Annual Volume 93,000 m ³ | | | | | |
| 19 | Delivery Charges | 9,778 | 10.5136 | 11,460 | 12.3228 | 1,683 | 17.2% |
| 20 | Gas Supply Transportation | 5,894 | 6.3380 | 6,214 | 6.6819 | 320 | 5.4% |
| 21 | Gas Supply Commodity | 18,757 | 20.1689 | 18,765 | 20.1778 | 8 | 0.0% |
| 22 | Total Bill - Sales Service | 34,429 | 37.0205 | 36,440 | 39.1825 | 2,011 | 5.8% |
| 23 | Total Bill - Bundled Direct Purchase | 34,437 | 37.0294 | 36,440 | 39.1825 | 2,002 | 5.8% |
| 24 | Bundled Direct Purchase Impact | | | | | | 12.8% |
| | <u>Rate 10 - Large Customer</u> | Annual Volume 250,000 m ³ | | | | | |
| 25 | Delivery Charges | 22,784 | 9.1135 | 26,903 | 10.7613 | 4,119 | 18.1% |
| 26 | Gas Supply Transportation | 15,845 | 6.3380 | 16,705 | 6.6819 | 860 | 5.4% |
| 27 | Gas Supply Commodity | 50,422 | 20.1689 | 50,445 | 20.1778 | 22 | 0.0% |
| 28 | Total Bill - Sales Service | 89,051 | 35.6204 | 94,052 | 37.6210 | 5,001 | 5.6% |
| 29 | Total Bill - Bundled Direct Purchase | 89,073 | 35.6293 | 94,052 | 37.6210 | 4,979 | 5.6% |
| 30 | Bundled Direct Purchase Impact | | | | | | 12.9% |
| | <u>Rate 20 - Small Customer</u> | Contract Demand 14,000m ³ Annual Volume 3,000,000 m ³ | | | | | |
| 31 | Delivery Charges | 100,112 | 3.3371 | 104,971 | 3.4990 | 4,859 | 4.9% |
| 32 | Gas Supply Transportation | 67,937 | 2.2646 | 68,240 | 2.2747 | 304 | 0.4% |
| 33 | Gas Supply Commodity | 587,739 | 19.5913 | 588,006 | 19.6002 | 267 | 0.0% |
| 34 | Total Bill - Sales Service | 755,788 | 25.1929 | 761,217 | 25.3739 | 5,430 | 0.7% |
| 35 | Total Bill - Bundled Direct Purchase | 756,055 | 25.2018 | 761,217 | 25.3739 | 5,163 | 0.7% |
| 36 | Bundled Direct Purchase Impact | | | | | | 3.1% |

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union North Rate Zone (1)

| Line No. | Particulars | EB-2025-0078 - Current Approved (2) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|----------|--|---|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate 20 - Large Customer</u> | Contract Demand 60,000 m ³ Annual Volume 15,000,000 m ³ | | | | | |
| 37 | Delivery Charges | 389,599 | 2.5973 | 408,607 | 2.7240 | 19,008 | 4.9% |
| 38 | Gas Supply Transportation | 291,158 | 1.9411 | 292,459 | 1.9497 | 1,301 | 0.4% |
| 39 | Gas Supply Commodity | 2,938,695 | 19.5913 | 2,940,030 | 19.6002 | 1,335 | 0.0% |
| 40 | Total Bill - Sales Service | 3,619,452 | 24.1297 | 3,641,096 | 24.2740 | 21,644 | 0.6% |
| 41 | Total Bill - Bundled Direct Purchase | 3,620,787 | 24.1386 | 3,641,096 | 24.2740 | 20,309 | 0.6% |
| 42 | Bundled Direct Purchase Impact | | | | | | 3.0% |
| | <u>Rate 25 - Average Customer</u> | Annual Volume 2,275,000 m ³ | | | | | |
| 43 | Delivery Charges | 87,190 | 3.8325 | 92,985 | 4.0873 | 5,795 | 6.6% |
| 44 | Gas Supply Transportation | 16,101 | 0.7077 | 15,877 | 19.6002 | (224) | (1.4%) |
| 45 | Gas Supply Commodity | 445,702 | 19.5913 | 445,905 | 19.6002 | 202 | 0.0% |
| 46 | Total Bill - Sales Service | 548,994 | 0.0000 | 554,767 | 0.0000 | 5,773 | 1.1% |
| 47 | Total Bill - Bundled Direct Purchase | 549,196 | 24.1405 | 554,767 | 24.3854 | 5,571 | 1.0% |
| 48 | Bundled Direct Purchase Impact | | | | | | 5.4% |
| | <u>Rate 100 - Small Customer</u> | Contract Demand 100,000 m ³ Annual Volume 27,000,000 m ³ | | | | | |
| 49 | Delivery Charges | 365,479 | 1.3536 | 391,769 | 1.4510 | 26,290 | 7.2% |
| 50 | Gas Supply Transportation | 1,070,803 | 3.9659 | 1,075,172 | 3.9821 | 4,369 | 0.4% |
| 51 | Gas Supply Commodity | 5,289,651 | 19.5913 | 5,292,054 | 19.6002 | 2,403 | 0.0% |
| 52 | Total Bill - Sales Service | 6,725,932 | 24.9109 | 6,758,995 | 25.0333 | 33,062 | 0.5% |
| 53 | Total Bill - Unbundled Direct Purchase | 6,732,704 | 24.9359 | 6,758,995 | 25.0333 | 26,290 | 0.4% |
| 54 | Unbundled Direct Purchase Impact | | | | | | 7.2% |
| | <u>Rate 100 - Large Customer</u> | Contract Demand 850,000 m ³ Annual Volume 240,000,000 m ³ | | | | | |
| 55 | Delivery Charges | 2,985,286 | 1.2439 | 3,205,271 | 1.3355 | 219,985 | 7.4% |
| 56 | Gas Supply Transportation | 9,101,822 | 3.7924 | 9,138,959 | 3.8079 | 37,137 | 0.4% |
| 57 | Gas Supply Commodity | 47,019,120 | 19.5913 | 47,040,480 | 19.6002 | 21,360 | 0.0% |
| 58 | Total Bill - Sales Service | 59,106,227 | 24.6276 | 59,384,710 | 24.7436 | 278,483 | 0.5% |
| 59 | Total Bill - Unbundled Direct Purchase | 59,164,725 | 24.6520 | 59,384,710 | 24.7436 | 219,985 | 0.4% |
| 60 | Unbundled Direct Purchase Impact | | | | | | 7.4% |

Notes:

- (1) Gas Supply charges based on Union North East Zone.
- (2) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

| Line No. | Particulars | EB-2025-0078 - Current Approved (1) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|----------|--------------------------------------|---|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate M1 - Small Customer</u> | Annual Volume 2,200 m ³ | | | | | |
| 1 | Delivery Charges | 497 | 22.6057 | 533 | 24.2106 | 35 | 7.1% |
| 2 | Gas Supply Commodity | 437 | 19.8683 | 437 | 19.8652 | 0 | (0.0%) |
| 3 | Total Bill - Sales Service | 934 | 42.4740 | 970 | 44.0758 | 35 | 3.8% |
| 4 | Total Bill - Bundled Direct Purchase | 934 | 42.4709 | 970 | 44.0758 | 35 | 3.8% |
| 5 | Bundled Direct Purchase Impact | | | | | | 7.1% |
| | <u>Rate M1 - Large Customer</u> | Annual Volume 40,000 m ³ | | | | | |
| 6 | Delivery Charges | 3,003 | 7.5077 | 3,393 | 8.4833 | 390 | 13.0% |
| 7 | Gas Supply Commodity | 7,947 | 19.8683 | 7,946 | 19.8652 | (1) | (0.0%) |
| 8 | Total Bill - Sales Service | 10,950 | 27.3760 | 11,339 | 28.3485 | 389 | 3.6% |
| 9 | Total Bill - Bundled Direct Purchase | 10,949 | 27.3729 | 11,339 | 28.3485 | 390 | 3.6% |
| 10 | Bundled Direct Purchase Impact | | | | | | 13.0% |
| | <u>Rate M2 - Small Customer</u> | Annual Volume 60,000 m ³ | | | | | |
| 11 | Delivery Charges | 5,698 | 9.4970 | 6,554 | 10.9241 | 856 | 15.0% |
| 12 | Gas Supply Commodity | 11,921 | 19.8683 | 11,919 | 19.8652 | (2) | (0.0%) |
| 13 | Total Bill - Sales Service | 17,619 | 29.3653 | 18,474 | 30.7893 | 854 | 4.8% |
| 14 | Total Bill - Bundled Direct Purchase | 17,617 | 29.3622 | 18,474 | 30.7893 | 856 | 4.9% |
| 15 | Bundled Direct Purchase Impact | | | | | | 15.0% |
| | <u>Rate M2 - Average Customer</u> | Annual Volume 73,000 m ³ | | | | | |
| 16 | Delivery Charges | 6,690 | 9.1650 | 7,720 | 10.5748 | 1,029 | 15.4% |
| 17 | Gas Supply Commodity | 14,504 | 19.8683 | 14,502 | 19.8652 | (2) | (0.0%) |
| 18 | Total Bill - Sales Service | 21,194 | 29.0333 | 22,221 | 30.4400 | 1,027 | 4.8% |
| 19 | Total Bill - Bundled Direct Purchase | 21,192 | 29.0302 | 22,221 | 30.4400 | 1,029 | 4.9% |
| 20 | Bundled Direct Purchase Impact | | | | | | 15.4% |
| | <u>Rate M2 - Large Customer</u> | Annual Volume 250,000 m ³ | | | | | |
| 21 | Delivery Charges | 19,581 | 7.8323 | 22,856 | 9.1422 | 3,275 | 16.7% |
| 22 | Gas Supply Commodity | 49,671 | 19.8683 | 49,663 | 19.8652 | (8) | (0.0%) |
| 23 | Total Bill - Sales Service | 69,252 | 27.7006 | 72,519 | 29.0074 | 3,267 | 4.7% |
| 24 | Total Bill - Bundled Direct Purchase | 69,244 | 27.6975 | 72,519 | 29.0074 | 3,275 | 4.7% |
| 25 | Bundled Direct Purchase Impact | | | | | | 16.7% |
| | <u>Rate M4 - Small Customer</u> | Contract Demand 4,800 m ³ Annual Volume 875,000 m ³ | | | | | |
| 26 | Delivery Charges | 62,799 | 7.1771 | 66,365 | 7.5845 | 3,565 | 5.7% |
| 27 | Gas Supply Commodity | 173,848 | 19.8683 | 173,821 | 19.8652 | (27) | (0.0%) |
| 28 | Total Bill - Sales Service | 236,647 | 27.0454 | 240,185 | 27.4497 | 3,538 | 1.5% |
| 29 | Total Bill - Bundled Direct Purchase | 236,620 | 27.0423 | 240,185 | 27.4497 | 3,565 | 1.5% |
| 30 | Bundled Direct Purchase Impact | | | | | | 5.7% |
| | <u>Rate M4 - Large Customer</u> | Contract Demand 50,000 m ³ Annual Volume 12,000,000 m ³ | | | | | |
| 31 | Delivery Charges | 506,298 | 4.2192 | 540,598 | 4.5050 | 34,299 | 6.8% |
| 32 | Gas Supply Commodity | 2,384,196 | 19.8683 | 2,383,824 | 19.8652 | (372) | (0.0%) |
| 33 | Total Bill - Sales Service | 2,890,494 | 24.0875 | 2,924,422 | 24.3702 | 33,927 | 1.2% |
| 34 | Total Bill - Bundled Direct Purchase | 2,890,122 | 24.0844 | 2,924,422 | 24.3702 | 34,299 | 1.2% |
| 35 | Bundled Direct Purchase Impact | | | | | | 6.8% |

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

| Line No. | Particulars | EB-2025-0078 - Current Approved (1) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|----------|--------------------------------------|---|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate M5 - Small Customer</u> | Contract Demand 7,500m ³ Annual Volume 825,000 m ³ | | | | | |
| 36 | Delivery Charges | 47,905 | 5.8067 | 56,537 | 6.8530 | 8,632 | 18.0% |
| 37 | Gas Supply Commodity | 163,913 | 19.8683 | 163,888 | 19.8652 | (26) | (0.0%) |
| 38 | Total Bill - Sales Service | 211,819 | 25.6750 | 220,425 | 26.7182 | 8,606 | 4.1% |
| 39 | Total Bill - Bundled Direct Purchase | 211,793 | 25.6719 | 220,425 | 26.7182 | 8,632 | 4.1% |
| 40 | Bundled Direct Purchase Impact | | | | | | 18.0% |
| | <u>Rate M5 - Large Customer</u> | Contract Demand 70,000m ³ Annual Volume 6,500,000 m ³ | | | | | |
| 41 | Delivery Charges | 294,940 | 4.5375 | 360,283 | 5.5428 | 65,343 | 22.2% |
| 42 | Gas Supply Commodity | 1,291,440 | 19.8683 | 1,291,238 | 19.8652 | (201) | (0.0%) |
| 43 | Total Bill - Sales Service | 1,586,379 | 24.4058 | 1,651,521 | 25.4080 | 65,142 | 4.1% |
| 44 | Total Bill - Bundled Direct Purchase | 1,586,178 | 24.4027 | 1,651,521 | 25.4080 | 65,343 | 4.1% |
| 45 | Bundled Direct Purchase Impact | | | | | | 22.2% |
| | <u>Rate M7 - Small Customer</u> | Contract Demand 165,000m ³ Annual Volume 36,000,000 m ³ | | | | | |
| 46 | Delivery Charges | 928,369 | 2.5788 | 956,918 | 2.6581 | 28,549 | 3.1% |
| 47 | Gas Supply Commodity | 7,152,588 | 19.8683 | 7,151,472 | 19.8652 | (1,116) | (0.0%) |
| 48 | Total Bill - Sales Service | 8,080,957 | 22.4471 | 8,108,390 | 22.5233 | 27,433 | 0.3% |
| 49 | Total Bill - Bundled Direct Purchase | 8,079,841 | 22.4440 | 8,108,390 | 22.5233 | 28,549 | 0.4% |
| 50 | Bundled Direct Purchase Impact | | | | | | 3.1% |
| | <u>Rate M7 - Large Customer</u> | Contract Demand 720,000m ³ Annual Volume 52,000,000 m ³ | | | | | |
| 51 | Delivery Charges | 3,575,843 | 6.8766 | 3,687,914 | 7.0921 | 112,071 | 3.1% |
| 52 | Gas Supply Commodity | 10,331,516 | 19.8683 | 10,329,904 | 19.8652 | (1,612) | (0.0%) |
| 53 | Total Bill - Sales Service | 13,907,359 | 26.7449 | 14,017,818 | 26.9573 | 110,459 | 0.8% |
| 54 | Total Bill - Bundled Direct Purchase | 13,905,747 | 26.7418 | 14,017,818 | 26.9573 | 112,071 | 0.8% |
| 55 | Bundled Direct Purchase Impact | | | | | | 3.1% |
| | <u>Rate M9 - Small Customer</u> | Contract Demand 56,439m ³ Annual Volume 6,950,000 m ³ | | | | | |
| 56 | Delivery Charges | 223,191 | 3.2114 | 233,216 | 3.3556 | 10,025 | 4.5% |
| 57 | Gas Supply Commodity | 1,380,847 | 19.8683 | 1,380,631 | 19.8652 | (215) | (0.0%) |
| 58 | Total Bill - Sales Service | 1,604,038 | 23.0797 | 1,613,847 | 23.2208 | 9,809 | 0.6% |
| 59 | Total Bill - Bundled Direct Purchase | 1,603,823 | 23.0766 | 1,613,847 | 23.2208 | 10,025 | 0.6% |
| 60 | Bundled Direct Purchase Impact | | | | | | 4.5% |
| | <u>Rate M9 - Large Customer</u> | Contract Demand 168,100m ³ Annual Volume 20,178,000 m ³ | | | | | |
| 61 | Delivery Charges | 662,949 | 3.2855 | 692,762 | 3.4333 | 29,813 | 4.5% |
| 62 | Gas Supply Commodity | 4,009,026 | 19.8683 | 4,008,400 | 19.8652 | (626) | (0.0%) |
| 63 | Total Bill - Sales Service | 4,671,975 | 23.1538 | 4,701,162 | 23.2985 | 29,187 | 0.6% |
| 64 | Total Bill - Bundled Direct Purchase | 4,671,349 | 0.0000 | 4,701,162 | 0.0000 | 29,813 | 0.6% |
| 65 | Bundled Direct Purchase Impact | | | | | | 4.5% |
| | <u>Rate T1 - Small Customer</u> | Contract Demand 25,750m ³ Annual Volume 7,537,000 m ³ | | | | | |
| 66 | Delivery Charges | 183,851 | 2.4393 | 194,192 | 2.5765 | 10,340 | 5.6% |
| 67 | Gas Supply Commodity | 1,497,474 | 19.8683 | 1,497,240 | 19.8652 | (234) | (0.0%) |
| 68 | Total Bill - Sales Service | 1,681,325 | 22.3076 | 1,691,432 | 22.4417 | 10,106 | 0.6% |
| 69 | Total Bill - Bundled Direct Purchase | 1,681,092 | 22.3045 | 1,691,432 | 22.4417 | 10,340 | 0.6% |
| 70 | Bundled Direct Purchase Impact | | | | | | 5.6% |

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

| Line No. | Particulars | EB-2025-0078 - Current Approved (1) | | EB-2025-0163 - 2026 Proposed | | Bill Impact | |
|----------|--------------------------------------|--|-----------------------------------|------------------------------|-----------------------------------|------------------------|---------------|
| | | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill (\$) | Unit Rate (cents/m ³) | Total Bill Change (\$) | Impact (%) |
| | | (a) | (b) | (c) | (d) | (e) = (c - a) | (f) = (e / a) |
| | <u>Rate T1 - Average Customer</u> | Contract Demand 48,750m ³ Annual Volume 11,565,938 m ³ | | | | | |
| 71 | Delivery Charges | 286,473 | 2.4769 | 302,915 | 2.6190 | 16,442 | 5.7% |
| 72 | Gas Supply Commodity | 2,297,955 | 19.8683 | 2,297,597 | 19.8652 | (359) | (0.0%) |
| 73 | Total Bill - Sales Service | 2,584,428 | 22.3452 | 2,600,512 | 22.4842 | 16,084 | 0.6% |
| 74 | Total Bill - Bundled Direct Purchase | 2,584,069 | 22.3421 | 2,600,512 | 22.4842 | 16,442 | 0.6% |
| 75 | Bundled Direct Purchase Impact | | | | | | 5.7% |
| | <u>Rate T1 - Large Customer</u> | Contract Demand 133,000m ³ Annual Volume 25,624,080 m ³ | | | | | |
| 76 | Delivery Charges | 647,465 | 2.5268 | 685,394 | 2.6748 | 37,929 | 5.9% |
| 77 | Gas Supply Commodity | 5,091,069 | 19.8683 | 5,090,275 | 19.8652 | (794) | (0.0%) |
| 78 | Total Bill - Sales Service | 5,738,534 | 22.3951 | 5,775,668 | 22.5400 | 37,134 | 0.6% |
| 79 | Total Bill - Bundled Direct Purchase | 5,737,740 | 22.3920 | 5,775,668 | 22.5400 | 37,929 | 0.7% |
| 80 | Bundled Direct Purchase Impact | | | | | | 5.9% |
| | <u>Rate T2 - Small Customer</u> | Contract Demand 190,000m ³ Annual Volume 59,256,000 m ³ | | | | | |
| 81 | Delivery Charges | 827,365 | 1.3963 | 878,616 | 1.4827 | 51,251 | 6.2% |
| 82 | Gas Supply Commodity | 11,773,160 | 19.8683 | 11,771,323 | 19.8652 | (1,837) | (0.0%) |
| 83 | Total Bill - Sales Service | 12,600,525 | 21.2646 | 12,649,939 | 21.3479 | 49,414 | 0.4% |
| 84 | Total Bill - Bundled Direct Purchase | 12,598,688 | 21.2615 | 12,649,939 | 21.3479 | 51,251 | 0.4% |
| 85 | Bundled Direct Purchase Impact | | | | | | 6.2% |
| | <u>Rate T2 - Average Customer</u> | Contract Demand 669,000m ³ Annual Volume 197,789,850 m ³ | | | | | |
| 86 | Delivery Charges | 2,032,645 | 1.0277 | 2,164,228 | 1.0942 | 131,583 | 6.5% |
| 87 | Gas Supply Commodity | 39,297,481 | 19.8683 | 39,291,349 | 19.8652 | (6,131) | (0.0%) |
| 88 | Total Bill - Sales Service | 41,330,125 | 20.8960 | 41,455,577 | 20.9594 | 125,452 | 0.3% |
| 89 | Total Bill - Bundled Direct Purchase | 41,323,994 | 20.8929 | 41,455,577 | 20.9594 | 131,583 | 0.3% |
| 90 | Bundled Direct Purchase Impact | | | | | | 6.5% |
| | <u>Rate T2 - Large Customer</u> | Contract Demand 1,200,000m ³ Annual Volume 370,089,000 m ³ | | | | | |
| 91 | Delivery Charges | 3,379,817 | 0.9132 | 3,600,772 | 0.9729 | 220,955 | 6.5% |
| 92 | Gas Supply Commodity | 73,530,393 | 19.8683 | 73,518,920 | 19.8652 | (11,473) | (0.0%) |
| 93 | Total Bill - Sales Service | 76,910,210 | 20.7815 | 77,119,692 | 20.8381 | 209,482 | 0.3% |
| 94 | Total Bill - Bundled Direct Purchase | 76,898,737 | 20.7784 | 77,119,692 | 20.8381 | 220,955 | 0.3% |
| 95 | Bundled Direct Purchase Impact | | | | | | 6.5% |
| | <u>Rate T3 - Large Customer</u> | Contract Demand 2,350,000m ³ Annual Volume 272,712,000 m ³ | | | | | |
| 96 | Delivery Charges | 6,998,513 | 2.5663 | 7,364,806 | 2.7006 | 366,293 | 5.2% |
| 97 | Gas Supply Commodity | 54,183,238 | 19.8683 | 54,174,784 | 19.8652 | (8,454) | (0.0%) |
| 98 | Total Bill - Sales Service | 61,181,752 | 22.4346 | 61,539,590 | 22.5658 | 357,839 | 0.6% |
| 99 | Total Bill - Bundled Direct Purchase | 61,173,297 | 22.4315 | 61,539,590 | 22.5658 | 366,293 | 0.6% |
| 100 | Bundled Direct Purchase Impact | | | | | | 5.2% |

Note:

