

Annualized Impact of January 1, 2017 Quarterly Rate Adjustment
on the Company's F2017 Test Year Revenue Requirement

Line No.	Impact of cost change on utility operations		Col.1 Exhibit Reference	Col.2 Volume (10 ³ M ³)	Col. 3 Change in Unit Rates (\$/10 ³ M ³)	Col. 4 Quarterly Rate Adjustment Impact (\$000)
		Item Numbers				
1.	Forecast volumes from EB-2016-0215	(4.1, 4.2, 4.3, & 4.6)	B D1.T2.S5.p2	8 004 933.3	(1.041)	A (8,333.1)
2.	Forecast Company use volume	(4.7)	B D1.T2.S5.p2	5 436.5	(1.041)	A (5.7)
3.	Forecast unbilled and unaccounted for volume	(4.8 & 4.9)	B D1.T2.S5.p2	126 168.2	(1.041)	A (131.3)
4.	Forecast lost and unaccounted for volume	(4.11)	B D1.T2.S5.p2	<u>20 365.2</u>	(1.041)	A <u>(21.2)</u>
5.	EB-2015-0114 approved utility gas cost volume - excluding T-service			<u>8 156 903.2</u>		
6.	Gross upstream pass-on of change in purchase cost of gas					(8,491.3)
					(\$000)	
7.	Updated T-service transportation costs		Q1-3.T1.S1, item 16		104,072.1	
8.	T-service transportation costs within EB-2016-0215		Q1-3.T1.S1, item 17		102,130.7	<u>1,941.4</u>
9.	Total impact of upstream pass-on change in purchase cost of gas					(6,549.9)
10.	Impact on carrying cost requirement as a result of upstream pass-on impact on rate base		Q1-3.T2.S2			<u>(208.1)</u>
11.	Increase (decrease) in revenue requirement					<u>(6,758.0)</u>
	Note : A					
12.	PGVA reference price as examined in this proceeding		Q1-3.T1.S1, item 13		EB-2016-0326	181.199
13.	Adjusted October 1, 2016 PGVA reference price		Q1-3.T1.S1, item 14		EB-2016-0326	<u>182.240</u>
14.	Change in price					<u>(1.041)</u>

Note : B

15. Board approved 2017 volumes are from Exhibit D1, Tab 2, Schedule 5, page 2, Filed: 2016-10-04, within EB-2016-0215