

**Annualized Impact of July 1, 2017 Quarterly Rate Adjustment  
 on the Company's F2017 Test Year Revenue Requirement**

Line No.	Impact of cost change on utility operations	N O T E	Col.1 Exhibit Reference	Col.2 Volume (10 <sup>3</sup> M <sup>3</sup> )	Col. 3 Change in Unit Rates (\$/10 <sup>3</sup> M <sup>3</sup> )	Col. 4 Quarterly Rate Adjustment Impact (\$000)
	Item Numbers			(10 <sup>3</sup> M <sup>3</sup> )	(\$/10 <sup>3</sup> M <sup>3</sup> )	(\$000)
1.	Forecast volumes from EB-2016-0215 (4.1, 4.2, 4.3, & 4.6)	B	D1.T2.S5.p2	8 004 933.3	7.064	A 56,546.8
2.	Forecast Company use volume (4.7)	B	D1.T2.S5.p2	5 436.5	7.064	A 38.4
3.	Forecast unbilled and unaccounted for volume (4.8 & 4.9)	B	D1.T2.S5.p2	126 168.2	7.064	A 891.3
4.	Forecast lost and unaccounted for volume (4.11)	B	D1.T2.S5.p2	<u>20 365.2</u>	7.064	A <u>143.9</u>
5.	EB-2016-0215 approved utility gas cost volume - excluding T-service			<u><u>8 156 903.2</u></u>		
6.	Gross upstream pass-on of change in purchase cost of gas					57,620.4
					(\$000)	
7.	Updated T-service transportation costs		Q3-3.T1.S1, item 16		104,072.1	
8.	T-service transportation costs within EB-2017-0092		Q3-3.T1.S1, item 17		104,072.1	<u>-</u>
9.	Total impact of upstream pass-on change in purchase cost of gas					57,620.4
10.	Impact on carrying cost requirement as a result of upstream pass-on impact on rate base		Q3-3.T2.S2			<u>906.6</u>
11.	Increase (decrease) in revenue requirement					<u><u>58,527.0</u></u>
	<b>Note : A</b>			<u>Docket No.</u>		
12.	PGVA reference price as examined in this proceeding		Q3-3.T1.S1, item 13	EB-2017-0092	188.611	
13.	PGVA reference price approved in EB-2017-0092		Q3-3.T1.S1, item 14	EB-2017-0092	<u>181.547</u>	
14.	Change in price				<u><u>7.064</u></u>	

**Note : B**

15. Board approved 2017 volumes are from Exhibit D1, Tab 2, Schedule 5, page 2, Filed: 2016-10-04, within EB-2016-0215.