

FRPO INTERROGATORY #14

INTERROGATORY

REF: Exhibit D1, Tab 2, Schedule 7

Preamble: In the context of the number of significant improvements in diversity of supply and distribution reinforcement, we are interested in the continued need for peaking supplies.

Recognizing this inquiry touches on commercially sensitive information and not expecting inappropriate disclosure, please provide the following information:

- a) Location(s)
- b) Quantity(s)
- c) Term(s)
- d) Number of calls available(S)
- e) Cost of the service(s)

RESPONSE

In response to FRPO Interrogatory #12 at Exhibit I.D1.EGDI.FRPO.12, the Company provided a copy of the RFP that was sent to potential peaking suppliers for the winter of 2015/16. Within that RFP, Enbridge describes how it is looking for delivery to the CDA and to the EDA for the December 1, 2015 to March 31, 2016 period and that the Company would require 10 days of service.

For the 2016/17 winter the Company has issued an RFP with similar conditions related to location, term and number of calls. Upon reviewing the responses Enbridge has accepted offers totaling the requirement identified as part of its forecasted peak day design requirement. Enbridge is not prepared to disclose the specific prices paid under individual peaking arrangements because of commercial sensitivity. As stated in response to Board Staff Interrogatory #10 at Exhibit I.D1.EGDI.STAFF.10, the peaking contract pricing (in the aggregate) will be incorporated into gas costs as part of the derivation of the January 1, 2017 QRAM Reference Price.

Witness: D. Small