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## **VIA RESS and EMAIL**

June 30, 2025

Ritchie Murray  
Acting Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No.: EB-2025-0163  
2026 Rates Application and Evidence**

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Please find enclosed the application by Enbridge Gas, pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2026.

### **Background**

On November 29, 2024, in the Decision on the Partial Settlement Proposal (Phase 2 Settlement Agreement) for Phase 2 of Enbridge Gas's 2024 Rebasing Application (EB-2024-0111), the OEB approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (IRM) for the calendar year term of 2025 to 2028 (the four year term).

This 2026 Rate Application is the second annual rate adjustment application under the IRM approved in the Phase 2 Settlement Agreement.

This application for Phase 1 of the 2026 Rate Application addresses the IRM related elements, which includes the annual rate escalation, pass-through costs and Parkway Delivery Obligation rate adjustments.

Enbridge Gas will not be proposing an ICM request for 2026 Rates. As such, there will not be a Phase 2 of the 2026 Rates application.

In this Application, Enbridge Gas seeks approval of interim distribution rates for each rate zone for the year commencing January 1, 2026, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM rate adjustment. The items to be reviewed and approved for each rate zone are largely mechanistic and include:

- base rate adjustment to reflect the shifting of \$50 million in overhead capital to operating and maintenance (O&M) costs;
- the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.28%;
- the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption; and
- PDO rate adjustment

Also included in this Application are: (i) a request for Z-factor treatment and a base rate adjustment reflecting the impacts of the setting of the Federal Carbon Charge to zero; (ii) requested updates to Miscellaneous Service Charges and Rider M (the hydrogen gas rate rider); and (iii) requested updated unit rates for the Panhandle Regional Expansion Project (PREP) for Rate 331, Rate 332, Rate M16, and Rate M17.

Enbridge Gas is filing all evidence relevant to these items with the attached Application.

The Company is also filing draft Rate Orders reflecting the Phase 1 filing. Enbridge Gas respectfully requests that the OEB establish a process to allow the IRM rate adjustment to be reviewed and approved, including approval received on the Rate Order by November 25, 2025, so that the resulting rates can be implemented on a final basis in conjunction with the January 1, 2026 QRAM application.

As this is the first stand-alone rate adjustment application under the 2025-2028 IRM Enbridge Gas has prepared a Draft Issues List to assist the OEB and parties. The Draft Issues List is attached to this letter as Appendix A.

Should you have any questions on this matter, please contact the undersigned.

Sincerely,



Justin Egan  
Technical Manager, Regulatory Applications

cc: David Stevens (Aird & Berlis)  
Intervenors (EB-2022-0200, EB-2024-0111)

## APPENDIX A

### Enbridge Gas 2026 Rate Adjustment Application – Draft Issues List

1. Is the base rate adjustment moving \$50 million of overhead capital to O&M calculated properly?
2. Is the proposed price cap rate adjustment for 2026 calculated properly?
3. Are the proposed Y-factor pass-through costs included in 2026 rates for each of the EGD and Union Rate Zones appropriate?
4. Is the Parkway Delivery Obligation cost adjustment for the Union Rate Zones calculated properly?
5. Is it appropriate to approve a Z-factor for the revenue requirement impact attributable to working cash changes resulting from the consumer Federal Carbon Charge being set to zero, and to implement the Z-factor as a base rate adjustment?
6. Are the updated Rider M (Hydrogen Gas Rider) and Retail Service Charges calculated properly?
7. Is it appropriate to update the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 and is the update calculated properly?
8. What is the timing for implementation of the proposed 2026 rates?

EXHIBIT LIST

A – ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
A	1	1	Exhibit List
	2	1	Application

B- RATE SETTING MECHANISM

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
B	1	1	Rate Setting Mechanism Appendix A – Commitments and Directives

C – DRAFT RATE ORDER

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
C	1		Appendix A Summary of Changes to Rates Appendix B Rate Handbook Appendix C Customer Notices (To be filed with Final Rate Order) Working Papers

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15 (Schedule B);

**AND IN THE MATTER OF** an application by Enbridge Gas Inc.  
pursuant to Section 36(1) of the *Ontario Energy Board Act*,  
1998, S.O. 1998, for an order or orders approving or fixing just  
and reasonable rates and other charges for the sale,  
distribution, transmission and storage of gas as of January 1,  
2026.

### APPLICATION

1. The Applicant, Enbridge Gas Inc. (Enbridge Gas) is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario. Enbridge Gas was formed effective January 1, 2019, upon the amalgamation of Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union).
2. On October 31, 2022, Enbridge Gas filed a Cost of Service and Rebasing Application for 2024 rates and for approval of an incentive rate-setting mechanism (IRM) for the following four years under EB-2022-0200. The Ontario Energy Board (OEB) split the Rebasing Application into 3 phases, with Phase 1 focused on cost of service rates for 2024. On April 11, 2024, the OEB issued an Interim Rate Order for Phase 1 approving rates for May 1, 2024 implementation effective January 1, 2024.
3. Phase 2 of the Rebasing Application was filed on April 26, 2024, under EB-2024-0111. Phase 2 was focused in setting the IRM for 2025 to 2028, and it also included a request for approval of 2025 rates. On November 29, 2025, the OEB issued a Decision approving a Settlement Proposal that sets out the terms for the IRM that will apply for 2025 to 2028. Also on November 29, 2024, the OEB issued an Interim Rate

Order approving changes to 2024 interim rates resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

4. Enbridge Gas now applies to the OEB, pursuant to section 36 of the *Ontario Energy Board Act, 1998*, as amended (the Act), for interim and final Orders approving or fixing just and reasonable rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2026.
5. This Application addresses the 2026 IRM adjustments prescribed for Enbridge Gas. This includes the annual base rate adjustment related to shifting capitalized overheads to operating and maintenance (O&M) costs, the annual rate escalation, pass through-costs, and Parkway Delivery Obligation rate adjustments. Also included in this Application are: (i) a request for Z-factor treatment and a base rate adjustment reflecting the impacts of the setting of the Federal Carbon Charge to zero; (ii) requested updates to Miscellaneous Service Charges and Rider M (the hydrogen gas rate rider); and (iii) requested updated unit rates for the Panhandle Regional Expansion Project (PREP) for Rate 331, Rate 332, Rate M16, and Rate M17.
6. Enbridge Gas will not be proposing an incremental capital mechanism (ICM) request for 2026 Rates. As such, there will not be a Phase 2 of the 2026 Rates application.
7. With this Application, Enbridge Gas is filing all required supporting evidence in connection with the IRM adjustment to distribution rates for the EGD and Union rate zones, including draft Rate Orders. This will allow the OEB to consider and approve distribution rates that can be implemented on an interim basis on January 1, 2026 in conjunction with the January 1, 2026 QRAM application. The items to be reviewed and approved in this regard for each rate zone are largely mechanistic and include:
  - base rate adjustment to reflect the shifting of \$50 million in overhead capital to operating and maintenance (O&M) costs;

- the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.28%;
  - the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption; and
  - PDO rate adjustment.
8. The request for approval of 2026 rates on an interim basis is made because Enbridge Gas has a current appeal before the Ontario Divisional Court that, if successful, could result in a change to the base 2024 rates that would then result in changes to rates for subsequent years.
9. Enbridge Gas respectfully requests that the OEB establish a process to allow the IRM rate adjustment to be reviewed and approved, including approval received on the Rate Order<sup>1</sup> by November 25, 2025, so that the resulting rates can be implemented on an interim basis in conjunction with the January 1, 2026 QRAM application.

## **APPROVAL REQUESTS**

10. Enbridge Gas therefore applies to the OEB for such interim, final or other Orders, as may be necessary in relation to approve:
- Interim rates for the year commencing January 1, 2026, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM, to be approved by November 25, 2025 for implementation on January 1, 2026 along with the QRAM Application for the same date; and

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<sup>1</sup> To be updated for October 2022 QRAM.

- The determination of all other issues that bear upon the OEB's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2026.

11. Enbridge Gas further applies to the OEB pursuant to the provisions of the Act and the OEB's Rules of Practice and Procedure for such interim, final or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.

12. This Application is supported by written evidence and may be amended from time to time as circumstances require.

13. The persons affected by this application are the customers resident or located in the municipalities, police villages, and First Nations reserves served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits, or stores natural gas.

14. Approval of the IRM rate adjustment set out in this Application will result in the following bill impacts:

- the net annual bill increase for a typical EGD residential customer consuming 2,400 m<sup>3</sup> per year will be approximately \$31.36 per year for sales service customers and \$31.27 per year for bundled direct purchase customers;
- the net annual bill increase for a typical Union South residential customer consuming 2,200 m<sup>3</sup> per year will be approximately \$35.24 per year for sales service customers and \$35.31 per year for bundled direct purchase customers; and

- the net annual bill increase for a typical Union North residential customer consuming 2,200 m<sup>3</sup> per year will range from approximately \$44.91 to \$46.18 per year for sales service customers and bundled direct purchase customers.

15. Enbridge Gas requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served to Enbridge Gas and its counsel as follows:

The Applicant:

Justin Egan  
Technical Manager, Regulatory Applications  
Enbridge Gas Inc.

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Email: [Justin.Egan@enbridge.com](mailto:Justin.Egan@enbridge.com)  
[EGIRegulatoryProceedings@enbridge.com](mailto:EGIRegulatoryProceedings@enbridge.com)

- and –

The Applicant's counsel:

David Stevens  
Aird & Berlis LLP

Telephone: 416-863-1500

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Email: [dstevens@airdberlis.com](mailto:dstevens@airdberlis.com)

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Toronto, Ontario M5J 2T9

DATED June 30, 2025

ENBRIDGE GAS INC.

A handwritten signature in cursive script that reads "Justin Egan".

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Justin Egan  
Technical Manager,  
Regulatory Applications

ENBRIDGE GAS INC.  
2026 RATE APPLICATION RATE SETTING MECHANISM

1. On November 29, 2024, in the Decision on the Partial Settlement Proposal (Phase 2 Settlement Agreement) for Phase 2 of Enbridge Gas's 2024 Rebasing Application (EB-2024-0111), the OEB approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (IRM) for the calendar year term of 2025 to 2028 (the four year term). This 2026 Rate Application is the second annual rate adjustment application under the IRM approved in the Phase 2 Settlement Agreement. Enbridge Gas is proposing to implement interim 2026 rates on January 1, 2026.
2. The purpose of this evidence is to describe the proposed changes to Enbridge Gas's base rates for regulated transportation, storage and distribution effective January 1, 2026, where changes to the base rates are determined in accordance with the IRM as follows:
  - Base rate adjustment to implement the OEB's Phase 1 Decision, of Enbridge Gas's 2024 Rebasing Application (EB-2022-0200), to move \$50 million of capitalized overheads to O&M in each year of the IRM term.
  - Annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using a weighted average of GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the Ontario Average Hourly Earnings (AHE) index, less a productivity factor of zero and a stretch factor of 0.28%.
  - Pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption adjustments for the general service rate classes.

- Z-factor treatment for the revenue requirement impact attributable to working capital changes resulting from the consumer Federal Carbon Charge being set to zero effective April 1, 2025.
3. As set out in the Application and cover letter, Enbridge Gas is seeking approval of the changes to rates resulting from the IRM adjustments, including approval of the Rate Order<sup>1</sup>, by November 25, 2025 such that the resulting rates can be implemented on an interim basis effective January 1, 2026.<sup>2</sup>
  4. For reference, Table 1 outlines changes to Enbridge Gas's 2026 revenue.

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<sup>1</sup> To be updated for October 2025 QRAM.

<sup>2</sup> Enbridge Gas will not be proposing an ICM request for 2026 Rates, and therefore there will be no Phase 2 of the 2026 Rate Application.

Table 1  
Proposed Changes in Delivery Revenue

Line No.	Particulars	(\$000's)
<u>Summary Change in Revenue:</u>		
1	2026 Proposed (EB-2025-0163)	3,273,761 (1)
2	2025 Approved (EB-2025-0078)	3,099,694 (1)
3	Net Change (line 1 - line 2)	<u>174,066</u>
<u>Detail Change in Revenue:</u>		
4	Adjustment for Expensing Capitalized Indirect Overheads	51,963 (1)
5	2026 Price Cap Index (3.51%)	103,398 (1)
6	2026 DSM Budget Change	4,683 (2)
7	Working Cash Impact of Federal Carbon Elimination	14,024 (1)
8	Total (lines 4 through 7)	<u>174,066</u>

Notes

- (1) Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 2, line 40.  
 (2) Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 9, p. 1, column (c), line 29.

5. This section of evidence is organized as follows:

1. Base Rate Adjustment
2. Price Cap Index Adjustment
3. Pass-through Adjustments (Y-factors)
4. Non-routine adjustments (Z-factors)
5. Other Adjustments
6. PREP Unit Rates
7. Deferral and Variance Accounts
8. Commitments and Directives

9. Bill Impacts

10. Implementation

1. Base Rate Adjustment

6. Enbridge Gas has incorporated a base rate adjustment that implements the OEB's Phase 1 Decision to move \$50 million of capitalized overheads to O&M through a base rate adjustment in each year of the IRM term. The annual base rate adjustment proposal was approved by the OEB as part of the Phase 2 Settlement Agreement.
7. The base rate adjustment for expensing capitalized overheads is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 8.

2. Price Cap Index Adjustment

8. The PCI is a function of the I-factor minus the X-factor, where the X-factor is comprised of a productivity factor and a stretch factor. The I-factor varies from year to year during the IRM term while the X-factor is constant during each year of the IRM term. As set out in the Phase 2 Settlement Agreement<sup>3</sup> the X-factor is 0.28%. For 2026, the inflation factor is 3.79% resulting in a PCI of 3.51%, as shown in Table 2.

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<sup>3</sup> EB-2024-0111 Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.3.

Table 2  
Calculation of Price Cap Index  
Effective January 1, 2026

Line No.		2026 Price Cap Index (a)
1	Inflation Factor	3.79%
2	Less: Productivity Factor	0.00%
3	Less: Stretch Factor	0.28%
4	2026 Price Cap Index	3.51%

9. Enbridge Gas proposes to use an inflation factor with two decimal places during the 2025 to 2028 IRM period to align the rounding of the inflation factor with the stretch factor (0.28%), which was agreed to with two decimal places by parties as part of the Phase 2 Settlement Agreement.

10. Each of these components is discussed further below.

2.1 Inflation Factor (I-Factor)

11. For 2026 rates, the inflation factor of 3.79% is calculated using a weighted average of the arithmetic percentage change in the GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the arithmetic percentage change in the Ontario Average Hourly Earnings (AHE) index. A weight of 75% is applied to changes in GDP IPI FDD and a weight of 25% is applied to changes in AHE. The GDP IPI FDD is calculated as the calendar year-over-year percentage change in the annual average of Canada's Gross Domestic Product Implicit Price Index Final Domestic Demand available for the most recent calendar year. The AHE is calculated as the calendar year-over-year percentage change in the annual average of the Ontario fixed weighted index of Average Hourly Earnings available for the most recent calendar year. The calculation is provided in Table 3.

Table 3  
Weighted Inflation Factor  
Effective January 1, 2026

Line No.	Particulars	Annual % Change in GDP IPI FDD (1) (a)	Annual % Change in Ontario AHE (2) (b)	Weighted Inflation Factor (3) (c)
1	Annualized average January - December 2023 Index	120.60	173.63	
2	Annualized average January - December 2024 Index	<u>124.58</u>	<u>182.81</u>	
3	Inflation Factor (Average % Change: [(Line 2)/(Line 1)- 1]*100)	3.30%	5.28%	
4	Weights	<u>0.75</u>	<u>0.25</u>	
5	Inflation Factor (for columns (1) & (2): Line 3 * Line 4)	2.47%	1.32%	3.79%

Notes

- (1) Statistics Canada. (2025 05 30). Canada- Price indexes, gross domestic product; Canada; Implicit price indexes; Final domestic demand; 2007=100, Table: 36-10-0106-01 (formerly CANSIM 380-0066), v62307283. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=3610010601>
- (2) Statistics Canada. (2025 05 29). Fixed weighted index of average hourly earnings for all employees (SEPH), excluding overtime, unadjusted for seasonal variation, for selected industries classified using the North American Industry Classification System (NAICS); Ontario; Industrial aggregate excluding unclassified businesses; Index, 2002=100, Table: 14-10-0213-01 (formerly CANSIM 281-0039), v1606242. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=1410021301>
- (3) Sum of line 5 of columns (a) and (b). Result rounded to two decimal places.

2.2 Productivity and Stretch Factor (X-Factor)

12. The X-factor is the sum of the productivity and stretch factor. The approved Phase 2 Settlement Agreement included a productivity factor of 0% and a stretch factor of 0.28% for each year of the IRM term (2025 to 2028), which is reflected in the PCI calculation in Table 2.

3. Pass-Through Adjustments (Y-Factors)

13. Y factors are costs associated with specific items that are subject to deferral account treatment and passed through to customers without any price cap adjustment. The Y-factors in the IRM are:

- Cost of gas and upstream transportation;

- Demand Side Management (DSM) costs;
- Lost Revenue Adjustment Mechanism (LRAM) for the contract market;
- Average Use; and
- Impacts of the Generic Proceeding on Customer Attachments.<sup>4</sup>

### 3.1 Cost of Gas and Upstream Transportation

14. The cost of gas supply and upstream transportation are passed through to customers through the Quarterly Rate Adjustment Mechanism (QRAM), and through the disposition of gas supply related deferral accounts for each rate zone. No changes to the cost of gas supply and upstream transportation proposed as part of the 2026 rates application.

### 3.2 DSM

15. Enbridge Gas has updated its DSM costs and rate class allocation to reflect the proposed 2026 DSM budget<sup>5</sup>. Enbridge Gas has allocated the DSM budget costs based on the forecast DSM budget spend by rate class for 2026. The DSM low-income budget continues to be allocated in proportion to distribution revenue less DSM budget costs, consistent with allocation provided in the Application for Multi-Year Natural Gas Demand Side Management Plan (DSM Plan)<sup>6</sup>. The proposed 2026 DSM budget for the EGD rate zone is \$115.9 million and \$83.9 million for the Union rate zones.

16. Enbridge Gas is proposing to update the DSM unit rates for Rate T2 to recover the allocated DSM program costs excluding Low Income program based on 2026 forecast billing units excluding power generators. The Low Income program costs allocated to Rate T2 will be derived using 2026 forecast billing units including power

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<sup>4</sup> Not applicable for 2026.

<sup>5</sup> EB-2024-0198, Enbridge Gas 2026 DSM Plan Application, June 20, 2025, Exhibit B, Tab 1, Schedule 1.

<sup>6</sup> EB-2021-0002.

generators. This proposal is a result of the OEB Decision in the DSM plan to exempt power generators from the Large Volume (LV) program<sup>7</sup>, and will reduce the amount recorded in the DSMVA for the underrecovery of the LV program costs versus the status quo, which included power generators in the determination of DSM unit rates.

17. The derivation of the DSM unit rates is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 9.

### 3.3 Lost Revenue Adjustment Mechanism (LRAM) for the Contract Market

18. Enbridge Gas has updated 2026 rates to capture LRAM volume impacts of final audited 2023 LRAM volumes relative to the assumption that was included in 2024 board approved volumes. There was no LRAM adjustment included in 2025 Rates as the final audit of 2023 and/or 2024 was not complete at that time. The final audited 2024 LRAM volumes are still not available, and Enbridge Gas will propose to update for 2024 LRAM as part of a future annual rate setting application.

19. As part of the annual rate setting process during the IRM term, Enbridge Gas will adjust volumes and calculate base rates for the EGD and Union rate zones to reflect the final audited LRAM volumes consistent with the final annual verification and audit when they are available. This approach is consistent with the LRAM adjustment used during the prior IR term for the Union rate zones. Any variance between the actual LRAM and the LRAM included in base rates are captured in the LRAM Variance account.

20. The LRAM volume adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 10.

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<sup>7</sup> EB-2021-0002, Decision and Order, November 15, 2022.

### 3.4 Normalized Average Use

21. Enbridge Gas has incorporated an annual rate adjustment to 2026 Rates to account for changes in the trend of average use. This trend change is determined by the year-over-year percentage variation in the forecasted average use. Enbridge Gas developed the average use forecast using the methodology that underpins the rates approved in the Phase 1 2024 Rebasing proceeding<sup>8</sup>.

22. The average use methodology employs regression equations to estimate the historical trend of average use. The driver variables have remained consistent, and the coefficients of existing models are re-estimated to incorporate the most recent year of actual data. The 2026 average uses for Rate 1, Rate 6, Rate 01, Rate 10, Rate M1, and Rate M2 have been normalized based on the 2026 forecast degree days for each region. They include the incremental impact of planned DSM and energy transition adjustments<sup>9</sup> for 2026.

23. The average use adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 11.

### 4. Non-Routine Adjustments (Z-Factors)

24. To address material changes in costs associated with unforeseen events outside of the control of management the OEB's Price Cap formula includes a Z-factor mechanism. Parties agreed to the inclusion of a Z-factor mechanism in Enbridge Gas's rate-setting framework for costs that meet the Z-factor criteria. Parties agreed in the Phase 2 Settlement Proposal that the Z-factor materiality threshold will be set at \$6.7 million.<sup>10</sup>

25. Enbridge Gas has included a Z-factor proposal for 2026 Rates to capture the revenue requirement impacts resulting from the elimination of the consumer Federal

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<sup>8</sup> EB-2022-0200, OEB Decision and Order, December 21, 2023, Section 5.1.1, p.123.

<sup>9</sup> EB-2022-0200, Exhibit 1, Tab 10, Schedule 4 and Exhibit 3, Tab 2, Schedule 5, paragraph 46.

<sup>10</sup> EB-2024-0111, Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.4.

Carbon Charge and its corresponding effect on the working cash allowance component of rate base, versus what was approved as part of Phase 1 Rebasing.

26. Effective April 1, 2025, the consumer Federal Carbon Charge was set to zero and removed from Enbridge Gas customers' bills<sup>11</sup>. As such, Enbridge Gas will no longer collect then remit to the CRA amounts related to consumer Carbon Charges, as was the case with amounts billed through March 31, 2025. In Phase 1 2024 Rebasing (EB-2022-0200), Enbridge Gas included a forecast consumer Carbon Charge working cash credit of \$184.8 million as part of its working cash allowance component of rate base<sup>12</sup>, which reflected the 2024 forecast level of Carbon Pricing and distribution volumes (excluding customer volumes that were fully or partially exempt from the Federal Carbon Charge). The introduction of the Federal Carbon lead was reflective of the cash flow implications related to Enbridge Gas billing, collecting and then remitting the Federal Carbon charge. Enbridge Gas ultimately billed and collected the charges from customers and then remits the following month. This results in net days from collections to remittances of 24.3 (i.e. a net lead of 24.3 days) for Enbridge Gas. This results in an approximate \$184.8 million working cash allowance credit (source of cash). This balance represented the amount that on average throughout the year Enbridge Gas collected and was able to utilize to fund operations before being remitted to the government (i.e. approximately 24 days worth of billings). Since Enbridge Gas had access to this cash, it was included as a credit to working cash needs that formed part of forecast 2024 Rate Base upon which rates were derived.

27. Enbridge Gas is requesting Z-factor treatment in relation to the impact of removing the embedded credit related to the consumer Federal Carbon Charge (\$184.8 million) from the working cash allowance component of approved rate base. The

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<sup>11</sup> EB-2025-0078.

<sup>12</sup> EB-2022-0200 Exhibit 2 Tab 3 Schedule 1 Attachment 2.

credit reflected in rate base equates to a \$13.6 million revenue requirement<sup>13</sup> reduction embedded in rates effective as of Jan 1, 2024. In 2026, the actual working cash needs, and resultant rate base of Enbridge Gas are increased as the working cash benefit related to the consumer Federal Carbon charge is no longer being realized as of April 1, 2025. The higher rate base will drive higher financing charges and resultant revenue requirement to be incurred by the Company. Without Z-factor treatment, this would put more pressure on Enbridge Gas to meet its allowed ROE, as a result of a government policy change which was beyond its control.

28. The request for Z-factor treatment meets the applicable Z-factor requirements, which were approved as part of Enbridge Gas's Phase 2 Rebasing Application price cap incentive rate mechanism for 2025 - 2028<sup>14</sup>:

- The event was unexpected, non-routine and is outside the base upon which rates were derived;
- The impact exceeds the materiality threshold of \$6.7 million annually;
- The cost is prudently incurred and outside of Enbridge Gas management's control.

29. The actions and legislative changes of the Federal Government are outside of the control of Enbridge Gas, whether they are in the favour of Enbridge Gas or its customers. At the time of Enbridge Gas's Phase 1 2024 Rebasing Application (EB-2022-0200) where revenue requirement was set (including working capital, working cash allowance and rate base), it was not known whether or when the current or any future Federal Government would alter or eliminate the consumer Federal Carbon Charge. Therefore the event was unexpected and non-routine and outside of the base upon which 2024 rates were derived. The revenue requirement impact in 2024

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<sup>13</sup> Revenue Requirement \$13.6M = \$184.8M Rate Base x 7.34% Cost of Capital (2024 approved Cost of Capital - 6.08% grossed up for taxes).

<sup>14</sup> EB-2024-0111 Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.4.

of the working cash credit associated with the Federal Carbon Charge amounted to \$13.6 million. Applying the 2025 price cap index (PCI) escalation, of 3.33%, increased this to \$14.0 million. This deemed 2025 revenue requirement, without a Z-factor adjustment, would form part of the revenue to be escalated for 2026. Therefore, for 2026 the expected revenue requirement impact exceeds the materiality threshold of \$6.7 million.

30. As such, Enbridge Gas requests that this Z-factor request be approved and effected through a base rate adjustment in 2026, since this is the first full year subsequent to the elimination of the Federal Carbon Charge and the resultant reduction in credit in Enbridge Gas' working capital. The base rate adjustment reflects the 2024 revenue requirement escalated for one full year through 2025. Refer to Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 12 for the calculation of the proportional impact of the Z-factor that will be used to escalate base rates.

31. Enbridge Gas proposes to effect its Z-factor request through a base rate adjustment, rather than through a one-time recovery (or multiple one-time recoveries), because of the need to remove a credit that is embedded within base rates. Without a base rate adjustment, the credit reflected in base rates would carry-on throughout the remainder of the price cap term and would continue to grow each year as a result of annual PCI escalation, even though it would not be realized in any of those years. Therefore, a base rate adjustment reflects a simple and effective manner of removing the credit from ongoing base rates, is efficient from a regulatory perspective as it will not require ongoing annual reviews, and could result in less customer confusion.

#### 5. Incremental Capital Module (ICM)

32. As part of the approved Phase 2 Settlement Agreement, parties agreed that Enbridge Gas will be permitted to seek ICM treatment for projects that qualify under the OEB ICM policies, subject to the following modifications:

- The project specific in-service materiality threshold, exclusive of overheads, will be set at \$75 million;
- Enbridge Gas will not include capitalized overhead costs as part of project costs sought for ICM rate recovery during the IRM term; and
- Enbridge Gas will be permitted (but not required) to seek approval of advanced ICM treatment for a project as part of the Leave to Construct (LTC) application for approval of the subject project.

33. Enbridge Gas is not proposing an ICM request for 2026 Rates.

#### 6. Other Adjustments

34. Enbridge Gas has updated its Miscellaneous Service Charges for PCI. Retail Service Charges have been updated for both the EGD and Union rate zones to reflect an inflation factor of 3.79% as required by the OEB's Report on Energy Retailer Service Charges<sup>15</sup>. The derivation of the service charges adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Paper, Schedule 13.

35. As outlined in EB-2019-0294<sup>16</sup>, Enbridge Gas is to review the hydrogen gas rate rider (Rider M) annually and request an update if there is a material change in the price of natural gas. The OEB noted the definition of "material" is in relation to the change in the commodity cost of natural gas as an increase or decrease of 25% or more. Enbridge Gas has compared a potential hydrogen gas rate rider calculation based on the most recent approved rates (EB-2025-0078, April 1, 2025 QRAM) for Rate 1 and Rate 6 against the existing rider, and confirms the change in the rate rider does not exceed 25%. As a result, Enbridge Gas is proposing to maintain the current rider credits to \$15 and \$126 annually for Rate 1 and Rate 6 respectively.

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<sup>15</sup> EB-2015-0304, Energy Retailer Services Charges, November 29, 2018.

<sup>16</sup> EB-2019-0294, OEB Decision and Order, October 29, 2020.

The cost of the hydrogen gas rate rider is funded by Enbridge Gas and included in earnings subject to sharing in accordance with the EB-2019-0294 Decision.

## 7. PREP Unit Rates

36. The OEB approved unit rates for the Panhandle Regional Expansion Project (PREP) that reflects the approved levelized rate treatment for the PREP Project starting in 2025 as part of 2025 Rates. The levelized rate treatment for the PREP Project is designed to proportionally apply the PREP revenue requirement to each of the current rate zones and rate classes, consistent with the Phase 1 Settlement Agreement and the allocation of the deficiency in the Phase 1 2024 Rate Order. The unit rates for PREP have been designed to recover the associated 2024 to 2028 PREP revenue requirement over the remainder of the IRM term starting on January 1, 2025.
37. Enbridge Gas is proposing to correct the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 as part of 2026 Rates. The approved PREP unit rates for these ex-franchise rate classes do not reflect the correct billing units which has resulted in an overstatement of the unit rates. The error impacts five customers that currently take service under these rate classes, and the total impact is projected at less than \$700,000. Any overcollection of PREP amounts would be trued up through the Panhandle Regional Expansion Project Variance Account, but considering the error in the unit rate and that the variance account isn't expected to be brought forward for disposition until 2029 Rebasing, Enbridge Gas is requesting that the corrected PREP unit rates be approved effective January 1, 2025. Enbridge Gas will rebill the impacted customers to refund the overcollection in a more timely manner.
38. The derivation of the PREP unit rates is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 15.

## 8. Deferral and Variance Accounts

39. In accordance with previous OEB decisions, Enbridge Gas maintains a number of deferral and variance accounts. Most accounts continue on from one year to the next, but at times, accounts need to be opened, adjusted or closed. The evidence below discusses in more detail, changes to deferral and variance accounts requested for 2026 as part of this Application, as compared to the ongoing accounts which have been approved in prior proceedings.

### 8.1 New Deferral Accounts

40. Enbridge Gas is not requesting the establishment of any new deferral or variance accounts as part of this proceeding.

### 8.2 Adjustment to Existing Deferral Accounts

39. Enbridge Gas is not requesting any adjustments to previously established deferral or variance accounts as part of this proceeding.

### 8.3 Deferral Account Closure Requests

40. Enbridge Gas is not requesting the closure of any previously established deferral or variance accounts as part of this proceeding.

## 9. Commitments and Directives

41. The outstanding commitments and directives for Enbridge Gas are shown in Appendix B of this exhibit. The listing includes the commitments and directives from the 2024 Rebasing proceeding and other recent proceedings.

## 10. Bill Impacts

42. For typical Rate 1 residential customers in EGD rate zone with annual consumption of 2,400 m<sup>3</sup>,<sup>17</sup> the bill impact is a net increase of \$31.36 per year (or 3.4% of total

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<sup>17</sup> 2,400 m<sup>3</sup> used in accordance with the typical residential consumption in the EGD rate zone.

bill) for sales service customers and a net increase of \$31.27 for bundled direct purchase customers.

43. For typical Rate M1 residential customers in Union South with annual consumption of 2,200 m<sup>3</sup>,<sup>18</sup> the bill impact is a net increase of \$35.24 per year (or 3.8% of total bill) for sales service customers and \$35.31 for bundled direct purchase customers.

44. For typical Rate 01 residential customers in Union North West with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$45.11 (or 4.7% of total bill) per year for sales service customers and \$44.91 for bundled direct purchase customers. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$46.18 (or 3.8% of total bill) per year for sales service customers and \$45.98 for bundled direct purchase customers.

45. The typical bill impacts for in-franchise rate classes are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 3.

#### 11. Implementation

46. Enbridge Gas is requesting that the OEB review and approve the IRM rate adjustments, including the Rate Order by November 25, 2025, so that the rates can be implemented on an interim basis in conjunction with the January 1, 2026 QRAM application.

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<sup>18</sup> 2,200 m<sup>3</sup> used in accordance with the typical residential consumption in the Union rate zones.

