

MONTHLY PRICING INFORMATION

	Col. 1 21 Day Average Empress CGPR \$CAD/GJ	Col. 2 21 Day Average NYMEX \$US/MMBtu	Col. 3 21 Day Average Chicago \$US/MMBtu	Col. 4 21 Day Average Dawn \$US/MMBtu	Col. 5 21 Day Average US Exchange \$CAD/\$US	Col. 6 \$CAD/10 ³ m ³ Equivalent (Note 1)
Apr-18	2.0811	2.6769	2.4789	2.6199	1.2566	
May-18	2.0509	2.6995	2.4187	2.5281	1.2558	
Jun-18	2.1855	2.7352	2.4370	2.5036	1.2553	
Jul-18	2.1557	2.7774	2.4136	2.5029	1.2547	
Aug-18	2.2652	2.7852	2.4252	2.5195	1.2540	
Sep-18	2.3715	2.7708	2.3997	2.4764	1.2536	
Oct-18	2.3335	2.7887	2.4243	2.4967	1.2531	
Nov-18	2.3921	2.8379	2.6292	2.7573	1.2525	
Dec-18	2.5140	2.9673	2.8811	2.8867	1.2521	
Jan-19	2.5993	3.0564	3.0179	2.9758	1.2516	
Feb-19	2.5560	3.0290	3.0382	2.9484	1.2511	
Mar-19	2.4195	2.9338	2.7851	2.8532	1.2508	
	2.3270	2.8382	2.6124	2.6724	1.2534	89.4044

TCPL Fuel Ratio

3.96%

92.9441

(Note 1) \$CAD/10³m³ = \$CAD/GJ * 38.42 Mj/m³

21 Day Period **31-Jan-18** **to** **28-Feb-18**

Natural Gas Conversions

mcf times 0.028328 = 10³m³

1 Dth = 1 mcf

MMBtu times 1.055056 = GJ's

\$/mcf divided by .028328 = \$/10³m³

\$/MMBtu divided by 1.055056 = \$/GJ

\$/GJ times MJ/m³ = \$/10³m³

Enbridge Gas Distribution Inc. assumes a heat content of 38.42 Mj/m³