

MONTHLY PRICING INFORMATION

	Col. 1 21 Day Average Empress CGPR \$CAD/GJ	Col. 2 21 Day Average NYMEX \$US/MMBtu	Col. 3 21 Day Average Chicago \$US/MMBtu	Col. 4 21 Day Average Dawn \$US/MMBtu	Col. 5 21 Day Average US Exchange \$CAD/\$US	Col. 6 \$CAD/10 <sup>3</sup> m <sup>3</sup> Equivalent (Note 1)
Jan-17	2.8654	3.0204	3.2558	3.4088	1.3440	
Feb-17	2.8727	3.0543	3.3018	3.5046	1.3431	
Mar-17	2.8479	3.0466	3.1205	3.4998	1.3429	
Apr-17	2.7507	2.9885	2.9870	3.1884	1.3425	
May-17	2.7400	2.9959	2.8980	3.1361	1.3421	
Jun-17	2.7522	3.0318	2.9145	3.0600	1.3417	
Jul-17	2.7682	3.0658	2.9849	3.0579	1.3413	
Aug-17	2.7713	3.0667	2.9785	3.0600	1.3408	
Sep-17	2.8173	3.0516	2.9430	3.0574	1.3404	
Oct-17	2.8784	3.0691	3.0218	3.0760	1.3400	
Nov-17	3.0111	3.1143	3.1500	3.3740	1.3395	
Dec-17	3.1738	3.2587	3.3622	3.5185	1.3391	

2.8541      3.0636      3.0765      3.2451      1.3415      107.5704

TCPL Fuel Ratio      4.22%      112.1149

(Note 1) \$CAD/10<sup>3</sup>m<sup>3</sup> = \$CAD/GJ \* 37.69 Mj/m<sup>3</sup>

21 Day Period      2-Nov-16      to      30-Nov-16

Natural Gas Conversions

mcf times 0.028328 = 10<sup>3</sup>m<sup>3</sup>

1 Dth = 1 mcf

MMBtu times 1.055056 = GJ's

\$/mcf divided by .028328 = \$/10<sup>3</sup>m<sup>3</sup>

\$/MMBtu divided by 1.055056 = \$/GJ

\$/GJ times MJ/m<sup>3</sup> = \$/10<sup>3</sup>m<sup>3</sup>

Enbridge Gas Distribution Inc. assumes a heat content of 37.69 Mj/m<sup>3</sup>