**ENBRIDGE GAS COMMITMENTS AND DIRECTIVES**

**Enbridge Gas Commitments and Directives**

OEB File No.	Directive/Commitment	Application to be Addressed
EB-2022-0200	Enbridge Gas is required to file an Asset Management Plan that establishes clear linkages between capital spending and the energy transition risk. It should address scenarios associated with the risk of under-utilized or stranded assets and possible mitigating measures. Enbridge Gas will also be required to determine whether to propose changes to its approach to depreciation to account for the impact of the energy transition.	2029 Rebasing
EB-2022-0200	Enbridge Gas is directed to file a report examining options to ensure its depreciation policy addresses the risk of stranded asset costs appropriately. These options must encompass all reasonable alternative approaches, including the Units of Production approach. Enbridge Gas shall determine whether to propose changes to its approach to depreciation to account for the impact of the energy transition.	2029 Rebasing
EB-2022-0200	Enbridge Gas is directed to track and study ten accounts proposed by InterGroup with respect to net salvage. The ten accounts are as follows: <ul style="list-style-type: none"> <li>• 473.01 Services Metal</li> <li>• 473.02 Services Plastic</li> <li>• 475.21 Mains Coated and Wrapped</li> <li>• 475.3 Mains Plastic</li> <li>• 477.00 Measuring and Regulating Equipment</li> <li>• 465.00 Mains</li> <li>• 466.00 Compressors</li> <li>• 467.00 Measuring and Regulating Equipment</li> <li>• 453.00 Wells</li> <li>• 456.00 Compressors</li> </ul>	2029 Rebasing
EB-2022-0200	Enbridge Gas shall engage an independent third-party expert to undertake an assessment of its overhead capitalization methodology.	2029 Rebasing
EB-2022-0200	Enbridge Gas shall include in its proposal to reduce any remaining capitalized indirect overhead balance to zero.	2029 Rebasing
EB-2022-0200	OEB directs Enbridge Gas to carry out a risk assessment and to develop an approach to reducing the stranded asset risk in the context of system renewal.	2029 Rebasing
EB-2022-0200 Rate Order	Enbridge Gas will provide its long-term investment strategy for the site restoration funds in the next rebasing proceeding taking into account the results of its short-term investment strategy.	2029 Rebasing
EB-2024-0111	Enbridge Gas agrees to review and report upon and potentially include new ratemaking mechanisms within its next rebasing application.	2029 Rebasing
EB-2024-0111	Enbridge Gas shall study in its next rebasing application (i) a mechanism to implement differentiated ROEs on different asset types, and (ii) an Efficiency Carryover Mechanism (ECM) with a capital efficiency sharing mechanism. Enbridge Gas shall file its analysis and materials outlining a number of options for implementing each item noted above. If Enbridge Gas does not propose implementing an item, it shall nevertheless present an option for the OEB’s consideration for that item that is sufficiently detailed to allow it to be implemented in the next rebasing proceeding without further study.	2029 Rebasing

**ENBRIDGE GAS COMMITMENTS AND DIRECTIVES**

**Enbridge Gas Commitments and Directives**

OEB File No.	Directive/Commitment	Application to be Addressed
EB-2024-0111	Enbridge Gas agrees to maintain the cap of 1997.7 PJ for in-franchise and “Enbridge Gas agrees that it will report on the continued appropriateness of this level of cost-based storage in its next rebasing case”. (Phase 2 settlement, issue 9 (paper p.22))	2029 Rebasing
EB-2024-0111	The Parties agree that a determination by the OEB in relation to the net amounts that have already been collected through rates and of the remaining unfunded forecast net salvage liability is best made when informed by the results of the study of the ten asset accounts. This timing also supports an examination at <u>Enbridge Gas’s next rebasing</u> of the appropriate measures to provide for sufficient funding for future net salvage costs. (Phase 2 settlement, issue 20 (paper p.31))	2029 Rebasing
EB-2024-0111	Enbridge Gas shall hold, at least, two funded stakeholder sessions, one in Q4 of 2025 and one in Q3 of 2026, to discuss its plans for the next rebasing case. At these sessions, Enbridge Gas would present its current investigations and plans in respect of differentiated ROEs, an ECM with a capital efficiency sharing mechanism and solicit and receive comments and feedback from stakeholders on a timeline that allows for that input to be reflected in the rebasing filing that is targeted for October 1, 2027.	2029 Rebasing
EB-2024-0111	Enbridge Gas agrees that it will take reasonable steps in the next two years to study whether customers are confused between the utility and the competitive Enbridge Sustain affiliate, and what steps, if any, are appropriate to minimize or eliminate that confusion. The results will be reported to the OEB and the Parties. In relation to this commitment, the Parties do not agree about what jurisdiction, if any, the OEB has to address this matter but do agree that any such jurisdiction questions can be addressed, if necessary, after the report is filed.	2025 ESM
EB-2024-0111	Enbridge Gas agrees that it will propose an IRP incentive mechanism in its next IRP Plan application to the OEB, to be filed within one year of the date that this Settlement Proposal is filed. If there is no IRP Plan application within the next year, then Enbridge Gas will file a standalone application or request to the OEB for approval of an IRP incentive mechanism within that same timeframe.	Stand alone
EB-2024-0111	Enbridge Gas will work with the IRP Technical Working Group to identify one or two system pruning pilot projects, which will be implemented by 2026.	Stand Alone

Summary of Proposed Rate Change by Rate Class  
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025		Proposed January 1, 2026
			(a)	(b)	(c) = (a + b)
<u>Rate 1</u>					
1	Monthly Customer Charge (1)	\$	\$26.74	\$0.95	\$27.69
	Delivery Charge - Commodity				
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	11.0022	1.1401	12.1423
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	10.2501	1.0527	11.3028
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	9.6612	0.9843	10.6455
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	9.2222	0.9333	10.1555
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	2.9293	0.0288	2.9581
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.8077	0.0035	10.8112
<u>Rate 6</u>					
10	Monthly Customer Charge (1)	\$	\$82.51	\$3.28	\$85.79
	Delivery Charge - Commodity				
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	11.1542	0.6215	11.7757
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	8.5717	0.4517	9.0234
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	6.7632	0.3327	7.0959
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.6013	0.2563	5.8576
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	5.0850	0.2224	5.3074
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.9554	0.2139	5.1693
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	2.6945	0.0267	2.7212
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.8326	0.0045	10.8371
<u>Rate 100</u>					
21	Monthly Customer Charge (1)	\$	\$143.08	\$5.70	\$148.78
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	42.3281	1.6927	44.0208
	Delivery Charge - Commodity				
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.8208	0.1998	1.0206
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.8208	0.1998	1.0206
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.8208	0.1998	1.0206
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	2.6945	0.0288	2.7233
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.8326	0.0046	10.8372
<u>Rate 110</u>					
30	Monthly Customer Charge (1)	\$	\$684.99	\$27.46	\$712.45
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.8297	1.7616	29.5913
	Delivery Charge - Commodity				
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.0165	0.0476	1.0641
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.8334	0.0360	0.8694
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.5697	0.0059	0.5756
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.7673	0.0019	10.7692
<u>Rate 115</u>					
38	Monthly Customer Charge (1)	\$	\$726.04	\$29.10	\$755.14
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	30.4300	2.8466	33.2766
	Delivery Charge - Commodity				
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5583	0.0768	0.6351
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4439	0.0670	0.5109
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1914	0.0020	0.1934
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.7673	0.0160	10.7833

Summary of Proposed Rate Change by Rate Class (Continued)

EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025 Rates (a)		Proposed January 1, 2026 Rates (c) = (a + b)
	<u>Rate 125</u>				
46	Monthly Customer Charge (1)	\$	\$583.25	\$23.37	\$606.62
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	12.2368	0.7512	12.9880
	<u>Rate 135</u>				
48	Monthly Customer Charge (1) Winter	\$	\$135.02	\$5.38	\$140.40
	Delivery Charge - Commodity				
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.7075	0.5731	11.2806
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.0725	0.4640	9.5365
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.4245	0.4208	8.8453
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.4078	0.1530	4.5608
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4828	0.0914	3.5742
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.1995	0.0725	3.2720
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.7753	0.0022	10.7775
	<u>Rate 145</u>				
59	Monthly Customer Charge (1)	\$	\$144.62	\$5.77	\$150.39
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.7849	3.1908	14.9757
	Delivery Charge - Commodity				
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0883	(0.3874)	1.7009
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0883	(0.3874)	1.7009
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0883	(0.3874)	1.7009
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.2457	0.0130	1.2587
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.7714	0.0020	10.7734
	<u>Rate 170</u>				
68	Monthly Customer Charge (1)	\$	\$326.26	\$13.06	\$339.32
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5.4490	0.9273	6.3763
	Delivery Charge - Commodity				
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4479	0.0189	0.4668
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4479	0.0189	0.4668
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.5500	0.0057	0.5557
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.7673	0.0019	10.7692
	<u>Rate 200</u>				
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	17.6902	0.9639	18.6541
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.3774	0.0327	1.4101
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	2.5402	0.0257	2.5659
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	7.3963	0.0032	7.3995
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	0.0255	0.9675
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.7671	0.0019	10.7690

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025 Rates (a)		Proposed January 1, 2026 Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$584.32	\$24.46	\$608.78
84	Delivery Demand Charge	cents/m <sup>3</sup> /d	28.0778	1.1271	29.2049
	Interruptible Service				
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4828	0.0194	0.5022
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.1077	0.0445	1.1522
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$174.68	\$7.01	\$181.69
88	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0572	0.0023	0.0595
89	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	23.8874	0.7617	24.6491
90	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.2407	0.0020	0.2427
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$174.68	\$7.01	\$181.69
92	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0572	0.0023	0.0595
93	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	5.9240	0.2294	6.1534
94	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.1237	0.0020	0.1257
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m <sup>3</sup>	19.1615	0.0297	19.1912

Summary of Proposed Rate Change by Rate Class (Continued)  
 Union North Rate Zone

Line No.	Particulars	Units	EB-2025-0078	EB-2025-0163	
			Approved April 1, 2025 Rates (a)	Rate Change (b)	Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate 01</u>					
96	Monthly Customer Charge (1)	\$	\$27.91	\$1.00	\$28.91
	Delivery Charge - Commodity				
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	11.6248	1.3970	13.0218
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	11.3394	1.3618	12.7012
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.8869	1.3062	12.1931
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.4718	1.2551	11.7269
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.1285	1.2129	11.3414
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.1641	(0.0177)	3.1464
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.8769	(0.0063)	1.8706
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.2755	0.1414	2.4169
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	5.8649	0.1785	6.0434
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	11.3270	0.0089	11.3359
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	20.1689	0.0089	20.1778
<u>Rate 10</u>					
108	Monthly Customer Charge (1)	\$	\$82.52	\$3.28	\$85.80
	Delivery Charge - Commodity				
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	11.4202	2.1444	13.5646
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.3149	1.7434	11.0583
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.0871	1.5194	9.6065
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.2877	1.3732	8.6609
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.3935	0.8073	5.2008
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	2.7501	(0.0169)	2.7332
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.7190	(0.0063)	1.7127
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.0117	0.3011	2.3128
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.6190	0.3502	4.9692
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	11.3270	0.0089	11.3359
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	20.1689	0.0089	20.1778
<u>Rate 20</u>					
120	Monthly Customer Charge (1)	\$	\$1,162.11	\$46.89	\$1,209.00
	Delivery Charge - Contract Demand				
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	37.0326	1.9091	38.9417
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	21.8687	1.0677	22.9364
	Delivery Charge - Commodity				
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7812	0.0363	0.8175
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5563	0.0207	0.5770
	Gas Supply Demand Charge				
125	North West	cents/m <sup>3</sup> /d	32.5267	0.2507	32.7774
126	North East	cents/m <sup>3</sup> /d	39.0785	0.1859	39.2644
	Commodity Transportation 1				
127	North West	cents/m <sup>3</sup>	1.8300	(0.0019)	1.8281
128	North East	cents/m <sup>3</sup>	1.3378	(0.0051)	1.3327
	Commodity Transportation 2				
129	North West	cents/m <sup>3</sup>	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.160	0.337	18.497
132	Commodity	\$/GJ	0.250	0.008	0.258
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	11.0054	0.0089	11.0143
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	19.5913	0.0089	19.6002

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025		Proposed January 1, 2026
			(a)	(b)	(c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$392.33	\$15.75	\$408.08
136	Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	7.3175	1.3711	8.6886
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m <sup>3</sup>	1.4848	-	1.4848
138	Maximum	cents/m <sup>3</sup>	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,726.41	\$69.26	\$1,795.67
140	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	21.4244	1.5321	22.9565
141	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3075	0.0262	0.3337
	Gas Supply Demand Charge				
142	North West	cents/m <sup>3</sup> /d	52.3516	0.4278	52.7794
143	North East	cents/m <sup>3</sup> /d	88.0169	0.3631	88.3800
	Commodity Transportation 1				
144	North West	cents/m <sup>3</sup>	0.8036	0.0143	0.8179
145	North East	cents/m <sup>3</sup>	1.5956	0.0013	1.5969
	Commodity Transportation 2				
146	North West	cents/m <sup>3</sup>	-	-	-
147	North East	cents/m <sup>3</sup>	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	\$/GJ/d	18.160	0.337	18.497
149	Storage Commodity	\$/GJ	0.250	0.008	0.258
150	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	11.0054	0.0089	11.0143
151	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	19.5913	0.0089	19.6002

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025 Rates (a)	(b)	Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate M1</u>					
152	Monthly Customer Charge (1)	\$	\$27.91	\$1.00	\$28.91
	Delivery Charge - Commodity				
153	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.7024	1.0236	7.7260
154	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.3969	0.9747	7.3716
155	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.6081	0.8484	6.4565
156	Storage Charge	cents/m <sup>3</sup>	0.9768	0.0862	1.0630
157	Gas Supply Commodity Charge	cents/m <sup>3</sup>	19.8683	(0.0031)	19.8652
<u>Rate M2</u>					
158	Monthly Customer Charge (1)	\$	\$82.52	\$3.28	\$85.80
	Delivery Charge - Commodity				
159	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.9973	1.2146	8.2119
160	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.8779	1.1964	8.0743
161	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.4702	1.1375	7.6077
162	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.9177	1.0332	6.9509
163	Storage Charge	cents/m <sup>3</sup>	0.9938	0.1710	1.1648
164	Gas Supply Commodity Charge	cents/m <sup>3</sup>	19.8683	(0.0031)	19.8652
<u>Rate M4</u>					
	Delivery Charge - Contract Demand				
165	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	76.1579	3.8076	79.9655
166	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	36.4535	2.0179	38.4714
167	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	31.7522	2.6133	34.3655
	Delivery Charge - Commodity				
168	First Block	cents/m <sup>3</sup>	2.1465	0.1568	2.3033
169	All remaining use	cents/m <sup>3</sup>	0.8839	0.0269	0.9108
170	Firm MAV	cents/m <sup>3</sup>	2.3684	0.1657	2.5341
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$805.63	\$32.30	\$837.93
172	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.4768	0.9993	5.4761
173	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	0.0089	0.2308
174	Gas Supply Commodity Charge	cents/m <sup>3</sup>	19.8683	(0.0031)	19.8652
<u>Rate M5</u>					
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	48.7683	8.6992	57.4675
176	Delivery Charge - Commodity	cents/m <sup>3</sup>	4.7838	0.1697	4.9535
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$805.63	\$32.30	\$837.93
	Delivery Charge - Commodity				
178	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.6177	0.9993	5.6170
179	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.4878	0.9993	5.4871
180	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.4195	0.9993	5.4188
181	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.3716	0.9993	5.3709
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.4768	0.9993	5.4761
183	Interruptible MAV	cents/m <sup>3</sup>	4.8396	1.0082	5.8478
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	0.0089	0.2308
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	19.8683	(0.0031)	19.8652
<u>Rate M7</u>					
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	38.6655	1.2255	39.8910
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.4350	0.0119	0.4469
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.9958	0.2337	6.2295
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.7517	0.2337	5.9854
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	19.8683	(0.0031)	19.8652
<u>Rate M9</u>					
191	Delivery Demand Charge	cents/m <sup>3</sup> /d	29.3948	1.3909	30.7857
192	Delivery Commodity Charge	cents/m <sup>3</sup>	0.3297	0.0087	0.3384
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	19.8683	(0.0031)	19.8652

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025 Rates (a)		Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate T1</u>					
194	Monthly Customer Charge (1)	\$	\$2,295.65	\$92.11	\$2,387.76
Transportation Service Charges					
Transportation Contract Demand					
195	First 28,150 m <sup>3</sup>	cents/m <sup>3</sup> /d	45.8932	2.7203	48.6135
196	Next 112,720 m <sup>3</sup>	cents/m <sup>3</sup> /d	33.0325	1.9723	35.0048
Transportation Commodity					
197	Firm Volumes	cents/m <sup>3</sup>	0.1751	0.0110	0.1861
198	Interruptible Volumes (maximum)	cents/m <sup>3</sup>	5.9958	(3.2417)	2.7541
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
Storage Service Charges					
Monthly Demand Charges:					
200	Firm Space	\$/GJ/d	0.012	0.001	0.013
Firm Injection/Withdrawal Right					
201	Utility provides deliverability inventory	\$/GJ/d	1.952	0.073	2.025
202	Customer provides deliverability inventory	\$/GJ/d	1.580	0.073	1.653
203	Firm incremental injection	\$/GJ/d	1.580	0.073	1.653
204	Interruptible withdrawal	\$/GJ/d	1.580	0.073	1.653
Commodity					
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.001	0.013
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T2</u>					
207	Monthly Customer Charge (1)	\$	\$7,243.66	\$289.74	\$7,533.40
Transportation Service Charges					
Transportation Contract Demand					
208	First 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	34.9164	2.2934	37.2098
209	All Over 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	19.5467	1.3566	20.9033
Transportation Commodity					
210	Firm Volumes	cents/m <sup>3</sup>	0.0418	0.0017	0.0435
211	Interruptible Volumes (maximum)	cents/m <sup>3</sup>	5.9958	(2.4252)	3.5706
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
Storage Service Charges					
Monthly Demand Charges					
213	Firm Space	\$/GJ/d	0.012	0.00	0.013
Firm Injection/Withdrawal Right					
214	Utility provides deliverability inventory	\$/GJ/d	1.952	0.073	2.025
215	Customer provides deliverability inventory	\$/GJ/d	1.580	0.073	1.653
216	Firm incremental injection	\$/GJ/d	1.580	0.073	1.653
217	Interruptible withdrawal	\$/GJ/d	1.580	0.073	1.653
Commodity					
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.001	0.013
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T3</u>					
220	Monthly Customer Charge	\$	\$24,168.13	\$970.17	\$25,138.30
Transportation Service Charges					
221	Transportation Contract Demand	cents/m <sup>3</sup> /d	22.4293	1.1938	23.6231
222	Transportation Commodity	cents/m <sup>3</sup>	0.1234	0.0066	0.1300
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
Storage Service Charges					
Monthly Demand Charges					
225	Firm Space	\$/GJ/d	0.012	0.001	0.013
Firm Injection/Withdrawal Right					
226	Utility provides deliverability inventory	\$/GJ/d	1.952	0.073	2.025
227	Customer provides deliverability inventory	\$/GJ/d	1.580	0.073	1.653
228	Firm incremental injection	\$/GJ/d	1.580	0.073	1.653
229	Interruptible withdrawal	\$/GJ/d	1.580	0.073	1.653
Commodity:					
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.00	0.013
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025		Proposed January 1, 2026
			(a)	(b)	(c) = (a + b)
<u>Rate 331</u>					
232	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.007	-	0.007
<u>Rate 332</u>					
234	Monthly Demand Charge	\$/GJ/d	1.456	0.012	1.468
235	Authorized Overrun	\$/GJ	0.056	0.002	0.058
<u>Rate M12</u>					
Monthly Demand Charge					
236	Dawn to Parkway	\$/GJ/d	4.098	0.239	4.337
237	Dawn to Kirkwall	\$/GJ/d	3.480	0.202	3.682
238	Kirkwall to Parkway	\$/GJ/d	0.619	0.036	0.655
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.062	0.294	5.356
240	F24-T	\$/GJ/d	0.082	0.003	0.085
Commodity Charges					
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
Limited Firm/Interruptible Transportation					
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.835	0.574	10.409
Authorized Overrun					
Transportation Commodity Charges					
244	Dawn to Parkway	\$/GJ	0.135 (2)	0.008	0.143 (2)
245	Dawn to Kirkwall	\$/GJ	0.114 (2)	0.007	0.121 (2)
246	Kirkwall to Parkway	\$/GJ	0.020 (2)	0.001	0.022 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.166 (2)	0.010	0.176 (2)
<u>Rate M13</u>					
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.041	0.002	0.043
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.133	0.006	0.139
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.123 (3)	0.006	0.129 (3)
<u>Rate M16</u>					
254	Monthly Fixed Charge	\$	\$1,774.00	\$71.21	\$1,845.21
Firm Demand Charge					
255	East of Dawn	\$/GJ/d	0.896	0.036	0.932
256	West of Dawn	\$/GJ/d	2.567	0.014	2.581
257	Transmission Commodity Charge	\$/GJ	0.041	0.002	0.043
Transportation Fuel Charges to Dawn					
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Transportation Fuel Charges to Pools					
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.012	-	0.012
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.026	-	0.026
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transportation Fuel Charges to Dawn					
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.080	0.004	0.084
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.133	0.006	0.139
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.070 (3)	0.004	0.074 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.123 (3)	0.006	0.129 (3)
Transportation Fuel Charges to Pools					
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.041	0.001	0.042
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.108	0.003	0.111
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.029 (3)	0.002	0.031 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.082 (3)	0.004	0.086 (3)

Summary of Proposed Rate Change by Rate Class (Continued)

Ex-Franchise

Line No.	Particulars	Units	EB-2025-0078	Rate Change	EB-2025-0163
			Approved April 1, 2025		Proposed January 1, 2026
			(a)	(b)	(c) = (a + b)
<u>Rate M17</u>					
274	Monthly Fixed Charge	\$	\$2,273.08	\$91.25	\$2,364.33
	Firm Transportation				
Monthly Demand Charges					
275	Dawn to Delivery Area	\$/GJ/d	5.240	0.047	5.287
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.091	0.124	3.215
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.091	0.124	3.215
Commodity Charges					
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transmission Commodity Charges					
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.172 (3)	0.002	0.174 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.172 (3)	0.002	0.174 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
<u>Rate C1</u>					
Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	4.098	0.239	4.337
291	Dawn to Kirkwall	\$/GJ/d	3.480	0.202	3.682
292	Kirkwall to Parkway	\$/GJ/d	0.619	0.036	0.655
293	Parkway to Dawn	\$/GJ/d	0.964	0.056	1.020
294	Parkway to Kirkwall	\$/GJ/d	0.964	0.056	1.020
295	Kirkwall to Dawn	\$/GJ/d	1.699	0.099	1.798
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.492	0.111	2.603
297	Dawn to Dawn-Vector	\$/GJ/d	0.034	0.002	0.036
298	Dawn to Dawn-TCPL	\$/GJ/d	0.163	0.008	0.171
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
300	Dawn to Parkway	\$/GJ	0.135 (3)	0.008	0.143 (3)
301	Dawn to Kirkwall	\$/GJ	0.114 (3)	0.007	0.121 (3)
302	Kirkwall to Parkway	\$/GJ	0.020 (3)	0.002	0.022 (3)
303	Kirkwall to Dawn	\$/GJ	0.056 (3)	0.003	0.059 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.134 (3)	0.008	0.142 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.082 (3)	0.004	0.086 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	0.001	0.006 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

**ENBRIDGE GAS INC.**  
**RATE HANDBOOK**

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Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163  
Supersedes EB-2025-0078 effective April 1, 2025

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

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## PART I

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### DESCRIPTION OF SERVICES AVAILABLE

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The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

#### 1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

#### 2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

##### *a) Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

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Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

*b) Semi-unbundled DP*

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

*c) Unbundled DP*

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that

the Company has the capacity available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

**3. EX-FRANCHISE SERVICES**

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

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**PART II**

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**TERMS AND CONDITIONS  
APPLICABLE TO SERVICES**

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The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified

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otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service Contract will also apply and will govern if specified below.

### **SECTION A - AVAILABILITY**

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

### **SECTION B - BILLS**

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

### **SECTION C - MINIMUM BILLS**

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

### **SECTION D - BILLABLE VOLUMES**

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

### **SECTION E - PAYMENT CONDITIONS**

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

### **SECTION F - TERM OF ARRANGEMENT**

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

### **SECTION G - RESALE PROHIBITION**

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

### **SECTION H - MEASUREMENT**

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

### **SECTION I - RATES IN CONTRACTS**

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

### **SECTION J - COMPANY RESPONSIBILITY AND LIABILITY**

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This section applies only to Distribution Service provided under General Service Rates.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

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### PART III

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### GLOSSARY OF TERMS

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In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

**Agent or Energy Marketer:** A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

**Annual Volume Deficiency:** The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

**Authorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

**Backstopping Service:** A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

**Banked Gas Account (BGA):** A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

**Bill:** A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**Billing Contract Demand (BCD):** Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

**Billing Period:** A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

**Commodity Charge:** A per unit charge for the usage of a service by the Customer.

**Company:** Enbridge Gas Inc.

**Contract Demand (CD):** The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

**Consumption:** The quantity of Gas delivered to the Customer's Point(s) of Consumption.

**Contiguous:** Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

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**Cubic Metre (m<sup>3</sup>):** The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10<sup>3</sup>m<sup>3</sup> means 1,000 cubic metres.

**Curtailement:** A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

**Curtailement Credit:** A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

**Curtailement Delivered Supply (CDS):** An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailement. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

**Customer:** Any Person or Persons receiving one or more Services.

**Customer Charge:** A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

**Daily Delivered Volume:** The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

**Daily Contract Quantity (DCQ):** The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

**Dedicated Service:** A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

**Delivery Charge:** A charge through which the Company recovers its cost of providing service to the Customer.

**Demand Charge:** A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

**Direct Purchase (DP) Service:** A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

**Disconnect and Reconnect Charges:** The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

**Distribution Contract Rates:** The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

**Distribution Service:** The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

**Distribution System:** The physical facilities owned by the Company and utilized to contain, move and measure Gas.

**End Use Customer:** means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

**Firm:** A service quality not subject to interruption or curtailment, except under Force Majeure.

**Firm Transportation (FT):** Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

**Force Majeure:** Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a

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supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;  
(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

**Gas:** Natural Gas or Renewable Natural Gas.

**Gas Supply Commodity Charge:** A per unit charge for the Gas commodity purchased by the Customer from the Company.

**General Service:** Service provided under General Service Rate Schedules.

**General Service Rate Schedules:** Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

**Hourly Demand:** A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

**Interruptible:** Any service quality which is subject to interruption, at the discretion of the Company.

**Load Balancing:** The balancing of the Gas supply to meet demand.

**Minimum Annual Volume (MAV):** A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

**Monthly Minimum Bill or Minimum Bill:** The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

**Natural Gas:** Natural and/or residue gas comprised primarily of methane.

**Nomination, Nominate:** An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

**Ontario Energy Board (OEB):** A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

**Overrun:** A quantity of Gas in excess of contracted parameters.

**Person:** An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

**Point of Consumption:** The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

**Point of Receipt:** The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

**Rate Handbook:** This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

**Rate Schedule:** An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Rate Zone:** The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

**Renewable Natural Gas (RNG):** Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

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**Sales Service:** A service in which the gas supply commodity is provided by the Company to the Customer.

**Seasonal Service:** Any service that is available during a specified period of the year as set out in a Rate Schedule.

**Seasonal Credit:** A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

**Service:** Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

**Service Contract:** An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

**Storage Service:** An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

**Transportation Charge:** A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

**Unauthorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

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## PART IV

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### RATE SCHEDULES

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The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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RATE: 1

**RESIDENTIAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$27.69</b>
<b>Delivery Charge</b>		
For the first 30 m <sup>3</sup> per month		<b>15.1004 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month		<b>14.2609 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month		<b>13.6036 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month		<b>13.1136 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8112 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **6**

**GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$85.79</b>
<b>Delivery Charge</b>		
For the first 500 m <sup>3</sup> per month		<b>14.4969 ¢/m<sup>3</sup></b>
For the next 1,050 m <sup>3</sup> per month		<b>11.7446 ¢/m<sup>3</sup></b>
For the next 4,500 m <sup>3</sup> per month		<b>9.8171 ¢/m<sup>3</sup></b>
For the next 7,000 m <sup>3</sup> per month		<b>8.5788 ¢/m<sup>3</sup></b>
For the next 15,250 m <sup>3</sup> per month		<b>8.0286 ¢/m<sup>3</sup></b>
For all over 28,300 m <sup>3</sup> per month		<b>7.8905 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8371 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **100**

**FIRM CONTRACT SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m<sup>3</sup> and not more than 150,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$148.78</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>44.0208 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		<b>1.0206 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>2.7233 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8372 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: **100**

**FIRM CONTRACT SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$712.45</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>29.5913 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>1.0641 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.8694 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.5756 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7692 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.7816 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

**110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$755.14</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>33.2766 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.6351 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.5109 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.1934 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7833 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.9704 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

**115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE**

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

<b>Monthly Customer Charge (1)</b>	<b>\$606.62</b>
<b>Demand Charge</b>	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	<b>12.9880 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$131.19</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE**

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.4270 ¢/m<sup>3</sup>

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0.03908 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS**

**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8296 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9955 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:

**125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0951 cents/m<sup>3</sup> per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **135**

**SEASONAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$140.40</b>
		<b>December to March</b>	<b>April to November</b>
<b>Delivery Charges</b>			
For the first 14,000 m <sup>3</sup> per month		<b>11.2806</b>	<b>4.5608 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>9.5365</b>	<b>3.5742 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>8.8453</b>	<b>3.2720 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		-	-
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995</b>	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675</b>	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7775</b>	<b>10.7775 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **15.0626 ¢/m<sup>3</sup>**

**Seasonal Credit**

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m<sup>3</sup>**

Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m<sup>3</sup>**

RATE: **135**

**SEASONAL FIRM SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**Seasonal Overrun Charge**

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

**Seasonal Overrun Charges**

For the months	
December and March	<b>37.3602 ¢/m<sup>3</sup></b>
January and February	<b>93.4005 ¢/m<sup>3</sup></b>

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **145**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$150.39</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>14.9757 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 14,000 m <sup>3</sup> per month		<b>1.7009 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>1.7009 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>1.7009 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>1.2587 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7734 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **10.1015 ¢/m<sup>3</sup>**

RATE:

**145**

**INTERRUPTIBLE SERVICE**

**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice

**\$0.50 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m<sup>3</sup> and a Minimum Annual Volume of 5,000,000 m<sup>3</sup> to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$339.32</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>6.3763 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.4668 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.4668 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.5557 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3995 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9675 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7692 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.1644 ¢/m<sup>3</sup>**

RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

**\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **200**

**WHOLESALE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

**Delivery Charges**

Per cubic metre of Contract Demand **18.6541 ¢/m<sup>3</sup>**  
Per cubic metre of Gas delivered **1.4101 ¢/m<sup>3</sup>**

**Gas Supply Load Balancing Charge**

**2.5659 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

(if applicable) **7.3995 ¢/m<sup>3</sup>**

**Gas Supply Transportation Dawn Charge**

(if applicable) **0.9675 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge**

(if applicable) **10.7690 ¢/m<sup>3</sup>**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **11.1179 ¢/m<sup>3</sup>**

**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "'Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

**WHOLESALE SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE**

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$608.78</b>
<b>Demand Charge</b> Per cubic metre of Firm Contract Demand	<b>29.2049 ¢/m<sup>3</sup></b>
<b>Interruptible Service</b> Minimum Delivery Charge	<b>0.5022 ¢/m<sup>3</sup></b>
Maximum Delivery Charge	<b>1.1522 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$131.19</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**TERMS AND CONDITIONS OF SERVICE**

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**  
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m<sup>3</sup>.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0.03908 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Load Balancing**

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS**

**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8296 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9955 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.8172 cents/m<sup>3</sup> per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **315**

**GAS STORAGE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$181.69</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0595 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>24.6491 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	<b>0.2427 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:

315

**GAS STORAGE SERVICE**

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

**TERMS AND CONDITIONS OF SERVICE**

**1. Nominated Storage Service**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

**2. No-Notice Storage Service**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE: **315**

**GAS STORAGE SERVICE**

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$181.69</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0595 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>6.1534 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	<b>0.1257 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**TERMS AND CONDITIONS OF SERVICE**

**Nominated Storage Service**

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **320**

**BACKSTOPPING SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

**CHARACTER OF SERVICE**

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

**MONTHLY RATES AND CHARGES**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

**Gas Supply Commodity Charge**

per cubic metre of Gas sold

**19.1912 ¢/m<sup>3</sup>**

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective **January 1, 2026**  
Implemented **January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **401**

**RENEWABLE NATURAL GAS INJECTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

**MONTHLY RATES AND CHARGES**

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

**TERMS AND CONDITIONS OF SERVICE**

To be set out in the Service Agreement.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: 01

**SMALL VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$28.91</b>
<b>Delivery Charge</b>			
For the first 100 m <sup>3</sup> per month			<b>13.0218 ¢/m<sup>3</sup></b>
For the next 200 m <sup>3</sup> per month			<b>12.7012 ¢/m<sup>3</sup></b>
For the next 200 m <sup>3</sup> per month			<b>12.1931 ¢/m<sup>3</sup></b>
For the next 500 m <sup>3</sup> per month			<b>11.7269 ¢/m<sup>3</sup></b>
For all over 1,000 m <sup>3</sup> per month			<b>11.3414 ¢/m<sup>3</sup></b>
		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.4169 ¢/m<sup>3</sup></b>	<b>6.0434 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>3.1464 ¢/m<sup>3</sup></b>	<b>1.8706 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.3359 ¢/m<sup>3</sup></b>	<b>20.1778 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**01**

**SMALL VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: 10

**LARGE VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge (1) \$85.80**

**Delivery Charge**

For the first	1,000 m <sup>3</sup> per month	<b>13.5646</b>	¢/m <sup>3</sup>
For the next	9,000 m <sup>3</sup> per month	<b>11.0583</b>	¢/m <sup>3</sup>
For the next	20,000 m <sup>3</sup> per month	<b>9.6065</b>	¢/m <sup>3</sup>
For the next	70,000 m <sup>3</sup> per month	<b>8.6609</b>	¢/m <sup>3</sup>
For all over	100,000 m <sup>3</sup> per month	<b>5.2008</b>	¢/m <sup>3</sup>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.3128</b> ¢/m <sup>3</sup>	<b>4.9692</b> ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>2.7332</b> ¢/m <sup>3</sup>	<b>1.7127</b> ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.3359</b> ¢/m <sup>3</sup>	<b>20.1778</b> ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:

10

**LARGE VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,209.00**

**Delivery Charges**

Per cubic metre of Contract Demand

For the first	70,000 m <sup>3</sup> per month	<b>38.9417</b>	¢/m <sup>3</sup>
For all over	70,000 m <sup>3</sup> per month	<b>22.9364</b>	¢/m <sup>3</sup>

Per cubic metre of Gas delivered

For the first	852,000 m <sup>3</sup> per month	<b>0.8175</b>	¢/m <sup>3</sup>
For all over	852,000 m <sup>3</sup> per month	<b>0.5770</b>	¢/m <sup>3</sup>

	<u>Union</u>	<u>Union</u>
	<u>North West</u>	<u>North East</u>

<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>32.7774</b>	<b>39.2644</b>	¢/m <sup>3</sup>
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<b>Gas Supply Transportation Charge</b>	(if applicable)			
Charge 1		<b>1.8281</b>	<b>1.3327</b>	¢/m <sup>3</sup>
Charge 2		-	-	¢/m <sup>3</sup>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.0143</b>	<b>19.6002</b>	¢/m <sup>3</sup>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$274.67**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.497 \$/GJ**  
Commodity Charge for each unit of Gas withdrawn from storage **0.258 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.866 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,209.00**

**Delivery Charge**

Per cubic metre of Gas delivered **3.3781 ¢/m³**

Union  
North West      North East

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered **4.1500 ¢/m³**      **3.5783 ¢/m³**

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m<sup>3</sup> or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge** **\$408.08**

**Delivery Charge (1)**

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

**8.6886 ¢/m<sup>3</sup>**

**Gas Supply Charge (All Union North rate zones)**

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	<b>1.4848 ¢/m<sup>3</sup></b>
Maximum	(if applicable)	<b>675.9484 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE: **25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**ADDITIONAL CHARGES FOR TRANSPORTATION**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$274.67**

**OVERRUN CHARGES**

**Delivery Overrun**

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum **8.6886 ¢/m<sup>3</sup>**

Unauthorized

**13.0329 ¢/m<sup>3</sup>**

**Unauthorized Overrun Non-Compliance Rate**

**234.1200 ¢/m<sup>3</sup>**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

**Gas Supply Overrun**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m<sup>3</sup> or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,795.67**

**Delivery Charges**

Per cubic metre of Contract Demand **22.9565 ¢/m<sup>3</sup>**  
Per cubic metre of all Gas delivered **0.3337 ¢/m<sup>3</sup>**

		Union North West	Union North East
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>52.7794 ¢/m<sup>3</sup></b>	<b>88.3800 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>0.8179 ¢/m<sup>3</sup></b>	<b>1.5969 ¢/m<sup>3</sup></b>
Charge 2		-	-

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**Gas Supply Commodity Charge** (if applicable) **11.0143 ¢/m<sup>3</sup>** **19.6002 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$274.67**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.497 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.258 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.866 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,795.67**

**Delivery Charge**

Per cubic metre of Gas delivered **1.4119 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered

	Union <u>North West</u>	Union <u>North East</u>
	<b>3.8918 ¢/m<sup>3</sup></b>	<b>6.8231 ¢/m<sup>3</sup></b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **M1**

**SMALL VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$28.91</b>
<b>Delivery Charge</b>		
For the first 100 m <sup>3</sup> per month		<b>7.7260 ¢/m<sup>3</sup></b>
For the next 150 m <sup>3</sup> per month		<b>7.3716 ¢/m<sup>3</sup></b>
For all over 250 m <sup>3</sup> per month		<b>6.4565 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>1.0630 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8652 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2026**  
Implemented **January 1, 2026**  
**OEB Order EB-2025-0163**

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

**M2**

**LARGE VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is greater than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$85.80</b>
<b>Delivery Charge</b>		
For the first 1,000 m <sup>3</sup> per month		<b>8.2119 ¢/m<sup>3</sup></b>
For the next 6,000 m <sup>3</sup> per month		<b>8.0743 ¢/m<sup>3</sup></b>
For the next 13,000 m <sup>3</sup> per month		<b>7.6077 ¢/m<sup>3</sup></b>
For all over 20,000 m <sup>3</sup> per month		<b>6.9509 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>1.1648 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8652 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE:

**M4**

**FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup>. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)**

-

**Delivery Charges**

Per cubic metre of Contract Demand per month

For the first 8,450 m<sup>3</sup> per month **79.9655 ¢/m<sup>3</sup>**

For the next 19,700 m<sup>3</sup> per month **38.4714 ¢/m<sup>3</sup>**

For all over 28,150 m<sup>3</sup> per month **34.3655 ¢/m<sup>3</sup>**

Per cubic metre of Gas delivered

For the first 422,250 m<sup>3</sup> per month **2.3033 ¢/m<sup>3</sup>**

Next Gas delivered equal to 15 days use of Contract Demand **2.3033 ¢/m<sup>3</sup>**

For remainder of Gas delivered in the month **0.9108 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge**

(if applicable) **19.8652 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider G - Service Charges

Rider J - Carbon Charges

Rider K - Bill 32 and Ontario Regulation 24/19

Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**M4****FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****Firm Minimum Annual Charge**

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	<b>2.5341 ¢/m<sup>3</sup></b>
Firm Minimum Annual Gas Supply Commodity Charge	<b>0.2308 ¢/m<sup>3</sup></b>

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

**OVERRUN CHARGES****Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m<sup>3</sup> for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	<b>4.9323 ¢/m<sup>3</sup></b>
Unauthorized Overrun Delivery Charge	<b>8.7890 ¢/m<sup>3</sup></b>

**INTERRUPTIBLE SERVICE**

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

<b>Monthly Customer Charge (1)</b>	<b>\$837.93</b>
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**Delivery Charge (2)**

Per cubic metre of Gas delivered

For Contract Demand equal to

2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>5.6170 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>5.4871 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>5.4188 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>5.3709 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

<b>Gas Supply Commodity Charge</b>	(if applicable) <b>19.8652 ¢/m<sup>3</sup></b>
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**Rate Riders**

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**M4**

**FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE**

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge **5.8478 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge **8.7890 ¢/m<sup>3</sup>**

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup> inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	<b>\$837.93</b>
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**Delivery Charges (2)**

Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	5.6170 ¢/m <sup>3</sup>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	5.4871 ¢/m <sup>3</sup>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	5.4188 ¢/m <sup>3</sup>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	5.3709 ¢/m <sup>3</sup>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m <sup>3</sup>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m <sup>3</sup>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8652 ¢/m<sup>3</sup></b>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>5.8478 ¢/m<sup>3</sup></b>
Interruptible Minimum Annual Gas Supply Commodity Charge	<b>0.2308 ¢/m<sup>3</sup></b>

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>8.7890 ¢/m<sup>3</sup></b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

<b>234.1200 ¢/m<sup>3</sup></b>
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**FIRM SERVICE**

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

**Delivery Charge**

Per cubic metre of Contract Demand	<b>57.4675 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 57.4675 ¢/m<sup>3</sup> of the Contract Demand.