(1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D

Derivation of Proposed Rates and Revenue by Rate Class
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|----------------------|---------------------------------------|--------------------------------|-------------------------|-----------------------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|-------------------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m ³) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m ³) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>EGD Rate Zone</u> | | | | | | | | | | | | | |
| <u>Rate 1</u> | | | | | | | | | | | | | |
| 1 | Monthly Customer Charge | bill | 25,957,058 | \$23.29 | 604,509 | 2,945 | - | 607,454 | 21,322 | 628,776 | - | 25,957,058 | \$24.22 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 2 | First 30 m ³ | 10 ³ m ³ | 710,443 | 9.7532 | 69,291 | 338 | 3,146 | 72,774 | 2,554 | 75,329 | (17,772) | 692,671 | 10.8751 |
| 3 | Next 55 m ³ | 10 ³ m ³ | 1,019,964 | 8.9939 | 91,734 | 447 | 4,165 | 96,346 | 3,382 | 99,728 | (25,515) | 994,449 | 10.0285 |
| 4 | Next 85 m ³ | 10 ³ m ³ | 1,106,544 | 8.3991 | 92,939 | 453 | 4,220 | 97,612 | 3,426 | 101,038 | (27,680) | 1,078,864 | 9.3652 |
| 5 | Over 170 m ³ | 10 ³ m ³ | 2,160,134 | 7.9557 | 171,853 | 837 | 7,803 | 180,493 | 6,335 | 186,828 | (54,036) | 2,106,098 | 8.8708 |
| 6 | Delivery Charge - Commodity | | 4,997,086 | 8.5213 | 425,817 | 2,074 | 19,334 | 447,226 | 15,698 | 462,923 | (125,003) | 4,872,082 | 9.5015 |
| 7 | Total Delivery | | 4,997,086 | 20.6185 | 1,030,326 | 5,019 | 19,334 | 1,054,680 | 37,019 | 1,091,699 | (125,003) | 4,872,082 | 22.4072 |
| 8 | Gas Supply Load Balancing | 10 ³ m ³ | 5,011,588 | 0.7170 | 35,933 | 175 | - | 36,108 | 1,267 | 37,376 | - | 5,011,588 | 0.7458 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 9 | Gas Supply Transportation Charge | 10 ³ m ³ | 4,941,366 | 0.0801 | 3,958 | 19 | - | 3,977 | 140 | 4,117 | - | 4,941,366 | 0.0833 |
| 10 | Gas Supply Transportation Dawn Charge | 10 ³ m ³ | 70,112 | 0.6362 | 446 | 2 | - | 448 | 16 | 464 | - | 70,112 | 0.6617 |
| 11 | Gas Supply Transportation Charge | | 5,011,478 | 0.0879 | 4,404 | 21 | - | 4,426 | 155 | 4,581 | - | 5,011,478 | 0.0914 |
| 12 | Gas Supply Commodity Charge | 10 ³ m ³ | 4,926,335 | 0.0875 | 4,311 | 21 | - | 4,332 | 152 | 4,484 | - | 4,926,335 | 0.0910 |
| 13 | Total Rate 1 | | 4,997,086 | 21.5121 | 1,074,976 | 5,237 | 19,334 | 1,099,545 | 38,594 | 1,138,139 | (125,003) | 4,872,082 | 23.3604 |
| <u>Rate 6</u> | | | | | | | | | | | | | |
| 14 | Monthly Customer Charge | bill | 2,075,693 | \$81.51 | 169,199 | 824 | - | 170,023 | 5,968 | 175,991 | - | 2,075,693 | \$84.79 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 15 | First 500 m ³ | 10 ³ m ³ | 571,100 | 9.5975 | 54,811 | 267 | 1,734 | 56,812 | 1,994 | 58,806 | 4,248 | 575,348 | 10.2210 |
| 16 | Next 1,050 m ³ | 10 ³ m ³ | 643,269 | 6.9834 | 44,922 | 219 | 1,421 | 46,562 | 1,634 | 48,196 | 4,785 | 648,054 | 7.4371 |
| 17 | Next 4,500 m ³ | 10 ³ m ³ | 1,136,207 | 5.1529 | 58,548 | 285 | 1,852 | 60,685 | 2,130 | 62,815 | 8,452 | 1,144,659 | 5.4877 |
| 18 | Next 7,000 m ³ | 10 ³ m ³ | 738,407 | 3.9767 | 29,364 | 143 | 929 | 30,436 | 1,068 | 31,505 | 5,493 | 743,899 | 4.2351 |
| 19 | Next 15,250 m ³ | 10 ³ m ³ | 701,733 | 3.4541 | 24,239 | 118 | 767 | 25,124 | 882 | 26,005 | 5,220 | 706,952 | 3.6785 |
| 20 | Over 28,300 m ³ | 10 ³ m ³ | 923,774 | 3.3229 | 30,696 | 150 | 971 | 31,817 | 1,117 | 32,934 | 6,871 | 930,645 | 3.5388 |
| 21 | Delivery Charge - Commodity | | 4,714,489 | 5.1454 | 242,580 | 1,182 | 7,674 | 251,436 | 8,825 | 260,262 | 35,069 | 4,749,558 | 5.4797 |
| 22 | Total Delivery | | 4,714,489 | 8.7343 | 411,779 | 2,006 | 7,674 | 421,459 | 14,793 | 436,252 | 35,069 | 4,749,558 | 9.1851 |
| 23 | Gas Supply Load Balancing | 10 ³ m ³ | 4,799,240 | 0.6658 | 31,953 | 156 | - | 32,109 | 1,127 | 33,236 | - | 4,799,240 | 0.6925 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 24 | Gas Supply Transportation Charge | 10 ³ m ³ | 3,151,718 | 0.0801 | 2,525 | 12 | - | 2,537 | 89 | 2,626 | - | 3,151,718 | 0.0833 |
| 25 | Gas Supply Transportation Dawn Charge | 10 ³ m ³ | 1,595,784 | 0.6362 | 10,152 | 49 | - | 10,202 | 358 | 10,560 | - | 1,595,784 | 0.6617 |
| 26 | Gas Supply Transportation Charge | | 4,747,502 | 0.2670 | 12,677 | 62 | - | 12,739 | 447 | 13,186 | - | 4,747,502 | 0.2777 |
| 27 | Gas Supply Commodity Charge | 10 ³ m ³ | 2,974,410 | 0.1123 | 3,340 | 16 | - | 3,357 | 118 | 3,474 | - | 2,974,410 | 0.1168 |
| 28 | Total Rate 6 | | 4,714,489 | 9.7518 | 459,747 | 2,240 | 7,674 | 469,663 | 16,485 | 486,149 | 35,069 | 4,749,558 | 10.2357 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|-----------------|---------------------------------------|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate 100</u> | | | | | | | | | | | | | |
| 29 | Monthly Customer Charge | bills | 168 | \$142.08 | 24 | 0 | - | 24 | 1 | 25 | - | 168 | \$147.78 |
| 30 | Delivery Charge - Contract Demand | 10³m³/d | 4,503 | 42.1680 | 1,899 | 9 | - | 1,908 | 67 | 1,975 | - | 4,503 | 43.8607 |
| 31 | Delivery Charge - Commodity | 10³m³ | 27,429 | 0.0001 | 0 | 0 | - | 0 | 0 | 0 | 654 | 28,083 | 0.0001 |
| 32 | Total Delivery | | 27,429 | 7.0103 | 1,923 | 9 | - | 1,932 | 68 | 2,000 | 654 | 28,083 | 7.1219 |
| 33 | Gas Supply Load Balancing | 10³m³ | 27,429 | 0.7171 | 197 | 1 | - | 198 | 7 | 205 | - | 27,429 | 0.7459 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 34 | Gas Supply Transportation Charge | 10³m³ | 14,757 | 0.0801 | 12 | 0 | - | 12 | 0 | 12 | - | 14,757 | 0.0833 |
| 35 | Gas Supply Transportation Dawn Charge | 10³m³ | 10,804 | 0.6362 | 69 | 0 | - | 69 | 2 | 71 | - | 10,804 | 0.6617 |
| 36 | Gas Supply Transportation Charge | | 25,561 | 0.3152 | 81 | 0 | - | 81 | 3 | 84 | - | 25,561 | 0.3278 |
| 37 | Gas Supply Commodity Charge | 10³m³ | 14,757 | 0.1157 | 17 | 0 | - | 17 | 1 | 18 | - | 14,757 | 0.1203 |
| 38 | Total Rate 100 | | 27,429 | 8.0833 | 2,217 | 11 | - | 2,228 | 78 | 2,306 | 654 | 28,083 | 8.2120 |
| <u>Rate 110</u> | | | | | | | | | | | | | |
| 39 | Monthly Customer Charge | bills | 4,992 | \$683.99 | 3,414 | 17 | - | 3,431 | 120 | 3,552 | - | 4,992 | \$711.45 |
| 40 | Delivery Charge - Contract Demand | 10³m³/d | 75,654 | 27.6810 | 20,942 | 102 | 475 | 21,519 | 755 | 22,274 | - | 75,654 | 29.4426 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 41 | First 1,000,000 m³ | 10³m³ | 897,522 | 0.5042 | 4,525 | 22 | 103 | 4,650 | 163 | 4,813 | 276 | 897,798 | 0.5361 |
| 42 | For all over 1,000,000 m³ | 10³m³ | 170,759 | 0.3211 | 548 | 3 | 12 | 563 | 20 | 583 | 53 | 170,812 | 0.3414 |
| 43 | Delivery Charge - Commodity | | 1,068,281 | 0.4749 | 5,074 | 25 | 115 | 5,213 | 183 | 5,396 | 329 | 1,068,610 | 0.5050 |
| 44 | Total Delivery | | 1,068,281 | 2.7549 | 29,430 | 143 | 591 | 30,164 | 1,059 | 31,222 | 329 | 1,068,610 | 2.9218 |
| 45 | Gas Supply Load Balancing | 10³m³ | 1,068,281 | 0.1469 | 1,569 | 8 | - | 1,577 | 55 | 1,632 | - | 1,068,281 | 0.1528 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 46 | Gas Supply Transportation Charge | 10³m³ | 113,376 | 0.0801 | 91 | 0 | - | 91 | 3 | 94 | - | 113,376 | 0.0833 |
| 47 | Gas Supply Transportation Dawn Charge | 10³m³ | 927,921 | 0.6362 | 5,903 | 29 | - | 5,932 | 208 | 6,140 | - | 927,921 | 0.6617 |
| 48 | Gas Supply Transportation Charge | | 1,041,297 | 0.5757 | 5,994 | 29 | - | 6,023 | 211 | 6,235 | - | 1,041,297 | 0.5988 |
| 49 | Gas Supply Commodity Charge | 10³m³ | 102,197 | 0.0470 | 48 | 0 | - | 48 | 2 | 50 | - | 102,197 | 0.0489 |
| 50 | Total Rate 110 | | 1,068,281 | 3.4674 | 37,041 | 180 | 591 | 37,812 | 1,327 | 39,140 | 329 | 1,068,610 | 3.6627 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|-----------------|---------------------------------------|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / i) |
| <u>Rate 115</u> | | | | | | | | | | | | | |
| 51 | Monthly Customer Charge | bills | 264 | \$725.04 | 191 | 1 | - | 192 | 7 | 199 | - | 264 | \$754.14 |
| 52 | Delivery Charge - Contract Demand | 10³m³/d | 14,481 | 30.2908 | 4,386 | 21 | 228 | 4,636 | 163 | 4,799 | - | 14,481 | 33.1375 |
| 53 | Delivery Charge - Commodity | | | | | | | | | | | | |
| 54 | First 1,000,000 m³ | 10³m³ | 144,905 | 0.0220 | 32 | 0 | 2 | 34 | 1 | 35 | 1,206 | 146,111 | 0.0239 |
| 55 | For all over 1,000,000 m³ | 10³m³ | 236,968 | (0.0925) | (219) | (1) | (11) | (232) | (8) | (240) | 1,972 | 238,940 | (0.1003) |
| | Delivery Charge - Commodity | | 381,873 | (0.0490) | (187) | (1) | (10) | (198) | (7) | (205) | 3,177 | 385,050 | (0.0532) |
| 56 | Total Delivery | | 381,873 | 1.1498 | 4,391 | 21 | 218 | 4,630 | 163 | 4,793 | 3,177 | 385,050 | 1.2448 |
| 57 | Gas Supply Load Balancing | 10³m³ | 381,873 | 0.0492 | 188 | 1 | - | 189 | 7 | 195 | - | 381,873 | 0.0512 |
| 58 | Gas Supply Transportation Charge | 10³m³ | 1,651 | 0.0801 | 1 | 0 | - | 1 | 0 | 1 | - | 1,651 | 0.0833 |
| 59 | Gas Supply Transportation Dawn Charge | 10³m³ | 241,077 | 0.6362 | 1,534 | 7 | - | 1,541 | 54 | 1,595 | - | 241,077 | 0.6617 |
| 60 | Gas Supply Transportation Charge | | 242,728 | 0.6324 | 1,535 | 7 | - | 1,543 | 54 | 1,597 | - | 624,601 | 0.2556 |
| 61 | Gas Supply Commodity Charge | 10³m³ | 1,651 | 0.0470 | 1 | 0 | - | 1 | 0 | 1 | - | 1,651 | 0.0630 |
| 62 | Total Rate 115 | | 381,873 | 1.6012 | 6,115 | 30 | 218 | 6,363 | 223 | 6,586 | 3,177 | 385,050 | 1.7104 |
| <u>Rate 125</u> | | | | | | | | | | | | | |
| 63 | Monthly Customer Charge | bills | 48 | \$582.25 | 28 | 0 | - | 28 | 1 | 29 | - | 48 | \$605.62 |
| 64 | Delivery Charge - Contract Demand | 10³m³/d | 111,124 | 12.0632 | 13,405 | 65 | 282 | 13,752 | 483 | 14,235 | - | 111,124 | 12.8097 |
| 65 | Total Delivery | 10³m³ | 824,971 | 1.6283 | 13,433 | 65 | 282 | 13,780 | 484 | 14,264 | - | 824,971 | 1.7290 |
| 66 | Customer Supplied Fuel (UFG) | 10³m³ | 2,835 | - | - | - | - | - | - | - | - | 2,835 | - |
| 67 | Total Rate 125 | | 824,971 | 1.6283 | 13,433 | 65 | 282 | 13,780 | 484 | 14,264 | - | 824,971 | 1.7290 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|-----------------|---------------------------------------|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate 135</u> | | | | | | | | | | | | | |
| 68 | Monthly Customer Charge | bill | 492 | \$134.02 | 66 | 0 | - | 66 | 2 | 69 | - | 492 | \$139.40 |
| | Winter Delivery Charge - Commodity | | | | | | | | | | | | |
| 69 | First 14,000 m³ | 10³m³ | 402 | 8.8496 | 36 | 0 | 3 | 38 | 1 | 40 | 17 | 420 | 9.4396 |
| 70 | Next 28,000 m³ | 10³m³ | 847 | 7.2143 | 61 | 0 | 4 | 66 | 2 | 68 | 37 | 884 | 7.6953 |
| 71 | For all over 42,000 m³ | 10³m³ | 2,136 | 6.5663 | 140 | 1 | 10 | 151 | 5 | 156 | 93 | 2,229 | 7.0041 |
| 72 | Delivery Charge - Commodity | | 3,385 | 6.9996 | 237 | 1 | 17 | 255 | 9 | 264 | 147 | 3,532 | 7.4663 |
| | Summer Delivery Charge - Commodity | | | | | | | | | | | | |
| 73 | First 14,000 m³ | 10³m³ | 3,705 | 2.5498 | 94 | 0 | 7 | 102 | 4 | 105 | 161 | 3,866 | 2.7198 |
| 74 | Next 28,000 m³ | 10³m³ | 7,201 | 1.6248 | 117 | 1 | 8 | 126 | 4 | 130 | 313 | 7,514 | 1.7331 |
| 75 | For all over 42,000 m³ | 10³m³ | 38,355 | 1.3415 | 515 | 3 | 36 | 553 | 19 | 573 | 1,666 | 40,021 | 1.4309 |
| 76 | Delivery Charge - Commodity | | 49,261 | 1.4738 | 726 | 4 | 51 | 781 | 27 | 808 | 2,140 | 51,401 | 1.5720 |
| 77 | Seasonal Credits | 10³m³ | 577 | - | - | - | - | - | - | - | - | - | - |
| 78 | Total Delivery | | 52,646 | 1.9543 | 1,029 | 5 | 68 | 1,102 | 39 | 1,140 | 2,287 | 54,933 | 2.0759 |
| 79 | Gas Supply Load Balancing | 10³m³ | 52,646 | - | - | - | - | - | - | - | - | 52,646 | - |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 80 | Gas Supply Transportation Charge | 10³m³ | 4,392 | 0.0801 | 4 | 0 | - | 4 | 0 | 4 | - | 4,392 | 0.0833 |
| 81 | Gas Supply Transportation Dawn Charge | 10³m³ | 48,255 | 0.6362 | 307 | 1 | - | 308 | 11 | 319 | - | 48,255 | 0.6617 |
| 82 | Gas Supply Transportation Charge | | 52,646 | 0.5898 | 311 | 2 | - | 312 | 11 | 323 | - | 52,646 | 0.6135 |
| 83 | Gas Supply Commodity Charge | 10³m³ | 4,392 | 0.0551 | 2 | 0 | - | 2 | 0 | 3 | - | 4,392 | 0.0573 |
| 84 | Total Rate 135 | | 52,646 | 2.5488 | 1,342 | 7 | 68 | 1,416 | 50 | 1,466 | 2,287 | 54,933 | 2.6684 |
| <u>Rate 145</u> | | | | | | | | | | | | | |
| 85 | Monthly Customer Charge | bill | 192 | \$143.62 | 28 | 0 | - | 28 | 1 | 29 | - | 192 | \$149.39 |
| 86 | Delivery Charge - Contract Demand | 10³m³/d | 6,138 | 11.7332 | 720 | 4 | 161 | 885 | 31 | 916 | - | 6,138 | 14.9240 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 87 | First 14,000 m³ | 10³m³ | 2,497 | 0.4587 | 11 | 0 | 3 | 14 | 0 | 15 | (4) | 2,493 | 0.5843 |
| 88 | Next 28,000 m³ | 10³m³ | 4,160 | 0.4585 | 19 | 0 | 4 | 23 | 1 | 24 | (6) | 4,154 | 0.5841 |
| 89 | For all over 42,000 m³ | 10³m³ | 9,057 | 0.4586 | 42 | 0 | 9 | 51 | 2 | 53 | (14) | 9,043 | 0.5842 |
| 90 | Delivery Charge - Commodity | | 15,714 | 0.4586 | 72 | 0 | 16 | 89 | 3 | 92 | (24) | 15,690 | 0.5842 |
| 91 | Seasonal Credits - 16 Hours | | 172 | - | - | - | - | - | - | - | - | - | - |
| 92 | Seasonal Credits - 72 Hours | | - | - | - | - | - | - | - | - | - | - | - |
| 93 | Total Delivery | | 15,714 | 5.2176 | 820 | 4 | 177 | 1,001 | 35 | 1,036 | (24) | 15,690 | 6.6057 |
| 94 | Gas Supply Load Balancing | 10³m³ | 15,714 | 0.3234 | 51 | 0 | - | 51 | 2 | 53 | - | 15,714 | 0.3364 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 95 | Gas Supply Transportation Charge | 10³m³ | 574 | 0.0801 | 0 | 0 | - | 0 | 0 | 0 | - | 574 | 0.0833 |
| 96 | Gas Supply Transportation Dawn Charge | 10³m³ | 15,140 | 0.6362 | 96 | 0 | - | 97 | 3 | 100 | - | 15,140 | 0.6617 |
| 97 | Gas Supply Transportation Charge | | 15,714 | 0.6159 | 97 | 0 | - | 97 | 3 | 101 | - | 15,714 | 0.6406 |
| 98 | Gas Supply Commodity Charge | 10³m³ | 574 | 0.0510 | 0 | 0 | - | 0 | 0 | 0 | - | 574 | 0.0530 |
| 99 | Total Rate 145 | | 15,714 | 6.1587 | 968 | 5 | 177 | 1,150 | 40 | 1,190 | (24) | 15,690 | 7.5861 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|-----------------|---------------------------------------|-----------------------------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate 170</u> | | | | | | | | | | | | | |
| 100 | Monthly Customer Charge | bills | 264 | \$325.26 | 86 | 0 | - | 86 | 3 | 89 | - | 264 | \$338.32 |
| 101 | Delivery Charge - Contract Demand | 10 ³ m ³ /d | 30,928 | 5.4203 | 1,676 | 8 | 212 | 1,897 | 67 | 1,963 | - | 30,928 | 6.3476 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 102 | First 1,000,000 m ³ | 10 ³ m ³ | 183,923 | 0.0156 | 29 | 0 | 4 | 33 | 1 | 34 | 290 | 184,213 | 0.0183 |
| 103 | For all over 1,000,000 m ³ | 10 ³ m ³ | 139,330 | 0.0156 | 22 | 0 | 3 | 25 | 1 | 26 | 219 | 139,550 | 0.0183 |
| 104 | Delivery Charge - Commodity | 10 ³ m ³ | 323,254 | 0.0156 | 51 | 0 | 6 | 57 | 2 | 59 | 509 | 323,763 | 0.0183 |
| 105 | Seasonal Credits | | 3,543 | - | - | | | | - | - | | | - |
| 106 | Total Delivery | | 323,254 | 0.5608 | 1,813 | 9 | 218 | 2,040 | 72 | 2,112 | 509 | 323,763 | 0.6533 |
| 107 | Gas Supply Load Balancing | 10 ³ m ³ | 323,254 | 0.1427 | 461 | 2 | - | 464 | 16 | 480 | - | 323,254 | 0.1484 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 108 | Gas Supply Transportation Charge | 10 ³ m ³ | 5,360 | 0.0801 | 4 | 0 | - | 4 | 0 | 4 | - | 5,360 | 0.0833 |
| 109 | Gas Supply Transportation Dawn Charge | 10 ³ m ³ | 108,433 | 0.6362 | 690 | 3 | - | 693 | 24 | 718 | - | 108,433 | 0.6617 |
| 110 | Gas Supply Transportation Charge | | 113,794 | 0.6100 | 694 | 3 | - | 698 | 24 | 722 | - | 113,794 | 0.6345 |
| 111 | Gas Supply Commodity Charge | 10 ³ m ³ | 5,360 | 0.0470 | 3 | 0 | - | 3 | 0 | 3 | - | 5,360 | 0.0489 |
| 112 | Total Rate 170 | | 323,254 | 0.9190 | 2,971 | 14 | 218 | 3,204 | 112 | 3,316 | 509 | 323,763 | 1.0242 |
| <u>Rate 200</u> | | | | | | | | | | | | | |
| 113 | Monthly Customer Charge | bills | 12 | - | - | - | - | - | - | - | - | 12 | - |
| 114 | Delivery Charge - Contract Demand | 10 ³ m ³ /d | 15,025 | 17.5868 | 2,642 | 13 | 37 | 2,693 | 95 | 2,787 | - | 15,025 | 18.5507 |
| 115 | Delivery Charge - Commodity | 10 ³ m ³ | 188,852 | 0.6134 | 1,158 | 6 | 16 | 1,180 | 41 | 1,222 | - | 188,852 | 0.6470 |
| 116 | Seasonal Credits | | 237 | - | - | | | | | - | | | - |
| 117 | Total Delivery | | 188,852 | 2.0126 | 3,801 | 19 | 54 | 3,873 | 136 | 4,009 | - | 188,852 | 2.1229 |
| 118 | Gas Supply Load Balancing | 10 ³ m ³ | 188,852 | 0.6401 | 1,209 | 6 | - | 1,215 | 43 | 1,257 | - | 188,852 | 0.6658 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 119 | Gas Supply Transportation Charge | 10 ³ m ³ | 140,308 | 0.0801 | 112 | 1 | - | 113 | 4 | 117 | - | 140,308 | 0.0833 |
| 120 | Gas Supply Transportation Dawn Charge | 10 ³ m ³ | 48,545 | 0.6362 | 309 | 2 | - | 310 | 11 | 321 | - | 48,545 | 0.6617 |
| 121 | Gas Supply Transportation Charge | | 188,852 | 0.2230 | 421 | 2 | - | 423 | 15 | 438 | - | 188,852 | 0.2320 |
| 122 | Gas Supply Commodity Charge | 10 ³ m ³ | 140,306 | 0.0470 | 66 | 0 | - | 66 | 2 | 69 | - | 140,306 | 0.0489 |
| 123 | Total Rate 200 | | 188,852 | 2.9107 | 5,497 | 27 | 54 | 5,578 | 196 | 5,773 | - | 188,852 | 3.0570 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|------------------------------|----------------------------------|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Union North Rate Zone</u> | | | | | | | | | | | | | |
| <u>Rate 01</u> | | | | | | | | | | | | | |
| 124 | Monthly Customer Charge | bill | 4,435,128 | \$24.46 | 108,484 | 528 | - | 109,012 | 3,826 | 112,839 | - | 4,435,128 | \$25.44 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 125 | First 100 m³ | 10³m³ | 307,031 | 11.2086 | 34,414 | 168 | 1,482 | 36,063 | 1,266 | 37,329 | (10,472) | 296,559 | 12.5874 |
| 126 | Next 200 m³ | 10³m³ | 351,530 | 10.9232 | 38,398 | 187 | 1,653 | 40,239 | 1,412 | 41,651 | (11,990) | 339,540 | 12.2669 |
| 127 | Next 200 m³ | 10³m³ | 131,885 | 10.4707 | 13,809 | 67 | 595 | 14,471 | 508 | 14,979 | (4,498) | 127,386 | 11.7588 |
| 128 | Next 500 m³ | 10³m³ | 88,464 | 10.0556 | 8,896 | 43 | 383 | 9,322 | 327 | 9,649 | (3,017) | 85,447 | 11.2926 |
| 129 | Over 1,000 m³ | | 123,235 | 9.7123 | 11,969 | 58 | 515 | 12,543 | 440 | 12,983 | (4,203) | 119,032 | 10.9071 |
| 130 | Delivery Charge - Commodity | | 1,002,145 | 10.7256 | 107,486 | 524 | 4,628 | 112,638 | 3,954 | 116,591 | (34,181) | 967,963 | 12.0450 |
| 131 | Total Delivery | | 1,002,145 | 21.5507 | 215,970 | 1,052 | 4,628 | 221,650 | 7,780 | 229,430 | (34,181) | 967,963 | 23.7023 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 132 | North West | 10³m³ | 274,791 | (0.4409) | (1,212) | (6) | - | (1,218) | (43) | (1,260) | - | 274,791 | (0.4586) |
| 133 | North East | 10³m³ | 702,089 | (0.1579) | (1,108) | (5) | - | (1,114) | (39) | (1,153) | - | 702,089 | (0.1642) |
| 134 | Gas Supply Transportation Charge | | 976,880 | (0.2375) | (2,320) | (11) | - | (2,331) | (82) | (2,413) | - | 976,880 | (0.2470) |
| | Gas Supply Storage Charge | | | | | | | | | | | | |
| 135 | North West | 10³m³ | 281,898 | 1.8398 | 5,186 | 25 | - | 5,212 | 183 | 5,394 | (9,615) | 272,283 | 1.9812 |
| 136 | North East | 10³m³ | 720,247 | 2.3212 | 16,719 | 81 | - | 16,800 | 590 | 17,390 | (24,566) | 695,680 | 2.4997 |
| 137 | Storage Commodity Charge | | 1,002,145 | 2.1858 | 21,905 | 107 | - | 22,012 | 773 | 22,784 | (34,181) | 967,963 | 2.3538 |
| | Gas Supply Commodity Charge | | | | | | | | | | | | |
| 138 | North West | 10³m³ | 261,993 | 0.2219 | 581 | 3 | - | 584 | 21 | 605 | - | 261,993 | 0.2308 |
| 139 | North East | 10³m³ | 657,095 | 0.2219 | 1,458 | 7 | - | 1,465 | 51 | 1,517 | - | 657,095 | 0.2308 |
| 140 | Gas Supply Commodity Charge | | 919,088 | 0.2219 | 2,040 | 10 | - | 2,050 | 72 | 2,122 | - | 919,088 | 0.2308 |
| 141 | Total Rate 01 | | 1,002,145 | 23.7086 | 237,594 | 1,157 | 4,628 | 243,380 | 8,543 | 251,922 | -34,181 | 967,963 | 26.0260 |
| <u>Rate 10</u> | | | | | | | | | | | | | |
| 142 | Monthly Customer Charge | bill | 26,449 | \$81.52 | 2,156 | 11 | - | 2,167 | 76 | 2,243 | - | 26,449 | \$84.80 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 143 | First 1,000 m³ | 10³m³ | 19,730 | 10.5347 | 2,079 | 10 | 42 | 2,130 | 75 | 2,205 | (2,301) | 17,429 | 12.6519 |
| 144 | Next 9,000 m³ | 10³m³ | 114,862 | 8.5692 | 9,843 | 48 | 197 | 10,088 | 354 | 10,442 | (13,398) | 101,464 | 10.2914 |
| 145 | Next 20,000 m³ | 10³m³ | 77,688 | 7.4279 | 5,771 | 28 | 116 | 5,914 | 208 | 6,122 | (9,062) | 68,626 | 8.9207 |
| 146 | Next 70,000 m³ | 10³m³ | 55,484 | 6.7130 | 3,725 | 18 | 75 | 3,817 | 134 | 3,951 | (6,472) | 49,012 | 8.0621 |
| 147 | Over 100,000 m³ | | 40,348 | 4.0043 | 1,616 | 8 | 32 | 1,656 | 58 | 1,714 | (4,706) | 35,642 | 4.8090 |
| 148 | Delivery Charge - Commodity | | 308,113 | 7.4752 | 23,032 | 112 | 462 | 23,606 | 829 | 24,435 | (35,940) | 272,173 | 8.9776 |
| 149 | Total Delivery | | 308,113 | 8.1751 | 25,188 | 123 | 462 | 25,773 | 905 | 26,677 | (35,940) | 272,173 | 9.8016 |
| | Gas Supply Transportation Charge | | | | | | | | | | | | |
| 150 | North West | 10³m³ | 76,356 | (0.4214) | (322) | (2) | - | (323) | (11) | (335) | - | 76,356 | (0.4383) |
| 151 | North East | 10³m³ | 261,426 | (0.1566) | (409) | (2) | - | (411) | (14) | (426) | - | 261,426 | (0.1629) |
| 152 | Gas Supply Transportation Charge | | 337,783 | (0.2165) | (731) | (4) | - | (735) | (26) | (761) | - | 337,783 | (0.2252) |
| | Gas Supply Storage Charge | | | | | | | | | | | | |
| 153 | North West | 10³m³ | 68,858 | 1.6964 | 1,168 | 6 | - | 1,174 | 41 | 1,215 | (8,032) | 60,826 | 1.9975 |
| 154 | North East | 10³m³ | 235,755 | 1.9730 | 4,651 | 23 | - | 4,674 | 164 | 4,838 | (27,500) | 208,255 | 2.3232 |
| 155 | Storage Commodity Charge | | 304,613 | 1.9105 | 5,820 | 28 | - | 5,848 | 205 | 6,053 | (35,532) | 269,081 | 2.2496 |
| | Gas Supply Commodity Charge | | | | | | | | | | | | |
| 156 | North West | 10³m³ | 41,057 | 0.2219 | 91 | 0 | - | 92 | 3 | 95 | - | 41,057 | 0.2308 |
| 157 | North East | 10³m³ | 137,222 | 0.2219 | 305 | 1 | - | 306 | 11 | 317 | - | 137,222 | 0.2308 |
| 158 | Gas Supply Commodity Charge | | 178,280 | 0.2219 | 396 | 2 | - | 398 | 14 | 412 | - | 178,280 | 0.2308 |
| 159 | Total Rate 10 | | 308,113 | 9.9549 | 30,672 | 149 | 462 | 31,283 | 1,098 | 32,381 | (35,940) | 272,173 | 11.8974 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| | | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | | |
|----------|---|------------------|-----------|------------|--------------------------------|---------------------------------|----------------|-------------------|-------------------|---------------|--------------------|-------------------|---------------|
| Line No. | Particulars | Billing Units | 2025 | Rates (2) | Revenue | Working Cash | Indirect OH | Adjusted Base | Price Cap Index | Revenue | AU/LRAM | Adjusted Forecast | Rates |
| | | | Forecast | (cents/m3) | (\$000s) | Impact of Federal | Adjustment (4) | Revenue | (3.51%) (5) | (\$000s) | Adjustment (6) (7) | Billing Units | (cents/m3) |
| | | | Usage (1) | (b) | (c) | Carbon Elimination (3) (\$000s) | (\$000s) | (\$000s) | (\$000s) | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| 160 | Rate 20 Monthly Customer Charge | bills | 756 | \$1,161.11 | 878 | 4 | - | 882 | 31 | 913 | - | 756 | \$1,208.00 |
| 161 | Delivery Charge - Contract Demand | | | | | | | | | | | | |
| 162 | First 70,000 m³ | 10³m³/d | 25,506 | 35.6125 | 9,083 | 44 | 127 | 9,254 | 325 | 9,579 | - | 25,506 | 37.5559 |
| 163 | All over 70,000 m³ | 10³m³/d | 66,226 | 20.9419 | 13,869 | 68 | 193 | 14,130 | 496 | 14,626 | - | 66,226 | 22.0847 |
| | Delivery Charge - Contract Demand | | 91,732 | 25.0211 | 22,952 | 112 | 320 | 23,384 | 821 | 24,205 | - | 91,732 | 26.3865 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 164 | First 852,000 m³ | 10³m³ | 338,479 | 0.6979 | 2,362 | 12 | 33 | 2,407 | 84 | 2,491 | 1,775 | 340,254 | 0.7321 |
| 165 | All over 852,000 m³ | 10³m³ | 590,622 | 0.4983 | 2,943 | 14 | 41 | 2,998 | 105 | 3,104 | 3,098 | 593,720 | 0.5227 |
| 166 | Delivery Charge - Commodity | | 929,101 | 0.5710 | 5,305 | 26 | 74 | 5,405 | 190 | 5,595 | 4,873 | 933,974 | 0.5990 |
| 167 | MAV Charge | 10³m³ | 18,115 | 0.5200 | 94 | 0 | 1 | 96 | 3 | 99 | - | 18,115 | 0.5472 |
| 168 | Transportation Account Charge | bills | 456 | \$264.07 | 120 | 1 | - | 121 | 4 | 125 | - | 456 | \$273.72 |
| 169 | Total Delivery | | 929,101 | 3.1589 | 29,350 | 143 | 395 | 29,888 | 1,049 | 30,937 | 4,873 | 933,974 | 3.3124 |
| | Gas Supply Demand Charge | | | | | | | | | | | | |
| 170 | North West | 10³m³/d | 1,764 | 6.2451 | 110 | 1 | - | 111 | 4 | 115 | - | 1,764 | 6.4958 |
| 171 | North East | 10³m³/d | 6,792 | 4.6307 | 314 | 2 | - | 316 | 11 | 327 | - | 6,792 | 4.8166 |
| | Commodity Transportation Charge 1 | | | | | | | | | | | | |
| 172 | North West | 10³m³ | 19,328 | (0.0497) | (10) | 0 | - | (10) | (0) | (10) | - | 19,328 | (0.0516) |
| 173 | North East | 10³m³ | 62,793 | (0.1269) | (80) | 0 | - | (80) | (3) | (83) | - | 62,793 | (0.1320) |
| | Commodity Transportation Charge 2 | | | | | | | | | | | | |
| 174 | North West | 10³m³ | 15,676 | - | - | 0 | - | - | - | - | - | 15,676 | - |
| 175 | North East | 10³m³ | 37,528 | - | - | 0 | - | - | - | - | - | 37,528 | - |
| 176 | Gas Supply Transportation Charges | | 135,325 | 0.2478 | 335 | 2 | - | 337 | 12 | 349 | - | 135,325 | 0.2578 |
| | Bundled (T-Service) Storage Service Charges | | | | | | | | | | | | |
| 177 | Storage Demand (\$/GJ) | GJ/d | 141,504 | 8.395 | 1,188 | 6 | - | 1,194 | 42 | 1,236 | - | 141,504 | 8.732 |
| 178 | Storage Commodity (\$/GJ) | GJ | 522,359 | 0.179 | 94 | 0 | - | 94 | 3 | 97 | - | 522,359 | 0.187 |
| 179 | Bundled (T-Service) Storage Service Charges | | 663,863 | 1.931 | 1,282 | 6 | - | 1,288 | 45 | 1,333 | - | 663,863 | 2.008 |
| | Gas Supply Commodity Charge | | | | | | | | | | | | |
| 180 | North West | 10³m³ | 5,777 | 0.2219 | 13 | 0 | - | 13 | 0 | 13 | - | 5,777 | 0.2308 |
| 181 | North East | 10³m³ | 9,854 | 0.2219 | 22 | 0 | - | 22 | 1 | 23 | - | 9,854 | 0.2308 |
| 182 | Gas Supply Commodity Charge | | 15,631 | 0.2219 | 35 | 0 | - | 35 | 1 | 36 | - | 15,631 | 0.2308 |
| 183 | Total Rate 20 | | 929,101 | 3.3367 | 31,001 | 151 | 395 | 31,547 | 1,107 | 32,655 | 4,873 | 933,974 | 3.4963 |
| | Rate 25 | | | | | | | | | | | | |
| 184 | Monthly Customer Charge | bills | 864 | \$392.33 | 339 | 2 | - | 341 | 12 | 353 | - | 864 | \$408.08 |
| 185 | Delivery Charge - Commodity (average) | 10³m³ | 126,831 | 3.5490 | 4,501 | 22 | 125 | 4,648 | 163 | 4,811 | - | 126,831 | 3.7934 |
| 186 | MAV (average) | 10³m³ | 12,204 | 3.6772 | 449 | 2 | 12 | 463 | 16 | 480 | - | 12,204 | 3.9304 |
| 187 | Transportation Account Charge | bills | 168 | \$264.07 | 44 | 0 | - | 45 | 2 | 46 | - | 168 | \$274.67 |
| 188 | Total Delivery | | 140,067 | 3.8077 | 5,333 | 26 | 137 | 5,497 | 193 | 5,690 | - | 140,067 | 4.0620 |
| 189 | Gas Supply Transportation Charge | 10³m³ | 5,703 | (0.2455) | (14) | 0 | - | (14) | 0 | (15) | - | 5,703 | (0.2553) |
| | Gas Supply Commodity Charge | | | | | | | | | | | | |
| 190 | North West | 10³m³ | 5,110 | 0.2219 | 11 | 0 | - | 11 | 0 | 12 | - | 5,110 | 0.2308 |
