

**TECUMSEH GAS  
 RATE DERIVATION**

| Item No. | Description   | Functional Allocation |              |               | Transmission and Compression      |                           |                          |                    | Pool Storage              |                          |                     |
|----------|---|-----------------------|--------------|---------------|-----------------------------------|---------------------------|--------------------------|--------------------|---------------------------|--------------------------|---------------------|
|          |   | Col.1<br>Total        | Col.2<br>T/C | Col.3<br>Pool | Col.4<br>Classification<br>Factor | Col.5<br>Annual<br>Demand | Col.6<br>Daily<br>Demand | Col.7<br>Commodity | Col.8<br>Annual<br>Demand | Col.9<br>Daily<br>Demand | Col.10<br>Commodity |
| 1        | Change in Cost of Lost and Unaccounted for Volume (\$000) | 143.9                 | 69%          | 31%           | 100% Commodity                    | 0.0                       | 0.0                      | 99.3               | 0.0                       | 0.0                      | 44.6                |
| 2.       | Forecasted Gas Volumes (10 <sup>3</sup> m <sup>3</sup> )  | n/a                   |              |               |                                   | 2,799,104                 | 46,446                   | 5,252,601          | 2,637,104                 | 43,611                   | 4,928,601           |
| 3.       | Unit cost - Annual (\$/10 <sup>3</sup> m <sup>3</sup> )   | n/a                   |              |               |                                   | 0.0000                    | 0.0000                   | 0.0189             | 0.0000                    | 0.0000                   | 0.0090              |