**Rate Riders**

The Riders applicable to Interruptible service also apply to Firm service.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective**    **January 1, 2026**  
**Implemented**    **January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m<sup>3</sup>; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	-
<b>Delivery Charges</b>	
Per cubic metre of Firm Contract Demand	<b>39.8910</b> ¢/m <sup>3</sup>
Per cubic metre of Firm Gas delivered	<b>0.4469</b> ¢/m <sup>3</sup>
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>6.2295</b> ¢/m <sup>3</sup>
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.9854</b> ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	<b>19.8652</b> ¢/m <sup>3</sup>
	(if applicable)

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**M7**

**SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE**

**Interruptible and Seasonal Commodity Charges**

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

**COMMISSIONING AND DECOMMISSIONING**

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate

**6.2295 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2026**  
Implemented **January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **M9**

**LARGE WHOLESALE SERVICE RATE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m<sup>3</sup>; and who commenced and continued service under Rate M9 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge</b>	-
<b>Delivery Charges</b>	
Per cubic metre of Contract Demand	<b>30.7857</b> ¢/m <sup>3</sup>
Per cubic metre of Gas delivered	<b>0.3384</b> ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable) <b>19.8652</b> ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge	<b>1.3505</b> ¢/m <sup>3</sup>
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For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge	<b>36.0000</b> ¢/m <sup>3</sup>
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RATE:

**M9**

**LARGE WHOLESALE SERVICE RATE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m<sup>3</sup> or greater and has a Firm Contract Demand up to 140,870 m<sup>3</sup>; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$2,387.76**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 28,150 m <sup>3</sup> per month	<b>48.6135</b>		<b>¢/m<sup>3</sup></b>
For the next 112,720 m <sup>3</sup> per month	<b>35.0048</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	<b>0.1861 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	
Maximum			<b>2.7541 ¢/m<sup>3</sup></b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>&amp;</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.013			\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	2.025			\$/GJ
Customer provides deliverability inventory (5)	1.653			\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.653			\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.653			\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%		0.013 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%		0.013 \$/GJ

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:

**T1**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

- 3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
- 4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
- 5. Deliverability Inventory being defined as 20% of annual storage space.
- 6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

**6.000 \$/GJ**

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	Fuel <u>Ratio</u>	&	Commodity <u>Charge</u>
Transportation	<b>0.419%</b>		<b>1.7844 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.080 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.080 \$/GJ</b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	8.7890 ¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections/Withdrawals Charge	2.252 \$/GJ
<b>Unauthorized Overrun Non-Compliance Rate</b>	
Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.1200 ¢/m <sup>3</sup>
<b>Authorized Storage Balancing Service Firm Service</b>	
Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective**    **January 1, 2026**  
**Implemented**    **January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE:

**T2**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m<sup>3</sup>. Firm and/or Interruptible Contract Demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$7,533.40**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u> &	<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m <sup>3</sup> per month	<b>37.2098</b>		<b>¢/m<sup>3</sup></b>
For all over 140,870 m <sup>3</sup> per month	<b>20.9033</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.364%</b>	<b>0.0435 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption			
Maximum		<b>0.364%</b>	<b>3.5706 ¢/m<sup>3</sup></b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4) &amp;</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	<b>0.013</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	<b>2.025</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.653</b>		<b>\$/GJ</b>
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.653</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.653</b>		<b>\$/GJ</b>
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.013 \$/GJ</b>
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.013 \$/GJ</b>
Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		<b>0.961%</b>	<b>0.080 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:

**T2**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	<b>6.000 \$/GJ</b>
Per GJ applied to the greatest excess for each occurrence	

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> & <u>Charge</u>
Authorized Overrun		
Firm or Interruptible Service		
Transportation	<b>0.364%</b>	<b>1.2668 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>	<b>0.080 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>	<b>0.080 \$/GJ</b>

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	<b>8.7890 ¢/m<sup>3</sup></b>
Unauthorized Overrun Storage Injections/Withdrawals Charge	<b>2.252 \$/GJ</b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) 234.1200 ¢/m<sup>3</sup>

**Authorized Storage Balancing Service Firm Service**

Space 6.000 \$/GJ  
Injection/Withdrawal Maximum 6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge**

City of Kitchener **\$ 25,138.30**

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>	
<b>Transportation Service Charges</b>				
Per cubic metre of Firm Contract Demand	<b>23.6231</b>			<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		<b>0.481%</b>	<b>0.1300</b>	<b>¢/m<sup>3</sup></b>
<b>Storage Service Charges (1)</b>				
Annual Firm Storage Space				
Per GJ of contracted Maximum Annual Storage Space	<b>0.013</b>			<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	<b>2.025</b>			<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.653</b>			<b>\$/GJ</b>
Incremental Firm Injection Right				
Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.653</b>			<b>\$/GJ</b>
Annual Interruptible Withdrawal Right				
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.653</b>			<b>\$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>&amp; Commodity Charge</u>
<b>Storage Service Charges (1)</b>			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.013 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.013 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	<b>6.000 \$/GJ</b>
Per GJ applied to the greatest excess for each occurrence	

**Transportation, & Injection/Withdrawals Right**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.481%</b>		<b>0.9066 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.080 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.080 \$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.226	\$/GJ
<b>Authorized Storage Balancing Service Firm Service</b>		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **331**

**TECUMSEH TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

**MONTHLY RATES AND CHARGES**

The following rates, effective January 1, 2026, shall apply in respect of FT and IT Service under this Rate Schedule.

	<b>Demand Rate</b>		<b>Commodity Rate</b>	
	<b>\$/GJ</b>	<b>\$/10<sup>3</sup>m<sup>3</sup></b>	<b>\$/GJ</b>	<b>\$/10<sup>3</sup>m<sup>3</sup></b>
<b>FT Service</b>	<b>0.171</b>	<b>6.6827</b>	-	-
<b>IT Service</b>	-	-	<b>0.007</b>	<b>0.2736</b>

**FT Service:** The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **332**

**PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

**MONTHLY RATES AND CHARGES**

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
<b>Monthly Contract Demand Charge</b>	<b>1.468</b>	<b>57.3694</b>
<b>Authorized Overrun Charge</b>	<b>0.058</b>	<b>2.2666</b>

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8861 per 10<sup>3</sup>m<sup>3</sup>.

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Monthly Minimum Bill**

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

**OVERRUN CHARGES**

**Authorized Overrun**

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **M12**

**TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u>		
		<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> <u>&amp; Charge</u>	
<b>Firm Transportation (1) (2)</b>				
Dawn to Parkway	<b>4.337</b>		Monthly fuel ratios	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.682</b>		shall be in accordance	<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.655</b>		with Schedule "B".	<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>				
Between Dawn, Kirkwall and Parkway	<b>5.356</b>		Monthly fuel ratios	<b>\$/GJ</b>
			shall be in accordance	
			with Schedule "B".	
<b>Limited Firm/Interruptible Transportation (1)</b>				
Dawn to Parkway – Maximum	<b>10.409</b>		Monthly fuel ratios	<b>\$/GJ</b>
Dawn to Kirkwall – Maximum	<b>10.409</b>		shall be in accordance	<b>\$/GJ</b>
			with Schedule "B".	

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**Notes to Transportation Charges**

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.085/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	& Commodity Charge	
<b>Transportation Overrun</b>			
Dawn to Parkway	Monthly fuel ratios	<b>0.143</b>	<b>\$/GJ</b>
Dawn to Kirkwall	shall be in accordance	<b>0.121</b>	<b>\$/GJ</b>
Kirkwall to Parkway	with schedule "B".	<b>0.022</b>	<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	<b>0.176</b>	<b>\$/GJ</b>
	shall be in accordance		
	with schedule "B".		

**Unauthorized Overrun**

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^4 [(0.002110 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWFxQT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required  
The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F<sub>WT</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F<sub>ST</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

**Receipt and Delivery Points and Pressures**

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**MONTHLY FUEL RATIOS**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE:

**M12**

**SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS**

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY  
AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective January 1, 2026  
 Implemented January 1, 2026  
 OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

<b>RATE:</b>	<b>M13</b>	<b>TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Monthly Fixed Charge per Customer Station</b>	<b>\$1,047.53</b>			
<b>Transmission Commodity Charge</b>	<b>0.043</b>			<b>\$/GJ</b>
<b>Delivery Commodity Charge</b>		<b>0.010</b>	<b>0.211%</b>	<b>\$/GJ</b>
<b>Authorized Overrun Charge</b>		<b>0.139</b>	<b>0.211%</b>	<b>0.129 \$/GJ</b>

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

**Unauthorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).  
Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Fixed Charge per Customer Station** **\$1,845.21**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

**Transmission Commodity Charge to Dawn** **0.043 \$/GJ**

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
<b>Monthly Firm Demand Charge</b>		
Per GJ of Firm Contract Demand	<b>0.932</b>	<b>2.581 \$/GJ</b>

**Transportation Fuel**

Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.010</b>	<b>0.010 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.012</b>	<b>0.026 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.084</b>	<b>0.139 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.074</b>	<b>0.129 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.042</b>	<b>0.111 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.031</b>	<b>0.086 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Unauthorized Overrun**

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

Effective **January 1, 2026**  
Implemented **January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RATE: **M17**

**TRANSPORTATION SERVICES**

**APPLICABILITY**

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn\*
- Kirkwall
- Parkway (TCPL)

\* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Charge**

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,364.33**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr. 1 - Oct. 31	Nov. 1 - Mar. 31
<b>Firm Transportation Charges</b>			
Dawn to Delivery Area	<b>5.287</b>	<b>0.387%</b>	<b>0.869% \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>3.215</b>	<b>0.211%</b>	<b>0.211% \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>3.215</b>	<b>0.364%</b>	<b>0.211% \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr. 1 - Oct. 31	Nov. 1 - Mar. 31	Commodity & Charge
Dawn to Delivery Area	<b>1.061%</b>	<b>1.544%</b>	<b>0.174 \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>0.886%</b>	<b>0.886%</b>	<b>0.106 \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>1.039%</b>	<b>0.886%</b>	<b>0.106 \$/GJ</b>

RATE:

**M17**

**TRANSPORTATION SERVICES**

**TERMS OF SERVICE**

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

**Receipt and Delivery Points and Pressures**

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RATE: **C1**

**TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).  
 \*Dawn as a delivery point: Dawn (Facilities).

**RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr. 1 - Oct.31	Nov. 1 - Mar.31	
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	2.603	0.265%	0.330%	\$/GJ
Ojibway & Dawn	2.603	0.528%	0.371%	\$/GJ
Bluewater & Dawn	2.603	0.265%	0.330%	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	1.020	0.364%	0.211%	\$/GJ
Parkway to Dawn	1.020	0.364%	0.211%	\$/GJ
Kirkwall to Dawn	1.798	0.211%	0.211%	\$/GJ
Dawn to Kirkwall	3.682	0.387%	0.869%	\$/GJ
Dawn to Parkway	4.337	0.671%	1.170%	\$/GJ
Kirkwall to Parkway	0.655	0.496%	0.511%	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.036	0.410%	0.211%	\$/GJ
Dawn to Dawn-TCPL	0.171	0.211%	0.423%	\$/GJ
<b>Interruptible Transportation Between Two Points within Dawn*</b>				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%	

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Interruptible and Short Term (1 year or less) Firm Transportation:**

Maximum, includes fuel and Commodity Charges **\$75.00**

A Demand Charge of \$0.085/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE: **C1**

**TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	<u>Fuel Ratio</u>			
	<u>Apr. 1 - Oct. 31</u>	<u>Nov. 1 - Mar. 31</u>	&	<u>Commodity Charge</u>
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	0.265%	0.330%	0.086	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.086	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.086	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964%	0.811%	0.142	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.142	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.059	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.121	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.143	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.022	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.006	\$/GJ

**Unauthorized Overrun**

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Receipt and Delivery Points and Pressures**

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective **January 1, 2026**  
Implemented **January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

**APPLICABILITY**

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

**A. ADMINISTRATION RATES AND CHARGES**

<b>Monthly Direct Purchase Administration Charges</b>	
Monthly Fee per pool/contract	<b>\$131.19</b>
<b>Notice of Switch Letter Service Charge</b> , per transaction	<b>\$2.50</b>
<b>Distributor Consolidated Billing Charges</b>	
Distributor Consolidated Billing Fee, per month, per account	<b>\$2.39</b>
Invoice Vendor Adjustment (IVA) Fee, per successful transaction	<b>\$1.51</b>
<b>Parkway Delivery Commitment Incentive (PDCI)</b>	(if applicable) <b>(0.177) \$/GJ</b>
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ	

**B. BALANCING RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Average Cost of Firm Transportation**

The average cost of Firm Transportation effective January 1, 2026:

Transportation Dawn	<b>0.9675 ¢/m³</b>
Transportation Western	<b>7.3995 ¢/m³</b>

**In-Franchise Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

<b>Administration Charge</b>	<b>\$169.00 per transaction</b>
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

**Enhanced Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge **\$50.00 per transaction**  
Commodity Charge **\$0.6544 per 10<sup>3</sup>m<sup>3</sup>**

**Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

**Administration Charge** **\$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

**BGA Rollover** **0.8292 ¢/m<sup>3</sup>**

**Curtailment Delivered Supply** **No Charge**

**Make-up Gas and Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Transportation**

**In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:  
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3) **1.010 \$/GJ**  
Union North West Bundled Transportation **0.024 \$/GJ**

**In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:  
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3) **0.024 \$/GJ**  
Union North West Bundled Transportation **0.024 \$/GJ**

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service	1.024 \$/GJ
Union North East Bundled Transportation Service	0.024 \$/GJ

**DCQ Assignment**

No Charge

**Incremental Supply & Suspensions**

No Charge

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)****Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES****In-franchise Transfers from Union South Bundled Transportation Service**

0.024 \$/GJ

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:

**A**

**DIRECT PURCHASE**

**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)** **No Charge**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)** **No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)** **No Charge**

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union South Bundled Transportation Service

**0.024 \$/GJ**

Union South Transportation Service (Rate T1, T2 and T3)

**No Charge**

**Discretionary Gas Supply Service (DGSS)**

Gas Supply Administration Charge (in addition to supply cost)

**0.059 \$/GJ**

**DCQ Assignment** **No Charge**

**Incremental Supply & Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**C. COMPLIANCE RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Unauthorized Supply Overrun Gas**

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

**Failure to Balance a Supply Shortfall Position**

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**Bundled Dawn Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

**Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

**3.582 \$/GJ**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun**

**6.000 \$/GJ**

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:

**A**

**DIRECT PURCHASE**

**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.582 \$/GJ**

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

**APPLICABILITY**

This rider is applicable to all gas sold or delivered during the period of April 1, 2025 to March 31, 2026.

**RATES AND CHARGES**

	Sales Service <u>( ¢/m³ )</u>	Western Transportation Service <u>( ¢/m³ )</u>	Ontario Transportation Service <u>( ¢/m³ )</u>	Dawn Transportation Service <u>( ¢/m³ )</u>
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(0.4385)	0.6316	0.4671	0.4671
Rate 6	(0.4769)	0.5998	0.4353	0.4353
Rate 100	(0.4769)	0.5998	0.4353	0.4353
Rate 110	(1.3478)	0.2707	0.1062	0.1062
Rate 115	(1.4974)	0.1945	0.0300	0.0300
Rate 135	(1.5274)	0.1645	0.0000	0.0000
Rate 145	(0.8100)	0.3909	0.2264	0.2264
Rate 170	(0.9962)	0.2660	0.1015	0.1015
Rate 200	(0.3902)	0.6011	0.4366	0.4366

	<u>Union North West</u>		<u>Union North East</u>	
	Sales Service <u>( ¢/m³ )</u>	Bundled Transportation Service <u>( ¢/m³ )</u>	Sales Service <u>( ¢/m³ )</u>	Bundled Transportation Service <u>( ¢/m³ )</u>
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(3.0317)	0.6654	0.4820	(0.0870)
Rate 10	(3.0317)	0.6654	0.4820	(0.0870)
Rate 20	(3.0317)	0.6654	0.4820	(0.0870)
Rate 25	-	-	-	-
Rate 100	(3.6971)	-	0.5690	-

	Sales Service <u>( ¢/m³ )</u>
<u>Union South Rate Class</u>	
Rate M1	0.6929
Rate M2	0.6929
Rate M4	0.6929
Rate M5	0.6929
Rate M7	0.6929
Rate M9	0.6929

RIDER:

**C****GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
Rate 1	Gas Supply Commodity Charge	(1.0701)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4671</u>	<u>0.4671</u>	<u>0.4671</u>	<u>0.4671</u>
	Total	(0.4385)	0.6316	0.4671	0.4671
Rate 6	Gas Supply Commodity Charge	(1.0767)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>
	Total	(0.4769)	0.5998	0.4353	0.4353
Rate 100	Gas Supply Commodity Charge	(1.0767)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>
	Total	(0.4769)	0.5998	0.4353	0.4353
Rate 110	Gas Supply Commodity Charge	(1.6185)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1062</u>	<u>0.1062</u>	<u>0.1062</u>	<u>0.1062</u>
	Total	(1.3478)	0.2707	0.1062	0.1062
Rate 115	Gas Supply Commodity Charge	(1.6919)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0300</u>	<u>0.0300</u>	<u>0.0300</u>	<u>0.0300</u>
	Total	(1.4974)	0.1945	0.0300	0.0300
Rate 135	Gas Supply Commodity Charge	(1.6919)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.5274)	0.1645	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(1.2009)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2264</u>	<u>0.2264</u>	<u>0.2264</u>	<u>0.2264</u>
	Total	(0.8100)	0.3909	0.2264	0.2264
Rate 170	Gas Supply Commodity Charge	(1.2622)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1015</u>	<u>0.1015</u>	<u>0.1015</u>	<u>0.1015</u>
	Total	(0.9962)	0.2660	0.1015	0.1015
Rate 200	Gas Supply Commodity Charge	(0.9913)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4366</u>	<u>0.4366</u>	<u>0.4366</u>	<u>0.4366</u>
	Total	(0.3902)	0.6011	0.4366	0.4366

RIDER:

**C****GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
		( ¢/m <sup>3</sup> )			
<u>Union Rate Zones</u>					
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(3.0317)	0.6654	0.4820	(0.0870)
Rate 10	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(3.0317)	0.6654	0.4820	(0.0870)
Rate 20	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(3.0317)	0.6654	0.4820	(0.0870)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(3.6971)	-	0.5690	-
		Sales			
		Service			
		( ¢/m <sup>3</sup> )			
Union South Rate Class					
Rate M1	Gas Supply Commodity Charge	0.6929			
Rate M2	Gas Supply Commodity Charge	0.6929			
Rate M4	Gas Supply Commodity Charge	0.6929			
Rate M5	Gas Supply Commodity Charge	0.6929			
Rate M7	Gas Supply Commodity Charge	0.6929			
Rate M9	Gas Supply Commodity Charge	0.6929			

Notes:

(1) The gas cost adjustments displayed are from EB-2025-0078

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RIDER:

**D****DEFERRAL AND VARIANCE ACCOUNT CLEARANCE****APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of.

**RATES AND CHARGES**EGD Rate Zone

Rate Class		
Rate 1	-	¢/m <sup>3</sup>
Rate 6	-	¢/m <sup>3</sup>
Rate 100	-	¢/m <sup>3</sup> /d
Rate 110	-	¢/m <sup>3</sup> /d
Rate 115	-	¢/m <sup>3</sup> /d
Rate 125	-	¢/m <sup>3</sup> /d
Rate 135	-	¢/m <sup>3</sup>
Rate 145	-	¢/m <sup>3</sup> /d
Rate 170	-	¢/m <sup>3</sup> /d
Rate 200	-	¢/m <sup>3</sup> /d
Rate 300	-	¢/m <sup>3</sup> /d

Union Rate Zones

Union North Rate Class			
Rate 01	-		¢/m <sup>3</sup>
Rate 10	-		¢/m <sup>3</sup>
Rate 20	-		¢/m <sup>3</sup> /d
Rate 25	-		¢/m <sup>3</sup>
Rate 100	-		¢/m <sup>3</sup> /d
Union South Rate Class			
Rate M1	-		¢/m <sup>3</sup>
Rate M2	-		¢/m <sup>3</sup>
Rate M4 Firm	-		¢/m <sup>3</sup> /d
Rate M4 Interruptible	-		¢/m <sup>3</sup>
Rate M5 Interruptible	-		¢/m <sup>3</sup>
Rate M7 Firm	-		¢/m <sup>3</sup> /d
Rate M7 Interruptible	-		¢/m <sup>3</sup>
Rate M9	-		¢/m <sup>3</sup> /d
Rate T1 Firm	-		¢/m <sup>3</sup> /d
Rate T1 Interruptible	-		¢/m <sup>3</sup>
Rate T2 Firm	-		¢/m <sup>3</sup> /d
Rate T2 Interruptible	-		¢/m <sup>3</sup>
Rate T3	-		¢/m <sup>3</sup> /d

Effective January 1, 2026  
 Implemented January 1, 2026  
 OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER: **E**

**REVENUE ADJUSTMENT**

**APPLICABILITY**

This rider is applicable to all services below during the period of.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b><u>Rate 1</u></b>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 6</u></b>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 100</u></b>	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 110</u></b>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 115</u></b>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 125</u></b>	
Delivery Charge - Contract Demand	-
<b><u>Rate 135</u></b>	
<u>Winter</u>	
Delivery Charges - Commodity	-
<u>Summer</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

RIDER: E

REVENUE ADJUSTMENT

**Rate 145**

Delivery Charge - Contract Demand -  
Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
Gas Supply Transportation Dawn Charge -  
Gas Supply Commodity Charge -

**Rate 170**

Delivery Charge - Contract Demand -  
Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
Gas Supply Transportation Dawn Charge -  
Gas Supply Commodity Charge -

**Rate 200**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -  
Gas Supply Transportation Charge -  
Gas Supply Transportation Dawn Charge -  
Gas Supply Commodity Charge -

Union North Rate Zone

**Rate 01**

Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
    Union North West -  
    Union North East -  
Gas Supply Storage Charge -  
    Union North West -  
    Union North East -  
Gas Supply Commodity Charge -  
    Union North West -  
    Union North East -

**Rate 10**

Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
    Union North West -  
    Union North East -  
Gas Supply Storage Charge -  
    Union North West -  
    Union North East -  
Gas Supply Commodity Charge -  
    Union North West -  
    Union North East -

**Rate 20**

Delivery Charges - Contract Demand -  
Delivery Charges - Commodity -  
Gas Supply Demand Charge -  
    Union North West -  
    Union North East -  
Gas Supply Transportation Charge -  
    Union North West -  
    Union North East -

RIDER: E

REVENUE ADJUSTMENT

Gas Supply Commodity Charge  
    Union North West -  
    Union North East -  
Bundled (T-Service) Storage Demand (\$/GJ) -

**Rate 25**

Delivery Charge - Commodity (average) -  
Gas Supply Commodity Charge  
    Union North West -  
    Union North East -

**Rate 100**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -

Union South Rate Zone

**Rate M1**

Delivery Charges - Commodity -  
Storage Charge -  
Gas Supply Commodity Charge -

**Rate M2**

Delivery Charges - Commodity -  
Storage Charge -  
Gas Supply Commodity Charge -

**Rate M4**

Delivery Charges - Contract Demand -  
Delivery Charges - Commodity -  
Interruptible Delivery Charge Commodity (average) -  
Gas Supply Commodity Charge -

**Rate M5**

Delivery Charge - Contract Demand -  
Delivery Charges - Commodity -  
Interruptible Delivery Charge Commodity (average) -  
Gas Supply Commodity Charge -

**Rate M7**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -  
Interruptible Delivery Charge Commodity (average) -  
Gas Supply Commodity Charge -

**Rate M9**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -  
Gas Supply Commodity Charge -

RIDER:

**E**

**REVENUE ADJUSTMENT**

**Rate T1**

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

**Rate T2**

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

**Rate T3**

Transportation Demand	-
Transportation Commodity	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

**Parkway Delivery Commitment Incentive ("PDCI")**

PDCI (\$/GJ)	-
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Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

**APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

**RATES AND CHARGES**

Rate  
(excluding HST)

New Account \$ 26.74 per new account  
Establishing a new Customer account and activating billing information.

Non-Sufficient Funds \$ 20.00 per occurrence  
Recovers the amount charged from the financial institution.

Construction Heat Activation \$ 128.35 per occurrence  
For the temporary use of Gas for buildings under construction before a building is occupied.

Safety Inspection \$ 128.35 per premise  
To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.

Meter Unlock \$ 128.35 per occurrence  
For turning the meter on after deactivation to reconnect the Customer to Gas service.

Meter Dispute Test \$ 106.96 per occurrence  
When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.

Extra Length Charge (ELC) \$ 170.06 per metre beyond 20 metres  
New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)

Damage Cost Recovery Charges (2)

Emergency Crew Response \$ 310.18 per damage  
Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.

Damage Investigation \$ 588.27 per damage  
Dispatching resources to analyze damage and determine the root cause.

Loss of Containment (Gas Loss) Varies based on duration and pipe size  
Recovers the value of Gas fugitive emissions lost to the atmosphere.

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

Rate  
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 190.39 per hour
Overtime Labour	\$ 238.52 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

**Effective** January 1, 2026  
**Implemented** January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

**RATES AND CHARGES**

<b>System Expansion Surcharge (SES)</b>	<b>23.0000</b> ¢/m <sup>3</sup>
<b>Temporary Connection Surcharge (TCS)</b>	<b>23.0000</b> ¢/m <sup>3</sup>

**SES and TCS Additional Terms and Conditions:**

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m<sup>3</sup>. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m<sup>3</sup>, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

**GLOSSARY OF TERMS****Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

**Contribution in Aid of Construction (CIAC)**

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

**Small Main Extension and Customer Attachment Projects**

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

**Profitability Index (PI)**

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER:

I

**SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES**

**COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES**

<b>Rate Zone</b>	<b>Community Expansion Project Description</b>	<b>In-service Date</b>	<b>SES initial Term</b>	<b>Board Order Number</b>
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0163

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

**APPLICABILITY**

This rider is applicable to all Gas delivered or transported.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge  ¢/m <sup>3</sup>
Rate Class		
Rate 1	0.0000	0.0172
Rate 6	0.0000	0.0172
Rate 100	0.0000	0.0172
Rate 110	0.0000	0.0172
Rate 115	0.0000	0.0172
Rate 125	0.0000	0.0172
Rate 135	0.0000	0.0172
Rate 145	0.0000	0.0172
Rate 170	0.0000	0.0172
Rate 200	0.0000	0.0172
Rate 300	0.0000	0.0172
Rate 315	0.0000	0.0172
Rate 316	0.0000	0.0172
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0172
Rate 332	0.0000	0.0172

	Federal Carbon Charge (if applicable) <u>¢/m<sup>3</sup></u>	Facility Carbon Charge  <u>¢/m<sup>3</sup></u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0172
Rate 10	0.0000	0.0172
Rate 20	0.0000	0.0172
Rate 25	0.0000	0.0172
Rate 100	0.0000	0.0172
Union South Rate Class		
Rate M1	0.0000	0.0172
Rate M2	0.0000	0.0172
Rate M4	0.0000	0.0172
Rate M5	0.0000	0.0172
Rate M7	0.0000	0.0172
Rate M9	0.0000	0.0172
Rate T1	0.0000	0.0172
Rate T2	0.0000	0.0172
Rate T3	0.0000	0.0172
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.

**APPLICABILITY**

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Monthly Charge Per Customer \$	
<u>Rate Class</u>		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
 <u>Union Rate Zones</u>		
<u>Union North Rate Class</u>		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 <u>Union South Rate Class</u>		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

RIDER: L

**VOLUNTARY RNG PROGRAM**

**APPLICABILITY**

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

**RATES AND CHARGES**

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
 <u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
 Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

**MINIMUM TERM**

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

**RATES AND CHARGES**

**Hydrogen Gas Rider for Customers in the Blended Gas Area**

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

**HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE**

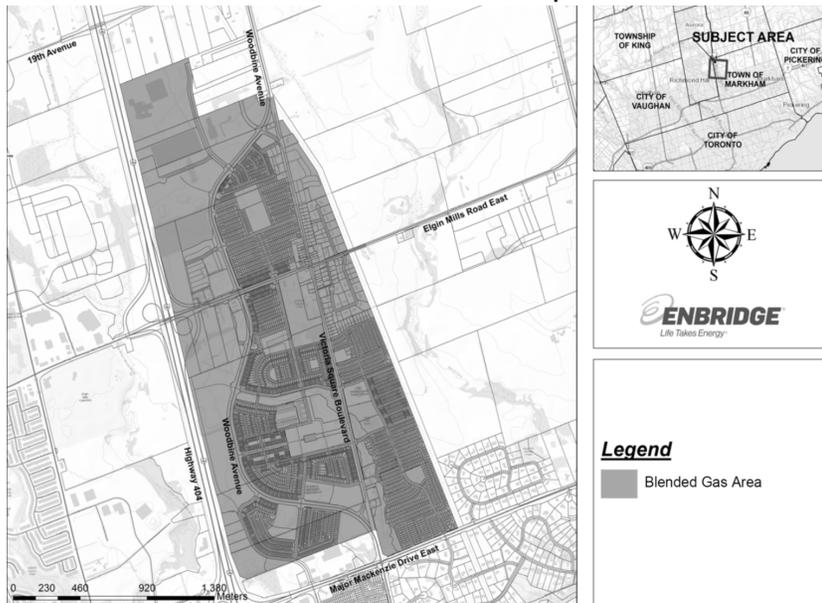
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

**GLOSSARY OF TERMS**

**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

**Markham Blended Gas Area Map**



**Effective** January 1, 2026  
**Implemented** January 1, 2026  
**OEB Order** EB-2025-0163

**Supersedes** EB-2025-0078 Rate Schedule effective April 1, 2025.

RIDER:

O

**AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT****APPLICABILITY**

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

**RATES AND CHARGES**

	Increase / (Decrease) ¢/m <sup>3</sup>	Rate ¢/m <sup>3</sup>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$ 15.75	
Delivery Commodity Charge	0.2464	
Gas Commodity Price Adjustment		(0.3011)
Union South Rate Class		
Rate M4		
Monthly Charge	\$32.30	
Interruptible Delivery Commodity Charge	0.9993	
Rate M5		
Monthly Charge	\$32.30	
Interruptible Delivery Commodity Charge	0.9993	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.1970	
Seasonal Delivery Commodity Charge	0.1970	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	0.4022	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	0.4123	

**Effective January 1, 2026**  
**Implemented January 1, 2026**  
**OEB Order EB-2025-0163**

**Supersedes EB-2025-0078 Rate Schedule effective April 1, 2025.**

ENBRIDGE GAS INC.

Placeholder for Customer Notices  
(To be filed with Final Rate Order)

Proposed Changes in Delivery Revenue  
Effective January 1, 2026

Line No.	Particulars	(\$000's)
		(a)
	<u>Summary Change in Revenue:</u>	
1	2026 Proposed (EB-2025-0163)	3,273,761 (1)
2	2025 Approved (EB-2025-0078)	3,099,694 (1)
3	Net Change (line 1 - line 2)	<u>174,066</u>
	<u>Detail Change in Revenue:</u>	
4	Adjustment for Expensing Capitalized Indirect Overheads	51,963 (1)
5	2026 Price Cap Index (3.51%)	103,398 (1)
6	2026 DSM Budget Change	4,683 (2)
7	Working Cash Impact of Federal Carbon Elimination	14,024 (1)
8	Total (lines 4 through 7)	<u>174,066</u>

Notes:

- (1) Working Papers, Schedule 2, line 40.
- (2) Working Papers, Schedule 9, p. 1, column (c), line 29.

**Summary of Proposed Revenue Change by Rate Class**  
**Total Delivery Revenue**

Line No.	Particulars (\$000s)	2025			2026							Proposed Revenue (k) = sum (g:j)
		Current Approved Revenue (1) (a)	DSM (2) (b)	PREP (3) (c)	Base Delivery Revenue (d) = (a - b - c)	Working Cash Impact of Federal Carbon Elimination (4) (e)	Indirect OH Adjustment (5) (f)	Adjusted Base Revenue (g) = sum (d:f)	Price Cap Index (3.51%) (6) (h) = (g * 3.51%)	DSM (7) (i)	PREP (3) (j)	
<b>EGD Rate Zone</b>												
1	Rate 1	1,152,351	74,116	3,259	1,074,976	5,237	19,334	1,099,547	38,594	75,786	3,259	1,217,186
2	Rate 6	494,283	33,140	1,396	459,747	2,240	7,674	469,661	16,485	33,911	1,396	521,453
3	Rate 100	2,533	309	7	2,217	11	-	2,228	78	316	7	2,629
4	Rate 110	39,811	2,658	112	37,041	180	591	37,812	1,327	2,721	112	41,972
5	Rate 115	7,212	1,077	20	6,115	30	218	6,363	223	1,105	20	7,711
6	Rate 125	13,629	157	39	13,433	65	282	13,780	484	163	39	14,465
7	Rate 135	2,363	1,015	7	1,342	7	68	1,416	50	1,040	7	2,512
8	Rate 145	1,311	340	3	968	5	177	1,150	40	350	3	1,544
9	Rate 170	3,393	413	9	2,971	14	218	3,204	112	425	9	3,750
10	Rate 200	5,578	66	16	5,497	27	54	5,577	196	65	16	5,854
11	Rate 300	-	-	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,722,465	113,291	4,868	1,604,306	7,815	28,616	1,640,738	57,590	115,880	4,868	1,819,076
<b>Union North Rate Zone</b>												
13	Rate 01	251,191	12,886	710	237,594	1,157	4,628	243,380	8,543	13,249	710	265,881
14	Rate 10	32,479	1,714	92	30,672	149	462	31,283	1,098	1,750	92	34,224
15	Rate 20	32,564	1,471	93	31,001	151	395	31,547	1,107	1,502	93	34,248
16	Rate 25	5,409	62	15	5,332	26	137	5,495	193	64	15	5,768
17	Rate 100	12,546	802	35	11,708	57	396	12,160	427	825	35	13,447
18	Total Union North Rate Zone	334,188	16,936	946	316,307	1,541	6,018	323,865	11,368	17,390	946	353,568
<b>Union South Rate Zone</b>												
19	Rate M1	608,598	41,744	1,719	565,136	2,753	11,614	579,503	20,341	42,841	1,719	644,404
20	Rate M2	96,141	7,613	272	88,256	430	1,235	89,921	3,156	7,788	272	101,137
21	Rate M4	37,936	5,868	108	31,959	156	459	32,574	1,143	6,005	108	39,830
22	Rate M5	3,396	281	8	3,068	15	501	3,583	126	295	8	4,012
23	Rate M7	31,779	4,589	91	27,099	132	141	27,372	961	4,690	91	33,113
24	Rate M9	1,926	22	5	1,898	9	14	1,921	67	23	5	2,017
25	Rate T1	14,996	977	42	13,977	68	344	14,388	505	1,003	42	15,939
26	Rate T2	84,560	3,696	242	80,623	393	869	81,885	2,874	3,782	242	88,782
27	Rate T3	8,499	98	24	8,376	41	86	8,503	298	101	24	8,927
28	Total Union South Rate Zone	887,792	64,889	2,511	820,392	3,997	15,263	839,651	29,472	66,528	2,511	938,161
29	Total In-franchise	2,944,444	195,115	8,324	2,741,005	13,353	49,897	2,804,254	98,429	199,798	8,324	3,110,806
<b>Ex-franchise</b>												
30	Rate 331	181	-	1	180	1	-	181	6	-	1	188
31	Rate 332	20,494	-	59	20,434	100	9	20,543	721	-	59	21,323
32	Rate 401	3,561	-	-	3,561	-	-	3,561	-	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	113,978	-	324	113,654	554	1,991	116,198	4,079	-	324	120,601
34	Rate C1	14,385	-	6	14,379	11	51	14,441	78	-	6	14,525
35	Rate M13/GPA	401	-	1	400	1	6	407	7	-	1	416
36	Rate M16	450	-	1	449	2	7	459	16	-	1	476
37	Rate M17	567	-	2	565	3	1	569	20	-	2	591
38	Total Ex-franchise	154,016	-	394	153,622	671	2,066	156,359	4,928	-	394	161,681
39	Non-Utility Cross Charge	1,234	-	-	1,234	-	-	1,234	41	-	-	1,274
40	Total	3,099,694	195,115	8,718	2,895,861	14,024	51,963	2,961,847	103,398	199,798	8,718	3,273,761

**Notes:**

- (1) Working Papers, Schedule 7, column (g).
- (2) EB-2024-0111, Rate Order, Working Papers, Schedule 10 p.1, column (b).
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 13 p.2, column (b).
- (4) Working Papers, Schedule 12, column (a), line 16.
- (5) Working Papers, Schedule 8, column (c).
- (6) Calculated based on price cap index of 3.51%, as per Exhibit B, Tab 1, Schedule 1, Table 2, line 4, applied to base revenue in column (g).
- (7) Working Papers, Schedule 9 p.1, column (b).