| 191 | North East | 10³m³ | 593 | 0.2219 | 1 | 0 | - | 1 | 0 | 1 | - | 593 | 0.2308 |
| 192 | Gas Supply Commodity Charge | | 5,703 | 0.2219 | 13 | 0 | - | 13 | 0 | 13 | - | 5,703 | 0.2308 |
| 193 | Total Rate 25 | | 126,831 | 4.2040 | 5,332 | 26 | 137 | 5,495 | 193 | 5,688 | - | 126,831 | 4.4848 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|---|---|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate 100</u> | | | | | | | | | | | | | |
| 194 | Monthly Customer Charge | bills | 144 | \$1,725.41 | 248 | 1 | - | 250 | 9 | 258 | - | 144 | \$1,794.67 |
| 195 | Delivery Charge - Contract Demand | 10³m³/d | 42,050 | 19.7113 | 8,289 | 40 | 287 | 8,616 | 302 | 8,918 | - | 42,050 | 21.2092 |
| 196 | Delivery Charge - Commodity | 10³m³ | 1,076,378 | 0.2838 | 3,055 | 15 | 106 | 3,176 | 111 | 3,287 | (652) | 1,075,726 | 0.3056 |
| 197 | MAV Charge | 10³m³ | 28,100 | 0.2838 | 77 | 0 | 3 | 81 | 3 | 83 | - | 28,100 | 0.3056 |
| 198 | Transportation Account Charge | bills | 144 | \$264.07 | 38 | 0 | - | 38 | 1 | 40 | - | 144 | \$274.67 |
| 199 | Total Delivery | | <u>1,146,816</u> | <u>1.0209</u> | <u>11,708</u> | <u>57</u> | <u>396</u> | <u>12,160</u> | <u>427</u> | <u>12,587</u> | <u>(652)</u> | <u>1,146,164</u> | <u>1.0982</u> |
| Gas Supply Demand Charge | | | | | | | | | | | | | |
| 200 | North West | 10³m³/d | - | 10.6593 | - | - | - | - | - | - | - | - | 11.0871 |
| 201 | North East | 10³m³/d | - | 9.0442 | - | - | - | - | - | - | - | - | 9.4073 |
| Commodity Transportation Charge 1 | | | | | | | | | | | | | |
| 202 | North West | 10³m³ | - | 0.3548 | - | - | - | - | - | - | - | - | 0.3691 |
| 203 | North East | 10³m³ | - | 0.2797 | - | - | - | - | - | - | - | - | 0.2810 |
| Commodity Transportation Charge 2 | | | | | | | | | | | | | |
| 204 | North West | 10³m³ | - | - | - | - | - | - | - | - | - | - | - |
| 205 | North East | 10³m³ | - | - | - | - | - | - | - | - | - | - | - |
| 206 | Gas Supply Transportation Charges | | - | - | - | - | - | - | - | - | - | - | - |
| Bundled (T-Service) Storage Service Charges | | | | | | | | | | | | | |
| 207 | Storage Demand (\$/GJ) | GJ/d | - | 8.395 | - | - | - | - | - | - | - | - | 8.732 |
| 208 | Storage Commodity (\$/GJ) | GJ | - | 0.179 | - | - | - | - | - | - | - | - | 0.187 |
| 209 | Bundled (T-Service) Storage Service Charges | | - | - | - | - | - | - | - | - | - | - | 2.008 |
| 210 | Total Rate 100 | | <u>1,076,378</u> | <u>1.0877</u> | <u>11,708</u> | <u>57</u> | <u>396</u> | <u>12,160</u> | <u>427</u> | <u>12,587</u> | <u>(652)</u> | <u>1,075,726</u> | <u>1.1701</u> |
| <u>Union South Rate Zone</u> | | | | | | | | | | | | | |
| <u>Rate M1</u> | | | | | | | | | | | | | |
| 211 | Monthly Customer Charge | bills | 14,450,119 | \$24.46 | 353,452 | 1,722 | - | 355,173 | 12,467 | 367,640 | - | 14,450,119 | \$25.44 |
| Delivery Charge - Commodity | | | | | | | | | | | | | |
| 212 | First 100 m³ | 10³m³ | 1,030,944 | 6.2814 | 64,757 | 315 | 4,087 | 69,160 | 2,427 | 71,587 | (48,528) | 982,415 | 7.2868 |
| 213 | Next 150 m³ | 10³m³ | 921,589 | 5.9758 | 55,073 | 268 | 3,475 | 58,816 | 2,064 | 60,881 | (43,381) | 878,208 | 6.9324 |
| 214 | All over 250 m³ | 10³m³ | 1,237,913 | 5.1870 | 64,210 | 313 | 4,052 | 68,575 | 2,407 | 70,982 | (58,271) | 1,179,642 | 6.0173 |
| 215 | Delivery Charge - Commodity | | <u>3,190,446</u> | <u>5.7685</u> | <u>184,040</u> | <u>897</u> | <u>11,614</u> | <u>196,551</u> | <u>6,899</u> | <u>203,450</u> | <u>(150,180)</u> | <u>3,040,265</u> | <u>6.6919</u> |
| 216 | Total Delivery | | <u>3,190,446</u> | <u>16.8469</u> | <u>537,492</u> | <u>2,618</u> | <u>11,614</u> | <u>551,725</u> | <u>19,366</u> | <u>571,090</u> | <u>(150,180)</u> | <u>3,040,265</u> | <u>18.7842</u> |
| 217 | Storage Charge | 10³m³ | 3,190,446 | 0.9419 | 30,051 | 146 | - | 30,197 | 1,060 | 31,257 | (150,180) | 3,040,265 | 1.0281 |
| 218 | Gas Supply Commodity Charge | 10³m³ | 3,057,017 | (0.0787) | (2,405) | (12) | - | (2,417) | (85) | (2,502) | - | 3,057,017 | (0.0818) |
| 219 | Total Rate M1 | | <u>3,190,446</u> | <u>17.7134</u> | <u>565,136</u> | <u>2,753</u> | <u>11,614</u> | <u>579,505</u> | <u>20,341</u> | <u>599,845</u> | <u>(150,180)</u> | <u>3,040,265</u> | <u>19.7300</u> |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| | | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | | |
|----------|-----------------------------------|------------------|-----------|------------|--------------------------------|------------------------|----------------|-------------------|-------------------|------------------|--------------------|-------------------|---------------|
| Line No. | Particulars | Billing Units | 2025 | Rates (2) | Revenue | Working Cash | Indirect OH | Adjusted Base | Price Cap Index | Revenue (\$000s) | AU/LRAM | Adjusted Forecast | Rates |
| | | | Forecast | (cents/m3) | (\$000s) | Impact of Federal | Adjustment (4) | Revenue | (3.51%) (5) | | Adjustment (6) (7) | Billing Units | (cents/m3) |
| | | | Usage (1) | | | Carbon Elimination (3) | (\$000s) | (\$000s) | (\$000s) | | (\$000s) | | |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| Rate M2 | | | | | | | | | | | | | |
| 220 | Monthly Customer Charge | bill | 96,924 | \$81.52 | 7,902 | 38 | - | 7,940 | 279 | 8,219 | - | 96,924 | \$84.80 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 221 | First 1,000 m³ | 10³m³ | 81,641 | 6.1346 | 5,008 | 24 | 89 | 5,122 | 180 | 5,302 | (9,543) | 72,098 | 7.3539 |
| 222 | Next 6,000 m³ | 10³m³ | 356,308 | 6.0262 | 21,472 | 105 | 384 | 21,960 | 771 | 22,731 | (41,647) | 314,661 | 7.2239 |
| 223 | Next 13,000 m³ | 10³m³ | 339,995 | 5.6533 | 19,221 | 94 | 343 | 19,658 | 690 | 20,348 | (39,741) | 300,255 | 6.7769 |
| 224 | All over 20,000 m³ | 10³m³ | 445,242 | 5.2668 | 23,450 | 114 | 419 | 23,983 | 842 | 24,825 | (52,042) | 393,200 | 6.3135 |
| 225 | Delivery Charge - Commodity | | 1,223,186 | 5.6533 | 69,151 | 337 | 1,235 | 70,723 | 2,482 | 73,205 | (142,973) | 1,080,213 | 6.7769 |
| 226 | Total Delivery | | 1,223,186 | 6.2993 | 77,053 | 375 | 1,235 | 78,663 | 2,761 | 81,424 | (142,973) | 1,080,213 | 7.5378 |
| 227 | Storage Charge | 10³m³ | 1,223,186 | 0.9617 | 11,763 | 57 | - | 11,820 | 415 | 12,235 | (142,973) | 1,080,213 | 1.1327 |
| 228 | Gas Supply Commodity Charge | 10³m³ | 712,317 | (0.0787) | (560) | (3) | - | (563) | (20) | (582) | - | 712,317 | (0.0818) |
| 229 | Total Rate M2 | | 1,223,186 | 7.2152 | 88,256 | 430 | 1,235 | 89,921 | 3,156 | 93,077 | (142,973) | 1,080,213 | 8.6166 |
| Rate M4 | | | | | | | | | | | | | |
| | Delivery Charge - Contract Demand | | | | | | | | | | | | |
| 230 | First 8,450 m³ | 10³m³/d | 20,879 | 65.0537 | 13,583 | 66 | 187 | 13,836 | 486 | 14,322 | - | 20,879 | 68.5926 |
| 231 | Next 19,700 m³ | 10³m³/d | 20,175 | 31.2682 | 6,308 | 31 | 87 | 6,426 | 226 | 6,652 | - | 20,175 | 32.9692 |
| 232 | All over 28,150 m³ | 10³m³/d | 5,781 | 26.8783 | 1,554 | 8 | 21 | 1,583 | 56 | 1,638 | - | 5,781 | 28.3404 |
| 233 | Delivery Charge - Contract Demand | | 46,836 | 45.7878 | 21,445 | 104 | 295 | 21,845 | 767 | 22,612 | - | 46,836 | 48.2786 |
| | Delivery Charge - Commodity | | | | | | | | | | | | |
| 234 | First Block | 10³m³ | 592,385 | 1.5672 | 9,284 | 45 | 128 | 9,457 | 332 | 9,789 | 5,155 | 597,540 | 1.6382 |
| 235 | All remaining use | 10³m³ | - | 0.6705 | - | - | - | - | - | - | - | - | 0.6974 |
| 236 | Delivery Charge - Commodity | | 592,385 | 1.5672 | 9,284 | 45 | 128 | 9,457 | 332 | 9,789 | 5,155 | 597,540 | 1.6382 |
| 237 | Firm MAV | 10³m³ | 57,602 | 1.7891 | 1,024 | 5 | 14 | 1,043 | 37 | 1,080 | - | 57,602 | 1.8690 |
| 238 | Unauthorized Overrun | 10³m³ | 1,276 | 7.2233 | 84 | 0 | 1 | 86 | 3 | 89 | - | 1,276 | 8.3149 |
| 239 | Total Delivery - Firm | | 592,385 | 5.3744 | 31,837 | 155 | 439 | 32,431 | 1,138 | 33,569 | 5,155 | 597,540 | 5.6179 |
| | Interruptible Contracts | | | | | | | | | | | | |
| 240 | Monthly Customer Charge | bill | 36 | \$804.63 | 29 | 0 | - | 29 | 1 | 30 | - | 36 | \$836.93 |
| 241 | Delivery Charge - Commodity | 10³m³ | 238 | 3.9037 | 9 | 0 | 2 | 11 | 0 | 12 | - | 238 | 4.8240 |
| 242 | Interruptible MAV | 10³m³ | 2,279 | 4.2665 | 95 | 0 | 19 | 114 | 4 | 118 | - | 2,279 | 5.1957 |
| 243 | Total Delivery - Interruptible | | 238 | 56.1253 | 134 | 0 | 20 | 154 | 5 | 160 | - | 238 | 67.1589 |
| 244 | Gas Supply MAV | 10³m³ | 16,021 | 0.2219 | 36 | 0 | - | 36 | 1 | 37 | - | 16,021 | 0.2308 |
| 245 | Gas Supply Commodity Charge | 10³m³ | 59,362 | (0.0787) | (47) | (0) | - | (47) | (2) | (49) | - | 59,362 | (0.0818) |
| 246 | Total Rate M4 | | 592,623 | 5.3929 | 31,960 | 155 | 459 | 32,574 | 1,143 | 33,717 | 5,155 | 597,778 | 5.6404 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|--------------------------------|---------------------------------------|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate M5</u> | | | | | | | | | | | | | |
| 247 | Monthly Customer Charge | bills | 456 | \$804.63 | 367 | 2 | | 369 | 13 | 382 | - | 456 | \$836.93 |
| 248 | Delivery Charge - Commodity | 10³m³ | 55,087 | 3.9037 | 2,157 | 11 | 421 | 2,589 | 91 | 2,680 | 313 | 55,400 | 4.8240 |
| 249 | Interruptible MAV | 10³m³ | 4,253 | 4.2665 | 178 | 1 | 35 | 213 | 7 | 221 | - | 4,253 | 5.1957 |
| 250 | Days Use Discount - 75 days | 10³m³ | 12,767 | (0.0530) | (7) | 0 | - | (7) | 0 | (7) | - | 12,767 | (0.0530) |
| 251 | Days Use Discount - up to 275 days | 10³m³ | 12,450 | (0.00212) | (0) | 0 | - | 0 | 0 | (0) | - | 12,450 | (0.00212) |
| 252 | Total Delivery - Interruptible | | 55,087 | 4.8927 | 2,695 | 13 | 456 | 3,164 | 111 | 3,275 | 313 | 55,400 | 5.9117 |
| <u>Firm Contracts</u> | | | | | | | | | | | | | |
| 253 | Delivery Charge - Contract Demand | 10³m³/d | 432 | 39.6617 | 171 | 1 | 21 | 193 | 7 | 200 | - | 432 | 46.2445 |
| 254 | Delivery Charge - Commodity | 10³m³ | 4,406 | 3.7426 | 165 | 1 | 20 | 186 | 7 | 192 | - | 4,406 | 4.3638 |
| 255 | Firm MAV | 10³m³ | 854 | 4.1734 | 34 | 0 | 4 | 38 | 1 | 40 | - | 854 | 4.6397 |
| 256 | Total Delivery - Firm | | 4,406 | 8.4022 | 370 | 2 | 45 | 417 | 15 | 432 | - | 4,406 | 9.7968 |
| 257 | Gas Supply MAV | 10³m³ | 1,600 | 0.2219 | 4 | 0 | - | 4 | 0 | 4 | - | 1,600 | 0.2308 |
| 258 | Gas Supply Commodity Charge | 10³m³ | 2,164 | (0.0787) | (2) | 0 | - | (2) | 0 | (2) | - | 2,164 | (0.0818) |
| 259 | Total Rate M5 | | 59,493 | 5.1557 | 3,067 | 15 | 501 | 3,583 | 126 | 3,709 | 313 | 59,806 | 6.2011 |
| <u>Rate M7</u> | | | | | | | | | | | | | |
| <u>Firm Contracts</u> | | | | | | | | | | | | | |
| 260 | Delivery Charge - Contract Demand | 10³m³/d | 71,858 | 33.2229 | 23,873 | 116 | 126 | 24,115 | 846 | 24,962 | - | 71,858 | 34.7374 |
| 261 | Delivery Charge - Commodity | 10³m³ | 713,738 | 0.1829 | 1,305 | 6 | 7 | 1,319 | 46 | 1,365 | (5,569) | 708,168 | 0.1927 |
| 262 | Firm MAV | 10³m³ | 22,349 | 0.1829 | 40 | 0 | 0 | 41 | 1 | 42 | - | 22,349 | 0.1927 |
| 263 | Total Delivery - Firm | | 713,738 | 3.5334 | 25,219 | 123 | 133 | 25,474 | 894 | 26,369 | (5,569) | 708,168 | 3.7235 |
| <u>Interruptible Contracts</u> | | | | | | | | | | | | | |
| 264 | Delivery Charge - Commodity (average) | 10³m³ | 75,999 | 2.2798 | 1,733 | 8 | 8 | 1,749 | 61 | 1,810 | - | 75,999 | 2.3822 |
| 265 | Interruptible MAV (average) | 10³m³ | 7,467 | 2.3517 | 176 | 1 | - | 176 | 6 | 183 | - | 7,467 | 2.4461 |
| 266 | Total Delivery - Interruptible | | 75,999 | 4.6314 | 1,908 | 9 | 8 | 1,926 | 68 | 1,993 | - | 75,999 | 4.8282 |
| 267 | Gas Supply Commodity Charge | 10³m³ | 35,619 | (0.0787) | (28) | 0 | - | (28) | (1) | (29) | - | 35,619 | (0.0818) |
| 268 | Total Rate M7 | | 789,737 | 3.4314 | 27,099 | 132 | 141 | 27,372 | 961 | 28,333 | (5,569) | 784,167 | 3.6131 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|--|---|-------------------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate M9</u> | | | | | | | | | | | | | |
| 269 | Delivery Charge - Contract Demand | 10 ^{m³} /d | 6,040 | 28.9340 | 1,748 | 9 | 13 | 1,769 | 62 | 1,831 | - | 6,040 | 30.3194 |
| 270 | Delivery Charge - Commodity | 10 ^{m³} | 90,073 | 0.1806 | 163 | 1 | 1 | 165 | 6 | 170 | - | 90,073 | 0.1893 |
| 271 | Total Delivery | | 90,073 | 2.1210 | 1,910 | 9 | 14 | 1,934 | 68 | 2,002 | - | 90,073 | 2.2226 |
| 272 | Gas Supply Commodity Charge | 10 ^{m³} | 15,795 | (0.0787) | (12) | 0 | - | (12) | 0 | (13) | - | 15,795 | (0.0818) |
| 273 | Total Rate M9 | | 90,073 | 2.1072 | 1,898 | 9 | 14 | 1,922 | 67 | 1,989 | - | 90,073 | 2.2082 |
| <u>Rate T1</u> | | | | | | | | | | | | | |
| 274 | Monthly Customer Charge | Meter/mth | 564 | \$2,294.65 | 1,294 | 6 | - | 1,300 | 46 | 1,346 | - | 564 | \$2,386.76 |
| | Transportation Service Charge (cents/m ³) | | | | | | | | | | | | |
| | Transportation Contract Demand | | | | | | | | | | | | |
| 275 | First 28,150 m ³ | 10 ^{m³} /d/mth | 14,363 | 41.7845 | 6,002 | 29 | 184 | 6,215 | 218 | 6,433 | - | 14,363 | 44.7873 |
| 276 | Next 112,720 m ³ | 10 ^{m³} /d/mth | 12,177 | 29.8233 | 3,632 | 18 | 111 | 3,761 | 132 | 3,892 | - | 12,177 | 31.9665 |
| | Transportation Commodity | | | | | | | | | | | | |
| 277 | Firm Volumes | 10 ^{m³} | 393,754 | 0.1632 | 642 | 3 | 20 | 665 | 23 | 689 | 1,447 | 395,201 | 0.1742 |
| 278 | Interruptible Volumes (average) | 10 ^{m³} | 37,536 | 2.1333 | 801 | 4 | 28 | 833 | 29 | 862 | 138 | 37,673 | 2.2887 |
| 279 | MAV - Firm | 10 ^{m³} | 1,410 | 0.1632 | 2 | 0 | 0 | 2 | 0 | 2 | - | 1,410 | 0.1742 |
| 280 | MAV - Interruptible (average) | 10 ^{m³} | 350 | 2.9911 | 10,469 | 0 | 0 | 11 | 0 | 11 | - | 350 | 3.2207 |
| 281 | Customer Supplied Fuel - Transportation | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 282 | Total Transportation | | 431,289 | 2.8712 | 12,383 | 60 | 344 | 12,787 | 449 | 13,236 | 1,585 | 432,874 | 3.0577 |
| <u>Storage Service Charges (\$/GJ's)</u> | | | | | | | | | | | | | |
| | Monthly Demand Charges: | | | | | | | | | | | | |
| 283 | Firm Space | GJ/d/mth | 17,815,248 | 0.012 | 222 | 1 | - | 223 | 8 | 230 | - | 17,815,248 | 0.013 |
| 284 | Firm Injection/Withdrawal Right | | | | | | | | | | | | |
| | Utility provides deliverability inventory | GJ/d/mth | 674,172 | 1.952 | 1,318 | 6 | - | 1,325 | 46 | 1,371 | - | 674,172 | 2.025 |
| 285 | Customer provides deliverability | GJ/d/mth | 10,476 | 1.580 | 16 | 1 | - | 17 | 1 | 17 | - | 10,476 | 1.653 |
| 286 | Firm incremental injection | GJ/d/mth | - | 1.580 | - | - | - | 0 | - | - | - | - | 1.653 |
| 287 | Interruptible withdrawal | GJ/d/mth | - | 1.580 | - | - | - | 0 | - | - | - | - | 1.653 |
| | Commodity: | | | | | | | | | | | | |
| 288 | Commodity | GJ | 2,989,701 | 0.012 | 37 | 0 | - | 37 | 1 | 39 | - | 2,989,701 | 0.013 |
| 289 | Customer Supplied Fuel - Storage | GJ | - | - | 0 | - | - | 0 | 0 | 0 | - | - | - |
| 290 | Total Storage | | 431,289 | 3.6959 | 1,594 | 8 | - | 1,601 | 57 | 1,657 | - | 432,874 | 3.8290 |
| 291 | Total Rate T1 | | 431,289 | 3.2408 | 13,977 | 69 | 344 | 14,389 | 505 | 14,894 | 1,585 | 432,874 | 3.4406 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|----------|---|---------------------------------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| 292 | <u>Rate T2</u> Monthly Customer Charge | Meter/mth | 501 | \$7,242.66 | 3,629 | 18 | - | 3,646 | 128 | 3,774 | - | 501 | \$7,533.40 |
| | Transportation Service Charge (cents/m ³) | | | | | | | | | | | | |
| 293 | Transportation Contract Demand | 10 ³ m ³ /d/mth | 60,334 | 33.0908 | 19,965 | 97 | 231 | 20,293 | 712 | 21,005 | - | 60,334 | 34.8151 |
| 294 | First 140,870 m ³ All Over 140,870 m ³ | 10 ³ m ³ /d/mth | 248,380 | 18.5142 | 45,985 | 224 | 532 | 46,741 | 1,641 | 48,382 | - | 248,380 | 19.4789 |
| | Transportation Commodity | | | | | | | | | | | | |
| 295 | Firm Volumes | 10 ³ m ³ | 4,963,881 | 0.0314 | 1,558 | 8 | 18 | 1,583 | 56 | 1,639 | (5,098) | 4,958,783 | 0.0331 |
| 296 | Interruptible Volumes (average) | 10 ³ m ³ | 41,762 | 3.0279 | 1,265 | 6 | 88 | 1,359 | 48 | 1,406 | (43) | 41,719 | 3.3707 |
| 297 | MAV - Firm | 10 ³ m ³ | 24,455 | 0.0314 | 8 | 0 | 0 | 8 | 0 | 8 | - | 24,455 | 0.0331 |
| 298 | MAV - Interruptible (average) | 10 ³ m ³ | 177 | 3.3299 | 6 | 0 | 0 | 6 | 0 | 7 | - | 177 | 3.6868 |
| 299 | Customer Supplied Fuel - Transportation | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 300 | Total Transportation | | 5,005,643 | 1.4467 | 72,415 | 353 | 869 | 73,636 | 2,585 | 76,221 | (5,141) | 5,000,502 | 1.5243 |
| | Storage Service Charges (\$/GJ's) | | | | | | | | | | | | |
| | Monthly Demand Charges: | | | | | | | | | | | | |
| 301 | Firm Space | GJ/d/mth | 113,600,526 | 0.012 | 1,413 | 7 | - | 1,420 | 50 | 1,470 | - | 113,600,526 | 0.013 |
| | Firm Injection/Withdrawal Right | | | | | | | | | | | | |
| 302 | Utility provides deliverability inventory | GJ/d/mth | 2,398,062 | 1.952 | 4,689 | 23 | - | 4,712 | 165 | 4,877 | - | 2,398,062 | 2.025 |
| 303 | Customer provides deliverability | GJ/d/mth | 900,000 | 1.580 | 1,416 | 7 | - | 1,423 | 50 | 1,473 | - | 900,000 | 1.653 |
| 304 | Firm incremental injection | GJ/d/mth | 12,000 | 1.580 | 19 | 0 | - | 19 | 1 | 20 | - | 12,000 | 1.653 |
| 305 | Interruptible withdrawal | GJ/d/mth | 180,000 | 1.580 | 283 | 1 | - | 285 | 10 | 295 | - | 180,000 | 1.653 |
| | Commodity: | | | | | | | | | | | | |
| 306 | Commodity | GJ | 31,198,327 | 0.012 | 388 | 2 | - | 390 | 14 | 404 | - | 31,198,327 | 0.013 |
| 307 | Customer Supplied Fuel - Storage | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 308 | Total Storage | | 5,005,643 | 0.164 | 8,208 | 40 | 0 | 8,248 | 290 | 8,538 | - | 5,000,502 | 0.171 |
| 309 | Total Rate T2 | | 5,005,643 | 1.6106 | 80,623 | 393 | 869 | 81,884 | 2,874 | 84,759 | (5,141) | 5,000,502 | 1.6950 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|----------|---|---------------------------------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| 310 | <u>Rate T3</u> Monthly Customer Charge | Meter/mth | 12 | \$24,168.13 | 290 | 1 | - | 291 | 10 | 302 | - | 12 | \$25,138.30 |
| 311 | Transportation Service Charge (cents/m ³) | | | | | | | | | | | | |
| 312 | Transportation Contract Demand | 10 ³ m ³ /d/mth | 28,200 | 21.9779 | 6,198 | 30 | 82 | 6,310 | 221 | 6,532 | - | 28,200 | 23.1614 |
| 312 | Transportation Commodity | 10 ³ m ³ | 249,200 | 0.1234 | 308 | 1 | 4 | 313 | 11 | 324 | - | 249,200 | 0.1300 |
| 313 | Customer Supplied Fuel - Transportation | 10 ³ m ³ | - | - | - | 0 | - | - | - | - | - | - | - |
| 314 | Total Transportation | | 249,200 | 2.7269 | 6,795 | 33 | 86 | 6,915 | 243 | 7,157 | - | 249,200 | 2.8721 |
| | Storage Service Charges (\$/GJ's) | | | | | | | | | | | | |
| 315 | Monthly Demand Charges: | | | | | | | | | | | | |
| | Firm Space | GJ/d/mth | 38,472,252 | 0.012 | 479 | 2 | - | 481 | 17 | 498 | - | 38,472,252 | 0.013 |
| | Firm Injection/Withdrawal Right | | | | | | | | | | | | |
| 316 | Utility provides deliverability inventory | GJ/d/mth | - | 1.952 | - | - | - | 0 | - | - | - | - | 2.025 |
| 317 | Customer provides deliverability inventory | GJ/d/mth | 649,668 | 1.580 | 1,022 | 5 | - | 1,027 | 36 | 1,063 | - | 649,668 | 1.653 |
| 318 | Firm incremental injection | GJ/d/mth | - | 1.580 | - | - | - | 0 | - | - | - | - | 1.653 |
| 319 | Interruptible withdrawal | GJ/d/mth | - | 1.580 | - | - | - | 0 | - | - | - | - | 1.653 |
| | Commodity: | | | | | | | | | | | | |
| 320 | Commodity | GJ | 6,433,274 | 0.012 | 80 | 0 | - | 80 | 3 | 83 | - | 6,433,274 | 0.013 |
| 321 | Customer Supplied Fuel - Storage | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 322 | Total Storage | | 249,200 | 0.6344 | 1,581 | 8 | - | 1,589 | 56 | 1,644 | - | 249,200 | 0.660 |
| 323 | Total Rate T3 | | 249,200 | 3.3612 | 8,376 | 41 | 86 | 8,503 | 298 | 8,802 | - | 249,200 | 3.5319 |
| 324 | Total In-franchise | | | | 2,741,006 | 13,353 | 49,897 | 2,804,257 | 98,430 | 2,902,687 | | | |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|---|--------------------------------------|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Ex-franchise</u> | | | | | | | | | | | | | |
| <u>Rate 331</u> | | | | | | | | | | | | | |
| 325 | Tecumseh Transportation Service | GJ/d/mth | 91,095 | 0.165 | 180 | 1 | - | 181 | 6 | 187 | - | 91,095 | 0.171 |
| 326 | Firm Demand Charge | GJ | - | 0.007 | - | - | - | - | - | - | - | - | 0.007 |
| 327 | Total Rate 331 | | <u>91,095</u> | <u>0.198</u> | <u>180</u> | <u>1</u> | <u>-</u> | <u>181</u> | <u>6</u> | <u>187</u> | <u>-</u> | <u>91,095</u> | <u>-</u> |
| <u>Rate 332</u> | | | | | | | | | | | | | |
| 328 | Firm Demand Charge | GJ/d/mth | 1,210,000 | 1.407 | 20,434.142 | 100 | 9 | 20,543 | 721 | 21,264 | - | 1,210,000 | 1.464 |
| 329 | Total Rate 332 | | <u>1,210,000</u> | <u>1.407</u> | <u>20,434</u> | <u>100</u> | <u>9</u> | <u>20,543</u> | <u>721</u> | <u>21,264</u> | <u>-</u> | <u>1,210,000</u> | <u>-</u> |
| <u>Rate 401 (5)</u> | | | | | | | | | | | | | |
| 330 | Service Fee | | - | - | 3,561 | - | - | 3,561 | - | 3,561 | - | - | - |
| <u>Rate M12/C1 Dawn to Parkway</u> | | | | | | | | | | | | | |
| <u>Rate M12 Demand Charges</u> | | | | | | | | | | | | | |
| 331 | Dawn to Parkway | GJ/d/mth | 1,835,035 | 4.087 | 89,987 | 438 | 1,583 | 92,008 | 3,229 | 95,238 | - | 1,835,035 | 4.325 |
| 332 | - F24-T | GJ/d/mth | 451,429 | 0.082 | 444 | 2 | - | 446 | 16 | 462 | - | 451,429 | 0.085 |
| 333 | Dawn to Kirkwall | GJ/d/mth | 49,500 | 3.470 | 2,061 | 10 | 36 | 2,107 | 74 | 2,181 | - | 49,500 | 3.672 |
| 334 | - F24-T | GJ/d/mth | 49,500 | 0.082 | 49 | 0 | - | 49 | 2 | 51 | - | 49,500 | 0.085 |
| 335 | Kirkwall to Parkway | GJ/d/mth | 383,739 | 0.617 | 2,841 | 14 | 50 | 2,904 | 102 | 3,006 | - | 383,739 | 0.653 |
| 336 | - Between Dawn, Kirkwall and Parkway | GJ/d/mth | 54,513 | 5.047 | 3,302 | 16 | 58 | 3,376 | 118 | 3,494 | - | 54,513 | 5.342 |
| <u>Rate C1 Dawn Parkway Demand Charges</u> | | | | | | | | | | | | | |
| 337 | Dawn to Parkway | GJ/d/mth | 32,826 | 4.087 | 1,610 | 8 | 28 | 1,646 | 58 | 1,704 | - | 32,826 | 4.325 |
| 338 | Dawn to Kirkwall | GJ/d/mth | - | 3.470 | 0 | - | - | - | - | - | - | - | 3.672 |
| 339 | Parkway to Dawn/Kirkwall | GJ/d/mth | 1,047,191 | 0.961 | 12,074 | 59 | 212 | 12,345 | 433 | 12,778 | - | 1,047,191 | 1.017 |
| 340 | Kirkwall to Dawn | GJ/d/mth | 63,329 | 1.694 | 1,288 | 6 | 23 | 1,317 | 46 | 1,363 | - | 63,329 | 1.793 |
| 341 | Kirkwall to Parkway | GJ/d/mth | - | 0.617 | - | - | - | - | - | - | - | - | 0.653 |
| <u>Rate M12 Commodity Charges</u> | | | | | | | | | | | | | |
| 342 | Easterly | GJ | 349,244,187 | - | - | - | - | - | - | - | - | 349,244,187 | - |
| 343 | Westerly | GJ | 17,399,687 | - | - | - | - | - | - | - | - | 17,399,687 | - |
| <u>Rate C1 Dawn Parkway Commodity Charges</u> | | | | | | | | | | | | | |
| 344 | Easterly | GJ | 4,834,912 | - | - | - | - | - | - | - | - | 4,834,912 | - |
| 345 | Westerly | GJ | 204,967,728 | - | - | - | - | - | - | - | - | 204,967,728 | - |
| 346 | Total Rate M12/C1 Dawn Parkway | | <u>580,413,576</u> | <u>0.020</u> | <u>113,654</u> | <u>554</u> | <u>1,991</u> | <u>116,198</u> | <u>4,079</u> | <u>120,277</u> | <u>-</u> | <u>580,413,576</u> | <u>0.021</u> |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|---------------------|---|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate C1</u> | | | | | | | | | | | | | |
| Firm Demand Charges | | | | | | | | | | | | | |
| 348 | Between St.Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn | GJ/mth | 36,927 | 2.325 | 1,030 | 5 | 8 | 1,043 | 37 | 1,080 | - | 36,927 | 2.436 |
| 349 | Dawn to Dawn-Vector | GJ/mth | 203,626 | 0.034 | 84 | 0 | 1 | 85 | 3 | 88 | - | 203,626 | 0.036 |
| 350 | - F24-T | GJ/mth | 110,781 | 0.082 | 109 | 1 | - | 109 | 4 | 113 | - | 110,781 | 0.085 |
| 351 | Dawn to Dawn-TCPL | GJ/mth | 500,000 | 0.163 | 978 | 5 | 7 | 991 | 35 | 1,025 | - | 500,000 | 0.171 |
| Commodity Charges | | | | | | | | | | | | | |
| Easterly | | | | | | | | | | | | | |
| 352 | Dawn to Dawn TCPL | GJ | 182,562 | - | - | - | - | - | - | - | - | 182,562 | - |
| 353 | Dawn to Dawn Vector | GJ | 36,496,499 | - | - | - | - | - | - | - | - | 36,496,499 | - |
| 354 | Ojibway to Dawn | GJ | 10,101,455 | - | - | - | - | - | - | - | - | 10,101,455 | - |
| 355 | Bluewater to Dawn | GJ | - | - | - | - | - | - | - | - | - | - | - |
| Westerly | | | | | | | | | | | | | |
| 356 | Parkway to Kirkwall | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 357 | Kirkwall to Dawn | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 358 | Short-term Transportation | GJ | 45,665,000 | - | 12,177 | - | 35 | 12,213 | - | 12,213 | - | 45,665,000 | - |
| 359 | Short-term Transportation - Utility Providing Fuel | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 360 | Total Rate C1 | | 93,296,849 | 0.015 | 14,379 | 11 | 51 | 14,441 | 78 | 14,519 | - | 93,296,849 | 0.016 |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|----------------------|--|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| <u>Rate M13</u> | | | | | | | | | | | | | |
| 361 | Monthly Fixed Charge | bills | 129 | \$1,047.53 | 135 | - | - | 135 | - | 135 | - | 129 | \$1,047.53 |
| 362 | Transmission Commodity Charge | GJ | 4,791,112 | 0.041 | 201 | 1 | 6 | 208 | 7 | 216 | - | 4,791,112 | 0.043 |
| 363 | Commodity - Utility Providing Fuel | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 364 | Commodity - Providing Own Fuel | GJ | 4,791,112 | - | - | - | - | - | - | - | - | 4,791,112 | - |
| 365 | Total Rate M13 | | <u>4,791,112</u> | <u>0.007</u> | <u>336</u> | <u>1</u> | <u>6</u> | <u>343</u> | <u>7</u> | <u>351</u> | <u>-</u> | <u>4,791,112</u> | <u>0.007</u> |
| 366 | Monthly Fixed Charge - Ontario Producers (5) | bills | 768 | \$90.00 | 64 | - | - | 64 | - | 64 | - | 768 | \$90.00 |
| <u>Rate M16</u> | | | | | | | | | | | | | |
| 367 | Monthly Fixed Charge | bills | 24 | \$1,774.00 | 43 | 0 | - | 43 | 2 | 44 | - | 24 | \$1,845.21 |
| 368 | Transmission Commodity Charge | GJ | 5,198,227 | 0.041 | 210 | 1 | - | 211 | 7 | 219 | - | 5,198,227 | 0.043 |
| Charges West of Dawn | | | | | | | | | | | | | |
| 369 | Firm Demand Charge | GJ/d | 7,333 | 2.232 | 196 | 1 | 7 | 205 | 7 | 212 | - | 7,333 | 2.406 |
| 370 | Utility Providing Fuel to Dawn | GJ | 655,236 | - | - | - | - | - | - | - | - | 655,236 | - |
| 371 | Utility Providing Fuel to Pool | GJ | 642,043 | - | - | - | - | - | - | - | - | 642,043 | - |
| 372 | Providing Own Fuel to Dawn | GJ | 4,542,991 | - | - | - | - | - | - | - | - | 4,542,991 | - |
| 373 | Providing Own Fuel to Pool | GJ | 5,048,909 | - | - | - | - | - | - | - | - | 5,048,909 | - |
| Charges East of Dawn | | | | | | | | | | | | | |
| 374 | Firm Demand Charge | GJ/d | - | 0.896 | - | - | - | - | - | - | - | - | 0.932 |
| 375 | Utility Providing Fuel to Dawn | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 376 | Utility Providing Fuel to Pool | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 377 | Providing Own Fuel to Dawn | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 378 | Providing Own Fuel to Pool | GJ | - | - | - | - | - | - | - | - | - | - | - |
| 379 | Total Rate M16 | | <u>10,889,179</u> | <u>0.004</u> | <u>449</u> | <u>2</u> | <u>7</u> | <u>459</u> | <u>16</u> | <u>475</u> | <u>-</u> | <u>10,889,179</u> | <u>0.004</u> |

