

MONTHLY PRICING INFORMATION

	Col. 1 21 Day Average Empress CGPR \$CAD/GJ	Col. 2 21 Day Average NYMEX \$US/MMBtu	Col. 3 21 Day Average Chicago \$US/MMBtu	Col. 4 21 Day Average Dawn \$US/MMBtu	Col. 5 21 Day Average US Exchange \$CAD/\$US	Col. 6 \$CAD/10 ³ m ³ Equivalent (Note 1)
Jul-17	3.0184	3.3130	3.1391	3.2282	1.3575	
Aug-17	3.0785	3.3494	3.1677	3.2555	1.3566	
Sep-17	3.0672	3.3345	3.1502	3.2377	1.3559	
Oct-17	3.0194	3.3536	3.1702	3.2409	1.3551	
Nov-17	3.1339	3.4042	3.2700	3.4648	1.3543	
Dec-17	3.2304	3.5214	3.4665	3.5957	1.3535	
Jan-18	3.3095	3.5978	3.6617	3.6610	1.3527	
Feb-18	3.3364	3.5712	3.6504	3.6900	1.3518	
Mar-18	3.2395	3.4855	3.4069	3.5750	1.3511	
Apr-18	2.6133	2.9675	2.8293	2.9369	1.3502	
May-18	2.5311	2.8828	2.6348	2.7022	1.3494	
Jun-18	2.5400	2.9043	2.6194	2.7037	1.3487	

3.0098 3.3071 3.1805 3.2743 1.3531 113.4396

TCPL Fuel Ratio 4.22% 118.2320

(Note 1) \$CAD/10³m³ = \$CAD/GJ * 37.69 Mj/m³

21 Day Period 3-May-17 to 31-May-17

Natural Gas Conversions

mcf times 0.028328 = 10³m³

1 Dth = 1 mcf

MMBtu times 1.055056 = GJ's

\$/mcf divided by .028328 = \$/10³m³

\$/MMBtu divided by 1.055056 = \$/GJ

\$/GJ times MJ/m³ = \$/10³m³

Enbridge Gas Distribution Inc. assumes a heat content of 37.69 Mj/m³