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
<u>Rate 1 - Small Customer</u>		Annual Volume 2,400 m <sup>3</sup>					
1	Delivery Charges	628	26.1499	664	27.6580	36	5.8%
2	Gas Supply Transportation	178	7.3963	178	7.3995	0	0.0%
3	Gas Supply Commodity	259	10.8077	259	10.8112	0	0.0%
4	Total Bill - Sales Service	1,064	44.3539	1,101	45.8687	36	3.4%
5	Total Bill - Bundled Direct Purchase WTS	1,065	44.3574	1,101	45.8687	36	3.4%
6	Bundled Direct Purchase Impact WTS						4.5%
7	Total Bill - Bundled Direct Purchase DTS	910	37.9031	946	39.4367	37	4.0%
8	Bundled Direct Purchase Impact DTS						5.7%
<u>Rate 1 - Large Customer</u>		Annual Volume 5,048 m <sup>3</sup>					
9	Delivery Charges	953	18.8753	1,015	20.1039	62	6.5%
10	Gas Supply Transportation	373	7.3963	374	7.3995	0	0.0%
11	Gas Supply Commodity	546	10.8077	546	10.8112	0	0.0%
12	Total Bill - Sales Service	1,872	37.0793	1,934	38.3146	62	3.3%
13	Total Bill - Bundled Direct Purchase WTS	1,872	37.0828	1,934	38.3146	62	3.3%
14	Bundled Direct Purchase Impact WTS						4.7%
15	Total Bill - Bundled Direct Purchase DTS	1,546	30.6285	1,609	31.8826	63	4.1%
16	Bundled Direct Purchase Impact DTS						6.3%
<u>Rate 6 - Small Customer</u>		Annual Volume 5,048 m <sup>3</sup>					
17	Delivery Charges	1,676	33.2053	1,747	34.6151	71	4.2%
18	Gas Supply Transportation	373	7.3963	374	7.3995	0	0.0%
19	Gas Supply Commodity	547	10.8326	547	10.8371	0	0.0%
20	Total Bill - Sales Service	2,596	51.4342	2,668	52.8517	72	2.8%
21	Total Bill - Bundled Direct Purchase WTS	2,597	51.4387	2,668	52.8517	71	2.7%
22	Bundled Direct Purchase Impact WTS						3.5%
23	Total Bill - Bundled Direct Purchase DTS	2,271	44.9844	2,343	46.4197	72	3.2%
24	Bundled Direct Purchase Impact DTS						4.2%
<u>Rate 6 - Average Customer</u>		Annual Volume 22,606 m <sup>3</sup>					
25	Delivery Charges	3,522	15.5791	3,668	16.2260	146	4.2%
26	Gas Supply Transportation	1,672	7.3963	1,673	7.3995	1	0.0%
27	Gas Supply Commodity	2,449	10.8326	2,450	10.8371	1	0.0%
28	Total Bill - Sales Service	7,643	33.8080	7,791	34.4626	148	1.9%
29	Total Bill - Bundled Direct Purchase WTS	7,644	33.8125	7,791	34.4626	147	1.9%
30	Bundled Direct Purchase Impact WTS						2.8%
31	Total Bill - Bundled Direct Purchase DTS	6,185	27.3582	6,337	28.0306	152	2.5%
32	Bundled Direct Purchase Impact DTS						4.1%
<u>Rate 6 - Large Customer</u>		Annual Volume 339,124 m <sup>3</sup>					
33	Delivery Charges	29,505	8.7005	30,526	9.0014	1,020	3.5%
34	Gas Supply Transportation	25,083	7.3963	25,093	7.3995	11	0.0%
35	Gas Supply Commodity	36,736	10.8326	36,751	10.8371	15	0.0%
36	Total Bill - Sales Service	91,324	26.9294	92,371	27.2380	1,047	1.1%
37	Total Bill - Bundled Direct Purchase WTS	91,339	26.9339	92,371	27.2380	1,031	1.1%
38	Bundled Direct Purchase Impact WTS						1.9%
39	Total Bill - Bundled Direct Purchase DTS	69,451	20.4796	70,558	20.8060	1,107	1.6%
40	Bundled Direct Purchase Impact DTS						3.4%
<u>Rate 100 - Small Customer</u>		Contract Demand 2,993 m <sup>3</sup> Annual Volume 339,188 m <sup>3</sup>					
41	Delivery Charges	28,901	8.5207	30,353	8.9487	1,452	5.0%
42	Gas Supply Transportation	25,087	7.3963	25,098	7.3995	11	0.0%
43	Gas Supply Commodity	36,743	10.8326	36,758	10.8372	16	0.0%
44	Total Bill - Sales Service	90,732	26.7496	92,210	27.1854	1,478	1.6%
45	Total Bill - Bundled Direct Purchase WTS	90,747	26.7542	92,210	27.1854	1,463	1.6%
46	Bundled Direct Purchase Impact WTS						2.7%
47	Total Bill - Bundled Direct Purchase DTS	68,855	20.2999	70,393	20.7534	1,538	2.2%
48	Bundled Direct Purchase Impact DTS						2.6%
<u>Rate 100 - Average Customer</u>							
49	Delivery Charges	99,052	16.5482	103,536	17.2972	4,484	4.5%
50	Gas Supply Transportation	44,272	7.3963	44,291	7.3995	19	0.0%
51	Gas Supply Commodity	64,840	10.8326	64,868	10.8372	28	0.0%
52	Total Bill - Sales Service	208,164	34.7771	212,694	35.5339	4,530	2.2%
53	Total Bill - Bundled Direct Purchase WTS	208,192	34.7817	212,694	35.5339	4,503	2.2%
54	Bundled Direct Purchase Impact WTS						3.1%
55	Total Bill - Bundled Direct Purchase DTS	169,558	28.3274	174,195	29.1019	4,636	2.7%
56	Bundled Direct Purchase Impact DTS						4.4%

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 EGD Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Total Bill Change (\$)	Bill Impact (%)
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )		
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 100 - Large Customer</u>	Contract Demand 30,000 m <sup>3</sup> Annual Volume 1,500,000 m <sup>3</sup>					
58	Delivery Charges	207,086	13.8057	216,677	14.4451	9,591	4.6%
59	Gas Supply Transportation	110,945	7.3963	110,993	7.3995	48	0.0%
60	Gas Supply Commodity	162,489	10.8326	162,558	10.8372	69	0.0%
61	Total Bill - Sales Service	480,519	32.0346	490,227	32.6818	9,708	2.0%
62	Total Bill - Bundled Direct Purchase WTS	480,588	32.0392	490,227	32.6818	9,639	2.0%
63	Bundled Direct Purchase Impact WTS						3.0%
64	Total Bill - Bundled Direct Purchase DTS	383,774	25.5849	393,747	26.2498	9,974	2.6%
65	Bundled Direct Purchase Impact DTS						4.5%
	<u>Rate 110 - Small Customer</u>	Contract Demand 3,292 m <sup>3</sup> Annual Volume 598,568 m <sup>3</sup>					
66	Delivery Charges	28,811	4.8133	30,157	5.0382	1,346	4.7%
67	Gas Supply Transportation	44,272	7.3963	44,291	7.3995	19	0.0%
68	Gas Supply Commodity	64,450	10.7673	64,461	10.7692	11	0.0%
69	Total Bill - Sales Service	137,533	22.9769	138,909	23.2069	1,376	1.0%
70	Total Bill - Bundled Direct Purchase WTS	137,544	22.9788	138,909	23.2069	1,365	1.0%
71	Bundled Direct Purchase Impact WTS						1.9%
72	Total Bill - Bundled Direct Purchase DTS	98,911	16.5245	100,409	16.7749	1,498	1.5%
73	Bundled Direct Purchase Impact DTS						4.3%
	<u>Rate 110 - Average Customer</u>	Contract Demand 36,413 m <sup>3</sup> Annual Volume 9,976,120 m <sup>3</sup>					
74	Delivery Charges	289,781	2.9047	303,145	3.0387	13,364	4.6%
75	Gas Supply Transportation	737,864	7.3963	738,183	7.3995	319	0.0%
76	Gas Supply Commodity	1,074,159	10.7673	1,074,348	10.7692	190	0.0%
77	Total Bill - Sales Service	2,101,803	21.0683	2,115,676	21.2074	13,873	0.7%
78	Total Bill - Bundled Direct Purchase WTS	2,101,993	21.0702	2,115,676	21.2074	13,683	0.7%
79	Bundled Direct Purchase Impact WTS						1.3%
80	Total Bill - Bundled Direct Purchase DTS	1,458,104	14.6159	1,474,012	14.7754	15,908	1.1%
81	Bundled Direct Purchase Impact DTS						4.1%
	<u>Rate 110 - Large Customer</u>	Contract Demand 53,871 m <sup>3</sup> Annual Volume 9,976,121 m <sup>3</sup>					
82	Delivery Charges	346,816	3.4765	363,790	3.6466	16,974	4.9%
83	Gas Supply Transportation	737,864	7.3963	738,183	7.3995	319	0.0%
84	Gas Supply Commodity	1,074,159	10.7673	1,074,348	10.7692	190	0.0%
85	Total Bill - Sales Service	2,158,839	21.6401	2,176,322	21.8153	17,483	0.8%
86	Total Bill - Bundled Direct Purchase WTS	2,159,028	21.6420	2,176,322	21.8153	17,294	0.8%
87	Bundled Direct Purchase Impact WTS						1.6%
88	Total Bill - Bundled Direct Purchase DTS	1,515,140	15.1877	1,534,658	15.3833	19,518	1.3%
89	Bundled Direct Purchase Impact DTS						4.4%
	<u>Rate 115 - Small Customer</u>	Contract Demand 15,300 m <sup>3</sup> Annual Volume 4,471,609 m <sup>3</sup>					
90	Delivery Charges	98,875	2.2112	107,974	2.4147	9,099	9.2%
91	Gas Supply Transportation	330,734	7.3963	330,877	7.3995	143	0.0%
92	Gas Supply Commodity	481,472	10.7673	482,187	10.7833	715	0.1%
93	Total Bill - Sales Service	911,080	20.3748	921,038	20.5975	9,958	1.1%
94	Total Bill - Bundled Direct Purchase WTS	911,795	20.3908	921,038	20.5975	9,242	1.0%
95	Bundled Direct Purchase Impact WTS						2.2%
96	Total Bill - Bundled Direct Purchase DTS	623,184	13.9365	624,776	13.9721	1,591	0.3%
97	Bundled Direct Purchase Impact DTS						1.1%
	<u>Rate 115 - Large Customer</u>	Contract Demand 238,928 m <sup>3</sup> Annual Volume 69,832,850 m <sup>3</sup>					
98	Delivery Charges	1,350,569	1.9340	1,481,895	2.1221	131,326	9.7%
99	Gas Supply Transportation	5,165,047	7.3963	5,167,282	7.3995	2,235	0.0%
100	Gas Supply Commodity	7,519,112	10.7673	7,530,286	10.7833	11,173	0.1%
101	Total Bill - Sales Service	14,034,729	20.0976	14,179,463	20.3049	144,734	1.0%
102	Total Bill - Bundled Direct Purchase WTS	14,045,902	20.1136	14,179,463	20.3049	133,560	1.0%
103	Bundled Direct Purchase Impact WTS						2.0%
104	Total Bill - Bundled Direct Purchase DTS	9,538,680	13.6593	9,687,814	13.8729	149,133	1.6%
105	Bundled Direct Purchase Impact DTS						7.4%
	<u>Rate 125 - Average Customer</u>	Contract Demand 2,315,000 m <sup>3</sup> Annual Volume 206,000,000 m <sup>3</sup>					
106	Delivery Charges	3,441,814	1.6708	3,650,778	1.7722	208,964	6.1%
107	Gas Supply Commodity	22,180,638	10.7673	22,213,598	10.7833	32,960	0.1%
108	Total Bill - Sales Service	25,622,452	12.4381	25,864,376	12.5555	241,924	0.9%
109	Total Bill - Bundled Direct Purchase	25,655,412	12.4541	25,864,376	12.5555	208,964	0.8%
110	Bundled Direct Purchase Impact						6.1%

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 EGD Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
<b>Rate 135 - Average Customer</b>		Annual Volume 598,567 m <sup>3</sup>					
111	Delivery Charges	22,816	3.8117	23,444	3.9166	628	2.8%
112	Gas Supply Transportation	39,221	6.5525	39,240	6.5557	19	0.0%
113	Gas Supply Commodity	64,474	10.7714	64,486	10.7734	12	0.0%
114	Total Bill - Sales Service	126,511	21.1356	127,170	21.2457	659	0.5%
115	Total Bill - Bundled Direct Purchase WTS	126,523	21.1376	127,170	21.2457	647	0.5%
116	Bundled Direct Purchase Impact WTS						1.0%
117	Total Bill - Bundled Direct Purchase DTS	87,889	14.6833	88,670	14.8137	781	0.9%
118	Bundled Direct Purchase Impact DTS						3.3%
<b>Rate 145 - Small Customer</b>		Contract Demand 2,993 m <sup>3</sup> Annual Volume 339,188 m <sup>3</sup>					
119	Delivery Charges	17,335	5.1107	17,280	5.0946	(55)	(0.3%)
120	Gas Supply Transportation	23,229	6.8484	23,240	6.8516	11	0.0%
121	Gas Supply Commodity	36,535	10.7714	36,542	10.7734	7	0.0%
122	Total Bill - Sales Service	77,099	22.7305	77,062	22.7196	(37)	(0.0%)
123	Total Bill - Bundled Direct Purchase WTS	77,106	22.7325	77,062	22.7196	(44)	(0.1%)
124	Bundled Direct Purchase Impact WTS						(0.1%)
125	Total Bill - Bundled Direct Purchase DTS	55,214	16.2782	55,245	16.2876	32	0.1%
126	Bundled Direct Purchase Impact DTS						0.2%
<b>Rate 145 - Large Customer</b>		Contract Demand 4,489 m <sup>3</sup> Annual Volume 598,567 m <sup>3</sup>					
127	Delivery Charges	28,143	4.7017	27,690	4.6260	(453)	(1.6%)
128	Gas Supply Transportation	40,992	6.8484	41,011	6.8516	19	0.0%
129	Gas Supply Commodity	64,474	10.7714	64,486	10.7734	12	0.0%
130	Total Bill - Sales Service	133,609	22.3215	133,187	22.2510	(422)	(0.3%)
131	Total Bill - Bundled Direct Purchase WTS	133,621	22.3235	133,187	22.2510	(434)	(0.3%)
132	Bundled Direct Purchase Impact WTS						(0.6%)
133	Total Bill - Bundled Direct Purchase DTS	94,988	15.8692	94,687	15.8190	(300)	(0.3%)
134	Bundled Direct Purchase Impact DTS						(1.0%)
<b>Rate 170 - Small Customer</b>		Contract Demand 36,413 m <sup>3</sup> Annual Volume 9,976,120 m <sup>3</sup>					
135	Delivery Charges	128,992	1.2930	135,655	1.3598	6,663	5.2%
136	Gas Supply Transportation	617,604	6.1908	617,923	6.1940	319	0.1%
137	Gas Supply Commodity	1,074,159	10.7673	1,074,348	10.7692	190	0.0%
138	Total Bill - Sales Service	1,820,755	18.2511	1,827,926	18.3230	7,172	0.4%
139	Total Bill - Bundled Direct Purchase WTS	1,820,944	18.2530	1,827,926	18.3230	6,982	0.4%
140	Bundled Direct Purchase Impact WTS						0.9%
141	Total Bill - Bundled Direct Purchase DTS	1,177,056	11.7987	1,186,262	11.8910	9,207	0.8%
142	Bundled Direct Purchase Impact DTS						9.0%
<b>Rate 170 - Average Customer</b>		Contract Demand 53,871 m <sup>3</sup> Annual Volume 9,976,121 m <sup>3</sup>					
143	Delivery Charges	140,408	1.4074	149,013	1.4937	8,605	6.1%
144	Gas Supply Transportation	617,604	6.1908	617,923	6.1940	319	0.1%
145	Gas Supply Commodity	1,074,159	10.7673	1,074,348	10.7692	190	0.0%
146	Total Bill - Sales Service	1,832,171	18.3656	1,841,285	18.4569	9,114	0.5%
147	Total Bill - Bundled Direct Purchase WTS	1,832,360	18.3675	1,841,285	18.4569	8,925	0.5%
148	Bundled Direct Purchase Impact WTS						1.2%
149	Total Bill - Bundled Direct Purchase DTS	1,188,471	11.9132	1,199,621	12.0249	11,149	0.9%
150	Bundled Direct Purchase Impact DTS						9.8%
<b>Rate 170 - Large Customer</b>		Contract Demand 255,089 m <sup>3</sup> Annual Volume 69,832,850 m <sup>3</sup>					
151	Delivery Charges	879,586	1.2596	925,307	1.3250	45,721	5.2%
152	Gas Supply Transportation	4,323,226	6.1908	4,325,461	6.1940	2,235	0.1%
153	Gas Supply Commodity	7,519,112	10.7673	7,520,439	10.7692	1,327	0.0%
154	Total Bill - Sales Service	12,721,925	18.2177	12,771,207	18.2883	49,282	0.4%
155	Total Bill - Bundled Direct Purchase WTS	12,723,252	18.2196	12,771,207	18.2883	47,956	0.4%
156	Bundled Direct Purchase Impact WTS						0.9%
157	Total Bill - Bundled Direct Purchase DTS	8,216,030	11.7653	8,279,558	11.8563	63,528	0.8%
158	Bundled Direct Purchase Impact DTS						9.1%
<b>Rate 200 - Average Customer</b>		Contract Demand 1,252,000 m <sup>3</sup> Annual Volume 140,305,600 m <sup>3</sup>					
159	Delivery Charges	8,202,520	5.8462	8,429,275	6.0078	226,755	2.8%
160	Gas Supply Transportation	10,116,910	7.2106	10,121,400	7.2138	4,490	0.0%
161	Gas Supply Commodity	15,106,844	10.7671	15,109,510	10.7690	2,666	0.0%
162	Total Bill - Sales Service	33,426,275	23.8239	33,660,186	23.9906	233,910	0.7%
163	Total Bill - Bundled Direct Purchase WTS	33,428,941	23.8258	33,660,186	23.9906	231,245	0.7%
164	Bundled Direct Purchase Impact WTS						1.3%
165	Total Bill - Bundled Direct Purchase DTS	24,373,197	17.3715	24,635,729	17.5586	262,533	1.1%
166	Bundled Direct Purchase Impact DTS						2.8%

Note:  
 (1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 Union North Rate Zone (1)

Line No.	Particulars	EB-2025-0078 - Current Approved (2)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 01 - Small Customer</u>	Annual Volume 2,200 m <sup>3</sup>					
1	Delivery Charges	587	26.6656	629	28.5834	42	7.2%
2	Gas Supply Transportation	170	7.7418	174	7.9140	4	2.2%
3	Gas Supply Commodity	444	20.1689	444	20.1778	0	0.0%
4	Total Bill - Sales Service	1,201	54.5763	1,247	56.6752	46	3.8%
5	Total Bill - Bundled Direct Purchase	1,201	54.5852	1,247	56.6752	46	3.8%
6	Bundled Direct Purchase Impact						6.1%
	<u>Rate 01 - Large Customer</u>	Annual Volume 40,000 m <sup>3</sup>					
7	Delivery Charges	4,479	11.1975	4,987	12.4668	508	11.3%
8	Gas Supply Transportation	3,097	7.7418	3,166	7.9140	69	2.2%
9	Gas Supply Commodity	8,068	20.1689	8,071	20.1778	4	0.0%
10	Total Bill - Sales Service	15,643	39.1082	16,223	40.5586	580	3.7%
11	Total Bill - Bundled Direct Purchase	15,647	39.1171	16,223	40.5586	577	3.7%
12	Bundled Direct Purchase Impact						7.6%
	<u>Rate 10 - Small Customer</u>	Annual Volume 60,000 m <sup>3</sup>					
13	Delivery Charges	6,842	11.4036	7,976	13.2928	1,133.52	16.6%
14	Gas Supply Transportation	3,803	6.3380	4,009	6.6819	206.34	5.4%
15	Gas Supply Commodity	12,101	20.1689	12,107	20.1778	5.34	0.0%
16	Total Bill - Sales Service	22,746	37.9105	24,091	40.1525	1,345	5.9%
17	Total Bill - Bundled Direct Purchase	22,752	37.9194	24,091	40.1525	1,340	5.9%
18	Bundled Direct Purchase Impact						12.6%
	<u>Rate 10 - Average Customer</u>	Annual Volume 93,000 m <sup>3</sup>					
19	Delivery Charges	9,778	10.5136	11,460	12.3228	1,683	17.2%
20	Gas Supply Transportation	5,894	6.3380	6,214	6.6819	320	5.4%
21	Gas Supply Commodity	18,757	20.1689	18,765	20.1778	8	0.0%
22	Total Bill - Sales Service	34,429	37.0205	36,440	39.1825	2,011	5.8%
23	Total Bill - Bundled Direct Purchase	34,437	37.0294	36,440	39.1825	2,002	5.8%
24	Bundled Direct Purchase Impact						12.8%
	<u>Rate 10 - Large Customer</u>	Annual Volume 250,000 m <sup>3</sup>					
25	Delivery Charges	22,784	9.1135	26,903	10.7613	4,119	18.1%
26	Gas Supply Transportation	15,845	6.3380	16,705	6.6819	860	5.4%
27	Gas Supply Commodity	50,422	20.1689	50,445	20.1778	22	0.0%
28	Total Bill - Sales Service	89,051	35.6204	94,052	37.6210	5,001	5.6%
29	Total Bill - Bundled Direct Purchase	89,073	35.6293	94,052	37.6210	4,979	5.6%
30	Bundled Direct Purchase Impact						12.9%
	<u>Rate 20 - Small Customer</u>	Contract Demand 14,000m <sup>3</sup> Annual Volume 3,000,000 m <sup>3</sup>					
31	Delivery Charges	100,112	3.3371	104,971	3.4990	4,859	4.9%
32	Gas Supply Transportation	67,937	2.2646	68,240	2.2747	304	0.4%
33	Gas Supply Commodity	587,739	19.5913	588,006	19.6002	267	0.0%
34	Total Bill - Sales Service	755,788	25.1929	761,217	25.3739	5,430	0.7%
35	Total Bill - Bundled Direct Purchase	756,055	25.2018	761,217	25.3739	5,163	0.7%
36	Bundled Direct Purchase Impact						3.1%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers  
Union North Rate Zone (1)

Line No.	Particulars	EB-2025-0078 - Current Approved (2)		EB-2025-0163 - 2026 Proposed		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)	
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	
	<u>Rate 20 - Large Customer</u>	Contract Demand 60,000 m <sup>3</sup> Annual Volume 15,000,000 m <sup>3</sup>						
37	Delivery Charges	389,599	2.5973	408,607	2.7240	19,008	4.9%	
38	Gas Supply Transportation	291,158	1.9411	292,459	1.9497	1,301	0.4%	
39	Gas Supply Commodity	2,938,695	19.5913	2,940,030	19.6002	1,335	0.0%	
40	Total Bill - Sales Service	<u>3,619,452</u>	<u>24.1297</u>	<u>3,641,096</u>	<u>24.2740</u>	<u>21,644</u>	<u>0.6%</u>	
41	Total Bill - Bundled Direct Purchase	<u>3,620,787</u>	<u>24.1386</u>	<u>3,641,096</u>	<u>24.2740</u>	<u>20,309</u>	<u>0.6%</u>	
42	Bundled Direct Purchase Impact						3.0%	
	<u>Rate 25 - Average Customer</u>	Annual Volume 2,275,000 m <sup>3</sup>						
43	Delivery Charges	87,190	3.8325	92,985	4.0873	5,795	6.6%	
44	Gas Supply Transportation	16,101	0.7077	15,877	19.6002	(224)	(1.4%)	
45	Gas Supply Commodity	445,702	19.5913	445,905	19.6002	202	0.0%	
46	Total Bill - Sales Service	<u>548,994</u>	<u>0.0000</u>	<u>554,767</u>	<u>0.0000</u>	<u>5,773</u>	<u>1.1%</u>	
47	Total Bill - Bundled Direct Purchase	<u>549,196</u>	<u>24.1405</u>	<u>554,767</u>	<u>24.3854</u>	<u>5,571</u>	<u>1.0%</u>	
48	Bundled Direct Purchase Impact						5.4%	
	<u>Rate 100 - Small Customer</u>	Contract Demand 100,000 m <sup>3</sup> Annual Volume 27,000,000 m <sup>3</sup>						
49	Delivery Charges	365,479	1.3536	391,769	1.4510	26,290	7.2%	
50	Gas Supply Transportation	1,070,803	3.9659	1,075,172	3.9821	4,369	0.4%	
51	Gas Supply Commodity	5,289,651	19.5913	5,292,054	19.6002	2,403	0.0%	
52	Total Bill - Sales Service	<u>6,725,932</u>	<u>24.9109</u>	<u>6,758,995</u>	<u>25.0333</u>	<u>33,062</u>	<u>0.5%</u>	
53	Total Bill - Unbundled Direct Purchase	<u>6,732,704</u>	<u>24.9359</u>	<u>6,758,995</u>	<u>25.0333</u>	<u>26,290</u>	<u>0.4%</u>	
54	Unbundled Direct Purchase Impact						7.2%	
	<u>Rate 100 - Large Customer</u>	Contract Demand 850,000 m <sup>3</sup> Annual Volume 240,000,000 m <sup>3</sup>						
55	Delivery Charges	2,985,286	1.2439	3,205,271	1.3355	219,985	7.4%	
56	Gas Supply Transportation	9,101,822	3.7924	9,138,959	3.8079	37,137	0.4%	
57	Gas Supply Commodity	47,019,120	19.5913	47,040,480	19.6002	21,360	0.0%	
58	Total Bill - Sales Service	<u>59,106,227</u>	<u>24.6276</u>	<u>59,384,710</u>	<u>24.7436</u>	<u>278,483</u>	<u>0.5%</u>	
59	Total Bill - Unbundled Direct Purchase	<u>59,164,725</u>	<u>24.6520</u>	<u>59,384,710</u>	<u>24.7436</u>	<u>219,985</u>	<u>0.4%</u>	
60	Unbundled Direct Purchase Impact						7.4%	

Notes:

- (1) Gas Supply charges based on Union North East Zone.
- (2) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union South Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M1 - Small Customer</u>	Annual Volume 2,200 m <sup>3</sup>					
1	Delivery Charges	497	22.6057	533	24.2106	35	7.1%
2	Gas Supply Commodity	437	19.8683	437	19.8652	0	(0.0%)
3	Total Bill - Sales Service	934	42.4740	970	44.0758	35	3.8%
4	Total Bill - Bundled Direct Purchase	934	42.4709	970	44.0758	35	3.8%
5	Bundled Direct Purchase Impact						7.1%
	<u>Rate M1 - Large Customer</u>	Annual Volume 40,000 m <sup>3</sup>					
6	Delivery Charges	3,003	7.5077	3,393	8.4833	390	13.0%
7	Gas Supply Commodity	7,947	19.8683	7,946	19.8652	(1)	(0.0%)
8	Total Bill - Sales Service	10,950	27.3760	11,339	28.3485	389	3.6%
9	Total Bill - Bundled Direct Purchase	10,949	27.3729	11,339	28.3485	390	3.6%
10	Bundled Direct Purchase Impact						13.0%
	<u>Rate M2 - Small Customer</u>	Annual Volume 60,000 m <sup>3</sup>					
11	Delivery Charges	5,698	9.4970	6,554	10.9241	856	15.0%
12	Gas Supply Commodity	11,921	19.8683	11,919	19.8652	(2)	(0.0%)
13	Total Bill - Sales Service	17,619	29.3653	18,474	30.7893	854	4.8%
14	Total Bill - Bundled Direct Purchase	17,617	29.3622	18,474	30.7893	856	4.9%
15	Bundled Direct Purchase Impact						15.0%
	<u>Rate M2 - Average Customer</u>	Annual Volume 73,000 m <sup>3</sup>					
16	Delivery Charges	6,690	9.1650	7,720	10.5748	1,029	15.4%
17	Gas Supply Commodity	14,504	19.8683	14,502	19.8652	(2)	(0.0%)
18	Total Bill - Sales Service	21,194	29.0333	22,221	30.4400	1,027	4.8%
19	Total Bill - Bundled Direct Purchase	21,192	29.0302	22,221	30.4400	1,029	4.9%
20	Bundled Direct Purchase Impact						15.4%
	<u>Rate M2 - Large Customer</u>	Annual Volume 250,000 m <sup>3</sup>					
21	Delivery Charges	19,581	7.8323	22,856	9.1422	3,275	16.7%
22	Gas Supply Commodity	49,671	19.8683	49,663	19.8652	(8)	(0.0%)
23	Total Bill - Sales Service	69,252	27.7006	72,519	29.0074	3,267	4.7%
24	Total Bill - Bundled Direct Purchase	69,244	27.6975	72,519	29.0074	3,275	4.7%
25	Bundled Direct Purchase Impact						16.7%
	<u>Rate M4 - Small Customer</u>	Contract Demand 4,800 m <sup>3</sup> Annual Volume 875,000 m <sup>3</sup>					
26	Delivery Charges	62,799	7.1771	66,365	7.5845	3,565	5.7%
27	Gas Supply Commodity	173,848	19.8683	173,821	19.8652	(27)	(0.0%)
28	Total Bill - Sales Service	236,647	27.0454	240,185	27.4497	3,538	1.5%
29	Total Bill - Bundled Direct Purchase	236,620	27.0423	240,185	27.4497	3,565	1.5%
30	Bundled Direct Purchase Impact						5.7%
	<u>Rate M4 - Large Customer</u>	Contract Demand 50,000 m <sup>3</sup> Annual Volume 12,000,000 m <sup>3</sup>					
31	Delivery Charges	506,298	4.2192	540,598	4.5050	34,299	6.8%
32	Gas Supply Commodity	2,384,196	19.8683	2,383,824	19.8652	(372)	(0.0%)
33	Total Bill - Sales Service	2,890,494	24.0875	2,924,422	24.3702	33,927	1.2%
34	Total Bill - Bundled Direct Purchase	2,890,122	24.0844	2,924,422	24.3702	34,299	1.2%
35	Bundled Direct Purchase Impact						6.8%

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union South Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M5 - Small Customer</u>	Contract Demand 7,500m <sup>3</sup> Annual Volume 825,000 m <sup>3</sup>					
36	Delivery Charges	47,905	5.8067	56,537	6.8530	8,632	18.0%
37	Gas Supply Commodity	163,913	19.8683	163,888	19.8652	(26)	(0.0%)
38	Total Bill - Sales Service	211,819	25.6750	220,425	26.7182	8,606	4.1%
39	Total Bill - Bundled Direct Purchase	211,793	25.6719	220,425	26.7182	8,632	4.1%
40	Bundled Direct Purchase Impact						18.0%
	<u>Rate M5 - Large Customer</u>	Contract Demand 70,000m <sup>3</sup> Annual Volume 6,500,000 m <sup>3</sup>					
41	Delivery Charges	294,940	4.5375	360,283	5.5428	65,343	22.2%
42	Gas Supply Commodity	1,291,440	19.8683	1,291,238	19.8652	(201)	(0.0%)
43	Total Bill - Sales Service	1,586,379	24.4058	1,651,521	25.4080	65,142	4.1%
44	Total Bill - Bundled Direct Purchase	1,586,178	24.4027	1,651,521	25.4080	65,343	4.1%
45	Bundled Direct Purchase Impact						22.2%
	<u>Rate M7 - Small Customer</u>	Contract Demand 165,000m <sup>3</sup> Annual Volume 36,000,000 m <sup>3</sup>					
46	Delivery Charges	928,369	2.5788	956,918	2.6581	28,549	3.1%
47	Gas Supply Commodity	7,152,588	19.8683	7,151,472	19.8652	(1,116)	(0.0%)
48	Total Bill - Sales Service	8,080,957	22.4471	8,108,390	22.5233	27,433	0.3%
49	Total Bill - Bundled Direct Purchase	8,079,841	22.4440	8,108,390	22.5233	28,549	0.4%
50	Bundled Direct Purchase Impact						3.1%
	<u>Rate M7 - Large Customer</u>	Contract Demand 720,000m <sup>3</sup> Annual Volume 52,000,000 m <sup>3</sup>					
51	Delivery Charges	3,575,843	6.8766	3,687,914	7.0921	112,071	3.1%
52	Gas Supply Commodity	10,331,516	19.8683	10,329,904	19.8652	(1,612)	(0.0%)
53	Total Bill - Sales Service	13,907,359	26.7449	14,017,818	26.9573	110,459	0.8%
54	Total Bill - Bundled Direct Purchase	13,905,747	26.7418	14,017,818	26.9573	112,071	0.8%
55	Bundled Direct Purchase Impact						3.1%
	<u>Rate M9 - Small Customer</u>	Contract Demand 56,439m <sup>3</sup> Annual Volume 6,950,000 m <sup>3</sup>					
56	Delivery Charges	223,191	3.2114	233,216	3.3556	10,025	4.5%
57	Gas Supply Commodity	1,380,847	19.8683	1,380,631	19.8652	(215)	(0.0%)
58	Total Bill - Sales Service	1,604,038	23.0797	1,613,847	23.2208	9,809	0.6%
59	Total Bill - Bundled Direct Purchase	1,603,823	23.0766	1,613,847	23.2208	10,025	0.6%
60	Bundled Direct Purchase Impact						4.5%
	<u>Rate M9 - Large Customer</u>	Contract Demand 168,100m <sup>3</sup> Annual Volume 20,178,000 m <sup>3</sup>					
61	Delivery Charges	662,949	3.2855	692,762	3.4333	29,813	4.5%
62	Gas Supply Commodity	4,009,026	19.8683	4,008,400	19.8652	(626)	(0.0%)
63	Total Bill - Sales Service	4,671,975	23.1538	4,701,162	23.2985	29,187	0.6%
64	Total Bill - Bundled Direct Purchase	4,671,349	0.0000	4,701,162	0.0000	29,813	0.6%
65	Bundled Direct Purchase Impact						4.5%
	<u>Rate T1 - Small Customer</u>	Contract Demand 25,750m <sup>3</sup> Annual Volume 7,537,000 m <sup>3</sup>					
66	Delivery Charges	183,851	2.4393	194,192	2.5765	10,340	5.6%
67	Gas Supply Commodity	1,497,474	19.8683	1,497,240	19.8652	(234)	(0.0%)
68	Total Bill - Sales Service	1,681,325	22.3076	1,691,432	22.4417	10,106	0.6%
69	Total Bill - Bundled Direct Purchase	1,681,092	22.3045	1,691,432	22.4417	10,340	0.6%
70	Bundled Direct Purchase Impact						5.6%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union South Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate T1 - Average Customer</u>	Contract Demand 48,750m <sup>3</sup> Annual Volume 11,565,938 m <sup>3</sup>					
71	Delivery Charges	286,473	2.4769	302,915	2.6190	16,442	5.7%
72	Gas Supply Commodity	2,297,955	19.8683	2,297,597	19.8652	(359)	(0.0%)
73	Total Bill - Sales Service	2,584,428	22.3452	2,600,512	22.4842	16,084	0.6%
74	Total Bill - Bundled Direct Purchase	2,584,069	22.3421	2,600,512	22.4842	16,442	0.6%
75	Bundled Direct Purchase Impact						5.7%
	<u>Rate T1 - Large Customer</u>	Contract Demand 133,000m <sup>3</sup> Annual Volume 25,624,080 m <sup>3</sup>					
76	Delivery Charges	647,465	2.5268	685,394	2.6748	37,929	5.9%
77	Gas Supply Commodity	5,091,069	19.8683	5,090,275	19.8652	(794)	(0.0%)
78	Total Bill - Sales Service	5,738,534	22.3951	5,775,668	22.5400	37,134	0.6%
79	Total Bill - Bundled Direct Purchase	5,737,740	22.3920	5,775,668	22.5400	37,929	0.7%
80	Bundled Direct Purchase Impact						5.9%
	<u>Rate T2 - Small Customer</u>	Contract Demand 190,000m <sup>3</sup> Annual Volume 59,256,000 m <sup>3</sup>					
81	Delivery Charges	827,365	1.3963	878,616	1.4827	51,251	6.2%
82	Gas Supply Commodity	11,773,160	19.8683	11,771,323	19.8652	(1,837)	(0.0%)
83	Total Bill - Sales Service	12,600,525	21.2646	12,649,939	21.3479	49,414	0.4%
84	Total Bill - Bundled Direct Purchase	12,598,688	21.2615	12,649,939	21.3479	51,251	0.4%
85	Bundled Direct Purchase Impact						6.2%
	<u>Rate T2 - Average Customer</u>	Contract Demand 669,000m <sup>3</sup> Annual Volume 197,789,850 m <sup>3</sup>					
86	Delivery Charges	2,032,645	1.0277	2,164,228	1.0942	131,583	6.5%
87	Gas Supply Commodity	39,297,481	19.8683	39,291,349	19.8652	(6,131)	(0.0%)
88	Total Bill - Sales Service	41,330,125	20.8960	41,455,577	20.9594	125,452	0.3%
89	Total Bill - Bundled Direct Purchase	41,323,994	20.8929	41,455,577	20.9594	131,583	0.3%
90	Bundled Direct Purchase Impact						6.5%
	<u>Rate T2 - Large Customer</u>	Contract Demand 1,200,000m <sup>3</sup> Annual Volume 370,089,000 m <sup>3</sup>					
91	Delivery Charges	3,379,817	0.9132	3,600,772	0.9729	220,955	6.5%
92	Gas Supply Commodity	73,530,393	19.8683	73,518,920	19.8652	(11,473)	(0.0%)
93	Total Bill - Sales Service	76,910,210	20.7815	77,119,692	20.8381	209,482	0.3%
94	Total Bill - Bundled Direct Purchase	76,898,737	20.7784	77,119,692	20.8381	220,955	0.3%
95	Bundled Direct Purchase Impact						6.5%
	<u>Rate T3 - Large Customer</u>	Contract Demand 2,350,000m <sup>3</sup> Annual Volume 272,712,000 m <sup>3</sup>					
96	Delivery Charges	6,998,513	2.5663	7,364,806	2.7006	366,293	5.2%
97	Gas Supply Commodity	54,183,238	19.8683	54,174,784	19.8652	(8,454)	(0.0%)
98	Total Bill - Sales Service	61,181,752	22.4346	61,539,590	22.5658	357,839	0.6%
99	Total Bill - Bundled Direct Purchase	61,173,297	22.4315	61,539,590	22.5658	366,293	0.6%
100	Bundled Direct Purchase Impact						5.2%