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

| Line No. | Particulars | Billing Units | Current Approved | | | Adjustments to 2026 Base Rates | | | | 2026 Proposed | | | |
|----------|--|---------------|-------------------------|----------------------|------------------|--|-------------------------------------|--------------------------------|--------------------------------------|------------------|-------------------------------------|---------------------------------|------------------|
| | | | 2025 Forecast Usage (1) | Rates (2) (cents/m3) | Revenue (\$000s) | Working Cash Impact of Federal Carbon Elimination (3) (\$000s) | Indirect OH Adjustment (4) (\$000s) | Adjusted Base Revenue (\$000s) | Price Cap Index (3.51%) (5) (\$000s) | Revenue (\$000s) | AU/LRAM Adjustment (6) (7) (\$000s) | Adjusted Forecast Billing Units | Rates (cents/m3) |
| | | | (a) | (b) | (c) | (d) = (c) x 0.49% | (e) | (f) = (b + d + e) | (g) = (f) x 3.51% | (h) = (f + g) | (i) | (j) = (a + i) | (k) = (h / j) |
| | <u>Rate M17 Wholesale Transportation Service</u> | | | | | | | | | | | | |
| 380 | Monthly Fixed Charge | bills | 12 | \$2,273.08 | 27 | 0 | - | 27 | 1 | 28 | - | 12 | \$2,364.33 |
| | Firm Demand Charges | | | | | | | | | | | | |
| 381 | Dawn to Delivery Area | GJ/d/mth | 8,863 | 5.055 | 538 | 3 | 1 | 542 | 19 | 561 | - | 8,863 | 5.272 |
| 382 | Kirkwall to Delivery Area or Dawn | GJ/d/mth | - | 3.091 | - | - | - | - | - | - | - | - | 3.215 |
| 383 | Parkway (TCPL) to Delivery Area or Dawn | GJ/d/mth | - | 3.091 | - | - | - | - | - | - | - | - | 3.215 |
| | Commodity Charges | | | | | | | | | | | | |
| 384 | Commodity | GJ | 1,303,506 | - | - | - | - | - | - | - | - | 1,303,506 | - |
| 385 | Total Rate M17 | | <u>1,303,506</u> | <u>0.4334</u> | <u>565</u> | <u>3</u> | <u>1</u> | <u>569</u> | <u>20</u> | <u>589</u> | <u>-</u> | <u>1,303,506</u> | <u>0.4519</u> |
| 386 | Non-Utility Cross Charge | | | | 1,234 | - | - | 1,234 | 41 | 1,274 | | | |
| 387 | Total Ex-franchise | | | | <u>154,856</u> | <u>671</u> | <u>2,066</u> | <u>157,593</u> | <u>4,968</u> | <u>162,561</u> | | | |
| 388 | Total | | | | <u>2,895,862</u> | <u>14,024</u> | <u>51,963</u> | <u>2,961,850</u> | <u>103,398</u> | <u>3,065,248</u> | | | |

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (k).
- (2) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (l) Updated to reflect April 2025 WARP.
- (3) 0.49% per Working Papers, Schedule 12, column (a), line 17
- (4) Working Papers, Schedule 8, column (c).
- (5) Calculated based on price cap index of 3.51%, as per Exhibit B, Tab 1, Schedule 1, Table 2, Line 4.
- (6) Working Papers, Schedule 11, p. 1, column (c) for General Service rates.
- (7) Working Papers, Schedule 10, column (c) for non General Service rates.

Calculation of Supplemental Service Charges

| Line No. | Particulars | | cents/m ³ (a) |
|--|--|-----------|-----------------------------|
| <u>Gas Supply Administration Charge</u> | | | |
| | Union Rate Zone | | |
| 1 | EB-2024-0111 Gas Supply Admin Charge (1) | 0.2219 | |
| 2 | Forecast Sales Volumes (10 ³ m ³) (2) | 5,000,631 | |
| 3 | EB-2024-0111 Gas Supply Administration Costs | 11,096 | |
| 4 | Z-Factor Escalation (0.49%) (3) | 0.49% | |
| 5 | Adjusted Gas Supply Admin Costs | 11,150 | |
| 6 | 2026 Price Cap Index (%) (4) | 3.51% | |
| 7 | 2026 Gas Supply Admin Costs | 11,542 | |
| 8 | Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100) | 0.2308 | 0.2308 |
| <u>Semi-Unbundled Transportation Fuel Ratios</u> | | | |
| | Rate 125 Transportation Fuel Ratio | | |
| 9 | EB-2024-0111 Transportation Fuel Ratio | 1.098% | |
| 10 | 2026 Rate Change (5) | 0.000% | |
| 11 | 2026 Rate 125 Transportation Fuel Ratio | 1.098% | 1.098% |
| | Rate T1 Transportation Fuel Ratio | | |
| 12 | EB-2024-0111 Transportation Fuel Ratio | 0.419% | |
| 13 | 2026 Rate Change (5) | 0.000% | |
| 14 | 2026 Rate T1 Transportation Fuel Ratio | 0.419% | 0.419% |
| | Rate T2 Transportation Fuel Ratio | | |
| 15 | EB-2024-0111 Transportation Fuel Ratio | 0.364% | |
| 16 | 2026 Rate Change (5) | 0.000% | |
| 17 | 2026 Rate T1 Transportation Fuel Ratio | 0.364% | 0.364% |
| | Rate T3 Transportation Fuel Ratio | | |
| 18 | EB-2024-0111 Transportation Fuel Ratio | 0.481% | |
| 19 | 2026 Rate Change (5) | 0.000% | |
| 20 | 2026 Rate T3 Transportation Fuel Ratio | 0.481% | 0.481% |
| | Rate 315 and Rate 316 Storage Fuel Ratio | | |
| 21 | EB-2024-0111 Transportation Fuel Ratio | 0.348% | |
| 22 | 2026 Rate Change (5) | 0.000% | |
| 23 | 2026 Rate 315 and Rate 316 Storage Fuel Ratio | 0.348% | 0.348% |
| | T1, T2 and T3 Storage Fuel Ratio | | |
| 24 | EB-2024-0111 Transportation Fuel Ratio | 0.496% | |
| 25 | 2026 Rate Change (5) | 0.000% | |
| 26 | 2026 T1, T2 and T3 Storage Fuel Ratio | 0.496% | 0.496% |

Calculation of Supplemental Service Charges (Continued)

| Line No. | Particulars | | cents/m ³ (a) |
|------------------------------|---|-------------|-----------------------------|
| <u>Minimum Bill Charges</u> | | | |
| | Variable Rate for EGD Minimum Bill Charges | | |
| 27 | UFG Volume 10 ³ m ³ | 161,685 | |
| 28 | April 1, 2025 Weighted Average Reference Price (\$/10 ³ m ³) | \$ 189.095 | |
| 29 | 2024 UFG Costs at April 2025 QRAM (\$000s) | \$ 30,573.8 | |
| 30 | 2024 Delivery Volumes 10 ³ m ³ | 11,868,877 | |
| 31 | Distribution Loss Unit Rate cents/m3 (line 31 / line 32 x 100) | 0.2576 | |
| Rate 110 Minimum Bill Charge | | | |
| 32 | Delivery Commodity Charge (Tier 1) | 1.0641 | |
| 33 | Gas Supply Transportation Charge + Gas Supply Load Balancing Charge | 7.9751 | |
| 34 | Less: Distribution Loss Unit Rate (line 31) | (0.2576) | |
| 35 | Rate 110 Minimum Bill Charge | 8.7816 | 8.7816 |
| Rate 115 Minimum Bill Charge | | | |
| 36 | Delivery Commodity Charge (Tier 1) | 0.6351 | |
| 37 | Gas Supply Transportation Charge + Gas Supply Load Balancing Charge | 7.5929 | |
| 38 | Less: Distribution Loss Unit Rate (line 31) | (0.2576) | |
| 39 | Rate 115 Minimum Bill Charge | 7.9704 | 7.9704 |
| Rate 135 Minimum Bill Charge | | | |
| 40 | Delivery Commodity Charge (Average Tier 1) | 7.9207 | |
| 41 | Gas Supply Transportation Charge + Gas Supply Load Balancing Charge | 7.3995 | |
| 42 | Less: Distribution Loss Unit Rate (line 31) | (0.2576) | |
| 43 | Rate 135 Minimum Bill Charge | 15.0626 | 15.0626 |
| Rate 145 Minimum Bill Charge | | | |
| 44 | Delivery Commodity Charge (Tier 1) | 1.7009 | |
| 45 | Gas Supply Transportation Charge + Gas Supply Load Balancing Charge | 8.6582 | |
| 46 | Less: Distribution Loss Unit Rate (line 31) | (0.2576) | |
| 47 | Rate 145 Minimum Bill Charge | 10.1015 | 10.1015 |
| Rate 170 Minimum Bill Charge | | | |
| 48 | Delivery Commodity Charge (Tier 1) | 0.4668 | |
| 49 | Gas Supply Transportation Charge + Gas Supply Load Balancing Charge | 7.9552 | |
| 50 | Less: Distribution Loss Unit Rate (line 31) | (0.2576) | |
| 51 | Rate 170 Minimum Bill Charge | 8.1644 | 8.1644 |
| Rate 200 Minimum Bill Charge | | | |
| 52 | Delivery Commodity Charge | 1.4101 | |
| 53 | Gas Supply Transportation Charge + Gas Supply Load Balancing Charge | 9.9654 | |
| 54 | Less: Distribution Loss Unit Rate (line 31) | (0.2576) | |
| 55 | Rate 200 Minimum Bill Charge | 11.1179 | 11.1179 |

Calculation of Supplemental Service Charges (Continued)

| Line No. | Particulars | | cents/m ³ (a) |
|---|---|--------|-----------------------------|
| <u>Minimum Bill Charges (Continued)</u> | | | |
| | Rate M4 Firm Minimum Annual Delivery Commodity Charge | | |
| 56 | Delivery Commodity Charge (Tier 1) | 2.3033 | |
| 57 | Gas Supply Admin Charge (line 8) | 0.2308 | |
| 58 | Minimum Annual Delivery Commodity Charge | 2.5341 | 2.5341 |
| | M4/M5 Interruptible Minimum Annual Delivery Commodity Charge | | |
| 59 | Rate M5 Interruptible Delivery Commodity Charge (tier 1) | 5.6170 | |
| 60 | Gas Supply Admin Charge (line 8) | 0.2308 | |
| 61 | Minimum Annual Delivery Commodity Charge | 5.8478 | 5.8478 |
| <u>Maximum Charges</u> | | | |
| | Rate 25 Interruptible | | |
| 62 | Average Rate 10 Delivery Charge | 9.6540 | |
| 63 | Percent of Average Rate 10 Delivery Charge | 90% | |
| 64 | Rate 25 Maximum Interruptible Delivery Commodity Charge (line 62 x line 63) | 8.6886 | 8.6886 |
| | Rate M7 Interruptible | | |
| 65 | Firm Demand Commoditized at 22.68% | 5.7826 | |
| 66 | Firm Delivery Commodity Charge | 0.4469 | |
| 67 | Rate M7 Maximum Interruptible Charge | 6.2295 | 6.2295 |
| | Rate M7 Seasonal | | |
| 68 | Current Approved Maximum | 5.7517 | |
| 69 | Rate M7 Interruptible/Seasonal Average Rate Change | 0.2337 | |
| 70 | Rate M7 Maximum Seasonal Charge | 5.9854 | 5.9854 |
| | Rate T1 Interruptible | | |
| 71 | Equal to Rate M7 Maximum Interruptible Charge (line 67) | 6.2295 | |
| 72 | Rate T1 Maximum Interruptible Charge | 6.2295 | 6.2295 |
| | Rate T2 Interruptible | | |
| 73 | Equal to Rate M7 Maximum Interruptible Charge (line 67) | 6.2295 | |
| 74 | Rate T2 Maximum Interruptible Charge | 6.2295 | 6.2295 |

Calculation of Supplemental Service Charges (Continued)

| Line No. | Particulars | | cents/m ³ (a) |
|-----------------------------------|--|---------|-----------------------------|
| <u>Authorized Overrun Charges</u> | | | |
| | Rate 125 Authorized Overrun Charge | | |
| 75 | Delivery Demand Charge - Commoditized at 100% Load Factor (7) | 0.4270 | |
| 76 | Rate 125 Authorized Overrun Charge | 0.4270 | 0.4270 |
| | Rate 135 - Seasonal Overrun Charges | | |
| | December and March | | |
| | Winter Delivery Commodity Charge (Tier 1) + | | |
| 77 | Gas Supply Western Transportation Charge x 2 | 37.3602 | 37.3602 |
| | January and February | | |
| | Winter Delivery Commodity Charge (Tier 1) + | | |
| 78 | Gas Supply Western Transportation Charge x 5 | 93.4005 | 93.4005 |
| | R20/100 Authorized Storage Overrun | | |
| 79 | Storage Demand Charge - Commoditized at 100% Load Factor (7) | 0.608 | |
| 80 | Storage Commodity Charge | 0.258 | |
| 81 | R20/100 Authorized Storage Overrun Charge (\$/GJ) | 0.866 | 0.866 |
| | Rate M4 Firm Authorized Overrun Charge | | |
| 82 | Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7) | 2.6290 | |
| 83 | Firm Delivery Commodity Charge (Tier 1) | 2.3033 | |
| 84 | Rate M4 Authorized Overrun Charge | 4.9323 | 4.9323 |
| | Rate M9 Authorized Overrun Charge | | |
| 85 | Delivery Demand Charge - Commoditized at 100% Load Factor (7) | 1.0121 | |
| 86 | Delivery Commodity Charge | 0.3384 | |
| 87 | Rate M9 Authorized Overrun Charge | 1.3505 | 1.3505 |
| | Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge | | |
| 88 | Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7) | 0.067 | |
| 89 | Storage Commodity Charge | 0.013 | |
| 90 | Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge (\$/GJ) | 0.080 | 0.080 |
| | Rate T1 Firm Authorized Transportation Overrun Charge | | |
| 91 | Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7) | 1.5983 | |
| 92 | Transportation Commodity Charge | 0.1861 | |
| 93 | Rate T1 Firm Authorized Transportation Overrun Charge | 1.7844 | 1.7844 |
| | Rate T2 Firm Authorized Transportation Overrun Charge | | |
| 94 | Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7) | 1.2233 | |
| 95 | Transportation Commodity Charge | 0.0435 | |
| 96 | Rate T2 Firm Authorized Transportation Overrun Charge | 1.2668 | 1.2668 |
| | Rate T3 Firm Authorized Transportation Overrun Charge | | |
| 97 | Transportation Demand Charge - Commoditized at 100% Load Factor (7) | 0.7766 | |
| 98 | Transportation Commodity Charge | 0.1300 | |
| 99 | Rate T3 Firm Authorized Transportation Overrun Charge | 0.9066 | 0.9066 |

