

FRPO INTERROGATORY #11

INTERROGATORY

REF: Exhibit D1, Tab 2, Schedule 5, page 2, line 18  
and

EB-2010-0231 Dec.& Order EGDI System Reliability Settlement, Ex. C, Tab 1, Sch.1,  
pg. 14-15

Preamble: We would like to understand better the continuation of Western supply for the winter of 2017/18.

After the expected conversion from long-haul to short-haul and second phase of Dawn Access is implemented scheduled for November 2017, how many GJ's of Western Bundled-T Service will EGD be relying upon?

- a) How much will be allocated to direct purchase continuing with Western Bundled-T service?
- b) Given the additional capacity that will come into service scheduled for November 1, 2017, please provide Enbridge's view on these evolutions representing a "Material Change in Circumstances" warranting a review and reporting by Enbridge and a consultation with its affected stakeholders.

RESPONSE

Preamble: The 2017 forecast assumed that during 2017 there would be a continued migration of Western T-service customers back to sales service such that prior to November 1, 2017 there would be approximately 140,000 GJ/day being delivered to Enbridge at Empress on behalf of Western T- Service customers.

- a) As Direct Purchase agreements renew for November 1, 2017 and onward, customers will have the opportunity to convert their pool to the Dawn T-service option. The 2017 forecast assumed a conversion from Western T to Dawn T on November 1, 2017 of approximately 20,000 GJ/day and another 15,000 GJ/day December 1, 2017. The result is that as of December 1, 2017, approximately 105,000 GJ/day will be delivered to Enbridge at Empress on behalf of Western T-service customers (that volume will be allocated to Direct Purchase customers continuing with Western Bundled T-service).

Witness: D. Small

- b) Enbridge does not consider that there is a “Material Change in Circumstances” that warrants a review and reporting of the implications of the change on system reliability and/or the Long Term Resolution agreed in the System Reliability proceeding.

Enbridge notes that there has been substantial and ongoing review of changes in the circumstances of the Ontario natural gas market over the past number of years, and that there has not been any issue raised about re-examining the items resolved in the System Reliability proceeding. Examples of recent proceedings which have addressed changes to and evolution of the Ontario natural gas market include the Dawn Access Consultative (EB-2014-0323); the GTA Pipeline Project (EB-2012-0451); the Long Term Contract Approval i.e., Nexus Pipeline contract (EB-2015-0175); the 2014 Natural Gas Market Review (EB-2014-0289); the 2015 Natural Gas Market Review (EB-2015-0237); and presentations and discussions at Enbridge stakeholder days.