

BOMA INTERROGATORY #17

INTERROGATORY

Ref: Exhibit D1, Tab 2, Schedule 2, pp8-9

Please explain the reason for using the eighteen multi-peaks in the 2018 Supply Plan and show their directional impact on the Gas Supply Plan and ensuing contracts for commodity and transportation, relative to using a single peak day demand.

RESPONSE

The 2018 Gas Supply Plan was developed consistent with prior years whereby 18 multi-peaks are included as part of the Company's Design Criteria.¹ The multi-peaks are utilized to derive the demand profile underpinning the 2018 Gas Supply Plan.

In 2015, the Company updated the gas supply planning process. Prior to 2015, the Company's gas supply plan ensured that storage deliverability was maintained such that demand for each of the multi-peaks could be met. This meant that over the winter period storage deliverability declined from January to March. The Board approved a change in the 2015 Rate Adjustment Proceeding (EB-2015-0276) that removed this declining storage deliverability planning assumption. Since that time, the planning assumption has been that maximum deliverability from storage is assumed until the end of February and deliverability required to meet a March peak day is assumed until the end of March. Consequently, the use of a single peak does not have any meaningful impact on commodity or transportation because the new storage deliverability assumptions allow for all multi-peak demands to be met.

¹ EBRO 490, Exhibit D2, Tab 15, Schedule 1

Witness: D. Small