Calculation of Supplemental Service Charges (Continued)

| Line No. | Particulars | | cents/m ³ (a) |
|--|---|------------|-----------------------------|
| <u>Unauthorized Overrun Charges</u> | | | |
| 100 | Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%) | | 13.0328 |
| Rates M4, M5, M7 Unauthorized Delivery Overrun | | | |
| 101 | Rate M1 Delivery Charge (Tier 1) + Storage Charge | 8.7890 | 8.7890 |
| Rates T1, T2 Unauthorized Injections/Withdrawals | | | |
| 102 | Rate M1 Delivery Charge (Tier 1) + Storage Charge | 8.7890 | |
| 103 | Heat Value Conversion (GJ/10 ³ m ³) | 39.02 | |
| 104 | Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line102 / line 103 x 10) | 2.252 | 2.252 |
| Rate T3 Unauthorized Injections/Withdrawals | | | |
| 105 | Historical Rate (cents/m ³) | 36.0000 | |
| 106 | Heat Value Conversion (GJ/10 ³ m ³) | 39.02 | |
| 107 | Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 105 / line 106 x 10) | 9.226 | 9.226 |
| Unauthorized Overrun Non-Compliance | | | |
| 108 | Historical Rate (\$/GJ) | 60.000 | |
| 109 | Heat Value Conversion (GJ/10 ³ m ³) | 39.02 | |
| 110 | Unauthorized Overrun Non-Compliance (cents/m3) (line 108 x line 109 / 10) | 234.1200 | 234.1200 |
| <u>Rate T1, Rate T2 & Rate T3 Annual Firm Injection/Withdrawal Right</u> | | | |
| 111 | Customer provides deliverability Inventory Rate | 1.653 | |
| Inventory Carrying Costs | | | |
| 112 | Space | 75,177,124 | |
| 113 | Inventory Percentage | 20% | |
| 114 | Inventory (line 112 x line 113) | 15,035,425 | |
| 115 | April 1, 2025 Weighted Average Reference Price (\$/GJ) | 4.839 | |
| 116 | ICC % | 8.17% | |
| 117 | Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000) | 5,944 | |
| 118 | Deliverability Demand Allocation Units | 1,332,764 | |
| 119 | Line 117 / line 118 x 1000 / 12 | 0.372 | |
| 120 | Utility provides deliverability Inventory as per EB-2025-0163 (line 111 + line 119) | 2.025 | 2.025 |

Calculation of Supplemental Service Charges (Continued)

| Line No. | Particulars | cents/m ³ (a) | cents/m ³ (b) |
|---|---|-----------------------------|-----------------------------|
| <u>Commissioning and Decommissioning Charges</u> | | | |
| <u>Rate 20 - at 50% Load Factor</u> | | <u>Union North West</u> | <u>Union North East</u> |
| Delivery Commissioning and Decommissioning Charge | | | |
| 121 | Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor | 2.5606 | 2.5606 |
| 122 | Delivery Commodity Charge (Tier 1) | 0.8175 | 0.8175 |
| 123 | Delivery Commissioning and Decommissioning Charge | <u>3.3781</u> | <u>3.3781</u> |
| Gas Supply Commissioning and Decommissioning Charge | | | |
| 124 | Gas Supply Demand Charge - Commoditized at 50% Load Factor | 2.1552 | 2.5818 |
| 125 | Gas Supply Transportation Charge | 1.8281 | 1.3327 |
| 126 | Gas Supply Transportation - Gas Cost Adjustment | 0.6654 | (0.0870) |
| 127 | Line 125 + Line 126 x (4/5) | 1.9948 | 0.9966 |
| 128 | Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127) | <u>4.1500</u> | <u>3.5783</u> |
| 129 | Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128) | <u>7.5281</u> | <u>6.9564</u> |
| <u>Rate 100 - at 70% Load Factor</u> | | | |
| Delivery Commissioning and Decommissioning Charge | | | |
| 130 | Delivery Demand Charge - Commoditized at 70% Load Factor | 1.0782 | 1.0782 |
| 131 | Delivery Commodity Charge | 0.3337 | 0.3337 |
| 132 | Delivery Commissioning and Decommissioning Charge | <u>1.4119</u> | <u>1.4119</u> |
| Gas Supply Commissioning and Decommissioning Charge | | | |
| 133 | Gas Supply Demand Charge - Commoditized at 70% Load Factor | 2.4789 | 4.2971 |
| 134 | Gas Supply Transportation Charge | 0.8179 | 1.5969 |
| 135 | Line 133 + Line 134 x (3/7) | 1.4129 | 2.5260 |
| 136 | Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137) | <u>3.8918</u> | <u>6.8231</u> |
| 137 | Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136) | <u>5.3037</u> | <u>8.2350</u> |
| <u>Rate M7 - at 22.86% Load Factor</u> | | | |
| 138 | Delivery Demand Charge - Commoditized at 22.68% Load Factor | 5.7826 | |
| 139 | Delivery Commodity Charge | 0.4469 | |
| 140 | Rate M7 Delivery Commissioning and Decommissioning Charge | <u>6.2295</u> | <u>6.2295</u> |

Calculation of Supplemental Service Charges (Continued)

| Line No. | Particulars | | cents/m ³ (a) |
|---|---|---------|-----------------------------|
| <u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u> | | | |
| | | | \$/GJ |
| | From: South BT To: South BT / T1 / T2 / T3; or | | (a) |
| | From: North West BT To: North West BT; or | | |
| | From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or | | |
| | From: South BT To: North East BT or North West BT; or | | |
| | From: South BT To: Ex-Franchise; or | | |
| | From: North East BT To: Ex-Franchise | | |
| 141 | Rate T1/T2/T3 Storage Withdrawal Fuel Ratio | 0.496% | |
| 142 | Weighted Average Reference Price (\$/GJ) (6) | 4.839 | |
| 143 | Storage Withdrawal Charge (line 141 x line 142) | 0.024 | 0.024 |
| From: North West BT To: South BT / T1 / T2 / T3 / North East BT | | | |
| 144 | Rate T1/T2/T3 Storage Withdrawal Fuel Ratio | 0.496% | |
| 145 | Weighted Average Reference Price (\$/GJ) (6) | 4.839 | |
| 146 | Storage Withdrawal Charge (line 144 x line 145) | 0.024 | |
| 147 | Empress-Union Parkway Belt 100% LF Toll | 0.985 | |
| 148 | Total (line 146 + line 147) | 1.010 | 1.010 |
| From: North West BT To: Ex-Franchise | | | |
| 149 | Rate T1/T2/T3 Storage Withdrawal Fuel Ratio | 0.496% | |
| 150 | Weighted Average Reference Price (\$/GJ) (6) | 4.839 | |
| 151 | Storage Withdrawal Charge (line 151 x line 152) | 0.024 | |
| 152 | Rate M12 Parkway to Dawn Fuel Ratio (8) | 0.300% | |
| 153 | Weighted Average Reference Price (\$/GJ) (6) | 4.839 | |
| 154 | Parkway to Dawn Commodity (line 154 x line 155) | 0.015 | |
| 155 | Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7) | 0.985 | |
| 156 | Total (line 153 + line 156 + line 157) | 1.024 | 1.024 |
| <u>Failure to Deliver</u> | | | |
| 157 | Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate | 8.7890 | |
| 158 | Rate M1 Facility Carbon Charge | 0.0172 | |
| 159 | Failure to Deliver Adjustment | 5.1708 | |
| 160 | Failure to Deliver Charge (cents/m ³) | 13.9770 | |
| 161 | Heat Value Conversion (GJ/10 ³ m ³) | 39.02 | |
| 162 | Failure to Deliver Charge (\$/GJ) (line 160 / line 161 x 10) | 3.582 | 3.582 |
| <u>Parkway Delivery Commitment Incentive ("PDCI")</u> | | | |
| 163 | Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7) | 0.143 | |
| 164 | Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (9) | 0.030 | |
| 165 | Rate M12 Dawn to Parkway Facility Carbon Charge | 0.004 | |
| 166 | Total (line 163 + line 164+ line 165) x (-1) | (0.177) | (0.177) |

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 6, p.1, column (a), line 8.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) Working Papers, Schedule 12, column (a), line 17.
- (4) Exhibit B, Tab 1, Schedule 1, Table 2, line 4.
- (5) There are no 2026 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (6) Weighted average reference price of \$4.839/GJ based on April 2025 QRAM as per EB-2025-0078, Exhibit C, Tab 1, Schedule 6, column (e), line 19.
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (9) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Apr. 1, 2025 QRAM Dawn Reference WACOG.

Summary of Proposed Unit Rates by Rate Class
EGD Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a + b + c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d + e) |
|-----------------|---------------------------------------|----------------------|---------------------------|---------------------------|-----------------------|--|--|--------------------------------------|
| Rate 1 | | | | | | | | |
| 1 | Monthly Customer Charge | \$ | \$24.22 | \$2.47 | - | \$26.69 | - | \$26.69 |
| | Delivery Charge - Commodity | | | | | | | |
| 2 | First 30 m ³ | cents/m ³ | 10.8751 | 0.2157 | 0.0650 | 11.1559 | 0.9864 | 12.1423 |
| 3 | Next 55 m ³ | cents/m ³ | 10.0285 | 0.2157 | 0.0650 | 10.3092 | 0.9936 | 11.3028 |
| 4 | Next 85 m ³ | cents/m ³ | 9.3652 | 0.2157 | 0.0650 | 9.6460 | 0.9995 | 10.6455 |
| 5 | Over 170 m ³ | cents/m ³ | 8.8708 | 0.2157 | 0.0650 | 9.1516 | 1.0039 | 10.1555 |
| 6 | Gas Supply Load Balancing Charge | cents/m ³ | 0.7458 | - | - | 0.7458 | 2.2123 | 2.9581 |
| 7 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 8 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 9 | Gas Supply Commodity Charge | cents/m ³ | 0.0910 | - | - | 0.0910 | 10.7202 | 10.8112 |
| Rate 6 | | | | | | | | |
| 10 | Monthly Customer Charge | \$ | \$84.79 | - | - | \$84.79 | - | \$84.79 |
| | Delivery Charge - Commodity | | | | | | | |
| 11 | First 500 m ³ | cents/m ³ | 10.2210 | 0.7072 | 0.0291 | 10.9573 | 0.8184 | 11.7757 |
| 12 | Next 1,050 m ³ | cents/m ³ | 7.4371 | 0.7072 | 0.0291 | 8.1734 | 0.8500 | 9.0234 |
| 13 | Next 4,500 m ³ | cents/m ³ | 5.4877 | 0.7072 | 0.0291 | 6.2239 | 0.8720 | 7.0959 |
| 14 | Next 7,000 m ³ | cents/m ³ | 4.2351 | 0.7072 | 0.0291 | 4.9713 | 0.8863 | 5.8576 |
| 15 | Next 15,250 m ³ | cents/m ³ | 3.6785 | 0.7072 | 0.0291 | 4.4148 | 0.8926 | 5.3074 |
| 16 | Over 28,300 m ³ | cents/m ³ | 3.5388 | 0.7072 | 0.0291 | 4.2751 | 0.8942 | 5.1693 |
| 17 | Gas Supply Load Balancing Charge | cents/m ³ | 0.6925 | - | - | 0.6925 | 2.0287 | 2.7212 |
| 18 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 19 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 20 | Gas Supply Commodity Charge | cents/m ³ | 0.1168 | - | - | 0.1168 | 10.7203 | 10.8371 |
| Rate 100 | | | | | | | | |
| 21 | Monthly Customer Charge | \$ | \$147.78 | - | - | \$147.78 | - | \$147.78 |
| 22 | Delivery Charge - Contract Demand | cents/m ³ | 43.8607 | - | 0.1601 | 44.0208 | - | 44.0208 |
| | Delivery Charge - Commodity | | | | | | | |
| 23 | First 14,000 m ³ | cents/m ³ | 0.0001 | 0.7696 | - | 0.7697 | 0.2509 | 1.0206 |
| 24 | Next 28,000 m ³ | cents/m ³ | 0.0001 | 0.7696 | - | 0.7697 | 0.2509 | 1.0206 |
| 25 | Over 42,000 m ³ | cents/m ³ | 0.0001 | 0.7696 | - | 0.7697 | 0.2509 | 1.0206 |
| 26 | Gas Supply Load Balancing Charge | cents/m ³ | 0.7459 | - | - | 0.7459 | 1.9774 | 2.7233 |
| 27 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 28 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 29 | Gas Supply Commodity Charge | cents/m ³ | 0.1203 | - | - | 0.1203 | 10.7169 | 10.8372 |

Summary of Proposed Unit Rates by Rate Class (Continued)
EGD Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a+b+c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|-----------------------------|---------------------------------------|-------------------------|---------------------------|---------------------------|-----------------------|--|--|------------------------------------|
| <u>Rate 110</u> | | | | | | | | |
| 30 | Monthly Customer Charge | \$ | \$711.45 | - | - | \$711.45 | - | \$711.45 |
| 31 | Delivery Charge - Contract Demand | cents/m ³ /d | 29.4426 | - | 0.1487 | 29.5913 | - | 29.5913 |
| Delivery Charge - Commodity | | | | | | | | |
| 32 | First 1,000,000 m ³ | cents/m ³ | 0.5361 | 0.2255 | - | 0.7616 | 0.3025 | 1.0641 |
| 33 | Over 1,000,000 m ³ | cents/m ³ | 0.3414 | 0.2255 | - | 0.5669 | 0.3025 | 0.8694 |
| 34 | Gas Supply Load Balancing Charge | cents/m ³ | 0.1528 | - | - | 0.1528 | 0.4228 | 0.5756 |
| 35 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 36 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 37 | Gas Supply Commodity Charge | cents/m ³ | 0.0489 | - | - | 0.0489 | 10.7203 | 10.7692 |
| <u>Rate 115</u> | | | | | | | | |
| 38 | Monthly Customer Charge | \$ | \$754.14 | - | - | \$754.14 | - | \$754.14 |
| 39 | Delivery Charge - Contract Demand | cents/m ³ /d | 33.1375 | - | 0.1392 | 33.2766 | - | 33.2766 |
| Delivery Charge - Commodity | | | | | | | | |
| 40 | First 1,000,000 m ³ | cents/m ³ | 0.0239 | 0.3625 | - | 0.3865 | 0.2486 | 0.6351 |
| 41 | Over 1,000,000 m ³ | cents/m ³ | (0.1003) | 0.3625 | - | 0.2622 | 0.2487 | 0.5109 |
| 42 | Gas Supply Load Balancing Charge | cents/m ³ | 0.0512 | - | - | 0.0512 | 0.1422 | 0.1934 |
| 43 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 44 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 45 | Gas Supply Commodity Charge | cents/m ³ | 0.0630 | - | - | 0.0630 | 10.7203 | 10.7833 |
| <u>Rate 125</u> | | | | | | | | |
| 46 | Monthly Customer Charge | \$ | \$605.62 | - | - | \$605.62 | - | \$605.62 |
| 47 | Delivery Charge - Contract Demand | cents/m ³ | 12.8097 | 0.1435 | 0.0348 | 12.9880 | - | 12.9880 |
| <u>Rate 135</u> | | | | | | | | |
| 48 | Monthly Customer Charge | \$ | \$139.40 | - | - | \$139.40 | - | \$139.40 |
| Winter | | | | | | | | |
| Delivery Charge - Commodity | | | | | | | | |
| 49 | First 14,000 m ³ | cents/m ³ | 9.4396 | 1.5976 | 0.0126 | 11.0498 | 0.2308 | 11.2806 |
| 50 | Next 28,000 m ³ | cents/m ³ | 7.6953 | 1.5976 | 0.0126 | 9.3054 | 0.2311 | 9.5365 |
| 51 | Over 42,000 m ³ | cents/m ³ | 7.0041 | 1.5976 | 0.0126 | 8.6142 | 0.2311 | 8.8453 |
| Summer | | | | | | | | |
| Delivery Charge - Commodity | | | | | | | | |
| 52 | First 14,000 m ³ | cents/m ³ | 2.7198 | 1.5976 | 0.0126 | 4.3299 | 0.2309 | 4.5608 |
| 53 | Next 28,000 m ³ | cents/m ³ | 1.7331 | 1.5976 | 0.0126 | 3.3433 | 0.2309 | 3.5742 |
| 54 | Over 42,000 m ³ | cents/m ³ | 1.4309 | 1.5976 | 0.0126 | 3.0411 | 0.2309 | 3.2720 |
| 55 | Gas Supply Load Balancing Charge | cents/m ³ | - | - | - | - | - | - |
| 56 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 57 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 58 | Gas Supply Commodity Charge | cents/m ³ | 0.0573 | - | - | 0.0573 | 10.7202 | 10.7775 |

Summary of Proposed Unit Rates by Rate Class (Continued)
EGD Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a+b+c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|-----------------|---------------------------------------|---------------------------|---------------------------|---------------------------|-----------------------|--|--|------------------------------------|
| <u>Rate 145</u> | | | | | | | | |
| 59 | Monthly Customer Charge | \$ | \$149.39 | - | - | \$149.39 | - | \$149.39 |
| 60 | Delivery Charge - Contract Demand | cents/m ³ /d | 14.9240 | - | 0.0517 | 14.9757 | - | 14.9757 |
| | Delivery Charge - Commodity | | | | | | | |
| 61 | First 14,000 m ³ | cents/m ³ | 0.5843 | 0.7871 | - | 1.3714 | 0.3295 | 1.7009 |
| 62 | Next 28,000 m ³ | cents/m ³ | 0.5841 | 0.7871 | - | 1.3712 | 0.3297 | 1.7009 |
| 63 | Over 42,000 m ³ | cents/m ³ | 0.5842 | 0.7871 | - | 1.3713 | 0.3296 | 1.7009 |
| 64 | Gas Supply Load Balancing Charge | cents/m ³ | 0.3364 | - | - | 0.3364 | 0.9223 | 1.2587 |
| 65 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 66 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 67 | Gas Supply Commodity Charge | cents/m ³ | 0.0530 | - | - | 0.0530 | 10.7204 | 10.7734 |
| <u>Rate 170</u> | | | | | | | | |
| 68 | Monthly Customer Charge | \$ | \$338.32 | - | - | \$338.32 | - | \$338.32 |
| 69 | Delivery Charge - Contract Demand | cents/m ³ /d | 6.3476 | - | 0.0287 | 6.3763 | - | 6.3763 |
| | Delivery Charge - Commodity | | | | | | | |
| 70 | First 1,000,000 m ³ | cents/m ³ | 0.0183 | 0.1757 | - | 0.1940 | 0.2728 | 0.4668 |
| 71 | Over 1,000,000 m ³ | cents/m ³ | 0.0183 | 0.1757 | - | 0.1940 | 0.2728 | 0.4668 |
| 72 | Gas Supply Load Balancing Charge | cents/m ³ | 0.1484 | - | - | 0.1484 | 0.4073 | 0.5557 |
| 73 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 74 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 75 | Gas Supply Commodity Charge | cents/m ³ | 0.0489 | - | - | 0.0489 | 10.7203 | 10.7692 |
| <u>Rate 200</u> | | | | | | | | |
| 76 | Monthly Customer Charge | \$ | \$2,000.00 | - | - | \$2,000.00 | - | \$2,000.00 |
| 77 | Delivery Charge - Contract Demand | cents/m ³ /d | 18.5507 | - | 0.1034 | 18.6541 | - | 18.6541 |
| 78 | Delivery Charge - Commodity | cents/m ³ | 0.6470 | 0.0339 | - | 0.6810 | 0.7291 | 1.4101 |
| 79 | Gas Supply Load Balancing Charge | cents/m ³ | 0.6658 | - | - | 0.6658 | 1.9001 | 2.5659 |
| 80 | Gas Supply Transportation Charge | cents/m ³ | 0.0833 | - | - | 0.0833 | 7.3162 | 7.3995 |
| 81 | Gas Supply Transportation Dawn Charge | cents/m ³ | 0.6617 | - | - | 0.6617 | 0.3058 | 0.9675 |
| 82 | Gas Supply Commodity Charge | cents/m ³ | 0.0489 | - | - | 0.0489 | 10.7201 | 10.7690 |
| <u>Rate 300</u> | | | | | | | | |
| 83 | Monthly Customer Charge | \$ | \$607.78 | - | - | \$607.78 | - | \$607.78 |
| 84 | Delivery Charge - Contract Demand | cents/m ³ /d | 29.2049 | - | - | 29.2049 | - | 29.2049 |
| | Interruptible Service | | | | | | | |
| 85 | Minimum Delivery Charge | cents/m ³ /mth | 0.5022 | - | - | 0.5022 | - | 0.5022 |
| 86 | Maximum Delivery Charge | cents/m ³ /mth | 1.1522 | - | - | 1.1522 | - | 1.1522 |
| <u>Rate 315</u> | | | | | | | | |
| 87 | Monthly Customer Charge | \$ | \$181.69 | - | - | \$181.69 | - | \$181.69 |
| 88 | Space Demand Charge | cents/m ³ /mth | 0.0595 | - | - | 0.0595 | - | 0.0595 |
| 89 | Deliverability Demand Charge | cents/m ³ /mth | 19.7310 | - | - | 19.7310 | 4.9181 | 24.6491 |
| 90 | Injection & Withdrawal Charge | cents/m ³ /mth | 0.0523 | - | - | 0.0523 | 0.1904 | 0.2427 |
| <u>Rate 316</u> | | | | | | | | |
| 91 | Monthly Customer Charge | \$ | \$181.69 | - | - | \$181.69 | - | \$181.69 |
| 92 | Space Demand Charge | cents/m ³ /mth | 0.0595 | - | - | 0.0595 | - | 0.0595 |
| 93 | Deliverability Demand Charge | cents/m ³ /mth | 5.9429 | - | - | 5.9429 | 0.2105 | 6.1534 |
| 94 | Injection & Withdrawal Charge | cents/m ³ /mth | 0.0523 | - | - | 0.0523 | 0.0734 | 0.1257 |
| <u>Rate 320</u> | | | | | | | | |
| 95 | Backstop | | | | | | | |
| 96 | All Gas Sold | cents/m ³ | 0.4746 | - | - | 0.4746 | 18.7166 | 19.1912 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Union North Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a+b+c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|----------------|---|-------------------------|---------------------------|---------------------------|-----------------------|--|--|------------------------------------|
| <u>Rate 01</u> | | | | | | | | |
| 97 | Monthly Customer Charge | \$ | \$25.44 | \$2.47 | - | \$27.91 | - | \$27.91 |
| | Delivery Charge - Commodity | | | | | | | |
| 98 | First 100 m ³ | cents/m ³ | 12.5874 | 0.2157 | 0.0727 | 12.8759 | 0.1459 | 13.0218 |
| 99 | Next 200 m ³ | cents/m ³ | 12.2669 | 0.2157 | 0.0727 | 12.5553 | 0.1459 | 12.7012 |
| 100 | Next 200 m ³ | cents/m ³ | 11.7588 | 0.2157 | 0.0727 | 12.0472 | 0.1459 | 12.1931 |
| 101 | Next 500 m ³ | cents/m ³ | 11.2926 | 0.2157 | 0.0727 | 11.5810 | 0.1459 | 11.7269 |
| 102 | Over 1,000 m ³ | cents/m ³ | 10.9071 | 0.2157 | 0.0727 | 11.1955 | 0.1459 | 11.3414 |
| 103 | Gas Supply Transportation Charge - North West | cents/m ³ | (0.4586) | - | - | (0.4586) | 3.6050 | 3.1464 |
| 104 | Gas Supply Transportation Charge - North East | cents/m ³ | (0.1642) | - | - | (0.1642) | 2.0348 | 1.8706 |
| 105 | Gas Supply Storage Charge - North West | cents/m ³ | 1.9812 | - | - | 1.9812 | 0.4357 | 2.4169 |
| 106 | Gas Supply Storage Charge - North East | cents/m ³ | 2.4997 | - | - | 2.4997 | 3.5437 | 6.0434 |
| 107 | Gas Supply Commodity Charge - North West | cents/m ³ | 0.2308 | - | - | 0.2308 | 11.1051 | 11.3359 |
| 108 | Gas Supply Commodity Charge - North East | cents/m ³ | 0.2308 | - | - | 0.2308 | 19.9470 | 20.1778 |
| <u>Rate 10</u> | | | | | | | | |
| 109 | Monthly Customer Charge | \$ | \$84.80 | - | - | \$84.80 | - | \$84.80 |
| | Delivery Charge - Commodity | | | | | | | |
| 110 | First 1,000 m ³ | cents/m ³ | 12.6519 | 0.7984 | 0.0270 | 13.4773 | 0.0873 | 13.5646 |
| 111 | Next 9,000 m ³ | cents/m ³ | 10.2914 | 0.6526 | 0.0270 | 10.9710 | 0.0873 | 11.0583 |
| 112 | Next 20,000 m ³ | cents/m ³ | 8.9207 | 0.5715 | 0.0270 | 9.5192 | 0.0873 | 9.6065 |
| 113 | Next 70,000 m ³ | cents/m ³ | 8.0621 | 0.4845 | 0.0270 | 8.5736 | 0.0873 | 8.6609 |
| 114 | Over 100,000 m ³ | cents/m ³ | 4.8090 | 0.2775 | 0.0270 | 5.1135 | 0.0873 | 5.2008 |
| 115 | Gas Supply Transportation Charge - North West | cents/m ³ | (0.4383) | - | - | (0.4383) | 3.1715 | 2.7332 |
| 116 | Gas Supply Transportation Charge - North East | cents/m ³ | (0.1629) | - | - | (0.1629) | 1.8756 | 1.7127 |
| 117 | Gas Supply Storage Charge - North West | cents/m ³ | 1.9975 | - | - | 1.9975 | 0.3153 | 2.3128 |
| 118 | Gas Supply Storage Charge - North East | cents/m ³ | 2.3232 | - | - | 2.3232 | 2.6460 | 4.9692 |
| 119 | Gas Supply Commodity Charge - North West | cents/m ³ | 0.2308 | - | - | 0.2308 | 11.1051 | 11.3359 |
| 120 | Gas Supply Commodity Charge - North East | cents/m ³ | 0.2308 | - | - | 0.2308 | 19.9470 | 20.1778 |
| <u>Rate 20</u> | | | | | | | | |
| 121 | Monthly Customer Charge | \$ | \$1,208.00 | - | - | \$1,208.00 | - | \$1,208.00 |
| | Delivery Charge - Contract Demand | | | | | | | |
| 122 | First 70,000 m ³ | cents/m ³ /d | 37.5559 | 1.2847 | 0.1010 | 38.9417 | - | 38.9417 |
| 123 | All over 70,000 m ³ | cents/m ³ /d | 22.0847 | 0.7506 | 0.1010 | 22.9364 | - | 22.9364 |
| | Delivery Charge - Commodity | | | | | | | |
| 124 | First 852,000 m ³ | cents/m ³ | 0.7321 | 0.0700 | - | 0.8021 | 0.0154 | 0.8175 |
| 125 | All over 852,000 m ³ | cents/m ³ | 0.5227 | 0.0389 | - | 0.5616 | 0.0154 | 0.5770 |
| | Gas Supply Demand Charge | | | | | | | |
| 126 | North West | cents/m ³ /d | 6.4958 | - | - | 6.4958 | 26.2816 | 32.7774 |
| 127 | North East | cents/m ³ /d | 4.8166 | - | - | 4.8166 | 34.4478 | 39.2644 |
| | Commodity Transportation 1 | | | | | | | |
| 128 | North West | cents/m ³ | (0.0516) | - | - | (0.0516) | 1.8797 | 1.8281 |
| 129 | North East | cents/m ³ | (0.1320) | - | - | (0.1320) | 1.4647 | 1.3327 |
| | Commodity Transportation 2 | | | | | | | |
| 130 | North West | cents/m ³ | - | - | - | - | - | - |
| 131 | North East | cents/m ³ | - | - | - | - | - | - |
| | Bundled (T-Service) Storage Service Charges | | | | | | | |
| 132 | Storage Demand | \$/GJ/d | 8.732 | - | - | 8.7320 | 9.765 | 18.497 |
| 133 | Storage Commodity | \$/GJ | 0.187 | - | - | 0.1865 | 0.071 | 0.258 |
| 134 | Gas Supply Commodity Charge - North West | cents/m ³ | 0.2308 | - | - | 0.2308 | 10.7835 | 11.0143 |
| 135 | Gas Supply Commodity Charge - North East | cents/m ³ | 0.2308 | - | - | 0.2308 | 19.3694 | 19.6002 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Union North Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a+b+c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|--|--|-------------------------|---------------------------|---------------------------|-----------------------|--|--|------------------------------------|
| <u>Rate 25</u> | | | | | | | | |
| 136 | Monthly Customer Charge | \$ | \$408.08 | - | - | \$408.08 | - | \$408.08 |
| 137 | Delivery Charge - Commodity (average) | cents/m ³ | 3.7934 | 0.0363 | 0.0121 | 3.8417 | 0.0131 | 3.8548 |
| 138 | Transportation Account Charge | \$ | \$274.67 | - | - | \$274.67 | - | \$274.67 |
| 139 | Gas Supply Transportation | cents/m ³ | (0.2553) | - | - | (0.2553) | 0.9532 | 0.6979 |
| Gas Supply Charge - All Union North Rate Zones | | | | | | | | |
| 140 | Minimum | cents/m ³ | - | - | - | - | 1.4848 | 1.4848 |
| 141 | Maximum | cents/m ³ | - | - | - | - | 675.9484 | 675.9484 |
| <u>Rate 100</u> | | | | | | | | |
| 142 | Monthly Customer Charge | \$ | \$1,794.67 | - | - | \$1,794.67 | - | \$1,794.67 |
| 143 | Delivery Charge - Contract Demand | cents/m ³ /d | 21.2092 | 1.6629 | 0.0843 | 22.9565 | - | 22.9565 |
| 144 | Delivery Charge - Commodity | cents/m ³ | 0.3056 | 0.0256 | - | 0.3311 | 0.0026 | 0.3337 |
| 145 | Transportation Account Charge | \$ | \$274.67 | - | - | \$274.67 | - | \$274.67 |
| Gas Supply Demand Charge | | | | | | | | |
| 146 | North West | cents/m ³ /d | 11.0871 | - | - | 11.0871 | 41.6923 | 52.7794 |
| 147 | North East | cents/m ³ /d | 9.4073 | - | - | 9.4073 | 78.9727 | 88.3800 |
| Commodity Transportation 1 | | | | | | | | |
| 148 | North West | cents/m ³ | 0.3691 | - | - | 0.3691 | 0.4488 | 0.8179 |
| 149 | North East | cents/m ³ | 0.2810 | - | - | 0.2810 | 1.3159 | 1.5969 |
| Commodity Transportation 2 | | | | | | | | |
| 150 | North West | cents/m ³ | - | - | - | - | - | - |
| 151 | North East | cents/m ³ | - | - | - | - | - | - |
| Bundled (T-Service) Storage Service | | | | | | | | |
| 152 | Storage Demand | \$/GJ/d | 8.732 | - | - | 8.732 | 9.765 | 18.497 |
| 153 | Storage Commodity | \$/GJ | 0.187 | - | - | 0.187 | 0.071 | 0.258 |
| 154 | Gas Supply Commodity Charge - North West | cents/m ³ | 0.2308 | - | - | 0.2308 | 10.7835 | 11.0143 |
| 155 | Gas Supply Commodity Charge - North East | cents/m ³ | 0.2308 | - | - | 0.2308 | 19.3694 | 19.6002 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a+b+c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|----------------|---------------------------------------|----------------------|---------------------------|---------------------------|-----------------------|--|--|------------------------------------|
| <u>Rate M1</u> | | | | | | | | |
| 156 | Monthly Customer Charge | \$ | \$25.44 | \$2.47 | - | \$27.91 | - | \$27.91 |
| | Delivery Charge - Commodity | | | | | | | |
| 157 | First 100 m ³ | cents/m ³ | 7.2868 | 0.2157 | 0.0531 | 7.5556 | 0.1704 | 7.7260 |
| 158 | Next 150 m ³ | cents/m ³ | 6.9324 | 0.2157 | 0.0531 | 7.2012 | 0.1704 | 7.3716 |
| 159 | All over 250 m ³ | cents/m ³ | 6.0173 | 0.2157 | 0.0531 | 6.2861 | 0.1704 | 6.4565 |
| 160 | Storage Charge | cents/m ³ | 1.0281 | - | - | 1.0281 | 0.0349 | 1.0630 |
| 161 | Gas Supply Commodity Charge | cents/m ³ | (0.0818) | - | - | (0.0818) | 19.9470 | 19.8652 |
| <u>Rate M2</u> | | | | | | | | |
| 162 | Monthly Customer Charge | \$ | \$84.80 | - | - | \$84.80 | - | \$84.80 |
| | Delivery Charge - Commodity | | | | | | | |
| 163 | First 1,000 m ³ | cents/m ³ | 7.3539 | 0.7151 | 0.0203 | 8.0893 | 0.1226 | 8.2119 |
| 164 | Next 6,000 m ³ | cents/m ³ | 7.2239 | 0.7075 | 0.0203 | 7.9517 | 0.1226 | 8.0743 |
| 165 | Next 13,000 m ³ | cents/m ³ | 6.7769 | 0.6879 | 0.0203 | 7.4851 | 0.1226 | 7.6077 |
| 166 | All over 20,000 m ³ | cents/m ³ | 6.3135 | 0.4945 | 0.0203 | 6.8283 | 0.1226 | 6.9509 |
| 167 | Storage Charge | cents/m ³ | 1.1327 | - | - | 1.1327 | 0.0321 | 1.1648 |
| 168 | Gas Supply Commodity Charge | cents/m ³ | (0.0818) | - | - | (0.0818) | 19.9470 | 19.8652 |
| <u>Rate M4</u> | | | | | | | | |
| | Firm Contracts | | | | | | | |
| | Delivery Charge - Contract Demand | | | | | | | |
| 169 | First 8,450 m ³ | cents/m ³ | 68.5926 | 11.1434 | 0.2295 | 79.9655 | - | 79.9655 |
| 170 | Next 19,700 m ³ | cents/m ³ | 32.9692 | 5.2727 | 0.2295 | 38.4714 | - | 38.4714 |
| 171 | All over 28,150 m ³ | cents/m ³ | 28.3404 | 5.7955 | 0.2295 | 34.3655 | - | 34.3655 |
| | Delivery Charge - Commodity | | | | | | | |
| 172 | First Block | cents/m ³ | 1.6382 | 0.4330 | - | 2.0712 | 0.2321 | 2.3033 |
| 173 | All remaining use | cents/m ³ | 0.6974 | 0.0000 | - | 0.6974 | 0.2134 | 0.9108 |
| 174 | Firm MAV | cents/m ³ | 1.8690 | 0.4330 | - | 2.3020 | 0.2321 | 2.5341 |
| | Interruptible Contracts | | | | | | | |
| 175 | Monthly Customer Charge | \$ | \$836.93 | - | - | \$836.93 | - | \$836.93 |
| 176 | Delivery Commodity Charge (Avg Price) | cents/m ³ | 4.8240 | 0.4814 | 0.0133 | 5.3186 | 0.1575 | 5.4761 |
| 177 | Interruptible MAV | cents/m ³ | 5.1957 | 0.4814 | 0.0133 | 5.6903 | 0.1575 | 5.8478 |
| 178 | MAV Gas Supply | cents/m ³ | 0.2308 | - | - | 0.2308 | - | 0.2308 |
| 179 | Gas Supply Commodity Charge | cents/m ³ | (0.0818) | - | - | (0.0818) | 19.9470 | 19.8652 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

