

**CLASSIFICATION OF
GAS COSTS TO OPERATIONS**

Item No.	Description	System Commodity			Load Balancing			Pipeline			Dist'n. Commodity \$(000)	Total \$(000)
		Annual Volumes (10m³)	Variable Unit Rate \$(/10m³)	Variable Cost \$(000)	Deliverability \$(000)	Seasonal Space \$(000)	Winter \$(000)	Peak \$(000)	Seasonal \$(000)	Annual \$(000)		
Purchases and Receipts												
1.1	Long-Term	365.0	93.8	34.2	0.0	0.0	0.0	0.0	0.0	1.3	0.0	35.5
1.2	Western Buy/Sell	387.4	93.8	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3
1.3	Ontario Buy/Sell	0.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4	Short-Term Annual	0.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.5	Short-Term Peak	4,192.1	93.8	393.1	0.0	0.0	6,097.5	0.0	0.0	0.0	0.0	6,490.7
1.6	Discretionary Western & US	3,939,751.3	93.8	369,458.8	0.0	0.0	293.2	2,345.5	59,419.8	0.0	0.0	431,517.4
1.7	Discretionary - Ontario	2,229,769.2	93.8	209,101.5	0.0	0.0	8,814.0	70,512.3	6,632.0	0.0	0.0	295,059.9
1.8	Niagara Supplies	1,936,853.3	93.8	181,632.7	0.0	0.0	0.0	0.0	24,420.5	0.0	0.0	206,053.2
1.	Total Purchases & Receipts	8,111,318.2	93.8	760,656.7	0.0	0.0	15,204.8	72,857.8	90,473.6	0.0	0.0	939,192.9
Transportation												
2.1	TCPL FT-Demand System	0.0	0.0	0.0	0.0	0.0	656.6	5,253.0	257,608.5	0.0	0.0	263,518.2
2.2	Dawn	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.3	Dawn to Franchise	0.0	0.0	0.0	0.0	0.0	3,322.9	26,583.2	122,083.2	0.0	0.0	151,989.2
2.4	Vector	0.0	0.0	0.0	0.0	0.0	119.3	954.4	24,179.2	0.0	0.0	25,252.9
2.5	Nova	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,254.0	0.0	0.0	9,254.0
2.6	Niagara Falls to Enbridge Parkway DDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,439.8	0.0	0.0	22,439.8
2.7	Niagara Link Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,666.2	0.0	0.0	2,666.2
2.8	Nexus Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,518.9	0.0	0.0	7,518.9
2.	Total Transportation	0.0	0.0	0.0	0.0	0.0	4,098.8	32,790.7	445,749.7	0.0	0.0	482,639.2
Other Costs												
3.1	Fuel	0.0	0.0	10,853.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,853.4
3.	Total Other Variable Costs	0.0	0.0	10,853.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,853.4
4.	Total Delivered Supply	8,111,318.2	0.0	771,510.1	0.0	0.0	19,303.6	105,648.5	536,223.3	0.0	0.0	1,432,685.5
5.	Storage Fluctuation	45,585.0	93.8	4,074.1	0.0	0.0	103.2	564.7	2,866.2	0.0	0.0	7,608.2
6.	Gas Costs to Operations	8,156,903.2	0.0	775,584.2	0.0	0.0	19,406.8	106,213.2	539,089.5	0.0	0.0	1,440,293.7
7.	Storage and Transportation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,031.2
8.	Gas Costs-Storage & Trans.	8,156,903.2	0.0	775,584.2	0.0	0.0	19,406.8	106,213.2	539,089.5	0.0	0.0	1,636,324.9
9.1	UIF Adjustment	0.0	0.0	(12,513.4)	0.0	0.0	(182.9)	(1,001.2)	(5,081.6)	0.0	0.0	0.0
9.2	LUFAadjustment	0.0	0.0	(1,936.4)	0.0	0.0	(33.4)	(182.5)	(1,246.7)	0.0	0.0	(3,399.0)
9.	Total Classified Costs	8,156,903.2	0.0	761,134.4	0.0	0.0	19,190.5	105,029.4	532,761.2	0.0	0.0	1,632,925.9
GAS COSTS												
10.1	Classification Factors	0.0	0.0	761,134.4	0.0	0.0	19,190.5	105,029.4	532,761.2	0.0	0.0	1,436,894.7
10.2	Classification Percentages	0.0	0.0	52.97%	0.00%	0.00%	1.34%	7.31%	37.08%	0.00%	0.00%	100.00%
STORAGE												
11.1	Classification Factors	132,756.1	63,275.1	63,275.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,031.2
11.2	Classification Percentages	67.72%	32.28%	32.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%

Witness: A. Kacicnik
B. So

**CLASSIFICATION OF
 TRANSPORTATION COSTS**

 (\$000)