Note:  
 (1) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix D

Derivation of Proposed Rates and Revenue by Rate Class  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s)	Indirect OH Adjustment (4) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.51%) (5) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (6) (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d) = (c) x 0.49%	(e)	(f) = (b + d + e)	(g) = (f) x 3.51%	(h) = (f + g)	(i)	(j) = (a + i)	(k) = (h / j)
<b>EGD Rate Zone</b>													
<b>Rate 1</b>													
1	Monthly Customer Charge	bills	25,957,058	\$23.29	604,509	2,945	-	607,454	21,322	628,776	-	25,957,058	\$24.22
	Delivery Charge - Commodity												
2	First 30 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	710,443	9.7532	69,291	338	3,146	72,774	2,554	75,329	(17,772)	692,671	10.8751
3	Next 55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,019,964	8.9939	91,734	447	4,165	96,346	3,382	99,728	(25,515)	994,449	10.0285
4	Next 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,106,544	8.3991	92,939	453	4,220	97,612	3,426	101,038	(27,680)	1,078,864	9.3652
5	Over 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,160,134	7.9557	171,853	837	7,803	180,493	6,335	186,828	(54,036)	2,106,098	8.8708
6	Delivery Charge - Commodity		4,997,086	8.5213	425,817	2,074	19,334	447,226	15,698	462,923	(125,003)	4,872,082	9.5015
7	Total Delivery		4,997,086	20.6185	1,030,326	5,019	19,334	1,054,680	37,019	1,091,699	(125,003)	4,872,082	22.4072
8	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	5,011,588	0.7170	35,933	175	-	36,108	1,267	37,376	-	5,011,588	0.7458
	Gas Supply Transportation Charge												
9	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,941,366	0.0801	3,958	19	-	3,977	140	4,117	-	4,941,366	0.0833
10	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	70,112	0.6362	446	2	-	448	16	464	-	70,112	0.6617
11	Gas Supply Transportation Charge		5,011,478	0.0879	4,404	21	-	4,426	155	4,581	-	5,011,478	0.0914
12	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,926,335	0.0875	4,311	21	-	4,332	152	4,484	-	4,926,335	0.0910
13	Total Rate 1		4,997,086	21.5121	1,074,976	5,237	19,334	1,099,545	38,594	1,138,139	(125,003)	4,872,082	23.3604
<b>Rate 6</b>													
14	Monthly Customer Charge	bills	2,075,693	\$81.51	169,199	824	-	170,023	5,968	175,991	-	2,075,693	\$84.79
	Delivery Charge - Commodity												
15	First 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	571,100	9.5975	54,811	267	1,734	56,812	1,994	58,806	4,248	575,348	10.2210
16	Next 1,050 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	643,269	6.9834	44,922	219	1,421	46,562	1,634	48,196	4,785	648,054	7.4371
17	Next 4,500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,136,207	5.1529	58,548	285	1,852	60,685	2,130	62,815	8,452	1,144,659	5.4877
18	Next 7,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	738,407	3.9767	29,364	143	929	30,436	1,068	31,505	5,493	743,899	4.2351
19	Next 15,250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	701,733	3.4541	24,239	118	767	25,124	882	26,005	5,220	706,952	3.6785
20	Over 28,300 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	923,774	3.3229	30,696	150	971	31,817	1,117	32,934	6,871	930,645	3.5388
21	Delivery Charge - Commodity		4,714,489	5.1454	242,580	1,182	7,674	251,436	8,825	260,262	35,069	4,749,558	5.4797
22	Total Delivery		4,714,489	8.7343	411,779	2,006	7,674	421,459	14,793	436,252	35,069	4,749,558	9.1851
23	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	4,799,240	0.6658	31,953	156	-	32,109	1,127	33,236	-	4,799,240	0.6925
	Gas Supply Transportation Charge												
24	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	3,151,718	0.0801	2,525	12	-	2,537	89	2,626	-	3,151,718	0.0833
25	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	1,595,784	0.6362	10,152	49	-	10,202	358	10,560	-	1,595,784	0.6617
26	Gas Supply Transportation Charge		4,747,502	0.2670	12,677	62	-	12,739	447	13,186	-	4,747,502	0.2777
27	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,974,410	0.1123	3,340	16	-	3,357	118	3,474	-	2,974,410	0.1168
28	Total Rate 6		4,714,489	9.7518	459,747	2,240	7,674	469,663	16,485	486,149	35,069	4,749,558	10.2357

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<b>Rate 100</b>													
29	Monthly Customer Charge	bills	168	\$142.08	24	0	-	24	1	25	-	168	\$147.78
30	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	4,503	42.1680	1,899	9	-	1,908	67	1,975	-	4,503	43.8607
31	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	27,429	0.0001	0	0	-	0	0	0	654	28,083	0.0001
32	<b>Total Delivery</b>		<b>27,429</b>	<b>7.0103</b>	<b>1,923</b>	<b>9</b>	<b>-</b>	<b>1,932</b>	<b>68</b>	<b>2,000</b>	<b>654</b>	<b>28,083</b>	<b>7.1219</b>
33	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	27,429	0.7171	197	1	-	198	7	205	-	27,429	0.7459
	Gas Supply Transportation Charge												
34	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	14,757	0.0801	12	0	-	12	0	12	-	14,757	0.0833
35	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	10,804	0.6362	69	0	-	69	2	71	-	10,804	0.6617
36	Gas Supply Transportation Charge		<b>25,561</b>	<b>0.3152</b>	<b>81</b>	<b>0</b>	<b>-</b>	<b>81</b>	<b>3</b>	<b>84</b>	<b>-</b>	<b>25,561</b>	<b>0.3278</b>
37	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	14,757	0.1157	17	0	-	17	1	18	-	14,757	0.1203
38	<b>Total Rate 100</b>		<b>27,429</b>	<b>8.0833</b>	<b>2,217</b>	<b>11</b>	<b>-</b>	<b>2,228</b>	<b>78</b>	<b>2,306</b>	<b>654</b>	<b>28,083</b>	<b>8.2120</b>
<b>Rate 110</b>													
39	Monthly Customer Charge	bills	4,992	\$683.99	3,414	17	-	3,431	120	3,552	-	4,992	\$711.45
40	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	75,654	27.6810	20,942	102	475	21,519	755	22,274	-	75,654	29.4426
	Delivery Charge - Commodity												
41	First 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	897,522	0.5042	4,525	22	103	4,650	163	4,813	276	897,798	0.5361
42	For all over 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	170,759	0.3211	548	3	12	563	20	583	53	170,812	0.3414
43	Delivery Charge - Commodity		<b>1,068,281</b>	<b>0.4749</b>	<b>5,074</b>	<b>25</b>	<b>115</b>	<b>5,213</b>	<b>183</b>	<b>5,396</b>	<b>329</b>	<b>1,068,610</b>	<b>0.5050</b>
44	<b>Total Delivery</b>		<b>1,068,281</b>	<b>2.7549</b>	<b>29,430</b>	<b>143</b>	<b>591</b>	<b>30,164</b>	<b>1,059</b>	<b>31,222</b>	<b>329</b>	<b>1,068,610</b>	<b>2.9218</b>
45	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	1,068,281	0.1469	1,569	8	-	1,577	55	1,632	-	1,068,281	0.1528
	Gas Supply Transportation Charge												
46	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	113,376	0.0801	91	0	-	91	3	94	-	113,376	0.0833
47	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	927,921	0.6362	5,903	29	-	5,932	208	6,140	-	927,921	0.6617
48	Gas Supply Transportation Charge		<b>1,041,297</b>	<b>0.5757</b>	<b>5,994</b>	<b>29</b>	<b>-</b>	<b>6,023</b>	<b>211</b>	<b>6,235</b>	<b>-</b>	<b>1,041,297</b>	<b>0.5988</b>
49	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	102,197	0.0470	48	0	-	48	2	50	-	102,197	0.0489
50	<b>Total Rate 110</b>		<b>1,068,281</b>	<b>3.4674</b>	<b>37,041</b>	<b>180</b>	<b>591</b>	<b>37,812</b>	<b>1,327</b>	<b>39,140</b>	<b>329</b>	<b>1,068,610</b>	<b>3.6627</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1)	Rates (2) (cents/m3)	Revenue (\$000s)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s)	Indirect OH Adjustment (4) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.51%) (5) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (6) (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m3)
			(a)	(b)	(c)	(d) = (c) x 0.49%	(e)	(f) = (b + d + e)	(g) = (f) x 3.51%	(h) = (f + g)	(i)	(j) = (a + i)	(k) = (h / j)
<b>Rate 115</b>													
51	Monthly Customer Charge	bills	264	\$725.04	191	1	-	192	7	199	-	264	\$754.14
52	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	14,481	30.2908	4,386	21	228	4,636	163	4,799	-	14,481	33.1375
53	Delivery Charge - Commodity												
	First 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	144,905	0.0220	32	0	2	34	1	35	1,206	146,111	0.0239
54	For all over 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	236,968	(0.0925)	(219)	(1)	(11)	(232)	(8)	(240)	1,972	238,940	(0.1003)
55	Delivery Charge - Commodity		381,873	(0.0490)	(187)	(1)	(10)	(198)	(7)	(205)	3,177	385,050	(0.0532)
56	Total Delivery		381,873	1.1498	4,391	21	218	4,630	163	4,793	3,177	385,050	1.2448
57	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	381,873	0.0492	188	1	-	189	7	195	-	381,873	0.0512
58	Gas Supply Transportation Charge												
	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	0.0801	1	0	-	1	0	1	-	1,651	0.0833
59	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	241,077	0.6362	1,534	7	-	1,541	54	1,595	-	241,077	0.6617
60	Gas Supply Transportation Charge		242,728	0.6324	1,535	7	-	1,543	54	1,597	-	624,601	0.2556
61	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	0.0470	1	0	-	1	0	1	-	1,651	0.0630
62	Total Rate 115		381,873	1.6012	6,115	30	218	6,363	223	6,586	3,177	385,050	1.7104
<b>Rate 125</b>													
63	Monthly Customer Charge	bills	48	\$582.25	28	0	-	28	1	29	-	48	\$605.62
64	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	111,124	12.0632	13,405	65	282	13,752	483	14,235	-	111,124	12.8097
65	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	824,971	1.6283	13,433	65	282	13,780	484	14,264	-	824,971	1.7290
66	Customer Supplied Fuel (UFG)	10 <sup>3</sup> m <sup>3</sup>	2,835	-	-	-	-	-	-	-	-	2,835	-
67	Total Rate 125		824,971	1.6283	13,433	65	282	13,780	484	14,264	-	824,971	1.7290

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<b>Rate 135</b>													
68	Monthly Customer Charge	bills	492	\$134.02	66	0	-	66	2	69	-	492	\$139.40
	Winter Delivery Charge - Commodity												
69	First 14,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	402	8.8496	36	0	3	38	1	40	17	420	9.4396
70	Next 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	847	7.2143	61	0	4	66	2	68	37	884	7.6953
71	For all over 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,136	6.5663	140	1	10	151	5	156	93	2,229	7.0041
72	Delivery Charge - Commodity		3,385	6.9996	237	1	17	255	9	264	147	3,532	7.4663
	Summer Delivery Charge - Commodity												
73	First 14,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	3,705	2.5498	94	0	7	102	4	105	161	3,866	2.7198
74	Next 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	7,201	1.6248	117	1	8	126	4	130	313	7,514	1.7331
75	For all over 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	38,355	1.3415	515	3	36	553	19	573	1,666	40,021	1.4309
76	Delivery Charge - Commodity		49,261	1.4738	726	4	51	781	27	808	2,140	51,401	1.5720
77	Seasonal Credits	10 <sup>3</sup> m <sup>3</sup>	577	-	-	-	-	-	-	-	-	-	-
78	Total Delivery		52,646	1.9543	1,029	5	68	1,102	39	1,140	2,287	54,933	2.0759
79	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	52,646	-	-	-	-	-	-	-	-	52,646	-
	Gas Supply Transportation Charge												
80	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	0.0801	4	0	-	4	0	4	-	4,392	0.0833
81	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	48,255	0.6362	307	1	-	308	11	319	-	48,255	0.6617
82	Gas Supply Transportation Charge		52,646	0.5898	311	2	-	312	11	323	-	52,646	0.6135
83	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	0.0551	2	0	-	2	0	3	-	4,392	0.0573
84	Total Rate 135		52,646	2.5488	1,342	7	68	1,416	50	1,466	2,287	54,933	2.6684
<b>Rate 145</b>													
85	Monthly Customer Charge	bills	192	\$143.62	28	0	-	28	1	29	-	192	\$149.39
86	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,138	11.7332	720	4	161	885	31	916	-	6,138	14.9240
	Delivery Charge - Commodity												
87	First 14,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,497	0.4587	11	0	3	14	0	15	(4)	2,493	0.5843
88	Next 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	4,160	0.4585	19	0	4	23	1	24	(6)	4,154	0.5841
89	For all over 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	9,057	0.4586	42	0	9	51	2	53	(14)	9,043	0.5842
90	Delivery Charge - Commodity		15,714	0.4586	72	0	16	89	3	92	(24)	15,690	0.5842
91	Seasonal Credits - 16 Hours		172	-	-	-	-	-	-	-	-	-	-
92	Seasonal Credits - 72 Hours		-	-	-	-	-	-	-	-	-	-	-
93	Total Delivery		15,714	5.2176	820	4	177	1,001	35	1,036	(24)	15,690	6.6057
94	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	15,714	0.3234	51	0	-	51	2	53	-	15,714	0.3364
	Gas Supply Transportation Charge												
95	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	574	0.0801	0	0	-	0	0	0	-	574	0.0833
96	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	15,140	0.6362	96	0	-	97	3	100	-	15,140	0.6617
97	Gas Supply Transportation Charge		15,714	0.6159	97	0	-	97	3	101	-	15,714	0.6406
98	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	574	0.0510	0	0	-	0	0	0	-	574	0.0530
99	Total Rate 145		15,714	6.1587	968	5	177	1,150	40	1,190	(24)	15,690	7.5861

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<b>Rate 170</b>													
100	Monthly Customer Charge	bills	264	\$325.26	86	0	-	86	3	89	-	264	\$338.32
101	Delivery Charge - Contract Demand	10 <sup>m³</sup> /d	30,928	5.4203	1,676	8	212	1,897	67	1,963	-	30,928	6.3476
	Delivery Charge - Commodity												
102	First 1,000,000 m <sup>3</sup>	10 <sup>m³</sup>	183,923	0.0156	29	0	4	33	1	34	290	184,213	0.0183
103	For all over 1,000,000 m <sup>3</sup>	10 <sup>m³</sup>	139,330	0.0156	22	0	3	25	1	26	219	139,550	0.0183
104	Delivery Charge - Commodity	10 <sup>m³</sup>	323,254	0.0156	51	0	6	57	2	59	509	323,763	0.0183
105	Seasonal Credits		3,543	-	-					-			-
106	Total Delivery		323,254	0.5608	1,813	9	218	2,040	72	2,112	509	323,763	0.6533
107	Gas Supply Load Balancing	10 <sup>m³</sup>	323,254	0.1427	461	2	-	464	16	480	-	323,254	0.1484
	Gas Supply Transportation Charge												
108	Gas Supply Transportation Charge	10 <sup>m³</sup>	5,360	0.0801	4	0	-	4	0	4	-	5,360	0.0833
109	Gas Supply Transportation Dawn Charge	10 <sup>m³</sup>	108,433	0.6362	690	3	-	693	24	718	-	108,433	0.6617
110	Gas Supply Transportation Charge		113,794	0.6100	694	3	-	698	24	722	-	113,794	0.6345
111	Gas Supply Commodity Charge	10 <sup>m³</sup>	5,360	0.0470	3	0	-	3	0	3	-	5,360	0.0489
112	Total Rate 170		323,254	0.9190	2,971	14	218	3,204	112	3,316	509	323,763	1.0242
<b>Rate 200</b>													
113	Monthly Customer Charge	bills	12	-	-	-	-	-	-	-	-	12	-
114	Delivery Charge - Contract Demand	10 <sup>m³</sup> /d	15,025	17.5868	2,642	13	37	2,693	95	2,787	-	15,025	18.5507
115	Delivery Charge - Commodity	10 <sup>m³</sup>	188,852	0.6134	1,158	6	16	1,180	41	1,222	-	188,852	0.6470
116	Seasonal Credits		237	-	-					-			-
117	Total Delivery		188,852	2.0126	3,801	19	54	3,873	136	4,009	-	188,852	2.1229
118	Gas Supply Load Balancing	10 <sup>m³</sup>	188,852	0.6401	1,209	6	-	1,215	43	1,257	-	188,852	0.6658
	Gas Supply Transportation Charge												
119	Gas Supply Transportation Charge	10 <sup>m³</sup>	140,308	0.0801	112	1	-	113	4	117	-	140,308	0.0833
120	Gas Supply Transportation Dawn Charge	10 <sup>m³</sup>	48,545	0.6362	309	2	-	310	11	321	-	48,545	0.6617
121	Gas Supply Transportation Charge		188,852	0.2230	421	2	-	423	15	438	-	188,852	0.2320
122	Gas Supply Commodity Charge	10 <sup>m³</sup>	140,306	0.0470	66	0	-	66	2	69	-	140,306	0.0489
123	Total Rate 200		188,852	2.9107	5,497	27	54	5,578	196	5,773	-	188,852	3.0570

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<b>Union North Rate Zone</b>													
<b>Rate 01</b>													
124	Monthly Customer Charge	bill	4,435,128	\$24.46	108,484	528	-	109,012	3,826	112,839	-	4,435,128	\$25.44
Delivery Charge - Commodity													
125	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	307,031	11.2086	34,414	168	1,482	36,063	1,266	37,329	(10,472)	296,559	12.5874
126	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	351,530	10.9232	38,398	187	1,653	40,239	1,412	41,651	(11,990)	339,540	12.2669
127	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	131,885	10.4707	13,809	67	595	14,471	508	14,979	(4,498)	127,386	11.7588
128	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	88,464	10.0556	8,896	43	383	9,322	327	9,649	(3,017)	85,447	11.2926
129	Over 1,000 m <sup>3</sup>		123,235	9.7123	11,969	58	515	12,543	440	12,983	(4,203)	119,032	10.9071
130	Delivery Charge - Commodity		1,002,145	10.7256	107,486	524	4,628	112,638	3,954	116,591	(34,181)	967,963	12.0450
131	Total Delivery		1,002,145	21.5507	215,970	1,052	4,628	221,650	7,780	229,430	(34,181)	967,963	23.7023
Gas Supply Transportation Charge													
132	North West	10 <sup>3</sup> m <sup>3</sup>	274,791	(0.4409)	(1,212)	(6)	-	(1,218)	(43)	(1,260)	-	274,791	(0.4586)
133	North East	10 <sup>3</sup> m <sup>3</sup>	702,089	(0.1579)	(1,108)	(5)	-	(1,114)	(39)	(1,153)	-	702,089	(0.1642)
134	Gas Supply Transportation Charge		976,880	(0.2375)	(2,320)	(11)	-	(2,331)	(82)	(2,413)	-	976,880	(0.2470)
Gas Supply Storage Charge													
135	North West	10 <sup>3</sup> m <sup>3</sup>	281,898	1.8398	5,186	25	-	5,212	183	5,394	(9,615)	272,283	1.9812
136	North East	10 <sup>3</sup> m <sup>3</sup>	720,247	2.3212	16,719	81	-	16,800	590	17,390	(24,566)	695,680	2.4997
137	Storage Commodity Charge		1,002,145	2.1858	21,905	107	-	22,012	773	22,784	(34,181)	967,963	2.3538
Gas Supply Commodity Charge													
138	North West	10 <sup>3</sup> m <sup>3</sup>	261,993	0.2219	581	3	-	584	21	605	-	261,993	0.2308
139	North East	10 <sup>3</sup> m <sup>3</sup>	657,095	0.2219	1,458	7	-	1,465	51	1,517	-	657,095	0.2308
140	Gas Supply Commodity Charge		919,088	0.2219	2,040	10	-	2,050	72	2,122	-	919,088	0.2308
141	Total Rate 01		1,002,145	23.7086	237,594	1,157	4,628	243,380	8,543	251,922	-34,181	967,963	26.0260
<b>Rate 10</b>													
142	Monthly Customer Charge	bill	26,449	\$81.52	2,156	11	-	2,167	76	2,243	-	26,449	\$84.80
Delivery Charge - Commodity													
143	First 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	19,730	10.5347	2,079	10	42	2,130	75	2,205	(2,301)	17,429	12.6519
144	Next 9,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	114,862	8.5692	9,843	48	197	10,088	354	10,442	(13,398)	101,464	10.2914
145	Next 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	77,688	7.4279	5,771	28	116	5,914	208	6,122	(9,062)	68,626	8.9207
146	Next 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	55,484	6.7130	3,725	18	75	3,817	134	3,951	(6,472)	49,012	8.0621
147	Over 100,000 m <sup>3</sup>		40,348	4.0043	1,616	8	32	1,656	58	1,714	(4,706)	35,642	4.8090
148	Delivery Charge - Commodity		308,113	7.4752	23,032	112	462	23,606	829	24,435	(35,940)	272,173	8.9776
149	Total Delivery		308,113	8.1751	25,188	123	462	25,773	905	26,677	(35,940)	272,173	9.8016
Gas Supply Transportation Charge													
150	North West	10 <sup>3</sup> m <sup>3</sup>	76,356	(0.4214)	(322)	(2)	-	(323)	(11)	(335)	-	76,356	(0.4383)
151	North East	10 <sup>3</sup> m <sup>3</sup>	261,426	(0.1566)	(409)	(2)	-	(411)	(14)	(426)	-	261,426	(0.1629)
152	Gas Supply Transportation Charge		337,783	(0.2165)	(731)	(4)	-	(735)	(26)	(761)	-	337,783	(0.2252)
Gas Supply Storage Charge													
153	North West	10 <sup>3</sup> m <sup>3</sup>	68,858	1.6964	1,168	6	-	1,174	41	1,215	(8,032)	60,826	1.9975
154	North East	10 <sup>3</sup> m <sup>3</sup>	235,755	1.9730	4,651	23	-	4,674	164	4,838	(27,500)	208,255	2.3232
155	Storage Commodity Charge		304,613	1.9105	5,820	28	-	5,848	205	6,053	(35,532)	269,081	2.2496
Gas Supply Commodity Charge													
156	North West	10 <sup>3</sup> m <sup>3</sup>	41,057	0.2219	91	0	-	92	3	95	-	41,057	0.2308
157	North East	10 <sup>3</sup> m <sup>3</sup>	137,222	0.2219	305	1	-	306	11	317	-	137,222	0.2308
158	Gas Supply Commodity Charge		178,280	0.2219	396	2	-	398	14	412	-	178,280	0.2308
159	Total Rate 10		308,113	9.9549	30,672	149	462	31,283	1,098	32,381	(35,940)	272,173	11.8974

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1)	Rates (2) (cents/m3)	Revenue (\$000s)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s)	Indirect OH Adjustment (4) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.51%) (5) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (6) (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m3)
			(a)	(b)	(c)	(d) = (c) x 0.49%	(e)	(f) = (b + d + e)	(g) = (f) x 3.51%	(h) = (f + g)	(i)	(j) = (a + i)	(k) = (h / j)
<b>Rate 20</b>													
160	Monthly Customer Charge	bills	756	\$1,161.11	878	4	-	882	31	913	-	756	\$1,208.00
	Delivery Charge - Contract Demand												
161	First 70,000 m <sup>3</sup>	10 <sup>m3</sup> /d	25,506	35.6125	9,083	44	127	9,254	325	9,579	-	25,506	37.5559
162	All over 70,000 m <sup>3</sup>	10 <sup>m3</sup> /d	66,226	20.9419	13,869	68	193	14,130	496	14,626	-	66,226	22.0847
163	Delivery Charge - Contract Demand		91,732	25.0211	22,952	112	320	23,384	821	24,205	-	91,732	26.3865
	Delivery Charge - Commodity												
164	First 852,000 m <sup>3</sup>	10 <sup>m3</sup>	338,479	0.6979	2,362	12	33	2,407	84	2,491	1,775	340,254	0.7321
165	All over 852,000 m <sup>3</sup>	10 <sup>m3</sup>	590,622	0.4983	2,943	14	41	2,998	105	3,104	3,098	593,720	0.5227
166	Delivery Charge - Commodity		929,101	0.5710	5,305	26	74	5,405	190	5,595	4,873	933,974	0.5990
167	MAV Charge	10 <sup>m3</sup>	18,115	0.5200	94	0	1	96	3	99	-	18,115	0.5472
168	Transportation Account Charge	bills	456	\$264.07	120	1	-	121	4	125	-	456	\$273.72
169	Total Delivery		929,101	3.1589	29,350	143	395	29,888	1,049	30,937	4,873	933,974	3.3124
	Gas Supply Demand Charge												
170	North West	10 <sup>m3</sup> /d	1,764	6.2451	110	1	-	111	4	115	-	1,764	6.4958
171	North East	10 <sup>m3</sup> /d	6,792	4.6307	314	2	-	316	11	327	-	6,792	4.8166
	Commodity Transportation Charge 1												
172	North West	10 <sup>m3</sup>	19,328	(0.0497)	(10)	0	-	(10)	(0)	(10)	-	19,328	(0.0516)
173	North East	10 <sup>m3</sup>	62,793	(0.1269)	(80)	0	-	(80)	(3)	(83)	-	62,793	(0.1320)
	Commodity Transportation Charge 2												
174	North West	10 <sup>m3</sup>	15,676	-	-	0	-	-	-	-	-	15,676	-
175	North East	10 <sup>m3</sup>	37,528	-	-	0	-	-	-	-	-	37,528	-
176	Gas Supply Transportation Charges		135,325	0.2478	335	2	-	337	12	349	-	135,325	0.2578
	Bundled (T-Service) Storage Service Charges												
177	Storage Demand (\$/GJ)	GJ/d	141,504	8.395	1,188	6	-	1,194	42	1,236	-	141,504	8.732
178	Storage Commodity (\$/GJ)	GJ	522,359	0.179	94	0	-	94	3	97	-	522,359	0.187
179	Bundled (T-Service) Storage Service Charges		663,863	1.931	1,282	6	-	1,288	45	1,333	-	663,863	2.008
	Gas Supply Commodity Charge												
180	North West	10 <sup>m3</sup>	5,777	0.2219	13	0	-	13	0	13	-	5,777	0.2308
181	North East	10 <sup>m3</sup>	9,854	0.2219	22	0	-	22	1	23	-	9,854	0.2308
182	Gas Supply Commodity Charge		15,631	0.2219	35	0	-	35	1	36	-	15,631	0.2308
183	Total Rate 20		929,101	3.3367	31,001	151	395	31,547	1,107	32,655	4,873	933,974	3.4963
<b>Rate 25</b>													
184	Monthly Customer Charge	bills	864	\$392.33	339	2	-	341	12	353	-	864	\$408.08
185	Delivery Charge - Commodity (average)	10 <sup>m3</sup>	126,831	3.5490	4,501	22	125	4,648	163	4,811	-	126,831	3.7934
186	MAV (average)	10 <sup>m3</sup>	12,204	3.6772	449	2	12	463	16	480	-	12,204	3.9304
187	Transportation Account Charge	bills	168	\$264.07	44	0	-	45	2	46	-	168	\$274.67
188	Total Delivery		140,067	3.8077	5,333	26	137	5,497	193	5,690	-	140,067	4.0620
189	Gas Supply Transportation Charge	10 <sup>m3</sup>	5,703	(0.2455)	(14)	0	-	(14)	0	(15)	-	5,703	(0.2553)
	Gas Supply Commodity Charge												
190	North West	10 <sup>m3</sup>	5,110	0.2219	11	0	-	11	0	12	-	5,110	0.2308
191	North East	10 <sup>m3</sup>	593	0.2219	1	0	-	1	0	1	-	593	0.2308
192	Gas Supply Commodity Charge		5,703	0.2219	13	0	-	13	0	13	-	5,703	0.2308
193	Total Rate 25		126,831	4.2040	5,332	26	137	5,495	193	5,688	-	126,831	4.4848

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate 100</u>													
194	Monthly Customer Charge	bills	144	\$1,725.41	248	1	-	250	9	258	-	144	\$1,794.67
195	Delivery Charge - Contract Demand	10 <sup>m</sup> /d	42,050	19,7113	8,289	40	287	8,616	302	8,918	-	42,050	21.2092
196	Delivery Charge - Commodity	10 <sup>m</sup> <sup>3</sup>	1,076,378	0.2838	3,055	15	106	3,176	111	3,287	(652)	1,075,726	0.3056
197	MAV Charge	10 <sup>m</sup> <sup>3</sup>	28,100	0.2838	77	0	3	81	3	83	-	28,100	0.3056
198	Transportation Account Charge	bills	144	\$264.07	38	0	-	38	1	40	-	144	\$274.67
199	Total Delivery		<u>1,146,816</u>	<u>1.0209</u>	<u>11,708</u>	<u>57</u>	<u>396</u>	<u>12,160</u>	<u>427</u>	<u>12,587</u>	<u>(652)</u>	<u>1,146,164</u>	<u>1.0982</u>
Gas Supply Demand Charge													
200	North West	10 <sup>m</sup> <sup>3</sup> /d	-	10.6593	-	-	-	-	-	-	-	-	11.0871
201	North East	10 <sup>m</sup> <sup>3</sup> /d	-	9.0442	-	-	-	-	-	-	-	-	9.4073
Commodity Transportation Charge 1													
202	North West	10 <sup>m</sup> <sup>3</sup>	-	0.3548	-	-	-	-	-	-	-	-	0.3691
203	North East	10 <sup>m</sup> <sup>3</sup>	-	0.2797	-	-	-	-	-	-	-	-	0.2810
Commodity Transportation Charge 2													
204	North West	10 <sup>m</sup> <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-
205	North East	10 <sup>m</sup> <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-
206	Gas Supply Transportation Charges		-	-	-	-	-	-	-	-	-	-	-
Bundled (T-Service) Storage Service Charges													
207	Storage Demand (\$/GJ)	GJ/d	-	8.395	-	-	-	-	-	-	-	-	8.732
208	Storage Commodity (\$/GJ)	GJ	-	0.179	-	-	-	-	-	-	-	-	0.187
209	Bundled (T-Service) Storage Service Charges		-	-	-	-	-	-	-	-	-	-	2.008
210	Total Rate 100		<u>1,076,378</u>	<u>1.0877</u>	<u>11,708</u>	<u>57</u>	<u>396</u>	<u>12,160</u>	<u>427</u>	<u>12,587</u>	<u>(652)</u>	<u>1,075,726</u>	<u>1.1701</u>
<u>Union South Rate Zone</u>													
<u>Rate M1</u>													
211	Monthly Customer Charge	bills	14,450,119	\$24.46	353,452	1,722	-	355,173	12,467	367,640	-	14,450,119	\$25.44
Delivery Charge - Commodity													
212	First 100 m <sup>3</sup>	10 <sup>m</sup> <sup>3</sup>	1,030,944	6.2814	64,757	315	4,087	69,160	2,427	71,587	(48,528)	982,415	7.2868
213	Next 150 m <sup>3</sup>	10 <sup>m</sup> <sup>3</sup>	921,589	5.9758	55,073	268	3,475	58,816	2,064	60,881	(43,381)	878,208	6.9324
214	All over 250 m <sup>3</sup>	10 <sup>m</sup> <sup>3</sup>	1,237,913	5.1870	64,210	313	4,052	68,575	2,407	70,982	(58,271)	1,179,642	6.0173
215	Delivery Charge - Commodity		<u>3,190,446</u>	<u>5.7685</u>	<u>184,040</u>	<u>897</u>	<u>11,614</u>	<u>196,551</u>	<u>6,899</u>	<u>203,450</u>	<u>(150,180)</u>	<u>3,040,265</u>	<u>6.6919</u>
216	Total Delivery		<u>3,190,446</u>	<u>16.8469</u>	<u>537,492</u>	<u>2,618</u>	<u>11,614</u>	<u>551,725</u>	<u>19,366</u>	<u>571,090</u>	<u>(150,180)</u>	<u>3,040,265</u>	<u>18.7842</u>
217	Storage Charge	10 <sup>m</sup> <sup>3</sup>	3,190,446	0.9419	30,051	146	-	30,197	1,060	31,257	(150,180)	3,040,265	1.0281
218	Gas Supply Commodity Charge	10 <sup>m</sup> <sup>3</sup>	3,057,017	(0.0787)	(2,405)	(12)	-	(2,417)	(85)	(2,502)	-	3,057,017	(0.0818)
219	Total Rate M1		<u>3,190,446</u>	<u>17.7134</u>	<u>565,136</u>	<u>2,753</u>	<u>11,614</u>	<u>579,505</u>	<u>20,341</u>	<u>599,845</u>	<u>(150,180)</u>	<u>3,040,265</u>	<u>19.7300</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<b>Rate M2</b>													
220	Monthly Customer Charge	bills	96,924	\$81.52	7,902	38	-	7,940	279	8,219	-	96,924	\$84.80
	Delivery Charge - Commodity												
221	First 1,000 m³	10³m³	81,641	6.1346	5,008	24	89	5,122	180	5,302	(9,543)	72,098	7.3539
222	Next 6,000 m³	10³m³	356,308	6.0262	21,472	105	384	21,960	771	22,731	(41,647)	314,661	7.2239
223	Next 13,000 m³	10³m³	339,995	5.6533	19,221	94	343	19,658	690	20,348	(39,741)	300,255	6.7769
224	All over 20,000 m³	10³m³	445,242	5.2668	23,450	114	419	23,983	842	24,825	(52,042)	393,200	6.3135
225	Delivery Charge - Commodity		1,223,186	5.6533	69,151	337	1,235	70,723	2,482	73,205	(142,973)	1,080,213	6.7769
226	Total Delivery		1,223,186	6.2993	77,053	375	1,235	78,663	2,761	81,424	(142,973)	1,080,213	7.5378
227	Storage Charge	10³m³	1,223,186	0.9617	11,763	57	-	11,820	415	12,235	(142,973)	1,080,213	1.1327
228	Gas Supply Commodity Charge	10³m³	712,317	(0.0787)	(560)	(3)	-	(563)	(20)	(582)	-	712,317	(0.0818)
229	Total Rate M2		1,223,186	7.2152	88,256	430	1,235	89,921	3,156	93,077	(142,973)	1,080,213	8.6166
<b>Rate M4</b>													
	Delivery Charge - Contract Demand												
230	First 8,450 m³	10³m³/d	20,879	65.0537	13,583	66	187	13,836	486	14,322	-	20,879	68.5926
231	Next 19,700 m³	10³m³/d	20,175	31.2682	6,308	31	87	6,426	226	6,652	-	20,175	32.9692
232	All over 28,150 m³	10³m³/d	5,781	26.8783	1,554	8	21	1,583	56	1,638	-	5,781	28.3404
233	Delivery Charge - Contract Demand		46,836	45.7878	21,445	104	295	21,845	767	22,612	-	46,836	48.2786
	Delivery Charge - Commodity												
234	First Block	10³m³	592,385	1.5672	9,284	45	128	9,457	332	9,789	5,155	597,540	1.6382
235	All remaining use	10³m³	-	0.6705	-	-	-	-	-	-	-	-	0.6974
236	Delivery Charge - Commodity		592,385	1.5672	9,284	45	128	9,457	332	9,789	5,155	597,540	1.6382
237	Firm MAV	10³m³	57,602	1.7891	1,024	5	14	1,043	37	1,080	-	57,602	1.8690
238	Unauthorized Overrun	10³m³	1,276	7.2233	84	0	1	86	3	89	-	1,276	8.3149
239	Total Delivery - Firm		592,385	5.3744	31,837	155	439	32,431	1,138	33,569	5,155	597,540	5.6179
	Interruptible Contracts												
240	Monthly Customer Charge	bills	36	\$804.63	29	0	-	29	1	30	-	36	\$836.93
241	Delivery Charge - Commodity	10³m³	238	3.9037	9	0	2	11	0	12	-	238	4.8240
242	Interruptible MAV	10³m³	2,279	4.2665	95	0	19	114	4	118	-	2,279	5.1957
243	Total Delivery - Interruptible		238	56.1253	134	0	20	154	5	160	-	238	67.1589
244	Gas Supply MAV	10³m³	16,021	0.2219	36	0	-	36	1	37	-	16,021	0.2308
245	Gas Supply Commodity Charge	10³m³	59,362	(0.0787)	(47)	(0)	-	(47)	(2)	(49)	-	59,362	(0.0818)
246	Total Rate M4		592,623	5.3929	31,960	155	459	32,574	1,143	33,717	5,155	597,778	5.6404