| Line No. | Particulars | Units | 2026 PCI | 2026 DSM | PREP | 2026 Total | EB-2025-0078 | 2026 |
|------------------------------------|---------------------------------------|-------------------------|-----------|-----------|-----------|--------------------|------------------------------------|----------------|
| | | | Rates (1) | Rates (2) | Rates (3) | Distribution Rates | Approved Apr. 1, 2025 Gas Cost (4) | Proposed Rates |
| | | | (a) | (b) | (c) | (d) = (a+b+c) | (e) | (f) = (d+e) |
| <u>Rate M5</u> | | | | | | | | |
| Firm Contracts | | | | | | | | |
| 180 | Delivery Charge - Contract Demand | cents/m ³ /d | 46.2445 | 10.9627 | 0.2604 | 57.4675 | - | 57.4675 |
| 181 | Delivery Charge - Commodity | cents/m ³ | 4.3638 | 0.4042 | - | 4.7680 | 0.1855 | 4.9535 |
| Interruptible Contracts | | | | | | | | |
| 182 | Monthly Customer Charge | \$ | \$836.93 | - | - | \$836.93 | - | \$836.93 |
| 183 | Delivery Charge - Commodity (average) | cents/m ³ | 4.8240 | 0.4814 | 0.0133 | 5.3186 | 0.1575 | 5.4761 |
| 184 | Interruptible MAV | cents/m ³ | 5.1957 | 0.4814 | 0.0133 | 5.6903 | 0.1575 | 5.8478 |
| 185 | MAV Gas Supply | cents/m ³ | 0.2308 | - | - | 0.2308 | - | 0.2308 |
| 186 | Gas Supply Commodity Charge | cents/m ³ | (0.0818) | - | - | (0.0818) | 19.9470 | 19.8652 |
| <u>Rate M7</u> | | | | | | | | |
| Firm Contracts | | | | | | | | |
| 187 | Delivery Charge - Contract Demand | cents/m ³ /d | 34.7374 | 5.0360 | 0.1176 | 39.8910 | - | 39.8910 |
| 188 | Delivery Charge - Commodity | cents/m ³ | 0.1927 | 0.0291 | - | 0.2219 | 0.2250 | 0.4469 |
| Interruptible / Seasonal Contracts | | | | | | | | |
| 189 | Delivery Charge - Commodity (average) | cents/m ³ | 2.3822 | 0.5033 | 0.0084 | 2.8939 | 0.2250 | 3.1189 |
| 190 | Gas Supply Commodity Charge | cents/m ³ | (0.0818) | - | - | (0.0818) | 19.9470 | 19.8652 |
| <u>Rate M9</u> | | | | | | | | |
| 191 | Delivery Charge - Contract Demand | cents/m ³ /d | 30.3194 | 0.3755 | 0.0908 | 30.7857 | - | 30.7857 |
| 192 | Delivery Charge - Commodity | cents/m ³ | 0.1893 | - | - | 0.1893 | 0.1491 | 0.3384 |
| 193 | Gas Supply Commodity Charge | cents/m ³ | (0.0818) | - | - | (0.0818) | 19.9470 | 19.8652 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

| Line No. | Particulars | Units | 2026 PCI Rates (1) (a) | 2026 DSM Rates (2) (b) | PREP Rates (3) (c) | 2026 Total Distribution Rates (d) = (a+b+c) | EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|---------------------------------|--|------------|---------------------------|---------------------------|-----------------------|--|--|------------------------------------|
| <u>Rate T1</u> | | | | | | | | |
| Storage | | | | | | | | |
| Monthly Demand Charges: | | | | | | | | |
| 194 | Firm Space | \$/GJ/d | 0.013 | - | - | 0.013 | - | 0.013 |
| Firm Injection/Withdrawal Right | | | | | | | | |
| 195 | Utility provides deliverability inventory | \$/GJ/d | 2.025 | - | - | 2.025 | - | 2.025 |
| 196 | Customer provides deliverability inventory | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| 197 | Firm incremental injection | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| 198 | Interruptible withdrawal | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| Commodity: | | | | | | | | |
| 199 | Commodity | \$/GJ | 0.013 | - | - | 0.013 | - | 0.013 |
| 200 | Storage Fuel Ratio - CSF | % | - | - | - | - | 0.496% | 0.496% |
| Transportation | | | | | | | | |
| Demand | | | | | | | | |
| 201 | First 28,150 m³ | cents/m³/d | 44.7873 | 3.6764 | 0.1497 | 48.6135 | - | 48.6135 |
| 202 | Next 112,720 m³ | cents/m³/d | 31.9665 | 2.8886 | 0.1497 | 35.0048 | - | 35.0048 |
| Commodity | | | | | | | | |
| 203 | Firm Volumes - Customer Provides | cents/m³ | 0.1742 | - | - | 0.1742 | 0.0119 | 0.1861 |
| 204 | Interruptible Volumes - Customer Provides | cents/m³ | 2.2887 | 0.4469 | 0.0066 | 2.7422 | 0.0119 | 2.7541 |
| 205 | Monthly Charges | \$ | \$2,386.76 | - | - | \$2,386.76 | - | \$2,386.76 |
| 206 | Transportation Fuel Ratio - CSF | % | - | - | - | - | 0.419% | 0.419% |
| <u>Rate T2</u> | | | | | | | | |
| Storage | | | | | | | | |
| Monthly Demand Charges: | | | | | | | | |
| 207 | Firm Space | \$/GJ/d | 0.013 | - | - | 0.013 | - | 0.013 |
| Firm Injection/Withdrawal Right | | | | | | | | |
| 208 | Utility provides deliverability inventory | \$/GJ/d | 2.025 | - | - | 2.025 | - | 2.025 |
| 209 | Customer provides deliverability inventory | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| 210 | Firm incremental injection | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| 211 | Interruptible withdrawal | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| Commodity: | | | | | | | | |
| 212 | Commodity | \$/GJ | 0.013 | - | - | 0.013 | - | 0.013 |
| 213 | Storage Fuel Ratio - CSF | % | - | - | - | - | 0.496% | 0.496% |
| Transportation | | | | | | | | |
| Demand | | | | | | | | |
| 214 | First 140,870 m³ | cents/m³/d | 34.8151 | 2.3176 | 0.0771 | 37.2098 | - | 37.2098 |
| 215 | All Over 140,870 m³ | cents/m³/d | 19.4789 | 1.3473 | 0.0771 | 20.9033 | - | 20.9033 |
| Commodity | | | | | | | | |
| 216 | Firm Volumes - Customer Provides | cents/m³ | 0.0331 | - | - | 0.0331 | 0.0104 | 0.0435 |
| 217 | Interruptible Volumes - Customer Provides | cents/m³ | 3.3707 | 0.1809 | 0.0086 | 3.5602 | 0.0104 | 3.5706 |
| 218 | Monthly Charges | \$ | \$7,533.40 | - | - | \$7,533.40 | - | \$7,533.40 |
| 219 | Customer Supplied Fuel - Transportation | % | - | - | - | - | 0.364% | 0.364% |
| <u>Rate T3</u> | | | | | | | | |
| Storage | | | | | | | | |
| Monthly Demand Charges: | | | | | | | | |
| 220 | Firm Space | \$/GJ/d | 0.013 | - | - | 0.013 | - | 0.013 |
| Firm Injection/Withdrawal Right | | | | | | | | |
| 221 | Utility provides deliverability inventory | \$/GJ/d | 2.025 | - | - | 2.025 | - | 2.025 |
| 222 | Customer provides deliverability inventory | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| 223 | Firm incremental injection | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| 224 | Interruptible withdrawal | \$/GJ/d | 1.653 | - | - | 1.653 | - | 1.653 |
| Commodity: | | | | | | | | |
| 225 | Commodity | \$/GJ | 0.013 | - | - | 0.013 | - | 0.013 |
| 226 | Storage Fuel Ratio - CSF | % | - | - | - | - | 0.496% | 0.496% |
| Transportation | | | | | | | | |
| Demand | | | | | | | | |
| 227 | Commodity - Customer Provides | cents/m³ | 23.1614 | 0.3751 | 0.0866 | 23.6231 | - | 23.6231 |
| 228 | Monthly Charges | \$ | \$25,138.30 | - | - | \$25,138.30 | - | \$25,138.30 |
| 229 | Transportation Fuel Ratio - CSF | % | - | - | - | - | 0.481% | 0.481% |

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

| Line No. | Particulars | Units | 2026 PCI | 2026 DSM | PREP | 2026 Total | EB-2025-0078 | 2026 |
|--|--|---------|------------|-----------|-----------|--------------------|------------------------------------|----------------|
| | | | Rates (1) | Rates (2) | Rates (3) | Distribution Rates | Approved Apr. 1, 2025 Gas Cost (4) | Proposed Rates |
| | | | (a) | (b) | (c) | (d) = (a+b+c) | (e) | (f) = (d+e) |
| <u>Rate 331</u> | | | | | | | | |
| 231 | Monthly Demand Charge - Firm | \$/GJ/d | 0.171 | - | 0.000 | 0.171 | - | 0.171 |
| 232 | Commodity Charge - Interruptible | \$/GJ | 0.007 | - | - | 0.007 | - | 0.007 |
| <u>Rate 332</u> | | | | | | | | |
| 233 | Monthly Demand Charge | \$/GJ/d | 1.464 | - | 0.004 | 1.468 | - | 1.468 |
| 234 | Authorized Overrun | \$/GJ | 0.058 | - | - | 0.058 | - | 0.058 |
| <u>Rate M12</u> | | | | | | | | |
| Monthly Demand Charges | | | | | | | | |
| 235 | Dawn to Parkway | \$/GJ/d | 4.325 | - | 0.012 | 4.337 | - | 4.337 |
| 236 | Dawn to Kirkwall | \$/GJ/d | 3.672 | - | 0.010 | 3.682 | - | 3.682 |
| 237 | Kirkwall to Parkway | \$/GJ/d | 0.653 | - | 0.002 | 0.655 | - | 0.655 |
| 238 | M12-X - Dawn, Kirkwall and Parkway | \$/GJ/d | 5.342 | - | 0.014 | 5.356 | - | 5.356 |
| 239 | F24-T | \$/GJ/d | 0.085 | - | - | 0.085 | - | 0.085 |
| Commodity Charges: | | | | | | | | |
| 240 | Easterly | \$/GJ | Note (5) | - | - | Note (5) | - | Note (5) |
| 241 | Westerly | \$/GJ | Note (5) | - | - | Note (5) | - | Note (5) |
| Limited Firm/Interruptible | | | | | | | | |
| 242 | Monthly Demand Charges - Maximum | \$/GJ/d | 10.409 | - | - | 10.409 | - | 10.409 |
| Authorized Overrun - Shipper Supplied Fuel | | | | | | | | |
| Transportation Commodity Charges | | | | | | | | |
| 243 | Dawn to Parkway | \$/GJ | 0.142 | 0.000 | 0.000 | 0.143 | - | 0.143 |
| 244 | Dawn to Kirkwall | \$/GJ | 0.121 | - | 0.000 | 0.121 | - | 0.121 |
| 245 | Kirkwall to Parkway | \$/GJ | 0.021 | - | 0.000 | 0.022 | - | 0.022 |
| 246 | M12-X - Dawn, Kirkwall and Parkway | \$/GJ | 0.176 | - | 0.000 | 0.176 | - | 0.176 |
| <u>Rate M13</u> | | | | | | | | |
| 247 | Monthly Fixed Charge per Customer Station | \$ | \$1,047.53 | - | - | \$1,047.53 | - | \$1,047.53 |
| 248 | Transmission Commodity Charge to Dawn | \$/GJ | 0.043 | - | 0.000 | 0.043 | - | 0.043 |
| 249 | Commodity Charge - Utility Supplied Fuel | \$/GJ | 0.000 | - | - | - | 0.010 | 0.010 |
| 250 | Commodity Charge - Shipper Supplied Fuel | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 251 | Authorized Overrun - Utility Supplied Fuel | \$/GJ | 0.139 | - | 0.000 | 0.139 | - | 0.139 |
| 252 | Authorized Overrun - Shipper supplied fuel | \$/GJ | 0.128 | - | 0.000 | 0.129 | - | 0.129 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

EB-2025-0078

| Line No. | Particulars | Units | 2026 PCI Rates (1) | 2026 DSM Rates (2) | PREP Unit Rates (3) | 2026 Total Distribution Rates (d) = (a+b+c) | Approved Apr. 1, 2025 Gas Cost (4) (e) | 2026 Proposed Rates (f) = (d+e) |
|----------|--|---------|--------------------|--------------------|---------------------|---|--|---------------------------------|
| | <u>Rate M16</u> | | | | | | | |
| 253 | Monthly Fixed Charge | \$ | \$1,845.21 | - | - | \$1,845.21 | - | \$1,845.21 |
| | Monthly Demand Charges: | | | | | | | |
| 254 | East of Dawn | \$/GJ/d | 0.932 | - | - | 0.932 | - | 0.932 |
| 255 | West of Dawn | \$/GJ/d | 2.406 | - | 0.015 | 2.421 | 0.160 | 2.581 |
| 256 | Transmission Commodity Charge to Dawn | \$/GJ | 0.043 | - | - | 0.043 | - | 0.043 |
| | Transportation Fuel Charges to Dawn: | | | | | | | |
| 257 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.000 | - | - | - | 0.010 | 0.010 |
| 258 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.000 | - | - | - | 0.010 | 0.010 |
| 259 | East of Dawn - Shipper supplied fuel | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 260 | West of Dawn - Shipper supplied fuel | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| | Transportation Fuel Charges to Pools: | | | | | | | |
| 261 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.000 | - | - | - | 0.012 | 0.012 |
| 262 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.000 | - | - | - | 0.026 | 0.026 |
| 263 | East of Dawn - Shipper supplied fuel | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 264 | West of Dawn - Shipper supplied fuel | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| | Authorized Overrun | | | | | | | |
| | Transportation Fuel Charges to Dawn: | | | | | | | |
| 265 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.074 | - | - | 0.074 | 0.010 | 0.084 |
| 266 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.128 | - | 0.000 | 0.129 | 0.010 | 0.139 |
| 267 | East of Dawn - Shipper supplied fuel | \$/GJ | 0.074 | - | - | 0.074 | - | 0.074 |
| 268 | West of Dawn - Shipper supplied fuel | \$/GJ | 0.128 | - | 0.000 | 0.129 | - | 0.129 |
| | Transportation Fuel Charges to Pools: | | | | | | | |
| 269 | East of Dawn - Utility Supplied Fuel | \$/GJ | 0.031 | - | - | 0.031 | 0.012 | 0.042 |
| 270 | West of Dawn - Utility Supplied Fuel | \$/GJ | 0.085 | - | 0.000 | 0.086 | 0.026 | 0.111 |
| 271 | East of Dawn - Shipper supplied fuel | \$/GJ | 0.031 | - | - | 0.031 | - | 0.031 |
| 272 | West of Dawn - Shipper supplied fuel | \$/GJ | 0.085 | - | 0.000 | 0.086 | - | 0.086 |
| | <u>Rate M17</u> | | | | | | | |
| 273 | Monthly Fixed Charge | \$ | \$2,364.33 | - | - | \$2,364.33 | - | \$2,364.33 |
| | Firm Transportation | | | | | | | |
| | Monthly Demand Charges | | | | | | | |
| 274 | Dawn to Delivery Area | \$/GJ/d | 5.272 | - | 0.015 | 5.287 | - | 5.287 |
| 275 | Kirkwall to Delivery Area or Dawn | \$/GJ/d | 3.215 | - | - | 3.215 | - | 3.215 |
| 276 | Parkway (TCPL) to Delivery Area or Dawn | \$/GJ/d | 3.215 | - | - | 3.215 | - | 3.215 |
| | Commodity Charges | | | | | | | |
| 277 | Dawn to Delivery Area (Nov. 1 - Mar. 31) | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 278 | Dawn to Delivery Area (Apr. 1 - Oct. 31) | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 279 | Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 280 | Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 281 | Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| 282 | Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| | Authorized Overrun | | | | | | | |
| | Transmission Commodity Charges | | | | | | | |
| 283 | Dawn to Delivery Area (Nov. 1 - Mar. 31) | \$/GJ | 0.173 | - | 0.001 | 0.174 | - | 0.174 |
| 284 | Dawn to Delivery Area (Apr. 1 - Oct. 31) | \$/GJ | 0.173 | - | 0.001 | 0.174 | - | 0.174 |
| 285 | Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | 0.106 | - | - | 0.106 | - | 0.106 |
| 286 | Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | 0.106 | - | - | 0.106 | - | 0.106 |
| 287 | Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31) | \$/GJ | 0.106 | - | - | 0.106 | - | 0.106 |
| 288 | Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31) | \$/GJ | 0.106 | - | - | 0.106 | - | 0.106 |

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

| Line No. | Particulars | Units | 2026 PCI | 2026 DSM | PREP | 2026 Total | EB-2025-0078 | 2026 |
|----------|--|---------|-----------|-----------|-----------|---------------|--------------|-------------|
| | | | Rates (1) | Rates (2) | Rates (3) | Distribution | Approved | Proposed |
| | | | (a) | (b) | (c) | (d) = (a+b+c) | Apr. 1, 2025 | Rates |
| | | | | | | | Gas Cost (4) | (f) = (d+e) |
| | <u>Rate C1</u> | | | | | | | |
| 289 | Monthly Demand Charges | | | | | | | |
| 290 | Dawn to Parkway | \$/GJ/d | 4.325 | - | 0.012 | 4.337 | - | 4.337 |
| 291 | Dawn to Kirkwall | \$/GJ/d | 3.672 | - | 0.010 | 3.682 | - | 3.682 |
| 292 | Kirkwall to Parkway | \$/GJ/d | 0.653 | - | 0.002 | 0.655 | - | 0.655 |
| 293 | Parkway to Dawn | \$/GJ/d | 1.017 | - | 0.003 | 1.020 | - | 1.020 |
| 294 | Parkway to Kirkwall | \$/GJ/d | 1.017 | - | 0.003 | 1.020 | - | 1.020 |
| 295 | Kirkwall to Dawn | \$/GJ/d | 1.793 | - | 0.005 | 1.798 | - | 1.798 |
| 296 | Between St. Clair / Bluewater / Ojibway & Dawn | \$/GJ/d | 2.436 | - | 0.007 | 2.443 | 0.160 | 2.603 |
| 297 | Dawn to Dawn-Vector | \$/GJ/d | 0.036 | - | 0.000 | 0.036 | - | 0.036 |
| 298 | Dawn to Dawn-TCPL | \$/GJ/d | 0.171 | - | 0.000 | 0.171 | - | 0.171 |
| 299 | Commodity Charges | \$/GJ | Note (6) | - | - | Note (6) | - | Note (6) |
| | Authorized Overrun | | | | | | | |
| | Transmission Commodity Charges | | | | | | | |
| 300 | Dawn to Parkway | \$/GJ | 0.142 | - | 0.000 | 0.143 | - | 0.143 |
| 301 | Dawn to Kirkwall | \$/GJ | 0.121 | - | 0.000 | 0.121 | - | 0.121 |
| 302 | Kirkwall to Parkway | \$/GJ | 0.021 | - | 0.000 | 0.022 | - | 0.022 |
| 303 | Kirkwall to Dawn | \$/GJ | 0.059 | - | 0.000 | 0.059 | - | 0.059 |
| 304 | Parkway to Kirkwall / Dawn | \$/GJ | 0.142 | - | 0.000 | 0.142 | - | 0.142 |
| 305 | Between St. Clair / Bluewater / Ojibway & Dawn | \$/GJ | 0.080 | - | 0.000 | 0.080 | 0.005 | 0.086 |
| 306 | Dawn to Dawn-Vector | \$/GJ | 0.001 | - | 0.000 | 0.001 | - | 0.001 |
| 307 | Dawn to Dawn-TCPL | \$/GJ | 0.006 | - | 0.000 | 0.006 | - | 0.006 |

Notes:

- (1) Working Papers, Schedule 4, column (l).
- (2) Working Papers, Schedule 9, pp. 2-4, column (c).
- (3) Working Papers, Schedule 15, p. 2, column (e).
- (4) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix A, column (c) less EB-2024-0111, Rate Order, Working Papers, Schedule 7, columns (b) and (c) less Working papers, Schedule 4, column (b).
- (5) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (6) Plus shipper supplied fuel per rate schedule.

