

**CLASSIFICATION OF
 GAS COSTS TO OPERATIONS**

Item No.	Description	System Commodity			Load Balancing			Pipeline			Dist'n. Commodity \$('000)	Total \$('000)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9		
		Annual Volumes (10 ⁶ m ³)	Variable Unit Rate \$(/10 ⁶ m ³)	Variable Cost \$('000)	Deliverability \$('000)	Seasonal Space \$('000)	Winter \$('000)	Peak \$('000)	Seasonal \$('000)	Annual \$('000)		
Purchases and Receipts												
1.1	Long-Term	358.0	118.2	42.3	0.0	0.0	0.0	0.0	0.0	29.8	0.0	72.1
1.2	Western Buy/Sell	380.0	118.2	44.9	0.0	0.0	0.0	0.0	0.0	0.6	0.0	45.5
1.3	Ontario Buy/Sell	0.0	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4	Short-Term Annual	0.0	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.5	Short-Term Peak	3,520.5	118.2	416.2	0.0	0.0	0.0	(106.3)	0.0	0.0	0.0	310.0
1.6	Discretionary Western & US	4,316,144.5	118.2	510,306.4	0.0	0.0	0.0	0.0	0.0	55,254.2	0.0	565,560.6
1.7	Discretionary - Ontario	2,613,645.4	118.2	309,016.5	0.0	0.0	0.0	11,011.4	88,091.4	16,564.7	0.0	424,684.1
1.8	Niagara Supplies	1,102,563.7	118.2	130,358.3	0.0	0.0	0.0	0.0	0.0	57,562.7	0.0	187,921.0
1.	Total Purchases & Receipts	8,036,612.1	118.2	950,184.7	0.0	0.0	0.0	10,905.2	88,091.4	129,411.9	0.0	1,178,593.3
Transportation												
2.1	TCPL FT-Demand System	0.0	0.0	0.0	0.0	0.0	0.0	559.7	4,477.8	183,903.9	0.0	188,941.5
2.2	Dawn	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.3	Dawn to Franchise	0.0	0.0	0.0	0.0	0.0	0.0	2,161.3	17,290.4	118,356.1	0.0	137,807.8
2.4	Vector	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,192.5	0.0	13,192.5
2.5	Nova	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,829.3	0.0	6,829.3
2.6	Niagara Falls to Enbridge Parkway DDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,670.6	0.0	16,670.6
2.7	Niagara Link Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.8	Nexus Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,669.6	0.0	34,669.6
2.	Total Transportation	0.0	0.0	0.0	0.0	0.0	0.0	2,721.0	21,768.2	373,622.0	0.0	398,111.3
Other Costs												
3.1	Fuel	0.0	0.0	10,519.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,519.2
3.	Total Other Variable Costs	0.0	0.0	10,519.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,519.2
4.	Total Delivered Supply	8,036,612.1	0.0	960,703.9	0.0	0.0	0.0	13,626.2	109,859.7	503,034.0	0.0	1,587,223.7
5.	Storage Fluctuation	56,288.9	118.2	7,961.3	0.0	0.0	0.0	57.8	465.6	2,132.0	0.0	10,616.7
6.	Gas Costs to Operations	8,092,901.0	0.0	968,665.2	0.0	0.0	0.0	13,683.9	110,325.3	505,166.0	0.0	1,597,840.5
7.	Storage and Transportation	0.0	0.0	0.0	126,884.0	65,774.0	0.0	0.0	0.0	0.0	0.0	192,658.1
8.	Gas Costs-Storage & Trans.	8,092,901.0	0.0	968,665.2	126,884.0	65,774.0	0.0	13,683.9	110,325.3	505,166.0	0.0	1,790,498.5
9.1	UUF Adjustment	0.0	0.0	(14,816.7)	0.0	0.0	0.0	(126.8)	(1,022.5)	(4,681.9)	20,647.9	0.0
9.2	LUF Adjustment	0.0	0.0	(2,437.6)	0.0	0.0	0.0	(24.0)	(193.3)	(1,186.3)	0.0	(3,841.1)
9.	Total Classified Costs	951,411.0	0.0	126,884.0	126,884.0	65,774.0	0.0	13,533.2	109,109.5	499,297.8	20,647.9	1,786,657.4
GAS COSTS												
10.1	Classification Factors	951,411.0	0.0	126,884.0	126,884.0	65,774.0	0.0	13,533.2	109,109.5	499,297.8	20,647.9	1,593,999.3
10.2	Classification Percentages	59.69%	0.00%	59.69%	0.00%	0.00%	0.00%	0.85%	6.85%	31.32%	1.30%	100.00%
STORAGE												
11.1	Classification Factors	126,884.0	0.0	65,774.0	126,884.0	65,774.0	0.0	0.0	0.0	0.0	0.0	192,658.1
11.2	Classification Percentages	65.86%	0.00%	34.14%	65.86%	34.14%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%