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate M5</u>													
247	Monthly Customer Charge	bills	456	\$804.63	367	2		369	13	382	-	456	\$836.93
248	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	55,087	3.9037	2,157	11	421	2,589	91	2,680	313	55,400	4.8240
249	Interruptible MAV	10 <sup>3</sup> m <sup>3</sup>	4,253	4.2665	178	1	35	213	7	221	-	4,253	5.1957
250	Days Use Discount - 75 days	10 <sup>3</sup> m <sup>3</sup>	12,767	(0.0530)	(7)	0	-	(7)	0	(7)	-	12,767	(0.0530)
251	Days Use Discount - up to 275 days	10 <sup>3</sup> m <sup>3</sup>	12,450	(0.00212)	(0)	0	-	0	0	(0)	-	12,450	(0.00212)
252	<b>Total Delivery - Interruptible</b>		<b>55,087</b>	<b>4.8927</b>	<b>2,695</b>	<b>13</b>	<b>456</b>	<b>3,164</b>	<b>111</b>	<b>3,275</b>	<b>313</b>	<b>55,400</b>	<b>5.9117</b>
<u>Firm Contracts</u>													
253	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	432	39.6617	171	1	21	193	7	200	-	432	46.2445
254	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	4,406	3.7426	165	1	20	186	7	192	-	4,406	4.3638
255	Firm MAV	10 <sup>3</sup> m <sup>3</sup>	854	4.1734	34	0	4	38	1	40	-	854	4.6397
256	<b>Total Delivery - Firm</b>		<b>4,406</b>	<b>8.4022</b>	<b>370</b>	<b>2</b>	<b>45</b>	<b>417</b>	<b>15</b>	<b>432</b>	<b>-</b>	<b>4,406</b>	<b>9.7968</b>
257	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	1,600	0.2219	4	0	-	4	0	4	-	1,600	0.2308
258	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,164	(0.0787)	(2)	0	-	(2)	0	(2)	-	2,164	(0.0818)
259	<b>Total Rate M5</b>		<b>59,493</b>	<b>5.1557</b>	<b>3,067</b>	<b>15</b>	<b>501</b>	<b>3,583</b>	<b>126</b>	<b>3,709</b>	<b>313</b>	<b>59,806</b>	<b>6.2011</b>
<u>Rate M7</u>													
<u>Firm Contracts</u>													
260	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	71,858	33.2229	23,873	116	126	24,115	846	24,962	-	71,858	34.7374
261	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	713,738	0.1829	1,305	6	7	1,319	46	1,365	(5,569)	708,168	0.1927
262	Firm MAV	10 <sup>3</sup> m <sup>3</sup>	22,349	0.1829	40	0	0	41	1	42	-	22,349	0.1927
263	<b>Total Delivery - Firm</b>		<b>713,738</b>	<b>3.5334</b>	<b>25,219</b>	<b>123</b>	<b>133</b>	<b>25,474</b>	<b>894</b>	<b>26,369</b>	<b>(5,569)</b>	<b>708,168</b>	<b>3.7235</b>
<u>Interruptible Contracts</u>													
264	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	75,999	2.2798	1,733	8	8	1,749	61	1,810	-	75,999	2.3822
265	Interruptible MAV (average)	10 <sup>3</sup> m <sup>3</sup>	7,467	2.3517	176	1	-	176	6	183	-	7,467	2.4461
266	<b>Total Delivery - Interruptible</b>		<b>75,999</b>	<b>4.6314</b>	<b>1,908</b>	<b>9</b>	<b>8</b>	<b>1,926</b>	<b>68</b>	<b>1,993</b>	<b>-</b>	<b>75,999</b>	<b>4.8282</b>
267	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	35,619	(0.0787)	(28)	0	-	(28)	(1)	(29)	-	35,619	(0.0818)
268	<b>Total Rate M7</b>		<b>789,737</b>	<b>3.4314</b>	<b>27,099</b>	<b>132</b>	<b>141</b>	<b>27,372</b>	<b>961</b>	<b>28,333</b>	<b>(5,569)</b>	<b>784,167</b>	<b>3.6131</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<b>Rate M9</b>													
269	Delivery Charge - Contract Demand	10 <sup>m</sup> /d	6,040	28.9340	1,748	9	13	1,769	62	1,831	-	6,040	30.3194
270	Delivery Charge - Commodity	10 <sup>m</sup> /m <sup>3</sup>	90,073	0.1806	163	1	1	165	6	170	-	90,073	0.1893
271	<b>Total Delivery</b>		<b>90,073</b>	<b>2.1210</b>	<b>1,910</b>	<b>9</b>	<b>14</b>	<b>1,934</b>	<b>68</b>	<b>2,002</b>	<b>-</b>	<b>90,073</b>	<b>2.2226</b>
272	Gas Supply Commodity Charge	10 <sup>m</sup> /m <sup>3</sup>	15,795	(0.0787)	(12)	0	-	(12)	0	(13)	-	15,795	(0.0818)
273	<b>Total Rate M9</b>		<b>90,073</b>	<b>2.1072</b>	<b>1,898</b>	<b>9</b>	<b>14</b>	<b>1,922</b>	<b>67</b>	<b>1,989</b>	<b>-</b>	<b>90,073</b>	<b>2.2082</b>
<b>Rate T1</b>													
274	Monthly Customer Charge	Meter/mth	564	\$2,294.65	1,294	6	-	1,300	46	1,346	-	564	\$2,386.76
Transportation Service Charge (cents/m <sup>3</sup> )													
Transportation Contract Demand													
275	First 28,150 m <sup>3</sup>	10 <sup>m</sup> /d/mth	14,363	41.7845	6,002	29	184	6,215	218	6,433	-	14,363	44.7873
276	Next 112,720 m <sup>3</sup>	10 <sup>m</sup> /d/mth	12,177	29.8233	3,632	18	111	3,761	132	3,892	-	12,177	31.9665
Transportation Commodity													
277	Firm Volumes	10 <sup>m</sup> /m <sup>3</sup>	393,754	0.1632	642	3	20	665	23	689	1,447	395,201	0.1742
278	Interruptible Volumes (average)	10 <sup>m</sup> /m <sup>3</sup>	37,536	2.1333	801	4	28	833	29	862	138	37,673	2.2887
279	MAV - Firm	10 <sup>m</sup> /m <sup>3</sup>	1,410	0.1632	2	0	0	2	0	2	-	1,410	0.1742
280	MAV - Interruptible (average)	10 <sup>m</sup> /m <sup>3</sup>	350	2.9911	10,469	0	0	11	0	11	-	350	3.2207
281	Customer Supplied Fuel - Transportation	GJ	-	-	-	-	-	-	-	-	-	-	-
282	<b>Total Transportation</b>		<b>431,289</b>	<b>2.8712</b>	<b>12,383</b>	<b>60</b>	<b>344</b>	<b>12,787</b>	<b>449</b>	<b>13,236</b>	<b>1,585</b>	<b>432,874</b>	<b>3.0577</b>
Storage Service Charges (\$/GJ's)													
Monthly Demand Charges:													
283	Firm Space	GJ/d/mth	17,815,248	0.012	222	1	-	223	8	230	-	17,815,248	0.013
284	Firm Injection/Withdrawal Right	GJ/d/mth	674,172	1.952	1,318	6	-	1,325	46	1,371	-	674,172	2.025
285	Utility provides deliverability inventory	GJ/d/mth	10,476	1.580	16	1	-	17	1	17	-	10,476	1.653
286	Customer provides deliverability	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.653
287	Firm incremental injection	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.653
287	Interruptible withdrawal	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.653
Commodity:													
288	Commodity	GJ	2,989,701	0.012	37	0	-	37	1	39	-	2,989,701	0.013
289	Customer Supplied Fuel - Storage	GJ	-	-	0	-	-	0	0	0	-	-	-
290	<b>Total Storage</b>		<b>431,289</b>	<b>3.6959</b>	<b>1,594</b>	<b>8</b>	<b>-</b>	<b>1,601</b>	<b>57</b>	<b>1,657</b>	<b>-</b>	<b>432,874</b>	<b>3.8290</b>
291	<b>Total Rate T1</b>		<b>431,289</b>	<b>3.2408</b>	<b>13,977</b>	<b>69</b>	<b>344</b>	<b>14,389</b>	<b>505</b>	<b>14,894</b>	<b>1,585</b>	<b>432,874</b>	<b>3.4406</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate T2</u>													
292	Monthly Customer Charge	Meter/mth	501	\$7,242.66	3,629	18	-	3,646	128	3,774	-	501	\$7,533.40
Transportation Service Charge (cents/m <sup>3</sup> )													
Transportation Contract Demand													
293	First 140,870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mth	60,334	33.0908	19,965	97	231	20,293	712	21,005	-	60,334	34.8151
294	All Over 140,870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mth	248,380	18.5142	45,985	224	532	46,741	1,641	48,382	-	248,380	19.4789
Transportation Commodity													
295	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	4,963,881	0.0314	1,558	8	18	1,583	56	1,639	(5,098)	4,958,783	0.0331
296	Interruptible Volumes (average)	10 <sup>3</sup> m <sup>3</sup>	41,762	3.0279	1,265	6	88	1,359	48	1,406	(43)	41,719	3.3707
297	MAV - Firm	10 <sup>3</sup> m <sup>3</sup>	24,455	0.0314	8	0	0	8	0	8	-	24,455	0.0331
298	MAV - Interruptible (average)	10 <sup>3</sup> m <sup>3</sup>	177	3.3299	6	0	0	6	0	7	-	177	3.6868
299	Customer Supplied Fuel - Transportation	GJ	-	-	-	-	-	-	-	-	-	-	-
300	Total Transportation		<u>5,005,643</u>	<u>1.4467</u>	<u>72,415</u>	<u>353</u>	<u>869</u>	<u>73,636</u>	<u>2,585</u>	<u>76,221</u>	<u>(5,141)</u>	<u>5,000,502</u>	<u>1.5243</u>
Storage Service Charges (\$/GJ's)													
Monthly Demand Charges:													
Firm Space													
301	Firm Injection/Withdrawal Right	GJ/d/mth	113,600,526	0.012	1,413	7	-	1,420	50	1,470	-	113,600,526	0.013
Utility provides deliverability inventory													
302	Customer provides deliverability	GJ/d/mth	2,398,062	1.952	4,689	23	-	4,712	165	4,877	-	2,398,062	2.025
303	Firm incremental injection	GJ/d/mth	900,000	1.580	1,416	7	-	1,423	50	1,473	-	900,000	1.653
304	Interruptible withdrawal	GJ/d/mth	12,000	1.580	19	0	-	19	1	20	-	12,000	1.653
305	Commodity:	GJ/d/mth	180,000	1.580	283	1	-	285	10	295	-	180,000	1.653
Commodity:													
306	Commodity	GJ	31,198,327	0.012	388	2	-	390	14	404	-	31,198,327	0.013
307	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-
308	Total Storage		<u>5,005,643</u>	<u>0.164</u>	<u>8,208</u>	<u>40</u>	<u>0</u>	<u>8,248</u>	<u>290</u>	<u>8,538</u>	<u>-</u>	<u>5,000,502</u>	<u>0.171</u>
309	Total Rate T2		<u>5,005,643</u>	<u>1.6106</u>	<u>80,623</u>	<u>393</u>	<u>869</u>	<u>81,884</u>	<u>2,874</u>	<u>84,759</u>	<u>(5,141)</u>	<u>5,000,502</u>	<u>1.6950</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate T3</u>													
310	Monthly Customer Charge	Meter/mth	12	\$24,168.13	290	1	-	291	10	302	-	12	\$25,138.30
311	Transportation Service Charge (cents/m <sup>3</sup> )												
311	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	28,200	21.9779	6,198	30	82	6,310	221	6,532	-	28,200	23.1614
312	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	249,200	0.1234	308	1	4	313	11	324	-	249,200	0.1300
313	Customer Supplied Fuel - Transportation	10 <sup>3</sup> m <sup>3</sup>	-	-	-	0	-	-	-	-	-	-	-
314	Total Transportation		<u>249,200</u>	<u>2.7269</u>	<u>6,795</u>	<u>33</u>	<u>86</u>	<u>6,915</u>	<u>243</u>	<u>7,157</u>	<u>-</u>	<u>249,200</u>	<u>2.8721</u>
<u>Storage Service Charges (\$/GJ's)</u>													
<u>Monthly Demand Charges:</u>													
315	Firm Space	GJ/d/mth	38,472,252	0.012	479	2	-	481	17	498	-	38,472,252	0.013
316	Firm Injection/Withdrawal Right												
316	Utility provides deliverability inventory	GJ/d/mth	-	1.952	-	-	-	0	-	-	-	-	2.025
317	Customer provides deliverability inventory	GJ/d/mth	649,668	1.580	1,022	5	-	1,027	36	1,063	-	649,668	1.653
318	Firm incremental injection	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.653
319	Interruptible withdrawal	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.653
<u>Commodity:</u>													
320	Commodity	GJ	6,433,274	0.012	80	0	-	80	3	83	-	6,433,274	0.013
321	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-
322	Total Storage		<u>249,200</u>	<u>0.6344</u>	<u>1,581</u>	<u>8</u>	<u>-</u>	<u>1,589</u>	<u>56</u>	<u>1,644</u>	<u>-</u>	<u>249,200</u>	<u>0.660</u>
323	Total Rate T3		<u>249,200</u>	<u>3.3612</u>	<u>8,376</u>	<u>41</u>	<u>86</u>	<u>8,503</u>	<u>298</u>	<u>8,802</u>	<u>-</u>	<u>249,200</u>	<u>3.5319</u>
324	Total In-franchise			<u>2,741,006</u>		<u>13,353</u>	<u>49,897</u>	<u>2,804,257</u>	<u>98,430</u>	<u>2,902,687</u>			

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Ex-franchise</u>													
<u>Rate 331</u>													
325	Tecumseh Transportation Service	GJ/d/mth	91,095	0.165	180	1	-	181	6	187	-	91,095	0.171
326	Firm Demand Charge	GJ	-	0.007	-	-	-	-	-	-	-	-	0.007
327	Total Rate 331		<u>91,095</u>	<u>0.198</u>	<u>180</u>	<u>1</u>	<u>-</u>	<u>181</u>	<u>6</u>	<u>187</u>	<u>-</u>	<u>91,095</u>	<u>-</u>
<u>Rate 332</u>													
328	Firm Demand Charge	GJ/d/mth	1,210,000	1.407	20,434.142	100	9	20,543	721	21,264	-	1,210,000	1.464
329	Total Rate 332		<u>1,210,000</u>	<u>1.407</u>	<u>20,434</u>	<u>100</u>	<u>9</u>	<u>20,543</u>	<u>721</u>	<u>21,264</u>	<u>-</u>	<u>1,210,000</u>	<u>-</u>
<u>Rate 401 (5)</u>													
330	Service Fee		-	-	3,561	-	-	3,561	-	3,561	-	-	-
<u>Rate M12/C1 Dawn to Parkway</u>													
<u>Rate M12 Demand Charges</u>													
331	Dawn to Parkway	GJ/d/mth	1,835,035	4.087	89,987	438	1,583	92,008	3,229	95,238	-	1,835,035	4.325
332	- F24-T	GJ/d/mth	451,429	0.082	444	2	-	446	16	462	-	451,429	0.085
333	Dawn to Kirkwall	GJ/d/mth	49,500	3.470	2,061	10	36	2,107	74	2,181	-	49,500	3.672
334	- F24-T	GJ/d/mth	49,500	0.082	49	0	-	49	2	51	-	49,500	0.085
335	Kirkwall to Parkway	GJ/d/mth	383,739	0.617	2,841	14	50	2,904	102	3,006	-	383,739	0.653
336	- Between Dawn, Kirkwall and Parkway	GJ/d/mth	54,513	5.047	3,302	16	58	3,376	118	3,494	-	54,513	5.342
<u>Rate C1 Dawn Parkway Demand Charges</u>													
337	Dawn to Parkway	GJ/d/mth	32,826	4.087	1,610	8	28	1,646	58	1,704	-	32,826	4.325
338	Dawn to Kirkwall	GJ/d/mth	-	3.470	0	-	-	-	-	-	-	-	3.672
339	Parkway to Dawn/Kirkwall	GJ/d/mth	1,047,191	0.961	12,074	59	212	12,345	433	12,778	-	1,047,191	1.017
340	Kirkwall to Dawn	GJ/d/mth	63,329	1.694	1,288	6	23	1,317	46	1,363	-	63,329	1.793
341	Kirkwall to Parkway	GJ/d/mth	-	0.617	-	-	-	-	-	-	-	-	0.653
<u>Rate M12 Commodity Charges</u>													
342	Easterly	GJ	349,244,187	-	-	-	-	-	-	-	-	349,244,187	-
343	Westerly	GJ	17,399,687	-	-	-	-	-	-	-	-	17,399,687	-
<u>Rate C1 Dawn Parkway Commodity Charges</u>													
344	Easterly	GJ	4,834,912	-	-	-	-	-	-	-	-	4,834,912	-
345	Westerly	GJ	204,967,728	-	-	-	-	-	-	-	-	204,967,728	-
346	Total Rate M12/C1 Dawn Parkway		<u>580,413,576</u>	<u>0.020</u>	<u>113,654</u>	<u>554</u>	<u>1,991</u>	<u>116,198</u>	<u>4,079</u>	<u>120,277</u>	<u>-</u>	<u>580,413,576</u>	<u>0.021</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1)	Rates (2) (cents/m3)	Revenue (\$000s)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s)	Indirect OH Adjustment (4) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.51%) (5) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (6) (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m3)
			(a)	(b)	(c)	(d) = (c) x 0.49%	(e)	(f) = (b + d + e)	(g) = (f) x 3.51%	(h) = (f + g)	(i)	(j) = (a + i)	(k) = (h / j)
<u>Rate C1</u>													
Firm Demand Charges													
348	Between St.Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn	GJ/mth	36,927	2.325	1,030	5	8	1,043	37	1,080	-	36,927	2.436
349	Dawn to Dawn-Vector	GJ/mth	203,626	0.034	84	0	1	85	3	88	-	203,626	0.036
350	- F24-T	GJ/mth	110,781	0.082	109	1	-	109	4	113	-	110,781	0.085
351	Dawn to Dawn-TCPL	GJ/mth	500,000	0.163	978	5	7	991	35	1,025	-	500,000	0.171
Commodity Charges													
Easterly													
352	Dawn to Dawn TCPL	GJ	182,562	-	-	-	-	-	-	-	-	182,562	-
353	Dawn to Dawn Vector	GJ	36,496,499	-	-	-	-	-	-	-	-	36,496,499	-
354	Ojibway to Dawn	GJ	10,101,455	-	-	-	-	-	-	-	-	10,101,455	-
355	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
Westerly													
356	Parkway to Kirkwall	GJ	-	-	-	-	-	-	-	-	-	-	-
357	Kirkwall to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
358	Short-term Transportation	GJ	45,665,000	-	12,177	-	35	12,213	-	12,213	-	45,665,000	-
359	Short-term Transportation - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-
360	Total Rate C1		<u>93,296,849</u>	<u>0.015</u>	<u>14,379</u>	<u>11</u>	<u>51</u>	<u>14,441</u>	<u>78</u>	<u>14,519</u>	<u>-</u>	<u>93,296,849</u>	<u>0.016</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate M13</u>													
361	Monthly Fixed Charge	bills	129	\$1,047.53	135	-	-	135	-	135	-	129	\$1,047.53
362	Transmission Commodity Charge	GJ	4,791,112	0.041	201	1	6	208	7	216	-	4,791,112	0.043
363	Commodity - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-
364	Commodity - Providing Own Fuel	GJ	4,791,112	-	-	-	-	-	-	-	-	4,791,112	-
365	Total Rate M13		<u>4,791,112</u>	<u>0.007</u>	<u>336</u>	<u>1</u>	<u>6</u>	<u>343</u>	<u>7</u>	<u>351</u>	<u>-</u>	<u>4,791,112</u>	<u>0.007</u>
366	Monthly Fixed Charge - Ontario Producers (5)	bills	768	\$90.00	64	-	-	64	-	64	-	768	\$90.00
<u>Rate M16</u>													
367	Monthly Fixed Charge	bills	24	\$1,774.00	43	0	-	43	2	44	-	24	\$1,845.21
368	Transmission Commodity Charge	GJ	5,198,227	0.041	210	1	-	211	7	219	-	5,198,227	0.043
<u>Charges West of Dawn</u>													
369	Firm Demand Charge	GJ/d	7,333	2.232	196	1	7	205	7	212	-	7,333	2.406
370	Utility Providing Fuel to Dawn	GJ	655,236	-	-	-	-	-	-	-	-	655,236	-
371	Utility Providing Fuel to Pool	GJ	642,043	-	-	-	-	-	-	-	-	642,043	-
372	Providing Own Fuel to Dawn	GJ	4,542,991	-	-	-	-	-	-	-	-	4,542,991	-
373	Providing Own Fuel to Pool	GJ	5,048,909	-	-	-	-	-	-	-	-	5,048,909	-
<u>Charges East of Dawn</u>													
374	Firm Demand Charge	GJ/d	-	0.896	-	-	-	-	-	-	-	-	0.932
375	Utility Providing Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
376	Utility Providing Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-
377	Providing Own Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
378	Providing Own Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-
379	Total Rate M16		<u>10,889,179</u>	<u>0.004</u>	<u>449</u>	<u>2</u>	<u>7</u>	<u>459</u>	<u>16</u>	<u>475</u>	<u>-</u>	<u>10,889,179</u>	<u>0.004</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.49%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (\$000s) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate M17 Wholesale Transportation Service</u>													
380	Monthly Fixed Charge	bills	12	\$2,273.08	27	0	-	27	1	28	-	12	\$2,364.33
Firm Demand Charges													
381	Dawn to Delivery Area	GJ/d/mth	8,863	5.055	538	3	1	542	19	561	-	8,863	5.272
382	Kirkwall to Delivery Area or Dawn	GJ/d/mth	-	3.091	-	-	-	-	-	-	-	-	3.215
383	Parkway (TCPL) to Delivery Area or Dawn	GJ/d/mth	-	3.091	-	-	-	-	-	-	-	-	3.215
Commodity Charges													
384	Commodity	GJ	1,303,506	-	-	-	-	-	-	-	-	1,303,506	-
385	Total Rate M17		<u>1,303,506</u>	<u>0.4334</u>	<u>565</u>	<u>3</u>	<u>1</u>	<u>569</u>	<u>20</u>	<u>589</u>	<u>-</u>	<u>1,303,506</u>	<u>0.4519</u>
386	Non-Utility Cross Charge				1,234	-	-	1,234	41	1,274			
387	Total Ex-franchise			<u>154,856</u>		<u>671</u>	<u>2,066</u>	<u>157,593</u>	<u>4,968</u>	<u>162,561</u>			
388	Total			<u>2,895,862</u>		<u>14,024</u>	<u>51,963</u>	<u>2,961,850</u>	<u>103,398</u>	<u>3,065,248</u>			

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (k).
- (2) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (l) Updated to reflect April 2025 WARP.
- (3) 0.49% per Working Papers, Schedule 12, column (a), line 17
- (4) Working Papers, Schedule 8, column (c).
- (5) Calculated based on price cap index of 3.51%, as per Exhibit B, Tab 1, Schedule 1, Table 2, Line 4.
- (6) Working Papers, Schedule 11, p. 1, column (c) for General Service rates.
- (7) Working Papers, Schedule 10, column (c) for non General Service rates.

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Gas Supply Administration Charge</u>			
Union Rate Zone			
1	EB-2024-0111 Gas Supply Admin Charge (1)	0.2219	
2	Forecast Sales Volumes (10 <sup>3</sup> m <sup>3</sup> ) (2)	5,000,631	
3	EB-2024-0111 Gas Supply Administration Costs	11,096	
4	Z-Factor Escalation (0.49%) (3)	0.49%	
5	Adjusted Gas Supply Admin Costs	11,150	
6	2026 Price Cap Index (%) (4)	3.51%	
7	2026 Gas Supply Admin Costs	11,542	
8	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2308	0.2308
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
Rate 125 Transportation Fuel Ratio			
9	EB-2024-0111 Transportation Fuel Ratio	1.098%	
10	2026 Rate Change (5)	0.000%	
11	2026 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
Rate T1 Transportation Fuel Ratio			
12	EB-2024-0111 Transportation Fuel Ratio	0.419%	
13	2026 Rate Change (5)	0.000%	
14	2026 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
Rate T2 Transportation Fuel Ratio			
15	EB-2024-0111 Transportation Fuel Ratio	0.364%	
16	2026 Rate Change (5)	0.000%	
17	2026 Rate T1 Transportation Fuel Ratio	0.364%	0.364%
Rate T3 Transportation Fuel Ratio			
18	EB-2024-0111 Transportation Fuel Ratio	0.481%	
19	2026 Rate Change (5)	0.000%	
20	2026 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
Rate 315 and Rate 316 Storage Fuel Ratio			
21	EB-2024-0111 Transportation Fuel Ratio	0.348%	
22	2026 Rate Change (5)	0.000%	
23	2026 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
T1, T2 and T3 Storage Fuel Ratio			
24	EB-2024-0111 Transportation Fuel Ratio	0.496%	
25	2026 Rate Change (5)	0.000%	
26	2026 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
27	UFG Volume 10 <sup>3</sup> m <sup>3</sup>	161,685	
28	April 1, 2025 Weighted Average Reference Price (\$/10 <sup>3</sup> m <sup>3</sup> )	\$ 189,095	
29	2024 UFG Costs at April 2025 QRAM (\$000s)	\$ 30,573.8	
30	2024 Delivery Volumes 10 <sup>3</sup> m <sup>3</sup>	11,868,877	
31	Distribution Loss Unit Rate cents/m3 (line 31 / line 32 x 100)	0.2576	
Rate 110 Minimum Bill Charge			
32	Delivery Commodity Charge (Tier 1)	1.0641	
33	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.9751	
34	Less: Distribution Loss Unit Rate (line 31)	(0.2576)	
35	Rate 110 Minimum Bill Charge	8.7816	<u>8.7816</u>
Rate 115 Minimum Bill Charge			
36	Delivery Commodity Charge (Tier 1)	0.6351	
37	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.5929	
38	Less: Distribution Loss Unit Rate (line 31)	(0.2576)	
39	Rate 115 Minimum Bill Charge	7.9704	<u>7.9704</u>
Rate 135 Minimum Bill Charge			
40	Delivery Commodity Charge (Average Tier 1)	7.9207	
41	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.3995	
42	Less: Distribution Loss Unit Rate (line 31)	(0.2576)	
43	Rate 135 Minimum Bill Charge	15.0626	<u>15.0626</u>
Rate 145 Minimum Bill Charge			
44	Delivery Commodity Charge (Tier 1)	1.7009	
45	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	8.6582	
46	Less: Distribution Loss Unit Rate (line 31)	(0.2576)	
47	Rate 145 Minimum Bill Charge	10.1015	<u>10.1015</u>
Rate 170 Minimum Bill Charge			
48	Delivery Commodity Charge (Tier 1)	0.4668	
49	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.9552	
50	Less: Distribution Loss Unit Rate (line 31)	(0.2576)	
51	Rate 170 Minimum Bill Charge	8.1644	<u>8.1644</u>
Rate 200 Minimum Bill Charge			
52	Delivery Commodity Charge	1.4101	
53	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	9.9654	
54	Less: Distribution Loss Unit Rate (line 31)	(0.2576)	
55	Rate 200 Minimum Bill Charge	11.1179	<u>11.1179</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges (Continued)</u>			
Rate M4 Firm Minimum Annual Delivery Commodity Charge			
56	Delivery Commodity Charge (Tier 1)	2.3033	
57	Gas Supply Admin Charge (line 8)	0.2308	
58	Minimum Annual Delivery Commodity Charge	2.5341	2.5341
M4/M5 Interruptible Minimum Annual Delivery Commodity Charge			
59	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	5.6170	
60	Gas Supply Admin Charge (line 8)	0.2308	
61	Minimum Annual Delivery Commodity Charge	5.8478	5.8478
<u>Maximum Charges</u>			
Rate 25 Interruptible			
62	Average Rate 10 Delivery Charge	9.6540	
63	Percent of Average Rate 10 Delivery Charge	90%	
64	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 62 x line 63)	8.6886	8.6886
Rate M7 Interruptible			
65	Firm Demand Commoditized at 22.68%	5.7826	
66	Firm Delivery Commodity Charge	0.4469	
67	Rate M7 Maximum Interruptible Charge	6.2295	6.2295
Rate M7 Seasonal			
68	Current Approved Maximum	5.7517	
69	Rate M7 Interruptible/Seasonal Average Rate Change	0.2337	
70	Rate M7 Maximum Seasonal Charge	5.9854	5.9854
Rate T1 Interruptible			
71	Equal to Rate M7 Maximum Interruptible Charge (line 67)	6.2295	
72	Rate T1 Maximum Interruptible Charge	6.2295	6.2295
Rate T2 Interruptible			
73	Equal to Rate M7 Maximum Interruptible Charge (line 67)	6.2295	
74	Rate T2 Maximum Interruptible Charge	6.2295	6.2295

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Authorized Overrun Charges</u>			
75	Rate 125 Authorized Overrun Charge		
	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.4270	
76	Rate 125 Authorized Overrun Charge	<u>0.4270</u>	<u>0.4270</u>
Rate 135 - Seasonal Overrun Charges			
December and March			
77	Winter Delivery Commodity Charge (Tier 1) + Gas Supply Western Transportation Charge x 2	37.3602	<u>37.3602</u>
January and February			
78	Winter Delivery Commodity Charge (Tier 1) + Gas Supply Western Transportation Charge x 5	93.4005	<u>93.4005</u>
R20/100 Authorized Storage Overrun			
79	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.608	
80	Storage Commodity Charge	0.258	
81	R20/100 Authorized Storage Overrun Charge (\$/GJ)	<u>0.866</u>	<u>0.866</u>
Rate M4 Firm Authorized Overrun Charge			
82	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.6290	
83	Firm Delivery Commodity Charge (Tier 1)	2.3033	
84	Rate M4 Authorized Overrun Charge	<u>4.9323</u>	<u>4.9323</u>
Rate M9 Authorized Overrun Charge			
85	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	1.0121	
86	Delivery Commodity Charge	0.3384	
87	Rate M9 Authorized Overrun Charge	<u>1.3505</u>	<u>1.3505</u>
Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge			
88	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.067	
89	Storage Commodity Charge	0.013	
90	Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge (\$/GJ)	<u>0.080</u>	<u>0.080</u>
Rate T1 Firm Authorized Transportation Overrun Charge			
91	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.5983	
92	Transportation Commodity Charge	0.1861	
93	Rate T1 Firm Authorized Transportation Overrun Charge	<u>1.7844</u>	<u>1.7844</u>
Rate T2 Firm Authorized Transportation Overrun Charge			
94	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.2233	
95	Transportation Commodity Charge	0.0435	
96	Rate T2 Firm Authorized Transportation Overrun Charge	<u>1.2668</u>	<u>1.2668</u>
Rate T3 Firm Authorized Transportation Overrun Charge			
97	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.7766	
98	Transportation Commodity Charge	0.1300	
99	Rate T3 Firm Authorized Transportation Overrun Charge	<u>0.9066</u>	<u>0.9066</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Unauthorized Overrun Charges</u>			
100	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%)		<u>13.0328</u>
Rates M4, M5, M7 Unauthorized Delivery Overrun			
101	Rate M1 Delivery Charge (Tier 1) + Storage Charge	8.7890	<u>8.7890</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
102	Rate M1 Delivery Charge (Tier 1) + Storage Charge	8.7890	
103	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	<u>39.02</u>	
104	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line102 / line 103 x 10)	2.252	<u>2.252</u>
Rate T3 Unauthorized Injections/Withdrawals			
105	Historical Rate (cents/m <sup>3</sup> )	36.0000	
106	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	<u>39.02</u>	
107	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 105 / line 106 x 10)	9.226	<u>9.226</u>
Unauthorized Overrun Non-Compliance			
108	Historical Rate (\$/GJ)	60.000	
109	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	<u>39.02</u>	
110	Unauthorized Overrun Non-Compliance (cents/m <sup>3</sup> ) (line 108 x line 109 / 10)	234.1200	<u>234.1200</u>
<u>Rate T1, Rate T2 &amp; Rate T3 Annual Firm Injection/Withdrawal Right</u>			
111	Customer provides deliverability Inventory Rate	1.653	
Inventory Carrying Costs			
112	Space	75,177,124	
113	Inventory Percentage	<u>20%</u>	
114	Inventory (line 112 x line 113)	<u>15,035,425</u>	
115	April 1, 2025 Weighted Average Reference Price (\$/GJ)	4.839	
116	ICC %	<u>8.17%</u>	
117	Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000)	<u>5,944</u>	
118	Deliverability Demand Allocation Units	1,332,764	
119	Line 117 / line 118 x 1000 / 12	0.372	
120	Utility provides deliverability Inventory as per EB-2025-0163 (line 111 + line 119)	<u>2.025</u>	<u>2.025</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup> (a)	cents/m <sup>3</sup> (b)
<u>Commissioning and Decommissioning Charges</u>			
<u>Rate 20 - at 50% Load Factor</u>		Union North West	Union North East
Delivery Commissioning and Decommissioning Charge			
121	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.5606	2.5606
122	Delivery Commodity Charge (Tier 1)	0.8175	0.8175
123	Delivery Commissioning and Decommissioning Charge	3.3781	3.3781
Gas Supply Commissioning and Decommissioning Charge			
124	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1552	2.5818
125	Gas Supply Transportation Charge	1.8281	1.3327
126	Gas Supply Transportation - Gas Cost Adjustment	0.6654	(0.0870)
127	Line 125 + Line 126 x (4/5)	1.9948	0.9966
128	Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127)	4.1500	3.5783
129	Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128)	7.5281	6.9564
<u>Rate 100 - at 70% Load Factor</u>			
Delivery Commissioning and Decommissioning Charge			
130	Delivery Demand Charge - Commoditized at 70% Load Factor	1.0782	1.0782
131	Delivery Commodity Charge	0.3337	0.3337
132	Delivery Commissioning and Decommissioning Charge	1.4119	1.4119
Gas Supply Commissioning and Decommissioning Charge			
133	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.4789	4.2971
134	Gas Supply Transportation Charge	0.8179	1.5969
135	Line 133 + Line 134 x (3/7)	1.4129	2.5260
136	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	3.8918	6.8231
137	Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136)	5.3037	8.2350
<u>Rate M7 - at 22.86% Load Factor</u>			
138	Delivery Demand Charge - Commoditized at 22.68% Load Factor	5.7826	
139	Delivery Commodity Charge	0.4469	
140	Rate M7 Delivery Commissioning and Decommissioning Charge	6.2295	6.2295

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>			
			\$/GJ
	From: South BT To: South BT / T1 / T2 / T3; or		(a)
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
141	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
142	Weighted Average Reference Price (\$/GJ) (6)	4.839	
143	Storage Withdrawal Charge (line 141 x line 142)	0.024	0.024
From: North West BT To: South BT / T1 / T2 / T3 / North East BT			
144	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
145	Weighted Average Reference Price (\$/GJ) (6)	4.839	
146	Storage Withdrawal Charge (line 144 x line 145)	0.024	
147	Empress-Union Parkway Belt 100% LF Toll	0.985	
148	Total (line 146 + line 147)	1.010	1.010
From: North West BT To: Ex-Franchise			
149	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
150	Weighted Average Reference Price (\$/GJ) (6)	4.839	
151	Storage Withdrawal Charge (line 151 x line 152)	0.024	
152	Rate M12 Parkway to Dawn Fuel Ratio (8)	0.300%	
153	Weighted Average Reference Price (\$/GJ) (6)	4.839	
154	Parkway to Dawn Commodity (line 154 x line 155)	0.015	
155	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	0.985	
156	Total (line 153 + line 156 + line 157)	1.024	1.024
<u>Failure to Deliver</u>			
157	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	8.7890	
158	Rate M1 Facility Carbon Charge	0.0172	
159	Failure to Deliver Adjustment	5.1708	
160	Failure to Deliver Charge (cents/m <sup>3</sup> )	13.9770	
161	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.02	
162	Failure to Deliver Charge (\$/GJ) (line 160 / line 161 x 10)	3.582	3.582
<u>Parkway Delivery Commitment Incentive ("PDCI")</u>			
163	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.143	
164	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (9)	0.030	
165	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004	
166	Total (line 163 + line 164+ line 165) x (-1)	(0.177)	(0.177)

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 6, p.1, column (a), line 8.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) Working Papers, Schedule 12, column (a), line 17.
- (4) Exhibit B, Tab 1, Schedule 1, Table 2, line 4.
- (5) There are no 2026 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (6) Weighted average reference price of \$4.839/GJ based on April 2025 QRAM as per EB-2025-0078, Exhibit C, Tab 1, Schedule 6, column (e), line 19.
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (9) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Apr. 1, 2025 QRAM Dawn Reference WACOG.