Summary of Approved 2025 Delivery Revenue Changes

| | | EB-2024-0111 | 2025 Revenue Changes | | | DSM | PREP | 2025 |
|------|------------------------------|------------------|----------------------|-----------------|------------------|----------------|----------------|-----------------|
| Line | | 2025 Base | EB-2024-0326 | EB-2025-0078 | 2025 Base | EB-2024-0111 | EB-2024-0111 | Total Delivery |
| No. | Particulars | Delivery Revenue | Jan-25 QRAM (2) | Apr-25 QRAM (3) | Delivery Revenue | 2025 Rates (4) | 2025 Rates (5) | Revenue |
| | | (\$000s) (1) | (\$000s) | (\$000s) | (\$000s) | (\$000s) | (\$000s) | (\$000s) |
| | | (a) | (b) | (c) | (d) = (sum a:c) | (e) | (f) | (g) = (sum d:f) |
| | <u>EGD Rate Zone</u> | | | | | | | |
| 1 | Rate 1 | 1,071,062 | 547 | 3,367 | 1,074,976 | 74,116 | 3,259 | 1,152,351 |
| 2 | Rate 6 | 456,222 | 493 | 3,033 | 459,747 | 33,140 | 1,396 | 494,283 |
| 3 | Rate 100 (6) | 2,197 | - | - | 2,217 | 309 | 7 | 2,533 |
| 4 | Rate 110 | 36,860 | 25 | 156 | 37,041 | 2,658 | 112 | 39,811 |
| 5 | Rate 115 | 6,093 | 3 | 19 | 6,115 | 1,077 | 20 | 7,212 |
| 6 | Rate 125 | 13,433 | - | - | 13,433 | 157 | 39 | 13,629 |
| 7 | Rate 135 | 1,342 | - | - | 1,342 | 1,015 | 7 | 2,363 |
| 8 | Rate 145 | 962 | 1 | 5 | 968 | 340 | 3 | 1,311 |
| 9 | Rate 170 | 2,917 | 7 | 46 | 2,971 | 413 | 9 | 3,393 |
| 10 | Rate 200 | 5,360 | 19 | 117 | 5,497 | 66 | 16 | 5,578 |
| 11 | Rate 300 | - | - | - | - | - | - | - |
| 12 | Total EGD Rate Zone | 1,596,448 | 1,096 | 6,743 | 1,604,306 | 113,291 | 4,868 | 1,722,465 |
| | <u>Union North Rate Zone</u> | | | | | | | |
| 13 | Rate 01 | 236,974 | 87 | 533 | 237,594 | 12,886 | 710 | 251,191 |
| 14 | Rate 10 | 30,510 | 23 | 140 | 30,672 | 1,714 | 92 | 32,479 |
| 15 | Rate 20 | 30,957 | 6 | 37 | 31,001 | 1,471 | 93 | 32,564 |
| 16 | Rate 25 | 5,332 | - | - | 5,332 | 62 | 15 | 5,409 |
| 17 | Rate 100 | 11,705 | 0 | 3 | 11,708 | 802 | 35 | 12,546 |
| 18 | Total Union North Rate Zone | 315,477 | 116 | 713 | 316,307 | 16,936 | 946 | 334,188 |
| | <u>Union South Rate Zone</u> | | | | | | | |
| 19 | Rate M1 | 563,411 | 242 | 1,483 | 565,136 | 41,744 | 1,719 | 608,598 |
| 20 | Rate M2 | 87,668 | 82 | 506 | 88,256 | 7,613 | 272 | 96,141 |
| 21 | Rate M4 | 31,873 | 12 | 74 | 31,959 | 5,868 | 108 | 37,936 |
| 22 | Rate M5 | 2,952 | 16 | 100 | 3,068 | 281 | 8 | 3,356 |
| 23 | Rate M7 | 27,067 | 4 | 27 | 27,099 | 4,589 | 91 | 31,779 |
| 24 | Rate M9 | 1,883 | 2 | 12 | 1,898 | 22 | 5 | 1,926 |
| 25 | Rate T1 | 13,908 | 9 | 59 | 13,977 | 977 | 42 | 14,996 |
| 26 | Rate T2 | 80,378 | 34 | 211 | 80,623 | 3,696 | 242 | 84,560 |
| 27 | Rate T3 | 8,376 | - | - | 8,376 | 98 | 24 | 8,499 |
| 28 | Total Union South Rate Zone | 817,518 | 402 | 2,472 | 820,392 | 64,889 | 2,511 | 887,792 |
| 29 | Total In-franchise | 2,729,443 | 1,614 | 9,928 | 2,741,005 | 195,115 | 8,324 | 2,944,444 |
| | <u>Ex-franchise</u> | | | | | | | |
| 30 | Rate 331 | 180 | - | - | 180 | - | 0.52 | 180.69 |
| 31 | Rate 332 | 20,434 | - | - | 20,434 | - | 59 | 20,494 |
| 32 | Rate 401 | 3,561 | - | - | 3,561 | - | - | 3,561 |
| 33 | Rate M12/C1 Dawn-Parkway | 113,654 | - | - | 113,654 | - | 324 | 113,978 |
| 34 | Rate C1 | 14,379 | - | - | 14,379 | - | 6 | 14,385 |
| 35 | Rate M13/GPA | 400 | - | - | 400 | - | 1 | 401 |
| 36 | Rate M16 | 449 | - | - | 449 | - | 1 | 450 |
| 37 | Rate M17 | 565 | - | - | 565 | - | 2 | 567 |
| 38 | Total Ex-franchise | 153,622 | - | - | 153,622 | - | 394 | 154,016 |
| 39 | Non-Utility Cross Charge | 1,234 | - | - | 1,234 | - | - | 1,234 |
| 40 | Total | 2,884,299 | 3,228 | 19,856 | 2,895,861 | 195,115 | 8,718 | 3,099,694 |

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (i).
- (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2024-0326, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2025-0078, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (4) EB-2024-0111, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (5) EB-2024-0111, Rate Order, Working Papers, Schedule 13, p. 2, column (b).

Allocation of Annual Base Rate Adjustment for Expensing Capitalized Indirect Overheads

| Line No. | Particulars | Total O&M Expense Excluding Cost of Gas Allocation Factor (1) | | 2026 Base Rate Adjustment (2) |
|----------|---|---|------------|-------------------------------------|
| | | (\$000's) (a) | (%) (b) | (\$000's) (c) |
| | <u>EGD Rate Zone</u> | | | |
| 1 | Rate 1 | 316,889 | 37.2% | 19,334 |
| 2 | Rate 6 | 125,785 | 14.8% | 7,674 |
| 3 | Rate 100 | - | - | 0 |
| 4 | Rate 110 | 9,679 | 1.1% | 591 |
| 5 | Rate 115 | 3,580 | 0.4% | 218 |
| 6 | Rate 125 | 4,614 | 0.5% | 282 |
| 7 | Rate 135 | 1,111 | 0.1% | 68 |
| 8 | Rate 145 | 2,908 | 0.3% | 177 |
| 9 | Rate 170 | 3,580 | 0.4% | 218 |
| 10 | Rate 200 | 883 | 0.1% | 54 |
| 11 | Rate 331 | - | - | - |
| 12 | Rate 332 | 150 | 0.0% | 9 |
| 13 | Rate 401 | - | - | - |
| 14 | Total EGD Rate Zone | 469,179 | 55.1% | 28,625 |
| | <u>Union North Rate Zone</u> | | | |
| 15 | Rate 01 | 75,857 | 8.9% | 4,628 |
| 16 | Rate 10 | 7,566 | 0.9% | 462 |
| 17 | Rate 20 | 6,477 | 0.8% | 395 |
| 18 | Rate 25 | 2,250 | 0.3% | 137 |
| 19 | Rate 100 | 6,483 | 0.8% | 396 |
| 20 | Total Union North Rate Zone | 98,634 | 11.6% | 6,018 |
| | <u>Union South Rate Zone</u> | | | |
| 21 | Rate M1 | 190,362 | 22.4% | 11,614 |
| 22 | Rate M2 | 20,245 | 2.4% | 1,235 |
| 23 | Rate M4 (F) | 7,188 | 0.8% | 439 |
| 24 | Rate M4 (I) | - | - | - |
| 25 | Rate M5 (F) | 738 | 0.1% | 45 |
| 26 | Rate M5 (I) | 7,802 | 0.9% | 476 |
| 27 | Rate M7 (F) | 2,174 | 0.3% | 133 |
| 28 | Rate M7 (I) | 131 | 0.0% | 8 |
| 29 | Rate M9 | 234 | 0.0% | 14 |
| 30 | Rate T1 (F) | 5,163 | 0.6% | 314.98 |
| 31 | Rate T1 (I) | 470 | 0.1% | 28.69 |
| 32 | Rate T2 (F) | 12,792 | 1.5% | 780 |
| 33 | Rate T2 (I) | 1,447 | 0.2% | 88 |
| 34 | Rate T3 | 1,412 | 0.2% | 86 |
| 35 | Total Union South Rate Zone | 250,157 | 29.4% | 15,263 |
| | <u>Union Ex-Franchise</u> | | | |
| 36 | Rate C1 (F) | 257 | 0.0% | 16 |
| 37 | Rate C1 (I) | 579 | 0.1% | 35 |
| 38 | Rate M12 | 32,630 | 3.8% | 1,991 |
| 39 | Rate M13 | 104 | 0.0% | 6 |
| 40 | Rate M16 | 118 | 0.0% | 7 |
| 41 | Rate M17 | 24 | 0.0% | 1 |
| 42 | Total Union Ex-Franchise | 33,712 | 4.0% | 2,057 |
| 43 | Total Union Rate Zone (line 20 + line 35 + line 42) | 382,503 | 44.9% | 23,337 |
| 44 | Total (line 14 + line 43) | 851,682 | 100.0% | 51,963 |

Notes:

- (1) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (a) & (b).
(2) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (d), line 44 allocated in proportion to column (a).

DSM Budget Allocation by Rate Class

| Line No. | Particulars (\$000s) | 2025 DSM Budget (1) (\$000s) (a) | 2026 DSM Budget (2) (\$000s) (b) | Change (\$000s) (c) = (b - a) | Change (%) (d) = (c / a) |
|----------|------------------------------|---|---|-------------------------------------|--------------------------------|
| | <u>EGD Rate Zone</u> | | | | |
| 1 | Rate 1 | 74,116 | 75,786 | 1,670 | 2.3% |
| 2 | Rate 6 | 33,140 | 33,911 | 770 | 2.3% |
| 3 | Rate 100 | 309 | 316 | 7 | 2.3% |
| 4 | Rate 110 | 2,658 | 2,721 | 63 | 2.4% |
| 5 | Rate 115 | 1,077 | 1,105 | 28 | 2.6% |
| 6 | Rate 125 | 157 | 163 | 5 | 3.4% |
| 7 | Rate 135 | 1,015 | 1,040 | 25 | 2.5% |
| 8 | Rate 145 | 340 | 350 | 10 | 3.1% |
| 9 | Rate 170 | 413 | 425 | 12 | 2.8% |
| 10 | Rate 200 | 66 | 65 | (1) | (0.9%) |
| 11 | Rate 300 | - | - | - | - |
| 12 | Total EGD Rate Zone | 113,291 | 115,880 | 2,590 | 2.3% |
| | <u>Union North Rate Zone</u> | | | | |
| 13 | Rate 01 | 12,886 | 13,249 | 362 | 2.8% |
| 14 | Rate 10 | 1,714 | 1,750 | 36 | 2.1% |
| 15 | Rate 20 | 1,471 | 1,502 | 31 | 2.1% |
| 16 | Rate 25 | 62 | 64 | 3 | 4.4% |
| 17 | Rate 100 | 802 | 825 | 22 | 2.8% |
| 18 | Total Union North Rate Zone | 16,936 | 17,390 | 454 | 2.7% |
| | <u>Union South Rate Zone</u> | | | | |
| 19 | Rate M1 | 41,744 | 42,841 | 1,097 | 2.6% |
| 20 | Rate M2 | 7,613 | 7,788 | 175 | 2.3% |
| 21 | Rate M4 | 5,868 | 6,005 | 136 | 2.3% |
| 22 | Rate M5 | 281 | 295 | 14 | 5.2% |
| 23 | Rate M7 | 4,589 | 4,690 | 101 | 2.2% |
| 24 | Rate M9 | 22 | 23 | 0 | 1.5% |
| 25 | Rate T1 | 977 | 1,003 | 26 | 2.6% |
| 26 | Rate T2 | 3,696 | 3,782 | 86 | 2.3% |
| 27 | Rate T3 | 98 | 101 | 3 | 2.8% |
| 28 | Total Union South Rate Zone | 64,889 | 66,528 | 1,639 | 2.5% |
| 29 | Total | 195,115 | 199,798 | 4,683 | 2.4% |

Note:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (2) Total 2026 DSM Budget proposed under EB-2024-0198, Exhibit B, Tab 1, Schedule 1, Attachment 1, column (b), filed June 20, 2025.

Derivation of 2026 DSM Unit Rates
EGD Rate Zone

| Line No. | Particulars | 2026 Forecast Usage (10 ³ m ³) (a) | 2026 DSM Budget (1) (\$000s) (b) | 2026 DSM Rate (cents/m ³) (c) |
|----------|-----------------------------------|---|--|---|
| | <u>Rate 1</u> | | | |
| 1 | Monthly Customer Charge | 26,355,791 | 65,115 | \$ 2.47 |
| 2 | Delivery Charge - Commodity | 4,946,420 | 10,671 | 0.2157 |
| 3 | Total Rate 1 | 4,946,420 | 75,786 | 1.5321 |
| | <u>Rate 6</u> | | | |
| 4 | Delivery Charge - Commodity | 4,795,210 | 33,911 | 0.7072 |
| 5 | Total Rate 6 | 4,795,210 | 33,911 | 0.7072 |
| | <u>Rate 100</u> | | | |
| 6 | Delivery Charge - Commodity | 41,004 | 316 | 0.7696 |
| 7 | Total Rate 100 | 41,004 | 316 | 0.7696 |
| | <u>Rate 110</u> | | | |
| 8 | Delivery Charge - Commodity | 1,206,587 | 2,721 | 0.2255 |
| 9 | Total Rate 110 | 1,206,587 | 2,721 | 0.2255 |
| | <u>Rate 115</u> | | | |
| 10 | Delivery Charge - Commodity | 304,667 | 1,105 | 0.3625 |
| 11 | Total Rate 115 | 304,667 | 1,105 | 0.3625 |
| | <u>Rate 125</u> | | | |
| 12 | Delivery Charge - Contract Demand | 113,406 | 163 | 0.1435 |
| 13 | Total Rate 125 | 113,406 | 163 | 0.1435 |
| | <u>Rate 135</u> | | | |
| 14 | Delivery Charge - Commodity | 65,092 | 1,040 | 1.5976 |
| 15 | Total Rate 135 | 65,092 | 1,040 | 1.5976 |
| | <u>Rate 145</u> | | | |
| 16 | Delivery Charge - Commodity | 44,511 | 350 | 0.7871 |
| 17 | Total Rate 145 | 44,511 | 350 | 0.7871 |
| | <u>Rate 170</u> | | | |
| 18 | Delivery Charge - Commodity | 241,809 | 425 | 0.1757 |
| 19 | Total Rate 170 | 241,809 | 425 | 0.1757 |
| | <u>Rate 200</u> | | | |
| 20 | Delivery Charge - Commodity | 191,321 | 65 | 0.0339 |
| 21 | Total Rate 200 | 191,321 | 65 | 0.0339 |
| 22 | Total EGD Rate Zone | | 115,880 | |

Derivation of 2026 DSM Unit Rates (Continued)
Union North Rate Zone

| Line No. | Particulars | 2026 Forecast Usage (10 ³ m ³) (a) | 2026 DSM Budget (1) (\$000s) (b) | 2026 DSM Rate (cents/m ³) (c) |
|----------|-----------------------------------|---|--|---|
| | <u>Rate 01</u> | | | |
| 23 | Monthly Customer Charge | 4,505,016 | 11,130 | \$ 2.47 |
| 24 | Delivery Charge - Commodity | 981,986 | 2,119 | 0.2157 |
| 25 | Total Rate 01 | 981,986 | 13,249 | 1.3492 |
| | <u>Rate 10</u> | | | |
| | Delivery Charge - Commodity | | | |
| 26 | First 1,000 m ³ | 19,812 | 158 | 0.7984 |
| 27 | Next 9,000 m ³ | 114,690 | 748 | 0.6526 |
| 28 | Next 20,000 m ³ | 76,729 | 438 | 0.5715 |
| 29 | Next 70,000 m ³ | 58,389 | 283 | 0.4845 |
| 30 | Over 100,000 m ³ | 44,046 | 122 | 0.2775 |
| 31 | Total Rate 10 | 313,666 | 1,750 | 0.5580 |
| | <u>Rate 20</u> | | | |
| | Delivery Charge - Contract Demand | | | |
| 32 | First 70,000 m ³ | 30,067 | 386 | 1.2847 |
| 33 | All over 70,000 m ³ | 78,572 | 590 | 0.7506 |
| | Delivery Charge - Commodity | | | |
| 34 | First 70,000 m ³ | 342,100 | 239 | 0.0700 |
| 35 | All over 70,000 m ³ | 735,945 | 286 | 0.0389 |
| 36 | Total Rate 20 | 1,078,045 | 1,502 | 0.1393 |
| | <u>Rate 25</u> | | | |
| 37 | Delivery Charge - Commodity | 177,808 | 64 | 0.0363 |
| 38 | Total Rate 25 | 177,808 | 64 | 0.0363 |
| | <u>Rate 100</u> | | | |
| 39 | Delivery Charge - Contract Demand | 37,187 | 618 | 1.6629 |
| 40 | Delivery Charge - Commodity | 806,626 | 206 | 0.0256 |
| 41 | Total Rate 100 | 37,187 | 825 | 2.2172 |
| 42 | Total Union North Rate Zone | | 17,390 | |

Derivation of 2026 DSM Unit Rates (Continued)
Union South Rate Zone

| Line No. | Particulars | 2026 Forecast Usage (10 ³ m ³) (a) | 2026 DSM Budget (1) (\$000s) (b) | 2026 DSM Rate (cents/m ³) (c) |
|------------------------------------|---------------------------------------|---|--|---|
| <u>Rate M1</u> | | | | |
| 43 | Monthly Customer Charge | 14,651,420 | 36,198 | \$ 2.47 |
| 44 | Delivery Charge - Commodity | 3,079,313 | 6,643 | 0.2157 |
| 45 | Total Rate M1 | 3,079,313 | 42,841 | 1.3913 |
| <u>Rate M2</u> | | | | |
| Delivery Charge - Commodity | | | | |
| 46 | First 1,000 m ³ | 78,925 | 564 | 0.7151 |
| 47 | Next 6,000 m ³ | 341,954 | 2,419 | 0.7075 |
| 48 | Next 13,000 m ³ | 314,665 | 2,165 | 0.6879 |
| 49 | All over 20,000 m ³ | 533,774 | 2,639 | 0.4945 |
| 50 | Total Rate M2 | 1,269,317 | 7,788 | 0.6135 |
| <u>Rate M4</u> | | | | |
| Delivery Charge - Contract Demand | | | | |
| 51 | First 8,450 m ³ | 20,489 | 2,283 | 11.1434 |
| 52 | Next 19,700 m ³ | 20,086 | 1,059 | 5.2727 |
| 53 | All over 28,150 m ³ | 4,500 | 261 | 5.7955 |
| Delivery Charge - Commodity | | | | |
| 54 | First Block | 554,774 | 2,402 | 0.4330 |
| 55 | All remaining use | - | - | - |
| 56 | Total Rate M4 | 554,774 | 6,005 | 1.0824 |
| <u>Rate M5</u> | | | | |
| Firm Contracts | | | | |
| 57 | Delivery Charge - Contract Demand | 202 | 22 | 10.9627 |
| 58 | Delivery Charge - Commodity | 5,671 | 23 | 0.4042 |
| Interruptible Contracts | | | | |
| 59 | Delivery Charge - Commodity (average) | 51,930 | 250 | 0.4814 |
| 60 | Total Rate M5 | 57,601 | 295 | 0.5121 |
| <u>Rate M7</u> | | | | |
| Firm Contracts | | | | |
| 61 | Delivery Charge - Contract Demand | 82,006 | 4,130 | 5.0360 |
| 62 | Delivery Charge - Commodity | 791,056 | 230 | 0.0291 |
| Interruptible / Seasonal Contracts | | | | |
| 63 | Delivery Charge - Commodity (average) | 65,539 | 330 | 0.5033 |
| 64 | Total Rate M7 | 856,595 | 4,690 | 0.5475 |
| <u>Rate M9</u> | | | | |
| 65 | Delivery Charge - Contract Demand | 6,065 | 23 | 0.3755 |
| 66 | Total Rate M9 | 6,065 | 23 | 0.3755 |
| <u>Rate T1</u> | | | | |
| Firm Contracts | | | | |
| Transportation Contract Demand | | | | |
| 67 | First 28,150 m ³ | 15,684 | 577 | 3.6764 |
| 68 | Next 112,720 m ³ | 12,079 | 349 | 2.8886 |
| Transportation Commodity | | | | |
| Interruptible Contracts | | | | |
| 69 | Transportation Commodity | 17,319 | 77 | 0.4469 |
| 70 | Total Rate T1 | 17,319 | 1,003 | 5.7908 |

Derivation of 2026 DSM Unit Rates (Continued)

Union South Rate Zone

| Line No. | Particulars | 2026 Forecast Usage (10 ³ m ³) (a) | 2026 DSM Budget (1) (\$000s) (b) | 2026 DSM Rate (cents/m ³) (c) |
|---|--|---|--|---|
| <u>Rate T2</u> | | | | |
| <u>DSM Program Costs Excluding Low Income</u> | | | | |
| Firm Contracts | | | | |
| Transportation Contract Demand (2) | | | | |
| 71 | First 140,870 m ³ | 45,909 | 835 | 1.8177 |
| 72 | All Over 140,870 m ³ | 174,104 | 1,922 | 1.1040 |
| Transportation Commodity | | | | |
| Interruptible Contracts (2) | | | | |
| 73 | Transportation Commodity | 39,504 | 53 | 0.1344 |
| 74 | Total Program Costs Excluding Low Income | 39,504 | 2,810 | |
| <u>Low Income Program</u> | | | | |
| Firm Contracts | | | | |
| Transportation Contract Demand | | | | |
| 75 | First 140,870 m ³ | 57,742 | 289 | 0.4999 |
| 76 | All Over 140,870 m ³ | 273,266 | 665 | 0.2433 |
| Transportation Commodity | | | | |
| Interruptible Contracts | | | | |
| 77 | Transportation Commodity | 39,504 | 18 | 0.0465 |
| 78 | Total Low Income | 39,504 | 972 | |
| <u>Total Rate T2</u> | | | | |
| Firm Contracts | | | | |
| Transportation Contract Demand | | | | |
| 79 | First 140,870 m ³ (line 71 + 75) | | 1,123 | 2.3176 |
| 80 | All Over 140,870 m ³ (line 72 + 76) | | 2,587 | 1.3473 |
| Transportation Commodity | | | | |
| Interruptible Contracts | | | | |
| 81 | Transportation Commodity (line 73 + 77) | | 71 | 0.1809 |
| 82 | Total Rate T2 | - | 3,782 | |
| <u>Rate T3</u> | | | | |
| Firm Contracts | | | | |
| 83 | Transportation Contract Demand | 27,000 | 101 | 0.3751 |
| 84 | Total Rate T3 | 27,000 | 101 | 0.3751 |
| 85 | Total Union South Rate Zone | | 66,528 | |

Notes:

- (1) P.1, column (b).
- (2) Power generator customers excluded from billing units.

Revenue Proof of 2026 DSM Uniform Residential Unit Rates

| | | 2026 Forecast Usage | | | Residential | | Non-Residential | | Total | | | |
|----------|--|---------------------|------------|-----------------|---------------------|------------------------------------|-------------------------|----------------------------------|-------------------------|----------------------------------|-----------------------------|------------------------------|
| Line No. | Particulars | Billing Units | Total (1) | Residential (b) | Non-Residential (c) | Proposed Unit Rates (cents/m³) (d) | DSM Budget (\$000s) (e) | Revenue (\$000s) (f) = (b*d)/100 | DSM Budget (\$000s) (g) | Revenue (\$000s) (h) = (c*d)/100 | DSM Budget (2) (\$000s) (i) | Revenue (\$000s) (j) = (f+h) |
| | | | (a) | (b) | (c) | (d) | (e) | (f) = (b*d)/100 | (g) | (h) = (c*d)/100 | (i) | (j) = (f+h) |
| | <u>Rate 1 - EGD Rate Zone</u> | | | | | | | | | | | |
| 1 | Monthly Customer Charge | bills | 26,355,791 | 26,355,791 | - | \$2.47 | | 65,115 | | - | | 65,115 |
| | Delivery Commodity Charge | | | | | | | | | | | |
| 2 | First 30 m³ | 10³m³ | 690,561 | 690,561 | - | 0.2157 | | 1,490 | | - | | 1,490 |
| 3 | Next 55 m³ | 10³m³ | 1,006,646 | 1,006,646 | - | 0.2157 | | 2,172 | | - | | 2,172 |
| 4 | Next 85 m³ | 10³m³ | 1,149,838 | 1,149,838 | - | 0.2157 | | 2,481 | | - | | 2,481 |
| 5 | Over 170 m³ | 10³m³ | 2,099,375 | 2,099,375 | - | 0.2157 | | 4,529 | | - | | 4,529 |
| 6 | Delivery Commodity Charge | | 4,946,420 | 4,946,420 | - | | | 10,671 | | - | | 10,671 |
| 7 | Total Rate 1 | | | | | | | 75,786 | | - | | 75,786 |
| | <u>Rate 01 - Union North Rate Zone</u> | | | | | | | | | | | |
| 8 | Monthly Customer Charge | bills | 4,505,016 | 4,154,124 | 350,892 | \$2.47 | | 10,263 | | 867 | | 11,130 |
| | Delivery Commodity Charge | | | | | | | | | | | |
| 9 | First 100 m³ | 10³m³ | 303,508 | 279,324 | 24,184 | 0.2157 | | 603 | | 52 | | 655 |
| 10 | Next 200 m³ | 10³m³ | 339,919 | 301,997 | 37,922 | 0.2157 | | 652 | | 82 | | 733 |
| 11 | Next 200 m³ | 10³m³ | 119,391 | 90,378 | 29,014 | 0.2157 | | 195 | | 63 | | 258 |
| 12 | Next 500 m³ | 10³m³ | 83,215 | 34,230 | 48,985 | 0.2157 | | 74 | | 106 | | 180 |
| 13 | Over 1,000 m³ | 10³m³ | 135,952 | 11,400 | 124,553 | 0.2157 | | 25 | | 269 | | 293 |
| 14 | Delivery Commodity Charge | | 981,986 | 717,329 | 264,657 | | | 1,548 | | 571 | | 2,119 |
| 15 | Total Rate 01 | | | | | | | 11,811 | | 1,438 | | 13,249 |
| | <u>Rate M1 - Union South Rate Zone</u> | | | | | | | | | | | |
| 16 | Monthly Customer Charge | bills | 14,651,420 | 13,617,139 | 1,034,281 | \$2.47 | | 33,643 | | 2,555 | | 36,198 |
| | Delivery Commodity Charge | | | | | | | | | | | |
| 17 | First 100 m³ | 10³m³ | 1,035,866 | 968,194 | 67,672 | 0.2157 | | 2,089 | | 146 | | 2,235 |
| 18 | Next 150 m³ | 10³m³ | 894,394 | 815,929 | 78,465 | 0.2157 | | 1,760 | | 169 | | 1,930 |
| 19 | All over 250 m³ | 10³m³ | 1,149,052 | 555,883 | 593,170 | 0.2157 | | 1,199 | | 1,280 | | 2,479 |
| 20 | Delivery Commodity Charge | | 3,079,313 | 2,340,005 | 739,307 | | | 5,048 | | 1,595 | | 6,643 |
| 21 | Total Rate M1 | | | | | | | 38,691 | | 4,150 | | 42,841 |
| 22 | Total | | | | | | 126,288 | 126,288 | 5,588 | 5,588 | 131,877 | 131,877 |

Notes:

- (1) Pp. 2-4, column (a).
- (2) P. 1, column (b), line 1 + line 13 + line 19

Lost Revenue Adjustment Mechanism
Volume Adjustment for 2026 Rate Calculations

| Line No. | Particulars (10 ³ m ³) | 2023 Audited Full Year Impact DSM Volumes (a) | 2023 Fully Effective DSM Volumes (1) (b) | 2026 Rates DSM LRAM Volume Adjustment (c) = (a - b) |
|----------|---|---|--|--|
| | <u>EGD Rate Zone</u> | | | |
| 1 | Rate 100 | (2) | (656) | 654 |
| 2 | Rate 110 | (5,713) | (6,042) | 329 |
| 3 | Rate 115 | (955) | (4,132) | 3,177 |
| 4 | Rate 135 | (529) | (2,816) | 2,287 |
| 5 | Rate 145 | (33) | (9) | (24) |
| 6 | Rate 170 | (486) | (995) | 509 |
| 7 | Total EGD | <u>(7,717)</u> | <u>(14,651)</u> | <u>6,933</u> |
| | <u>Union North Rate Zone</u> | | | |
| 8 | Rate 20 | (917) | (5,790) | 4,873 |
| 9 | Rate 100 | (2,963) | (2,311) | (652) |
| 10 | Total Union North | <u>(3,880)</u> | <u>(8,101)</u> | <u>4,221</u> |
| 11 | <u>Union South Rate Zone</u> | | | |
| 12 | Rate M4 | (4,739) | (9,893) | 5,155 |
| 13 | Rate M5 | (209) | (522) | 313 |
| 14 | Rate M7 | (15,774) | (10,205) | (5,569) |
| 15 | Rate T1 | (672) | (2,256) | 1,585 |
| 16 | Rate T2 | (12,131) | (6,989) | (5,141) |
| 17 | Total Union South | <u>(33,524)</u> | <u>(29,866)</u> | <u>(3,658)</u> |
| 18 | Total EGI (line 7 + line 10 + line 17) | <u>(45,122)</u> | <u>(52,618)</u> | <u>7,496</u> |

Notes:

- (1) Forecasted 2023 fully effective DSM abatement volumes included as part of 2024 OEB Approved volumes.