Item No.	Description	Col. 1 <u>Total</u>	Col. 2 <u>Peak</u>	Col. 3 <u>Seasonal</u>	Col. 4 <u>Annual Delivery</u>	Col. 5 <u>Annual Commodity</u>
FT TCPL						
1.1	TCPL LH	255,579.3	0.0	0.0	255,579.3	0.0
1.2	FTSN (Parkway to CDA)	7,938.9	656.6	5,253.0	2,029.2	0.0
1.3	Unutilized Transport. Cost	0.0	0.0	0.0	0.0	0.0
2	Dawn to Franchise	155,723.1	3,322.9	26,583.2	122,083.2	3,733.9
3.	Vector Pipeline	25,252.9	119.3	954.4	24,179.2	0.0
4.	NOVA Pipeline	9,254.0	0.0	0.0	9,254.0	0.0
5.	Niagara Falls to Enbridge Parkway DDA	22,439.8	0.0	0.0	22,439.8	0.0
6.	Link Pipeline	2,666.2	0.0	0.0	2,666.2	0.0
7.	Nexus Pipeline	7,518.9	0.0	0.0	7,518.9	0.0
OTHER						
8.	Fuel	7,119.5	0.0	0.0	0.0	7,119.5
9.	Total	493,492.6	4,098.8	32,790.7	445,749.7	10,853.4

Witness: A. Kacicnik
 B. So

**CLASSIFICATION OF
 STORAGE AND TRANSPORTATION**
 (\$000)

Item No.	Description	Col.1 Tecumseh O&M	Col.2 Annual Cost	Col.3 Deliver- ability	Col.4 Seasonal Space	Col.5 Winter	Col.6 Annual Commodity
TECUMSEH							
TRANSMISSION							
1.1	Annual Demand	6,267.6	6,267.6	0.0	6,267.6	0.0	0.0
1.2	Daily Demand	11,449.8	11,449.8	0.0	0.0	0.0	0.0
1.3	In/out	4,143.1	4,143.1	0.0	4,143.1	0.0	0.0
1.4	Fuel	2,862.5	2,862.5	0.0	2,862.5	0.0	0.0
1.5	Transactional Services Revenues	(3,406.4)	(3,406.4)	(2,043.8)	(1,362.6)	0.0	0.0
1.	Total Transmission	21,316.6	21,316.6	9,405.9	11,910.7	0.0	0.0
STORAGE							
2.1	Annual Demand	5,862.2	5,862.2	0.0	5,862.2	0.0	0.0
2.2	Daily Demand	10,824.6	10,824.6	10,824.6	0.0	0.0	0.0
2.3	In/out	690.6	690.6	0.0	690.6	0.0	0.0
2.4	Transactional Services Revenues	(2,593.6)	(2,593.6)	(1,556.2)	(1,037.4)	0.0	0.0
2.	Total Storage	14,783.8	14,783.8	9,268.5	5,515.4	0.0	0.0
3.	Total Tecumseh	36,100.4	36,100.4	18,674.4	17,426.0	0.0	0.0
UNION GAS							
STORAGE							
4.1	Space	8,723.2	8,723.2	0.0	8,723.2	0.0	0.0
4.2	Peak	10,661.7	10,661.7	10,661.7	0.0	0.0	0.0
4.3	Injection	734.7	734.7	0.0	734.7	0.0	0.0
4.4	Withdrawal	845.1	845.1	0.0	845.1	0.0	0.0
	Chatham D	151.2	151.2	0.0	151.2	0.0	0.0
4.	Total Storage	21,115.9	21,115.9	10,661.7	10,454.2	0.0	0.0
TRANSMISSION							
5.1	Demand with comp.	76,067.0	76,067.0	47,000.8	29,066.1	0.0	0.0
5.2	Fuel	16,001.5	16,001.5	9,887.1	6,114.4	0.0	0.0
5.	Total Transmission	92,068.4	92,068.4	56,887.9	35,180.5	0.0	0.0
DEHYDRATION							
6.1	Demand	1,032.1	1,032.1	1,032.1	0.0	0.0	0.0
6.2	Commodity	214.3	214.3	0.0	214.3	0.0	0.0
6.	Total Dehydration	1,246.4	1,246.4	1,032.1	214.3	0.0	0.0
7.	Total Union	114,430.7	114,430.7	68,581.7	45,849.0	0.0	0.0
TRANSCANADA							
8.1	STS and Other	45,500.0	45,500.0	45,500.0	0.0	0.0	0.0
8.	Total TransCanada	45,500.0	45,500.0	45,500.0	0.0	0.0	0.0
9.	TOTAL STORAGE & TRANSP.	196,031.2	196,031.2	132,756.1	63,275.1	0.0	0.0
10.	COST TO OPERATIONS	196,031.2	196,031.2	132,756.1	63,275.1	0.0	0.0

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