Witnesses: A. Kacicnik
 B. So

**CLASSIFICATION OF
 TRANSPORTATION COSTS**

(\$000)

Item No.	Description	Col. 1 <u>Total</u>	Col. 2 <u>Peak</u>	Col. 3 <u>Seasonal</u>	Col. 4 <u>Annual Delivery</u>	Col. 5 <u>Annual Commodity</u>
FT TCPL						
1.1	TCPL LH	183,061.9	0.0	0.0	183,061.9	0.0
1.2	FTSN (Parkway to CDA)	5,879.6	559.7	4,477.8	842.0	0.0
1.3	Unutilized Transport. Cost	0.0	0.0	0.0	0.0	0.0
2	Dawn to Franchise	141,373.3	2,161.3	17,290.4	118,356.1	3,565.5
3.	Vector Pipeline	13,192.5	0.0	0.0	13,192.5	0.0
4.	NOVA Pipeline	6,829.3	0.0	0.0	6,829.3	0.0
5.	Niagara Falls to Enbridge Parkway DDA	16,670.6	0.0	0.0	16,670.6	0.0
6.	Link Pipeline	0.0	0.0	0.0	0.0	0.0
7.	Nexus Pipeline	34,669.6	0.0	0.0	34,669.6	0.0
OTHER						
8.	Fuel	6,953.7	0.0	0.0	0.0	6,953.7
9.	Total	408,630.5	2,721.0	21,768.2	373,622.0	10,519.2

Witnesses: A. Kacicnik
 B. So

**CLASSIFICATION OF
 STORAGE AND TRANSPORTATION**

(\$000)

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		<u>Tecumseh O&M</u>	<u>Annual Cost</u>	<u>Deliver-ability</u>	<u>Seasonal Space</u>	<u>Winter</u>	<u>Annual Commodity</u>
TECUMSEH							
TRANSMISSION							
1.1	Annual Demand	6,564.8	6,564.8	0.0	6,564.8	0.0	0.0
1.2	Daily Demand	12,000.1	12,000.1	12,000.1	0.0	0.0	0.0
1.3	In/out	4,513.8	4,513.8	0.0	4,513.8	0.0	0.0
1.4	Fuel	2,906.1	2,906.1	0.0	2,906.1	0.0	0.0
1.5	Transactional Services Revenues	(3,397.5)	(3,397.5)	(2,043.8)	(1,362.6)	0.0	0.0
1.	Total Transmission	22,587.3	22,587.3	9,956.2	12,622.2	0.0	0.0
STORAGE							
2.1	Annual Demand	6,225.4	6,225.4	0.0	6,225.4	0.0	0.0
2.2	Daily Demand	11,500.8	11,500.8	11,500.8	0.0	0.0	0.0
2.3	In/out	749.8	749.8	0.0	749.8	0.0	0.0
2.4	Transactional Services Revenues	(2,602.5)	(2,602.5)	(1,556.2)	(1,037.4)	0.0	0.0
2.	Total Storage	15,873.5	15,873.5	9,944.6	5,937.7	0.0	0.0
3.	Total Tecumseh	38,460.7	38,460.7	19,900.9	18,559.9	0.0	0.0
UNION GAS							
STORAGE							
4.1	Space		9,623.1	0.0	9,623.1	0.0	0.0
4.2	Peak		11,761.5	11,761.5	0.0	0.0	0.0
4.3	Injection		746.1	0.0	746.1	0.0	0.0
4.4	Withdrawal		840.5	0.0	840.5	0.0	0.0
	Chatham D		137.6	0.0	137.6	0.0	0.0
4.	Total Storage		23,108.8	11,761.5	11,347.2	0.0	0.0
TRANSMISSION							
5.1	Demand with comp.		81,000.4	50,049.1	30,951.3	0.0	0.0
5.2	Fuel		12,017.1	7,425.2	4,591.9	0.0	0.0
5.	Total Transmission		93,017.5	57,474.3	35,543.2	0.0	0.0
DEHYDRATION							
6.1	Demand		1,045.4	1,045.4	0.0	0.0	0.0
6.2	Commodity		323.8	0.0	323.8	0.0	0.0
6.	Total Dehydration		1,369.2	1,045.4	323.8	0.0	0.0
7.	Total Union		117,495.5	70,281.3	47,214.2	0.0	0.0
TRANSCANADA							
8.1	STS and Other		36,701.9	36,701.9	0.0	0.0	0.0
8.	Total TransCanada		36,701.9	36,701.9	0.0	0.0	0.0
9.	TOTAL STORAGE & TRANSP.		192,658.1	126,884.0	65,774.0	0.0	0.0
10.	COST TO OPERATIONS		192,658.1	126,884.0	65,774.0	0.0	0.0

Witnesses: A. Kacicnik
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