

**Annualized Impact of April 1, 2018 Quarterly Rate Adjustment  
on the Company's F2018 Test Year Revenue Requirement**

Line No.	Impact of cost change on utility operations		Col.1 Exhibit Reference	Col.2 Volume (10 <sup>3</sup> M <sup>3</sup> )	Col. 3 Change in Unit Rates (\$/10 <sup>3</sup> M <sup>3</sup> )	Col. 4 Quarterly Rate Adjustment Impact (\$000)
	Item Numbers					
1.	Forecast volumes from EB-2017-0086	(4.1, 4.2, 4.3, & 4.6)	B D1.T2.S5.p2	7 938 397.7	(15.871)	A (125,990.3)
2.	Forecast Company use volume	(4.7)	B D1.T2.S5.p2	5 467.6	(15.871)	A (86.8)
3.	Forecast unbilled and unaccounted for volume	(4.8 & 4.9)	B D1.T2.S5.p2	118 321.0	(15.871)	A (1,877.9)
4.	Forecast lost and unaccounted for volume	(4.11)	B D1.T2.S5.p2	<u>20 365.2</u>	(15.871)	A <u>(323.2)</u>
5.	EB-2017-0086 approved utility gas cost volume - excluding T-service			<u>8 082 551.5</u>		
6.	Gross upstream pass-on of change in purchase cost of gas					(128,278.2)
					(\$000)	
7.	Updated T-service transportation costs		Q2-3.T1.S1, items 16 & 19		77,763.1	
8.	T-service transportation costs within EB-2017-0347		Q2-3.T1.S1, items 17 & 20		81,576.7	<u>(3,813.6)</u>
9.	Total impact of upstream pass-on change in purchase cost of gas					(132,091.8)
10.	Impact on carrying cost requirement as a result of upstream pass-on impact on rate base		Q2-3.T2.S2			<u>(1,946.2)</u>
11.	Increase (decrease) in revenue requirement					<u><u>(134,038.0)</u></u>
<b>Note : A</b>					<u>Docket No.</u>	
12.	PGVA reference price as examined in this proceeding		Q2-3.T1.S1, item 13	EB-2018-0090	153.575	
13.	January 1, 2018 PGVA reference price		Q2-3.T1.S1, item 14	EB-2018-0090	169.446	
14.	Change in price				<u>(15.871)</u>	

**Note : B**

15. Board approved 2018 volumes are from Exhibit D1, Tab 2, Schedule 5, page 2, Filed: 2017-09-25, within EB-2017-0086, and amended as a result of the Board Approved Amended Settlement Agreement and Decision and Rate Order, Dated: December 7, 2017.