

**TECUMSEH GAS
RATE DERIVATION**

Item No.	Description	Functional Allocation			Transmission and Compression				Pool Storage		
		Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	Col.10
		<u>Total</u>	<u>T/C</u>	<u>Pool</u>	<u>Classification Factor</u>	<u>Annual Demand</u>	<u>Daily Demand</u>	<u>Commodity</u>	<u>Annual Demand</u>	<u>Daily Demand</u>	<u>Commodity</u>
1	Change in Cost of Lost and Unaccounted for Volume (\$000)	(21.2)	69%	31%	100% Commodity	0.0	0.0	(14.6)	0.0	0.0	(6.6)
2.	Forecasted Gas Volumes (10 ³ m ³)	n/a				2,799,104	46,446	5,252,601	2,637,104	43,611	4,928,601
3.	Unit cost - Annual (\$/10 ³ m ³)	n/a				0.0000	0.0000	(0.0028)	0.0000	0.0000	(0.0013)