Summary of Proposed Unit Rates by Rate Class  
 EGD Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a + b + c)	EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d + e)
<u>Rate 1</u>								
1	Monthly Customer Charge	\$	\$24.22	\$2.47	-	\$26.69	-	\$26.69
	Delivery Charge - Commodity							
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	10.8751	0.2157	0.0650	11.1559	0.9864	12.1423
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	10.0285	0.2157	0.0650	10.3092	0.9936	11.3028
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	9.3652	0.2157	0.0650	9.6460	0.9995	10.6455
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	8.8708	0.2157	0.0650	9.1516	1.0039	10.1555
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.7458	-	-	0.7458	2.2123	2.9581
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0910	-	-	0.0910	10.7202	10.8112
<u>Rate 6</u>								
10	Monthly Customer Charge	\$	\$84.79	-	-	\$84.79	-	\$84.79
	Delivery Charge - Commodity							
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.2210	0.7072	0.0291	10.9573	0.8184	11.7757
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	7.4371	0.7072	0.0291	8.1734	0.8500	9.0234
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	5.4877	0.7072	0.0291	6.2239	0.8720	7.0959
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2351	0.7072	0.0291	4.9713	0.8863	5.8576
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	3.6785	0.7072	0.0291	4.4148	0.8926	5.3074
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	3.5388	0.7072	0.0291	4.2751	0.8942	5.1693
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6925	-	-	0.6925	2.0287	2.7212
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.1168	-	-	0.1168	10.7203	10.8371
<u>Rate 100</u>								
21	Monthly Customer Charge	\$	\$147.78	-	-	\$147.78	-	\$147.78
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	43.8607	-	0.1601	44.0208	-	44.0208
	Delivery Charge - Commodity							
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0001	0.7696	-	0.7697	0.2509	1.0206
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0001	0.7696	-	0.7697	0.2509	1.0206
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0001	0.7696	-	0.7697	0.2509	1.0206
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.7459	-	-	0.7459	1.9774	2.7233
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.1203	-	-	0.1203	10.7169	10.8372

Summary of Proposed Unit Rates by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate 110</u>								
30	Monthly Customer Charge	\$	\$711.45	-	-	\$711.45	-	\$711.45
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	29.4426	-	0.1487	29.5913	-	29.5913
Delivery Charge - Commodity								
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5361	0.2255	-	0.7616	0.3025	1.0641
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3414	0.2255	-	0.5669	0.3025	0.8694
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1528	-	-	0.1528	0.4228	0.5756
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0489	-	-	0.0489	10.7203	10.7692
<u>Rate 115</u>								
38	Monthly Customer Charge	\$	\$754.14	-	-	\$754.14	-	\$754.14
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	33.1375	-	0.1392	33.2766	-	33.2766
Delivery Charge - Commodity								
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0239	0.3625	-	0.3865	0.2486	0.6351
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	(0.1003)	0.3625	-	0.2622	0.2487	0.5109
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.0512	-	-	0.0512	0.1422	0.1934
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0630	-	-	0.0630	10.7203	10.7833
<u>Rate 125</u>								
46	Monthly Customer Charge	\$	\$605.62	-	-	\$605.62	-	\$605.62
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	12.8097	0.1435	0.0348	12.9880	-	12.9880
<u>Rate 135</u>								
48	Monthly Customer Charge	\$	\$139.40	-	-	\$139.40	-	\$139.40
Winter								
Delivery Charge - Commodity								
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.4396	1.5976	0.0126	11.0498	0.2308	11.2806
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.6953	1.5976	0.0126	9.3054	0.2311	9.5365
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.0041	1.5976	0.0126	8.6142	0.2311	8.8453
Summer								
Delivery Charge - Commodity								
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.7198	1.5976	0.0126	4.3299	0.2309	4.5608
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.7331	1.5976	0.0126	3.3433	0.2309	3.5742
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.4309	1.5976	0.0126	3.0411	0.2309	3.2720
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0573	-	-	0.0573	10.7202	10.7775

Summary of Proposed Unit Rates by Rate Class (Continued)

EGD Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate 145</u>								
59	Monthly Customer Charge	\$	\$149.39	-	-	\$149.39	-	\$149.39
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	14.9240	-	0.0517	14.9757	-	14.9757
Delivery Charge - Commodity								
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5843	0.7871	-	1.3714	0.3295	1.7009
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5841	0.7871	-	1.3712	0.3297	1.7009
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5842	0.7871	-	1.3713	0.3296	1.7009
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3364	-	-	0.3364	0.9223	1.2587
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0530	-	-	0.0530	10.7204	10.7734
<u>Rate 170</u>								
68	Monthly Customer Charge	\$	\$338.32	-	-	\$338.32	-	\$338.32
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	6.3476	-	0.0287	6.3763	-	6.3763
Delivery Charge - Commodity								
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0183	0.1757	-	0.1940	0.2728	0.4668
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0183	0.1757	-	0.1940	0.2728	0.4668
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1484	-	-	0.1484	0.4073	0.5557
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0489	-	-	0.0489	10.7203	10.7692
<u>Rate 200</u>								
76	Monthly Customer Charge	\$	\$2,000.00	-	-	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	18.5507	-	0.1034	18.6541	-	18.6541
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.6470	0.0339	-	0.6810	0.7291	1.4101
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6658	-	-	0.6658	1.9001	2.5659
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0833	-	-	0.0833	7.3162	7.3995
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6617	-	-	0.6617	0.3058	0.9675
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0489	-	-	0.0489	10.7201	10.7690
<u>Rate 300</u>								
83	Monthly Customer Charge	\$	\$607.78	-	-	\$607.78	-	\$607.78
84	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	29.2049	-	-	29.2049	-	29.2049
Interruptible Service								
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.5022	-	-	0.5022	-	0.5022
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.1522	-	-	1.1522	-	1.1522
<u>Rate 315</u>								
87	Monthly Customer Charge	\$	\$181.69	-	-	\$181.69	-	\$181.69
88	Space Demand Charge	cents/m <sup>3</sup> /mth	0.0595	-	-	0.0595	-	0.0595
89	Deliverability Demand Charge	cents/m <sup>3</sup> /mth	19.7310	-	-	19.7310	4.9181	24.6491
90	Injection & Withdrawal Charge	cents/m <sup>3</sup> /mth	0.0523	-	-	0.0523	0.1904	0.2427
<u>Rate 316</u>								
91	Monthly Customer Charge	\$	\$181.69	-	-	\$181.69	-	\$181.69
92	Space Demand Charge	cents/m <sup>3</sup> /mth	0.0595	-	-	0.0595	-	0.0595
93	Deliverability Demand Charge	cents/m <sup>3</sup> /mth	5.9429	-	-	5.9429	0.2105	6.1534
94	Injection & Withdrawal Charge	cents/m <sup>3</sup> /mth	0.0523	-	-	0.0523	0.0734	0.1257
<u>Rate 320</u>								
95	Backstop							
96	All Gas Sold	cents/m <sup>3</sup>	0.4746	-	-	0.4746	18.7166	19.1912

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate 01</u>								
97	Monthly Customer Charge	\$	\$25.44	\$2.47	-	\$27.91	-	\$27.91
	Delivery Charge - Commodity							
98	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	12.5874	0.2157	0.0727	12.8759	0.1459	13.0218
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	12.2669	0.2157	0.0727	12.5553	0.1459	12.7012
100	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	11.7588	0.2157	0.0727	12.0472	0.1459	12.1931
101	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	11.2926	0.2157	0.0727	11.5810	0.1459	11.7269
102	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.9071	0.2157	0.0727	11.1955	0.1459	11.3414
103	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	(0.4586)	-	-	(0.4586)	3.6050	3.1464
104	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	(0.1642)	-	-	(0.1642)	2.0348	1.8706
105	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.9812	-	-	1.9812	0.4357	2.4169
106	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	2.4997	-	-	2.4997	3.5437	6.0434
107	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2308	-	-	0.2308	11.1051	11.3359
108	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2308	-	-	0.2308	19.9470	20.1778
<u>Rate 10</u>								
109	Monthly Customer Charge	\$	\$84.80	-	-	\$84.80	-	\$84.80
	Delivery Charge - Commodity							
110	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	12.6519	0.7984	0.0270	13.4773	0.0873	13.5646
111	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.2914	0.6526	0.0270	10.9710	0.0873	11.0583
112	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.9207	0.5715	0.0270	9.5192	0.0873	9.6065
113	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.0621	0.4845	0.0270	8.5736	0.0873	8.6609
114	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.8090	0.2775	0.0270	5.1135	0.0873	5.2008
115	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	(0.4383)	-	-	(0.4383)	3.1715	2.7332
116	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	(0.1629)	-	-	(0.1629)	1.8756	1.7127
117	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.9975	-	-	1.9975	0.3153	2.3128
118	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	2.3232	-	-	2.3232	2.6460	4.9692
119	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2308	-	-	0.2308	11.1051	11.3359
120	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2308	-	-	0.2308	19.9470	20.1778
<u>Rate 20</u>								
121	Monthly Customer Charge	\$	\$1,208.00	-	-	\$1,208.00	-	\$1,208.00
	Delivery Charge - Contract Demand							
122	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	37.5559	1.2847	0.1010	38.9417	-	38.9417
123	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	22.0847	0.7506	0.1010	22.9364	-	22.9364
	Delivery Charge - Commodity							
124	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7321	0.0700	-	0.8021	0.0154	0.8175
125	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5227	0.0389	-	0.5616	0.0154	0.5770
	Gas Supply Demand Charge							
126	North West	cents/m <sup>3</sup> /d	6.4958	-	-	6.4958	26.2816	32.7774
127	North East	cents/m <sup>3</sup> /d	4.8166	-	-	4.8166	34.4478	39.2644
	Commodity Transportation 1							
128	North West	cents/m <sup>3</sup>	(0.0516)	-	-	(0.0516)	1.8797	1.8281
129	North East	cents/m <sup>3</sup>	(0.1320)	-	-	(0.1320)	1.4647	1.3327
	Commodity Transportation 2							
130	North West	cents/m <sup>3</sup>	-	-	-	-	-	-
131	North East	cents/m <sup>3</sup>	-	-	-	-	-	-
	Bundled (T-Service) Storage Service Charges							
132	Storage Demand	\$/GJ/d	8.732	-	-	8.7320	9.765	18.497
133	Storage Commodity	\$/GJ	0.187	-	-	0.1865	0.071	0.258
134	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2308	-	-	0.2308	10.7835	11.0143
135	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2308	-	-	0.2308	19.3694	19.6002

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate 25</u>								
136	Monthly Customer Charge	\$	\$408.08	-	-	\$408.08	-	\$408.08
137	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.7934	0.0363	0.0121	3.8417	0.0131	3.8548
138	Transportation Account Charge	\$	\$274.67	-	-	\$274.67	-	\$274.67
139	Gas Supply Transportation	cents/m <sup>3</sup>	(0.2553)	-	-	(0.2553)	0.9532	0.6979
Gas Supply Charge - All Union North Rate Zones								
140	Minimum	cents/m <sup>3</sup>	-	-	-	-	1.4848	1.4848
141	Maximum	cents/m <sup>3</sup>	-	-	-	-	675.9484	675.9484
<u>Rate 100</u>								
142	Monthly Customer Charge	\$	\$1,794.67	-	-	\$1,794.67	-	\$1,794.67
143	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	21.2092	1.6629	0.0843	22.9565	-	22.9565
144	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3056	0.0256	-	0.3311	0.0026	0.3337
145	Transportation Account Charge	\$	\$274.67	-	-	\$274.67	-	\$274.67
Gas Supply Demand Charge								
146	North West	cents/m <sup>3</sup> /d	11.0871	-	-	11.0871	41.6923	52.7794
147	North East	cents/m <sup>3</sup> /d	9.4073	-	-	9.4073	78.9727	88.3800
Commodity Transportation 1								
148	North West	cents/m <sup>3</sup>	0.3691	-	-	0.3691	0.4488	0.8179
149	North East	cents/m <sup>3</sup>	0.2810	-	-	0.2810	1.3159	1.5969
Commodity Transportation 2								
150	North West	cents/m <sup>3</sup>	-	-	-	-	-	-
151	North East	cents/m <sup>3</sup>	-	-	-	-	-	-
Bundled (T-Service) Storage Service								
152	Storage Demand	\$/GJ/d	8.732	-	-	8.732	9.765	18.497
153	Storage Commodity	\$/GJ	0.187	-	-	0.187	0.071	0.258
154	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2308	-	-	0.2308	10.7835	11.0143
155	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2308	-	-	0.2308	19.3694	19.6002

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate M1</u>								
156	Monthly Customer Charge	\$	\$25.44	\$2.47	-	\$27.91	-	\$27.91
	Delivery Charge - Commodity							
157	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	7.2868	0.2157	0.0531	7.5556	0.1704	7.7260
158	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.9324	0.2157	0.0531	7.2012	0.1704	7.3716
159	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	6.0173	0.2157	0.0531	6.2861	0.1704	6.4565
160	Storage Charge	cents/m <sup>3</sup>	1.0281	-	-	1.0281	0.0349	1.0630
161	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0818)	-	-	(0.0818)	19.9470	19.8652
<u>Rate M2</u>								
162	Monthly Customer Charge	\$	\$84.80	-	-	\$84.80	-	\$84.80
	Delivery Charge - Commodity							
163	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.3539	0.7151	0.0203	8.0893	0.1226	8.2119
164	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.2239	0.7075	0.0203	7.9517	0.1226	8.0743
165	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.7769	0.6879	0.0203	7.4851	0.1226	7.6077
166	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.3135	0.4945	0.0203	6.8283	0.1226	6.9509
167	Storage Charge	cents/m <sup>3</sup>	1.1327	-	-	1.1327	0.0321	1.1648
168	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0818)	-	-	(0.0818)	19.9470	19.8652
<u>Rate M4</u>								
Firm Contracts								
	Delivery Charge - Contract Demand							
169	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	68.5926	11.1434	0.2295	79.9655	-	79.9655
170	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	32.9692	5.2727	0.2295	38.4714	-	38.4714
171	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	28.3404	5.7955	0.2295	34.3655	-	34.3655
	Delivery Charge - Commodity							
172	First Block	cents/m <sup>3</sup>	1.6382	0.4330	-	2.0712	0.2321	2.3033
173	All remaining use	cents/m <sup>3</sup>	0.6974	0.0000	-	0.6974	0.2134	0.9108
174	Firm MAV	cents/m <sup>3</sup>	1.8690	0.4330	-	2.3020	0.2321	2.5341
Interruptible Contracts								
175	Monthly Customer Charge	\$	\$836.93	-	-	\$836.93	-	\$836.93
176	Delivery Commodity Charge (Avg Price)	cents/m <sup>3</sup>	4.8240	0.4814	0.0133	5.3186	0.1575	5.4761
177	Interruptible MAV	cents/m <sup>3</sup>	5.1957	0.4814	0.0133	5.6903	0.1575	5.8478
178	MAV Gas Supply	cents/m <sup>3</sup>	0.2308	-	-	0.2308	-	0.2308
179	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0818)	-	-	(0.0818)	19.9470	19.8652

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate M5</u>								
Firm Contracts								
180	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	46.2445	10.9627	0.2604	57.4675	-	57.4675
181	Delivery Charge - Commodity	cents/m <sup>3</sup>	4.3638	0.4042	-	4.7680	0.1855	4.9535
Interruptible Contracts								
182	Monthly Customer Charge	\$	\$836.93	-	-	\$836.93	-	\$836.93
183	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.8240	0.4814	0.0133	5.3186	0.1575	5.4761
184	Interruptible MAV	cents/m <sup>3</sup>	5.1957	0.4814	0.0133	5.6903	0.1575	5.8478
185	MAV Gas Supply	cents/m <sup>3</sup>	0.2308	-	-	0.2308	-	0.2308
186	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0818)	-	-	(0.0818)	19.9470	19.8652
<u>Rate M7</u>								
Firm Contracts								
187	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	34.7374	5.0360	0.1176	39.8910	-	39.8910
188	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.1927	0.0291	-	0.2219	0.2250	0.4469
Interruptible / Seasonal Contracts								
189	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	2.3822	0.5033	0.0084	2.8939	0.2250	3.1189
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0818)	-	-	(0.0818)	19.9470	19.8652
<u>Rate M9</u>								
191	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	30.3194	0.3755	0.0908	30.7857	-	30.7857
192	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.1893	-	-	0.1893	0.1491	0.3384
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0818)	-	-	(0.0818)	19.9470	19.8652

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0078 Approved Apr. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate T1</u>								
Storage								
Monthly Demand Charges:								
194	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
Firm Injection/Withdrawal Right								
195	Utility provides deliverability inventory	\$/GJ/d	2.025	-	-	2.025	-	2.025
196	Customer provides deliverability inventory	\$/GJ/d	1.653	-	-	1.653	-	1.653
197	Firm incremental injection	\$/GJ/d	1.653	-	-	1.653	-	1.653
198	Interruptible withdrawal	\$/GJ/d	1.653	-	-	1.653	-	1.653
Commodity:								
199	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
200	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
201	First 28,150 m³	cents/m³/d	44.7873	3.6764	0.1497	48.6135	-	48.6135
202	Next 112,720 m³	cents/m³/d	31.9665	2.8866	0.1497	35.0048	-	35.0048
Commodity								
203	Firm Volumes - Customer Provides	cents/m³	0.1742	-	-	0.1742	0.0119	0.1861
204	Interruptible Volumes - Customer Provides	cents/m³	2.2887	0.4469	0.0066	2.7422	0.0119	2.7541
205	Monthly Charges	\$	\$2,386.76	-	-	\$2,386.76	-	\$2,386.76
206	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.419%	0.419%
<u>Rate T2</u>								
Storage								
Monthly Demand Charges:								
207	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
Firm Injection/Withdrawal Right								
208	Utility provides deliverability inventory	\$/GJ/d	2.025	-	-	2.025	-	2.025
209	Customer provides deliverability inventory	\$/GJ/d	1.653	-	-	1.653	-	1.653
210	Firm incremental injection	\$/GJ/d	1.653	-	-	1.653	-	1.653
211	Interruptible withdrawal	\$/GJ/d	1.653	-	-	1.653	-	1.653
Commodity:								
212	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
213	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
214	First 140,870 m³	cents/m³/d	34.8151	2.3176	0.0771	37.2098	-	37.2098
215	All Over 140,870 m³	cents/m³/d	19.4789	1.3473	0.0771	20.9033	-	20.9033
Commodity								
216	Firm Volumes - Customer Provides	cents/m³	0.0331	-	-	0.0331	0.0104	0.0435
217	Interruptible Volumes - Customer Provides	cents/m³	3.3707	0.1809	0.0086	3.5602	0.0104	3.5706
218	Monthly Charges	\$	\$7,533.40	-	-	\$7,533.40	-	\$7,533.40
219	Customer Supplied Fuel - Transportation	%	-	-	-	-	0.364%	0.364%
<u>Rate T3</u>								
Storage								
Monthly Demand Charges:								
220	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
Firm Injection/Withdrawal Right								
221	Utility provides deliverability inventory	\$/GJ/d	2.025	-	-	2.025	-	2.025
222	Customer provides deliverability inventory	\$/GJ/d	1.653	-	-	1.653	-	1.653
223	Firm incremental injection	\$/GJ/d	1.653	-	-	1.653	-	1.653
224	Interruptible withdrawal	\$/GJ/d	1.653	-	-	1.653	-	1.653
Commodity:								
225	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
226	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
227	Demand	cents/m³/d	23.1614	0.3751	0.0866	23.6231	-	23.6231
228	Commodity - Customer Provides	cents/m³	0.1300	-	-	0.1300	-	0.1300
229	Monthly Charges	\$	\$25,138.30	-	-	\$25,138.30	-	\$25,138.30
230	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.481%	0.481%

Summary of Proposed Unit Rates by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate 331</u>								
231	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.000	0.171	-	0.171
232	Commodity Charge - Interruptible	\$/GJ	0.007	-	-	0.007	-	0.007
<u>Rate 332</u>								
233	Monthly Demand Charge	\$/GJ/d	1.464	-	0.004	1.468	-	1.468
234	Authorized Overrun	\$/GJ	0.058	-	-	0.058	-	0.058
<u>Rate M12</u>								
Monthly Demand Charges								
235	Dawn to Parkway	\$/GJ/d	4.325	-	0.012	4.337	-	4.337
236	Dawn to Kirkwall	\$/GJ/d	3.672	-	0.010	3.682	-	3.682
237	Kirkwall to Parkway	\$/GJ/d	0.653	-	0.002	0.655	-	0.655
238	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.342	-	0.014	5.356	-	5.356
239	F24-T	\$/GJ/d	0.085	-	-	0.085	-	0.085
Commodity Charges:								
240	Easterly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
241	Westerly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
Limited Firm/Interruptible								
242	Monthly Demand Charges - Maximum	\$/GJ/d	10.409	-	-	10.409	-	10.409
Authorized Overrun - Shipper Supplied Fuel								
Transportation Commodity Charges								
243	Dawn to Parkway	\$/GJ	0.142	0.000	0.000	0.143	-	0.143
244	Dawn to Kirkwall	\$/GJ	0.121	-	0.000	0.121	-	0.121
245	Kirkwall to Parkway	\$/GJ	0.021	-	0.000	0.022	-	0.022
246	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.176	-	0.000	0.176	-	0.176
<u>Rate M13</u>								
247	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	-	\$1,047.53	-	\$1,047.53
248	Transmission Commodity Charge to Dawn	\$/GJ	0.043	-	0.000	0.043	-	0.043
249	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.010	0.010
250	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
251	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.139	-	0.000	0.139	-	0.139
252	Authorized Overrun - Shipper supplied fuel	\$/GJ	0.128	-	0.000	0.129	-	0.129

Summary of Proposed Unit Rates by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP Unit	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate M16</u>								
253	Monthly Fixed Charge	\$	\$1,845.21	-	-	\$1,845.21	-	\$1,845.21
Monthly Demand Charges:								
254	East of Dawn	\$/GJ/d	0.932	-	-	0.932	-	0.932
255	West of Dawn	\$/GJ/d	2.406	-	0.015	2.421	0.160	2.581
256	Transmission Commodity Charge to Dawn	\$/GJ	0.043	-	-	0.043	-	0.043
Transportation Fuel Charges to Dawn:								
257	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.010	0.010
258	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.010	0.010
259	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
260	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Transportation Fuel Charges to Pools:								
261	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.012	0.012
262	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.026	0.026
263	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
264	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transportation Fuel Charges to Dawn:								
265	East of Dawn - Utility Supplied Fuel	\$/GJ	0.074	-	-	0.074	0.010	0.084
266	West of Dawn - Utility Supplied Fuel	\$/GJ	0.128	-	0.000	0.129	0.010	0.139
267	East of Dawn - Shipper supplied fuel	\$/GJ	0.074	-	-	0.074	-	0.074
268	West of Dawn - Shipper supplied fuel	\$/GJ	0.128	-	0.000	0.129	-	0.129
Transportation Fuel Charges to Pools:								
269	East of Dawn - Utility Supplied Fuel	\$/GJ	0.031	-	-	0.031	0.012	0.042
270	West of Dawn - Utility Supplied Fuel	\$/GJ	0.085	-	0.000	0.086	0.026	0.111
271	East of Dawn - Shipper supplied fuel	\$/GJ	0.031	-	-	0.031	-	0.031
272	West of Dawn - Shipper supplied fuel	\$/GJ	0.085	-	0.000	0.086	-	0.086
<u>Rate M17</u>								
273	Monthly Fixed Charge	\$	\$2,364.33	-	-	\$2,364.33	-	\$2,364.33
Firm Transportation								
Monthly Demand Charges								
274	Dawn to Delivery Area	\$/GJ/d	5.272	-	0.015	5.287	-	5.287
275	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.215	-	-	3.215	-	3.215
276	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.215	-	-	3.215	-	3.215
Commodity Charges								
277	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
278	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
279	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
280	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
281	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
282	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transmission Commodity Charges								
283	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.173	-	0.001	0.174	-	0.174
284	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.173	-	0.001	0.174	-	0.174
285	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.106	-	-	0.106	-	0.106
286	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.106	-	-	0.106	-	0.106
287	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.106	-	-	0.106	-	0.106
288	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.106	-	-	0.106	-	0.106

Summary of Proposed Unit Rates by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0078	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Apr. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate C1</u>								
289	Monthly Demand Charges							
290	Dawn to Parkway	\$/GJ/d	4.325	-	0.012	4.337	-	4.337
291	Dawn to Kirkwall	\$/GJ/d	3.672	-	0.010	3.682	-	3.682
292	Kirkwall to Parkway	\$/GJ/d	0.653	-	0.002	0.655	-	0.655
293	Parkway to Dawn	\$/GJ/d	1.017	-	0.003	1.020	-	1.020
294	Parkway to Kirkwall	\$/GJ/d	1.017	-	0.003	1.020	-	1.020
295	Kirkwall to Dawn	\$/GJ/d	1.793	-	0.005	1.798	-	1.798
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.436	-	0.007	2.443	0.160	2.603
297	Dawn to Dawn-Vector	\$/GJ/d	0.036	-	0.000	0.036	-	0.036
298	Dawn to Dawn-TCPL	\$/GJ/d	0.171	-	0.000	0.171	-	0.171
299	Commodity Charges	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transmission Commodity Charges								
300	Dawn to Parkway	\$/GJ	0.142	-	0.000	0.143	-	0.143
301	Dawn to Kirkwall	\$/GJ	0.121	-	0.000	0.121	-	0.121
302	Kirkwall to Parkway	\$/GJ	0.021	-	0.000	0.022	-	0.022
303	Kirkwall to Dawn	\$/GJ	0.059	-	0.000	0.059	-	0.059
304	Parkway to Kirkwall / Dawn	\$/GJ	0.142	-	0.000	0.142	-	0.142
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.080	-	0.000	0.080	0.005	0.086
306	Dawn to Dawn-Vector	\$/GJ	0.001	-	0.000	0.001	-	0.001
307	Dawn to Dawn-TCPL	\$/GJ	0.006	-	0.000	0.006	-	0.006

Notes:

- (1) Working Papers, Schedule 4, column (l).
- (2) Working Papers, Schedule 9, pp. 2-4, column (c).
- (3) Working Papers, Schedule 15, p. 2, column (e).
- (4) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix A, column (c) less EB-2024-0111, Rate Order, Working Papers, Schedule 7, columns (b) and (c) less Working papers, Schedule 4, column (b).
- (5) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (6) Plus shipper supplied fuel per rate schedule.

Summary of Approved 2025 Delivery Revenue Changes

Line No.	Particulars	EB-2024-0111	2025 Revenue Changes		2025 Base	DSM	PREP	2025
		2025 Base Delivery Revenue (\$000s) (1)	EB-2024-0326 Jan-25 QRAM (2) (\$000s) (b)	EB-2025-0078 Apr-25 QRAM (3) (\$000s) (c)	2025 Base Delivery Revenue (\$000s) (d) = (sum a:c)	EB-2024-0111 2025 Rates (4) (\$000s) (e)	EB-2024-0111 2025 Rates (5) (\$000s) (f)	Total Delivery Revenue (\$000s) (g) = (sum d:f)
<u>EGD Rate Zone</u>								
1	Rate 1	1,071,062	547	3,367	1,074,976	74,116	3,259	1,152,351
2	Rate 6	456,222	493	3,033	459,747	33,140	1,396	494,283
3	Rate 100 (6)	2,197	-	-	2,217	309	7	2,533
4	Rate 110	36,860	25	156	37,041	2,658	112	39,811
5	Rate 115	6,093	3	19	6,115	1,077	20	7,212
6	Rate 125	13,433	-	-	13,433	157	39	13,629
7	Rate 135	1,342	-	-	1,342	1,015	7	2,363
8	Rate 145	962	1	5	968	340	3	1,311
9	Rate 170	2,917	7	46	2,971	413	9	3,393
10	Rate 200	5,360	19	117	5,497	66	16	5,578
11	Rate 300	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,596,448	1,096	6,743	1,604,306	113,291	4,868	1,722,465
<u>Union North Rate Zone</u>								
13	Rate 01	236,974	87	533	237,594	12,886	710	251,191
14	Rate 10	30,510	23	140	30,672	1,714	92	32,479
15	Rate 20	30,957	6	37	31,001	1,471	93	32,564
16	Rate 25	5,332	-	-	5,332	62	15	5,409
17	Rate 100	11,705	0	3	11,708	802	35	12,546
18	Total Union North Rate Zone	315,477	116	713	316,307	16,936	946	334,188
<u>Union South Rate Zone</u>								
19	Rate M1	563,411	242	1,483	565,136	41,744	1,719	608,598
20	Rate M2	87,668	82	506	88,256	7,613	272	96,141
21	Rate M4	31,873	12	74	31,959	5,868	108	37,936
22	Rate M5	2,952	16	100	3,068	281	8	3,356
23	Rate M7	27,067	4	27	27,099	4,589	91	31,779
24	Rate M9	1,883	2	12	1,898	22	5	1,926
25	Rate T1	13,908	9	59	13,977	977	42	14,996
26	Rate T2	80,378	34	211	80,623	3,696	242	84,560
27	Rate T3	8,376	-	-	8,376	98	24	8,499
28	Total Union South Rate Zone	817,518	402	2,472	820,392	64,889	2,511	887,792
29	Total In-franchise	2,729,443	1,614	9,928	2,741,005	195,115	8,324	2,944,444
<u>Ex-franchise</u>								
30	Rate 331	180	-	-	180	-	0.52	180.69
31	Rate 332	20,434	-	-	20,434	-	59	20,494
32	Rate 401	3,561	-	-	3,561	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	113,654	-	-	113,654	-	324	113,978
34	Rate C1	14,379	-	-	14,379	-	6	14,385
35	Rate M13/GPA	400	-	-	400	-	1	401
36	Rate M16	449	-	-	449	-	1	450
37	Rate M17	565	-	-	565	-	2	567
38	Total Ex-franchise	153,622	-	-	153,622	-	394	154,016
39	Non-Utility Cross Charge	1,234	-	-	1,234	-	-	1,234
40	Total	2,884,299	3,228	19,856	2,895,861	195,115	8,718	3,099,694

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (i).
- (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2024-0326, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2025-0078, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (4) EB-2024-0111, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (5) EB-2024-0111, Rate Order, Working Papers, Schedule 13, p. 2, column (b).

Allocation of Annual Base Rate Adjustment for Expensing Capitalized Indirect Overheads

Line No.	Particulars	Total O&M Expense Excluding Cost of Gas Allocation Factor (1)		2026 Base Rate Adjustment (2)
		(\$000's) (a)	(%) (b)	(\$000's) (c)
<u>EGD Rate Zone</u>				
1	Rate 1	316,889	37.2%	19,334
2	Rate 6	125,785	14.8%	7,674
3	Rate 100	-	-	0
4	Rate 110	9,679	1.1%	591
5	Rate 115	3,580	0.4%	218
6	Rate 125	4,614	0.5%	282
7	Rate 135	1,111	0.1%	68
8	Rate 145	2,908	0.3%	177
9	Rate 170	3,580	0.4%	218
10	Rate 200	883	0.1%	54
11	Rate 331	-	-	-
12	Rate 332	150	0.0%	9
13	Rate 401	-	-	-
14	Total EGD Rate Zone	<u>469,179</u>	<u>55.1%</u>	<u>28,625</u>
<u>Union North Rate Zone</u>				
15	Rate 01	75,857	8.9%	4,628
16	Rate 10	7,566	0.9%	462
17	Rate 20	6,477	0.8%	395
18	Rate 25	2,250	0.3%	137
19	Rate 100	6,483	0.8%	396
20	Total Union North Rate Zone	<u>98,634</u>	<u>11.6%</u>	<u>6,018</u>
<u>Union South Rate Zone</u>				
21	Rate M1	190,362	22.4%	11,614
22	Rate M2	20,245	2.4%	1,235
23	Rate M4 (F)	7,188	0.8%	439
24	Rate M4 (I)	-	-	-
25	Rate M5 (F)	738	0.1%	45
26	Rate M5 (I)	7,802	0.9%	476
27	Rate M7 (F)	2,174	0.3%	133
28	Rate M7 (I)	131	0.0%	8
29	Rate M9	234	0.0%	14
30	Rate T1 (F)	5,163	0.6%	314.98
31	Rate T1 (I)	470	0.1%	28.69
32	Rate T2 (F)	12,792	1.5%	780
33	Rate T2 (I)	1,447	0.2%	88
34	Rate T3	1,412	0.2%	86
35	Total Union South Rate Zone	<u>250,157</u>	<u>29.4%</u>	<u>15,263</u>
<u>Union Ex-Franchise</u>				
36	Rate C1 (F)	257	0.0%	16
37	Rate C1 (I)	579	0.1%	35
38	Rate M12	32,630	3.8%	1,991
39	Rate M13	104	0.0%	6
40	Rate M16	118	0.0%	7
41	Rate M17	24	0.0%	1
42	Total Union Ex-Franchise	<u>33,712</u>	<u>4.0%</u>	<u>2,057</u>
43	Total Union Rate Zone (line 20 + line 35 + line 42)	<u>382,503</u>	<u>44.9%</u>	<u>23,337</u>
44	Total (line 14 + line 43)	<u>851,682</u>	<u>100.0%</u>	<u>51,963</u>

Notes:

- (1) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (a) & (b).  
(2) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (d), line 44 allocated in proportion to column (a).

