

TECUMSEH GAS  
 ISOLATION OF TRANSMISSION RELATED RATE BASE  
 2018 TEST YEAR

(\$000)

Item No.	Description	Functional Allocation T/C	Pool	Net Investment Avg. of Monthly	Transmission & Compression	Pool Storage Space	ELIMINATION OF COMPRESSION COSTS			Pool Storage Space	TRANSMISSION COSTS
							Col. 1	Col. 2	Col. 3		
							FUNCTIONALIZATION TOTAL COSTS				
1.1	Transmission Lines	100%	0%	5,959.4	5,959.4	0.0	0.0	0.0	0.0	5,959.4	0.0
1.2	Compressor Equipment	100%	0%	63,917.9	63,917.9	0.0	0.0	(58,039.6)	0.0	5,878.3	0.0
1.3	Structures & Improvements	100%	0%	43,735.7	43,735.7	0.0	0.0	(10,399.2)	0.0	33,336.5	0.0
1.4	Office and Plant Equipment	100%	0%	1,281.5	1,281.5	0.0	0.0	(1,136.6)	0.0	144.9	0.0
1.5	Land	100%	0%	3,733.0	3,733.0	0.0	0.0	(188.7)	0.0	3,544.3	0.0
1.6.1	Allowance for - Matis & Supplies	100%	0%	3,087.0	3,087.0	0.0	0.0	(2,465.0)	0.0	622.0	0.0
1.6.2	- Working Cash Allow.	100%	0%	1,600.0	1,600.0	0.0	0.0	(1,372.3)	0.0	227.7	0.0
1.7	Provision for LUF	69%	31%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.				123,314.5	123,314.5	0.0	0.0	(73,601.4)	0.0	49,713.1	0.0
2.1	Field Lines	0%	100%	35,558.0	0.0	35,558.0	0.0	0.0	(35,558.0)	0.0	0.0
2.2	Wells	0%	100%	47,389.0	0.0	47,389.0	0.0	0.0	(47,389.0)	0.0	0.0
2.3	Well Equipment	0%	100%	1,535.9	0.0	1,535.9	0.0	0.0	(1,535.9)	0.0	0.0
2.4	Measuring & Regulating	0%	100%	6,992.5	0.0	6,992.5	0.0	0.0	(6,992.5)	0.0	0.0
2.5	Gas Storage Rights	0%	100%	15,003.7	0.0	15,003.7	0.0	0.0	(15,003.7)	0.0	0.0
2.6	Petroleum and Natural Gas Leases	0%	100%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.7	Base Pressure Gas	0%	100%	35,440.0	0.0	35,440.0	0.0	0.0	(35,440.0)	0.0	0.0
2.8	Other	0%	100%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.				141,919.1	0.0	141,919.1	0.0	0.0	(141,919.1)	0.0	0.0
3.	Total			265,233.6	123,314.5	141,919.1	141,919.1	(73,601.4)	(141,919.1)	49,713.1	0.0

Witnesses: A. Kacicnik  
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