Calculation of 2026 Average Use Target Percentage Change
Volumetric Adjustments to General Service Rate Classes

| Line No. | Particulars (10 ³ m ³) | Approved 2025 Billing Units (1) (a) | 2026 Average Use Target % Change (2) (b) | Change in Billing Units (c) = (a x b) | Proposed 2026 Billing Units (d) = (a + c) |
|------------------------------|---|---|--|--|---|
| <u>EGD Rate Zone</u> | | | | | |
| <u>Rate 1 Delivery</u> | | | | | |
| 1 | First 30 m ³ | 710,443 | (2.5%) | (17,772) | 692,671 |
| 2 | Next 55 m ³ | 1,019,964 | (2.5%) | (25,515) | 994,449 |
| 3 | Next 85 m ³ | 1,106,544 | (2.5%) | (27,680) | 1,078,864 |
| 4 | Over 170 m ³ | 2,160,134 | (2.5%) | (54,036) | 2,106,098 |
| 5 | Total Rate 1 Delivery | 4,997,086 | - | (125,003) | 4,872,082 |
| <u>Rate 6 Delivery</u> | | | | | |
| 6 | First 500 m ³ | 571,100 | 0.7% | 4,248 | 575,348 |
| 7 | Next 1,050 m ³ | 643,269 | 0.7% | 4,785 | 648,054 |
| 8 | Next 4,500 m ³ | 1,136,207 | 0.7% | 8,452 | 1,144,659 |
| 9 | Next 7,000 m ³ | 738,407 | 0.7% | 5,493 | 743,899 |
| 10 | Next 15,250 m ³ | 701,733 | 0.7% | 5,220 | 706,952 |
| 11 | Over 28,300 m ³ | 923,774 | 0.7% | 6,871 | 930,645 |
| 12 | Total Rate 6 Delivery | 4,714,489 | - | 35,069 | 4,749,558 |
| <u>Union North Rate Zone</u> | | | | | |
| <u>Rate 01 Delivery</u> | | | | | |
| 13 | First 100 m ³ | 307,031 | (3.4%) | (10,472) | 296,559 |
| 14 | Next 200 m ³ | 351,530 | (3.4%) | (11,990) | 339,540 |
| 15 | Next 200 m ³ | 131,885 | (3.4%) | (4,498) | 127,386 |
| 16 | Next 500 m ³ | 88,464 | (3.4%) | (3,017) | 85,447 |
| 17 | Over 1,000 m ³ | 123,235 | (3.4%) | (4,203) | 119,032 |
| 18 | Total Rate 01 Delivery | 1,002,145 | - | (34,181) | 967,963 |
| <u>Rate 01 Storage</u> | | | | | |
| 19 | Union North West | 281,898 | (3.4%) | (9,615) | 272,283 |
| 20 | Union North East | 720,247 | (3.4%) | (24,566) | 695,680 |
| 21 | Total Rate 01 Storage | 1,002,145 | - | (34,181) | 967,963 |

Calculation of 2026 Average Use Target Percentage Change
Volumetric Adjustments to General Service Rate Classes (Continued)

| Line No. | Particulars (10 ³ m ³) | Approved 2025 Billing Units (1) (a) | 2026 Average Use Target % Change (2) (b) | Change in Billing Units (c) = (a x b) | Proposed 2026 Billing Units (d) = (a + c) |
|------------------------------|---|---|--|--|---|
| <u>Rate 10 Delivery</u> | | | | | |
| 22 | First 1,000 m ³ | 19,730 | (11.7%) | (2,301) | 17,429 |
| 23 | Next 9,000 m ³ | 114,862 | (11.7%) | (13,398) | 101,464 |
| 24 | Next 20,000 m ³ | 77,688 | (11.7%) | (9,062) | 68,626 |
| 25 | Next 70,000 m ³ | 55,484 | (11.7%) | (6,472) | 49,012 |
| 26 | Over 100,000 m ³ | 40,348 | (11.7%) | (4,706) | 35,642 |
| 27 | Total Rate 10 Delivery | 308,113 | - | (35,940) | 272,173 |
| <u>Rate 10 Storage</u> | | | | | |
| 28 | Union North West | 68,858 | (11.7%) | (8,032) | 60,826 |
| 29 | Union North East | 235,755 | (11.7%) | (27,500) | 208,255 |
| 30 | Total Rate 10 Storage | 304,613 | - | (35,532) | 269,081 |
| <u>Union South Rate Zone</u> | | | | | |
| <u>Rate M1 Delivery</u> | | | | | |
| 31 | First 100 m ³ | 1,030,944 | (4.7%) | (48,528) | 982,415 |
| 32 | Next 150 m ³ | 921,589 | (4.7%) | (43,381) | 878,208 |
| 33 | All over 250 m ³ | 1,237,913 | (4.7%) | (58,271) | 1,179,642 |
| 34 | Total Rate M1 Delivery | 3,190,446 | - | (150,180) | 3,040,265 |
| 35 | Rate M1 Storage | 3,190,446 | (4.7%) | (150,180) | 3,040,265 |
| <u>Rate M2 Delivery</u> | | | | | |
| 36 | First 1,000 m ³ | 81,641 | (11.7%) | (9,543) | 72,098 |
| 37 | Next 6,000 m ³ | 356,308 | (11.7%) | (41,647) | 314,661 |
| 38 | Next 13,000 m ³ | 339,995 | (11.7%) | (39,741) | 300,255 |
| 39 | All over 20,000 m ³ | 445,242 | (11.7%) | (52,042) | 393,200 |
| 40 | Total Rate M2 Delivery | 1,223,186 | - | (142,973) | 1,080,213 |
| 41 | Rate M2 Storage | 1,223,186 | (11.7%) | (142,973) | 1,080,213 |

Notes:

- (1) Working Papers, Schedule 4, column (a).
(2) P. 2, column (d).

Calculation of 2026 Forecast Normalized Average Use
Percentage Change to General Service Rate Classes

| Line No. | Particulars (10 ³ m ³) | 2025 OEB-Approved Average Use (1) (a) | 2026 Forecast Average Use (2) (b) | Normalized Average Use Variance (c) = (b - a) | 2026 Normalized Average Use % Change (d) = (c / a) |
|----------|---|--|--|--|--|
| | <u>EGD Rate Zone</u> | | | | |
| 1 | Rate 1 | 2,310 | 2,252 | (58) | (2.5%) |
| 2 | Rate 6 | 27,236 | 27,439 | 203 | 0.7% |
| | <u>Union North Rate Zone</u> | | | | |
| 3 | Rate 01 | 2,710 | 2,617 | (92) | (3.4%) |
| 4 | Rate 10 | 139,738 | 123,438 | (16,300) | (11.7%) |
| | <u>Union South Rate Zone</u> | | | | |
| 5 | Rate M1 | 2,649 | 2,524 | (125) | (4.7%) |
| 6 | Rate M2 | 151,411 | 133,714 | (17,698) | (11.7%) |

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 12, p. 3, column (b), 2025 forecast average use at 2025 budget normal degree days.
- (2) 2026 forecast average use at 2026 budget normal degree days.

Revenue Requirement from Working Cash Impact of Federal Carbon Elimination

| Line No. | Particulars (\$ millions) | Delivery (a) |
|----------|---|---------------------|
| | <u>Current Approved Revenue for Proportional Impact</u> | |
| | Revenue at Existing Rates | |
| 1 | Gas Sales and Distribution (1) | 2,944.4 |
| 2 | Transportation (1) | 155.3 |
| 3 | Other Revenue (2) | 85.6 |
| 4 | Total Revenue at Existing Rates | <u>3,185.3</u> |
| | Revenue Excluded (3) | |
| 5 | Other Revenue (2) | (85.6) |
| 6 | Rate M13/GPA Station Charges (4) | (0.2) |
| 7 | Rate 401 Revenue (4) | (3.6) |
| 8 | Ex-Franchise Short-Term Transportation (4) | (12.2) |
| 9 | DSM (5) | (195.1) |
| 10 | PREP (6) | (8.7) |
| 11 | Non-Utility Cross Charge (7) | (1.2) |
| 12 | Total Revenue Excluded | <u>(306.6)</u> |
| 13 | Total Adjusted 2025 Revenue for Proportional Impact | <u>2,878.7</u> |
| | <u>Z- Factor Revenue Requirement Impact</u> | |
| 14 | 2024 Revenue Requirement (8) | 13.6 |
| 15 | 2025 Price Cap Index (3.33%) (9) | 0.5 |
| 16 | 2025 Revenue Requirement | <u>14.024</u> |
| 17 | Z-Factor Proportional Impact (line 16 / line 13) | <u><u>0.49%</u></u> |

Notes:

- (1) Working Papers, Schedule 2, column (a).
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 16, column (i), line 3.
- (3) Revenue based on service and/or negotiated charges not subject to proportional revenue deficiency impact. Rate M13/GPA station charges excluded per Phase 1 Settlement Proposal. DSM program costs are included in rates based on specific budget for that year and not subject to IRM PCI escalation.
- (4) Working Papers, Schedule 4, column (c), lines 366 + 361, 330 and 358.
- (5) Working Papers, Schedule 9, p. 1, column (a), line 29.
- (6) Working Papers, Schedule 15 p.2, column (b), line 51.
- (7) Working Papers, Schedule 2, column (a), line 39.
- (8) Exhibit B, Tab 1, Schedule 1, p. 14, paragraph 25.
- (9) EB-2024-0111, Rate Order, Overview, Table 5, Line 4.

Service Charges Adjustments

| Line No. | Particulars (\$) | Current Approved Rate EB-2024-0111 (1) (a) | Rate Adjustment (2) (b) | 2026 Proposed Rate (c) = (a + b) |
|---|---|--|----------------------------|-------------------------------------|
| <u>Rider G - Service Charges</u> | | | | |
| 1 | New Account | 25.83 | 0.91 | 26.74 |
| 2 | Non-Sufficient Funds (3) | 20.00 | - | 20.00 |
| 3 | Construction Heat Activation | 124.00 | 4.35 | 128.35 |
| 4 | Safety Inspection | 124.00 | 4.35 | 128.35 |
| 5 | Meter Unlock | 124.00 | 4.35 | 128.35 |
| 6 | Meter Dispute Test | 103.33 | 3.63 | 106.96 |
| 7 | Extra Length Charge (ELC) | 164.29 | 5.77 | 170.06 |
| <u>Damage Cost Recovery Charges</u> | | | | |
| 8 | Emergency Crew Response | 299.66 | 10.52 | 310.18 |
| 9 | Damage Investigation | 568.32 | 19.95 | 588.27 |
| 10 | Loss of Containment (Gas Loss) | Varies | - | Varies |
| 11 | Regular Labour | 183.93 | 6.46 | 190.39 |
| 12 | Overtime Labour | 230.43 | 8.09 | 238.52 |
| 13 | Third Party Invoices (3) | Based on invoice | - | Based on invoice |
| 14 | Materials | Based on cost | - | Based on cost |
| <u>Rider A - Retail Service Charges (4)</u> | | | | |
| 15 | Monthly Direct Purchase Administration Charges | 126.40 | 4.79 | 131.19 |
| 16 | Notice of Switch Letter Service Charge | 2.42 | 0.08 | 2.50 |
| Distributor Consolidated Billing Charges | | | | |
| 17 | Distributor Consolidated Billing Fee, per month, per account | 2.31 | 0.08 | 2.39 |
| 18 | Invoice Vendor Adjustment (IVA) Fee, per successful transaction | 1.46 | 0.05 | 1.51 |

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 14, column (c).
- (2) Rider G - Service Charges escalated by Price Cap Index of 3.51% per Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 4. Rider A - Energy Retail Service Charges escalated by Inflation Factor of 3.79% per Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 1, consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304).
- (3) Not subject to PCI escalation as per EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, p. 24.
- (4) Schedule presents only Retail Service Charges consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304). Other Rider A charges still apply as applicable.

Calculation of Non-Utility Cross Charge Revenue
2026 Rates

| Line No. | Particulars | Forecast (a) | Unit Rate (1) (b) | Revenue (\$000s) (c) |
|---|--|-----------------|----------------------|----------------------------|
| <u>Heritage Pool Transportation Charges (GJ; \$/GJ)</u> | | | | |
| 1 | Transmission commodity charge to Dawn | 738,612 | 0.043 | 31.8 |
| 2 | Fuel & UFG to Dawn | 738,612 | 0.010 | 7.4 |
| 3 | Fuel & UFG to Pool | 738,612 | 0.026 | 19.2 |
| 4 | Total Heritage Pool | | | <u>58.4</u> |
| <u>Tipperary Pool Transportation Charges (GJ; \$/GJ)</u> | | | | |
| 5 | Transmission commodity charge to Dawn | 418,156 | 0.043 | 18.0 |
| 6 | Fuel & UFG to Dawn | 418,156 | 0.010 | 4.2 |
| 7 | Fuel & UFG to Pool | 418,156 | 0.012 | 5.0 |
| 8 | Total Tipperary Pool | | | <u>27.2</u> |
| <u>Dow Moore Pool Storage Charges (10³m³; \$/10³m³)</u> | | | | |
| 9 | Annual turnover volume | 162,000 | 0.2508 | 487.5 |
| 10 | Maximum daily withdrawal volume | 2,835 | 27.6031 | 939.1 |
| 11 | Commodity charge | 324,000 | 1.1782 | 381.7 |
| 12 | Operating charges (mo; \$/mo) (2) | 12 | \$ 29,117 | 349.4 |
| 13 | Total | | | <u>2,157.7</u> |
| 14 | Unregulated allocation | | | <u>30.0%</u> |
| 15 | Total Dow Moore Pool | | | <u>647</u> |
| <u>Black Creek Pool Storage Charges (10³m³; \$/10³m³)</u> | | | | |
| 16 | Annual turnover volume | 28,300 | 0.4877 | 165.6 |
| 17 | Maximum daily withdrawal volume | 283 | 53.9363 | 183.2 |
| 18 | Commodity charge | 56,600 | 1.4135 | 80.0 |
| 19 | Total | | | <u>428.8</u> |
| 20 | Unregulated allocation | | | <u>42.4%</u> |
| 21 | Total Black Creek Pool | | | <u>181.7</u> |
| <u>Storage System Integrity (3)</u> | | | | |
| 22 | OBA/LBA | | | 48.1 |
| 23 | UFG | | | 83.0 |
| 24 | Hysteresis | | | <u>228.9</u> |
| 25 | Total Long-Term Storage System Integrity | | | <u>360.0</u> |
| 26 | Total Non-Utility Cross Charge Revenue | | | <u>1,274.5</u> |
| 27 | EB-2024-0111 2025 Non-Utility Cross Charge Revenue (4) | | | 1,233.9 |
| 28 | Change | | | <u>40.6</u> |

Notes:

- (1) 2026 proposed rates as per Working Papers, Schedule 6, column (f). Unit rates for Heritage and Tipperary Pool transportation using Rate M16 unit rates and unit rates for Dow Moore and Black Creek pool storage using 2025 Rate 325 unit rates, escalated based on the 2026 Z-Factor proportional impact and 2026 Price Cap Index.
- (2) Monthly operating charge per agreement between EGD and Union.
- (3) Storage System Integrity relates to the long-term storage allocation of storage system integrity per Union's 2013 Cost Allocation Study.
- (4) EB-2024-0111, Rate Order, Working Papers, Schedule 15, line 26.

2024-2028 Panhandle Regional Expansion Project
Revenue Requirement Summary

| Line No. | Particulars (\$000s) | Revenue Requirement | | | | | Average |
|----------|---|---------------------|---------|---------|---------|---------|---------|
| | | 2024 | 2025 | 2026 | 2027 | 2028 | (5) |
| | | (a) | (b) | (c) | (d) | (e) | (f) |
| | <u>Rate Base Investment</u> | | | | | | |
| 1 | Capital Expenditures | 196,506 | - | - | - | - | - |
| 2 | Cumulative Capital Expenditures | 250,830 | 250,830 | 250,830 | 250,830 | 250,830 | 250,830 |
| 3 | Average Investment | 30,811 | 248,759 | 245,013 | 241,334 | 237,656 | 200,715 |
| | <u>Revenue Requirement Calculation:</u> | | | | | | |
| | <u>Operating Expenses:</u> | | | | | | |
| 4 | Operating and Maintenance Expenses | 21 | 127 | 129 | 132 | 135 | 136 |
| 5 | Depreciation Expense (1) | 307 | 3,678 | 3,678 | 3,678 | 3,678 | 3,755 |
| 6 | Property Taxes | 143 | 855 | 858 | 875 | 893 | 906 |
| 7 | Total Operating Expenses | 470 | 4,660 | 4,666 | 4,686 | 4,706 | 4,797 |
| 8 | Required Return (2) | 1,874 | 15,133 | 14,905 | 14,681 | 14,458 | 15,263 |
| 9 | Total Operating Expense and Return | 2,344 | 19,794 | 19,571 | 19,367 | 19,163 | 20,060 |
| | <u>Income Taxes:</u> | | | | | | |
| 10 | Income Taxes - Equity Return (3) | 389 | 3,139 | 3,092 | 3,045 | 2,999 | 3,166 |
| 11 | Income Taxes - Utility Timing Differences (4) | (16,426) | (4,692) | (4,158) | (3,679) | (3,247) | (8,050) |
| 12 | Total Income Taxes | (16,037) | (1,553) | (1,066) | (633) | (248) | (4,885) |
| 13 | Total Revenue Requirement | (13,693) | 18,241 | 18,505 | 18,734 | 18,915 | 15,175 |
| 14 | Incremental Project Revenue | 595 | 4,000 | 6,278 | 7,078 | 7,876 | 6,457 |
| 15 | Net Revenue Requirement | (14,288) | 14,240 | 12,227 | 11,655 | 11,039 | 8,718 |

Notes:

- (1) Depreciation expense at 2024 OEB Approved depreciation rates.
- (2) The required return assumes a capital structure of 62% long-term debt at 4.17% and 38% common equity at the 2024 Board Formula return of 9.21%. The annual required return calculation is as follows:
Average Investment (line 3) * 62% * 4.17% plus Average Investment (line 3) * 38% * 9.21%
- (3) Taxes related to the equity component of the return at a tax rate of 26.5%.
- (4) Taxes related to utility timing differences are negative as the capital cost allowance deduction in arriving at taxable income exceeds the provision of book depreciation in the year.
- (5) Rate base Investment average over 5 years (line 2-3), Revenue requirement average (line 4-15) represents the 2024-2028 Project revenue requirement recovered over four years to align with unit rate implementation.

Derivation of PREP Levelized Approach Unit Rates by Rate Class

| Line No. | Particulars | Allocator | PREP | 2024 Forecast Usage (3) | Billing Units (d) | PREP Unit Rate (4) (e) = (b / c) |
|------------------------------|------------------------------|--|----------------------------------|-------------------------|-------------------|-------------------------------------|
| | | Current Approved Delivery Revenue (\$000s) (1) | Revenue Requirement (\$000s) (2) | | | |
| | | (a) | (b) | (c) | (d) | (e) |
| <u>EGD Rate Zone</u> | | | | | | |
| 1 | Rate 1 | 1,081,124 | 3,259 | 5,011,588 | 10³m³ | 0.0650 |
| 2 | Rate 6 | 463,199 | 1,396 | 4,799,240 | 10³m³ | 0.0291 |
| 3 | Rate 100 | 2,392 | 7 | 4,503 | 10³m³/d | 0.1601 |
| 4 | Rate 110 | 37,311 | 112 | 75,654 | 10³m³/d | 0.1487 |
| 5 | Rate 115 | 6,686 | 20 | 14,481 | 10³m³/d | 0.1392 |
| 6 | Rate 125 | 12,827 | 39 | 111,124 | 10³m³/d | 0.0348 |
| 7 | Rate 135 | 2,200 | 7 | 52,646 | 10³m³ | 0.0126 |
| 8 | Rate 145 | 1,054 | 3 | 6,138 | 10³m³/d | 0.0517 |
| 9 | Rate 170 | 2,943 | 9 | 30,928 | 10³m³/d | 0.0287 |
| 10 | Rate 200 | 5,155 | 16 | 15,025 | 10³m³/d | 0.1034 |
| 11 | Rate 300 | - | - | - | 10³m³/d | - |
| 12 | Total EGD Rate Zone | 1,614,890 | 4,868 | | | |
| <u>Union North Rate Zone</u> | | | | | | |
| 13 | Rate 01 | 235,596 | 710 | 976,880 | 10³m³ | 0.0727 |
| 14 | Rate 10 | 30,583 | 92 | 341,664 | 10³m³ | 0.0270 |
| 15 | Rate 20 | 30,748 | 93 | 91,732 | 10³m³/d | 0.1010 |
| 16 | Rate 25 | 5,073 | 15 | 126,831 | 10³m³ | 0.0121 |
| 17 | Rate 100 | 11,765 | 35 | 42,050 | 10³m³/d | 0.0843 |
| 18 | Total Union North Rate Zone | 313,766 | 946 | | | |
| <u>Union South Rate Zone</u> | | | | | | |
| 19 | Rate M1 | 570,180 | 1,719 | 3,238,864 | 10³m³ | 0.0531 |
| 20 | Rate M2 | 90,283 | 272 | 1,343,314 | 10³m³ | 0.0203 |
| 21 | Rate M4 (F) | 35,664 | 107 | 46,836 | 10³m³/d | 0.2295 |
| 22 | Rate M4 (I) | 119 | 0 | 238 | 10³m³ | 0.0133 |
| 23 | Rate M5 (F) | 373 | 1 | 432 | 10³m³/d | 0.2604 |
| 24 | Rate M5 (I) | 2,317 | 7 | 55,087 | 10³m³ | 0.0133 |
| 25 | Rate M7 (F) | 28,026 | 84 | 71,858 | 10³m³/d | 0.1176 |
| 26 | Rate M7 (I) | 2,122 | 6 | 75,999 | 10³m³ | 0.0084 |
| 27 | Rate M9 | 1,819 | 5 | 6,040 | 10³m³/d | 0.0908 |
| 28 | Rate T1 (F) | 13,183 | 40 | 26,540 | 10³m³/d | 0.1497 |
| 29 | Rate T1 (I) | 825 | 2 | 37,536 | 10³m³ | 0.0066 |
| 30 | Rate T2 (F) | 78,942 | 238 | 308,713 | 10³m³/d | 0.0771 |
| 31 | Rate T2 (I) | 1,191 | 4 | 41,762 | 10³m³ | 0.0086 |
| 32 | Rate T3 | 8,098 | 24 | 28,200 | 10³m³/d | 0.0866 |
| 33 | Total Union South Rate Zone | 833,142 | 2,511 | | | |
| <u>Ex-Franchise</u> | | | | | | |
| 34 | Rate 331 | 174 | 1 | 91,095 | GJ/d/mo | 0.000 |
| 35 | Rate 332 | 19,704 | 59 | 1,210,000 | GJ/d/mo | 0.004 |
| 36 | Rate 401 | 3,561 | - | - | | - |
| | Rate M12/C1 Dawn Parkway | | | | | |
| 37 | Dawn-Parkway | 87,083 | 262 | 1,867,861 | GJ/d/mo | 0.012 |
| 38 | Dawn-Kirkwall | 1,949 | 6 | 49,500 | GJ/d/mo | 0.010 |
| 39 | Kirkwall-Parkway | 2,686 | 8 | 383,739 | GJ/d/mo | 0.002 |
| 40 | M12-X | 3,122 | 9 | 54,513 | GJ/d/mo | 0.014 |
| 41 | Parkway-Dawn | 11,416 | 35 | 1,047,191 | GJ/d/mo | 0.003 |
| 42 | Kirkwall-Dawn | 1,218 | 4 | 63,329 | GJ/d/mo | 0.005 |
| 43 | Rate M13 | 386 | 1 | 4,791,112 | GJ | 0.000 |
| 44 | Rate M16 | 425 | 1 | 7,333 | GJ/d/mo | 0.015 |
| 45 | Rate M17 | 543 | 2 | 8,863 | GJ/d/mo | 0.015 |
| | Rate C1 - Firm | | | | | |
| | St.Clair/Ojibway/Bluewater - | | | | | |
| 46 | Dawn | 1,091 | 3 | 36,927 | GJ/d/mo | 0.007 |
| 47 | Dawn to Dawn Vector | 81 | 0 | 203,626 | GJ/d/mo | 0.000 |
| 48 | Dawn to Dawn TCPL | 936 | 3 | 500,000 | GJ/d/mo | 0.000 |
| 49 | Rate C1 (I) | 12,139 | - | | | |
| 50 | Total Ex-Franchise | 146,512 | 394 | | | |
| 51 | Total | 2,908,310 | 8,718 | | | |

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 3, column (a).
- (2) P.1, column (f), line 15, allocated to rate classes in proportion to column (a), excluding F24-T, Rate 401 and Rate C1 Short Term which are based on service and/or negotiated charges.
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (a).
- (4) Cents/m³ or \$/GJ as applicable, to be included in delivery and transportation rates.