DSM Budget Allocation by Rate Class

Line No.	Particulars (\$000s)	2025 DSM Budget (1) (\$000s) (a)	2026 DSM Budget (2) (\$000s) (b)	Change (\$000s) (c) = (b - a)	Change (%) (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	74,116	75,786	1,670	2.3%
2	Rate 6	33,140	33,911	770	2.3%
3	Rate 100	309	316	7	2.3%
4	Rate 110	2,658	2,721	63	2.4%
5	Rate 115	1,077	1,105	28	2.6%
6	Rate 125	157	163	5	3.4%
7	Rate 135	1,015	1,040	25	2.5%
8	Rate 145	340	350	10	3.1%
9	Rate 170	413	425	12	2.8%
10	Rate 200	66	65	(1)	(0.9%)
11	Rate 300	-	-	-	-
12	Total EGD Rate Zone	113,291	115,880	2,590	2.3%
<u>Union North Rate Zone</u>					
13	Rate 01	12,886	13,249	362	2.8%
14	Rate 10	1,714	1,750	36	2.1%
15	Rate 20	1,471	1,502	31	2.1%
16	Rate 25	62	64	3	4.4%
17	Rate 100	802	825	22	2.8%
18	Total Union North Rate Zone	16,936	17,390	454	2.7%
<u>Union South Rate Zone</u>					
19	Rate M1	41,744	42,841	1,097	2.6%
20	Rate M2	7,613	7,788	175	2.3%
21	Rate M4	5,868	6,005	136	2.3%
22	Rate M5	281	295	14	5.2%
23	Rate M7	4,589	4,690	101	2.2%
24	Rate M9	22	23	0	1.5%
25	Rate T1	977	1,003	26	2.6%
26	Rate T2	3,696	3,782	86	2.3%
27	Rate T3	98	101	3	2.8%
28	Total Union South Rate Zone	64,889	66,528	1,639	2.5%
29	Total	195,115	199,798	4,683	2.4%

Note:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (2) Total 2026 DSM Budget proposed under EB-2024-0198, Exhibit B, Tab 1, Schedule 1, Attachment 1, column (b), filed June 20, 2025.

Derivation of 2026 DSM Unit Rates  
EGD Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate 1</u>				
1	Monthly Customer Charge	26,355,791	65,115	\$ 2.47
2	Delivery Charge - Commodity	4,946,420	10,671	0.2157
3	Total Rate 1	<u>4,946,420</u>	<u>75,786</u>	<u>1.5321</u>
<u>Rate 6</u>				
4	Delivery Charge - Commodity	4,795,210	33,911	0.7072
5	Total Rate 6	<u>4,795,210</u>	<u>33,911</u>	<u>0.7072</u>
<u>Rate 100</u>				
6	Delivery Charge - Commodity	41,004	316	0.7696
7	Total Rate 100	<u>41,004</u>	<u>316</u>	<u>0.7696</u>
<u>Rate 110</u>				
8	Delivery Charge - Commodity	1,206,587	2,721	0.2255
9	Total Rate 110	<u>1,206,587</u>	<u>2,721</u>	<u>0.2255</u>
<u>Rate 115</u>				
10	Delivery Charge - Commodity	304,667	1,105	0.3625
11	Total Rate 115	<u>304,667</u>	<u>1,105</u>	<u>0.3625</u>
<u>Rate 125</u>				
12	Delivery Charge - Contract Demand	113,406	163	0.1435
13	Total Rate 125	<u>113,406</u>	<u>163</u>	<u>0.1435</u>
<u>Rate 135</u>				
14	Delivery Charge - Commodity	65,092	1,040	1.5976
15	Total Rate 135	<u>65,092</u>	<u>1,040</u>	<u>1.5976</u>
<u>Rate 145</u>				
16	Delivery Charge - Commodity	44,511	350	0.7871
17	Total Rate 145	<u>44,511</u>	<u>350</u>	<u>0.7871</u>
<u>Rate 170</u>				
18	Delivery Charge - Commodity	241,809	425	0.1757
19	Total Rate 170	<u>241,809</u>	<u>425</u>	<u>0.1757</u>
<u>Rate 200</u>				
20	Delivery Charge - Commodity	191,321	65	0.0339
21	Total Rate 200	<u>191,321</u>	<u>65</u>	<u>0.0339</u>
22	Total EGD Rate Zone		<u>115,880</u>	

Derivation of 2026 DSM Unit Rates (Continued)  
Union North Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m <sup>3</sup> ) (c)
	<u>Rate 01</u>			
23	Monthly Customer Charge	4,505,016	11,130	\$ 2.47
24	Delivery Charge - Commodity	981,986	2,119	0.2157
25	Total Rate 01	<u>981,986</u>	<u>13,249</u>	<u>1.3492</u>
	<u>Rate 10</u>			
	Delivery Charge - Commodity			
26	First 1,000 m <sup>3</sup>	19,812	158	0.7984
27	Next 9,000 m <sup>3</sup>	114,690	748	0.6526
28	Next 20,000 m <sup>3</sup>	76,729	438	0.5715
29	Next 70,000 m <sup>3</sup>	58,389	283	0.4845
30	Over 100,000 m <sup>3</sup>	44,046	122	0.2775
31	Total Rate 10	<u>313,666</u>	<u>1,750</u>	<u>0.5580</u>
	<u>Rate 20</u>			
	Delivery Charge - Contract Demand			
32	First 70,000 m <sup>3</sup>	30,067	386	1.2847
33	All over 70,000 m <sup>3</sup>	78,572	590	0.7506
	Delivery Charge - Commodity			
34	First 70,000 m <sup>3</sup>	342,100	239	0.0700
35	All over 70,000 m <sup>3</sup>	735,945	286	0.0389
36	Total Rate 20	<u>1,078,045</u>	<u>1,502</u>	<u>0.1393</u>
	<u>Rate 25</u>			
37	Delivery Charge - Commodity	177,808	64	0.0363
38	Total Rate 25	<u>177,808</u>	<u>64</u>	<u>0.0363</u>
	<u>Rate 100</u>			
39	Delivery Charge - Contract Demand	37,187	618	1.6629
40	Delivery Charge - Commodity	806,626	206	0.0256
41	Total Rate 100	<u>37,187</u>	<u>825</u>	<u>2.2172</u>
42	Total Union North Rate Zone		<u>17,390</u>	

Derivation of 2026 DSM Unit Rates (Continued)  
Union South Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate M1</u>				
43	Monthly Customer Charge	14,651,420	36,198	\$ 2.47
44	Delivery Charge - Commodity	3,079,313	6,643	0.2157
45	Total Rate M1	<u>3,079,313</u>	<u>42,841</u>	<u>1.3913</u>
<u>Rate M2</u>				
Delivery Charge - Commodity				
46	First 1,000 m <sup>3</sup>	78,925	564	0.7151
47	Next 6,000 m <sup>3</sup>	341,954	2,419	0.7075
48	Next 13,000 m <sup>3</sup>	314,665	2,165	0.6879
49	All over 20,000 m <sup>3</sup>	533,774	2,639	0.4945
50	Total Rate M2	<u>1,269,317</u>	<u>7,788</u>	<u>0.6135</u>
<u>Rate M4</u>				
Delivery Charge - Contract Demand				
51	First 8,450 m <sup>3</sup>	20,489	2,283	11.1434
52	Next 19,700 m <sup>3</sup>	20,086	1,059	5.2727
53	All over 28,150 m <sup>3</sup>	4,500	261	5.7955
Delivery Charge - Commodity				
54	First Block	554,774	2,402	0.4330
55	All remaining use	-	-	-
56	Total Rate M4	<u>554,774</u>	<u>6,005</u>	<u>1.0824</u>
<u>Rate M5</u>				
Firm Contracts				
57	Delivery Charge - Contract Demand	202	22	10.9627
58	Delivery Charge - Commodity	5,671	23	0.4042
Interruptible Contracts				
59	Delivery Charge - Commodity (average)	51,930	250	0.4814
60	Total Rate M5	<u>57,601</u>	<u>295</u>	<u>0.5121</u>
<u>Rate M7</u>				
Firm Contracts				
61	Delivery Charge - Contract Demand	82,006	4,130	5.0360
62	Delivery Charge - Commodity	791,056	230	0.0291
Interruptible / Seasonal Contracts				
63	Delivery Charge - Commodity (average)	65,539	330	0.5033
64	Total Rate M7	<u>856,595</u>	<u>4,690</u>	<u>0.5475</u>
<u>Rate M9</u>				
65	Delivery Charge - Contract Demand	6,065	23	0.3755
66	Total Rate M9	<u>6,065</u>	<u>23</u>	<u>0.3755</u>
<u>Rate T1</u>				
Firm Contracts				
Transportation Contract Demand				
67	First 28,150 m <sup>3</sup>	15,684	577	3.6764
68	Next 112,720 m <sup>3</sup>	12,079	349	2.8886
Transportation Commodity				
Interruptible Contracts				
69	Transportation Commodity	17,319	77	0.4469
70	Total Rate T1	<u>17,319</u>	<u>1,003</u>	<u>5.7908</u>

Derivation of 2026 DSM Unit Rates (Continued)  
Union South Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate T2</u>				
<u>DSM Program Costs Excluding Low Income</u>				
Firm Contracts				
Transportation Contract Demand (2)				
71	First 140,870 m <sup>3</sup>	45,909	835	1.8177
72	All Over 140,870 m <sup>3</sup>	174,104	1,922	1.1040
Transportation Commodity				
Interruptible Contracts (2)				
73	Transportation Commodity	39,504	53	0.1344
74	Total Program Costs Excluding Low Income	<u>39,504</u>	<u>2,810</u>	
<u>Low Income Program</u>				
Firm Contracts				
Transportation Contract Demand				
75	First 140,870 m <sup>3</sup>	57,742	289	0.4999
76	All Over 140,870 m <sup>3</sup>	273,266	665	0.2433
Transportation Commodity				
Interruptible Contracts				
77	Transportation Commodity	39,504	18	0.0465
78	Total Low Income	<u>39,504</u>	<u>972</u>	
<u>Total Rate T2</u>				
Firm Contracts				
Transportation Contract Demand				
79	First 140,870 m <sup>3</sup> (line 71 + 75)		1,123	2.3176
80	All Over 140,870 m <sup>3</sup> (line 72 + 76)		2,587	1.3473
Transportation Commodity				
Interruptible Contracts				
81	Transportation Commodity (line 73 + 77)		71	0.1809
82	Total Rate T2	<u>-</u>	<u>3,782</u>	
<u>Rate T3</u>				
Firm Contracts				
83	Transportation Contract Demand	<u>27,000</u>	<u>101</u>	<u>0.3751</u>
84	Total Rate T3	<u>27,000</u>	<u>101</u>	<u>0.3751</u>
85	Total Union South Rate Zone		<u><u>66,528</u></u>	

Notes:

- (1) P.1, column (b).
- (2) Power generator customers excluded from billing units.

Revenue Proof of 2026 DSM Uniform Residential Unit Rates

Line No.	Particulars	Billing Units	2026 Forecast Usage			Proposed Unit Rates (cents/m <sup>3</sup> ) (d)	Residential		Non-Residential		Total	
			Total (1)	Residential	Non-Residential		DSM Budget (\$000s) (e)	Revenue (\$000s) (f) = (b*d)/100	DSM Budget (\$000s) (g)	Revenue (\$000s) (h) = (c*d)/100	DSM Budget (2) (\$000s) (i)	Revenue (\$000s) (j) = (f+h)
			(a)	(b)	(c)							
<u>Rate 1 - EGD Rate Zone</u>												
1	Monthly Customer Charge	bills	26,355,791	26,355,791	-	\$2.47		65,115		-		65,115
Delivery Commodity Charge												
2	First 30 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	690,561	690,561	-	0.2157		1,490		-		1,490
3	Next 55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,006,646	1,006,646	-	0.2157		2,172		-		2,172
4	Next 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,149,838	1,149,838	-	0.2157		2,481		-		2,481
5	Over 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,099,375	2,099,375	-	0.2157		4,529		-		4,529
6	Delivery Commodity Charge		4,946,420	4,946,420	-			10,671		-		10,671
7	Total Rate 1							75,786		-		75,786
<u>Rate 01 - Union North Rate Zone</u>												
8	Monthly Customer Charge	bills	4,505,016	4,154,124	350,892	\$2.47		10,263		867		11,130
Delivery Commodity Charge												
9	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	303,508	279,324	24,184	0.2157		603		52		655
10	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	339,919	301,997	37,922	0.2157		652		82		733
11	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	119,391	90,378	29,014	0.2157		195		63		258
12	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	83,215	34,230	48,985	0.2157		74		106		180
13	Over 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	135,952	11,400	124,553	0.2157		25		269		293
14	Delivery Commodity Charge		981,986	717,329	264,657			1,548		571		2,119
15	Total Rate 01							11,811		1,438		13,249
<u>Rate M1 - Union South Rate Zone</u>												
16	Monthly Customer Charge	bills	14,651,420	13,617,139	1,034,281	\$2.47		33,643		2,555		36,198
Delivery Commodity Charge												
17	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,035,866	968,194	67,672	0.2157		2,089		146		2,235
18	Next 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	894,394	815,929	78,465	0.2157		1,760		169		1,930
19	All over 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,149,052	555,883	593,170	0.2157		1,199		1,280		2,479
20	Delivery Commodity Charge		3,079,313	2,340,005	739,307			5,048		1,595		6,643
21	Total Rate M1							38,691		4,150		42,841
22	Total							126,288		5,588		131,877

Notes:

- (1) Pp. 2-4, column (a).
- (2) P. 1, column (b), line 1 + line 13 + line 19

Lost Revenue Adjustment Mechanism  
Volume Adjustment for 2026 Rate Calculations

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	2023 Audited Full Year Impact DSM Volumes (a)	2023 Fully Effective DSM Volumes (1) (b)	2026 Rates DSM LRAM Volume Adjustment (c) = (a - b)
<u>EGD Rate Zone</u>				
1	Rate 100	(2)	(656)	654
2	Rate 110	(5,713)	(6,042)	329
3	Rate 115	(955)	(4,132)	3,177
4	Rate 135	(529)	(2,816)	2,287
5	Rate 145	(33)	(9)	(24)
6	Rate 170	(486)	(995)	509
7	Total EGD	<u>(7,717)</u>	<u>(14,651)</u>	<u>6,933</u>
<u>Union North Rate Zone</u>				
8	Rate 20	(917)	(5,790)	4,873
9	Rate 100	(2,963)	(2,311)	(652)
10	Total Union North	<u>(3,880)</u>	<u>(8,101)</u>	<u>4,221</u>
<u>Union South Rate Zone</u>				
12	Rate M4	(4,739)	(9,893)	5,155
13	Rate M5	(209)	(522)	313
14	Rate M7	(15,774)	(10,205)	(5,569)
15	Rate T1	(672)	(2,256)	1,585
16	Rate T2	(12,131)	(6,989)	(5,141)
17	Total Union South	<u>(33,524)</u>	<u>(29,866)</u>	<u>(3,658)</u>
18	Total EGI (line 7 + line 10 + line 17)	<u>(45,122)</u>	<u>(52,618)</u>	<u>7,496</u>

Notes:

- (1) Forecasted 2023 fully effective DSM abatement volumes included as part of 2024 OEB Approved volumes.

Calculation of 2026 Average Use Target Percentage Change  
Volumetric Adjustments to General Service Rate Classes

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	Approved 2025 Billing Units (1)	2026 Average Use Target % Change (2)	Change in Billing Units (c) = (a x b)	Proposed 2026 Billing Units (d) = (a + c)
		(a)	(b)	(c) = (a x b)	(d) = (a + c)
<u>EGD Rate Zone</u>					
<u>Rate 1 Delivery</u>					
1	First 30 m <sup>3</sup>	710,443	(2.5%)	(17,772)	692,671
2	Next 55 m <sup>3</sup>	1,019,964	(2.5%)	(25,515)	994,449
3	Next 85 m <sup>3</sup>	1,106,544	(2.5%)	(27,680)	1,078,864
4	Over 170 m <sup>3</sup>	2,160,134	(2.5%)	(54,036)	2,106,098
5	Total Rate 1 Delivery	<u>4,997,086</u>	<u>-</u>	<u>(125,003)</u>	<u>4,872,082</u>
<u>Rate 6 Delivery</u>					
6	First 500 m <sup>3</sup>	571,100	0.7%	4,248	575,348
7	Next 1,050 m <sup>3</sup>	643,269	0.7%	4,785	648,054
8	Next 4,500 m <sup>3</sup>	1,136,207	0.7%	8,452	1,144,659
9	Next 7,000 m <sup>3</sup>	738,407	0.7%	5,493	743,899
10	Next 15,250 m <sup>3</sup>	701,733	0.7%	5,220	706,952
11	Over 28,300 m <sup>3</sup>	923,774	0.7%	6,871	930,645
12	Total Rate 6 Delivery	<u>4,714,489</u>	<u>-</u>	<u>35,069</u>	<u>4,749,558</u>
<u>Union North Rate Zone</u>					
<u>Rate 01 Delivery</u>					
13	First 100 m <sup>3</sup>	307,031	(3.4%)	(10,472)	296,559
14	Next 200 m <sup>3</sup>	351,530	(3.4%)	(11,990)	339,540
15	Next 200 m <sup>3</sup>	131,885	(3.4%)	(4,498)	127,386
16	Next 500 m <sup>3</sup>	88,464	(3.4%)	(3,017)	85,447
17	Over 1,000 m <sup>3</sup>	123,235	(3.4%)	(4,203)	119,032
18	Total Rate 01 Delivery	<u>1,002,145</u>	<u>-</u>	<u>(34,181)</u>	<u>967,963</u>
<u>Rate 01 Storage</u>					
19	Union North West	281,898	(3.4%)	(9,615)	272,283
20	Union North East	720,247	(3.4%)	(24,566)	695,680
21	Total Rate 01 Storage	<u>1,002,145</u>	<u>-</u>	<u>(34,181)</u>	<u>967,963</u>

Calculation of 2026 Average Use Target Percentage Change  
Volumetric Adjustments to General Service Rate Classes (Continued)

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	Approved 2025 Billing Units (1) (a)	2026 Average Use Target % Change (2) (b)	Change in Billing Units (c) = (a x b)	Proposed 2026 Billing Units (d) = (a + c)
<u>Rate 10 Delivery</u>					
22	First 1,000 m <sup>3</sup>	19,730	(11.7%)	(2,301)	17,429
23	Next 9,000 m <sup>3</sup>	114,862	(11.7%)	(13,398)	101,464
24	Next 20,000 m <sup>3</sup>	77,688	(11.7%)	(9,062)	68,626
25	Next 70,000 m <sup>3</sup>	55,484	(11.7%)	(6,472)	49,012
26	Over 100,000 m <sup>3</sup>	40,348	(11.7%)	(4,706)	35,642
27	Total Rate 10 Delivery	308,113	-	(35,940)	272,173
<u>Rate 10 Storage</u>					
28	Union North West	68,858	(11.7%)	(8,032)	60,826
29	Union North East	235,755	(11.7%)	(27,500)	208,255
30	Total Rate 10 Storage	304,613	-	(35,532)	269,081
<u>Union South Rate Zone</u>					
<u>Rate M1 Delivery</u>					
31	First 100 m <sup>3</sup>	1,030,944	(4.7%)	(48,528)	982,415
32	Next 150 m <sup>3</sup>	921,589	(4.7%)	(43,381)	878,208
33	All over 250 m <sup>3</sup>	1,237,913	(4.7%)	(58,271)	1,179,642
34	Total Rate M1 Delivery	3,190,446	-	(150,180)	3,040,265
35	Rate M1 Storage	3,190,446	(4.7%)	(150,180)	3,040,265
<u>Rate M2 Delivery</u>					
36	First 1,000 m <sup>3</sup>	81,641	(11.7%)	(9,543)	72,098
37	Next 6,000 m <sup>3</sup>	356,308	(11.7%)	(41,647)	314,661
38	Next 13,000 m <sup>3</sup>	339,995	(11.7%)	(39,741)	300,255
39	All over 20,000 m <sup>3</sup>	445,242	(11.7%)	(52,042)	393,200
40	Total Rate M2 Delivery	1,223,186	-	(142,973)	1,080,213
41	Rate M2 Storage	1,223,186	(11.7%)	(142,973)	1,080,213

Notes:

- (1) Working Papers, Schedule 4, column (a).
- (2) P. 2, column (d).

Calculation of 2026 Forecast Normalized Average Use  
Percentage Change to General Service Rate Classes

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	2025 OEB-Approved Average Use (1) (a)	2026 Forecast Average Use (2) (b)	Normalized Average Use Variance (c) = (b - a)	2026 Normalized Average Use % Change (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	2,310	2,252	(58)	(2.5%)
2	Rate 6	27,236	27,439	203	0.7%
<u>Union North Rate Zone</u>					
3	Rate 01	2,710	2,617	(92)	(3.4%)
4	Rate 10	139,738	123,438	(16,300)	(11.7%)
<u>Union South Rate Zone</u>					
5	Rate M1	2,649	2,524	(125)	(4.7%)
6	Rate M2	151,411	133,714	(17,698)	(11.7%)

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 12, p. 3, column (b), 2025 forecast average use at 2025 budget normal degree days.
- (2) 2026 forecast average use at 2026 budget normal degree days.

Revenue Requirement from Working Cash Impact of Federal Carbon Elimination

Line No.	Particulars (\$ millions)	Delivery (a)
<u>Current Approved Revenue for Proportional Impact</u>		
Revenue at Existing Rates		
1	Gas Sales and Distribution (1)	2,944.4
2	Transportation (1)	155.3
3	Other Revenue (2)	85.6
4	Total Revenue at Existing Rates	<u>3,185.3</u>
Revenue Excluded (3)		
5	Other Revenue (2)	(85.6)
6	Rate M13/GPA Station Charges (4)	(0.2)
7	Rate 401 Revenue (4)	(3.6)
8	Ex-Franchise Short-Term Transportation (4)	(12.2)
9	DSM (5)	(195.1)
10	PREP (6)	(8.7)
11	Non-Utility Cross Charge (7)	(1.2)
12	Total Revenue Excluded	<u>(306.6)</u>
13	Total Adjusted 2025 Revenue for Proportional Impact	<u>2,878.7</u>
<u>Z- Factor Revenue Requirement Impact</u>		
14	2024 Revenue Requirement (8)	13.6
15	2025 Price Cap Index (3.33%) (9)	0.5
16	2025 Revenue Requirement	<u>14.024</u>
17	Z-Factor Proportional Impact (line 16 / line 13)	<u><u>0.49%</u></u>

Notes:

- (1) Working Papers, Schedule 2, column (a).
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 16, column (i), line 3.
- (3) Revenue based on service and/or negotiated charges not subject to proportional revenue deficiency impact. Rate M13/GPA station charges excluded per Phase 1 Settlement Proposal. DSM program costs are included in rates based on specific budget for that year and not subject to IRM PCI escalation.
- (4) Working Papers, Schedule 4, column (c), lines 366 + 361, 330 and 358.
- (5) Working Papers, Schedule 9, p. 1, column (a), line 29.
- (6) Working Papers, Schedule 15 p.2, column (b), line 51.
- (7) Working Papers, Schedule 2, column (a), line 39.
- (8) Exhibit B, Tab 1, Schedule 1, p. 14, paragraph 25.
- (9) EB-2024-0111, Rate Order, Overview, Table 5, Line 4.

Service Charges Adjustments

Line No.	Particulars (\$)	Current Approved Rate EB-2024-0111 (1) (a)	Rate Adjustment (2) (b)	2026 Proposed Rate (c) = (a + b)
<u>Rider G - Service Charges</u>				
1	New Account	25.83	0.91	26.74
2	Non-Sufficient Funds (3)	20.00	-	20.00
3	Construction Heat Activation	124.00	4.35	128.35
4	Safety Inspection	124.00	4.35	128.35
5	Meter Unlock	124.00	4.35	128.35
6	Meter Dispute Test	103.33	3.63	106.96
7	Extra Length Charge (ELC)	164.29	5.77	170.06
<u>Damage Cost Recovery Charges</u>				
8	Emergency Crew Response	299.66	10.52	310.18
9	Damage Investigation	568.32	19.95	588.27
10	Loss of Containment (Gas Loss)	Varies	-	Varies
11	Regular Labour	183.93	6.46	190.39
12	Overtime Labour	230.43	8.09	238.52
13	Third Party Invoices (3)	Based on invoice	-	Based on invoice
14	Materials	Based on cost	-	Based on cost
<u>Rider A - Retail Service Charges (4)</u>				
15	Monthly Direct Purchase Administration Charges	126.40	4.79	131.19
16	Notice of Switch Letter Service Charge	2.42	0.08	2.50
<u>Distributor Consolidated Billing Charges</u>				
17	Distributor Consolidated Billing Fee, per month, per account	2.31	0.08	2.39
18	Invoice Vendor Adjustment (IVA) Fee, per successful transaction	1.46	0.05	1.51

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 14, column (c).
- (2) Rider G - Service Charges escalated by Price Cap Index of 3.51% per Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 4. Rider A - Energy Retail Service Charges escalated by Inflation Factor of 3.79% per Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 1, consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304).
- (3) Not subject to PCI escalation as per EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, p. 24.
- (4) Schedule presents only Retail Service Charges consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304). Other Rider A charges still apply as applicable.

Calculation of Non-Utility Cross Charge Revenue  
2026 Rates

Line No.	Particulars	Forecast	Unit Rate (1)	Revenue (\$000s)
		(a)	(b)	(c)
<u>Heritage Pool Transportation Charges (GJ; \$/GJ)</u>				
1	Transmission commodity charge to Dawn	738,612	0.043	31.8
2	Fuel & UFG to Dawn	738,612	0.010	7.4
3	Fuel & UFG to Pool	738,612	0.026	19.2
4	Total Heritage Pool			<u>58.4</u>
<u>Tipperary Pool Transportation Charges (GJ; \$/GJ)</u>				
5	Transmission commodity charge to Dawn	418,156	0.043	18.0
6	Fuel & UFG to Dawn	418,156	0.010	4.2
7	Fuel & UFG to Pool	418,156	0.012	5.0
8	Total Tipperary Pool			<u>27.2</u>
<u>Dow Moore Pool Storage Charges (10<sup>3</sup>m<sup>3</sup>; \$/10<sup>3</sup>m<sup>3</sup>)</u>				
9	Annual turnover volume	162,000	0.2508	487.5
10	Maximum daily withdrawal volume	2,835	27.6031	939.1
11	Commodity charge	324,000	1.1782	381.7
12	Operating charges (mo; \$/mo) (2)	12	\$ 29,117	349.4
13	Total			<u>2,157.7</u>
14	Unregulated allocation			<u>30.0%</u>
15	Total Dow Moore Pool			<u>647</u>
<u>Black Creek Pool Storage Charges (10<sup>3</sup>m<sup>3</sup>; \$/10<sup>3</sup>m<sup>3</sup>)</u>				
16	Annual turnover volume	28,300	0.4877	165.6
17	Maximum daily withdrawal volume	283	53.9363	183.2
18	Commodity charge	56,600	1.4135	80.0
19	Total			<u>428.8</u>
20	Unregulated allocation			<u>42.4%</u>
21	Total Black Creek Pool			<u>181.7</u>
<u>Storage System Integrity (3)</u>				
22	OBA/LBA			48.1
23	UFG			83.0
24	Hysteresis			<u>228.9</u>
25	Total Long-Term Storage System Integrity			<u>360.0</u>
26	Total Non-Utility Cross Charge Revenue			<u>1,274.5</u>
27	EB-2024-0111 2025 Non-Utility Cross Charge Revenue (4)			1,233.9
28	Change			<u>40.6</u>

Notes:

- (1) 2026 proposed rates as per Working Papers, Schedule 6, column (f). Unit rates for Heritage and Tipperary Pool transportation using Rate M16 unit rates and unit rates for Dow Moore and Black Creek pool storage using 2025 Rate 325 unit rates, escalated based on the 2026 Z-Factor proportional impact and 2026 Price Cap Index.
- (2) Monthly operating charge per agreement between EGD and Union.
- (3) Storage System Integrity relates to the long-term storage allocation of storage system integrity per Union's 2013 Cost Allocation Study.
- (4) EB-2024-0111, Rate Order, Working Papers, Schedule 15, line 26.

2024-2028 Panhandle Regional Expansion Project  
Revenue Requirement Summary

Line No.	Particulars (\$000s)	Revenue Requirement					Average
		2024	2025	2026	2027	2028	(5)
		(a)	(b)	(c)	(d)	(e)	(f)
<u>Rate Base Investment</u>							
1	Capital Expenditures	196,506	-	-	-	-	-
2	Cumulative Capital Expenditures	250,830	250,830	250,830	250,830	250,830	250,830
3	Average Investment	30,811	248,759	245,013	241,334	237,656	200,715
<u>Revenue Requirement Calculation:</u>							
<u>Operating Expenses:</u>							
4	Operating and Maintenance Expenses	21	127	129	132	135	136
5	Depreciation Expense (1)	307	3,678	3,678	3,678	3,678	3,755
6	Property Taxes	143	855	858	875	893	906
7	Total Operating Expenses	470	4,660	4,666	4,686	4,706	4,797
8	Required Return (2)	1,874	15,133	14,905	14,681	14,458	15,263
9	Total Operating Expense and Return	2,344	19,794	19,571	19,367	19,163	20,060
<u>Income Taxes:</u>							
10	Income Taxes - Equity Return (3)	389	3,139	3,092	3,045	2,999	3,166
11	Income Taxes - Utility Timing Differences (4)	(16,426)	(4,692)	(4,158)	(3,679)	(3,247)	(8,050)
12	Total Income Taxes	(16,037)	(1,553)	(1,066)	(633)	(248)	(4,885)
13	Total Revenue Requirement	(13,693)	18,241	18,505	18,734	18,915	15,175
14	Incremental Project Revenue	595	4,000	6,278	7,078	7,876	6,457
15	Net Revenue Requirement	(14,288)	14,240	12,227	11,655	11,039	8,718

Notes:

- (1) Depreciation expense at 2024 OEB Approved depreciation rates.
- (2) The required return assumes a capital structure of 62% long-term debt at 4.17% and 38% common equity at the 2024 Board Formula return of 9.21%. The annual required return calculation is as follows:  
Average Investment (line 3) \* 62% \* 4.17% plus Average Investment (line 3) \* 38% \* 9.21%
- (3) Taxes related to the equity component of the return at a tax rate of 26.5%.
- (4) Taxes related to utility timing differences are negative as the capital cost allowance deduction in arriving at taxable income exceeds the provision of book depreciation in the year.
- (5) Rate base Investment average over 5 years (line 2-3), Revenue requirement average (line 4-15) represents the 2024-2028 Project revenue requirement recovered over four years to align with unit rate implementation.

Derivation of PREP Levelized Approach Unit Rates by Rate Class

Line No.	Particulars	Allocator	PREP	2024	Billing Units	PREP
		Current Approved Delivery Revenue (\$000s) (1)	Revenue Requirement (\$000s) (2)	Forecast Usage (3)		Unit Rate (4)
		(a)	(b)	(c)	(d)	(e) = (b / c)
<u>EGD Rate Zone</u>						
1	Rate 1	1,081,124	3,259	5,011,588	10 <sup>3</sup> m <sup>3</sup>	0.0650
2	Rate 6	463,199	1,396	4,799,240	10 <sup>3</sup> m <sup>3</sup>	0.0291
3	Rate 100	2,392	7	4,503	10 <sup>3</sup> m <sup>3</sup> /d	0.1601
4	Rate 110	37,311	112	75,654	10 <sup>3</sup> m <sup>3</sup> /d	0.1487
5	Rate 115	6,686	20	14,481	10 <sup>3</sup> m <sup>3</sup> /d	0.1392
6	Rate 125	12,827	39	111,124	10 <sup>3</sup> m <sup>3</sup> /d	0.0348
7	Rate 135	2,200	7	52,646	10 <sup>3</sup> m <sup>3</sup>	0.0126
8	Rate 145	1,054	3	6,138	10 <sup>3</sup> m <sup>3</sup> /d	0.0517
9	Rate 170	2,943	9	30,928	10 <sup>3</sup> m <sup>3</sup> /d	0.0287
10	Rate 200	5,155	16	15,025	10 <sup>3</sup> m <sup>3</sup> /d	0.1034
11	Rate 300	-	-	-	10 <sup>3</sup> m <sup>3</sup> /d	-
12	Total EGD Rate Zone	<u>1,614,890</u>	<u>4,868</u>			
<u>Union North Rate Zone</u>						
13	Rate 01	235,596	710	976,880	10 <sup>3</sup> m <sup>3</sup>	0.0727
14	Rate 10	30,583	92	341,664	10 <sup>3</sup> m <sup>3</sup>	0.0270
15	Rate 20	30,748	93	91,732	10 <sup>3</sup> m <sup>3</sup> /d	0.1010
16	Rate 25	5,073	15	126,831	10 <sup>3</sup> m <sup>3</sup>	0.0121
17	Rate 100	11,765	35	42,050	10 <sup>3</sup> m <sup>3</sup> /d	0.0843
18	Total Union North Rate Zone	<u>313,766</u>	<u>946</u>			
<u>Union South Rate Zone</u>						
19	Rate M1	570,180	1,719	3,238,864	10 <sup>3</sup> m <sup>3</sup>	0.0531
20	Rate M2	90,283	272	1,343,314	10 <sup>3</sup> m <sup>3</sup>	0.0203
21	Rate M4 (F)	35,664	107	46,836	10 <sup>3</sup> m <sup>3</sup> /d	0.2295
22	Rate M4 (I)	119	0	238	10 <sup>3</sup> m <sup>3</sup>	0.0133
23	Rate M5 (F)	373	1	432	10 <sup>3</sup> m <sup>3</sup> /d	0.2604
24	Rate M5 (I)	2,317	7	55,087	10 <sup>3</sup> m <sup>3</sup>	0.0133
25	Rate M7 (F)	28,026	84	71,858	10 <sup>3</sup> m <sup>3</sup> /d	0.1176
26	Rate M7 (I)	2,122	6	75,999	10 <sup>3</sup> m <sup>3</sup>	0.0084
27	Rate M9	1,819	5	6,040	10 <sup>3</sup> m <sup>3</sup> /d	0.0908
28	Rate T1 (F)	13,183	40	26,540	10 <sup>3</sup> m <sup>3</sup> /d	0.1497
29	Rate T1 (I)	825	2	37,536	10 <sup>3</sup> m <sup>3</sup>	0.0066
30	Rate T2 (F)	78,942	238	308,713	10 <sup>3</sup> m <sup>3</sup> /d	0.0771
31	Rate T2 (I)	1,191	4	41,762	10 <sup>3</sup> m <sup>3</sup>	0.0086
32	Rate T3	8,098	24	28,200	10 <sup>3</sup> m <sup>3</sup> /d	0.0866
33	Total Union South Rate Zone	<u>833,142</u>	<u>2,511</u>			
<u>Ex-Franchise</u>						
34	Rate 331	174	1	91,095	GJ/d/mo	0.000
35	Rate 332	19,704	59	1,210,000	GJ/d/mo	0.004
36	Rate 401	3,561	-	-		-
Rate M12/C1 Dawn Parkway						
37	Dawn-Parkway	87,083	262	1,867,861	GJ/d/mo	0.012
38	Dawn-Kirkwall	1,949	6	49,500	GJ/d/mo	0.010
39	Kirkwall-Parkway	2,686	8	383,739	GJ/d/mo	0.002
40	M12-X	3,122	9	54,513	GJ/d/mo	0.014
41	Parkway-Dawn	11,416	35	1,047,191	GJ/d/mo	0.003
42	Kirkwall-Dawn	1,218	4	63,329	GJ/d/mo	0.005
43	Rate M13	386	1	4,791,112	GJ	0.000
44	Rate M16	425	1	7,333	GJ/d/mo	0.015
45	Rate M17	543	2	8,863	GJ/d/mo	0.015
Rate C1 - Firm						
St.Clair/Ojibway/Bluewater -						
46	Dawn	1,091	3	36,927	GJ/d/mo	0.007
47	Dawn to Dawn Vector	81	0	203,626	GJ/d/mo	0.000
48	Dawn to Dawn TCPL	936	3	500,000	GJ/d/mo	0.000
49	Rate C1 (I)	<u>12,139</u>	<u>-</u>			
50	Total Ex-Franchise	<u>146,512</u>	<u>394</u>			
51	Total	<u>2,908,310</u>	<u>8,718</u>			

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 3, column (a).
- (2) P.1, column (f), line 15, allocated to rate classes in proportion to column (a), excluding F24-T, Rate 401 and Rate C1 Short Term which are based on service and/or negotiated charges.
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (a).
- (4) Cents/m<sup>3</sup> or \$/GJ as applicable, to be included in delivery and transportation rates.