

MONTHLY PRICING INFORMATION

	Col. 1 21 Day Average Empress CGPR	Col. 2 21 Day Average NYMEX	Col. 3 21 Day Average Chicago	Col. 4 21 Day Average US Exchange	Col. 5 \$CAD/10 <sup>3</sup> m <sup>3</sup> Equivalent (Note 1)
	\$CAD/GJ	\$US/MMBtu	\$US/MMBtu	\$CAD/\$US	
Jan-17	2.8331	3.0653	3.2849	1.2968	
Feb-17	2.8349	3.0588	3.2870	1.2967	
Mar-17	2.7833	3.0149	3.1052	1.2966	
Apr-17	2.5770	2.8254	2.8426	1.2964	
May-17	2.5493	2.8165	2.7629	1.2962	
Jun-17	2.5541	2.8489	2.7519	1.2960	
Jul-17	2.5494	2.8869	2.7634	1.2959	
Aug-17	2.6251	2.8975	2.7465	1.2957	
Sep-17	2.6398	2.8931	2.7722	1.2954	
Oct-17	2.7948	2.9201	2.8095	1.2952	
Nov-17	2.9460	2.9941	3.0626	1.2949	
Dec-17	3.0886	3.1335	3.2616	1.2946	

2.7313      2.9462      2.9542      1.2959      102.9423

TCPL Fuel Ratio      4.22%      107.2912

(note 1 )  
 Can\$/Gj      =      (NYMEX - Basis) / 1.055056 \* US Exchange Rate

(Note 1) \$CAD/10<sup>3</sup>m<sup>3</sup> = \$CAD/GJ \* 37.69 Mj/m<sup>3</sup>

**21 Day Period      3-May-16      to      31-May-16**

Natural Gas Conversions

mcf times 0.028328 = 10<sup>3</sup>m<sup>3</sup>

1 Dth = 1 mcf

MMBtu times 1.055056 = GJ's

\$/mcf divided by .028328 = \$/10<sup>3</sup>m<sup>3</sup>

\$/MMBtu divided by 1.055056 = \$/GJ

\$/GJ times MJ/m<sup>3</sup> = \$/10<sup>3</sup>m<sup>3</sup>

Enbridge Gas Distribution Inc. assumes a heat content of 37.69 Mj/m<sup>3</sup>

Witness: D. Small