

**Annualized Impact of January 1, 2018 Quarterly Rate Adjustment  
on the Company's F2018 Test Year Revenue Requirement**

Line No.	Impact of cost change on utility operations		Col.1 Exhibit Reference	Col.2 Volume (10 <sup>3</sup> M <sup>3</sup> )	Col.3 Change in Unit Rates (\$/10 <sup>3</sup> M <sup>3</sup> )	Col.4 Quarterly Rate Adjustment Impact (\$000)
		Item Numbers				
1.	Forecast volumes from EB-2017-0086	(4.1, 4.2, 4.3, & 4.6	B D1.T2.S5.p2	7 938 397.7	5.179	A 41,113.0
2.	Forecast Company use volume	(4.7)	B D1.T2.S5.p2	5 467.6	5.179	A 28.3
3.	Forecast unbilled and unaccounted for volume	(4.8 & 4.9)	B D1.T2.S5.p2	118 321.0	5.179	A 612.8
4.	Forecast lost and unaccounted for volume	(4.11)	B D1.T2.S5.p2	<u>20 365.2</u>	5.179	A <u>105.5</u>
5.	EB-2017-0086 approved utility gas cost volume - excluding T-service			<u>8 082 551.5</u>		
6.	Gross upstream pass-on of change in purchase cost of gas					41,859.6
					(\$000)	
7.	Updated T-service transportation costs		Q1-3.T1.S1, item 16		54,715.1	
8.	T-service transportation costs within EB-2017-0086		Q1-3.T1.S1, item 17		53,673.0	<u>1,042.1</u>
9.	Total impact of upstream pass-on change in purchase cost of gas					42,901.7
10.	Impact on carrying cost requirement as a result of upstream pass-on impact on rate base		Q1-3.T2.S2			<u>595.8</u>
11.	Increase (decrease) in revenue requirement					<u>43,497.5</u>
	<b>Note : A</b>			<u>Docket No.</u>		
12.	PGVA reference price as examined in this proceeding		Q1-3.T1.S1, item 13	EB-2017-0347	169.446	
13.	Adjusted October 1, 2017 PGVA reference price		Q1-3.T1.S1, item 14	EB-2017-0347	<u>164.267</u>	
14.	Change in price				<u>5.179</u>	

**Note : B**  
15. Board approved 2018 volumes are from Exhibit D1, Tab 2, Schedule 5, page 2, Filed: 2017-09-25, within EB-2017-0086, and amended as a result of the Board Approved Amended Settlement Agreement and Decision and Rate Order, Dated: December 7, 2017.