

PENSION / OPEB 2017 UPDATED FORECAST

1. Within the EB-2012-0459 Decision with Reasons, the Ontario Energy Board (the “Board”) determined that for each of the years between 2015 to 2018, Pension and OPEB expenses within Operations & Maintenance costs are to be re-forecast annually and included within an updated calculation of final Allowed Revenue to be filed within a rate adjustment application for each of those fiscal years. The updated total Allowed Revenue replaces the 2017 placeholder Allowed Revenue information which was filed at Appendix A, pages 25 to 32 within the Board’s Decision and Rate Order in EB-2012-0459.
2. Enbridge uses Mercer Canada Limited (“Mercer”), to review, update and forecast its required annual Pension and OPEB accrual expense and cash requirement. The 2017 annual Pension and OPEB accrual expense, as provided by Mercer, is forecasted at \$24.73 million; shown as “P&L Charge (Credit)” within the Mercer Reports. The 2017 annual Pension and OPEB cash requirement, as provided by Mercer, is forecasted at \$51.43 million; shown as “Total Annual Employer Contributions” within Mercer’s Report. Mercer’s Report is attached as Appendix 1 of this Exhibit.
3. The 2017 forecasted annual Pension and OPEB accrual expense and cash requirement is comprised of the following:

<u>Plan</u>	<u>2017 Forecasted Accrual Expense</u>	<u>2017 Forecasted Cash Requirement</u>
1. Enbridge RPP Plan	\$17.50 million	\$43.09 million
2. Enbridge SERP Plan	\$0.04 million	\$0.26 million
3. Enbridge SSERP Plan	(\$0.15 million)	Nil
4. Enbridge portion of Enbridge Inc's RPP Plan	(\$0.18 million)	\$0.03 million
5. Enbridge's portion of Enbridge Inc's SPP Plan	\$1.51 million	\$2.66 million
6. DC Plan	\$0.85 million	\$0.85 million
7. OPEB Plan	\$5.16 million	\$4.54 million
8. Total Pension and OPEB	\$24.73 million	\$51.43 million

4. The impact of the updated Pension & OPEB accrual expense and cash requirement can be seen and is explained in evidence at Exhibit D1, Tab 1, Schedule 2 and Exhibit D1, Tab 6, Schedule 2.

Witnesses: J. Barradas
J. Shem