

**MONTHLY PRICING INFORMATION**

	Col. 1 21 Day Average Empress CGPR \$CAD/GJ	Col. 2 21 Day Average NYMEX \$US/MMBtu	Col. 3 21 Day Average Chicago \$US/MMBtu	Col. 4 21 Day Average Dawn \$US/MMBtu	Col. 5 21 Day Average US Exchange \$CAD/\$US	Col. 6 \$CAD/10 <sup>3</sup> m <sup>3</sup> Equivalent (Note 1)
Jan-18	2.5335	3.1489	3.2533	3.2884	1.2756	
Feb-18	2.5243	3.1520	3.2549	3.2972	1.2750	
Mar-18	2.7148	3.1151	3.0078	3.2579	1.2746	
Apr-18	2.4338	2.9301	2.7350	2.8647	1.2742	
May-18	2.4468	2.9138	2.6270	2.7033	1.2737	
Jun-18	2.4421	2.9410	2.6160	2.7081	1.2734	
Jul-18	2.4565	2.9720	2.6820	2.7087	1.2730	
Aug-18	2.4620	2.9754	2.6759	2.7100	1.2726	
Sep-18	2.4605	2.9591	2.6243	2.6885	1.2722	
Oct-18	2.5922	2.9830	2.6638	2.7124	1.2719	
Nov-18	2.5281	3.0358	2.8842	2.9721	1.2715	
Dec-18	2.6529	3.1709	3.0927	3.1072	1.2713	
	2.5206	3.0248	2.8431	2.9182	1.2733	96.8423
TCPL Fuel Ratio		3.96%				100.6764

(Note 1) \$CAD/10<sup>3</sup>m<sup>3</sup> = \$CAD/GJ \* 38.42 Mj/m<sup>3</sup>

**21 Day Period**                      **2-Nov-17**                      **to**                      **30-Nov-17**

Natural Gas Conversions

mcf times 0.028328 = 10<sup>3</sup>m<sup>3</sup>

1 Dth = 1 mcf

MMBtu times 1.055056 = GJ's

\$/mcf divided by .028328 = \$/10<sup>3</sup>m<sup>3</sup>

\$/MMBtu divided by 1.055056 = \$/GJ

\$/GJ times MJ/m<sup>3</sup> = \$/10<sup>3</sup>m<sup>3</sup>

Enbridge Gas Distribution Inc. assumes a heat content of 38.42 Mj/m<sup>3</sup>